BP OIL

ALCO
HAZMAT

94 FEB 22 PM 2:33

February 17, 1994

Ms. Juliet Shin
Alameda Country Health
Care Services Agency,
80 Swan Way, Room 200
Oakland, CA. 94621

RE: BP OIL FACILITY #11116
7197 Village Parkway
Dublin, CA

Dear Ms. Shin:

Attached please find our GROUNDWATER MONITORING AND SAMPLING REPORT DATED FOR JAN. 19, 1993 for the above referenced facility.

We have moved, our new address is:

BP Oil
Environmental Resources Management
295 SW 41st Street, BLG 13, STE N
Renton, WA 98055

If you need an additional information you may contact me at (206) 251-0689.

Respectfully,

Scott T. Hooton
Group Leader

STH:cj ERM11249

cc: Mr. Eddy So, California Regional Water Quality Control Board, San Francisco Bay Region, 2101 Webster Street, Suite 500, Oakland, Ca 94612

Mr. Brady Nagle, Alisto Engineering, 1777 Oakland Blvd., Suite 200, Walnut Creek, CA 94596

Mr. Robert Merriken, Mobil Oil Corp, 3225 Gallows Road, Fairfax, VA 22037

GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11116
7197 Village Parkway
Dublin, California

Project No. 10-017-02-003

Prepared for:

BP Oil Company
Environmental Resources Management
295 S.W. 41st Street
Building 13, Suite N
Renton, Washington

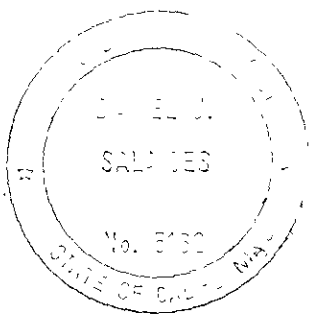
Prepared by:

Alisto Engineering Group
1777 Oakland Boulevard, Suite 200
Walnut Creek, California

January 19, 1998

William Howell
Project Manager

Dan Salaices
Registered Geologist



GROUNDWATER MONITORING AND SAMPLING REPORT

BP Oil Company Service Station No. 11116
7197 Village Parkway
Dublin, California

Project No. 10-017-02-003

January 19, 1994

INTRODUCTION

This report presents the results and findings of the November 11, 12, and 15, 1993 groundwater monitoring and sampling conducted by Alisto Engineering Group at BP Oil Company Service Station No. 11116, 7197 Village Parkway, Dublin, California. A site vicinity map is shown in Figure 1.

FIELD PROCEDURES

Field activities were performed in accordance with the procedures and guidelines of the Alameda County Health Care Services Agency and the California Regional Water Quality Control Board, San Francisco Bay Region.

Before purging and sampling, the groundwater level in each well was measured from a permanent mark on top of the casing to the nearest 0.01 foot using an electronic sounder. The depth to groundwater and top of casing elevation data were used to calculate the groundwater elevation in each well. The survey data and groundwater elevation measurements collected to date are presented in Table 1.

Groundwater monitoring was performed concurrently at monitoring wells installed for the Unocal Corporation service station, 7375 Amador Valley Boulevard; Arco Products Company service station, 7249 Village Parkway; and Shell Oil Company service station, 7194 Amador Valley Boulevard. The results of groundwater monitoring at these sites are presented in Tables 2, 3, and 4.

Before sample collection, each well was purged of 3 casing volumes, while recording field readings of pH, temperature, and electrical conductivity. Groundwater samples were collected for laboratory analysis by lowering a bottom-fill, disposable bailer to just below the water level in the well. The samples were transferred from the bailer into laboratory-supplied containers. The water sampling field survey forms are presented in Appendix A.

SAMPLING AND ANALYTICAL RESULTS

The results of monitoring and laboratory analysis of the groundwater samples collected for this and previous quarters are summarized in Table 1. The potentiometric surface elevation map shown in Figure 2. The results of groundwater analysis are shown in Figure 3. The laboratory report and chain of custody record are presented in Appendix B.

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	LAB
MW-1	10/12/90	335.17	9.92	325.25	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-1	11/15/90	335.17	10.16	325.01	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
MW-1	12/11/90	335.17	9.97	325.20	---	---	---	---	---	---	---	---	---
MW-1	02/15/91	335.17	9.89	325.28	ND<50	50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	41 (c)	SUP
MW-1	05/14/91	335.17	8.43	326.74	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	7,500	ND	SUP
MW-1	08/23/91	335.17	9.98	325.19	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	ANA
MW-1	11/13/91	335.17	10.09	325.08	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	SEQ
MW-1	02/25/92	335.17	8.28	326.89	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	SEQ
MW-1	04/15/92	335.17	8.50	326.67	---	---	---	---	---	---	---	---	---
MW-1	06/03/92	335.17	9.06	326.11	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-1	08/12/92	335.17	10.01	325.16	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-1	11/10/92	335.17	10.67	324.50	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-1	02/10/93	335.17	5.25	329.92	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	PACE
MW-1	05/21/93	335.17	5.73	329.44	---	---	---	---	---	---	---	---	---
MW-1	08/12/93	335.17	8.99	326.18	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
MW-1	11/11/93	335.17	9.65	325.52	---	---	---	---	---	---	---	---	---
MW-2	10/12/90	334.58	9.60	324.98	93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-2	11/15/90	334.58	9.68	324.90	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
MW-2	12/11/90	334.58	9.47	325.11	---	---	---	---	---	---	---	---	---
MW-2	02/15/91	334.58	9.28	325.30	ND<50	60	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	45 (c)	SUP
MW-2	05/14/91	334.58	7.74	326.84	130	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	6,000	ND	SUP
MW-2	08/23/91	334.58	9.81	324.77	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	ANA
MW-2	11/13/91	334.58	9.73	324.85	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	SEQ
MW-2	02/25/92	334.58	7.55	327.03	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	SEQ
MW-2	04/15/92	334.58	8.00	326.58	---	---	---	---	---	---	---	---	---
MW-2	06/03/92	334.58	8.56	326.02	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-2	08/12/92	334.58	9.62	324.96	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-2	11/10/92	334.58	10.27	324.31	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-2	02/10/93	334.58	6.46	328.12	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
MW-2	05/21/93	334.58	6.96	327.62	---	---	---	---	---	---	---	---	---
MW-2	08/12/93	334.58	8.58	326.00	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
MW-2	11/11/93	334.58	9.28	325.30	---	---	---	---	---	---	---	---	---

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	LAB
MW-3	10/12/90	335.13	10.08	325.05	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-3	11/15/90	335.13	10.12	325.01	76	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
MW-3	12/11/90	335.13	9.92	325.21	---	---	---	---	---	---	---	---	---
MW-3	02/15/90	335.13	9.84	325.29	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	SUP
MW-3	05/14/91	335.13	8.40	326.73	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	SUP
MW-3	08/23/91	335.13	10.27	324.86	ND<50	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	ANA
MW-3	11/13/91	335.13	10.27	324.86	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	SEQ
MW-3	02/25/92	335.13	8.15	326.98	ND<30	ND<50	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<5,000	ND	SEQ
MW-3	04/15/92	335.13	8.63	326.50	---	---	---	---	---	---	---	---	---
MW-3	06/03/92	335.13	9.18	325.95	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-3	08/12/92	335.13	10.18	324.95	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-3	11/10/92	335.13	10.78	324.35	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	ANA
MW-3	02/10/93	335.13	7.16	327.97	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5,000	ND	PACE
MW-3	05/21/93	335.13	7.69	327.44	---	---	---	---	---	---	---	---	---
MW-3	08/12/93	335.13	9.11	326.02	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
MW-3	11/11/93	335.13	9.78	325.35	---	---	---	---	---	---	---	---	---
AW-4	11/15/90	333.41	8.51	324.90	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
AW-4	12/11/90	333.41	9.19	324.22	---	---	---	---	---	---	---	---	---
AW-4	02/15/91	333.41	8.32	325.09	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SUP
AW-4	05/14/91	333.41	6.97	326.44	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SUP
AW-4	08/23/91	333.41	8.59	324.82	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	ANA
AW-4	11/13/91	333.41	8.57	324.84	ND<30	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SEQ
AW-4	02/25/92	333.41	6.26	327.15	ND<30	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SEQ
AW-4	04/15/92	333.41	7.05	326.36	---	---	---	---	---	---	---	---	---
AW-4	06/03/92	333.41	7.41	326.00	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
AW-4	08/12/92	333.41	8.45	324.96	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
AW-4	11/10/92	333.41	9.10	324.31	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
AW-4 (d)	02/10/93	333.41	---	---	---	---	---	---	---	---	---	---	---
AW-4 (d)	05/21/93	333.41	---	---	---	---	---	---	---	---	---	---	---
AW-4 (d)	08/12/93	333.41	---	---	---	---	---	---	---	---	---	---	---
AW-4	11/11/93	333.41	8.00	325.41	---	---	---	---	---	---	---	---	---
AW-4	11/15/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	LAB
AW-5	11/15/90	334.81	9.67	325.14	ND<50	---	1.3	ND<0.5	ND<0.5	1.0	---	---	ANA
AW-5	12/11/90	334.81	9.44	325.37	---	---	---	---	---	---	---	---	---
AW-5	02/15/91	334.81	10.00	324.81	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SUP
AW-5	05/14/91	334.81	8.64	326.17	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SUP
AW-5	08/23/91	334.81	9.58	325.23	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	ANA
AW-5	11/13/91	334.81	9.80	325.01	100	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SEQ
AW-5	02/25/92	334.81	7.89	326.92	ND<30	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SEQ
AW-5	04/15/92	334.81	8.54	326.27	---	---	---	---	---	---	---	---	---
AW-5	06/03/92	334.81	8.97	325.84	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
AW-5	08/12/92	334.81	9.73	325.08	61	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
AW-5	11/10/92	334.81	10.27	324.54	99	---	ND<0.5	ND<0.5	ND<0.5	0.8	---	---	ANA
QC-1 (e)	11/10/92	---	---	---	86	---	ND<0.5	ND<0.5	ND<0.5	0.7	---	---	ANA
AW-5	02/10/93	334.81	7.29	327.52	82	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
AW 5	05/21/93	334.81	7.77	327.04	---	---	---	---	---	---	---	---	---
AW 5	08/12/93	334.81	8.87	325.94	130	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
AW-5	11/11/93	334.81	9.13	325.68	---	---	---	---	---	---	---	---	---
AW-5	11/12/93	---	---	---	180	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
AW-6	11/15/90	334.90	9.58	325.32	230	---	25	ND<0.5	ND<0.5	0.8	---	---	ANA
AW-6	12/11/90	334.90	9.58	325.32	---	---	---	---	---	---	---	---	---
AW-6	02/15/91	334.90	9.66	325.24	ND<50	---	ND<0.3	ND<0.3	ND<0.3	ND<0.3	---	---	SUP
AW-6	05/14/91	334.90	8.38	326.52	90	---	2	ND<0.3	ND<0.3	ND<0.3	---	---	SUP
AW 6	08/23/91	334.90	9.61	325.29	57	---	ND<0.5	0.7	1.3	4.6	---	---	ANA
AW-6	11/13/91	334.90	9.58	325.32	200	---	ND<0.3	ND<0.3	ND<0.3	0.94	---	---	SEQ
AW-6	02/25/92	334.90	8.00	326.90	19000	---	8000	4700	600	2400	---	---	SEQ
AW-6	03/05/92	334.90	7.98	326.92	14000	---	5200	2500	550	2200	---	---	SEQ
AW-6	04/15/92	334.90	8.33	326.57	1100	---	400	ND<3.0	30	ND<3.0	---	---	SEQ
AW-6	06/03/92	334.90	8.91	325.99	77	---	4.4	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
AW-6	08/12/92	334.90	9.61	325.29	80	---	4.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
AW-6	11/10/92	334.90	10.10	324.80	450	---	120	2.1	4.5	9.7	---	---	ANA
AW-6	02/10/93	334.90	7.13	327.77	14000	---	610	17	15	720	---	---	PACE
QC-1 (e)	02/10/93	---	---	---	12000	---	520	15	13	610	---	---	PACE
AW-6	05/21/93	334.90	7.64	327.26	7900	---	900	ND<12	20	ND<12	---	---	PACE
QC-1 (e)	05/21/93	---	---	---	7500	---	620	ND<10	13	ND<10	---	---	PACE
AW-6	08/12/93	334.90	8.64	326.26	26000	---	450	14	250	48	---	---	PACE
QC-1 (e)	08/12/93	---	---	---	27000	---	510	43	270	42	---	---	PACE
AW-6	11/11/93	334.90	8.67	326.23	---	---	---	---	---	---	---	---	---
AW-6	11/12/93	---	---	---	62000	---	4600	420	310	1100	---	---	PACE
QC-1 (e)	11/12/93	---	---	---	63000	---	4100	360	290	1000	---	---	PACE

TABLE 1 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
BP OIL COMPANY SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	TOG (ppb)	HVOC (ppb)	LAB
QC-2 (f)	11/10/92	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	ANA
QC-2 (f)	02/10/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
QC-2 (f)	05/21/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
QC-2 (f)	08/12/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE
QC-2 (f)	11/12/93	---	---	---	ND<50	---	ND<0.5	ND<0.5	ND<0.5	ND<0.5	---	---	PACE

ABBREVIATIONS

TPH-G	Total petroleum hydrocarbons as gasoline
TPH-D	Total petroleum hydrocarbons as diesel
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
TOG	Total oil and grease
HVOC	Halogenated volatile organic compounds
ppb	Parts per billion
ND	Not detected above reported detection limit
---	Not analyzed/available
ANA	Anametrix, Inc
SUP	Superior Analytical Laboratory
SEQ	Sequoia Analytical laboratory
PACE	Pace, Inc

NOTES:

(a) Top of casing elevations surveyed in reference to the City of Dublin monument at intersection of Village Parkway and Amador Valley Boulevard, with an elevation of 335.92 feet above mean sea level.

(b) Groundwater elevations in feet above mean sea level.

(c) Methylene chloride.

(d) Well buried.

(e) Blind duplicate.

(f) Travel blank.

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING
UNOCAL CORPORATION SERVICE STATION
7375 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)
MW-1	08/12/92	336.72	11.32	325.40
MW-1	11/10/92	336.72	11.97	324.75
MW-1	02/10/93	336.72	8.63	328.09
MW-1	05/10/93	336.72	9.57	327.15
MW-1	08/12/93	336.72	10.55	326.17
MW-1	11/11/93	336.72	10.17	326.55
MW-2	08/12/92	337.36	11.48	325.88
MW-2	11/10/92	337.36	12.15	325.21
MW-2	02/10/93	337.36	8.81	328.55
MW-2	05/10/93	337.36	9.75	327.61
MW-2	08/12/93	337.36	10.69	326.67
MW-2	11/11/93	337.36	10.51	326.85
MW-3	08/12/92	337.53	11.64	325.89
MW-3	11/10/92	337.53	12.33	325.20
MW-3	02/10/93	337.53	8.95	328.58
MW-3	05/10/93	337.53	9.91	327.62
MW-3	08/12/93	337.53	10.89	326.64
MW-3	11/11/93	337.53	10.64	326.89
MW-4	08/12/92	337.00	11.62	325.38
MW-4	11/10/92	337.00	12.32	324.68
MW-4	02/10/93	337.00	8.94	328.06
MW-4	05/10/93	337.00	9.90	327.10
MW-4	08/12/93	337.00	10.90	326.10
MW-4	11/11/93	337.00	10.48	326.52

NOTES:

(a) Top of casing elevations surveyed to the nearest 0.01 foot relative to a County of Alameda benchmark with an elevation of 337 40 feet above mean sea level.

(b) Groundwater elevations in feet above mean sea level.

TABLE 3 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING
SHELL OIL COMPANY SERVICE STATION
7194 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)
MW-1	08/12/92	334.83	9.15	325.68
MW-1	11/10/92	334.83	10.04	324.79
MW-1	02/10/93	334.83	7.24	327.59
MW-1	05/10/93	334.83	7.78	327.05
MW-1	08/12/93	334.83	8.54	326.29
MW-1	11/11/93	334.83	8.56	326.27
MW-2	08/12/92	336.96	11.58	325.38
MW-2	11/10/92	336.96	12.05	324.91
MW-2	02/10/93	336.96	9.28	327.68
MW-2	05/10/93	336.96	9.65	327.31
MW-2	08/12/93	336.96	10.70	326.26
MW-2	11/11/93	336.96	11.36	325.60
MW-3	08/12/92	336.93	10.94	325.99
MW-3	11/10/92	336.93	11.84	325.09
MW-3	02/10/93	336.93	8.82	328.11
MW-3	05/10/93	336.93	8.88	328.05
MW-3	08/12/93	336.93	10.36	326.57
MW-3	11/11/93	336.93	10.64	326.29
MW-4	08/12/92	337.14	11.36	325.78
MW-4	11/10/92	337.14	12.12	325.02
MW-4	02/10/93	337.14	9.40	327.74
MW-4	05/10/93	337.14	9.54	327.60
MW-4	08/12/93	337.14	10.68	326.46
MW-4	11/11/93	337.14	11.97	325.17
MW-5	08/12/92	334.96	9.40	325.56
MW-5	11/10/92	334.96	9.65	325.31
MW-5	02/10/93	334.96	7.97	326.99
MW-5	05/10/93	334.96	7.76	327.20
MW-5	08/12/93	334.96	8.75	326.21
MW-5	11/11/93	334.96	9.32	325.64
MW-6	08/12/92	335.42	9.72	325.70
MW-6	11/10/92	335.42	10.56	324.86
MW-6	02/10/93	335.42	7.65	327.77
MW-6	05/10/93	335.42	8.10	327.32
MW-6	08/12/93	335.42	9.18	326.24
MW-6	11/11/93	335.42	9.38	326.04
MW-7	08/12/92	333.23	8.65	324.58
MW-7	11/10/92	333.23	8.82	324.41
MW-7	02/10/93	333.23	6.06	327.17
MW-7	05/10/93	333.23	6.65	326.58
MW-7	08/12/93	333.23	6.83	326.40
MW-7	11/11/93	333.23	6.90	326.33
MW-8	08/12/92	335.80	9.82	325.98
MW-8	11/10/92	335.80	10.41	325.39
MW-8	02/10/93	335.80	7.35	328.45
MW-8	05/10/93	335.80	8.00	327.80
MW-8	08/12/93	335.80	9.00	326.80
MW-8	11/11/93	335.80	9.47	326.33

TABLE 3 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING
SHELL OIL COMPANY SERVICE STATION
7194 AMADOR VALLEY BOULEVARD, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

WELL ID	DATE OF MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)
MW-9	08/12/92	334.57	8.97	325.60
MW-9	11/10/92	334.57	8.97	325.60
MW-9	02/10/93	334.57	7.20	327.37
MW-9	05/10/93	334.57	7.56	327.01
MW-9	08/12/93	334.57	8.25	326.32
MW-9	11/11/93	334.57	10.30	324.27
MW-11	08/12/92	334.20	8.75	325.45
MW-11	11/10/92	334.20	9.47	324.73
MW-11	02/10/93	334.20	6.79	327.41
MW-11	05/10/93	334.20	7.18	327.02
MW-11	08/12/93	334.20	8.10	326.10
MW-11	11/11/93	334.20	8.56	325.64
MW-12	08/12/92	332.53	9.83	322.70
MW-12	11/10/92	332.53	8.32	324.21
MW-12	02/10/93	332.53	6.75	325.78
MW-12 (c)	05/10/93	332.53	—	—
MW-12	08/12/93	332.53	6.23	326.30
MW-12	11/11/93	332.53	7.43	325.10
MW-13	08/12/92	335.64	10.91	324.73
MW-13	11/10/92	335.64	10.69	324.95
MW-13	02/10/93	335.64	7.49	328.15
MW-13	05/10/93	335.64	8.06	327.58
MW-13	08/12/93	335.64	8.73	326.91
MW-13	11/11/93	335.64	9.15	326.49
RW-1 (d)	08/12/92	—	—	—
RW-1 (d)	11/10/92	—	—	—
RW-1 (d)	08/12/93	—	—	—
RW-1 (d)	11/11/93	—	—	—

NOTES:

(a) Top of casing elevations surveyed to the nearest 0.01 foot above mean sea level.

(b) Groundwater elevations in feet above mean sea level.

(c) Well inaccessable due to parked car.

(d) Data not available.

TABLE 4 - SUMMARY OF RESULTS OF GROUNDWATER MONITORING
ARCO PRODUCTS SERVICE STATION 6041
7249 VILLAGE PARKWAY, DUBLIN, CALIFORNIA

ALISTO PROJECT NO. 10-017

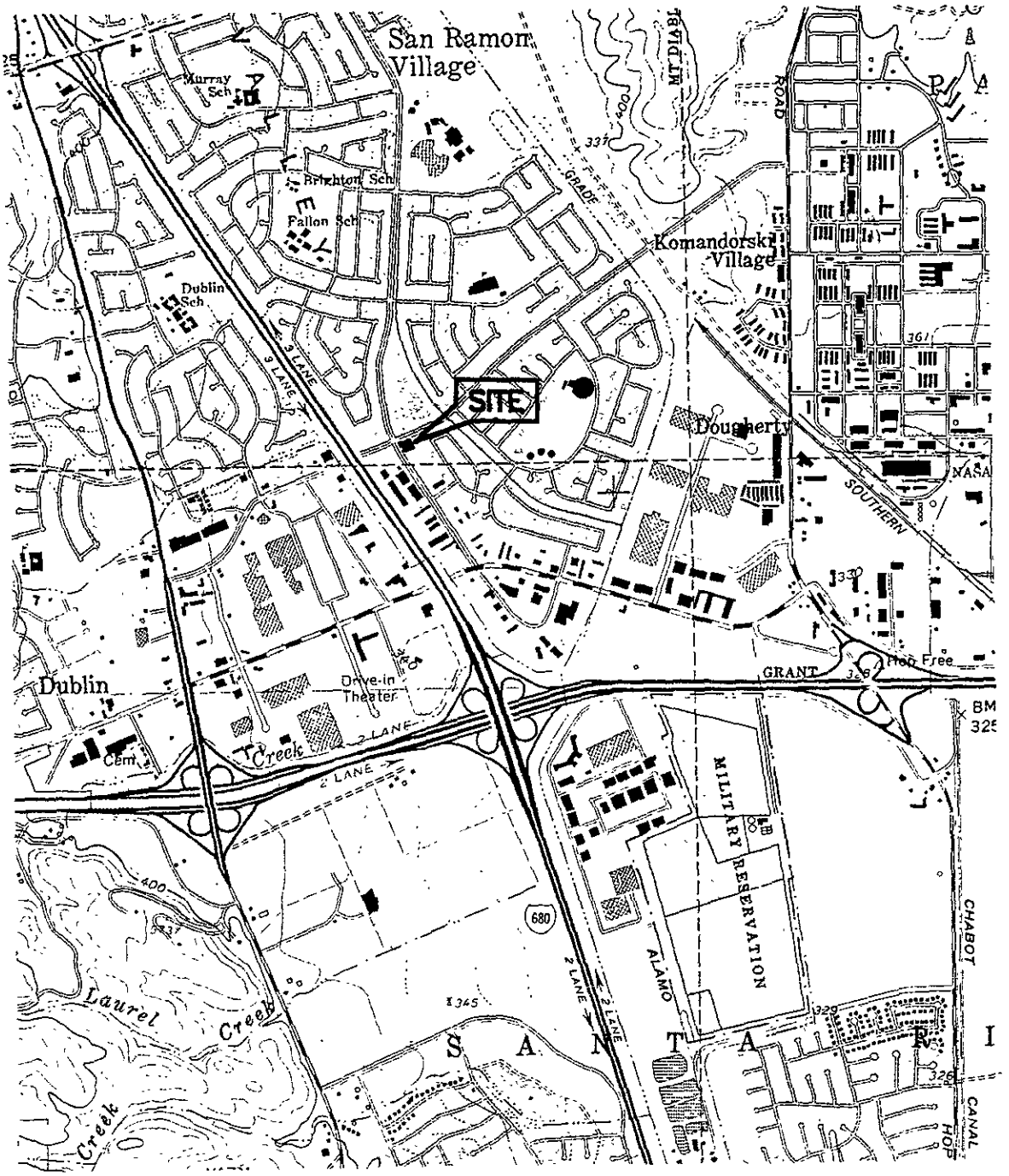
WELL ID		DATE OF MONITORING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (b) (Feet)
MW-1		11/10/92	336.56	11.74	324.82
MW-1		02/10/93	336.56	9.66	326.90
MW-1		05/10/93	336.56	9.50	327.06
MW-1	(c)	08/12/93	---	---	---
MW-1		11/11/93	336.56	10.70	325.86
MW-2		11/10/92	334.80	10.12	324.68
MW-2		02/10/93	334.80	7.30	327.50
MW-2		05/10/93	334.80	7.40	327.40
MW-2	(c)	08/12/93	---	---	---
MW-2		11/11/93	334.80	9.02	325.78
MW-3		11/10/92	335.53	10.72	324.81
MW-3		02/10/93	335.53	7.87	327.66
MW-3		05/10/93	335.53	9.91	325.62
MW-3	(c)	08/12/93	---	---	---
MW-3		11/11/93	335.53	9.81	325.72
MW-4		11/10/92	334.22	9.58	324.64
MW-4		02/10/93	334.22	6.80	327.42
MW-4		05/10/93	334.22	9.90	324.32
MW-4	(c)	08/12/93	---	---	---
MW-4		11/11/93	334.22	8.48	325.74
MW-5		11/10/92	335.87	11.02	324.85
MW-5		02/10/93	335.87	8.00	327.87
MW-5		05/10/93	335.87	8.64	327.23
MW-5	(c)	08/12/93	---	---	---
MW-5		11/11/93	335.87	10.09	325.78
MW-6		11/10/92	335.84	11.03	324.81
MW-6		02/10/93	335.84	8.22	327.62
MW-6		05/10/93	335.84	8.85	326.99
MW-6	(c)	08/12/93	---	---	---
MW-6		11/11/93	335.84	10.02	325.82

NOTES.

(a) Top of casing elevations surveyed to the nearest 0.01 foot above mean sea level.

(b) Groundwater elevation in feet above mean sea level (MSL)

(c) Data not available



SOURCE:
USGS MAP, DUBLIN QUADRANGLE,
CALIFORNIA 7.5 MINUTE SERIES 1961
PHOTOREVISED 1980

N

0 1000' 2000'

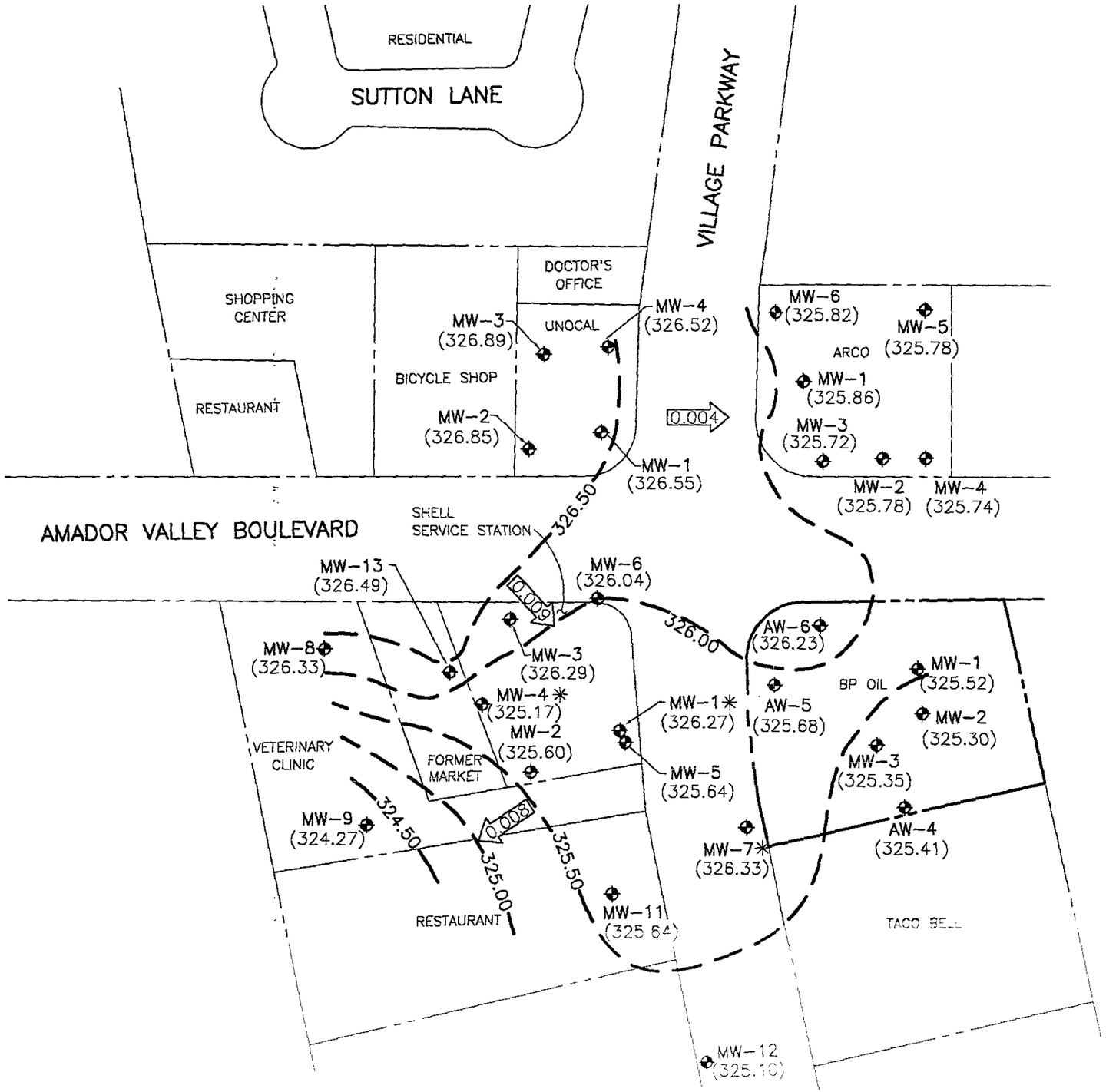
FIGURE 1

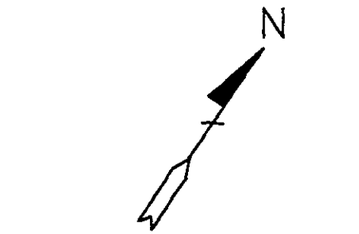
SITE VICINITY MAP

BP OIL SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY
DUBLIN, CALIFORNIA

PROJECT NO. 10-017

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA





LEGEND

- ◆ GROUNDWATER MONITORING WELL
- (325.52) GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL
- 325.50 GROUNDWATER ELEVATION CONTOUR IN FEET ABOVE MEAN SEA LEVEL (CONTOUR INTERVAL–0.50 FOOT)
- 0.008 CALCULATED GROUNDWATER GRADIENT DIRECTION AND MAGNITUDE IN FOOT PER FOOT
- ✳ ANOMALOUS DATA NOT USED IN PREPARING CONTOURS

FIGURE 2

POTENTIOMETRIC GROUNDWATER ELEVATION CONTOUR MAP

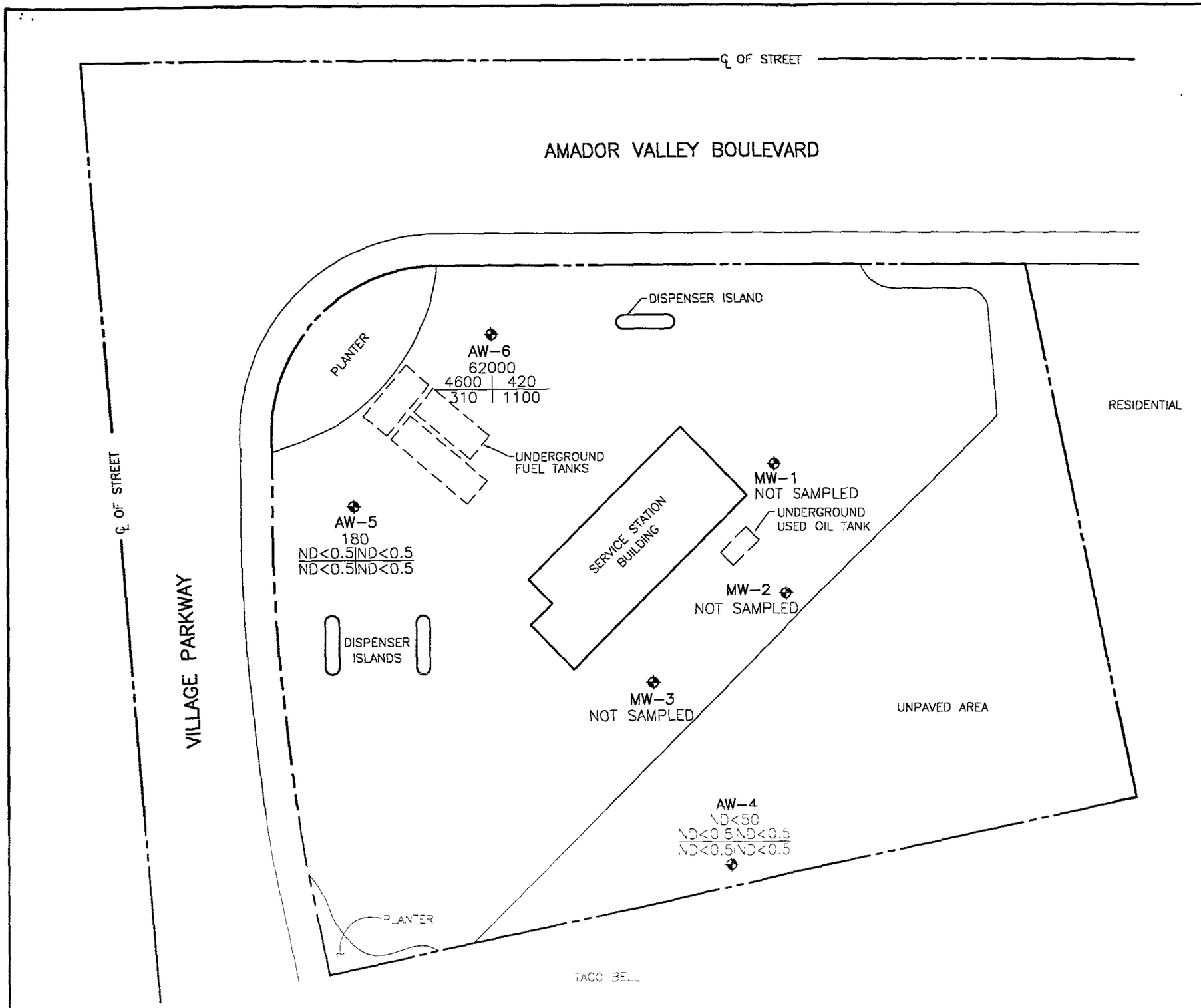
NOVEMBER 11, 1993

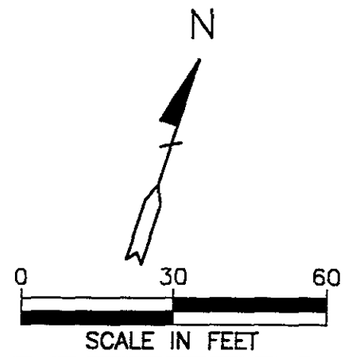
BP OIL SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY
DUBLIN, CALIFORNIA

PROJECT NO. 10–017

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

10017D-11.DWG 1-17-94 RKW 1:100





LEGEND

◆	GROUNDWATER MONITORING WELL
TPH-G B | T E | X	CONCENTRATION OF CONSTITUENTS IN PARTS PER BILLION
TPH-G	TOTAL PETROLEUM HYDROCARBONS AS GASOLINE
B	BENZENE
T	TOLUENE
E	ETHYLBENZENE
X	TOTAL XYLENES
ND	NOT DETECTED ABOVE REPORTED DETECTION LIMIT

FIGURE 3

CONCENTRATIONS OF PETROLEUM HYDROCARBONS IN GROUNDWATER

NOVEMBER 12 AND 15, 1993

BP OIL SERVICE STATION NO. 11116
7197 VILLAGE PARKWAY
DUBLIN, CALIFORNIA

PROJECT NO. 10-017

ALISTO ENGINEERING GROUP
WALNUT CREEK, CALIFORNIA

APPENDIX A

WATER SAMPLING FIELD SURVEY FORMS

ALISTO ENGINEERING GROUP
GROUNDWATER MONITORING

Client: BP
Alisto Project No: 10-017-02-003
Service Station No: 11116

Date: 11-11-93
Field Personnel: TOM
Site Address: VILLAGE PKWY DUBLIN.

FIELD ACTIVITY:

X Groundwater Monitoring
X Groundwater Sampling
___ Well Development

QUALITY CONTROL SAMPLES:

MW-6 QC-1 Sample Duplicate (Well ID)
X QC-2 Trip Blank
___ QC-3 Rinsate Blank

Well ID	Well Diam	Order Measured/ Sampled	Total Depth	Depth to Water	Depth to Product	Product Thick-ness	Comments
MW-1	2"	1	26.01	9.65	Ø	Ø	Well box cover is split from casing
MW-2	2"	2	25.67	9.28			
MW3	2"	3	26.28	9.78			
AW4	4"	4	34.35	8.00			Broken lid on well box
AW 5	4"	6	33.15	9.13			
AW 6	4"	5	16.78	8.67	✓	✓	

Notes:

FORM: FS2/121592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-017
Service Station No: 11116

Date: 11/15/93
Field Personnel: LB
Address: Dublin, Ca

Well ID: MW-4 Field Activity: __Well Development X Well Sampling __Product Bailing

Casing Diameter:

__2 Inch (0.16 Gal/foot)
__3 Inch (0.37 Gal/foot)
X 4 Inch (0.65 Gal/Foot)
__4.5 Inch (0.83 Gal/foot)
__6 Inch (1.47 Gal/foot)

Purge Method:

X Pump (dispos. Poly Tubing)
__Disposable Bailers
__Other
__1.66 PVC Standard Bailer
__3.50 PVC Standard Bailer

Well Data:

Ø Depth to Product
Ø Product Thickness
8.00 Depth to Water

Sampling Method:

X Disposable Bailer
__Pump

Decontamination Method:

X Triple Rinse (Liquinox)
__ Steam Cleaned

Calculated Purge Volume

34.35 (Total Depth of Well) - 8.00 (Depth to Water) = 26.35 ft (Water Column) X .65 Gal/Ft (Conversion Factor) = 17.12 Gal (Casing Vol) X 3 (Vols to Purge) = 51.36 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos/cm) X1000	Purge Vol (Gal)	Comments/ Turbidity	Analysis Required	Container Type	Preserv
1428	70.3	7.30	1.58	10	clear	X TPH-G/BTEX	VOA	HCL
1436	67.2	7.25	1.67	20		TPH-Diesel	Amber Liter	Solvent Rinsed
1444	66.2	7.11	1.77	30		EPA 601	VOA	
1452	65.9	7.05	1.79	40		TOG 5520BF	Amber Liter	H_2SO_4
1500	65.6	7.00	1.82	51.50				

Begin 1420 - Stop 1500 Sampled 1510

Disolved O2:
Begin 2.1
End 2.3

FORM: FS3/121592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-017
Service Station No: 11116

Date: 11/12/93
Field Personnel: LCB
Address: Dublin, Ca

Well ID: AW-5 Field Activity: ___Well Development X Well Sampling ___Product Bailing

Casing Diameter:

___2 Inch (0.16 Gal/foot)
___3 Inch (0.37 Gal/foot)
X 4 Inch (0.65 Gal/Foot)
___4.5 Inch (0.83 Gal/foot)
___6 Inch (1.47 Gal/foot)

Purge Method:

X Pump (dispos. Poly Tubing)
___Disposable Bailers
___Other
___1.66 PVC Standard Bailer
___3.50 PVC Standard Bailer

Well Data:

Ø Depth to Product
Ø Product Thickness
9.13 Depth to Water

Sampling Method:

X Disposable Bailer
___Pump

Decontamination Method:

X Triple Rinse (Liquinox)
___ Steam Cleaned

Calculated Purge Volume

33.15 (Total Depth of Well) - 9.13 (Depth to Water) = 24.02 ft (Water Column) X .65 Gal/Ft (Conversion Factor) = 15.61 Gal (Casing Vol) X 3 (Vols to Purge) = 46.83 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos/cm) X1000	Purge Vol (Gal)	Comments/ Turbidity	Analysis Required	Container Type	Preserv
1404	75.5	7.48	.86	9	Clear	X TPH-G/BTEX	VOA	HCL
1408	74.6	7.47	.80	18		TPH-Diesel	Amber Liter	Solvent Rinsed
1412	74.2	7.41	.78	28		EPA 601	VOA	
1416	73.6	7.37	.77	37		TOG 5520BF	Amber Liter	H_2SO_4
1420	73.1	7.33	.75	47				

Begin 1400 Stop 1420 Sampled 1425

Dissolved oxygen
Begin: 2.1 PPM
End: 2.5 PPM

FORM: FS3/121592

ALISTO ENGINEERING GROUP
Groundwater Development and Sampling Form

Client: BP
Alisto Project No: 10-017
Service Station No: 11116

Date: 11/12/93
Field Personnel: LCB
Address: Dublin, Ca

Well ID: MW-6 Field Activity: ___Well Development X Well Sampling ___Product Bailing

Casing Diameter:
___2 Inch (0.16 Gal/foot)
___3 Inch (0.37 Gal/foot)
X 4 Inch (0.65 Gal/Foot)
___4.5 Inch (0.83 Gal/foot)
___6 Inch (1.47 Gal/foot)

Purge Method:
X Pump (dispos. Poly Tubing)
___Disposable Bailers
___Other
___1.66 PVC Standard Bailer
___3.50 PVC Standard Bailer

Well Data:
Ø Depth to Product
Ø Product Thickness
8.67 Depth to Water

Sampling Method:
X Disposable Bailer
___Pump

Decontamination Method:
X Triple Rinse (Liquinox)
___Steam Cleaned

Calculated Purge Volume

16.78 (Total Depth of Well) - 8.67 (Depth to Water) = 8.11 ft (Water Column) X .65 Gal/Ft (Conversion Factor) = 5.27 Gal (Casing Vol) X 3 (Vols to Purge) = 15.81 (Total Volume)

Well Development/Sampling Parameters

Time	Temp °F	pH	Cond. (umhos/cm) X1000	Purge Vol (Gal)	Comments/ Turbidity	Analysis Required	Container Type	Preserv
1435	72.9	7.64	.62	3	clear	X TPH-G/BTEX	VOA	HCL
1440	74.1	7.25	.56	6	"	TPH-Diesel	Amber Liter	Solvent Rinsed
1445	74.6	7.21	.53	9		EPA 601	VOA	
1450	74.3	7.15	.52	12		TOG 5520BF	Amber Liter	H_2SO_4
1455	74.3	7.13	.51	16	↓			

Begin 1430 Stop 1455 Sampled 1500

QC-1 taken From This well

Dissolved oxygen
Begin: 2.2 ppm
End: 2.7 ppm

FORM: ES3/121592

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY RECORD

10-017-02-003

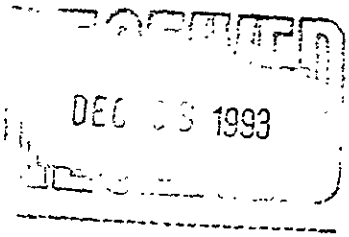
pace INCORPORATED
THE ASSURANCE OF QUALITY

REPORT OF LABORATORY ANALYSIS

Alisto Engineering Group
1777 Oakland Blvd., Ste. 200
Walnut Creek, CA 94596

Attn: Mr. Bill Howell

Client Reference: BP Station # 11116



December 01, 1993
PACE Project Number: 431112506

PACE Sample Number:			70 0190665	
Date Collected:			11/12/93	
Date Received:			11/17/93	
			AW-5	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	11/16/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	180	11/16/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	11/16/93
Benzene	ug/L	0.5	ND	11/16/93
Toluene	ug/L	0.5	ND	11/16/93
Ethylbenzene	ug/L	0.5	ND	11/16/93
Xylenes, Total	ug/L	0.5	ND	11/16/93

11 Digital Drive
Novato CA 94949
TEL 415 883 6100
FAX 415 883 2673

Mr. Bill Howell
Page 2

December 01, 1993
PACE Project Number: 431112506

Client Reference: BP Station # 11116

PACE Sample Number:			70 0190673	
Date Collected:			11/12/93	
Date Received:			11/17/93	
Client Sample ID:			AW-6	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	11/17/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	5000	62000	11/17/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	11/17/93
Benzene	ug/L	12	4600	11/17/93
Toluene	ug/L	12	420	11/17/93
Ethylbenzene	ug/L	12	310	11/17/93
Xylenes, Total	ug/L	12	1100	11/17/93

11 Digital Drive
Novato, CA 94949
TEL 415 883 6100
FAX 415 883 2673

Mr. Bill Howell
Page 3

December 01, 1993
PACE Project Number: 431112506

Client Reference: BP Station # 11116

Parameter	Units	MDL		DATE ANALYZED
PACE Sample Number:			70 0190681	
Date Collected:			11/12/93	
Date Received:			11/17/93	
Client Sample ID:			QC-1	
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	11/17/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	5000	63000	11/17/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	11/17/93
Benzene	ug/L	12	4100	11/17/93
Toluene	ug/L	12	360	11/17/93
Ethylbenzene	ug/L	12	290	11/17/93
Xylenes, Total	ug/L	12	1000	11/17/93

1 Digital Drive
Novato CA 94949
TEL 415 883 6100
FAX 415 883 2673

REPORT OF LABORATORY ANALYSIS

December 01, 1993
PACE Project Number: 431112506

Client Reference: BP Station # 11116

PACE Sample Number:			70 0190690	
Date Collected:			11/12/93	
Date Received:			11/17/93	
Client Sample ID:			QC-2	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	11/16/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	11/16/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	11/16/93
Benzene	ug/L	0.5	ND	11/16/93
Toluene	ug/L	0.5	ND	11/16/93
Ethylbenzene	ug/L	0.5	ND	11/16/93
Xylenes, Total	ug/L	0.5	ND	11/16/93

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TEL 415 883 6100
FAX 415 883 2573

REPORT OF LABORATORY ANALYSIS

December 01, 1993
PACE Project Number: 431112506

Client Reference: BP Station # 11116

PACE Sample Number:			70 0193559	
Date Collected:			11/15/93	
Date Received:			11/17/93	
Client Sample ID:			AW-4	
Parameter	Units	MDL		DATE ANALYZED
ORGANIC ANALYSIS				
PURGEABLE FUELS AND AROMATICS				
TOTAL FUEL HYDROCARBONS, (LIGHT):			-	11/28/93
Purgeable Fuels, as Gasoline (EPA 8015M)	ug/L	50	ND	11/28/93
PURGEABLE AROMATICS (BTXE BY EPA 8020M):			-	11/28/93
Benzene	ug/L	0.5	ND	11/28/93
Toluene	ug/L	0.5	ND	11/28/93
Ethylbenzene	ug/L	0.5	ND	11/28/93
Xylenes, Total	ug/L	0.5	ND	11/28/93

These data have been reviewed and are approved for release.

Darrell C. Cain
Regional Director

11 Digital Drive
Novato CA 94949
TEL 415 883 6100
FAX 415 883 2673

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FOOTNOTES
for pages 1 through 5

December 01, 1993
PACE Project Number: 431112506

Client Reference: BP Station # 11116

MDL Method Detection Limit
ND Not detected at or above the MDL.

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QUALITY CONTROL DATA

December 01, 1993
PACE Project Number: 431112506

Client Reference: BP Station # 11116

PURGEABLE FUELS AND AROMATICS
Batch: 70 26464
Samples: 70 0190665, 70 0190673, 70 0190681, 70 0190690

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	93%	91%	2%
Benzene	ug/L	0.5	40.0	92%	100%	8%
Toluene	ug/L	0.5	40.0	97%	103%	6%
Ethylbenzene	ug/L	0.5	40.0	101%	100%	0%
Xylenes, Total	ug/L	0.5	120	101%	100%	0%

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Mr. Bill Howell
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QUALITY CONTROL DATA

December 01, 1993
PACE Project Number: 431112506

Client Reference: BP Station # 11116

PURGEABLE FUELS AND AROMATICS
Batch: 70 26668
Samples: 70 0193559

METHOD BLANK:

Parameter	Units	MDL	Method Blank
TOTAL FUEL HYDROCARBONS, (LIGHT):			-
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	ND
PURGEABLE AROMATICS (BTXE BY EPA 8020M)			-
Benzene	ug/L	0.5	ND
Toluene	ug/L	0.5	ND
Ethylbenzene	ug/L	0.5	ND
Xylenes, Total	ug/L	0.5	ND

LABORATORY CONTROL SAMPLE AND CONTROL SAMPLE DUPLICATE:

Parameter	Units	MDL	Reference Value	Recv	Dupl Recv	RPD
Purgeable Fuels, as Gasoline (EPA 8015M	ug/L	50	1000	98%	97%	1%
Benzene	ug/L	0.5	100	101%	101%	0%
Toluene	ug/L	0.5	100	102%	101%	0%
Ethylbenzene	ug/L	0.5	100	102%	101%	0%
Xylenes, Total	ug/L	0.5	300	99%	99%	0%

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Mr. Bill Howell
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FOOTNOTES
for pages 7 through 8

December 01, 1993
PACE Project Number: 431112506

Client Reference: BP Station # 11116

MDL	Method Detection Limit
ND	Not detected at or above the MDL.
RPD	Relative Percent Difference

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431112-506

BP

CHAIN OF CUSTODY

No. 00438 Page 1 of 1

CONSULTANT'S NAME	ADDRESS	CITY	STATE	ZIP CODE
Alisto Engineering	1777 Oakland Blvd #200	Walnut Creek	Ca	94596

BP SITE NUMBER	BP CORNER ADDRESS/CITY		CONSULTANT PROJECT NUMBER
1116	Dublin, Ca		10-017-02/0

CONSULTANT PROJECT MANAGER	PHONE NUMBER	FAX NUMBER	CONSULTANT CONTRACT NUMBER
Bill Howell	(510) 295-1650	295-1823	

BP CONTACT	BP ADDRESS	PHONE NUMBER	FAX NO
Scott Hooton	Tukwila, Wash		

LAB CONTACT	LABORATORY ADDRESS	PHONE NUMBER	FAX NO
Pace Inc	Novato, Ca	(415) 883-6100	883-2673

SAMPLED BY (Please Print Name)	SAMPLED BY (Signature)	SHIPMENT DATE	SHIPMENT METHOD
Larry Buenviaje	[signature]		Courier

AIRBILL NUMBER:

TAT [ ] 24 Hours [ ] 48 Hours [ ] 1 Week [X] Standard 2 Weeks

ANALYSIS REQUIRED

SAMPLE DESCRIPTION	COLLECTION DATE / COLLECTION TIME	MATRIX SOIL/WATER	CONTAINERS NO.	TYPE (VOL.)	PRESERVATIVE / LAB SAMPLE #	TPH-G / BTEX	COMMENTS
AW-5	11/12/93	W	3	HCL VOAS	19066.5	X	
AW-6	↓	↓	↓	↓	19067.3	↓	
QC-1	↓	↓	↓	↓	19068.1	↓	
QC-2	↓	↓	2	↓	19069.0	↓	

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
[signature]	11/12/93	1610	[signature] - PACE	11/12/93	1610
[signature] BP	11/12/93	16:10	[signature]		
[signature] - PACE	11/12/93	1845	Sandra Briones	11/12	1745

ADDITIONAL COMMENTS: h/01

CLV 16722

Distribution: White - Original (with Data) Yellow - BP Pink - Lab Blue - Consultant Field Staff

1/31112, 506

CHAIN OF CUSTODY

No. 00447 Page 1 of 1

CONSULTANT'S NAME: Alisto Engineering
ADDRESS: 1777 Oakland Blvd #200 CITY: Walnut Creek STATE: CA ZIP CODE: 94596
BP SITE NUMBER: 11116
BP CORNER ADDRESS/CITY: Dublin, CA
CONSULTANT PROJECT NUMBER: 10-017-02/003
CONSULTANT PROJECT MANAGER: Bill Howell
PHONE NUMBER: (510) 295-1650
FAX NUMBER: 295-1823
CONSULTANT CONTRACT NUMBER: Pace F973482
BP CONTACT: Scott Hooton
BP ADDRESS: Tukwila, WA
PHONE NUMBER:
FAX NO:
LAB CONTACT: Pace Inc.
LABORATORY ADDRESS: Novato, CA
PHONE NUMBER: (415) 883-6100
FAX NO: 883-2673
SAMPLED BY (Please Print Name): Larry Buenrostro
SAMPLED BY (Signature): Larry B.
SHIPMENT DATE:
SHIPMENT METHOD: Courier
AIRBILL NUMBER:

TAT: ☐ 24 Hours ☐ 48 Hours ☐ 1 Week ☒ Standard 2 Weeks

ANALYSIS REQUIRED: TPH-D, BTXE

SAMPLE DESCRIPTION	COLLECTION DATE / TIME	MATRIX SOIL/WATER	CONTAINERS NO.	CONTAINERS TYPE (VOL.)	PRESERVATIVE LAB SAMPLE #	TPH-D	BTXE	COMMENTS
AW-4	11/5/93	W	3	HCl VOAs	19355	X	X	Labels Read MW-4 JM 11/18

RELINQUISHED BY / AFFILIATION	DATE	TIME	ACCEPTED BY / AFFILIATION	DATE	TIME
Larry B.	11/16/93	1535	Donald Tokarski Pace	11/17/93	1537
Donald Tokarski Pace	11/16/93	1710	David McWood Pace	11/17/93	1710

ADDITIONAL COMMENTS:

DW 16722

Distribution: White - Original (with Data) Yellow - BP Pink - Lab Blue - Consultant Field Staff