



October 22, 2004

Ms. Rosana Garcia-LaGrille
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Alameda County
OCT 23 2004
Environmental Services

Subject: Shell-branded Service Station
11989 Dublin Boulevard
Dublin, California

Dear Ms Garcia LaGrille:

Attached for your review and comment is a copy of the *Groundwater Monitoring Report - Third Quarter 2004* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

As always, please feel free to contact me directly at (559) 645-9306 with any questions or concerns.

Sincerely,

Shell Oil Products US

Karen Petryna

Karen Petryna
Sr. Environmental Engineer

October 22, 2004

Ms. Rosana Garcia-LaGrille
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502

Re: **Groundwater Monitoring Report – Third Quarter 2004**
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, California
SAP Code 135243
Incident No. 98995328



Dear Ms. Garcia-LaGrille:

Cambria Environmental Technology, Inc. (Cambria) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

THIRD QUARTER 2004 ACTIVITIES

Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled the site wells and prepared a summary table of field gauging and laboratory analytical data. Well MW-4 was not gauged or sampled because it had been paved over during road work several weeks prior to the sample event. Cambria prepared a vicinity/area well survey map (Figure 1) and a groundwater contour/chemical concentration map (Figure 2). Blaine's report, presenting the laboratory report, is included as Appendix A.

ANTICIPATED FOURTH QUARTER 2004 ACTIVITIES

Prior to the next event, Blaine will attempt to locate and recover well MW-4. Blaine will gauge and sample the site wells according to the existing sampling schedule and tabulate the data. Cambria will prepare a groundwater monitoring report.

**Cambria
Environmental
Technology, Inc.**

270 Perkins Street
P.O. Box 259
Sonoma, CA 95476
Tel (707) 935-4850
Fax (707) 935-6649

HISTORICAL REMEDIATION SUMMARY

Previous site remediation was performed on a weekly basis from June 30 to August 19, 2003, by periodic groundwater extraction (GWE) from well MW-2. The program removed a total of 1,587 gallons of groundwater for an estimate of 0.079 pounds of total petroleum hydrocarbons as gasoline and 1.159 pounds of MTBE. MTBE concentrations in MW-2 declined from 12,000 parts per billion (ppb) prior to periodic GWE to 4,800 ppb the sample event immediately after. Contaminant concentrations in well MW-2 have been consistently declining ever since the GWE was performed.



OTHER ACTIVITIES

On October 1, 2004, Service Station Systems, Inc. performed annual testing of the product and vapor overfill containment at this site. A copy of their report, containing comments related to a broken valve and loose bolts, is included in Appendix B, for reference. Monitoring well MW-2 is positioned downgradient of the operating fueling equipment. Continued quarterly monitoring of this well will provide information regarding the effect, if any, of the broken valve and loose bolts.

C A M B R I A

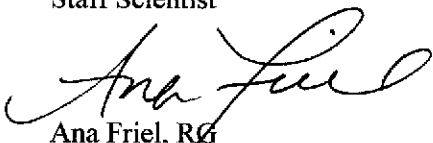
CLOSING

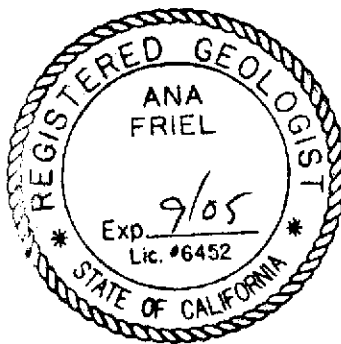
If you have any questions regarding the contents of this document, please call Ana Friel at (707) 442-2700.

Sincerely,

Cambria Environmental Technology, Inc.


Lisa Summers
Staff Scientist


Ana Friel, RG
Senior Project Geologist
RG# 6452

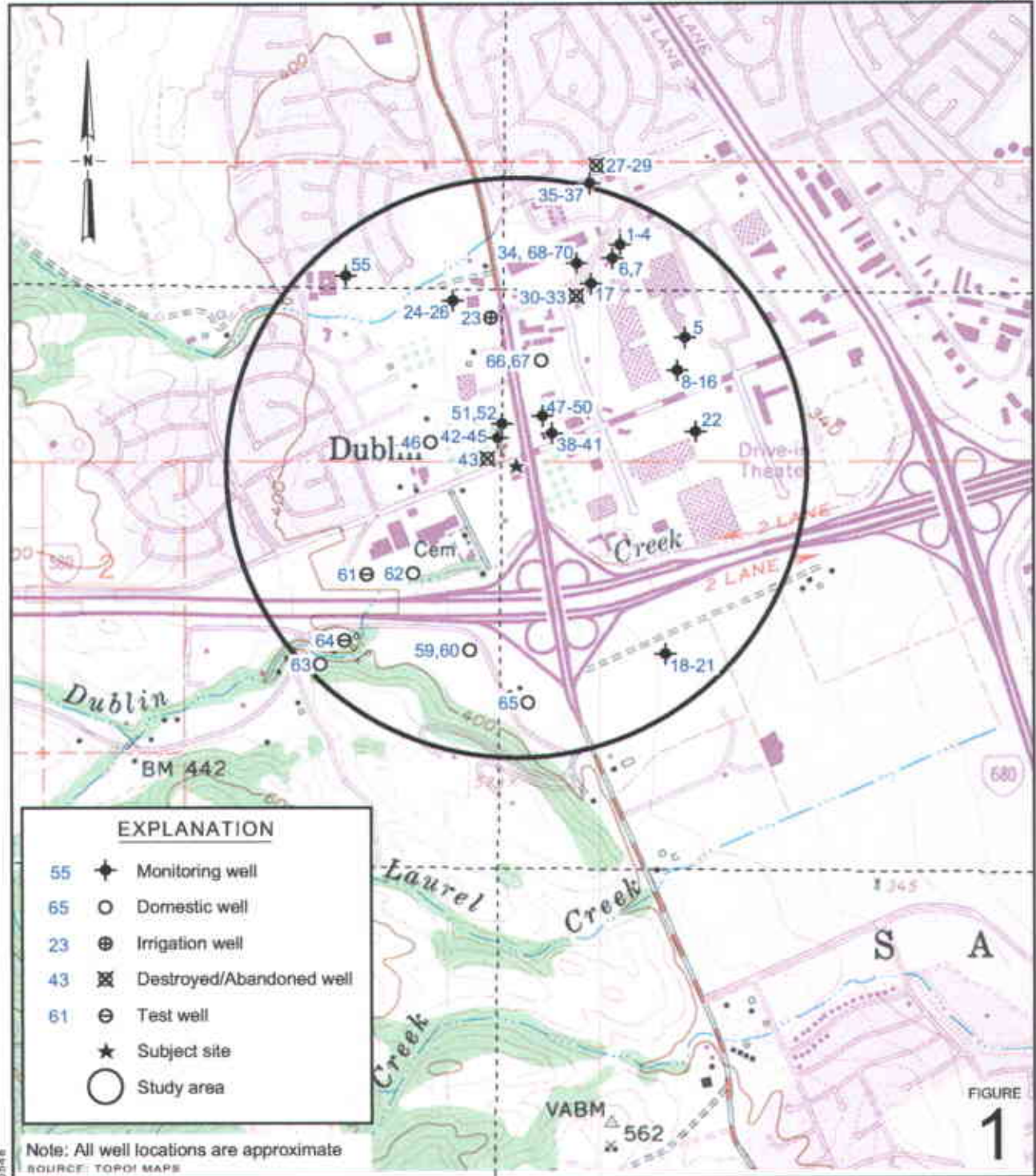


Attachments:

- Figure 1. Vicinity/Area Well Survey Map
- Figure 2. Groundwater Contour/Chemical Concentration Map

- Appendix A. Blaine Tech Services Inc., Groundwater Monitoring Report
- Appendix B. Annual Test Results for the Product and Vapor Overfill Containment

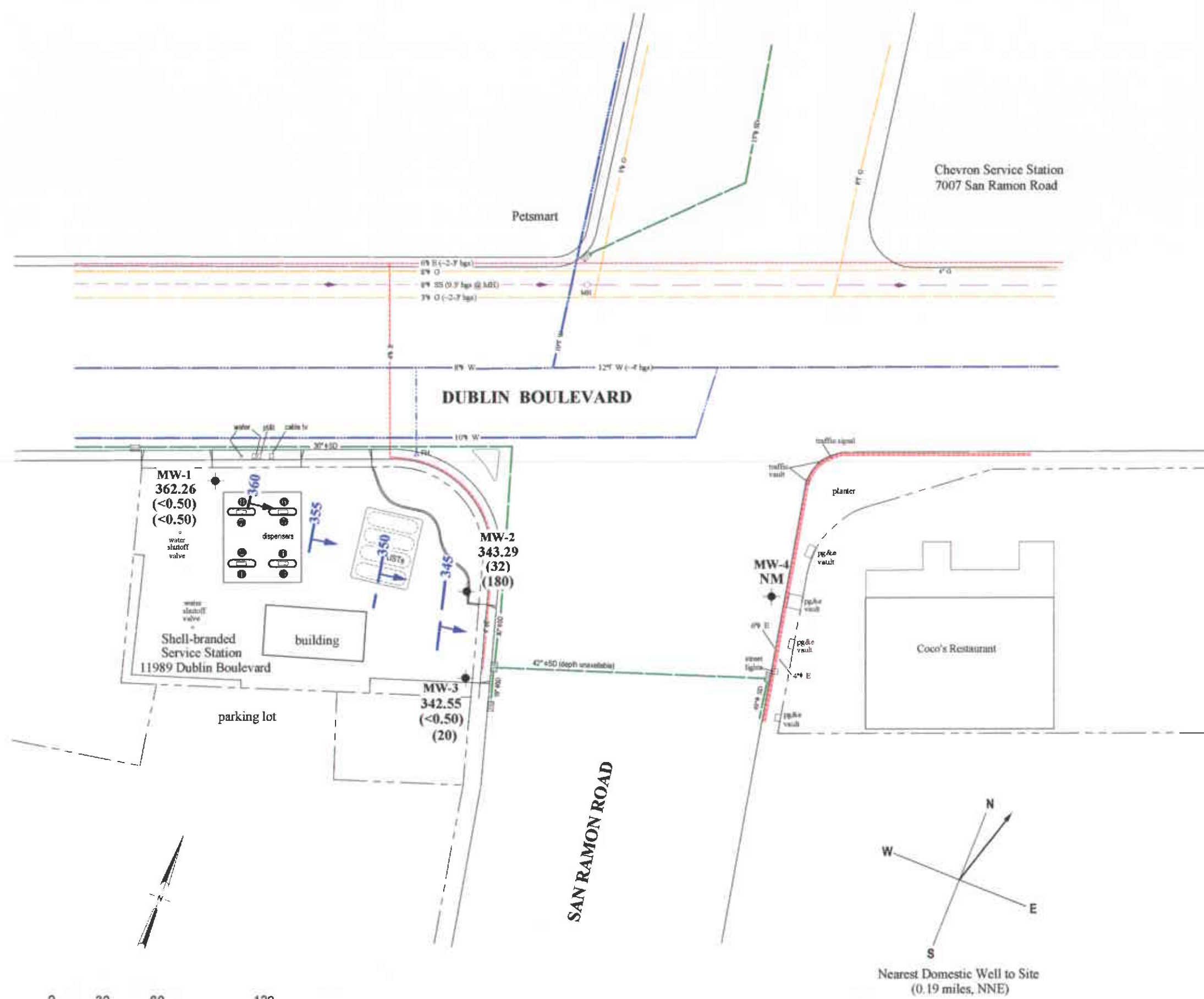
cc: Karen Petryna, Shell
Robert Weston, Alameda County Department of Environmental Health



Shell-branded Service Station
 11989 Dublin Boulevard
 Dublin, California



**Vicinity/Area Well
 Survey Map**
 (1/2 Mile Radius)



EXPLANATION

- Monitoring well location
- Product dispenser number
- FH ○ Fire Hydrant (FH)
- MH ○ Manhole (MH)
- Storm drain inlet
- 8.28' bgs Utility depth below ground surface
- Flow direction indicator
- Gas line (G)
- Storm Drain line (SD)
- Water line (W)
- Sanitary Sewer line (SS)
- Electric line (E)

Groundwater elevation contour in feet referenced to mean sea level (ft msl). Arrows indicate approximate groundwater flow direction

342.55 Groundwater elevation in ft msl

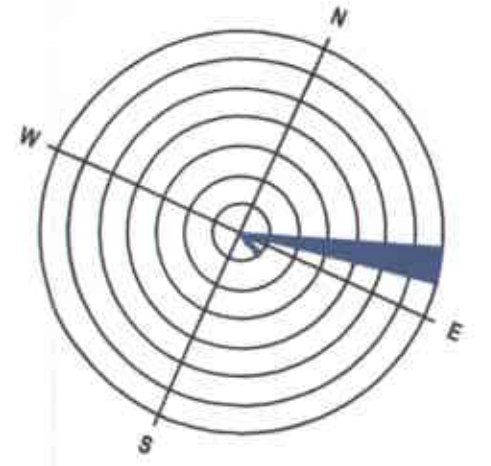
(<0.50) Benzene concentration in parts per billions (ppb)

(20) MTBE concentration in ppb

<x Not detected at reporting limit x

NM = Not measured, paved over

Approximate hydraulic gradient = 0.125



Groundwater Gradient Direction
(07/20/99 to 01/05/04)

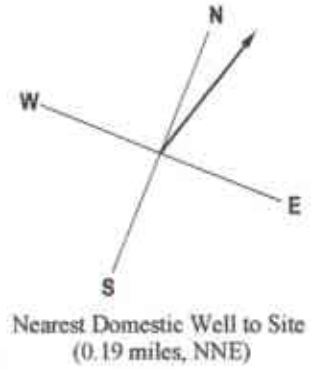


FIGURE
2

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

August 23, 2004

Karen Petryna
Shell Oil Products US
P.O. Box 7869
Burbank, CA 91510-7869

Third Quarter 2004 Groundwater Monitoring at
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

Monitoring performed on July 22, 2004

Groundwater Monitoring Report **040722-MD-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Leon Gearhart
Project Coordinator

LG/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Ana Friel
Cambria Environmental Technology, Inc.
P.O. Box 259
Sonoma, CA 95476-0259

WELL CONCENTRATIONS
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

| Well ID | Date | TPPH (ug/L) | TEPH (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE 8020 (ug/L) | MTBE 8260 (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol (ug/L) | TOC (MSL) | Depth to Water (ft.) | GW Elevation (MSL) | DO Reading (ppm) |
|---------|------|----------------|----------------|-------------|-------------|-------------|-------------|------------------------|------------------------|----------------|----------------|----------------|---------------|-------------------|--------------|----------------------------|--------------------------|------------------------|
|---------|------|----------------|----------------|-------------|-------------|-------------|-------------|------------------------|------------------------|----------------|----------------|----------------|---------------|-------------------|--------------|----------------------------|--------------------------|------------------------|

| | | | | | | | | | | | | | | | | | | |
|------|------------|-------|-------|--------|--------|--------|--------|-------|-------|----|----|----|----|----|--------|------|--------|----------|
| MW-1 | 07/20/1999 | <50.0 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 | NA | NA | NA | NA | NA | NA | 367.99 | 6.24 | 361.75 | NA |
| MW-1 | 10/25/1999 | <50.0 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <5.00 | NA | NA | NA | NA | NA | NA | 367.99 | 6.36 | 361.63 | NA |
| MW-1 | 01/27/2000 | <50.0 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 | NA | NA | NA | NA | NA | NA | 367.99 | 5.65 | 362.34 | NA |
| MW-1 | 04/03/2000 | <50.0 | <50.0 | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 | NA | NA | NA | NA | NA | NA | 367.99 | 5.68 | 362.31 | 1.2/1.6 |
| MW-1 | 07/27/2000 | <50.0 | NA | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 | NA | NA | NA | NA | NA | NA | 367.99 | 5.69 | 362.30 | 1.0/1.1 |
| MW-1 | 10/16/2000 | <50.0 | NA | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 | NA | NA | NA | NA | NA | NA | 367.99 | 5.74 | 362.25 | 1.2/0.8 |
| MW-1 | 01/16/2001 | <50.0 | NA | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 | NA | NA | NA | NA | NA | NA | 367.99 | 5.71 | 362.28 | 0.59/2.8 |
| MW-1 | 04/19/2001 | <50.0 | NA | <0.500 | <0.500 | <0.500 | <0.500 | <2.50 | NA | NA | NA | NA | NA | NA | 367.99 | 5.63 | 362.36 | 1.4/1.5 |
| MW-1 | 07/13/2001 | <50 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | <5.0 | NA | NA | NA | NA | NA | 367.99 | 5.70 | 362.29 | 2.3/3.1 |
| MW-1 | 08/13/2001 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | 367.99 | 5.72 | 362.27 | NA |
| MW-1 | 10/26/2001 | <50 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | <5.0 | NA | NA | NA | NA | NA | 367.99 | 5.73 | 362.26 | 0.4/0.0 |
| MW-1 | 01/11/2002 | <50 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | <5.0 | NA | NA | NA | NA | NA | 367.99 | 5.55 | 362.44 | 5.4/2.0 |
| MW-1 | 05/22/2002 | <50 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | <5.0 | NA | NA | NA | NA | NA | 367.99 | 5.55 | 362.44 | NA |
| MW-1 | 07/15/2002 | <50 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | <5.0 | NA | NA | NA | NA | NA | 367.99 | 5.70 | 362.29 | NA |
| MW-1 | 10/11/2002 | <50 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | <5.0 | NA | NA | NA | NA | NA | 367.99 | 5.87 | 362.12 | NA |
| MW-1 | 01/17/2003 | <50 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | <5.0 | NA | NA | NA | NA | NA | 367.99 | 5.79 | 362.20 | NA |
| MW-1 | 05/01/2003 | 52 | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | <5.0 | NA | NA | NA | NA | NA | 367.99 | 5.61 | 362.38 | NA |
| MW-1 | 08/27/2003 | <50 | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | <0.50 | NA | NA | NA | NA | NA | 367.99 | 5.84 | 362.15 | NA |
| MW-1 | 10/03/2003 | <50 | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | <0.50 | NA | NA | NA | NA | NA | 367.99 | 5.95 | 362.04 | NA |
| MW-1 | 01/05/2004 | <50 | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | <0.50 | NA | NA | NA | NA | NA | 367.99 | 5.66 | 362.33 | NA |
| MW-1 | 04/09/2004 | <50 | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | <0.50 | NA | NA | NA | NA | NA | 367.99 | 5.55 | 362.44 | NA |
| MW-1 | 07/22/2004 | <50 | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | <0.50 | NA | NA | NA | NA | NA | 367.99 | 5.73 | 362.26 | NA |

| | | | | | | | | | | | | | | | | | | |
|------|------------|-------|------|------|--------|--------|--------|--------|---------|----|----|----|----|----|--------|-------|--------|---------|
| MW-2 | 07/20/1999 | 2,600 | 699 | 55.0 | <2.50 | 59.5 | <2.50 | 9,370 | NA | NA | NA | NA | NA | NA | 365.43 | 20.31 | 345.12 | NA |
| MW-2 | 10/25/1999 | 4,710 | 761 | 61.1 | <10.0 | 74.6 | <10.0 | 22,800 | NA | NA | NA | NA | NA | NA | 365.43 | 22.80 | 342.63 | NA |
| MW-2 | 01/27/2000 | 3,820 | 1490 | 60.8 | <10.0 | 156 | <10.0 | 13,400 | 15,000a | NA | NA | NA | NA | NA | 365.43 | 19.17 | 346.26 | NA |
| MW-2 | 04/03/2000 | 7,130 | NA | 184 | 14.9 | 238 | 18.8 | 34,200 | 28,000 | NA | NA | NA | NA | NA | 365.43 | 19.03 | 346.40 | 1.6/1.7 |
| MW-2 | 07/27/2000 | 311 | NA | 10.0 | <0.500 | <0.500 | <0.500 | 280 | NA | NA | NA | NA | NA | NA | 365.43 | 19.09 | 346.34 | 1.9/1.7 |

WELL CONCENTRATIONS
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

| Well ID | Date | TPPH (ug/L) | TEPH (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE 8020 (ug/L) | MTBE 8260 (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol (ug/L) | TOC (MSL) | Depth to Water (ft.) | GW Elevation (MSL) | DO Reading (ppm) |
|---------|------|----------------|----------------|-------------|-------------|-------------|-------------|------------------------|------------------------|----------------|----------------|----------------|---------------|-------------------|--------------|----------------------------|--------------------------|------------------------|
|---------|------|----------------|----------------|-------------|-------------|-------------|-------------|------------------------|------------------------|----------------|----------------|----------------|---------------|-------------------|--------------|----------------------------|--------------------------|------------------------|

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|------|------------|---------|----|-----|-------|------|-------|--------|--------|------|------|------|--------|------|--------|-------|--------|-----------|
| MW-2 | 10/16/2000 | 3,970 | NA | 123 | <5.00 | 68.5 | <5.00 | 14,000 | 15,600 | NA | NA | NA | NA | NA | 365.43 | 23.98 | 341.45 | 0.5/0.5 |
| MW-2 | 01/16/2001 | 5,780 | NA | 125 | 9.71 | 139 | 6.93 | 7,660 | 7,810 | NA | NA | NA | NA | NA | 365.43 | 22.12 | 343.31 | 0.90/2.61 |
| MW-2 | 04/19/2001 | 4,460 | NA | 114 | 7.61 | 115 | 4.87 | 15,200 | 18,400 | NA | NA | NA | NA | NA | 365.43 | 20.95 | 344.48 | 1.6/1.5 |
| MW-2 | 07/13/2001 | <5,000 | NA | <25 | <25 | 110 | <25 | NA | 15,000 | NA | NA | NA | NA | NA | 365.43 | 22.62 | 342.81 | 2.7/1.8 |
| MW-2 | 08/13/2001 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | 365.43 | 22.33 | 343.10 | NA |
| MW-2 | 10/26/2001 | 3,700 | NA | <20 | <20 | 66 | <20 | NA | 9,200 | <20 | <20 | <20 | 1,800 | <500 | 365.43 | 22.32 | 343.11 | 0.7/0.8 |
| MW-2 | 01/11/2002 | <5,000 | NA | <50 | <50 | 54 | <50 | NA | 15,000 | NA | NA | NA | NA | NA | 365.43 | 18.72 | 346.71 | 5.1/c |
| MW-2 | 05/22/2002 | <5,000 | NA | 53 | <50 | 57 | <50 | NA | 20,000 | <50 | <50 | <50 | 6,300 | NA | 365.43 | 20.59 | 344.84 | NA |
| MW-2 | 07/15/2002 | <5,000 | NA | <50 | <50 | <50 | <50 | NA | 16,000 | <50 | <50 | <50 | 3,100 | NA | 365.43 | 21.90 | 343.53 | NA |
| MW-2 | 10/11/2002 | 3,600 | NA | <20 | <20 | 48 | <20 | NA | 8,200 | <20 | <20 | <20 | 1,600 | NA | 365.43 | 22.45 | 342.98 | NA |
| MW-2 | 01/17/2003 | 4,700 | NA | <25 | <25 | 87 | <25 | NA | 13,000 | <25 | <25 | <25 | 7,700 | NA | 365.43 | 19.27 | 346.16 | NA |
| MW-2 | 05/01/2003 | 6,000 | NA | <50 | <50 | 110 | <100 | NA | 12,000 | <200 | <200 | <200 | 6,700 | NA | 365.43 | 19.09 | 346.34 | NA |
| MW-2 | 08/27/2003 | 2,500 | NA | 32 | <25 | 100 | <50 | NA | 4,800 | <100 | <100 | <100 | 9,100 | NA | 365.43 | 22.53 | 342.90 | NA |
| MW-2 | 10/03/2003 | 5,500 d | NA | 32 | <13 | 86 | <25 | NA | 2,200 | <50 | <50 | <50 | 9,900 | NA | 365.43 | 23.02 | 342.41 | NA |
| MW-2 | 01/05/2004 | 6,500 | NA | 22 | <13 | 58 | <25 | NA | 1,200 | <50 | <50 | <50 | 7,400 | NA | 365.43 | 19.08 | 346.35 | NA |
| MW-2 | 04/09/2004 | 6,500 | NA | 72 | <13 | 30 | <25 | NA | 1,600 | <50 | <50 | <50 | 11,000 | NA | 365.43 | 20.22 | 345.21 | NA |
| MW-2 | 07/22/2004 | 4,900 | NA | 32 | <13 | 19 | <25 | NA | 180 | <50 | <50 | <50 | 7,100 | NA | 365.43 | 22.14 | 343.29 | NA |

| | | | | | | | | | | | | | | | | | | |
|------|------------|-------|-----|------|--------|--------|--------|--------|---------|------|------|------|----|------|--------|-------|--------|----------|
| MW-3 | 07/20/1999 | 208 | 177 | 4.69 | <0.500 | <0.500 | <0.500 | 664 | NA | NA | NA | NA | NA | NA | 364.97 | 24.23 | 340.74 | NA |
| MW-3 | 10/25/1999 | 378 | 182 | 9.49 | <0.500 | <0.500 | <0.500 | 1,410 | NA | NA | NA | NA | NA | NA | 364.97 | 23.26 | 341.71 | NA |
| MW-3 | 01/27/2000 | 428 | 100 | 29.4 | <0.500 | <0.500 | <0.500 | 941 | NA | NA | NA | NA | NA | NA | 364.97 | 19.53 | 345.44 | NA |
| MW-3 | 04/03/2000 | <125 | NA | 11.4 | <1.25 | <1.25 | <1.25 | 639 | NA | NA | NA | NA | NA | NA | 364.97 | 19.13 | 345.84 | 1.4/1.9 |
| MW-3 | 07/27/2000 | 4,360 | NA | 78.4 | 6.95 | 85.8 | 2.61 | 26,600 | 25,200b | NA | NA | NA | NA | NA | 364.97 | 19.10 | 345.87 | 1.9/2.0 |
| MW-3 | 10/16/2000 | 586 | NA | 21.3 | <0.500 | <0.500 | <0.500 | 3,310 | NA | NA | NA | NA | NA | NA | 364.97 | 24.11 | 340.86 | 1.1/0.8 |
| MW-3 | 01/16/2001 | 558 | NA | 14.7 | <0.500 | <0.500 | <0.500 | 2,210 | NA | NA | NA | NA | NA | NA | 364.97 | 22.19 | 342.78 | 0.87/3.5 |
| MW-3 | 04/19/2001 | 376 | NA | 9.08 | <0.500 | <0.500 | <0.500 | 667 | NA | NA | NA | NA | NA | NA | 364.97 | 20.96 | 344.01 | 1.7/1.4 |
| MW-3 | 07/13/2001 | 370 | NA | <2.0 | <2.0 | <2.0 | <2.0 | NA | 670 | NA | NA | NA | NA | NA | 364.97 | 22.77 | 342.20 | 3.1/4.8 |
| MW-3 | 08/13/2001 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | 364.97 | 22.59 | 342.38 | NA |
| MW-3 | 10/26/2001 | <200 | NA | <2.0 | <2.0 | <2.0 | <2.0 | NA | 680 | <2.0 | <2.0 | <2.0 | 79 | <500 | 364.97 | 22.81 | 342.16 | 1.0/3.2 |

WELL CONCENTRATIONS
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

| Well ID | Date | TPPH (ug/L) | TEPH (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE 8020 (ug/L) | MTBE 8260 (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol (ug/L) | TOC (MSL) | Depth to Water (ft.) | GW Elevation (MSL) | DO Reading (ppm) |
|---------|------|----------------|----------------|-------------|-------------|-------------|-------------|------------------------|------------------------|----------------|----------------|----------------|---------------|-------------------|--------------|----------------------------|--------------------------|------------------------|
|---------|------|----------------|----------------|-------------|-------------|-------------|-------------|------------------------|------------------------|----------------|----------------|----------------|---------------|-------------------|--------------|----------------------------|--------------------------|------------------------|

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|------|------------|-------|----|-------|-------|-------|-------|----|-----|------|------|------|-----|----|--------|-------|--------|---------|
| MW-3 | 01/11/2002 | 480 | NA | <2.0 | <2.0 | <2.0 | <2.0 | NA | 830 | NA | NA | NA | NA | NA | 364.97 | 18.88 | 346.09 | 1.1/3.2 |
| MW-3 | 05/22/2002 | 570 | NA | <1.0 | <1.0 | <1.0 | <1.0 | NA | 680 | <2.0 | <2.0 | <2.0 | 58 | NA | 364.97 | 20.75 | 344.22 | NA |
| MW-3 | 07/15/2002 | 420 | NA | 1.1 | <1.0 | <1.0 | 1.1 | NA | 520 | <2.0 | <2.0 | <2.0 | 53 | NA | 364.97 | 22.09 | 342.88 | NA |
| MW-3 | 10/11/2002 | 730 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | 320 | <2.0 | <2.0 | <2.0 | 330 | NA | 364.97 | 22.68 | 342.29 | NA |
| MW-3 | 01/17/2003 | 740 | NA | <0.50 | <0.50 | <0.50 | <0.50 | NA | 150 | <2.0 | <2.0 | <2.0 | 440 | NA | 364.97 | 19.34 | 345.63 | NA |
| MW-3 | 05/01/2003 | 890 | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | 78 | <2.0 | <2.0 | <2.0 | 300 | NA | 364.97 | 19.27 | 345.70 | NA |
| MW-3 | 08/27/2003 | 920 d | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | 52 | <2.0 | <2.0 | <2.0 | 330 | NA | 364.97 | 22.73 | 342.24 | NA |
| MW-3 | 10/03/2003 | 870 d | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | 65 | <2.0 | <2.0 | <2.0 | 520 | NA | 364.97 | 23.15 | 341.82 | NA |
| MW-3 | 01/05/2004 | 860 d | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | 40 | <2.0 | <2.0 | <2.0 | 750 | NA | 364.97 | 19.60 | 345.37 | NA |
| MW-3 | 04/09/2004 | 420 d | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | 58 | <2.0 | <2.0 | <2.0 | 280 | NA | 364.97 | 20.30 | 344.67 | NA |
| MW-3 | 07/22/2004 | 570 e | NA | <0.50 | <0.50 | <0.50 | <1.0 | NA | 20 | <2.0 | <2.0 | <2.0 | 360 | NA | 364.97 | 22.42 | 342.55 | NA |

| | | | | | | | | | | | | | | | | | | |
|------|------------|-------------------|----|------|------|------|------|----|-------|------|------|------|--------|----|--------|-------|--------|---------|
| MW-4 | 08/10/2001 | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | 364.01 | 25.63 | 338.38 | NA |
| MW-4 | 08/13/2001 | 2,400 | NA | <10 | <10 | <10 | <10 | NA | 8,300 | NA | NA | NA | NA | NA | 364.01 | 26.32 | 337.69 | 4.2/2.7 |
| MW-4 | 10/26/2001 | <2,000 | NA | <20 | <20 | <20 | <20 | NA | 8,600 | NA | NA | NA | NA | NA | 364.01 | 26.02 | 337.99 | 3.1/2.8 |
| MW-4 | 01/11/2002 | <2,000 | NA | <20 | <20 | <20 | <20 | NA | 5,100 | NA | NA | NA | NA | NA | 364.01 | 22.25 | 341.76 | 7.9/3.0 |
| MW-4 | 05/22/2002 | <500 | NA | <5.0 | <5.0 | <5.0 | <5.0 | NA | 3,200 | <5.0 | <5.0 | <5.0 | 2,500 | NA | 364.01 | 23.96 | 340.05 | NA |
| MW-4 | 07/15/2002 | <2,500 | NA | <20 | <20 | <20 | <20 | NA | 7,000 | <20 | <20 | <20 | 2,000 | NA | 363.97 | 25.18 | 338.79 | NA |
| MW-4 | 10/11/2002 | 1,900 | NA | <5.0 | <5.0 | <5.0 | <5.0 | NA | 2,900 | <5.0 | <5.0 | <5.0 | 5,100 | NA | 363.97 | 25.91 | 338.06 | NA |
| MW-4 | 01/17/2003 | 580 | NA | <2.5 | <2.5 | <2.5 | <2.5 | NA | 59 | <2.5 | <2.5 | <2.5 | 7,000 | NA | 363.97 | 22.38 | 341.59 | NA |
| MW-4 | 05/01/2003 | 770 | NA | <5.0 | <5.0 | <5.0 | <10 | NA | 73 | <20 | <20 | <20 | 4,300 | NA | 363.97 | 21.92 | 342.05 | NA |
| MW-4 | 08/27/2003 | <1,000 | NA | <10 | <10 | <10 | <20 | NA | 370 | <40 | <40 | <40 | 11,000 | NA | 363.97 | 25.31 | 338.66 | NA |
| MW-4 | 10/03/2003 | <1,000 | NA | <10 | <10 | <10 | <20 | NA | 190 | <40 | <40 | <40 | 11,000 | NA | 363.97 | 26.00 | 337.97 | NA |
| MW-4 | 01/05/2004 | <1,000 | NA | <10 | <10 | <10 | <20 | NA | <10 | <40 | <40 | <40 | 7,400 | NA | 363.97 | 23.48 | 340.49 | NA |
| MW-4 | 04/09/2004 | <1,000 | NA | <10 | <10 | <10 | <20 | NA | <10 | <40 | <40 | <40 | 5,700 | NA | 363.97 | 23.45 | 340.52 | NA |
| MW-4 | 07/22/2004 | Well inaccessible | | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | NA | 363.97 | NA | NA | NA |

WELL CONCENTRATIONS
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

| Well ID | Date | TPPH (ug/L) | TEPH (ug/L) | B (ug/L) | T (ug/L) | E (ug/L) | X (ug/L) | MTBE 8020 (ug/L) | MTBE 8260 (ug/L) | DIPE (ug/L) | ETBE (ug/L) | TAME (ug/L) | TBA (ug/L) | Ethanol (ug/L) | TOC (MSL) | Depth to Water (ft.) | GW Elevation (MSL) | DO Reading (ppm) |
|---------|------|----------------|----------------|-------------|-------------|-------------|-------------|------------------------|------------------------|----------------|----------------|----------------|---------------|-------------------|--------------|----------------------------|--------------------------|------------------------|
|---------|------|----------------|----------------|-------------|-------------|-------------|-------------|------------------------|------------------------|----------------|----------------|----------------|---------------|-------------------|--------------|----------------------------|--------------------------|------------------------|

Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to July 13, 2001, analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to July 13, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260

TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260

TOC = Top of Casing Elevation

GW = Groundwater

DO = Dissolved Oxygen

n/n = Pre-purge/Post-purge DO Readings

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

NA = Not applicable

Notes:

a = Sample was analyzed outside the EPA recommended holding time.

b = Concentration is an estimate.

c = DO meter malfunctioning.

d = Hydrocarbon does not match pattern of laboratory's standard.

e = Sample contains discrete peak in addition to gasoline.

Wells surveyed June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells surveyed August 23, 2001 and February 18, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Blaine Tech Services, Inc.

August 05, 2004

1680 Rogers Avenue
San Jose, CA 95112-1105
Attn.: Leon Gearhart
Project#: 040722-MD2
Project: 98995328
Site: 11989 Dublin Blvd, Dublin

Dear Mr. Gearhart,

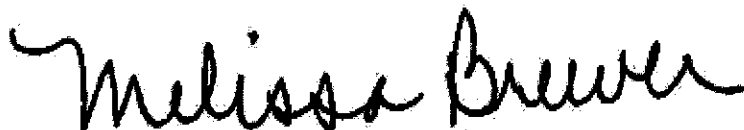
Attached is our report for your samples received on 07/22/2004 13:17
This report has been reviewed and approved for release. Reproduction of this report
is permitted only in its entirety.

Please note that any unused portion of the samples will be discarded after
09/05/2004 unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions,

You can also contact me via email. My email address is: mbrewer@stl-inc.com

Sincerely,



Melissa Brewer
Project Manager

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040722-MD2

98995328

Received: 07/22/2004 13:17

Site: 11989 Dublin Blvd, Dublin

Samples Reported

| Sample Name | Date Sampled | Matrix | Lab # |
|-------------|------------------|--------|-------|
| MW-1 | 07/22/2004 10:55 | Water | 1 |
| MW-2 | 07/22/2004 11:20 | Water | 2 |
| MW-3 | 07/22/2004 11:10 | Water | 3 |

Severn Trent Laboratories, Inc.

STL San Francisco * 1220 Quarry Lane, Pleasanton, CA 94566

Tel 925 484 1919 Fax 925 484 1096 * www.stl-inc.com * CA DHS ELAP# 2496

08/04/2004 15:17

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040722-MD2

98995328

Received: 07/22/2004 13:17

Site: 11989 Dublin Blvd, Dublin

| | | | |
|------------|------------------|------------|------------------|
| Prep(s): | 5030B | Test(s): | 8260B |
| Sample ID: | MW-1 | Lab ID: | 2004-07-0702-1 |
| Sampled: | 07/22/2004 10:55 | Extracted: | 8/4/2004 03:49 |
| Matrix: | Water | QC Batch#: | 2004/08/03-2B-65 |

| Compound | Conc. | RL | Unit | Dilution | Analyzed | Flag |
|--------------------------------|-------|--------|------|----------|------------------|------|
| Gasoline | ND | 50 | ug/L | 1.00 | 08/04/2004 03:49 | |
| Benzene | ND | 0.50 | ug/L | 1.00 | 08/04/2004 03:49 | |
| Toluene | ND | 0.50 | ug/L | 1.00 | 08/04/2004 03:49 | |
| Ethylbenzene | ND | 0.50 | ug/L | 1.00 | 08/04/2004 03:49 | |
| Total xylenes | ND | 1.0 | ug/L | 1.00 | 08/04/2004 03:49 | |
| Methyl tert-butyl ether (MTBE) | ND | 0.50 | ug/L | 1.00 | 08/04/2004 03:49 | |
| Surrogate(s) | | | | | | |
| 1,2-Dichloroethane-d4 | 113.1 | 76-130 | % | 1.00 | 08/04/2004 03:49 | |
| Toluene-d8 | 98.8 | 78-115 | % | 1.00 | 08/04/2004 03:49 | |

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040722-MD2

98995328

Received: 07/22/2004 13:17

Site: 11989 Dublin Blvd, Dublin

| | | | |
|--|------------------|------------|------------------|
| Prep(s): | 5030B | Test(s): | 8260B |
| Sample ID: | MW-2 | Lab ID: | 2004-07-0702 |
| Sampled: | 07/22/2004 11:20 | Extracted: | 08/04/2004 04:12 |
| Matrix: | Water | GC Batch#: | 2004/08/03-2B-55 |
| Analysis Flag: 0 (See Legend and Note Section) | | | |

| Compound | Conc. | RL | Unit | Dilution | Analyzed | Flag |
|--------------------------------|-------|--------|------|----------|------------------|------|
| Gasoline | 4900 | 1300 | ug/L | 25.00 | 08/04/2004 04:12 | |
| Benzene | 32 | 13 | ug/L | 25.00 | 08/04/2004 04:12 | |
| Toluene | ND | 13 | ug/L | 25.00 | 08/04/2004 04:12 | |
| Ethylbenzene | 19 | 13 | ug/L | 25.00 | 08/04/2004 04:12 | |
| Total xylenes | ND | 25 | ug/L | 25.00 | 08/04/2004 04:12 | |
| tert-Butyl alcohol (TBA) | 7100 | 130 | ug/L | 25.00 | 08/04/2004 04:12 | |
| Methyl tert-butyl ether (MTBE) | 180 | 13 | ug/L | 25.00 | 08/04/2004 04:12 | |
| Di-isopropyl Ether (DIPE) | ND | 50 | ug/L | 25.00 | 08/04/2004 04:12 | |
| Ethyl tert-butyl ether (ETBE) | ND | 50 | ug/L | 25.00 | 08/04/2004 04:12 | |
| tert-Amyl methyl ether (TAME) | ND | 50 | ug/L | 25.00 | 08/04/2004 04:12 | |
| Surrogate(s) | | | | | | |
| 1,2-Dichloroethane-d4 | 113.7 | 76-130 | % | 25.00 | 08/04/2004 04:12 | |
| Toluene-d8 | 101.3 | 78-115 | % | 25.00 | 08/04/2004 04:12 | |

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040722-MD2

98995328

Received: 07/22/2004 13:17

Site: 11989 Dublin Blvd, Dublin

| | | | |
|------------|------------------|------------|------------------|
| Prep(s): | 5830B | Test(s): | 8260B |
| Sample ID: | MW-3 | Lab ID: | 2004-07-0702-3 |
| Sampled: | 07/22/2004 11:40 | Extracted: | 8/4/2004 04:37 |
| Matrix: | Water | QC Batch#: | 2004/08/03-2B-65 |

| Compound | Conc. | RL | Unit | Dilution | Analyzed | Flag |
|--------------------------------|-------|--------|------|----------|------------------|------|
| Gasoline | 570 | 50 | ug/L | 1.00 | 08/04/2004 04:37 | dp |
| Benzene | ND | 0.50 | ug/L | 1.00 | 08/04/2004 04:37 | |
| Toluene | ND | 0.50 | ug/L | 1.00 | 08/04/2004 04:37 | |
| Ethylbenzene | ND | 0.50 | ug/L | 1.00 | 08/04/2004 04:37 | |
| Total xylenes | ND | 1.0 | ug/L | 1.00 | 08/04/2004 04:37 | |
| tert-Butyl alcohol (TBA) | 360 | 5.0 | ug/L | 1.00 | 08/04/2004 04:37 | |
| Methyl tert-butyl ether (MTBE) | 20 | 0.50 | ug/L | 1.00 | 08/04/2004 04:37 | |
| Di-isopropyl Ether (DIPE) | ND | 2.0 | ug/L | 1.00 | 08/04/2004 04:37 | |
| Ethyl tert-butyl ether (ETBE) | ND | 2.0 | ug/L | 1.00 | 08/04/2004 04:37 | |
| tert-Amyl methyl ether (TAME) | ND | 2.0 | ug/L | 1.00 | 08/04/2004 04:37 | |
| Surrogate(s) | | | | | | |
| 1,2-Dichloroethane-d4 | 114.7 | 76-130 | % | 1.00 | 08/04/2004 04:37 | |
| Toluene-d8 | 102.2 | 78-115 | % | 1.00 | 08/04/2004 04:37 | |

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040722-MD2
98995328

Received: 07/22/2004 13:17

Site: 11989 Dublin Blvd, Dublin

| Batch QC Report | | | |
|--------------------------|--------------|----------------------------------|--|
| Prep(s): 5030B | Tests: 8260B | | |
| Method Blank | Water | QC Batch #: 2004/08/03-2B-65 | |
| MB: 2004/08/03-2B-65-036 | | Date Extracted: 08/03/2004 20:36 | |

| Compound | Conc. | RL | Unit | Analyzed | Flag |
|--------------------------------|-------|--------|------|------------------|------|
| Gasoline | ND | 50 | ug/L | 08/03/2004 20:36 | |
| tert-Butyl alcohol (TBA) | ND | 5.0 | ug/L | 08/03/2004 20:36 | |
| Methyl tert-butyl ether (MTBE) | ND | 0.5 | ug/L | 08/03/2004 20:36 | |
| Di-isopropyl Ether (DIPE) | ND | 2.0 | ug/L | 08/03/2004 20:36 | |
| Ethyl tert-butyl ether (ETBE) | ND | 2.0 | ug/L | 08/03/2004 20:36 | |
| tert-Amyl methyl ether (TAME) | ND | 2.0 | ug/L | 08/03/2004 20:36 | |
| Benzene | ND | 0.5 | ug/L | 08/03/2004 20:36 | |
| Toluene | ND | 0.5 | ug/L | 08/03/2004 20:36 | |
| Ethylbenzene | ND | 0.5 | ug/L | 08/03/2004 20:36 | |
| Total xylenes | ND | 1.0 | ug/L | 08/03/2004 20:36 | |
| Surrogates(s) | | | | | |
| 1,2-Dichloroethane-d4 | 106.4 | 76-130 | % | 08/03/2004 20:36 | |
| Toluene-d8 | 102.2 | 78-115 | % | 08/03/2004 20:36 | |

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue
San Jose, CA 95112-1105
Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040722-MD2
98995328

Received: 07/22/2004 13:17

Site: 11989 Dublin Blvd, Dublin

| Batch QC Report | | | |
|---------------------------|-----------------------|--|------------------------------|
| Prep(s): 5030B | | | Test(s): 8260B |
| Laboratory Control Spike | Water | | QC Batch #: 2004/08/03-2B-65 |
| LCS 2004/08/03-2B-65-048 | Extracted: 08/03/2004 | | Analyzed: 08/03/2004-19-48 |
| LCSD 2004/08/03-2B-65-012 | Extracted: 08/03/2004 | | Analyzed: 08/03/2004-20-12 |

| Compound | Conc. ug/L | | Exp.Conc. | Recovery % | | RPD | Ctrl.Limits % | | Flags | |
|--------------------------------|------------|------|-----------|------------|-------|-----|---------------|------|-------|-----|
| | LCS | LCSD | | LCS | LCSD | | % | Rec. | RPD | LCS |
| Methyl tert-butyl ether (MTBE) | 34.1 | 31.6 | 25 | 136.4 | 126.4 | 7.6 | 65-165 | 20 | | |
| Benzene | 26.4 | 26.7 | 25 | 105.6 | 106.8 | 1.1 | 69-129 | 20 | | |
| Toluene | 26.1 | 25.7 | 25 | 104.4 | 102.8 | 1.5 | 70-130 | 20 | | |
| Surrogates(s) | | | | | | | | | | |
| 1,2-Dichloroethane-d4 | 533 | 495 | 500 | 106.6 | 99.0 | | 76-130 | | | |
| Toluene-d8 | 534 | 523 | 500 | 106.8 | 104.6 | | 78-115 | | | |

Gas/BTEX Fuel Oxygenates by 8260B (C6-C12)

Blaine Tech Services, Inc.

Attn.: Leon Gearhart

1680 Rogers Avenue

San Jose, CA 95112-1105

Phone: (408) 573-0555 Fax: (408) 573-7771

Project: 040722-MD2
98995328

Received: 07/22/2004 13:17

Site: 11989 Dublin Blvd, Dublin

Legend and Notes

Analysis Flag

o

Reporting limits were raised due to high level of analyte present in the sample.

Result Flag

dp

Sample contains discrete peak in addition to gasoline.

SHELL Chain Of Custody Record

88054

LHS ADMINISTRATION (IF NECESSARY):

Address:

City, State, Zip:

Shell Project Manager to be Invoiced:

Karen Petryna

2004.07.0702

- SCIENCE & ENGINEERING
- TECHNICAL SERVICES
- CONSULTING

| INCIDENT NUMBER / SITE ONLY | | | | | | | |
|----------------------------------|---|---|---|---|---|---|---|
| 9 | 8 | 9 | 9 | 5 | 3 | 2 | 8 |
| SAP # / GRANT NUMBER (ITS/GRANT) | | | | | | | |
| | | | | | | | |

DATE: 7/27/04
PAGE: 1 of 1

| | | | |
|--|--|---|--------------------------------------|
| CLIENT COMPANY: Blaine Tech Services | LOG CODE: BTSS | SITE ADDRESS (Street and City): 11989 Dublin Boulevard, Dublin | CLIENT ID NO.: T0600102083 |
| ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112 | EDP DELIVERABLE TO (Responsible Party or Designer): Ana Friel | PHONE NO.: (707) 442-2700 | E-MAIL: sonomaedf@cambria-env.com |
| CONTACT PERSON (Name or Job Title): Leon Gearhart | EMERGENCY (Phone): John DeJong | CONSULTANT PROJECT NO.: 040922-1-02 | |
| TELEPHONE: 408-573-0555 | FAX: 408-573-7771 | E-MAIL: lgearhart@blaintech.com | |

| | |
|---|---------------------|
| TURNAROUND TIME (BUSINESS DAYS): <input checked="" type="checkbox"/> 10 DAYS <input type="checkbox"/> 5 DAYS <input type="checkbox"/> 72 HOURS <input type="checkbox"/> 48 HOURS <input type="checkbox"/> 24 HOURS <input type="checkbox"/> LESS THAN 24 HOURS | REQUESTED ANALYSIS: |
| <input type="checkbox"/> LVA - RWQCB REPORT FORMAT <input type="checkbox"/> UST AGENCY: | |
| GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____ | |
| SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDO IS NOT NEEDED <input type="checkbox"/> | |

| LAB USE ONLY | Field Sample Identification | SAMPLING | | MATRIX | NO. OF CONT. | TPH - Gas, Purgeable | BTEX | MTBE (R201B - Peph RL) | MTHB (R200B - 0.5ppm RL) | Chlorobenzenes (Σ) by (R200B) | Ethanol (R200B) | Methanol | 1,2-DCA (R200B) | EDB (R200B) | TPH - Diesel, Extractable (R0100) | TEMPERATURE ON RECEIPT (°C) | FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes |
|--------------|-----------------------------|----------|------|--------|--------------|----------------------|------|------------------------|--------------------------|-------------------------------|-----------------|----------|-----------------|-------------|-----------------------------------|-----------------------------|--|
| | | DATE | TIME | | | | | | | | | | | | | | |
| | Well-1 | 7/24 | 1055 | 4 | 3 | ✓ | ✓ | ✓ | ✓ | | | | | | | 5 | |
| | Well-2 | ✓ | 1120 | ✓ | 3 | ✓ | ✓ | ✓ | ✓ | | | | | | | | |
| | Well-3 | ✓ | 1110 | ✓ | 2 | ✓ | ✓ | ✓ | ✓ | | | | | | | | |
| | Well-4 | | | | | | | | | | | | | | | | |

| | | | |
|-------------------------|-------------------------|---------------|------------|
| Prepared by (Signature) | Received by (Signature) | Date: 7/27/04 | Time: 1317 |
| Prepared by (Signature) | Received by (Signature) | Date: 7/27/04 | Time: 1748 |
| Prepared by (Signature) | Received by (Signature) | Date: | Time: |

Appendix B

Annual Test Results for the Product and Vapor Overfill Containment

ANNUAL TEST RESULTS FOR THE PRODUCT AND VAPOR OVERFILL CONTAINMENT

| | | | | |
|---|--|--|---|--|
| Shell | | Date: 10/1/04 | | |
| 11989 Dublin Blvd - Dublin, CA. 94566 | | | | |
| Test Method Developed By: | | <input type="checkbox"/> Spill Bucket Manufacturer | <input checked="" type="checkbox"/> Industry Standard | <input type="checkbox"/> Professional Engineer |
| | | <input type="checkbox"/> Other (Specify) | | |
| Test Method Used: | | <input checked="" type="checkbox"/> Hydrostatic | | |
| | | <input type="checkbox"/> Other (Specify) | | |
| Test Equipment Used: Measuring tape | | | Equipment Resolution: Example - 1/8 " increments | |
| | Spill Box # 87 | Spill Box # 91 | Spill Box # | Spill Box # |
| Bucket Capacity in gallons: | 10-F | 10-F | | |
| Bucket Depth: | 15 1/4" | 15" | | |
| Wait time between filling with water and starting test: | 5 min | 5 min | | |
| Test Start Time: | 11:15 am | 11:15 am | | |
| Initial Reading (R _i): | 8 3/8" | 8 3/8" | | |
| Test End Time: | 2:00 pm | 2:00 pm | | |
| Final Reading (R _f): | 8 3/8" | 8 3/8" | | |
| Test Duration: | 2 1/4 hour | 2 1/4 hour | | |
| Change in Reading (R _f -R _i): | None | None | | |
| Pass/Fail Threshold or Criteria: | ZERO LOSS | ZERO LOSS | ZERO LOSS | ZERO LOSS |
| Test Results: | <input checked="" type="checkbox"/> Pass | <input checked="" type="checkbox"/> Pass | <input type="checkbox"/> Fail | <input type="checkbox"/> Fail |

Comments - (include information on repairs made prior to testing, and recommended follow-up for failed tests)

Regular drain valve was broken in half, able to remove and replace w/new drain valve. The bolts on the bottom of the bucket for plus were loose. Tightened Bottom bolts and added 4" of water in the plus fill bucket for 1 hour, all passed.

Tested By: Service Station Systems, Inc.
Contractor License: 485184

Technician: Phil L.