#### CAMBRIA

ENVIRONMENT AL PROTECTION March 29, 2000

Hort expected July

00 MAR 34 AM 11: 38

eva chu Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, California 94502-6577

Re:

First Quarter 2000 Monitoring Report

Shell-branded Service Station 11989 Dublin Boulevard Dublin, California Incident #98995328 Cambria Project #242-0548-002



Dear Ms. chu:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

#### FIRST QUARTER 2000 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California developed, gauged and sampled the site wells. Blaine calculated groundwater elevations and compiled the analytical data. Cambria prepared a groundwater elevation contour map (Figure 1). The Blaine report, presenting the laboratory report and supporting field documents, is included as Attachment A.

#### **ANTICIPATED SECOND QUARTER 2000 ACTIVITIES**

Oakland, CA

San Ramon, CA Sonoma, CA

Portland, OR

Cambria Environmental Technology, Inc.

1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170 Groundwater Monitoring: Blaine will gauge and sample all wells and tabulate the data. Cambria will prepare a monitoring report.

Subsurface Investigation: Cambria installed three onsite monitoring wells on June 8 and 9, 1999. Results of the investigation will be submitted in a Monitoring Well Installation Report during the second quarter of 2000.

Conduit Study: In a January 28, 2000 telephone conversation with Cambria, eva chu of Alameda County Health Care Services Agency requested that a conduit study be performed at the site Cambria will provide a conduit evaluation in a forthcoming quarterly monitoring report.

when completed can decide it off site and is recessary. Include a water well survey

#### CAMBRIA

#### **CLOSING**

We appreciate the opportunity to work with you on this project. Please call Darryk Ataide at (510) 420-3339 if you have any questions or comments.

Sincerely,

Cambria Environmental Technology, Inc



Darryk Ataide, REA I

Project Manager

Ailsa S. Le May, R.G.

Senior Geologist

Figure: 1 - Groundwater Elevation Contour Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Karen Petryna, Equiva Services LLC, P.O. Box 7869, Burbank, California 91510-7869

NO. 6717

g:\dublin 11989\qm\2q00qm.doc

# Shell-branded Service Station

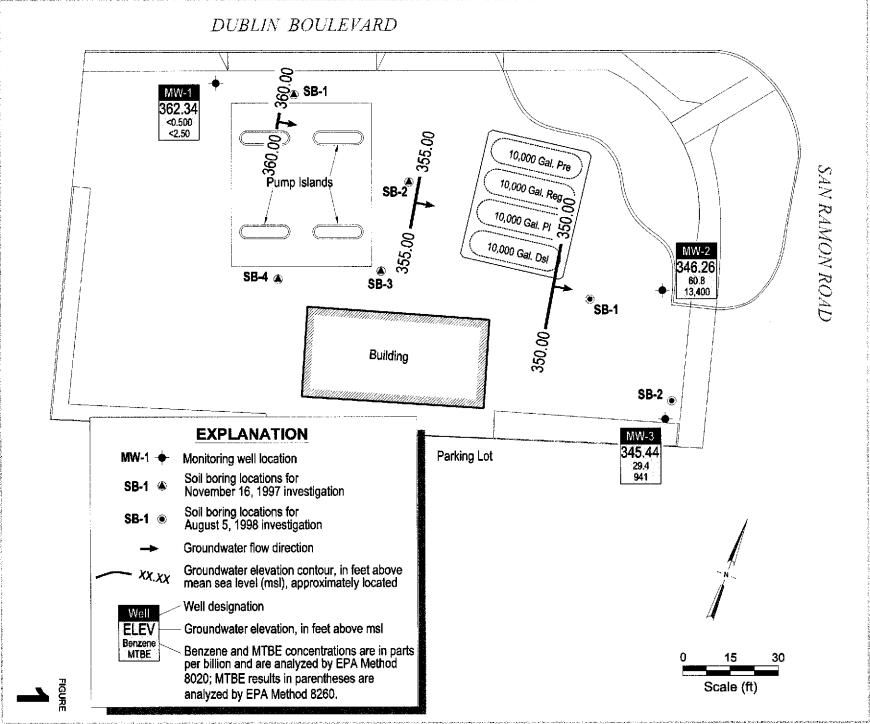
11989 Dublin Boulevard

 $\cap$ A M B



## **Groundwater Elevation** Contour Map

January 27, 2000



#### **ATTACHMENT A**

Blaine Groundwater Monitoring Report and Field Notes





1680 ROGERS AVENUE SAN JOSE, CALIFORNIA 95112-1105 (408) 573-7771 FAX (408) 573-0555 PHONE

March 6, 2000

Karen Petryna Equiva Services LLC P.O. Box 7869 Burbank, CA 91510-7869

> First Quarter 2000 Groundwater Monitoring at Shell-branded Service Station 11989 Dublin Boulevard Dublin, CA

Monitoring performed on January 27, 2000

### Groundwater Monitoring Report 000127-G-2

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin Operations Manager

Ourspre little For:

DK/ew

attachments: Cumulative Table of WELL CONCENTRATIONS

Certified Analytical Report

Field Data Sheets

cc: Anni Kreml

Cambria Environmental Technology, Inc.

1144 65<sup>th</sup> Street

Oakland, Ca 94608-2411

## WELL CONCENTRATIONS Shell-branded Service Station 11989 Dublin Boulevard Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
<u> </u>		<u> </u>		(-0-7	_ (9/	(-3/	(-3/	<u> </u>	(-3,-/	(	()	(02)
MW-1	07/20/1999	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	367.99	6.24	361.75
MW-1	10/25/1999	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	367.99	6.36	361.63
MW-1 <sub>def</sub>	01/27/2000	<50.0 <sub>1</sub>	<50.0	ıı≤0.500	<0.500	<0.500	<b>*</b> <0.500 <sub>b</sub>	MR2550	NAM	#367/99#	1145,650	362(34)4
<b></b>												
MW-2	07/20/1999	2,600	699	55.0	<2.50	59.5	<2.50	9,370	NA	365.43	20.31	345.12
MW-2	10/25/1999	4,710	761	61.1	<10.0	74.6	<10.0	22,800	NA	365.43	22.80	342.63
MW-2	01/27/2000	3,820	1,490	60.84	# <b>&lt;10.0</b>	11156	+<10.0 <sup>(1)</sup>	<b>36400</b>	15 000a	365.43		# 04 0 26 mg
MW-3	07/20/1999	208	177	4.69	<0.500	<0.500	<0.500	664	NA	364.97	24.23	340.74
MW-3	10/25/1999	378	182	9.49	<0.500	<0.500	<0.500	1,410	NA	364.97	23.26	341.71
MW-3	01/27/2000	428 F	⊒-100 r	29.4階	€<0.500·	<b>&lt;</b> 0#500	<0.500)	SAL I	- NASS	364.97	MM 19153	UNIS 458 274 (M)

#### Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015

BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020

MTBE = methyl-tertiary-butyl ether by EPA Method 8020

TOC = Top of Casing Elevation

GW = Groundwater

ug/L = parts per billion

msl = Mean sea level

ft = Feet

<n = Below detection limit

NA = Not applicable

#### Notes:

Wells surveyed June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, California.

a = Sample was analyzed outside the EPA recommended holding time.



February 28, 2000

Nick Sudano Blaine Tech Services (Shell) 1680 Rogers Avenue San Jose, CA 95112

RE: Equiva 11989 Dublin Blvd.

Dear Nick Sudano

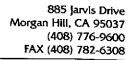
Enclosed are the results of analyses for sample(s) received by the laboratory on January 27, 2000. If you have any questions concerning this report, please feel free to contact me. Report revised and reissued due to the reporting of MTBE by EPA 8260.

Sincerely,

Kayvan Kimyai

Project Manager D.M.

CA ELAP Certificate Number 1210





Project: Equiva

Sampled: 1/27/00

Project Number: 11989 Dublin Blvd.

Received: 1/27/00

Project Manager: Nick Sudano

Reported: 2/28/00 16:04

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#### ANALYTICAL REPORT FOR SAMPLES:

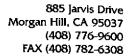
Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	MJA0141-01	Water	1/27/00
MW-2	MJA0141-02	Water	1/27/00
MW-3	MJA0141-03	Water	1/27/00



Blaine Tech Services (Shell)	Project: Equiva	Sampled: 1/27/00
1680 Rogers Avenue	Project Number: 11989 Dublin Blvd.	Received: 1/27/00
San Jose, CA 95112	Project Manager: Nick Sudano	Reported: 2/28/00 16:04

## Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Morgan Hill

	Batch	Date	Date	Specific	Reporting			
Analyte	Number	Prepared	Analyzed	Method	Limit	Result	Units	Notes
MW-1			MJA014	L101			<u>Water</u>	
Purgeable Hydrocarbons	0B07003	2/7/00	2/7/00	DHS LUFT	50.0	ND	ug/l	
Benzene	"	2/ // OO	P	DHS LUFT	0.500	ND	"	
Toluene	11	II.	14	DHS LUFT	0.500	ND	Ħ	
Ethylbenzene	11	łr.		DHS LUFT	0.500	ND		
Xylenes (total)	11	11	н	DHS LUFT	0.500	ND	н	
Methyl tert-butyl ether	11	11		DHS LUFT	2.50	ND	rr	
Surrogate: a,a,a-Trifluorotoluene	ft	<i>"</i>	ff	70-130		93.0	%	
MW-2			MJA014	11-02			Water	
Purgeable Hydrocarbons	0B07003	2/7/00	2/7/00	DHS LUFT	1000	3820	ug/l	P-01
Benzene	н	11	It.	DHS LUFT	10.0	60.8	H	
Toluene	u .	11	ır	DHS LUFT	10.0	ND	D	
Ethylbenzene	*1	•1	le .	DHS LUFT	10.0	156	o o	
Xylenes (total)	н	*1	It.	DHS LUFT	10.0	ND	tt	
Methyl tert-butyl ether	н	#1	10	DHS LUFT	250	13400	tt	M-03
Surrogate: a,a,a-Trifluorotoluene	"	ft .	#	70-130		95.6	%	
<u>MW-3</u>			MJA014	1-03			<u>Water</u>	
Purgeable Hydrocarbons	0B07003	2/7/00	2/7/00	DHS LUFT	50.0	428	ug/l	P-01
Benzene	Ħ	H	R	DHS LUFT	0.500	29.4	11	
Toluene	**	*1	ıt	DHS LUFT	0.500	ND	II.	
Ethylbenzene	#	Ħ	Iŧ	DHS LUFT	0.500	ND	If	
Xylenes (total)	Ħ	н	P	DHS LUFT	0.500	ND	IF	
Methyl tert-butyl ether	11	н	16	DHS LUFT	25.0	941	II.	M-03
Surrogate: a,a,a-Trifluorotoluene	"	"		70-130		196	%	S-02





Project: Equiva

Sampled: 1/27/00

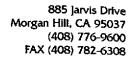
Received: 1/27/00

Project Number: 11989 Dublin Blvd. Project Manager: Nick Sudano

Reported: 2/28/00 16:04

#### Diesel Hydrocarbons (C9-C24) by DHS LUFT Sequoia Analytical - Morgan Hill

	Batch	Date	Date	Specific	Reporting			
Analyte	Number	Prepared	Analyzed	Method	Limit	Result	Units	Notes*
<u>MW-1</u>			MJA014	11-01			Water	
Diesel Range Hydrocarbons	0B01024	2/1/00	2/2/00	DHS LUFT	0.0500	ND	mg/l	
Surrogate: n-Pentacosane	"		"	50-150		105	%	, <u>, , , , , , , , , , , , , , , , , , </u>
MW-2			MJA014	11-02			Water	
Diesel Range Hydrocarbons	0B01024	2/1/00	2/2/00	DHS LUFT	0.0500	1.49	mg/l	D-15
Surrogate: n-Pentacosane	"	77	"	50-150		123	%	
<u>MW-3</u>			MJA014	11-03			<u>Water</u>	
Diesel Range Hydrocarbons	0B01024	2/1/00	2/2/00	DHS LUFT	0.0500	0.100	mg/l	D-15
Surrogate: n-Pentacosane	"	"	"	50-150		119	%	





Project: Equiva

Project Number: 11989 Dublin Blvd. Project Manager: Nick Sudano

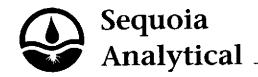
Sampled: 1/27/00

Received: 1/27/00

Reported: 2/28/00 16:04

#### Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Petaluma

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-2			<u>MJA014</u>	1 <u>1-02</u>			Water	<u>O-04</u>
Methyl tert-butyl ether	0020396	2/18/00	2/18/00		250	15000	ug/l	
Surrogate: Dibromofluoromethane	11	77	11	86.0-118		91.8	%	



Blaine Tech Services (Shell)
Project: Equiva
Sampled: 1/27/00
1680 Rogers Avenue
Project Number: 11989 Dublin Blvd.
Received: 1/27/00
San Jose, CA 95112
Project Manager: Nick Sudano
Reported: 2/28/00 16:04

## Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control Sequoia Analytical - Morgan Hill

	Date	Spike	Sample	QC	]	Reporting Limit 1	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes
Batch: 0B07003	Date Prepa	red: 2/7/0	<u> </u>		<u>Extrac</u>	tion Method: EP.	<u>A 50301</u>	B [P/T]	
<u>Blank</u>	<u>0B07003-B</u>	LK1							
Purgeable Hydrocarbons	2/7/00			ND	ug/l	50.0			
Benzene	R			ND	**	0.500			
Toluene	If			ND	11	0.500			
Ethylbenzene	II.			ND	н	0.500			
Xylenes (total)	R			ND	**	0.500			
Methyl tert-butyl ether	D .			ND	**	2.50			
Surrogate: a,a,a-Trifluorotoluene	#	10.0		8.92	"	70-130	89.2		
LCS	0B07003-B	<u>S1</u>							
Purgeable Hydrocarbons	2/7/00	250		222	ug/l	70-130	88.8		
Surrogate: a,a,a-Trifluorotoluene	""	10.0		9.38		70-130	93.8		
Matrix Spike	0B07003-M	<u>ISI MJ</u>	A0141-01						
Purgeable Hydrocarbons	2/7/00	250	ND	206	ug/l	60-140	82.4		
Surrogate: a,a,a-Trifluorotoluene	11	10.0		9.07	#	70-130	90.7		
Matrix Spike Dup	0B07003-M	ISD1 MJ	A0141-01						
Purgeable Hydrocarbons	2/7/00	250	ND	224	ug/l	60-140	89.6	25	8.37
Surrogate: a,a,a-Trifluorotoluene	"	10.0		8.84	"	70-130	88.4		



Blaine Tech Services (Shell)
Project: Equiva
Sampled: 1/27/00
Project Number: 11989 Dublin Blvd.
Received: 1/27/00
San Jose, CA 95112
Project Manager: Nick Sudano
Reported: 2/28/00 16:04

## Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control Sequoia Analytical - Morgan Hill

	Date	Spike	Sample	QC	]	Reporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes*
Batch: 0B01024	Date Prepa		<u>)0</u>		Extrac	tion Method: EP	A 3510	<u>B</u>	
Blank	<u>0B01024-E</u>	<u>slki</u>		NITA	/I	0.0500			
Diesel Range Hydrocarbons	2/2/00			ND	mg/l				
Surrogate: n-Pentacosane	#	0.100		0.107	11	50-150	107		
LCS	<u>0B01024-E</u>	BS1							
Diesel Range Hydrocarbons	2/2/00	1.00		0.924	mg/l	60-140	92.4		
Surrogate: n-Pentacosane	н	0.100		0.112	19	50-150	112		
LCS Dup	0B01024-F	SD1							
Diesel Range Hydrocarbons	2/2/00	1.00		0.903	mg/l	60-140	90.3	50	2.30
Surrogate: n-Pentacosane	Ħ	0.100		0.116	S#	50-150	116		





Blaine Tech Services (Shell)

Project: Equiva Sampled:

1/27/00

1680 Rogers Avenue San Jose, CA 95112

Project Number: 11989 Dublin Blvd.

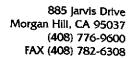
Project Manager: Nick Sudano

1/27/00 Received: Reported:

2/28/00 16:04

#### Volatile Organic Compounds by EPA Method 8260B/Quality Control Sequoia Analytical - Petaluma

	Date	Spike	Sample	QC	]	Reporting Limit	Recov.	RPD	RPD
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	% Notes
T			10.0		<b>T</b>	4* 1845 41 1 170170		4	
Batch: 0020396	Date Prepa		<u>/00</u>		Extrac	tion Method: EP	A 5030	waters	
Blank	0020396-B	<u>LK1</u>							
Methyl tert-butyl ether	2/16/00			ND	ug/l	0.500			
Surrogate: Dibromofluoromethane	"	5.00		4.77	74	86.0-118	95.4		
<u>Blank</u>	0020396-B	LK2							
Methyl tert-butyl ether	2/18/00			ND	ug/l	0.500			
Surrogate: Dibromofluoromethane		5.00		4.52	"	86.0-118	90.4		
LCS	0020396-B	<u>S1</u>							
Methyl tert-butyl ether	2/16/00	5.00		5.05	ug/l	72.7-119	101		
Surrogate: Dibromofluoromethane	'n	5.00		4.77	"	86.0-118	95.4		
LCS	0020396-B	<u>S2</u>						٠	
Methyl tert-butyl ether	2/18/00	5.00		4.94	ug/l	72.7-119	98.8		
Surrogate: Dibromofluoromethane	"	5.00		4.49	11	86.0-118	89.8		
Matrix Spike	0020396-M	<u>IS1 PC</u>	02280-01						
Methyl tert-butyl ether	2/16/00	25.0	ND	24.5	ug/l	72.7-119	98.0		
Surrogate: Dibromofluoromethane	"	5.00	<del></del>	4.82	"	86.0-118	96.4		
Matrix Spike Dup	0020396-M	ISD1 PO	<u> 02280-01</u>						
Methyl tert-butyl ether	2/16/00	25.0	ND	23.9	ug/l	72.7-119	95.6	20.0	2.48
Surrogate: Dibromofluoromethane	11	5.00		4.81	11	86.0-118	96.2		





Project: Equiva
Project Number: 11989 Dublin Blvd.
Project Manager: Nick Sudano

Received: 1/27/00 Reported: 2/28/00 16:04

Sampled: 1/27/00

#### **Notes and Definitions**

1,	Note
#	Note
D-15	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
M-03	Sample was analyzed at a second dilution per clients request.
O-04	This sample was analyzed outside the EPA recommended holding time.
P-01	Chromatogram Pattern: Gasoline C6-C12
S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

DI AINIE 1680 ROGERS AVENUE	CONDUCT ANALYSIS TO DETECT LAB	Sequoia DHS#
### Page   1680 ROGERS AVENUE   1680 ROGERS AVENUE   1408   573-1771   1680 ROGERS AVENUE   1408   573-1771   1680 ROGERS AVENUE   1408   573-1055   1680 ROGERS AVENUE   1408   573-1051   1680 ROGERS AVENUE   1408   573-1051   1680 ROGERS AVENUE   1408   573-1051   1680 ROGERS AVENUE   1680 ROGERS AVENUE   1680 ROGERS AVENUE   1680 ROGERS AVENUE   1680   1691   1	ALL ANALYSIS MUS LIMITS SET BY CAL LIMITS SET BY CAL LIA LIA DOTHER  SPECIAL INSTRUC  Send invoice to	TIONS  TIONS  Equiva  Incident # 98995328  Blaine Tech Services, Inc.  ATTN: Ann Pember  STATUS CONDITION LAB SAMPLE #
RELEASED BY DATI	TIME RECEIVED BY  BN (TY)	DATE TIME 37 ITIME 1/2/00 ITIME ITIME ITIME

#### WELL GAUGING DATA

Proje	ct#_000	127-62 <sub>De</sub>	nte <u>1/2</u>	7/00 c	lient Equiva	98995328
Site	11989	Dublin E	Blud-	Dubling	CA	

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Immiscibles Removed	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					5.65	20.10	TOC	
MW-1 MW-2 MW-3	4					5.65 19.17	3292 <del>19.17</del>	]	
MU-3	4					19.53	73,20		
									-
						To be a second of the second o			*(PF-40) britis - vanama
								mpyray major	
	7	21 A		SCAP CHARLES TO THE STATE OF TH	To a second seco				The state of the s
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Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

	EQU.	IVA WELL M	ONITO	RING	DATA SHEE	$\mathbf{T}$			
BTS #: 0001.	27-	62	Site: 98995328						
Sampler: 16	<del></del>		Date: 1/2-7/00						
Well I.D.: MW	-/		Well Diameter: 2 3 (4) 6 8						
Total Well Depth:	20.1	0							
Depth to Free Produ	uct:		Thickness of Free Product (feet):						
Referenced to:	(FVC)	Grade	D.O. Meter (if req'd): YSI HACH						
Purge Method:  Bailer  Disposable Bailer  Middleburg  Cectric Subm	Sampling Method:  Disposable Bailer  Extraction Port  Dedicated Tubing  Other:								
1 Case Volume Sp	ecified Volum	$= \frac{28}{\text{Calculated Vo}}$	2 Gals.	7 <u>ell Diamet</u> 1" 2" 3"	0.04 4" 0.16 6"	0.00			
Time Temp (°F)	pН	Cond.	Turbio	lity	Gals. Removed	d Observations			
143667.4	6.9	1210	>2	00	10				
1440 68.0	6.8	1170	>20	0	20				
144467.8	6.8	1170	>2	90	30				
Did well dewater?	Yes //	No)	Gallons a	ectuall	y evacuated:	30			
Sampling Time: /	Sampling Date: 1/27/00								
Sample I.D.: Mh	Laboratory: Sequoia Columbia Other								
Analyzed for: TPH-C	BTEX	MTBE TPH-D	Other:						
EB I.D. (if applicable	Duplicate I.D. (if applicable):								
Analyzed for: TPH-G	BTEX		Other:	·					
D.O. (if req'd):		Pre-purge:	-	$^{ m mg}/_{ m L}$	Post-purge:	mg			
D.R.P. (if req'd):		mV	Post-purge:	ın <sup>1</sup>					

EQUIVA WELL MONITORING DATA SHEET BTS#: 000127-62 Site: Sampler: 1965 Date: Well I.D.: Mw -= Well Diameter: 6 Total Well Depth: 32\_92 Depth to Water: Depth to Free Product: Thickness of Free Product (feet): Referenced to: D.O. Meter (if reg'd): Grade YSI HACH Purge Method: Sampling Method: **≯**ailer Bailer Waterra Disposable Bailer Disposable Bailer Peristaltic **Extraction Port** Middleburg **Extraction Pump** Dedicated Tubing Vectric Submersible Other Other: Well Diameter Multiplier Well Diameter Multiplier I\* 0.04 0.65 (Gals.) X 2" 0.16 1.47 0.37 Other radius2 \* 0.163 Specified Volumes Calculated Volume Temp (°F) Time pН Cond. Turbidity Gals. Removed Observations Did well dewater? Gallons actually evacuated: Sampling Time: Sampling Date: Sample I.D.: Laboratory: Sequoja Columbia Other Analyzed for: TPH-G BTEX **MTBE** TPH-D) Other: (a)EB I.D. (if applicable): Duplicate I.D. (if applicable): Time Analyzed for: TPH-G **BTEX** MTBE TPH-D Other: mg/L D.O. (if req'd): Pre-purge:

mV

Pre-purge:

O.R.P. (if reg'd):

Post-purge:

Post-purge:

 ${
m m} V$ 

EQUIVA WELL MONITORING DATA SHEET

BTS#: 600127-62					Site: 98995328					
Sampler: MG				Date: 1/2-7/00						
Well I.D.: <i>MW-3</i>				Well Diameter: 2 3 4 6 8						
Total Well Depth: 33_20				Depth to Water: 12.53						
					Thickness of Free Product (feet):					
					D.O. Meter (if req'd): YSI HACH					
Purge Metl	hod:			Samplin	g Method	: Bailer				
	Bailer		Waterra	7	_	Disposable Bailer				
	Disposable I	Bailer	Peristaltic			_				
	Middleburg		Extraction Pump		Extraction Port					
			•			Dedicated Tubing				
	Plectric Sub	mersible	Other	-	Other:					
		<u> </u>			Well Diamet		Diameter Multiplier			
80	<u> </u>	~	267	-	1" 2"	0.04 4"	0.65			
1 Case Volu			_ = 20, /	_ Gals.	3"	0.16 6" 0.37 Oth	1.47 er radius <sup>2</sup> * 0.163			
1 Case Void		pecified Volum	nes Calculated Vo	lume			radius 70.163			
Time	Temp (°F)	pH	Cond.	Turt	oidity	Gals. Removed	Observations			
1456	66.2	-6.8	1300	/	2	9				
1457	66.6	6.8	1290	12	20	18				
1458	66.0	6-8	1280	>2	00	27	Slight Odor			
Did well	dewater?	Yes	No	Gallons	actuall	y evacuated:	27			
Sampling Time: 1504 S				Sampling Date: //27/00						
Sample I.D.: $\mathcal{M}\omega$ - 3				Laboratory: Sequoia Columbia Other						
Analyzed	for TH	G BTEX	MTBE TPH-D	Other:						
EB I.D. (if applicable): @ Time D				Ouplicate I.D. (if applicable):						
Analyzed	for: TPH-	G BTEX	MTBE TPH-D	Other:		<u> </u>				
O.O. (if req'd): Pre-purge:				mg/ <sub>L</sub>	Post-purge:	mg/L				
O.R.P. (if req'd): Pre-purge:					mV	Post-purge:	mV			