CAMBRIA

2 February, 2000

eva chu
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Third Quarter 1999 Monitoring Report**
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, California
Incident #98995328
Cambria Project #241-0548-002

Dear Ms. chu:

On behalf of Equiva Services LLC, Cambria Environmental Technology, Inc. (Cambria) is submitting this ground water monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

THIRD QUARTER 1999 ACTIVITIES

Monitoring Well Installation: Cambria installed three monitoring wells on June 8 and 9, 1999. A report detailing well installation activities is forthcoming.

Ground Water Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California developed, gauged and sampled the site wells. Blaine calculated ground water elevations and compiled the analytical data. Cambria prepared a ground water elevation contour map (Figure 1). The Blaine report, presenting the laboratory report and including supporting field documents, is included as Attachment A. Virgil Chavez Land Surveying (Chavez) of Vallejo, California surveyed the wells to top of casing. Survey results are included as Attachment B.

ANTICIPATED FOURTH QUARTER 1999 ACTIVITIES

Ground Water Monitoring: Blaine will gauge and sample all wells and tabulate the data. Cambria will prepare a monitoring report.

Oakland, CA
Sonoma, CA
Portland, OR
Seattle, WA

Cambria Environmental Technology, Inc.

1144 65th Street
Suite B
Oakland, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

CLOSING

We appreciate the opportunity to work with you on this project. Please call Darryk Ataide at (510) 420-3339 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc

Darryk Ataide, REA I
Project Manager

Ailsa S. Le May, R.G.
Senior Geologist

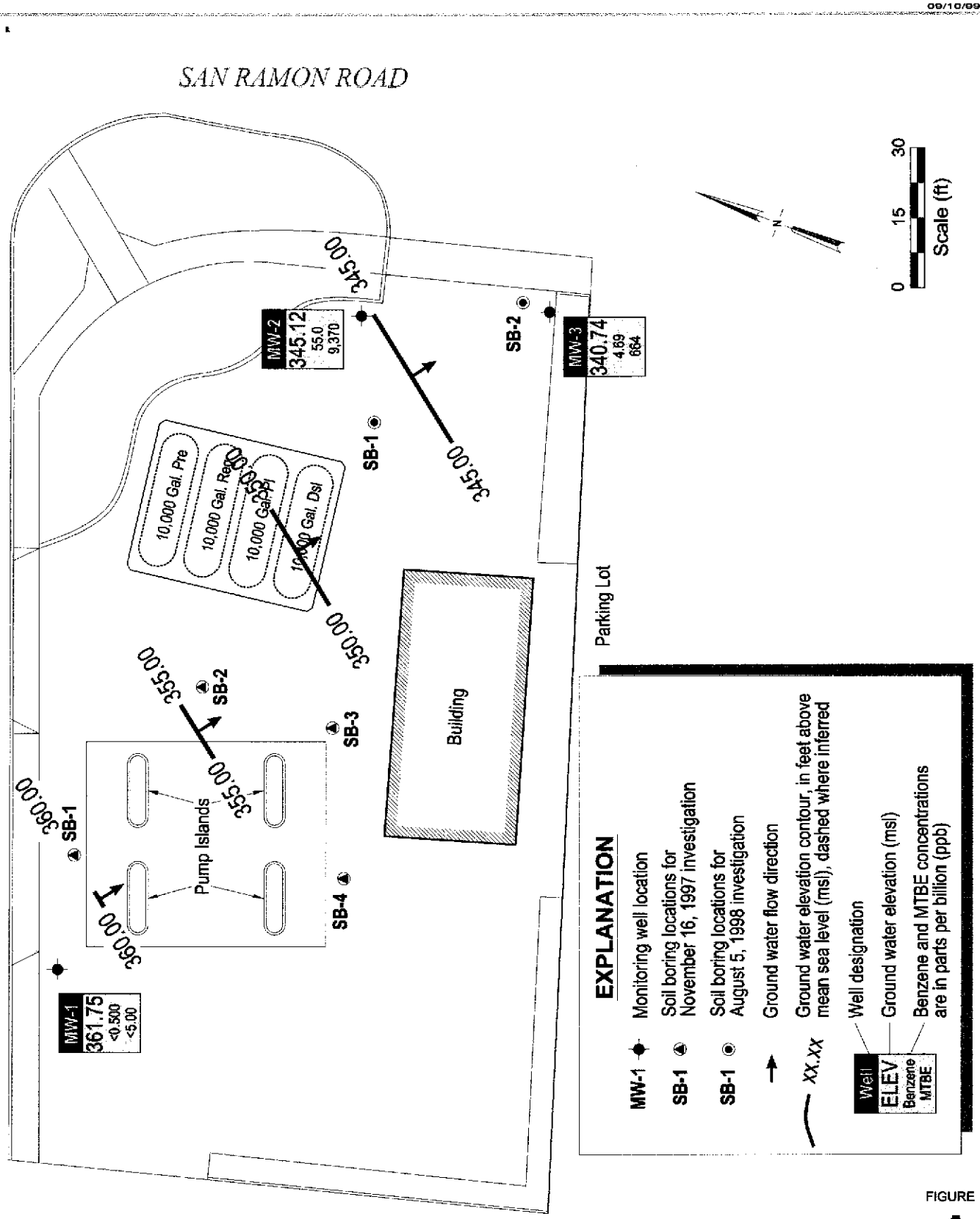
REGISTERED GEOLOGIST
AILSA S. LE MAY
NO. 6717
STATE OF CALIFORNIA

Figure: 1 - Ground Water Elevation Contour Map
Attachment: A - Blaine Ground Water Monitoring Report and Field Notes
B - Chavez Survey Results

cc: Karen Petryna, Equiva Services LLC, P.O. Box 6249, Carson, California 90749-6249

g:\dublin 11989\qm\3q99qm.doc

09/10/99



FIGURE

1

G:\DUBLIN11989\FIGURES\3QM99-MP.DWG

Shell-branded Service Station
11989 Dublin Boulevard
Dublin, California
Incident #98995328

CAMBRIA

Ground Water Elevation Contour Map

July 20, 1999

ATTACHMENT A

Blaine Ground Water Monitoring Report
and Field Notes

BLAINE
TECH SERVICES INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
(408) 573-7771 FAX
(408) 573-0555 PHONE

August 30, 1999

Karen Petryna
Equiva Services LLC
P.O. Box 6249
Carson, CA 90749-6249

Third Quarter 1999 Groundwater Monitoring at
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

Monitoring performed on July 20, 1999

Groundwater Monitoring Report **990720-R-2**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, apprioriate calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. In order to avoid compromising the objectivity necessary for the proper and disinterested performance of this work, Blaine Tech Services, Inc. concentrates on objective data collection and does not participate in the interpretation of analytical results, the definition of geological or hydrological conditions, the formulation of recommendations, or the marketing of remedial systems.

Please call if you have any questions.

Yours truly,

Deidre Kerwin
Operations Manager

DK/ld

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
1144 65th Street
Oakland, Ca 94608-2411

WELL CONCENTRATIONS
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	07/20/1999	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	367.99	6.24	361.75
MW-2	07/20/1999	2600	699	55.0	<2.50	59.5	<2.50	9370	NA	365.43	20.31	345.12
MW-3	07/20/1999	208	177	4.69	<0.500	<0.500	<0.500	664	NA	364.97	24.23	340.74

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020
MTBE = methyl-tertiary-butyl ether by EPA Method 8020
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
ug/L = parts per billion
msl = Mean sea level
ft = Feet
<n = Below detection limit

Notes:
Wells surveyed on June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.

WELL CONCENTRATIONS
Shell-branded Service Station
11989 Dublin Boulevard
Dublin, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)
MW-1	07/20/1999	<50.0	<50.0	<0.500	<0.500	<0.500	<0.500	<5.00	NA	367.99	6.24	361.75
MW-2	07/20/1999	2600	699	55.0	<2.50	59.5	<2.50	9370	NA	365.43	20.31	345.12
MW-3	07/20/1999	208	177	4.69	<0.500	<0.500	<0.500	664	NA	364.97	24.23	340.74

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by modified EPA Method 8015
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015
BTEX = benzene, toluene, ethylbenzene, xylenes by EPA Method 8020
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TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
ug/L = parts per billion
msl = Mean sea level
ft = Feet
<n = Below detection limit

Notes:
Wells surveyed on June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

August 11, 1999

Ann Pember
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: Equiva 11989 Dublin Blvd./M907992

Dear Ann Pember

Enclosed are the results of analyses for sample(s) received by the laboratory on July 21, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kayvan Kimyai
Project Manager D.M.

CA ELAP Certificate Number 1210

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 7/20/99
1680 Rogers Avenue	Project Number:	11989 Dublin Blvd.	Received: 7/21/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 8/11/99

ANALYTICAL REPORT FOR M907992

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MW-1	M907992-01	Water	7/20/99
MW-2	M907992-02	Water	7/20/99
MW-3	M907992-03	Water	7/20/99

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 7/20/99
1680 Rogers Avenue	Project Number:	11989 Dublin Blvd.	Received: 7/21/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 8/11/99

Diesel Hydrocarbons (C9-C24) by DHS LUFT
Sequoia Analytical - Morgan Hill

Analyte	Batch Number	Date Prepared	Date Analyzed	Surrogate Limits	Reporting Limit	Result	Units	Notes*
MW-1			**M907992-01**				**Water**	
Diesel Range Hydrocarbons	9080047	8/3/99	8/5/99		0.0500	ND	mg/l	
Surrogate: n-Pentacosane	"	"	"	*50 0-150*		*92.1*	*%*	
MW-2			**M907992-02**				**Water**	
Diesel Range Hydrocarbons	9080047	8/3/99	8/5/99		0.0500	**0.699**	mg/l	1
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*88.4*	*%*	
MW-3			**M907992-03**				**Water**	
Diesel Range Hydrocarbons	9080047	8/3/99	8/5/99		0.0500	**0.177**	mg/l	1
Surrogate: n-Pentacosane	"	"	"	*50.0-150*		*99.3*	*%*	

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Shell)	Project:	Equiva	Sampled: 7/20/99
1680 Rogers Avenue	Project Number:	11989 Dublin Blvd.	Received: 7/21/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported: 8/11/99

Diesel Hydrocarbons (C9-C24) by DHS LUFT/Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9080047	**Date Prepared: 8/3/99**					**Extraction Method: EPA 3510B**				
Blank	**9080047-BLK1**									
Diesel Range Hydrocarbons	8/4/99			**ND**	mg/l	**0.0500**				
Surrogate: n-Pentacosane	"	*0.100*		*0.108*	"	*50.0-150*	*108*			
LCS	**9080047-BS1**									
Diesel Range Hydrocarbons	8/4/99	1.00		0.779	mg/l	60.0-140	77.9			
Surrogate: n-Pentacosane	"	*0.100*		*0.0929*	"	*50.0-150*	*92.9*			
LCS Dup	**9080047-BSD1**									
Diesel Range Hydrocarbons	8/4/99	1.00		0.760	mg/l	60.0-140	76.0	50.0	2.47	
Surrogate: n-Pentacosane	"	*0.100*		*0.0903*	"	*50.0-150*	*90.3*			

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308

Blaine Tech Services (Shell)	Project:	Equiva	Sampled:	7/20/99
1680 Rogers Avenue	Project Number:	11989 Dublin Blvd.	Received:	7/21/99
San Jose, CA 95112	Project Manager:	Ann Pember	Reported:	8/11/99

Notes and Definitions

#	Note
1	Chromatogram Pattern: Unidentified Hydrocarbons C9-C24
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

Sequoia
Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

August 4, 1999

Kayvan Kimyai
Sequoia - Morgan Hill
885 Jarvis Drive
Morgan Hill, CA 95037

RE: 1/L907265

Dear Kayvan Kimyai:

Enclosed are the results of analyses for sample(s) received by the laboratory on July 28, 1999. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

for Wayne Stevenson
Project Manager

CA ELAP Certificate Number I-2360

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

ANALYTICAL REPORT FOR L907265

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
M907992-01/MW-1	L907265-01	Water	7/20/99
M907992-02/MW-2	L907265-02	Water	7/20/99
M907992-03/MW-3	L907265-03	Water	7/20/99

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Sample Description: **M907992-01/MW-1**
Laboratory Sample Number: **L907265-01**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
Sequoia Analytical - San Carlos								
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080002	8/2/99	8/3/99		50.0	ND	ug/l	
Benzene	"	"	"		0.500	ND	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	"	"	"		5.00	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	*70.0-130*		*98.8*	%	

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Sample Description: **M907992-02/MW-2**
Laboratory Sample Number: **L907265-02**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
			Sequoia Analytical - San Carlos					
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080002	8/2/99	8/3/99		250	**2600**	ug/l	1
Benzene	"	"	"		2.50	**55.0**	"	
Toluene	"	"	"		2.50	ND	"	
Ethylbenzene	"	"	"		2.50	**59.5**	"	
Xylenes (total)	"	"	"		2.50	ND	"	
Methyl tert-butyl ether	9080010	8/3/99	"		500	**9370**	"	
Surrogate: a,a,a-Trifluorotoluene	9080002	8/2/99	"	*70.0-130*		*145*	*%*	*2*

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Sample Description: **M907992-03/MW-3**
Laboratory Sample Number: **L907265-03**

Analyte	Batch Number	Date Prepared	Date Analyzed	Specific Method/ Surrogate Limits	Reporting Limit	Result	Units	Notes*
			Sequoia Analytical - San Carlos					
Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT								
Purgeable Hydrocarbons as Gasoline	9080002	8/2/99	8/3/99		50.0	**208**	ug/l	3
Benzene	"	"	"		0.500	**4.69**	"	
Toluene	"	"	"		0.500	ND	"	
Ethylbenzene	"	"	"		0.500	ND	"	
Xylenes (total)	"	"	"		0.500	ND	"	
Methyl tert-butyl ether	9080010	8/3/99	"		50.0	**664**	"	
Surrogate: a,a,a-Trifluorotoluene	9080002	8/2/99	"	*70.0-130*		*107*	%	

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control
Sequoia Analytical - San Carlos

Analyte	Date Analyzed	Spike Level	Sample Result	QC Result	Units	Reporting Limit / Recov. Limits	Recov. %	RPD Limit	RPD %	Notes*
Batch: 9080002	**Date Prepared: 8/2/99**					**Extraction Method: EPA 5030B [P/T]**				
Blank	**9080002-BLK1**									
Purgeable Hydrocarbons as Gasoline	8/2/99			**ND**	ug/l	**50.0**				
Benzene	"			**ND**	"	**0.500**				
Toluene	"			**ND**	"	**0.500**				
Ethylbenzene	"			**ND**	"	**0.500**				
Xylenes (total)	"			**ND**	"	**0.500**				
Methyl tert-butyl ether	"			**ND**	"	**5.00**				
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.2*	"	*70.0-130*	*102*			
LCS	**9080002-BS1**									
Benzene	8/2/99	10.0		9.08	ug/l	70.0-130	90.8			
Toluene	"	10.0		8.64	"	70.0-130	86.4			
Ethylbenzene	"	10.0		8.44	"	70.0-130	84.4			
Xylenes (total)	"	30.0		27.4	"	70.0-130	91.3			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*10.5*	"	*70.0-130*	*105*			
Matrix Spike	**9080002-MS1**		**L907219-01**							
Benzene	8/2/99	10.0	ND	8.69	ug/l	60.0-140	**86.9**			
Toluene	"	10.0	ND	8.36	"	60.0-140	**83.6**			
Ethylbenzene	"	10.0	ND	7.54	"	60.0-140	**75.4**			
Xylenes (total)	"	30.0	ND	26.9	"	60.0-140	**89.7**			
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*9.86*	"	*70.0-130*	*98.6*			
Matrix Spike Dup	**9080002-MSD1**		**L907219-01**							
Benzene	8/2/99	10.0	ND	8.56	ug/l	60.0-140	**85.6**	25.0	**1.51**	
Toluene	"	10.0	ND	8.29	"	60.0-140	**82.9**	25.0	**0.841**	
Ethylbenzene	"	10.0	ND	7.73	"	60.0-140	**77.3**	25.0	**2.49**	
Xylenes (total)	"	30.0	ND	26.2	"	60.0-140	**87.3**	25.0	**2.71**	
Surrogate: a,a,a-Trifluorotoluene	"	*10.0*		*8.92*	"	*70.0-130*	*89.2*			

Sequoia Analytical

1551 Industrial Road
San Carlos, CA 94070-4111
(650) 232-9600
FAX (650) 232-9612

Sequoia - Morgan Hill	Project:	1	Sampled: 7/20/99
885 Jarvis Drive	Project Number:	M907992	Received: 7/28/99
Morgan Hill, CA 95037	Project Manager:	Kayvan Kimyai	Reported: 8/4/99

Notes and Definitions

#	Note
1	Chromatogram Pattern: Gasoline C6-C12
2	The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.
3	Chromatogram Pattern: Unidentified Hydrocarbons C6-C12
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF 990720 R-2

CLIENT Equiva - Karen Petryna

SITE 11989 Dublin Blvd.
Dublin, CA

CONDUCT ANALYSIS TO DETECT

LAB Sequoia DHS #

ALL ANALYSIS MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND
☐ EPA ☐ RWQCB REGION
☐ LIA
☐ OTHER

SPECIAL INSTRUCTIONS M907992
Send invoice to Equiva
Incident # 98995328
Sent report to Blaine Tech Services, Inc.
ATTN: Ann Pember

SAMPLE I.D.	DATE	TIME	MATRIX S=SOIL W=H_2O	CONTAINERS TOTAL		C = COMPOSITE ALL CONTAINERS	TPH - gas, BTEX -	MTBE by 8020	MTBE by 8260	TPH - diesel	Oxygenates by 8260				ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	7/20	13:11	W	5	VOA vials		X	X		X								3 11
MW-2	"	15:09	"	5	VOA vials		X	X		X								
MW-3	"	14:10	"	5	1		X	X		X								

SAMPLING COMPLETED DATE 7/20 TIME 15:40
SAMPLING PERFORMED BY JR
RESULTS NEEDED NO LATER THAN

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
	7-21-99	8:23		7/21/99	823
	7/21/99				

SHIPPED VIA | DATE SENT | TIME SENT | COOLER #

WELL GAUGING DATA

Project # 990720R-2 Date 7-20-99 Client Shell/Equilon

Site 11989 Dublin Blvd. Dublin, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-1	4					6.24	19.70		
MW-2	4	odor				20.31	32.50		
MW-3	4					24.23	32.70		

EQUIVA WELL MONITORING DATA SHEET

Project #: 990720 R-2	Job # 98995328
Sampler: SJm	Date: 7-20-99
Well I.D.: MW-1	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 19.70	Depth to Water: 6.24
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

9.0 (1 Case Volume (Gals.)) x 13 (Specified Volumes) = 117 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:02	70.0	6.7	1190	7200	99	Hard Bottom
13:04	69.3	6.6	1189	142.7	108	Fe ++
13:06	68.9	6.7	1183	98.7	117	Clearing
						good Recharge
						Rate 2" per min

Did well dewater? Yes (No) Gallons actually evacuated: 117

Sampling Time: 13:11 Sampling Date: 7-20-99

Sample I.D.: MW-1 Laboratory: (Sequoia) BC Other ___

Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 990720R-2	Job # 98995328
Sampler: Sim	Date: 7-20-99
Well I.D.: MW-2	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 32.50	Depth to Water: 20.31
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

8.0 (1 Case Volume (Gals.)) X 13 (Specified Volumes) = 104 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
14:51	67.9	6.6	1056	>200	88	Agitated Sub
14:53	69.2	6.6	1033	138.6	96	Pump in well
14:55	70.1	6.5	1027	98.3	104	turbid/last
						clearing notes
						Heavy Recharge 2.3" per min

Did well dewater? Yes (No)		Gallons actually evacuated: 104	
Sampling Time: 15:09		Sampling Date: 7-20-99	
Sample I.D.: MW-2		Laboratory: (Sequoia) BC Other___	
Analyzed for: (TPH-G BTEX MTBE TPH-D)		Other:	
D.O. (if req'd):	Pre-purge:	mg/L	Post-purge: mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge: mV

EQUIVA WELL MONITORING DATA SHEET

Project #: 990720 R-2	Job # 98995328
Sampler: SM	Date: 7-20-99
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 32.70	Depth to Water: 24.23
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
2"	0.16	5"	1.02
3"	0.37	6"	1.47
4"	0.65	Other	radius^2 * 0.163

Purge Method: Bailer / Middleburg / (Electric Submersible) / Extraction Pump / Other: ___

Sampling Method: (Bailer) / Extraction Port / Other: ___

1 Case Volume (Gals.)	X	Specified Volumes	=	Calculated Volume
___	X	13	=	___ Gals.

Time	Temp (°F)	pH	Cond.	Turbidity	Gals. Removed	Observations
13:51	68.7	6.7	1590	115.3	88	Cloudy
13:53	68.9	6.7	1566	99.1	96	but clearing
13:55	68.2	6.7	1542	89.6	104	Good Recharge
						1.9" per min.

Did well dewater? Yes (No)	Gallons actually evacuated: 104
Sampling Time: 14:10	Sampling Date: 7-20-99
Sample I.D.: MW-3	Laboratory: (Sequoia) BC Other ___
Analyzed for: (TPH-G BTEX MTBE TPH-D) Other:	

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL DEVELOPMENT DATA SHEET

Project #: 990720 R-2	Client: Equiva
Developer: Sin	Date Developed: 7-20-99
Well I.D. MW-1	Well Diameter: (circle one) 2 3 (4) 6 __
Total Well Depth:	Depth to Water:
Before 19.70 After 19.80	Before 5.74 After 15.12
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
{12 x (d^2/4) x π} /231	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

9.0	x	13	=	117
1 Case Volume		Specified Volumes		gallons

Purging Device: Bailer ☐ Electric Submersible ☑
Middleburg ☐ Suction Pump ☐

Type of Installed Pump ____
Other equipment used Surge Block

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
12:35	69.5	6.7	1206	7200	9	Swabbed 5 minutes
12:37	70.1	6.7	1217	7200	18	Dark silt/no sand
12:39	70.4	6.7	1193	7200	27	Heavy turbidity
12:41	70.2	6.7	1196	7200	36	Agitated Sub. Pump
12:43	70.9	6.7	1192	7200	45	Swabbed 5 minutes
12:48	70.3	6.7	1189	7200	54	Still Heavy
12:50	69.6	6.7	1202	7200	63	Hit Bottom
12:52	69.0	6.7	1212	7200	72	Dark
12:54	70.1	6.7	1194	7200	81	Swabbed well 5
12:59	70.2	6.7	1183	7200	90	Minutes

Did Well Dewater? NO If yes, note above. Gallons Actually Evacuated: 117

WELL DEVELOPMENT DATA SHEET

Project #: 990720 R-2	Client: Equva
Developer: Jim	Date Developed: 7-20-99
Well I.D. MW-2	Well Diameter: (circle one) 2 3 (4) 6
Total Well Depth:	Depth to Water:
Before 32.35 After	Before 19.91 After
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):
{12 x (d^2/4) x π} /231
where
12 = in / foot
d = diameter (in.)
π = 3.1416
231 = in 3/gal

Well dia.		VCF
2"	=	0.16
3"	=	0.37
4"	=	0.65
6"	=	1.47
10"	=	4.08
12"	=	6.87

8.0	X	13		104
1 Case Volume		Specified Volumes	=	gallons

Purging Device: Bailer ☐ Electric Submersible ☑
Middleburg ☐ Suction Pump ☐

Type of Installed Pump _____
Other equipment used _____

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
14:25	68.9	6.7	1091	7200	8	Swabbed Well 5
14:27	70.3	6.6	1123	7200	16	minutes,
14:29	69.1	6.6	1084	7200	24	Odor / Turbid
14:31	68.7	6.6	1079	7200	32	Swabbed Well 5
14:36	68.3	6.6	1064	7200	40	minutes
14:38	68.5	6.6	1059	148.6	48	Odor / clearing
14:40	68.4	6.6	1103	122.6	56	Hit Hard Bottom
14:42	68.0	6.5	1120	112.1	64	Swabbed Well 5
14:47	68.5	6.6	1104	7200	72	minutes
14:49	68.2	6.6	1098	134.6	80	Cloudy / persistant odor →

Did Well Dewater? NO If yes, note above. Gallons Actually Evacuated: 104

WELL DEVELOPMENT DATA SHEET

Project #: 990720 R-2	Client: Shell
Developer: Jim	Date Developed: 7-20-99
Well I.D. MW-3	Well Diameter: (circle one) 2 3 (4) 6 ___
Total Well Depth:	Depth to Water:
Before 32.10 After	Before 20.98 After
Reason not developed:	If Free Product, thickness:
Additional Notations:	

Volume Conversion Factor (VCF):	Well dia.		VCF
$(12 \times (d^2/4) \times \pi) / 231$	2"	=	0.16
where	3"	=	0.37
12 = in / foot	4"	=	0.65
d = diameter (in.)	6"	=	1.47
π = 3.1416	10"	=	4.08
231 = in 3/gal	12"	=	6.87

7.2	x	13		93.6
1 Case Volume		Specified Volumes	=	gallons

Purging Device: Bailer ☐ Electric Submersible ☑
Middleburg ☐ Suction Pump ☐

Type of Installed Pump _____
Other equipment used _____

TIME	TEMP (F)	pH	COND.	TURBIDITY	VOLUME REMOVED:	NOTATIONS:
13:25	68.2	6.7	1801	>200	8	Swabbed well
13:27	69.5	6.7	1823	>200	16	Turbid Grey -
13:29	68.7	6.7	1779	>200	24	Silt
13:31	68.4	6.7	1783	>200	32	Swabbed well for
13:36	67.8	6.8	1755	157.8	40	5 minutes
13:38	67.9	6.8	1763	163.0	48	Clearing / no odor
13:40	67.6	6.7	1721	139.6	56	Cloudy
13:42	67.1	6.7	1683	134.2	64	Swabbed well 5
13:47	67.8	6.8	1651	139.8	72	minutes / still
13:49	68.5	6.7	1623	127.6	80	Silty but becoming
						lite.

Did Well Dewater? NO If yes, note above. Gallons Actually Evacuated: 104

ATTACHMENT B

Chavez Survey Results

Virgil Chavez Land Surveying
312 Georgia Street, Suite 200
Vallejo, California 94590-5907
(707) 553-2476 • Fax (707) 553-8698

June 30, 1999
Project No. 1703-22

John Riggi
Cambria Environmental
1144 65th Street, Suite C
Oakland, Ca. 94608

Subject: Monitoring Well Survey
Shell Service Station
11989 Dublin Blvd.
Dublin, Ca.

Dear Mr. Riggi:

This is to confirm that we have proceeded at your request to survey the monitoring wells located at the above referenced location. The survey was performed on June 21, 1999. The benchmark for the survey was a bronze disk established by the USGS, located under a manhole cover in the left turn lane in front of Mervyn's on Dublin Blvd. Measurement locations were marked at approximate north side of top of box and top of casings. The stations and offsets are referenced to the face of the existing station building looking easterly. Benchmark Elevation = 347.662 feet, MSL.

Monitoring Well No.	Rim Elevation	TOC Elevation
MW - 1	368.23'	367.99'
MW - 2	365.78'	365.43'
MW - 3	365.55'	364.97'

Well No.	Station	Offset
MW - 1	0-32.22	-71.16(Lt.)
MW - 2	1+14.98	-16.09(Lt.)
MW - 3	1+17.45	21.93(Rt.)
SW Bldg Cor.	0+00.00	0.00
NW Bldg Cor.	0+57.78	0.00

LICENSED LAND SURVEYOR
VIRGIL D. CHAVEZ
No. 5323
Exp. 12-31-02
STATE OF CALIFORNIA

Sincerely,

Virgil D. Chavez

Virgil D. Chavez, PLS 6323

50:8 MV 8-83 00

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To Leah Davis	From Anni	
Co./Dept. Blaine	Co. Cambria	
Phone # Pls update	Phone #	
Fax # table - Thanks	Fax #	