November 9, 2005

Rozon

Mr. Amir Gholami Alameda County Department of Environmental Health 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

From: VIP Service

C/O 385 Century Circle Danville, CA 94526

Property at: 3889 Castro Valley Blvd. Castor Valley, Ca 94546



Dear Mr. Gholami,

Please find enclosed one copy of the following report prepared by P & D Environmental, Inc. for your review and file.

Semi-Annual Groundwater Monitoring and Sampling Report dated October 31, 2005 (Document # 0047.R35) for Monitoring and Sampling on July 29, 2005.

Should you have questions, please call me at (510) 622-5973 (Office) or (925) 838-0768 (home).

Sincerely,

Lalji B. Patel

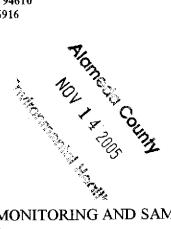
VIP Service Station

## P & D Environmental, Inc.

55 Santa Clara Ave, Suite 240 Oakland, CA 94610 (510) 658-6916

October 31, 2005 Report 0047.R35

Mr. L.B. Patel Mr. P. Gupta VIP Service 385 Century Circle Danville, CA 94526



SUBJECT: SEMI-ANNUAL GROUNDWATER MONITORING AND SAMPLING REPORT

(JULY 29, 2005 SAMPLING EVENT)

VIP Service

3889 Castro Valley Blvd.

Castro Valley, CA

#### Gentlemen:

P&D Environmental, Inc. (P&D) is pleased to present this report documenting the results of the most recent semi-annual monitoring and sampling of groundwater monitoring wells MW1, MW2, and MW3 at the subject site. This work was performed in accordance with P&D's proposal 033099.P1 dated March 30, 1999 and requirements set forth in a letter from Mr. Scott Seery of the Alameda County Department of Environmental Health (ACDEH) dated March 18, 1994 for the subject site. Based upon a telephone conversation with Mr. Seery on July 31, 1995, the sampling of monitoring wells MW1 and MW2 was reduced to semi-annually. Based upon subsequent conversations, the sampling and monitoring of well MW3 was also reduced to semiannually. In addition, it was agreed that no further analysis for Total Petroleum Hydrocarbons as Diesel (TPH-D) was required for well MW3.

The monitoring and sampling was performed on July 29, 2005. The reporting period is for January through July 2005. A Site Location Map (Figure 1) and Site Plan (Figure 2) are attached with this report.

### BACKGROUND

It is P&D's understanding that the site was purchased by VIP Service in December 1984. Prior to purchase of the property by VIP Service, the site was operated as a retail gasoline station for an undetermined period of time. The site was operated by VIP Service as a retail gasoline station from the time of purchase until the tanks were removed by Accutite on April 26, 1993. The underground tank system consisted of three 10,000-gallon capacity gasoline tanks, two dispenser islands, and one 550-gallon waste oil tank. It is P&D's understanding that the fuel tanks contained leaded and unleaded gasoline while in use by VIP Service. In addition, VIP Service reported that diesel fuel was not stored at the site at any time.

It is P&D's understanding that at the time of tank removal, eight soil samples were collected from the sidewalls of the fuel tank pit, and one soil sample was collected from the waste oil tank pit. Groundwater was reported to have been encountered in the fuel tank pit at a depth of

approximately 11 feet. One water sample was collected from the water in the fuel tank pit. On April 28, 1993 Accutite returned to the site and collected seven soil samples from beneath the dispenser islands.

All of the samples were analyzed at Sequoia Analytical in Redwood City, California, for Total Petroleum Hydrocarbons as Gasoline (TPH-G); Benzene, Toluene, Ethylbenzene and Xylenes (BTEX); and for Total Lead. In addition, the samples from the waste oil tank were analyzed for TPH-D; Total Oil and Grease (TOG); Halogenated Volatile Organic Compounds (HVOCs) using EPA Method 8010; Semi-Volatile Organic Compounds (SVOCs) using EPA Method 8270; and for the metals Cadmium, Chromium, Lead, Nickel and Zinc.

The results of the soil samples collected from the fuel tank pit showed TPH-G concentrations ranging from 120 to 6,200 parts per million (ppm), and total lead results ranging from not detected to 13 ppm. The results of the water sample from the fuel tank pit showed 140 ppm TPH-G, and 0.095 ppm total lead.

The results of the soil samples collected from beneath the fuel dispensers showed TPH-G values ranging from not detected to 4.7 ppm, and total lead values ranging from not detected to 7.6 ppm.

The results of the sample collected from the waste oil tank pit showed 670 ppm TPH-G; 410 ppm TPH-D; 1,300 ppm TOG; 0.023 ppm 1,2-Dichloroethane and 0.0094 ppm Tetrachloroethylene in the EPA Method 8010 analysis; 2.7 ppm 2-Methylnapthalene and 3.8 ppm Naphthalene in the EPA Method 8270 analysis; and various metals concentrations, none of which exceeded ten times their respective STLC values. The laboratory identified the TPH-D results as being a "non-diesel mix," and indicated that the compounds reported as diesel were diesel-range gasoline and diesel-range oil compounds.

Between August 27 and November 1, 1993 P&D personnel collected stockpiled soil samples for stockpiled soil disposal characterization and oversaw the excavation of approximately 680 cubic yards of soil from the vicinity of the fuel tank pit in an effort to remove petroleum hydrocarbon-impacted soil. In addition, during this time the soil that was stockpiled by Accutite during the tank removal activities and during the subsequent soil excavation activities was disposed of at an appropriate disposal facility, and the tank pit backfilled and compacted. A total of eight confirmation soil samples were collected from the sidewalls of the tank pit on November 19, 1993 at a depth of 10 feet after over-excavation and prior to backfilling. The analytical results of the samples ranged from 33 to 3,200 ppm TPH-G. Documentation of excavation, stockpiled soil characterization and disposal, and backfilling of the pit are provided in P&D's report 0047.R1 dated January 24, 1994. The samples results associated with the removal of the tanks by Accutite are also summarized in P&D's report 0047.R1.

On November 10, 1993 P&D personnel oversaw the installation of three groundwater monitoring wells, designated as MW1 through MW3, and one exploratory soil boring, designated as B1, at the subject site. The wells were developed on November 12 and sampled on November 16, 1993.

The results of the water samples showed that TPH-G was not detected in wells MW1 and MW2, and that BTEX was not detected in MW2. In well MW1, 0.0022 ppm of benzene was detected.

In well MW3, TPH-G was detected at 12 ppm; benzene was detected at 3.3 ppm; TRPH was not detected; EPA Method 8010 compounds were not detected except for 0.027 ppm 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected except for 0.009 ppm Phenol, 0.006 ppm Benzyl Alcohol, 0.006 2-Methylphenol, 0.007 ppm 2,4-Dimethylphenol, 0.088 ppm Benzoic Acid, 0.042 ppm Naphthalene, and 0.015 2-Methylnaphthalene.

Documentation of the monitoring well and soil boring installation and associated sample results are presented in P&D's report 0047.R2 dated January 24, 1994. The locations of the monitoring wells are shown in Figure 2.

In response to a letter dated March 18, 1994 from Mr. Scott Seery of the ACDEH which commented upon the results of the initial groundwater sampling associated with the installation of the monitoring wells at the subject site, a quarterly groundwater monitoring and sampling program was initiated. Based upon subsequent conversations with Mr. Seery, the monitoring and sampling frequency was reduced to semi-annually.

## FIELD ACTIVITIES

On July 29, 2005, all three of the monitoring wells at the site were monitored and sampled by P&D personnel. The wells were monitored for depth to water and the presence of free product or sheen. Depth to water was measured to the nearest 0.01 foot using an electric water level indicator. The presence of free product or sheen was evaluated using a transparent bailer. No free product or sheen was observed in any of the wells. However, strong petroleum hydrocarbon odors were noted in the purge water from well MW3. Depth to water level measurements are presented in Table 1.

Prior to sampling, the monitoring wells were purged of a minimum of three casing volumes of water. During purging operations, the field parameters of electrical conductivity, temperature and pH were monitored. Once the field parameters were observed to stabilize, and a minimum of three casing volumes had been purged, a water sample was collected using a clean Teflon bailer.

The water samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials and 1-liter amber glass bottles, as appropriate, which were sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to assure that no air bubbles were present.

The VOA vials and bottles were labeled and then transferred to a cooler with ice, until they were transported to McCampbell Analytical, Inc. in Pacheco, California. McCampbell Analytical, Inc. is a State-Certified hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory. Records of the field parameters measured during well purging are attached with this report. Water purged from the wells during purging operations

was stored in a Department of Transportation (DOT) approved 55-gallon drum at the site pending appropriate disposal.

### HYDROGEOLOGY

Water levels were measured in the monitoring wells once during the report period. The measured depth to water at the site on July 29, 2005 ranged from 7.68 to 7.90 feet. The groundwater levels have increased in wells MW1, MW2, and MW3 by 0.47, 0.24, and 0.18 feet, respectively, since the previous monitoring on January 31, 2005. The calculated groundwater flow direction at the site on July 29, 2005 was to the west with a gradient of 0.014. The groundwater flow direction and gradient have remained relatively unchanged since the previous semi-annual monitoring on January 31, 2005.

Groundwater level data collected during the monitoring period are presented in Table 1. The groundwater flow direction at the site on July 29, 2005 is shown on Figure 2.

### LABORATORY RESULTS

The groundwater samples from monitoring wells MW1, MW2, and MW3 were analyzed for TPH-G using Modified EPA Method 8015C; and for benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl tert-butyl ether (MTBE) using EPA Method 8021B. In addition, the groundwater sample from MW3 (located near the former waste oil tank) was analyzed for Halogenated Volatile Organic Compounds (HVOCs) using EPA Method 8260B and for Semi-Volatile Organic Compounds (SVOCs) using EPA Method 8270D.

The laboratory analytical results of the groundwater samples collected from wells MW1 and MW2 show that TPH-G, MTBE, and BTEX were not detected. The laboratory analytical results of the groundwater sample collected from monitoring well MW3 show that TPH-G was detected at a concentration of 11 mg/L, benzene was detected at a concentration of 2.1 mg/L, toluene, ethylbenzene, and xylenes were detected at concentrations ranging from 0.077 to 0.41 mg/L, and MTBE and all EPA Method 8260B compounds were not detected. All o the EPA Method 8270D compounds were not detected with the exception of 2-Methylnaphthalene and Naphthalene at concentrations of 0.023 and 0.068 mg/L, respectively. The laboratory analytical results are summarized in Table 2. Copies of the laboratory analytical reports and chain of custody documentation are attached with this report.

### DISCUSSION AND RECOMMENDATIONS

The sample results for well MW2 remained unchanged since the last sampling event on January 31, 2005 with no analytes detected. The analytical results for well MW1 show that TPH-G remained undetected, and all other analyte concentrations decreased to below the detection limit since the last sampling event. The analytical results for well MW3 show that the concentrations of all target analytes have increased since the last sampling event, except for MTBE, which

remained not detected. Based on the sample results, P&D recommends that the semi-annual monitoring and sampling be continued. Continuation of the monitoring and sampling program should be re-evaluated upon regulatory agency review of the Remedial Investigation/Feasibility Study Work Plan implementation results.

## **DISTRIBUTION**

Copies of this report should be distributed to Mr. Amir Gholami at the ACDEH. Copies of the report should be accompanied by a transmittal letter signed by the principal executive officer of VIP Service.

### LIMITATIONS

This report was prepared solely for the use of VIP Service. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities which is used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

Should you have any questions, please do not hesitate to contact us at (510) 658-6916.

Sincerely,

P&D Environmental, Inc.

Paul H. King

President

Professional Geologist # 5901

Expires: 12/31/05

Attachments: Tables 1 & 2

Site Location Map (Figure 1)

Site Plan (Figure 2) Field Parameter Forms

Laboratory Analytical Reports Chain of Custody Documentation

PHK/efo 0047.R35

TABLE I WELL MONITORING DATA

Well No.	Date Monitored	Top of Casing Elev. (ft.)	Depth to Water (ft.)	Water Table Elev. (ft.)
		, ,	, ,	
MW1	07/29/05	180.83	7.90	172.93
	01/31/05		8.37	172.46
	07/14/04		9.47	171.36
	12/18/03		9.26	171.57
	06/19/03		9.00	171.83
	12/21/02		9.09	171.74
	04/30/02		9.03	171.80
	10/16/01		9.33	171.50
	11/08/00		9.04	171.79
	05/24/00		7.97	172.86
	09/10/99		8.79	172.04
	02/10/99		7.72	173.11
	02/24/98		6.61	174.22
	11/18/97		9.71	171.12
	08/12/97		9.39 8.37	171.44
	04/25/97			172.46
	01/31/97		7.62	173.21
	07/19/96		8.81	172.02
	04/23/96		8.17	172.66
	01/17/96		9.66	171.17
	10/26/95		10.00	170.83
	08/15/95		9.23	171.60
	05/02/95		8.56	172.27
	01/30/95		9.50	171.33
	10/31/94		11.55	169.28
	07/29/94		10.86	169.97
	04/25/94		10.70	170.13
	11/16/93		11.63	169.20
	11/12/93*		11.53	169.30

Elevations are in feet Mean Sea Level.

ft. = Feet.

<sup>\* =</sup> Depth to water measurements prior to groundwater monitoring well development.

TABLE 1 WELL MONITORING DATA (Continued)

Well	Date	Top of Casing	Depth to	Water Table Elev. (ft.)
No.	Monitored	Elev. (ft.)	Water (ft.)	Elev. (IL.)
MW2	07/29/05	179.70	7.70	172.00
1.2	01/31/05		7.94	171.76
	07/14/04		9.14	170,56
	12/18/03		8.76	170.94
	06/19/03		8.68	171.02
	12/21/02		7.95	171.75
	04/30/02		8.76	170.94
	10/16/01		9.76	169.94
	11/08/00		8.63	171.07
	05/24/00		7.65	172.05
	09/10/99		8.48	171.22
	02/10/99		7.05	172.65
	02/24/98		6.20	173.50
	11/18/97		9.26	170.44
	08/12/97		9.06	170.64
	04/25/97		8.10	171.60
	01/31/97		7.22	172.48
	07/19/96		8.57	171,13
	04/23/96		7.85	171.85
	01/17/96		8.94	170,76
	10/26/95		9.68	170.02
	08/15/95		8.91	170.79
	05/02/95		8.17	171.53
	01/30/95		8.68	171.02
	10/31/94		10.99	168.71
	07/29/94		10.34	169.36
	04/25/94		10.04	169.66
	11/16/93		11.10	168.60
	11/12/93*		10.95	168.75

Elevations are in feet Mean Sea Level.

ft. = Feet.

<sup>\* =</sup> Depth to water measurements prior to groundwater monitoring well development.

TABLE 1 WELL MONITORING DATA (Continued)

Well	Date	Top of Casing	Depth to	Water Table
No.	Monitored	Elev. (ft.)	Water (ft.)	Elev. (ft.)
				151.20
MW3	07/29/05	178.98	7.68	171.30
	01/31/05		7.86	171.12
	07/14/04		8.91	170.07
	12/18/03		8.55	170.43
	06/19/03		8.48	170.50
	12/21/02		7.88	171.10
	04/30/02		8.56	170.42
	10/16/01		10.14	168.84
	11/08/00		8.45	170.53
	05/24/00		7.62	171.36
	09/10/99		8.34	170.64
	02/10/99		7.12	171.86
	02/24/98		6,55	172.43
	11/18/97		8.97	170.01
	08/12/97		8.85	170.13
	04/25/97		7.99	170.99
	01/31/97		7.30	171.68
	07/19/96		8.42	170.56
	04/23/96		7.76	171.22
	01/17/96		8.61	170.37
	10/26/95		9.39	169.59
	08/15/95		8.62	170.36
	05/02/95		8.04	170.94
	01/30/95		8.46	170.52
	10/31/94		10.58	168.40
			10.03	168.95
	07/29/94		9.64	169.34
	04/25/94			168.35
	11/16/93		10.63	168.32
	11/12/93*		10.66	108,32

Elevations are in feet Mean Sea Level.

ft. = Feet.

<sup>\* =</sup> Depth to water measurements prior to groundwater monitoring well development.

## TABLE 2 GROUNDWATER LABORATORY ANALYTICAL RESULTS

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes
			Samples Colle July 29, 2			
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3*	11	ND<0.11	2.1.	0.077	0,35	0.41
			Samples Colle January 31,			
MW1	ND<0.05	0.021	1.6	0.028	0.19	0.14
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005
MW3 <sup>1,2</sup>	2.9	ND<0.050	0.96	0.013	0.037	0.089

#### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

Results are in milligrams per liter (mg/L), unless otherwise specified.

<sup>\*</sup> = EPA Method 8260B compounds were not detected. EPA Method 8270D compounds were not detected except for 0.023 mg/L 2-methylnaphthalene and 0.068 mg/L naphthalene.

<sup>1 =</sup> EPA Method 8260B (not EPA Method 8021B) results are reported in the table. Additional EPA Method 8260B compounds detected were 0.018 mg/L isopropylbenzene, 0.043 mg/L 1,2,4-Trimthylbenzene, 0.062 mg/L naphthalene, and 0.046 mg/L n-Propyl benzene.

<sup>2 =</sup> EPA Method 8270D compounds were not detected.

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes	
			Samples Colle July 14, 2				
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0,0005	ND<0.0005	ND<0.0005	
MW3 <sup>a</sup>	4.1	ND<0.050	0.98	0.037	0.12	0.15	
Samples Collected on December 18, 2003							
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW3 <sup>b</sup>	9.7	ND<0.1	2.3	0.093	0.28	0.35	
			Samples Colle June 19, 2				
MW1	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW2	ND<0.05	ND<0.005	ND<0.0005	ND<0.0005	ND<0.0005	ND<0.0005	
MW3°	16, <b>d</b>	ND<0.25	3.5	0.11	0.43	0.64	

#### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

NA = Not Analyzed.

- a = EPA Method 8010 Basic Target List compounds were not detected (using Method 8260B); and EPA Method 8270D compounds were not detected except for 0.055 mg/L naphthalene, and 0.016 mg/L 2-methyl naphthalene.
- b = EPA Method 8021B compounds were not detected; and EPA Method 8270D compounds were not detected except for 0.063 mg/L naphthalene, and 0.021 mg/L 2-methyl naphthalene.
- c = EPA Method 8010 compounds were not detected; and EPA Method 8270D compounds were not detected except for 0.024 mg/L phenol, 0.056 mg/L naphthalene, and 0.027 mg/L 2-methyl naphthalene.
- d = Laboratory Analytical Report Note: lighter than water immiscible sheen on sample.

Results are in milligrams per liter (mg/L), unless otherwise specified.

TABLE 2
GROUNDWATER
LABORATORY ANALYTICAL RESULTS
(Continued)

Sample Location	ТРН-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes
			ples Collected on cember 21, 2002			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3 <sup>d</sup>	15	ND<0.45	3.3	0,18	0.48	1.0
			ples Collected on April 30, 2002			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3°	11	ND<200	2.2	0.12	0.37	0.59
			ples Collected on ctober 16, 2001			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3 <sup>f</sup>	2.1	ND	0.52	0.030	0.077	0.130

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

NA = Not Analyzed.

d = In MW3 EPA Method 8021B compounds were not detected except for 0.011 mg/L 1,2-dichloroethane; and EPA Method 8270D compounds were not detected except for 0.035 mg/L naphthalene and 0.014 mg/L 2-methyl naphthalene.

 $e=\ln$  MW3, EPA Method 8010 compounds were not detected; and EPA Method 8270 compounds were not detected except for 0.053 mg/L naphthalene.

f = In MW3 EPA Method 8010 compounds were not detected except for 0.0013 mg/L 1,2-dichloroethane; and EPA Method 8270 compounds were not detected.

Sample Location	TPH-G	MTBE	Benzene	Toluene	Ethyl- benzene	Xylenes
			ples Collected on vember 8, 2000			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3**	0.54		0.15 ples Collected on May 24, 2000	0.0069 0.018	0.029	
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3***	2.1	0.032	0.47	0.027	0.062	0.13
			ples Collected on tember 10, 1999			
MW1	ND	0.049	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3****	0.39	ND	0.098	0.0073	0.012	0.028

#### NOTES:

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

MTBE = Methyl tert-Butyl Ether.

ND = Not Detected.

NA = Not Analyzed.

<sup>\*\* =</sup> In MW3 EPA Method 8010 compounds were not detected except for 0.0013 mg/L 1,2-dichloroethane; and EPA Method 8270 compounds were not detected.

<sup>\*\*\* =</sup> In MW3 EPA Method 8010 compounds were not detected except for 0.0017 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected.

<sup>\*\*\*\* =</sup> In MW3 EPA Method 8010 compounds were not detected except for 0.002 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected.

Sample Location	TPH-D	TPH-G of 3 L	Benzene	Toluene	Ethyl- benzene	Xylenes
			ples Collected on oruary 10, 1999			
MWI	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3****	NA	4.1	1.7	0.96	0.27	0.42
			ples Collected on oruary 24, 1998			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3+	NA	19	4.6	0.33	0.65	1.8
			ples Collected on ember 18, 1997			
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3++	NA	2.1	0.48	0.052	0.071	0.19

#### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

- \*\*\*\*\* = In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.0028 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected except for 0.021 mg/L Naphthalene.
- + = In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.011 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected except for Naphthalene, 2-Methylnaphthalene and Phenol which were detected at concentrations of 0.083, 0.019, and 0.023 mg/L, respectively.
- ++ = In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.0021 mg/L 1,2 Dichloroethane; and EPA Method 8270 compounds were not detected except for Naphthalene and 2-Methylnaphthalene which were detected at concentrations of 0.058 and 0.026 mg/L, respectively.

Sample Location	TPH-D	TPH-G	Benzene	Toluene	Ethyl- benzene	Xylenes		
Location			ples Collected on ugust 12, 1997					
MW1	ND	ND	ND	ND	ND	ND		
MW2	ND	ND	ND	ND	ND	ND		
MW3+++	NA	16	4.2	0.45	0.54	1.9		
	Samples Collected on April 25, 1997							
MW1	NA	NA	NA	NA	NA	NA		
MW2	NA	NA	NA	NA	NA	NA		
MW3++++	NA	30	5.3	0.52	0.95	3.0		
			ples Collected on nuary 31, 1997					
MW1	NA	ND	ND	ND	ND	ND		
MW2	NA	ND	ND	ND	ND	ND		
MW3+++++	NA	5.5	1.6	0.10	0.19	0.41		

### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

- +++ = In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.0091 mg/L 1,2-Dichloroethane; and EPA Method 8270 compounds were not detected except for Bis(2-ethylhexyl) Phthalate, Naphthalene, and 2-Methylnaphthalene which were detected at concentrations of 0.021, 0.087, and 0.024 mg/L, respectively.
- ++++ = In MW3, MTBE was not detected; EPA Method 8010 compounds were not detected except for 0.012 mg/L 1,2 Dichloroethane; and EPA Method 8270 compounds were not detected except for Phenol, 4-Methylphenol, 2,4-Dimethylphenol, Naphthalene, and 2-Methylnaphthalene which were detected at concentrations of 0.0028, 0.0024, 0.0028, 0.066 mg/L, and 0.015 mg/L, respectively.
- +++++ = In MW3, MTBE was detected at a concentration of 0.063 mg/L; EPA Method 8010 compounds were not detected except for 0.014 mg/L 1,2 Dichloroethane; and EPA Method 8270 compounds were not detected except for Phenol, 2,4-Dimethylphenol, Naphthalene, and 2-Methylnaphthalene which were detected at concentrations of 0.0094, 0.0028, 0.031, and 0.0048 mg/L, respectively.

Sample Location	TPH-D	ТРН-G	Benzene	Toluene	Ethyl- benzene	Xylenes
			ples Collected on July 19, 1996			
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3@	NA		4.8 ples Collected on April 23, 1996	0.61	0.76	2.8
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3@@	NA	9.7	2.9	0.17	0.38	0.68
			ples Collected on nuary 17, 1996			
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3@@@	NA	21	4.1	0.37	0.52	1.5

### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

- = In MW3, EPA Method 8010 compounds were not detected; EPA Method 8270 compounds were not detected except for 0.0022 mg/L 2,4-Dimethylphenol, 0.1 mg/L Naphthalene, and 0.022 mg/L 2-Methylnaphthalene. The EPA Method 8020 showed that MTBE was detected in MW3 at a concentration of 0.21 mg/L.
- @@ = In MW3, EPA 8010 compounds were not detected except for 0.0051 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for Naphthalene and Phenol which were detected at concentrations of 0.056 and 0.025 mg/L, respectively. The EPA Method 8020 results showed that MTBE was not detected in MW1 or MW2, and was detected in MW3 at a concentration of 0.15 mg/L.

@@@ = In MW3, EPA 8010 compounds were not detected except for 0.011 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.0022 mg/L Phenol, 0.0051 mg/L 4-Methylphenol, 0.0029 mg/L 2,4-Dimethylphenol, 0.032 mg/L Naphthalene, and 0.010 mg/L 2-Methylphenol, 0.0029

Sample Location	TPH-D	TPH-G	Benzene	Toluene	Ethyl- benzene	Xylenes
			ples Collected on ctober 26, 1995			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3@@@@	NA	19	4.0	0.48	0.64	1.8
			ples Collected on ugust 15, 1995			
MW1	NA	NA	NA	NA	NA	NA
MW2	NA	NA	NA	NA	NA	NA
MW3@@@@	@NA	7.0	2.4	0.23	0.26	0.73
		Sam	ples Collected on May 2, 1995			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3#	0.84	18	5.4	0.39	0.65	1.7

#### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

@@@@ = In MW3, EPA 8010 compounds were not detected except for 0.011 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.043 mg/L Naphthalene. The EPA Method 8020 results showed that MTBE was not detected in MW1 or MW2, and was detected in MW3 at a concentration of 0.24 mg/L.

@@@@ = EPA 8010 compounds were not detected except for 0.0091 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.003 mg/L 4-Methylphenol, 0.005 mg/L 2,4-Dimethyl Phenol, 0.019 mg/L Naphthalene, and 0.003 mg/L 2-Methylnaphthalene.

#= Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.014 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.010 mg/L 2-Methyl naphthalene and 0.062 mg/L Naphthalene.

TABLE 2
GROUNDWATER
LABORATORY ANALYTICAL RESULTS
(Continued)

Sample Location	TPH-D	TPH-G	Benzene	Toluene	Ethyl- benzene	Xylenes
Doddon			ples Collected on nuary 30, 1995			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3##	0.70	24	7.6	0.35	0.90	2.2
			ples Collected on ctober 31, 1994			
MW1	NA	ND	ND	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3###	0.60	8.7	2.6	0.26	0.32	0.92
			ples Collected on July 29, 1994			
MW1	NA	ND	0.0012	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3###	0.67	6.3	2.0	0.13	0.22	0.52

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

## = Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.018 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.014 mg/L 2-Methyl naphthalene and 0.11 mg/L Naphthalene.

### = Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.019 mg/L 1,2-Dichloroethane; EPA 8270 compounds were not detected except for 0.008 mg/L 2-Methyl naphthalene, 0.047 mg/L Naphthalene, and 0.002 mg/L Bis (2-Ethylhexyl) Phthalate.

#### = Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.0077 mg/L 1,2-Dichloroethane; EPA 8270 compounds not detected except for 0.008 mg/L 2-Methylnaphthalene and 0.044 mg/L Naphthalene.

Sample Location	ТРН-D	ТРН-С	Benzene	Toluene	Ethyl- benzene	Xylenes
			ples Collected on April 25, 1994			
MW1	ND	ND	ND	ND	ND	ND
MW2	ND	ND	ND	ND	ND	ND
MW3####	2.1	17	4.8	0.47	0.29	1.6
			ples Collected on ember 16, 1993			
MW1	NA	ND	0.0022	ND	ND	ND
MW2	NA	ND	ND	ND	ND	ND
MW3^	NA	12	3.3	0.66	0.24	1.6

#### NOTES:

TPH-D = Total Petroleum Hydrocarbons as Diesel.

TPH-G = Total Petroleum Hydrocarbons as Gasoline.

ND = Not Detected.

NA = Not Analyzed.

##### = Review of the laboratory report and discussions with the laboratory indicate that the results reported as TPH-D are gasoline-range compounds. EPA 8010 compounds not detected except for 0.28 mg/L 1,2-Dichloroethane; EPA 8270 compounds not detected except for 0.013 mg/L 2-Methylnapthalene and 0.084 mg/L Naphthalene.

^ = TRPH not detected; EPA 8010 compounds not detected except for 0.027 mg/L 1,2-Dichloroethane; EPA 8270 compounds not detected except for 0.009 mg/L Phenol, 0.006 mg/L Benzyl Alcohol, 0.006 2-Methylphenol, 0.007 mg/L 2,4-Dimethylphenol, 0.088 mg/L Benzoic Acid, 0.042 mg/L Naphthalene, and 0.015 mg/L 2-Methylphenol.

## P & D Environmental, Inc.

55 Santa Clara Avenue, Suite 240 Oakland, CA 94610 (510) 658-6916



Base Map From U.S Geological Survey Hayward, Calif. 7.5 Minute Quadrangle Photorevised 1980

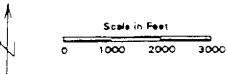
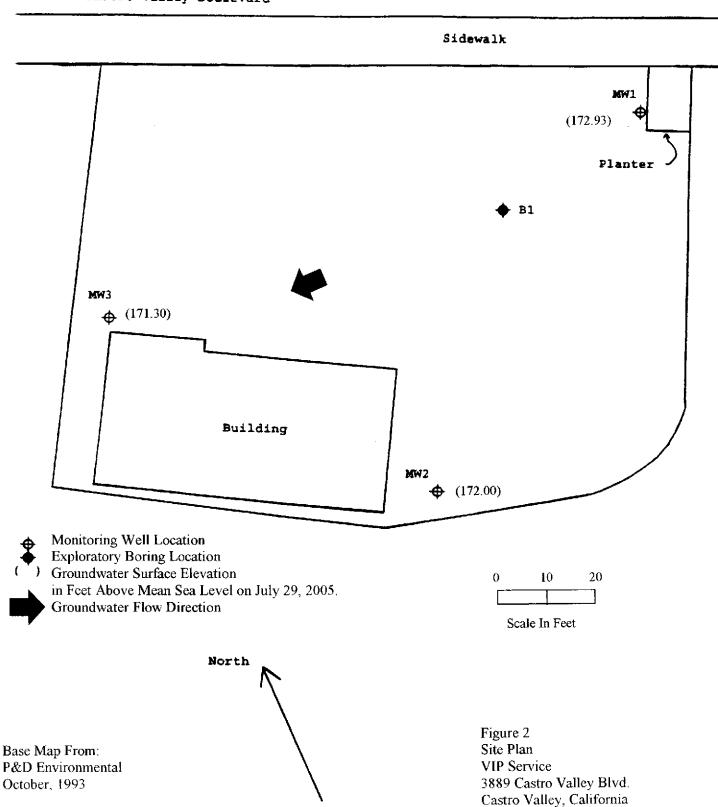


Figure 1 Site Location Map VIP Service 3889 Castro Valley Blvd. Castro Valley, California

## P & D ENVIRONMENTAL, INC.

55 Santa Clara Avenue, Suite 240 Oakland, CA 94610 (510) 658-6916

Castro Valley Boulevard



## P & D ENVIRONMENTAL

A Division of Paul H. King, Inc. 55 Santa Clara Avenue, Suite 240 Oakland, CA 94610 (510) 658-6916



Base Map From U.S Geological Survey Hayward, Calif. 7.5 Minute Quadrangle Photorevised 1980



Scale in Feet 0 1000 2000 3000

Figure 1 Site Location Map VIP Service 3889 Castro Valley Blvd. Castro Valley, California

## P&D ENVIRONMENTAL GROUNDWATER MONITORING/WELL PURGING DATA SHEET

Site Name	UIP Serv	100	Well No	mwl
Job No	0047		Date	7/29105
TOC to Wate	er (ft.) 7,9	0	Sheen	Nane
Well Depth	(ft.) <u>20</u>		Free Produ	uct Thickness
Well Diame	ter 2 in	<u>,                                      </u>	Sample Co	llection Method
Gal./Casing	g Vol. 2.0	<u></u>	Tel	Jon bailer
TIME	6.0 GAL, PURGED	<u>на</u>	TEMPERATURE	ELECTRICAL (115
12:41 pm	(.0	6.65	22.7°c	2120
	-2,0	·		7
12:42. pm	3.0	6.27	27.3°C	1825
(2:43 pm	4,0	6.27	-21.9°C	1870
12:44	5.6	6.30	21.8°C	1850
(2 45	6.0	6.29	21.4°c	1850
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## P&D ENVIRONMENTAL GROUNDWATER MONITORING/WELL PURGING DATA SHEET

Site Name _	VIP Serv	<u>ic</u>	Well No.	MWZ
Job No	0047		Date 7	129/05
TOC to Wate:	$r(ft.)$ $\overline{Z}$	0	Sheen	None
Well Depth	(ft.) <u>20</u>		Free Pro	duct Thickness Ø
Well Diamete	er Zin	•	Sample C	ollection Method
Gal./Casing	vol Cort	2.1	<u> </u>	flow bailer
TIME	£26.3		(°c)	ELECTRICAL (M 5
TIME	GAL. PURGED	<b>p</b> Η	temperature 23.3	CONDUCTIVITY 2060
1:11 pm	1.0	6.40		
	2,0	6.40	21.6	1650
<u>1:13</u>	3.0	७,७५	21.2	1700
1:14	4,0	6.69	21.0	1736
1:15	5.0	<u>6.69</u>	21.0	1740
1115	6.5	6.69	20.8	1740
1.20	Sampline	g time		
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## P&D ENVIRONMENTAL GROUNDWATER MONITORING/WELL PURGING DATA SHEET

Site Name UIV Service	well No. Mw3
Job No. 0047	Date 7/29(05
TOC to Water (ft.) 7.68	Sheen None
Well Depth (ft.) 20	Free Product Thickness
Well Diameter 2m.	Sample Collection Method
Gal./Casing Vol.	Teflon bailer,
TIME GAL. PURGED OH	(°C) ELECTRICAL (45)
TIME GAL. PURGED DH	Z 5.1 1969
1:47 20 3,0 6,69	72,1 1997
+ 3.6	1978
1:48 4.0 6.69	21.5 1978
1:48 5,0 6,69	22.0 1971
1:50 6.5 6.69	21.9 2001
1:55 Sampling time	
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TIST ) gat	why gray to strong PHC
- oder, but no sheet	<b>*</b> • • • • • • • • • • • • • • • • • • •
PURGE10.92	



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

P & D Environmental	, ,	Date Sampled: 07/29/05			
55 Santa Clara, Ste.240	Valley	Date Received: 07/29/05			
Onlined CA 04610	Client Contact: Wilhelm Welzenbach	Date Extracted: 07/30/05-07/31/05			
Oakland, CA 94610	Client P.O.:	Date Analyzed: 07/30/05-07/31/05			

## Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE\*

Extraction method: SW5030B Analytical methods: SW8021B/8015Cm Work Order: 0507509

	THE BOAL SW 30305	T			Helliods. 3 Wa0211	1 - 1 - 1		WOLK CIGGE 05		
Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW1	w	ND	ND	ND	ND	ND	ND	1	98
002A	MW2	w	ND	ND	ND	ND	ND	ND	1	97
003A	MW3	w	11,000,a,i	ND<110	2100	77	350	410	10	109
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	g Limit for DF =1; s not detected at or	W	50	5.0	0.5	0.5	0.5	0.5	1	μg/L
	he reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

<sup>\*</sup> water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

<sup>#</sup> cluttered chromatogram; sample peak coelutes with surrogate peak.

<sup>+</sup>The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-nzil: main@mccampbell.com

P & D Environmental	Client Project ID: #0047; VIP, Castro	Date Sampled: 07/29/05
55 Santa Clara, Ste.240	Valley	Date Received: 07/29/05
Oakland CA 94610	Client Contact: Wilhelm Welzenbach	Date Extracted: 07/30/05
Oakland, CA 94610	Client P.O.:	Date Analyzed: 07/30/05

Halogenated Volatile Organics by P&T and GC-MS (8010 Basic Target List)\* Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0507509 0507509-003B Lab ID Reporting Limit for Client ID MW3 DF = 1Matrix W W DF 1 μg/kg  $\mu g/L$ Compound Concentration NΑ 0.5 Bromodichloromethane ND 0.5 Bromoform ND NA Bromomethane ND NΑ 0.5 Carbon Tetrachloride ND NA 0.5 Chlorobenzene NA 0.5ND NA 0.5Chloroethane ND 1.02-Chloroethyl Vinyl Ether ND NA NA 0.5 Chloroform ND NA 0.5 Chloromethane ND ND NA 0.5 Dibromochloromethane 0.5 ND NA 1,2-Dichlorobenzene 0.5 1,3-Dichlorobenzene ND NA NA 0.5 1,4-Dichlorobenzene ND 0.5Dichlorodifluoromethane ND NA 1,1-Dichloroethane ND NA 0.5 1,2-Dichloroethane (1,2-DCA) ND ΝA 0.5NΑ 0.51,1-Dichloroethene ND cis-1,2-Dichloroethene ND NA 0.5 trans-1,2-Dichloroethene ND NA 0.51,2-Dichloropropane ND NA 0.5cis-1,3-Dichloropropene 0.5 ND NA 0.5 trans-1,3-Dichloropropene ND ΝA 0.5Methylene chloride ND NΑ 0.5 1,1,2,2-Tetrachloroethane ND NA Tetrachloroethene ND NA 0.5 1,1,1-Trichloroethane ND NA 0.5 1,1,2-Trichloroethane 0.5 ND Trichloroethene ND NΑ 0.5 0.5 Trichlorofluoromethane ND NA 0.5 Vinyl Chloride ND NA

Surrogate Recoveries (%)							
%SS1:	87	i					
%SS2:	95						
%\$S3:	89						
Comments	i						

<sup>\*</sup> water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

# surrogate diluted out of range or surrogate coelutes with another peak.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.





Lab ID

Client ID

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

P & D Environmental	1 ' '	Date Sampled: 07/29/05
55 Santa Clara, Ste.240	Valley	Date Received: 07/29/05
Oakland, CA 94610	Client Contact: Wilhelm Welzenbach	Date Extracted: 07/29/05
Oakland, CA 94010	Client P.O.:	Date Analyzed: 07/30/05

### Semi-Volatile Organics by GC/MS (Basic Target List)\*

Extraction Method: SW3510C

Analytical Method: SW8270D

0507509-003C

MW3

Work Order: 0507509

Chent ID	Water									
Matrix	Water									
Compound	Concentration *	DF	Reporting Limit	Compound	Concentration *	DF	Reporting Limit			
Acenaphthene	ND	1.0	10	Acenaphthylene	ND	1.0	10			
Acetochlor	ND	1.0	10	Anthracene	ND	1.0	10			
Benzidine	ND	1.0	50	Benzoic Acid	ND	1.0	50			
Benzo(a)anthracene	ND	1.0	10	Benzo(b)fluoranthene	ND	1.0	10			
Benzo(k)fluoranthene	ND	1.0	10	Benzo(g,h,i)perylene	ND	1.0	10			
Benzo(a)pyrene	ND	1.0	10	Benzył Alcohol	ND	1.0	20			
Bis (2-chloroethoxy) Methane	ND	1.0	, 10	Bis (2-chloroethyl) Ether	ND	1.0	10			
Bis (2-chloroisopropyl) Ether	ND	1.0	10	Bis (2-ethylhexyl) Adipate	ND	1.0	10			
Bis (2-ethylhexyl) Phthalate	ND	1.0	10	4-Bromophenyl Phenyl Ether	ND	1.0	10			
Butylbenzyl Phthalate	ND	1.0	10	4-Chloroaniline	ND	1.0	20			
4-Chloro-3-methylphenol	ND	1.0	10	2-Chloronaphthalene	ND	1.0	10			
2-Chlorophenol	ND	1.0	10	4-Chlorophenyl Phenyl Ether	ND	1.0	10			
Chrysene	ND	1.0	10	Dibenzo(a,h)anthracene	ND	1.0	10			
Dibenzofuran	ND	1.0	10	Di-n-butyl Phthalate	ND	1.0	10			
1,2-Dichlorobenzene	ND	1.0	10	1,3-Dichlorobenzene	ND	1.0	10			
l,4-Dichlorobenzene	ND	1.0	10	3,3-Dichlorobenzidine	ND	1.0	20			
2,4-Dichlorophenol	ND	1.0	10	Diethyl Phthalate	ND	1.0	10			
2,4-Dimethylphenol	ND	1.0	10	Dimethyl Phthalate	ND	1.0	10			
4,6-Dinitro-2-methylphenol	ND	1.0	50	2,4-Dinitrophenol	ND	1.0	50			
2,4-Dinitrotoluene	ND	1.0	10	2,6-Dinitrotoluene	ND	1.0	10			
Di-n-octyl Phthalate	ND	1.0	10	1,2-Diphenylhydrazine	ND	1.0	10			
Fluoranthene	ND	1.0	10	Fluorene	ND	1.0	10			
Hexachlorobenzene	ND	1.0	10	Hexachlorobutadiene	ND	1.0	10			
Hexachlorocyclopentadiene	ND	1.0	50	Hexachloroethane	ND	1.0	10			
Indeno (1,2,3-cd) pyrene	ND	1.0	10	Isophorone	ND	1.0	10			
2-Methylnaphthalene	23	1.0	10	2-Methylphenol (o-Cresol)	ND	1.0	10			
3 &/or 4-Methylphenol (m,p-Cresol)	ND	1.0	10	Naphthalene	68	1.0	10			
2-Nitroaniline	ND	1.0	50	3-Nitroaniline	ND	1.0	50			
4-Nitroaniline	ND	1.0	50	Nitrobenzene	ND	1.0	: 50			
2-Nitrophenol	ND	1.0	50	4-Nitrophenol	ND	1.0	50			
N-Nitrosodíphenylamine	ND	1.0	10	N-Nitrosodi-n-propylamine	ND	1.0	10			
Pentachlorophenol	ND	1.0	50	Phenanthrene	ND	1.0	10			
Phenol	ND	0.7	10	Pyrene	ND	1.0	10			
1,2,4-Trichlorobenzene	ND	1.0	10	2,4,5-Trichlorophenol	ND	1.0	10			
2,4,6-Trichlorophenol	ND	1.0	10	3						

	Surrogate Recoveries (%)								
	%SS1:		108	%SS2:	106				
ļ	%SS3:		110	%SS4:	91				
	%SS5:		97	%SS6:	108				
		*		<del></del>					

Comments:

<sup>\*</sup> water samples in µg/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L.

ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.

<sup>#)</sup> surrogate diluted out of range; &) low or no surrogate due to matrix interference.

h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit raised; benzoic acid found in LCS/LCSD samples. Benzoic acid found in the method blank at a detectable concentration but under the RL for this compound.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.nccampbell.com E-mail: main@mccampbell.com

## QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0507509

EPA Method: SW8021B	/8015Cm E	Extraction: SW5030B			BatchID: 17381			Spiked Sample ID: 0507496-004A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance	e Criteria (%)
Analyte	μg/L	μg/L	% Rec. % Rec		% RPD	% Rec.	% Rec.	% RPD	MS/MSD LCS/LC	
TPH(btex) <sup>£</sup>	ND	60	102	99.2	3.19	106	102	3.52	70 - 130	70 - 130
MTBE	ND	10	85.1	88.2	3.57	96.7	90.2	6.99	70 - 130	70 - 130
Benzene	ND	10	93.2	92.7	0.499	97.7	89	9.29	70 - 130	70 - 130
Toluene	ND	10	91.2	91.2	0	95.2	87.6	8.35	70 - 130	70 - 130
Ethylbenzene	ND	10	105	104	1.05	108	102	5.64	70 - 130	70 - 130
Xylenes	ND	30	103	100	3.28	107	100	6.45	70 - 130	70 - 130
%SS:	109	10	103	102	0.362	100	98	2.43	70 - 130	70 - 130

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

#### BATCH 17381 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0507509-001A	7/29/05	7/30/05	7/30/05 8:55 PM	0507509-002A	7/29/05	7/30/05	7/30/05 9:30 PM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

# cluttered chromatogram; sample peak coefutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

M QA/QC Officer



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## OC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0507509

EPA Method: SW8021B/8015Cm Extraction: SW5030B						hID: 17382	!	Spiked Sample ID: 0507523-007A			
	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)		
Analyte	μg/L	μg/L μg/L %		% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD	
TPH(btex) <sup>£</sup>	ND	60	106	105	1.07	91.1	93	2.04	70 - 130	70 - 130	
MTBE	ND	10	116	115	1.03	88.9	89.1	0.227	70 - 130	70 - 130	
Benzene	ND	10	109	113	2.90	84	83.6	0.473	70 - 130	70 - 130	
Toluene	ND	10	107	109	1.86	90.7	91	0.258	70 - 130	70 - 130	
Ethylbenzene	ND	10	110	112	2.14	96.2	96.9	0.756	70 - 130	70 - 130	
Xylenes	ND	30	96.7	100	3.39	100	100	0	70 - 130	70 - 130	
%SS:	99	10	107	107	0	98	97	0.967	70 - 130	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

#### BATCH 17382 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
Sample 10	Date Sampled	Cuto Extractor					
0507509-003A	7/29/05	7/31/05	7/31/05 6:21 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of taboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

# cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

M\_QA/QC Officer



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## QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0507509

EPA Method: SW8260B	Extraction: SW5030B				Batc	hID: 17383		Spiked Sample ID: 0507524-004B			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)		
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD	
Chlorobenzene	ND	10	109	107	1.99	106	107	0.419	70 - 130	70 - 130	
1,2-Dichloroethane (1,2-DCA)	ND	10	109	113	4.12	112	109	2.67	70 - 130	70 - 130	
1,1-Dichloroethene	ND	10	115	119	3.19	119	115	3.18	70 - 130	70 - 130	
Trichloroethene	ND	10	94.8	96.5	1.79	95.8	93.3	2.66	70 - 130	70 - 130	
%SS1:	106	10	102	107	4.78	106	103	2.94	70 - 130	70 - 130	
%SS2:	103	10	101	100	0.850	102	101	0.965	70 - 130	70 - 130	
%SS3:	110	10	99	97	2.49	102	99	2.75	70 - 130	70 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

#### BATCH 17383 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0507509-003Ъ	7/29/05	7/30/05	7/30/05 5:55 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and freon 113 may occasionally appear in the method blank at low levels.

M\_QA/QC Officer



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## QC SUMMARY REPORT FOR SW8270D

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0507509

EPA Method: SW8270D	E	xtraction	SW3510	C	BatchID: 17243			Spiked Sample ID: N/A			
Analyte	Sample Spiked		MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)		
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD	
Acenaphthene	N/A	50	N/A	N/A	N/A	97	98	0.964	N/A	30 - 130	
4-Chloro-3-methylphenol	N/A	100	N/A	N/A	N/A	80.7	8.08	0.136	N/A	30 - 130	
2-Chlorophenol	N/A	100	N/A	N/A	N/A	97.1	95.8	1.33	N/A	30 - 130	
1,4-Dichlorobenzene	N/A	50	N/A	N/A	N/A	86.1	83.3	3.33	N/A	30 - 130	
2,4-Dinitrotoluene	N/A	50	N/A	N/A	N/A	88.1	89.1	1.16	N/A	30 - 130	
4-Nitrophenol	N/A	100	N/A	N/A	N/A.	84.5	82.9	1.97	N/A	30 - 130	
N-Nitrosodi-n-propylamine	N/A	50	N/A	N/A	N/A	81.5	99.4	19.8	N/A	30 - 130	
Pentachlorophenol	N/A	100	N/A	N/A	N/A	70.4	72.2	2.54	N/A	30 - 130	
Phenol	N/A	100	N/A	N/A	N/A	81.3	80.9	0.555	N/A	30 - 130	
Рутепе	N/A	50	N/A	N/A	N/A	88	88	0	N/A	30 - 130	
1,2,4-Trichlorobenzene	N/A	50	N/A	N/A	N/A	109	107	2.46	N/A	30 - 130	
%SS1:	N/A	5000	N/A	N/A	N/A	102	100	1.68	N/A	30 - 130	
%SS2:	N/A	5000	N/A	N/A	N/A	94	90	4.24	N/A	30 - 130	
%SS3:	N/A	5000	N/A	N/A	N/A	100	101	1.24	N/A	30 - 130	
%SS4:	N/A	5000	N/A	N/A	N/A	101	102	0.391	N/A	30 - 130	
%SS5:	N/A	5000	N/A	N/A	N/A	91	96	5.95	N/A	30 - 130	
%SS6:	N/A	5000	N/A	N/A	N/A	92	92	0	N/A	30 - 130	

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

### BATCH 17243 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0507509-003C	7/29/05	7/29/05	7/30/05 4:33 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

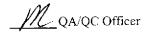
% Recovery = 100 \* (MS-Sample) / (Amount Spiked); RPD = 100 \* (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.



NONE



Page 1 of 1

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

WorkOrder: 0507509

ClientID: PDEO

EDF: NO

Report to:

Wilhelm Welzenbach

P & D Environmental

55 Santa Clara, Ste.240 Oakland, CA 94610 TEL: FAX: (510) 658-6916 510-834-0152

ProjectNo: #0047; VIP, Castro Valley

PO:

Bill to:

Requested TAT:

5 days

Accounts Payable

P & D Environmental

55 Santa Clara, Ste.240 Oakland, CA 94610

Date Received:

07/29/2005

Date Printed:

07/29/2005

									Re	quest	ed Te	sts (Se	elege	nd be	low)					
Sample ID	ClientSampiD	Matrix	Collection Date	Hold	1 2	3	4	<u> </u>	5	6	7	8		9	10	11	12	2 1	3 ′	14 15
					,															
0507509-001	MW1	Water	7/29/05			A			<u> </u>		!					<u> </u>		:		
0507509-002	MW2	Water	7/29/05		:	A		i					i	i					i	
0507509-003	MW3	Water	7/29/05		B C	Α					<u></u>									

#### Test Legend:

1 8010BMS_W	2 8270D_W	3 G-MBTEX_W	4	5
6	7 [	8 ;	9	10
11	12	13	14	15

Prepared by: Maria Venegas

#### Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

## P & D ENVIRONMENTAL

A Division of Paul H. King, Inc. 55 Santa Clara Avc. Suite 240 Oakland, CA 94610

0507509 CHAIN OF CUSTODY RECORDED (510) 658-6916 PAGE \_\_\_\_ OF \_\_ PROJECT NAME: VIP, Casto Valley PROJECT NUMBER: **0**047 NUMBER OF CONTAINERS SAMPLED BY: (PRINTED AND SIGNATURE) REMARKS Welzenbad SAMPLE LOCATION DATE TIME TYPE SAMPLE NUMBER water 7/29/09 ICA MWI Normal Turnavano MWZ <u>M</u>w3 GOOD CONDITION PPROPRIATE
ONTAINERS
RESERVED IN LAB HEAD SPACE ABSENT
DECHLORINATED IN LAB 1 040 TOTAL HO. OF SAMPLES RECEIVED BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) DATE TIME (THES SHEPMENT) TOTAL HOL OF CONTAINERS (THES SHIPMENT) RELINQUISHED BY: (SIGNATURE) LABORATORY CONTACT: LABORATORY PHONE NUMBER: DATE TIME RÉCEIVED BY: (SIGNATURE) RELINQUISHED BY: (SIGNATURE) SAMPLE ANALYSIS REQUEST SHEET DATE TIME RECEIVED FOR LABORATORY BY: ATTACHED: ( )YES (X)NO (SIGNATURE) REMARKS: As preserved to HCe