CLOSURE SOLUTIONS, INC.

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2:52 pm, Apr 01, 2008

Alameda County
Environmental Health

March 27, 2008

Mr. Steve Plunkett
Alameda County Health Care Services Agency
1000 San Leandro Blvd., Suite 300
San Leandro, CA 94577

Re: First Quarter 2008 Groundwater Monitoring Report
Palace Garage
14336 Washington Avenue
San Leandro, California
SFRWQCB LUFT Case No. 01-1133

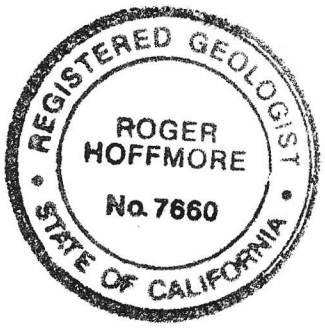
Dear Dr. Hunt:

On behalf of Kerry & Associates, Closure Solutions, Incorporated (Closure Solutions) is submitting the *First Quarter 2008 Groundwater Monitoring Report* for the Palace Garage facility, located at 14336 Washington Avenue, in San Leandro, California

If you have any questions regarding this submission, please contact Mr. Roger Hoffmore of Closure Solutions at (916) 983-5604, or at rhoffmore@closuresolutions.com.

Sincerely,

CLOSURE SOLUTIONS



Roger Hoffmore, P.G.
Senior Geologist

Enclosure: First Quarter 2008 Groundwater Monitoring Report

cc: Mr. Jeff Kerry, Kerry & Associates

aoDate:	March 27, 2008
Quarter:	1Q 2008

QUARTERLY GROUNDWATER MONITORING REPORT

SITE NAME:	**Palace Garage**
Address:	14336 Washington Avenue
	San Leandro, California
Responsible Party:	Kerry & Associates
Consulting Co./Contact Person:	Closure Solutions, Inc. / Ronald D. Chinn, P.E.
Primary Agency/Regulatory ID No.:	Case No. 01-1133 (San Francisco Bay RWQCB)

WORK PERFORMED THIS QUARTER: (First – 2008):

1. Prepared and submitted Fourth Quarter 2007 groundwater monitoring report.
2. Performed First Quarter 2008 groundwater monitoring event on February 21, 2008.

WORK PROPOSED FOR NEXT QUARTER: (Second – 2008):

1. Perform Second Quarter 2008 groundwater monitoring event.
2. Prepare and submit First Quarter 2008 groundwater monitoring report.

Current Phase of Project:	Monitoring
Groundwater Monitoring & Sampling:	Quarterly: MW-1, MW-2, MW-3, MW-4
Is Free Product (FP) Present On-Site:	No
Current Remediation Techniques:	Monitored Natural Attenuation
Depth to Groundwater :	13.56 ft (MW-4) to 13.72 ft (MW-1)
Groundwater Gradient (direction):	West
Groundwater Gradient (magnitude):	0.005

DISCUSSION:

The First Quarter 2008 Groundwater Monitoring and Sampling event was performed at the former Palace Garage facility located at 14336 Washington Avenue, in San Leandro, California on February 21, 2008 (Figure 1).

Site Background

A 550-gallon gasoline underground storage tank (UST) was removed from the site in 1991. Subsequent investigations included the installation of 3 monitoring wells and the drilling of 15 borings. Based on data obtained from the wells and borings, impacted unsaturated-zone soil is confined to the area of the former dispenser pad and UST. The primary groundwater flow direction is toward the southwest.

In December 2002, Professional Service Industries, Inc. (PSI) conducted a soil and groundwater investigation to evaluate the lateral extent of petroleum hydrocarbons in the soil and groundwater at the site. Borings B-16 and B-17 were advanced to between 20 and 24 feet below ground surface (bgs). Boring B-16 was converted into monitoring well MW-4. Concentration of total petroleum hydrocarbons as gasoline (TPHg) and gasoline related contaminants were detected only in soil from boring B-17 and groundwater from wells MW-1 and MW-2. The locations of the monitoring wells and soil borings are presented in Figure 1.

DISCUSSION OF MONITORING & SAMPLING RESULTS:

On February 21, 2008, Blaine Tech Services performed the monitoring and sampling activities at the site. A total of three monitoring wells (MW-1, MW-2 and MW-4) were gauged and sampled in accordance with Blaine Tech Services' Standard Operating Procedures (included in Attachment A). Monitoring well MW-3 was inaccessible (and was not gauged or sampled this event) due to the presence of a parked car over it. The collected groundwater samples and a trip blank sample were submitted to Kiff Analytical for laboratory analysis under Chain-of-Custody protocols.

The samples were analyzed for TPHg, benzene, toluene, ethylbenzene, and total xylenes (BTEX constituents), and the fuel additives Methyl-tertiary-Butyl Ether (MTBE), Di-isopropyl Ether (DIPE), Tert-butyl Alcohol (TBA), Ethyl tert-butyl ether (EtBE), Tert-amyl methyl ether (TAME), Ethanol, Methanol, 1,2-Dichloroethane (1,2-DCA), and 1,2-Dibromoethane (EDB). TPHg, BTEX constituents and the fuel additives were analyzed by EPA Method 8260B.

TPHg was detected in two wells at concentrations of 19,000 micrograms per liter (µg/L) (MW-1) and 710 µg/L (MW-2). Benzene was detected in two wells at concentrations of 300 µg/L (MW-1) and 23 µg/L (MW-2). Toulene was detected in well MW-1 at a concentration of 150 µg/L. Ethylbenzene was detected in two wells at concentrations of 1,100 µg/L (MW-1) and 6.2 µg/L (MW-2). Xylenes were detected in two wells at concentrations of 4,900 µg/L (MW-1) and 1.1 µg/L (MW-2). No other analytes were detected above their respective laboratory reporting limit. Laboratory procedures, chain of custody records, and the certified analytical report for all analytes are included as Attachment B. Groundwater elevation and analytical data are summarized on Tables 1 and 2.

The average groundwater elevation at the Site during the monitoring and sampling event was 23.64 feet above mean sea level, which represents an increase of approximately 1.86 feet from the Fourth Quarter 2007 sampling event. The groundwater flow direction this event was calculated to be toward the west at a gradient of 0.005 ft/ft. Historical groundwater flow at the site is predominantly to the southwest.

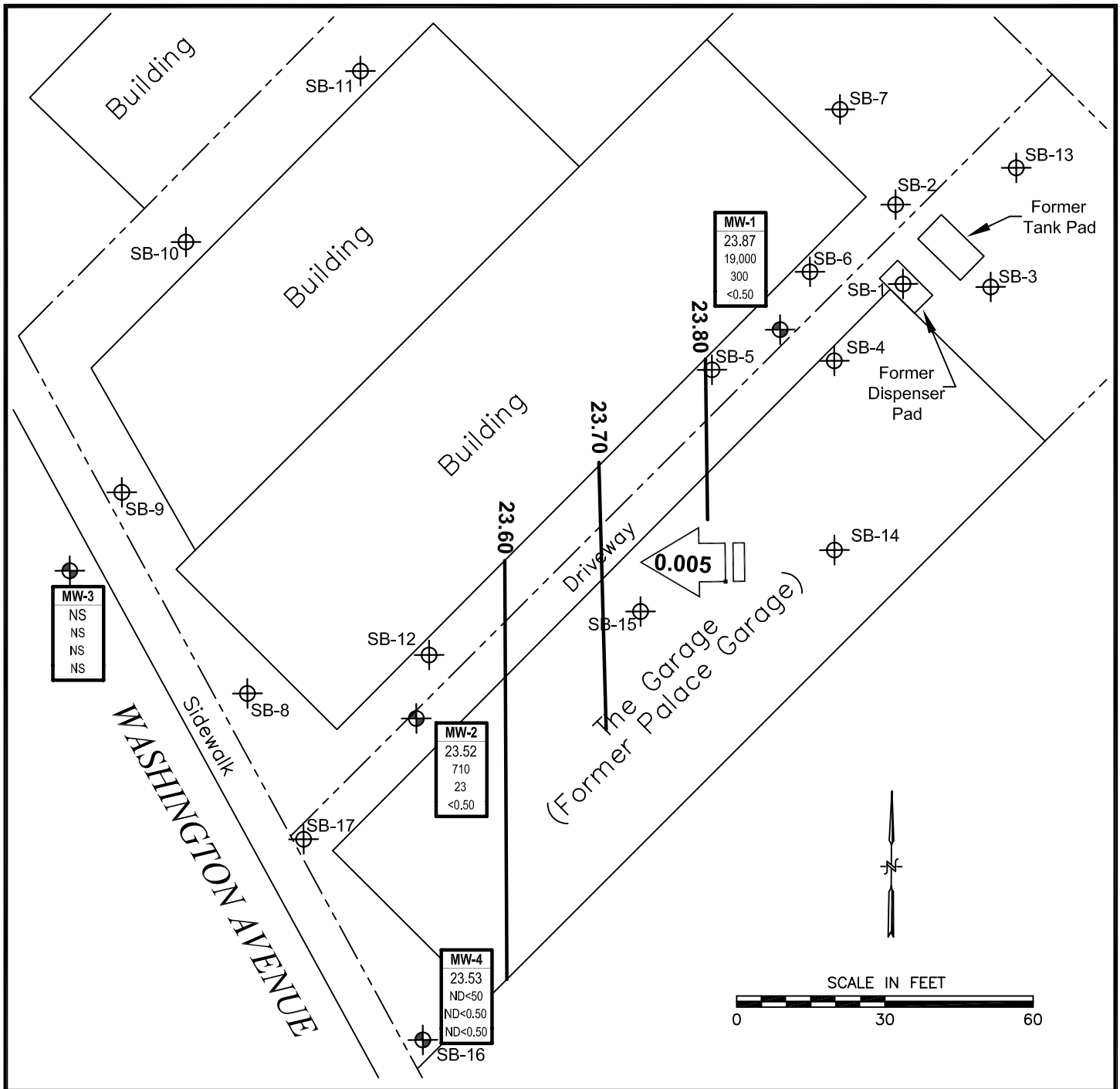
Purge water generated during the monitoring and sampling event was temporarily drummed on site pending transport and disposal at a licensed hazardous waste treatment facility.

CURRENT STATUS/RECENT DEVELOPMENTS:

Closure Solutions will continue to perform quarterly groundwater monitoring and sampling to monitor contaminant plume stability and degradation.

ATTACHMENTS:

- Figure 1 – First Quarter 2008 Groundwater Elevation & Contour – February 21, 2008
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Fuel Oxygenate and Lead Scavenger Analytical Data
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedure, Certified Analytical Reports and Chain-of-Custody Records



LEGEND:

- GROUNDWATER MONITORING WELL
- SOIL BORING
- WELL DESIGNATION
- GROUNDWATER ELEVATION (FT ABOVE MSL)
- TPHg, BENZENE AND MTBE CONCENTRATIONS (µg/L)

WELL
ELEV.
TPHG
BENZ
MTBE

ND<	NOT DETECTED AT OR ABOVE LABORATORY REPORTING LIMITS
NS	NOT SAMPLED
FP	FREE PRODUCT
21.61*	GROUNDWATER ELEVATION NOT USED IN CONTOURING
21.90	GROUNDWATER ELEVATION CONTOURS (FEET ABOVE MEAN SEA LEVEL)
0.08	GROUNDWATER FLOW DIRECTION AND GRADIENT

NOTES:

1. BASEMAP SOURCE: MORROW SURVEYING, 2/05/03

FIGURE 1

FIRST QUARTER 2008
GROUNDWATER MONITORING
& SAMPLING RESULTS

GROUNDWATER FLOW DIRECTION & CHEMICAL CONCENTRATIONS

FEBURARY 21, 2008

PALACE GARAGE
14336 WASHINGTON AVENUE
SAN LEANDRO, CALIFORNIA

CLOSURE SOLUTIONS, INC.
1243 Oak Knoll Drive • Concord
California • 94521
Phone: (925) 429-5555 • Fax: (925) 459-5602

Table 1
Groundwater Elevation and Analytical Data

Palace Garage
14336 Washington Avenue
San Leandro, California

WELL ID	DATE OF SAMPLING/ MONITORING	CASING ELEVATION (Feet)	DEPTH TO WATER (Feet)	GROUNDWATER ELEVATION (Feet)	TPHg (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	LAB
MW-1	12/31/2002	37.59	13.62	23.97	48,000	1,030	2,380	1,690	9,220	---
	9/22/2006		13.33	24.26	44,000	870	2,200	720	9,700	---
	12/21/2006		13.94	23.65	17,000	240	980	180	5,000	---
	3/29/2007		13.71	23.88	2,000	30	85	23	550	---
	9/27/2007		15.53	22.06	540	14	3.9	44	87	KIFF
	12/20/2007		15.69	21.90	280	4.3	1.3	15	37	KIFF
	2/21/2008		13.72	23.87	**19,000**	**300**	**150**	**1,100**	**4,900**	KIFF
MW-2	12/31/2002	37.12	13.38	23.74	1,670	1,030	11.00	23	16.4	---
	9/22/2006		13.25	23.87	1,800	53	1.40	14	7.5	---
	12/21/2006		13.89	23.23	--	--	--		--	---
	3/29/2007		13.57	23.55	2,100	51	1.30	--	4.5	---
	9/27/2007		15-37	21.75	1,600	58	0.99	12	3.7	KIFF
	12/20/2007		15.40	21.72	1,500	63	1.1	16	4.9	KIFF
	2/21/2008		13.60	23.52	**710**	**23**	ND<0.50	**6.2**	**1.1**	KIFF
MW-3	12/31/2002	37.01	13.29	23.72	<50	<0.5	<0.5	<0.5	<1.0	---
	9/22/2006		13.14	23.87	<50	<0.5	<0.5	<0.5	<1.5	---
	12/21/2006		--	--	--	--	--	--	--	---
	3/29/2007		13.47	23.54	<50	<0.5	<0.5	<0.5	<1.5	---
	9/27/2007		15.29	21.72	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	12/20/2007		15.30	21.71	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	2/21/2008		---	---	---	---	---	---	---	---
MW-4	12/31/2002	37.09	13.45	23.64	<50	<0.5	<0.5	<0.5	<1.0	---
	9/22/2006		13.40	23.69	<50	<0.5	<0.5	<0.5	<1.5	---
	12/21/2006		13.86	23.23	<50	<0.5	<0.5	<0.5	<1.5	---
	3/29/2007		13.69	23.40	<50	<0.5	<0.5	<0.5	<1.5	---
	9/27/2007		15.48	21.61	ND<50	1.5	ND<0.50	0.71	0.74	KIFF
	12/20/2007		15.28	21.81	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	2/21/2008		13.56	23.53	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<1.0	KIFF

Table 1
Groundwater Elevation and Analytical Data

Palace Garage
14336 Washington Avenue
San Leandro, California

ABBREVIATIONS:

TPHg	Total Petroleum Hydrocarbons as Gasoline
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
ug/L	Micrograms per liter (parts per billion [ppb])
---	Not analyzed/measured/applicable
ND<	Not detected at or above specified laboratory reporting limit
KIFF	Kiff Analytical LLC, Davis, Ca
NA	Not Accessible / Not Available
NS	No Sampled
Bold	Detection

LIMITATIONS:

Background information, including but not limited to previous field measurements, analytical results, Site plans, and other data have been obtained from previous consultants, and/or third parties, in the preparation of this report. Closure Solutions has relied on this information as furnished. Closure Solutions is not responsible for, nor has it confirmed the accuracy of data collected or generated by others.

Table 2
Fuel Oxygenate & Lead Scavenger Analytical Data

Palace Garage
14336 Washington Avenue
San Leandro, California

Well Number	Date Sampled	MTBE (µg/L)	TBA (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	LAB
MW-1	12/31/2002	<0.5	--	--	--	--	--	--	
	9/22/2006	<1.0	--	--	--	--	--	--	
	12/21/2006	3.9	--	--	--	--	--	--	
	3/29/2007	<1.0	--	--	--	--	--	--	
	9/27/2007	1.6	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	12/21/2007	1.5	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	2/21/2008	ND<7.0	ND<40	ND<7.0	ND<7.0	ND<7.0	ND<7.0	ND<7.0	KIFF
MW-2	12/31/2002	<0.5	--	--	--	--	--	--	
	9/22/2006	<1.0	--	--	--	--	--	--	
	12/21/2006	--	--	--	--	--	--	--	
	3/29/2007	1.10	--	--	--	--	--	--	
	9/27/2007	0.89	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	12/20/2007	0.95	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	2/21/2008	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
MW-3	12/31/2002	<0.5	--	--	--	--	--	--	
	9/22/2006	<1.0	--	--	--	--	--	--	
	12/21/2006	--	--	--	--	--	--	--	
	3/29/2007	<1.0	--	--	--	--	--	--	
	9/27/2007	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	12/20/2007	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	2/21/2008	--	--	--	--	--	--	--	--
MW-4	12/31/2002	<0.5	--	--	--	--	--	--	
	9/22/2006	<1.0	--	--	--	--	--	--	
	12/21/2006	<1.0	--	--	--	--	--	--	
	3/29/2007	<1.0	--	--	--	--	--	--	
	9/27/2007	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	12/20/2007	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF
	2/21/2008	ND<0.50	ND<5.0	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	KIFF

Table 2
Fuel Oxygenate & Lead Scavanger Analytical Data

Palace Garage
14336 Washington Avenue
San Leandro, California

ABBREVIATIONS:

MTBE	Methyl Tertiary Butyl Ether
TBA	Tertiary Butyl Alcohol
DIPE	Diisopropyl Ether
ETBE	Ethyl Tertiary Butyl ether
TAME	Tertiary Amyl Methyl Ether
1,2-DCA	1,2-Dichloroethane
EDB	1,2-Dibromoethane
KIFF	Kiff Analytical LLC, Davis, Ca
ug/L	Micrograms per liter (parts per billion [ppb])
---	Not analyzed/measured/applicable
ND*	Not detected at or above raised laboratory detection limits
ND<	Not detected at or above specified laboratory reporting limit
NA	Not Accessible / Not Available
NS	Not Sampled
Bold	Detection

Note: Analysis for all VOC's not reported in tables can be found in Attachment B.

LIMITATIONS:

Background information, including but not limited to previous field measurements, analytical results, Site plans, and other data have been obtained from previous consultants, and/or third parties, in the preparation of this report. Closure Solutions has relied on this information as furnished. Closure Solutions is not responsible for, nor has it confirmed the accuracy of data collected or generated by others.

Attachment A

Field Procedures and Field Data Sheets

Blaine Tech Services, Inc.
Standard Operating Procedure

WELL WATER EVACUATION (PURGING)

Purpose
Evacuation of a predetermined minimum volume of water from a well (purging) while *simultaneously* measuring water quality parameters is typically required prior to sampling. Purging a minimum volume guarantees that actual formation water is drawn into the well. Measuring water quality parameters either verifies that the water is stable and suitable for sampling or shows that the water remains unstable, indicating the need for continued purging. Both the minimum volume and the stable parameter qualifications need to be met prior to sampling. This assures that the subsequent sample will be representative of the formation water surrounding the well screen and not of the water standing in the well.

Defining Casing Volumes
The predetermined minimum quantity of water to be purged is based on the wells' casing volume. A casing volume is the volume of water presently standing within the casing of the well. This is calculated as follows:

Casing Volume = (TD – DTW) VCF

1. Subtract the wells' depth to water (DTW) measurement from its total depth (TD) measurement. This is the height of the water column in feet.
2. Determine the well casings' volume conversion factor (VCF). The VCF is based on the diameter of the well casing and represents the volume, in gallons, that is contained in one (1) foot of a particular diameter of well casing. The common VCF's are listed on our Well Purge Data Sheets.
3. Multiply the VCF by the calculated height of the water column. This is the casing volume, the amount of water in gallons standing in the well.

Remove Three to Five Casing Volumes
Prior to sampling, an attempt will be made to purge all wells of a minimum of three casing volumes and a maximum of five casing volumes except where regulations mandate the minimum removal of four casing volumes.

Choose the Appropriate Evacuation Device Based on Efficiency
In the absence of instructions on the SOW to the contrary, selection of evacuation device will be based on efficiency.

Measure Water Quality Parameters at Each Casing Volume
At a minimum, water quality measurements include pH, temperature and electrical conductivity (EC). Measurements are made and recorded at least once every casing volume. They are considered stable when all parameters are within 10% of their previous measurement.

Note: The following instructions assume that well has already been properly located, accessed, inspected and gauged.

Prior to Purging a Well
1. Confirm that the well is to be purged and sampled per the SOW.
2. Confirm that the well is suitable based on the conditions set by the client relative to separate phase.
3. Calculate the wells' casing volume.
4. Put new Latex or Nitrile gloves on your hands.

Purging With a Bailer (Stainless Steel, Teflon or Disposable)
1. Attach bailer cord or string to bailer. Leave other end attached to spool.
2. Gently lower empty bailer into well until well bottom is reached.
3. Cut cord from spool. Tie end of cord to hand.
4. Gently raise full bailer out of well and clear of well head. Do not let the bailer or cord touch the ground.
5. Pour contents into graduated 5-gallon bucket or other graduated receptacle.
6. Repeat purging process.
7. Upon removal of first casing volume, fill clean parameter cup with purgewater, empty the remainder of the purgewater into the bucket, lower the bailer back into the well and secure the cord on the Sampling Vehicle.
8. Use the water in the cup to collect and record parameter measurements.
9. Continue purging until second casing volume is removed.
10. Collect parameter measurements.
11. Continue purging until third casing volume is removed.
12. Collect parameter measurements. If parameters are stable, stop purging. If parameters remain unstable, continue purging until stabilization occurs or the fifth casing volume is removed.

Purging With a Pneumatic Pump
1. Position Pneumatic pump hose reel over the top of the well.
2. Gently unreel and lower the pump into the well. Do not contact the well bottom.
3. Secure the hose reel.
4. Begin purging into graduated 5-gallon bucket or other graduated receptacle.
5. Adjust water recharge duration and air pulse duration for maximum efficiency.
6. Upon removal of first casing volume, fill clean parameter cup with water.
7. Use the water in the cup to collect and record parameter measurements.
8. Continue purging until second casing volume is removed.

9. Collect parameter measurements.
10. Continue purging until third casing volume is removed.
11. Collect parameter measurements. If parameters are stable, stop purging. If parameters remain unstable, continue purging until stabilization occurs or the fifth casing volume is removed.
12. Upon completion of purging, gently recover the pump and secure the reel.

Purging With a Fixed Speed Electric Submersible Pump

1. Position Electric Submersible hose reel over the top of the well.
2. Gently unreel and lower the pump to the well bottom.
3. Raise the pump 5 feet off the bottom.
4. Secure the hose reel.
5. Begin purging.
6. Verify pump rate with flow meter or graduated 5-gallon bucket
7. Upon removal of first casing volume, fill clean parameter cup with water.
8. Use the water in the cup to collect and record parameter measurements.
9. Continue purging until second casing volume is removed.
10. Collect parameter measurements.
11. Continue purging until third casing volume is removed.
12. Collect parameter measurements. If parameters are stable, stop purging. If parameters remain unstable, continue purging until stabilization occurs or the fifth casing volume is removed.
13. Upon completion of purging, gently recover the pump and secure the reel.

Blaine Tech Services, Inc.
Standard Operating Procedure

SAMPLE COLLECTION FROM GROUNDWATER WELLS USING BAILERS

Sampling with a Bailer (Stainless Steel, Teflon or Disposable)

1. Put new Latex or Nitrile gloves on your hands.
2. Determine required bottle set.
3. Fill out sample labels completely and attach to bottles.
4. Arrange bottles in filling order and loosen caps (see Determine Collection Order below).
5. Attach bailer cord or string to bailer. Leave other end attached to spool.
6. Gently lower empty bailer into well until water is reached.
7. As bailer fills, cut cord from spool and tie end of cord to hand.
8. Gently raise full bailer out of well and clear of well head. Do not let the bailer or cord touch the ground. If a set of parameter measurements is required, go to step 9. If no additional measurements are required, go to step 11.
9. Fill a clean parameter cup, empty the remainder contained in the bailer into the sink, lower the bailer back into the well and secure the cord on the Sampling Vehicle. Use the water in the cup to collect and record parameter measurements.
10. Fill bailer again and carefully remove it from the well.
11. Slowly fill and cap sample bottles. Fill and cap volatile compounds first, then semi-volatile, then inorganic. Return to the well as needed for additional sample material.

    Fill 40-milliliter vials for volatile compounds as follows: Slowly pour water down the inside on the vial. Carefully pour the last drops creating a convex or positive meniscus on the surface. Gently screw the cap on eliminating any air space in the vial. Turn the vial over, tap several times and check for trapped bubbles. If bubbles are present, repeat process.

    Fill 1 liter amber bottles for semi-volatile compounds as follows: Slowly pour water into the bottle. Leave approximately 1 inch of headspace in the bottle. Cap bottle.

    Field filtering of inorganic samples using a stainless steel bailer is performed as follows: Attach filter connector to top of full stainless steel bailer. Attach 0.45 micron filter to connector. Flip bailer over and let water gravity feed through the filter and into the sample bottle. If high turbidity level of water clogs filter, repeat process with new filter until bottle is filled. Leave headspace in the bottle. Cap bottle.

    Field filtering of inorganic samples using a disposable bailer is performed as follows: Attach 0.45 micron filter to connector plug. Attach connector plug to bottom of full disposable bailer. Water will gravity feed through the filter and into the sample bottle. If high turbidity level of water clogs filter, repeat process with new filter until bottle is filled. Leave headspace in the bottle. Cap bottle.

12. Bag samples and place in ice chest.
13. Note sample collection details on well data sheet and Chain of Custody.

SPH or Purge Water Drum Log

Client: Palace Garage

Site Address: 14336 Washington Ave, San Leandro

STATUS OF DRUM(S) UPON ARRIVAL

Date	9/27/07	12/20/07	02/21/08			
Number of drum(s) empty:			0			
Number of drum(s) 1/4 full:		1				
Number of drum(s) 1/2 full:						
Number of drum(s) 3/4 full:						
Number of drum(s) full:	12 (Non BTS)	→	→ Non BTS			
Total drum(s) on site:	12	13	12			
Are the drum(s) properly labeled?	N	13 N 14	14			
Drum ID & Contents:	?	→ Purgewater	purge H_2O			
If any drum(s) are partially or totally filled, what is the first use date:						

- If you add any SPH to an empty or partially filled drum, drum must have at least 20 gals. of Purgewater or DI Water.

-If drum contains SPH, the drum MUST be steel AND labeled with the appropriate label.

-All BTS drums MUST be labeled appropriately.

STATUS OF DRUM(S) UPON DEPARTURE

Date	9/27/07	12/20/07	02/21/08			
Number of drums empty:						
Number of drum(s) 1/4 full:	1	1	1			
Number of drum(s) 1/2 full:						
Number of drum(s) 3/4 full:						
Number of drum(s) full:	12 Non BTS →	12	12			
Total drum(s) on site:	13	13	12			
Are the drum(s) properly labeled?	Y	→	Y			
Drum ID & Contents:	purge H_2O	→	purge H_2O			

LOCATION OF DRUM(S)

Describe location of drum(s): in the back of Palace Garage by Chain link fence On right side

FINAL STATUS

Number of new drum(s) left on site this event	1	0	1			
Date of inspection:	9/27/07	12/20/07	02/21/08			
Drum(s) labelled properly:	Y	Y	Y			
Logged by BTS Field Tech:	KF	PC				
Office reviewed by:						

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY
BTS #

CLIENT: **Closure Solutions**

SITE: Palace Garage
14336 Washington Ave.
San Leandro, CA

CONDUCT ANALYSIS TO DETECT

LAB: **Kiff**

DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

- ☐ EPA
- ☐ LIA
- ☐ OTHER
- ☐ RWQCB REGION _____

SPECIAL INSTRUCTIONS

Project Contact: Ron Chinn
rchinn@closuresolutions.com

Invoice and Report to : Closure Solutions 925.348.0656 Office
1234 Oak Knoll Dr. 925.459.5602 Fax
Concord, CA 94521

Global ID: T060010143 Report (PDF) and EDF to Ron Chinn (email)

EDF required

SAMPLE I.D.	DATE	TIME	MATRIX S= SOIL W=H_2O	CONTAINERS TOTAL		C = COMPOSITE ALL CONTAINERS	TPH-g (8260B)	Full Scan VOC's w/ (5) Oxygenates (8260B)	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	02/21	1251	W	3	3 HCL VOAS		X	X				
MW-2	02/21	1211	W	3	3 HCL VOAS		X	X				
~~MW-3~~			W	3	3 HCL VOAS		X	X				
MW-4	02/21	1131	W	3	3 HCL VOAS		X	X				

SAMPLING COMPLETED: DATE 02/21 TIME 1300

SAMPLING PERFORMED BY: M. PIERCE / E.

RESULTS NEEDED NO LATER THAN: Standard

RELEASED BY		DATE 02/21/08	TIME 1300	RECEIVED BY (Sample custody)	DATE 02/21/08	TIME 1533
RELEASED BY (Sample Custody)		DATE 2/22/08	TIME 1037	RECEIVED BY (Kiff analytical)	DATE 2/22/08	TIME 1037
RELEASED BY		DATE	TIME	RECEIVED BY	DATE	TIME

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #	

TEST EQUIPMENT CALIBRATION LOG

PROJECT NAME				PROJECT NUMBER			
EQUIPMENT NAME	EQUIPMENT NUMBER	DATE/TIME OF TEST	STANDARDS USED	EQUIPMENT READING	CALIBRATED TO: OR WITHIN 10%:	TEMP.	INITIALS
Myron Ultrameter	612194	6/21/06 1023	4.0 10.0 7.0	3.55 10.01 7.01	✓ ✓	16.3	✓
		Cond.	3900	3859	✓		
Hach Turbidimeter	29033		20 100 0.1	20 101 0	✓ ✓		
YSI 550 DO	03B1062		100%	102	✓		

WELLHEAD INSPECTION CHECKLIST

Date 02/21/08 Client Closure Solutions

Site Address 14336 Washington, San Leandro, Ca

Job Number 080221-MD2 Technician M. PIERCE

Well ID	Well Inspected - No Corrective Action Required	Water Bailed From Wellbox	Wellbox Components Cleaned	Cap Replaced	Debris Removed From Wellbox	Lock Replaced	Other Action Taken (explain below)	Well Not Inspected (explain below)
MW-1	✓							
MW-2	✓							
MW-3	—	PARKED OVER					—	
~~MW-4~~ MW-4	✓							

NOTES:

WELL GAUGING DATA

Project # 080221-M02 Date 02/21/08 Client Chevron Solutions

Site 1933 6 Washington Ave, San Leandro, Ca

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	1050	2					13.72	23.47		
MW-2	1055	2					13.60	23.61		
MW-3	~	2	—	well	Parked	over	—			
MW-4	1048	1					13.56	~~17.25~~ 17.25	↓	

WELL MONITORING DATA SHEET

Project #: 080221-MW2	Client: Closure Solutions, Palace Cargo
Sampler: MD	Date: 02/21/08
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 23.97	Depth to Water (DTW): 13.72
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.67	

Purge Method: Bailer; (Disposable Bailer); Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; (Disposable Bailer); Extraction Port; Dedicated Tubing; Other: _____

1.5 (Gals.) X 3 = 4.5 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
(2")	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F or (°C))	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1232	16.4	7.41	884	47	1.5	—
1235	16.6	7.45	912	52	3.0	—
1240	16.7	7.21	912	34	4.5	odor

Did well dewater? Yes (No) Gallons actually evacuated: 4.5

Sampling Date: 02/21/08 Sampling Time: 1251 Depth to Water: 13.97

Sample I.D.: MW-1 Laboratory: (Kiff) CalScience Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 080221-MW2	Client: Closure Study, Palace Garage
Sampler: MW	Date: 02/21/08
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ___
Total Well Depth (TD): 23.61	Depth to Water (DTW): 13.60
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 15.60	

Purge Method: Bailer; (Disposable Bailer); Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; (Disposable Bailer); Extraction Port; Dedicated Tubing; Other: _____

1.6 (Gals.) X	3	=	4.8 Gals.
1 Case Volume	Specified Volumes		Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
(2")	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F or (°C))	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1159	16.3	7.36	973	479	1.6	—
1201	16.8	7.17	975	312	3.2	—
1203	17.1	7.22	972	261	4.8	—

Did well dewater? Yes (No) Gallons actually evacuated: 4.8

Sampling Date: 02/21/08 Sampling Time: 1211 Depth to Water: 19.31

Sample I.D.: MW-2 Laboratory: (Kiff) CalScience Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See COC

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 080221-MD2	Client: Closure Solutions
Sampler: MD	Date: 02/21/08
Well I.D.: MW-3	Well Diameter: 2 3 4 6 8 ___
Total Well Depth (TD):	Depth to Water (DTW):
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other

___(Gals.) X ___ = ___ Gals.		
1 Case Volume	Specified Volumes	Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F or °C)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
Well	Parked	Over	well	Inaccessible		
		By	Road	Sign		
		NO	PURGE	NO	Sample	

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: Sampling Time: Depth to Water:

Sample I.D.: Laboratory: Kiff CalScience Other

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL MONITORING DATA SHEET

Project #: 060221-MD2	Client: Closure Sched-D, Pandol, Orange
Sampler: MD	Date: 02/21/08
Well I.D.: MW-4	Well Diameter: 2 3 4 6 8 (1")
Total Well Depth (TD): 17.25	Depth to Water (DTW): 13.56
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.29	

Purge Method: (Bailer) / (Disposable Bailer) / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other Dedicated Tubing w/check

Sampling Method: Bailer / Disposable Bailer / Extraction Port / (Dedicated Tubing) w/check

Other:

0.15 (Gals.) X 3 = 0.45 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
(1")	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F or (°C))	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
1116	56.2	8.33	723	759	0.15	—
1119	57.0	7.72	783	71000	0.30	—
1121	59.2	7.60	653	71000	0.45	—

Did well dewater? Yes (No) Gallons actually evacuated: 0.45

Sampling Date: 02/21/08 Sampling Time: 1131 Depth to Water: 13.96

Sample I.D.: MW-4 Laboratory: (Kiff) CalScience Other

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other: See Cox

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Oxygenates (5) Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

Attachment B

Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records

KIFF Analytical LLC

Report Number : 61198
Date : 2/28/2008

Ron Chinn
Closure Solutions, Inc.
1243 Oak Knoll Drive
Concord, CA 94521

Subject : 3 Water Samples
Project Name : Palace Garage 14336 Washington San Leandro
Project Number :

Dear Mr. Chinn,

Chemical analysis of the samples referenced above has been completed. Summaries of the data are contained on the following pages. Sample(s) were received under documented chain-of-custody. US EPA protocols for sample storage and preservation were followed.

Kiff Analytical is certified by the State of California (# 2236). If you have any questions regarding procedures or results, please call me at 530-297-4800.

Sincerely,

Joel Kiff

KIFF Analytical LLC

Report Number : 61198
Date : 2/28/2008

Subject : 3 Water Samples
Project Name : Palace Garage 14336 Washington San Leandro
Project Number :

Case Narrative

The Method Reporting Limit for Styrene has been increased due to the presence of an interfering compound for sample MW-1.

Approved By: Joel Kiff

2795 2nd St, Suite 300 Davis, CA 95616 530-297-4800

KIFF Analytical LLC

Report Number : 61198

Date : 2/28/2008

Sample : **MW-1**

Project Name : **Palace Garage 14336 Washington San Leandro**

Project Number : Lab Number : 61198-01 Date Analyzed : 2/28/2008

Matrix : Water Sample Date : 2/21/2008 Analysis Method: EPA 8260B

Parameter	Measured Value	MRL [1]	Units
TPH as Gasoline	**19000**	700	ug/L
Methyl-t-butyl ether (MTBE)	< 7.0	7.0	ug/L
Diisopropyl ether (DIPE)	< 7.0	7.0	ug/L
Ethyl-t-butyl ether (ETBE)	< 7.0	7.0	ug/L
Tert-amyl methyl ether (TAME)	< 7.0	7.0	ug/L
Tert-Butanol	< 40	40	ug/L
Dichlorodifluoromethane	< 7.0	7.0	ug/L
Chloromethane	< 7.0	7.0	ug/L
Vinyl Chloride	< 7.0	7.0	ug/L
Bromomethane	< 25	25	ug/L
Chloroethane	< 7.0	7.0	ug/L
Trichlorofluoromethane	< 7.0	7.0	ug/L
1,1-Dichloroethene	< 7.0	7.0	ug/L
Methylene Chloride	< 7.0	7.0	ug/L
trans-1,2-Dichloroethene	< 7.0	7.0	ug/L
1,1-Dichloroethane	< 7.0	7.0	ug/L
2,2-Dichloropropane	< 7.0	7.0	ug/L
cis-1,2-Dichloroethene	< 7.0	7.0	ug/L
Chloroform	< 7.0	7.0	ug/L
Bromochloromethane	< 7.0	7.0	ug/L
1,1,1-Trichloroethane	< 7.0	7.0	ug/L
1,1-Dichloropropene	< 7.0	7.0	ug/L
1,2-Dichloroethane	< 7.0	7.0	ug/L
Carbon Tetrachloride	< 7.0	7.0	ug/L
Benzene	**300**	7.0	ug/L
Trichloroethene	< 7.0	7.0	ug/L
1,2-Dichloropropane	< 7.0	7.0	ug/L
Bromodichloromethane	< 7.0	7.0	ug/L
Dibromomethane	< 7.0	7.0	ug/L
cis-1,3-Dichloropropene	< 7.0	7.0	ug/L
Toluene	**150**	7.0	ug/L
trans-1,3-Dichloropropene	< 7.0	7.0	ug/L
1,1,2-Trichloroethane	< 7.0	7.0	ug/L
1,3-Dichloropropane	< 7.0	7.0	ug/L
Tetrachloroethene	< 7.0	7.0	ug/L
Dibromochloromethane	< 7.0	7.0	ug/L
1,2-Dibromoethane	< 7.0	7.0	ug/L

Parameter	Measured Value	MRL [1]	Units
Chlorobenzene	< 7.0	7.0	ug/L
1,1,1,2-Tetrachloroethane	< 7.0	7.0	ug/L
Ethylbenzene	**1100**	7.0	ug/L
P,M-Xylene	**3500**	15	ug/L
O-Xylene	**1400**	7.0	ug/L
Styrene	< 50	50 (2)	ug/L
Isopropyl benzene	**46**	7.0	ug/L
Bromoform	< 7.0	7.0	ug/L
1,1,2,2-Tetrachloroethane	< 7.0	7.0	ug/L
1,2,3-Trichloropropane	< 7.0	7.0	ug/L
n-Propylbenzene	**110**	7.0	ug/L
Bromobenzene	< 7.0	7.0	ug/L
1,3,5-Trimethylbenzene	**170**	7.0	ug/L
2+4-Chlorotoluene	< 15	15	ug/L
tert-Butylbenzene	< 7.0	7.0	ug/L
1,2,4-Trimethylbenzene	**820**	7.0	ug/L
sec-Butylbenzene	**8.3**	7.0	ug/L
p-Isopropyltoluene	< 7.0	7.0	ug/L
1,3-Dichlorobenzene	< 7.0	7.0	ug/L
1,4-Dichlorobenzene	< 7.0	7.0	ug/L
n-Butylbenzene	**14**	7.0	ug/L
1,2-Dichlorobenzene	< 7.0	7.0	ug/L
1,2-Dibromo-3-chloropropane	< 7.0	7.0	ug/L
1,2,4-Trichlorobenzene	< 7.0	7.0	ug/L
Hexachlorobutadiene	< 7.0	7.0	ug/L
Naphthalene	**230**	7.0	ug/L
1,2,3-Trichlorobenzene	< 7.0	7.0	ug/L
1,2-Dichloroethane-d4 (Surr)	99.5		% Recovery
Toluene-d8 (Surr)	97.7		% Recovery
4-Bromofluorobenzene (Surr)	103		% Recovery

1) MRL = Method reporting limit
2) MRL raised due to interference

Approved By:

Joel Kiff

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

KIFF Analytical LLC

Report Number : 61198

Date : 2/28/2008

Sample : **MW-2**

Project Name : **Palace Garage 14336 Washington San Leandro**

Project Number : Lab Number : 61198-02 Date Analyzed : 2/27/2008

Matrix : Water Sample Date : 2/21/2008 Analysis Method: EPA 8260B

Parameter	Measured Value	MRL [1]	Units
TPH as Gasoline	**710**	50	ug/L
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L
Tert-Butanol	< 5.0	5.0	ug/L
Dichlorodifluoromethane	< 0.50	0.50	ug/L
Chloromethane	< 0.50	0.50	ug/L
Vinyl Chloride	< 0.50	0.50	ug/L
Bromomethane	< 20	20	ug/L
Chloroethane	< 0.50	0.50	ug/L
Trichlorofluoromethane	< 0.50	0.50	ug/L
1,1-Dichloroethene	< 0.50	0.50	ug/L
Methylene Chloride	< 5.0	5.0	ug/L
trans-1,2-Dichloroethene	< 0.50	0.50	ug/L
1,1-Dichloroethane	< 0.50	0.50	ug/L
2,2-Dichloropropane	< 0.50	0.50	ug/L
cis-1,2-Dichloroethene	< 0.50	0.50	ug/L
Chloroform	< 0.50	0.50	ug/L
Bromochloromethane	< 0.50	0.50	ug/L
1,1,1-Trichloroethane	< 0.50	0.50	ug/L
1,1-Dichloropropene	< 0.50	0.50	ug/L
1,2-Dichloroethane	< 0.50	0.50	ug/L
Carbon Tetrachloride	< 0.50	0.50	ug/L
Benzene	**23**	0.50	ug/L
Trichloroethene	< 0.50	0.50	ug/L
1,2-Dichloropropane	< 0.50	0.50	ug/L
Bromodichloromethane	< 0.50	0.50	ug/L
Dibromomethane	< 0.50	0.50	ug/L
cis-1,3-Dichloropropene	< 0.50	0.50	ug/L
Toluene	< 0.50	0.50	ug/L
trans-1,3-Dichloropropene	< 0.50	0.50	ug/L
1,1,2-Trichloroethane	< 0.50	0.50	ug/L
1,3-Dichloropropane	< 0.50	0.50	ug/L
Tetrachloroethene	< 0.50	0.50	ug/L
Dibromochloromethane	< 0.50	0.50	ug/L
1,2-Dibromoethane	< 0.50	0.50	ug/L

Parameter	Measured Value	MRL [1]	Units
Chlorobenzene	< 0.50	0.50	ug/L
1,1,1,2-Tetrachloroethane	< 0.50	0.50	ug/L
Ethylbenzene	**6.2**	0.50	ug/L
P,M-Xylene	**1.1**	1.0	ug/L
O-Xylene	< 0.50	0.50	ug/L
Styrene	< 0.50	0.50	ug/L
Isopropyl benzene	**17**	0.50	ug/L
Bromoform	< 0.50	0.50	ug/L
1,1,2,2-Tetrachloroethane	< 0.50	0.50	ug/L
1,2,3-Trichloropropane	< 0.50	0.50	ug/L
n-Propylbenzene	**28**	0.50	ug/L
Bromobenzene	< 0.50	0.50	ug/L
1,3,5-Trimethylbenzene	< 0.50	0.50	ug/L
2+4-Chlorotoluene	< 1.0	1.0	ug/L
tert-Butylbenzene	< 0.50	0.50	ug/L
1,2,4-Trimethylbenzene	< 0.50	0.50	ug/L
sec-Butylbenzene	**1.5**	0.50	ug/L
p-Isopropyltoluene	< 0.50	0.50	ug/L
1,3-Dichlorobenzene	< 0.50	0.50	ug/L
1,4-Dichlorobenzene	< 0.50	0.50	ug/L
n-Butylbenzene	**1.0**	0.50	ug/L
1,2-Dichlorobenzene	< 0.50	0.50	ug/L
1,2-Dibromo-3-chloropropane	< 0.50	0.50	ug/L
1,2,4-Trichlorobenzene	< 0.50	0.50	ug/L
Hexachlorobutadiene	< 0.50	0.50	ug/L
Naphthalene	**10**	0.50	ug/L
1,2,3-Trichlorobenzene	< 0.50	0.50	ug/L
1,2-Dichloroethane-d4 (Surr)	99.2		% Recovery
Toluene-d8 (Surr)	99.1		% Recovery
4-Bromofluorobenzene (Surr)	101		% Recovery

1) MRL = Method reporting limit
2) MRL raised due to interference

Approved By:

Joel Kiff

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

KIFF Analytical LLC

Report Number : 61198

Date : 2/28/2008

Sample : **MW-4**

Project Name : **Palace Garage 14336 Washington San Leandro**

Project Number : Lab Number : 61198-03 Date Analyzed : 2/27/2008

Matrix : Water Sample Date : 2/21/2008 Analysis Method: EPA 8260B

Parameter	Measured Value	MRL [1]	Units
TPH as Gasoline	< 50	50	ug/L
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L
Tert-Butanol	< 5.0	5.0	ug/L
Dichlorodifluoromethane	< 0.50	0.50	ug/L
Chloromethane	< 0.50	0.50	ug/L
Vinyl Chloride	< 0.50	0.50	ug/L
Bromomethane	< 20	20	ug/L
Chloroethane	< 0.50	0.50	ug/L
Trichlorofluoromethane	< 0.50	0.50	ug/L
1,1-Dichloroethene	< 0.50	0.50	ug/L
Methylene Chloride	< 5.0	5.0	ug/L
trans-1,2-Dichloroethene	< 0.50	0.50	ug/L
1,1-Dichloroethane	< 0.50	0.50	ug/L
2,2-Dichloropropane	< 0.50	0.50	ug/L
cis-1,2-Dichloroethene	< 0.50	0.50	ug/L
Chloroform	< 0.50	0.50	ug/L
Bromochloromethane	< 0.50	0.50	ug/L
1,1,1-Trichloroethane	< 0.50	0.50	ug/L
1,1-Dichloropropene	< 0.50	0.50	ug/L
1,2-Dichloroethane	< 0.50	0.50	ug/L
Carbon Tetrachloride	< 0.50	0.50	ug/L
Benzene	< 0.50	0.50	ug/L
Trichloroethene	< 0.50	0.50	ug/L
1,2-Dichloropropane	< 0.50	0.50	ug/L
Bromodichloromethane	< 0.50	0.50	ug/L
Dibromomethane	< 0.50	0.50	ug/L
cis-1,3-Dichloropropene	< 0.50	0.50	ug/L
Toluene	< 0.50	0.50	ug/L
trans-1,3-Dichloropropene	< 0.50	0.50	ug/L
1,1,2-Trichloroethane	< 0.50	0.50	ug/L
1,3-Dichloropropane	< 0.50	0.50	ug/L
Tetrachloroethene	< 0.50	0.50	ug/L
Dibromochloromethane	< 0.50	0.50	ug/L
1,2-Dibromoethane	< 0.50	0.50	ug/L

Parameter	Measured Value	MRL [1]	Units
Chlorobenzene	< 0.50	0.50	ug/L
1,1,1,2-Tetrachloroethane	< 0.50	0.50	ug/L
Ethylbenzene	< 0.50	0.50	ug/L
P,M-Xylene	< 1.0	1.0	ug/L
O-Xylene	< 0.50	0.50	ug/L
Styrene	< 0.50	0.50	ug/L
Isopropyl benzene	< 0.50	0.50	ug/L
Bromoform	< 0.50	0.50	ug/L
1,1,2,2-Tetrachloroethane	< 0.50	0.50	ug/L
1,2,3-Trichloropropane	< 0.50	0.50	ug/L
n-Propylbenzene	< 0.50	0.50	ug/L
Bromobenzene	< 0.50	0.50	ug/L
1,3,5-Trimethylbenzene	< 0.50	0.50	ug/L
2+4-Chlorotoluene	< 1.0	1.0	ug/L
tert-Butylbenzene	< 0.50	0.50	ug/L
1,2,4-Trimethylbenzene	< 0.50	0.50	ug/L
sec-Butylbenzene	< 0.50	0.50	ug/L
p-Isopropyltoluene	< 0.50	0.50	ug/L
1,3-Dichlorobenzene	< 0.50	0.50	ug/L
1,4-Dichlorobenzene	< 0.50	0.50	ug/L
n-Butylbenzene	< 0.50	0.50	ug/L
1,2-Dichlorobenzene	< 0.50	0.50	ug/L
1,2-Dibromo-3-chloropropane	< 0.50	0.50	ug/L
1,2,4-Trichlorobenzene	< 0.50	0.50	ug/L
Hexachlorobutadiene	< 0.50	0.50	ug/L
Naphthalene	< 0.50	0.50	ug/L
1,2,3-Trichlorobenzene	< 0.50	0.50	ug/L
1,2-Dichloroethane-d4 (Surr)	100		% Recovery
Toluene-d8 (Surr)	99.2		% Recovery
4-Bromofluorobenzene (Surr)	102		% Recovery

1) MRL = Method reporting limit
2) MRL raised due to interference

Approved By:

Joel Kiff

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number : 61198

QC Report : Method Blank Data

Date : 2/28/2008

Project Name : **Palace Garage 14336 Washington San Leandro**

Project Number :

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	2/26/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	2/26/2008
Dichlorodifluoromethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Chloromethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Vinyl Chloride	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Bromomethane	< 20	20	ug/L	EPA 8260B	2/26/2008
Chloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Trichlorofluoromethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,1-Dichloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Methylene Chloride	< 5.0	5.0	ug/L	EPA 8260B	2/26/2008
trans-1,2-Dichloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,1-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
2,2-Dichloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
cis-1,2-Dichloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Chloroform	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Bromochloromethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,1,1-Trichloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,1-Dichloropropene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Carbon Tetrachloride	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Benzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Trichloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2-Dichloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Bromodichloromethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Dibromomethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
cis-1,3-Dichloropropene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
trans-1,3-Dichloropropene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,1,2-Trichloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,3-Dichloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Tetrachloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Dibromochloromethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Chlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,1,1,2-Tetrachloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
P,M-Xylene	< 1.0	1.0	ug/L	EPA 8260B	2/26/2008
O-Xylene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Styrene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Isopropyl benzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Bromoform	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,1,2,2-Tetrachloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2,3-Trichloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
n-Propylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Bromobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,3,5-Trimethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
2+4-Chlorotoluene	< 1.0	1.0	ug/L	EPA 8260B	2/26/2008
tert-Butylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2,4-Trimethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
sec-Butylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
p-Isopropyltoluene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,3-Dichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,4-Dichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
n-Butylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2-Dichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2-Dibromo-3-chloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2,4-Trichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Hexachlorobutadiene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2,3-Trichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/26/2008
1,2-Dichloroethane-d4 (Surr)	100		%	EPA 8260B	2/26/2008
Toluene - d8 (Surr)	96.3		%	EPA 8260B	2/26/2008
4-Bromofluorobenzene (Surr)	102		%	EPA 8260B	2/26/2008

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number : 61198

QC Report : Method Blank Data

Date : 2/28/2008

Project Name : **Palace Garage 14336 Washington San Leandro**

Project Number :

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
TPH as Gasoline	< 50	50	ug/L	EPA 8260B	2/27/2008
Methyl-t-butyl ether (MTBE)	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Diisopropyl ether (DIPE)	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Ethyl-t-butyl ether (ETBE)	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Tert-amyl methyl ether (TAME)	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Tert-Butanol	< 5.0	5.0	ug/L	EPA 8260B	2/27/2008
Dichlorodifluoromethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Chloromethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Vinyl Chloride	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Bromomethane	< 20	20	ug/L	EPA 8260B	2/27/2008
Chloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Trichlorofluoromethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,1-Dichloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Methylene Chloride	< 5.0	5.0	ug/L	EPA 8260B	2/27/2008
trans-1,2-Dichloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,1-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
2,2-Dichloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
cis-1,2-Dichloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Chloroform	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Bromochloromethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,1,1-Trichloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,1-Dichloropropene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2-Dichloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Carbon Tetrachloride	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Benzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Trichloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2-Dichloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Bromodichloromethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Dibromomethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
cis-1,3-Dichloropropene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Toluene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
trans-1,3-Dichloropropene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,1,2-Trichloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,3-Dichloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Tetrachloroethene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008

Parameter	Measured Value	Method Reporting Limit	Units	Analysis Method	Date Analyzed
Dibromochloromethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2-Dibromoethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Chlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,1,1,2-Tetrachloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Ethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
P,M-Xylene	< 1.0	1.0	ug/L	EPA 8260B	2/27/2008
O-Xylene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Styrene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Isopropyl benzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Bromoform	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,1,2,2-Tetrachloroethane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2,3-Trichloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
n-Propylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Bromobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,3,5-Trimethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
2+4-Chlorotoluene	< 1.0	1.0	ug/L	EPA 8260B	2/27/2008
tert-Butylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2,4-Trimethylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
sec-Butylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
p-Isopropyltoluene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,3-Dichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,4-Dichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
n-Butylbenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2-Dichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2-Dibromo-3-chloropropane	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2,4-Trichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Hexachlorobutadiene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
Naphthalene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2,3-Trichlorobenzene	< 0.50	0.50	ug/L	EPA 8260B	2/27/2008
1,2-Dichloroethane-d4 (Surr)	100		%	EPA 8260B	2/27/2008
Toluene - d8 (Surr)	98.2		%	EPA 8260B	2/27/2008
4-Bromofluorobenzene (Surr)	101		%	EPA 8260B	2/27/2008

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number : 61198

QC Report : Matrix Spike/ Matrix Spike Duplicate

Date : 2/28/2008

Project Name : **Palace Garage 14336 Washington San Leandro**

Project Number :

Parameter	Spiked Sample	Sample Value	Spike Level	Spike Dup. Level	Spiked Sample Value	Duplicate Spiked Sample Value	Units	Analysis Method	Date Analyzed	Spiked Sample Percent Recov.	Duplicate Spiked Sample Percent Recov.	Relative Percent Diff.	Spiked Sample Percent Recov. Limit	Relative Percent Diff. Limit
1,1-Dichloroethane	61206-13	<0.50	40.0	40.0	41.2	40.0	ug/L	EPA 8260B	2/26/08	103	99.9	3.19	70-130	25
Benzene	61206-13	<0.50	40.0	40.0	42.1	40.9	ug/L	EPA 8260B	2/26/08	105	102	2.77	70-130	25
1,2-Dichloroethane	61206-13	<0.50	40.0	40.0	39.7	39.2	ug/L	EPA 8260B	2/26/08	99.2	98.1	1.11	70-130	25
Toluene	61206-13	<0.50	40.0	40.0	41.2	40.2	ug/L	EPA 8260B	2/26/08	103	100	2.44	70-130	25
Chlorobenzene	61206-13	<0.50	40.0	40.0	43.7	42.6	ug/L	EPA 8260B	2/26/08	109	106	2.58	70-130	25
Tert-Butanol	61206-13	<5.0	200	200	200	201	ug/L	EPA 8260B	2/26/08	99.8	100	0.687	70-130	25
Methyl-t-Butyl Ether	61206-13	<0.50	40.0	40.0	41.0	40.6	ug/L	EPA 8260B	2/26/08	102	101	1.01	70-130	25
1,1-Dichloroethane	61264-21	<0.50	40.0	40.0	40.5	39.3	ug/L	EPA 8260B	2/27/08	101	98.3	3.07	70-130	25
Benzene	61264-21	<0.50	40.0	40.0	40.8	40.0	ug/L	EPA 8260B	2/27/08	102	99.9	2.01	70-130	25
1,2-Dichloroethane	61264-21	<0.50	40.0	40.0	39.9	39.1	ug/L	EPA 8260B	2/27/08	99.8	97.7	2.10	70-130	25
Toluene	61264-21	<0.50	40.0	40.0	40.9	39.8	ug/L	EPA 8260B	2/27/08	102	99.6	2.69	70-130	25
Chlorobenzene	61264-21	<0.50	40.0	40.0	42.2	41.7	ug/L	EPA 8260B	2/27/08	105	104	1.13	70-130	25
Tert-Butanol	61264-21	<5.0	200	200	199	202	ug/L	EPA 8260B	2/27/08	99.6	101	1.54	70-130	25
Methyl-t-Butyl Ether	61264-21	<0.50	40.0	40.0	41.1	41.0	ug/L	EPA 8260B	2/27/08	103	102	0.306	70-130	25

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

Report Number : 61198

QC Report : Laboratory Control Sample (LCS)

Date : 2/28/2008

Project Name : **Palace Garage 14336 Washington San Leandro**

Project Number :

Parameter	Spike Level	Units	Analysis Method	Date Analyzed	LCS Percent Recov.	LCS Percent Recov. Limit
1,1-Dichloroethane	40.0	ug/L	EPA 8260B	2/26/08	101	70-130
Benzene	40.0	ug/L	EPA 8260B	2/26/08	105	70-130
1,2-Dichloroethane	40.0	ug/L	EPA 8260B	2/26/08	99.4	70-130
Toluene	40.0	ug/L	EPA 8260B	2/26/08	104	70-130
Chlorobenzene	40.0	ug/L	EPA 8260B	2/26/08	104	70-130
Tert-Butanol	200	ug/L	EPA 8260B	2/26/08	102	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	2/26/08	98.5	70-130
1,1-Dichloroethane	40.0	ug/L	EPA 8260B	2/27/08	103	70-130
Benzene	40.0	ug/L	EPA 8260B	2/27/08	105	70-130
1,2-Dichloroethane	40.0	ug/L	EPA 8260B	2/27/08	102	70-130
Toluene	40.0	ug/L	EPA 8260B	2/27/08	107	70-130
Chlorobenzene	40.0	ug/L	EPA 8260B	2/27/08	107	70-130
Tert-Butanol	200	ug/L	EPA 8260B	2/27/08	102	70-130
Methyl-t-Butyl Ether	40.0	ug/L	EPA 8260B	2/27/08	103	70-130

Approved By: Joel Kiff

KIFF ANALYTICAL, LLC

2795 2nd Street, Suite 300 Davis, CA 95618 530-297-4800

61198

BLAINE
TECH SERVICES, INC.

1680 ROGERS AVENUE
SAN JOSE, CALIFORNIA 95112-1105
FAX (408) 573-7771
PHONE (408) 573-0555

CHAIN OF CUSTODY
BTS #

CLIENT **Closure Solutions**

SITE Palace Garage

14336 Washington Ave.

San Leandro, CA

CONDUCT ANALYSIS TO DETECT

LAB **Kiff** DHS #

ALL ANALYSES MUST MEET SPECIFICATIONS AND DETECTION LIMITS SET BY CALIFORNIA DHS AND

☐ EPA ☐ LIA ☐ OTHER ☐ RWQCB REGION _____

SPECIAL INSTRUCTIONS

Project Contact: Ron Chinn
rchinn@closuresolutions.com

Invoice and Report to : Closure Solutions 925.348.0656 Office
1234 Oak Knoll Dr. 925.459.5602 Fax
Concord, CA 94521

Global ID: T060010143 Report (PDF) and EDF to Ron Chinn (email)

EDF required

SAMPLE I.D.	DATE	TIME	MATRIX S= SOIL W=H_2O	CONTAINERS TOTAL		C = COMPOSITE ALL CONTAINERS	TPH-g (8260B)	Full Scan VOC's w/ (5) Oxygenates (8260B)	ADD'L INFORMATION	STATUS	CONDITION	LAB SAMPLE #
MW-1	02/21	1251	W	3	3 HCL VOAS		X	X				01
MW-2	02/21	1211	W	3	3 HCL VOAS		X	X				02
~~MW-3~~			W	3	3 HCL VOAS		X	X				X
MW-4	02/21	1131	W	3	3 HCL VOAS		X	X				03

SAMPLING COMPLETED	DATE	TIME	SAMPLING PERFORMED BY
	02/21	1300	M. PIERCE / E.

RESULTS NEEDED NO LATER THAN: Standard

RELEASED BY	DATE	TIME	RECEIVED BY	DATE	TIME
	02/21/08	1300	(Sample custody)	02/21/08	1533
(Sample Custody)	2/22/08	1037	(Kiff analytical)	2/22/08	1037

SHIPPED VIA	DATE SENT	TIME SENT	COOLER #

SAMPLE RECEIPT
Temp °C 3.0 Therm. ID# IR1
Initial PMH Date 022208
Time 1430 Coolant present (Yes) / No