MISSION VALLEY / ROCK COMPANY
ASPHALT COMPANY
READY MIX COMPANY

7999 ATHENOUR WAY SUNOL, CA 94586 (925) 862-2257

June 11, 2001

Mr. Scott Seery
Alameda County Health Care Services
1131 Harbor Bay Parkway Suite 250
Alameda, CA 94502-6577

JUN 13 2001

Dear Mr. Seery:

Submitted herewith is the first quarter prepared by Mission Valley Rock Company's consultant, Tait Environmental Management Inc.(T.E.M). If you require further information or clarification please direct your correspondence to T.E.M. with a copy to Mission Valley Rock Company at the above address.

Thank You,
MISSION VALLEY ROCK CO.

W.M. Calvert

Groundwater Monitoring Report
First Quarter 2001

Mission Valley Rock Company
7999 Athenour Way
Sunol, California

Prepared by:
Tait Environmental Management, Inc.

June 1, 2001

June 1, 2001

Groundwater Monitoring Report
First Quarter 2001

Mission Valley Rock Company
7999 Athenour Way
Sunol, California

Prepared for:

Mr. Mort Calvert
Mission Valley Rock Company
7999 Athenour Way
Sunol, California 94586

Prepared by:

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Project Geologist

Mehmet Pehlivan, R.G., C.H.
Senior Hydrogeologist

REGISTERED GEOLOGIST
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STATE OF CALIFORNIA

Tait Environmental Management
701 North Parkcenter Drive
Santa Ana, California 92705

Project No. EM-5009

TABLE OF CONTENTS

FIGURES

TABLES

APPENDICES

GROUNDWATER MONITORING REPORT
FIRST QUARTER 2001

MISSION VALLEY ROCK COMPANY
7999 ATHENOUR WAY
SUNOL, CALIFORNIA

1.0 INTRODUCTION

Tait Environmental Management, Inc. (TEM) is pleased to submit this Groundwater Monitoring Report, First Quarter 2001 for environmental services conducted at Mission Valley Rock Company (MVR) located at 7999 Athenour Way in Sunol, California (Site, see Figure 1). This report has been prepared by or under the direct supervision of a California Registered Geologist. The groundwater monitoring activities were conducted by TEM in accordance with the Alameda County Health Care Services Agency (ACHCSA) guidelines.

2.0 WORK CONDUCTED DURING PRESENT QUARTER

Work conducted by TEM during the First Quarter of 2001 included:

- Submitted to the client, *Groundwater Monitoring Report, Fourth Quarter 2000.*
- Measured depth-to-groundwater in monitoring wells MW-1, MW-2 and MW-3 for evaluation of groundwater flow direction.
- Collected groundwater samples from each well for analysis of total petroleum hydrocarbons as diesel and gasoline (TPHd and TPHg, respectively); benzene, toluene, ethylbenzene, and total xylenes (BTEX); and methyl-tert-butyl ether (MTBE).

3.0 GROUNDWATER MONITORING ACTIVITIES

3.1 Groundwater Elevation Monitoring

On March 22, 2001 TEM measured and recorded static groundwater levels in three (3) groundwater monitoring wells using a product/water interface meter. The meter was decontaminated with a detergent bath and two (2) de-ionized water rinses following the water level measurement of each well.

1.2"

Water levels were measured from the top of the well casings representing the well head survey points. A slight Liquid Phase Hydrocarbons (LPH) sheen (0.10 feet) was observed in monitoring well MW-2. No LPH was observed in monitoring wells MW-1 and MW-3.

Based on the data, the average depth to groundwater measured at the Site during this sampling event is approximately 3.41 feet below ground surface (bgs). The apparent groundwater flow direction is to the southeast with a groundwater gradient of approximately 0.022 ft/ft. Groundwater elevation data is summarized in Table 1 and shown on Figure 2. A historical summary of groundwater elevation data is summarized in Table 3 and shown in Chart 1 (Appendix A).

3.2 Groundwater Sampling

Prior to collecting samples, groundwater was purged using a 12-volt DC submersible pump for each well. The polyethylene tubing for the pump discharge was discarded and replaced for each well. The pump was decontaminated prior to pumping each well, with a detergent bath followed by two (2) de-ionized water rinses.

A minimum of three (3) casing volumes of water were purged from each of the monitoring wells until measurements of temperature, pH, electrical conductivity, turbidity, dissolved oxygen, and oxygen reduction potential stabilized. Groundwater was allowed to recharge to at least 80 percent of the static level prior to collecting the groundwater samples. Copies of the well sampling field data sheets are presented in Appendix B.

Groundwater samples were collected using a new disposable bailer for each well. The groundwater samples were placed in appropriate sampling containers, stored at <4° C, and hand delivered to the laboratory under chain-of-custody protocol.

The purged groundwater and decontamination water was stored onsite in one (1) Department of Transportation (DOT) approved 55-gallon steel drum pending the results of the laboratory analysis.

4.0 LABORATORY ANALYSES

Groundwater samples collected from the three (3) wells were analyzed for:

- BTEX and MTBE using Method No. 8260B; and
- TPHd and TPHg using Method 8015B.

4.1 Groundwater Analytical Results

Laboratory analyses of the groundwater samples were conducted by Severn Trent Laboratories (STL), a State-Certified laboratory located in Santa Ana, California. First Quarter 2001 groundwater sample analytical results are summarized in Table 2 and shown in Figure 3. Laboratory reports are presented in Appendix C. A historical summary of groundwater sample analytical results is summarized in Table 4. Charts 2A, 2B, and 2C present historic measurements of TPHd, TPHg and MTBE, respectively (Appendix A).

5.0 SUMMARY

Based upon the data presented in this report, previous investigations, current regulatory guidelines, and the judgment of TEM, the following summary of findings and conclusions are presented:

- Groundwater sampling was conducted for three (3) groundwater monitoring wells (MW-1, MW-2, and MW-3). A total of three (3) groundwater samples, one (1) sample from each well, was collected and submitted to a State-Certified laboratory for analyses;
- The average depth to groundwater measured at the Site during this sampling event is approximately 3.41 feet bgs. The apparent groundwater flow direction is to the southeast with a groundwater gradient of approximately 0.022 ft/ft;
- Groundwater elevations have shown an increase in all monitoring wells since the previous quarterly monitoring performed in December 2000;

- A slight LPH sheen (0.10 feet) was observed in monitoring well MW-2. No LPH was observed in monitoring wells MW-1 and MW-3;

- The highest TPHd and TPHg concentrations were detected in the groundwater sample collected from well MW-2. The TPHd concentration was 610 milligrams per Liter (mg/L) and the TPHg concentration was 3.3 mg/L;

- Benzene concentrations were not detected at or above the laboratory reporting limit (1.0 ug/L) in any of the three (3) wells this quarter. A benzene concentration of 5.3 ug/L had been detected in well MW-1 during the last sampling event December 2000;

- The highest MTBE concentration (83 ug/L) was detected in the sample collected from well MW-3; and

- Interpretation of Charts 2A, 2B, and 2C would indicate that TPH-D, TPH-G, and MTBE have shown an overall decrease since groundwater sampling began in June 1998 with the exception of well MW-2 and MW-3 where MTBE concentrations have shown a recent increase since the December 2000 sampling event.

6.0 RECOMMENDATIONS

Based on the data obtained, current regulatory guidelines, and the professional judgment of TEM, the following recommendations are presented for your consideration:

- Continue monitoring all wells for floating product, sheen and odors.

- Continue quarterly groundwater monitoring and sampling to evaluate gradient and to monitor contaminant concentrations.

- In order to better define the extent of the contamination in the subsurface soils and groundwater an additional site assessment should be performed utilizing direct-push/hydropunch technology and an onsite mobile laboratory.

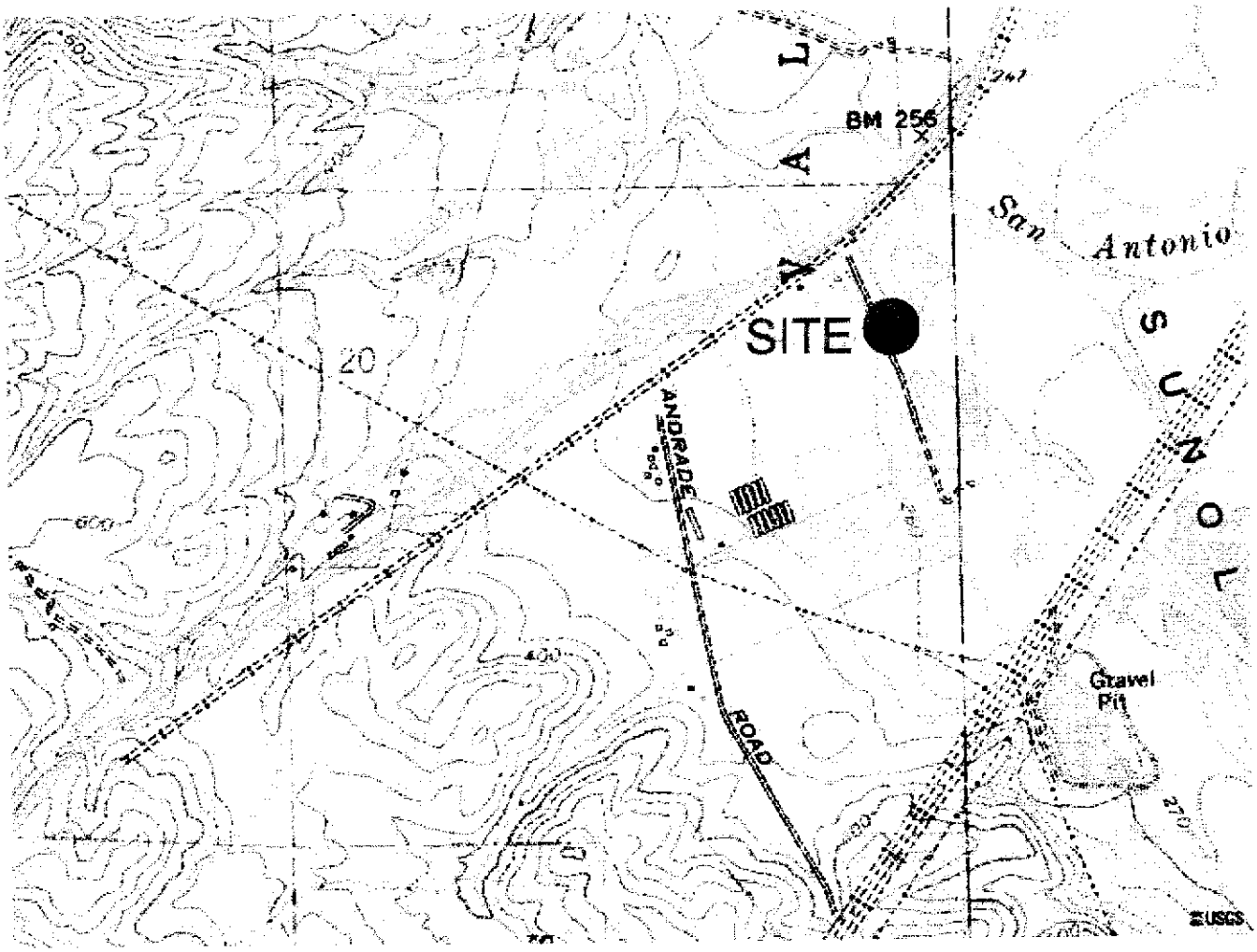
7.0 QUALITY ASSURANCE/QUALITY CONTROL

To increase the confidence levels in the data obtained and minimize the likelihood that judgments were made from potentially erroneous data, a quality assurance/quality control (QA/QC) program was implemented. QA refers to management of actions designed to maintain precision, accuracy, completeness, and representativeness of the data developed from the project. QC refers to accepted formal procedures and activities specifically designed for the purpose of collecting data that are intended to be reliable and consistent for the site conditions. The laboratory reported the results to be within acceptable percent recoveries with no results exceeding the laboratory-established control limits.

8.0 LIMITATIONS

No investigation is considered thorough enough to exclude the presence of hazardous materials at a given site. Any opinions and/or recommendations presented apply to site conditions existing at the time of the performance of services. TEM is unable to report on or accurately predict events which may impact the site following conduct of the described services, whether occurring naturally or caused by external forces. TEM assumes no responsibility for conditions that we were not authorized to investigate or conditions not generally recognized as environmentally unacceptable at the time services were performed.

Services hereunder were performed in accordance with our agreement and understanding with, and solely for the use of, Mission Valley Rock Company. We are not responsible for the subsequent separation, detachment or partial use of this document. Any reliance on this report by a third party shall be at such party's sole risk.



NORTH

0 2000

1" = 2000'

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ENVIRONMENTAL MANAGEMENT, INC.

SITE VICINITY MAP

MISSION VALLEY ROCK CO.
7999 ATHENOUR WAY
SUNOL, CALIFORNIA

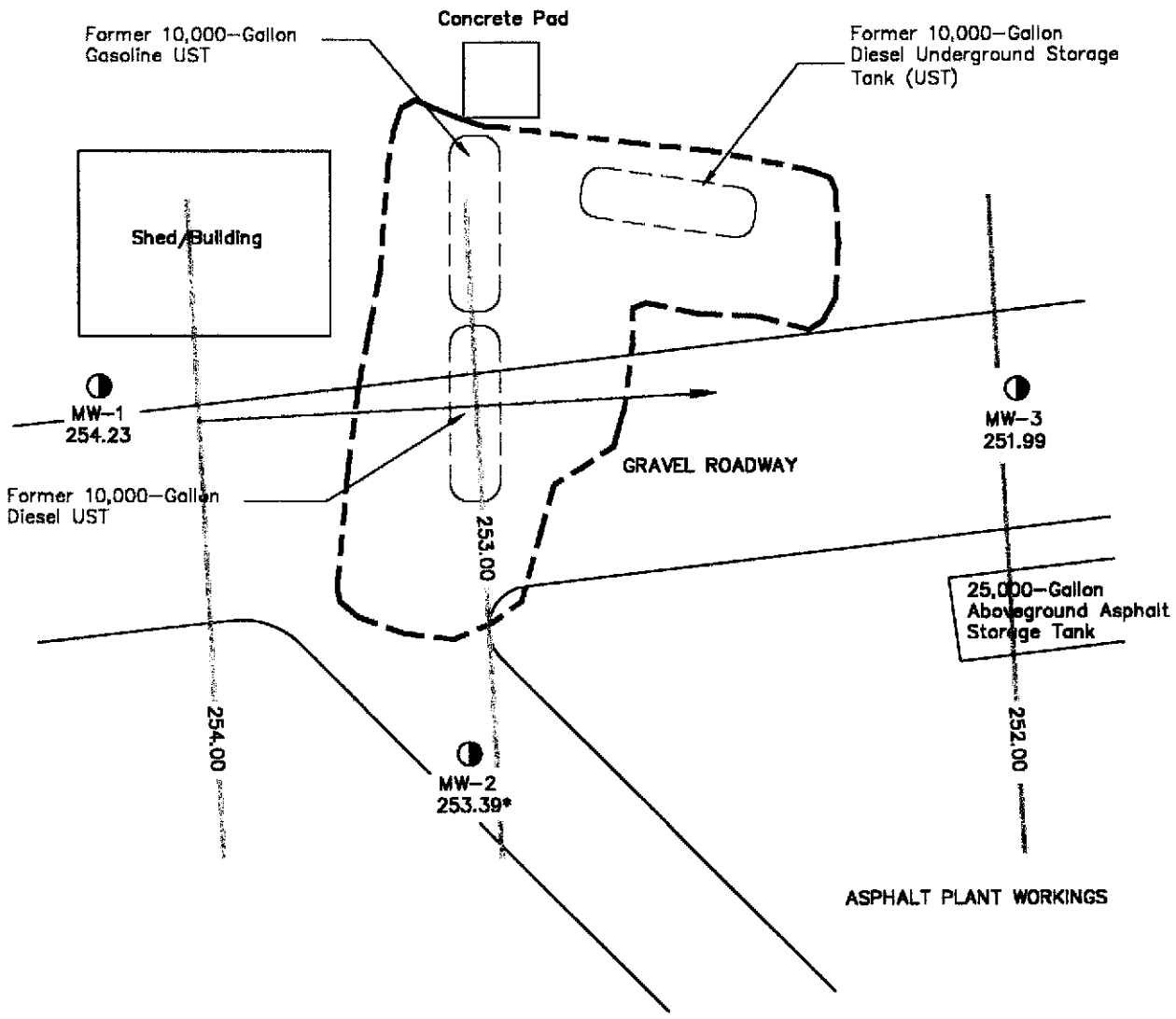
PROJECT NO. EM-5009

FIGURE 1

NOTES:

BASE MAP TAKEN FROM TERRASERVER.COM, UNITED STATES GEOLOGICAL SURVEY (USGS), FREEMONT QUADRANGLE, ALAMEDA COUNTY, CALIFORNIA. PRINTED JULY 1, 1989.

M:\Tera2\Clients\Mission Valley Rock\GW Monitoring 4th Qtr 2000\Mission Valley Rock – Figure 1



0 20

Scale (1" = 20')

North

LEGEND:

BASE MAP REFERENCED FROM TANK PROTECT ENGINEERING

ALL DIMENSIONS AND LOCATIONS ARE APPROXIMATE

MW-1 254.23	GROUNDWATER MONITORING WELL LOCATION WITH GROUNDWATER ELEVATION IN FEET ABOVE MEAN SEA LEVEL (MSL)
253.00	GROUNDWATER CONTOUR WITH ELEVATION IN FEET ABOVE MSL
	GENERAL DIRECTION OF GROUNDWATER FLOW
	LIMITS OF FORMER UST EXCAVATION
253.39*	CORRECTED GROUNDWATER ELEVATION

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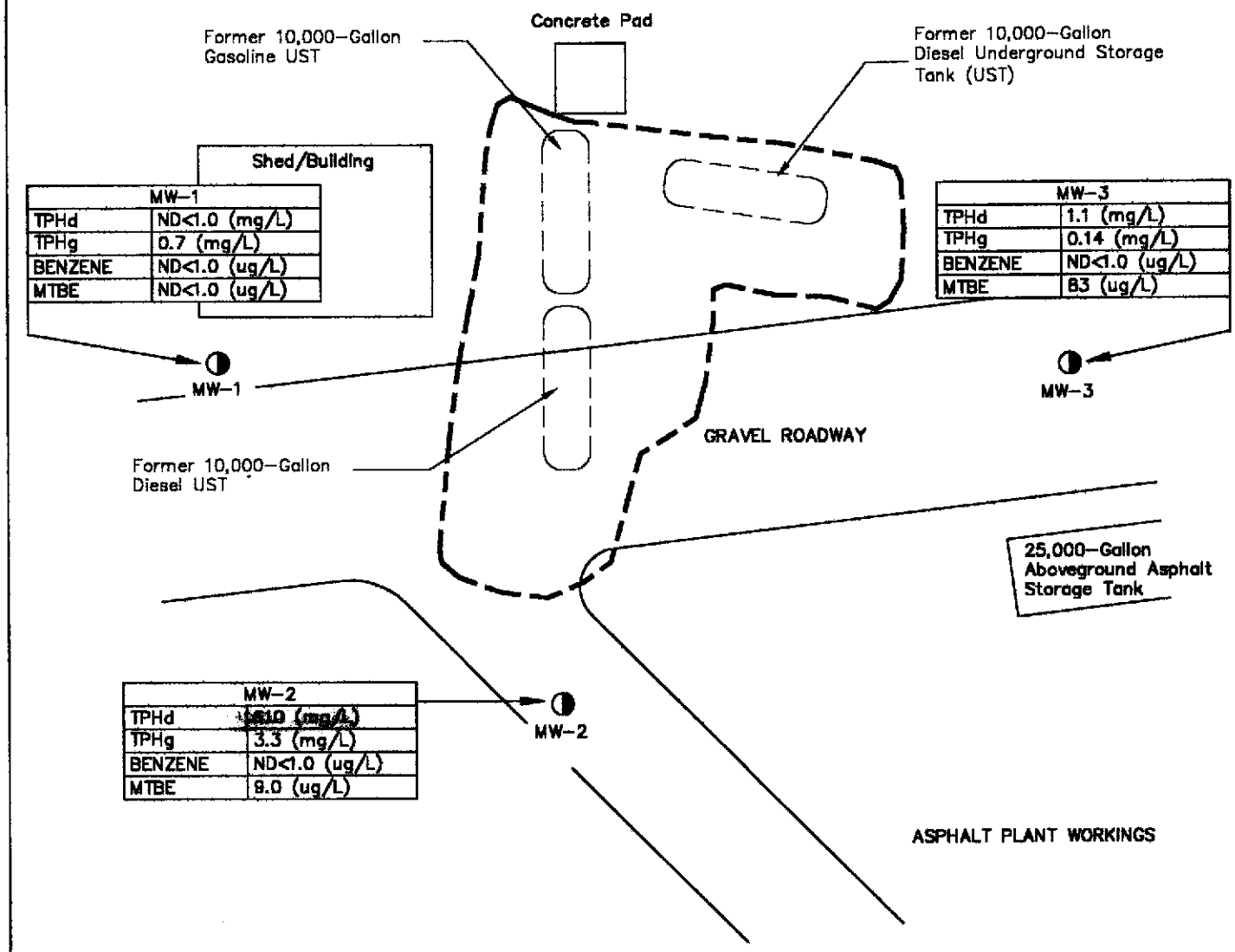
SITE PLAN WITH GROUNDWATER ELEVATIONS (MARCH 2001)

MISSION VALLEY ROCK CO.
7999 ATHENOUR WAY
SUNOL, CALIFORNIA

PROJECT NO. EM-5009	FIGURE 2



LEGEND:

BASE MAP REFERENCED FROM TANK PROTECT ENGINEERING

ALL DIMENSIONS AND LOCATIONS ARE APPROXIMATE

mg/L = MILLIGRAMS PER LITER

MTBE = METHYL–TERT–BUTYL ETHER

THPd = TOTAL PETROLEUM HYDROCARBONS AS DIESEL

TPHg = TOTAL PETROLEUM HYDROCARBONS AS GASOLINE

ug/L = MICROGRAMS PER LITER

MW–1 GROUNDWATER MONITORING WELL

LIMITS OF FORMER UST EXCAVATION

0 20

Scale (1" = 20')

North

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SELECT ANALYTICAL CONCENTRATIONS IN GROUNDWATER (MARCH 2001)

MISSION VALLEY ROCK CO.
7999 ATHENOUR WAY
SUNOL, CALIFORNIA

PROJECT NO. EM–5009 | FIGURE 3

M:\Tam2\Clients\Mission Valley Rock\GW Monitoring 4th Qtr 2000\Mission Valley Rock – Figure 3

Table 1
Well Construction and Groundwater Elevation Data
First Quarter (March 2001)

Mission Valley Rock Company
Sunol, California

Well ID	Casing Diameter	Depth to LNAPL	Depth to Water	Total Depth	Screened Interval	Measuring Point Elevation	Groundwater Elevation	Comments
MW-1	2	Not Detected	2.28	15.75	5.0 - 20.0	256.51	254.23	Well in good condition
MW-2	2	0.10	3.21	19.10	5.0 - 20.0	256.70	253.39*	Well in good condition
MW-3	2	Not Detected	4.73	17.26	5.0 - 20.0	256.72	251.99	Small steel plate placed over well cover.

Screened intervals are approximated. Screened interval in wells is lower than total depth due to silting in bottom of wells.

The measurement point for the above eleven wells is the north side of the top of casing.

Depth to water and total depth measurements taken by Tait Environmental Management, Inc. personnel on March 26, 2001.

Casing diameter reported in inches (in); depth to LPH, depth to water, and total depths reported in feet below measing point (ft-bmp); screened interval reported in feet; measuring point elevation and groundwater elevations reported in feet above mean sea level (ft-msl).

Total depth and depth to water measurements taken by Tait Environmental Management from designated measurement point.

* Adjusted groundwater elevation = Measurement Point Elevation - Depth to Water + LPH Thickness (0.10)

LPH = Light Phase Hydrocarbons

Table 2
Summary of Groundwater Sample Analytical Results - First Quarter (March 2001)

Mission Valley Rock Company
Sunol, California

Sample ID	MW-1	MW-2	Sample ID	MW-1	MW-2
Date Sampled	3/22/01	3/22/01	**Date Sampled**	3/22/01	3/22/01
GC/MS Volatiles	**ug/L**		**GC/MS Volatiles**	**ug/L**	
Acetone	ND<10	ND<10	1,1-Dichloropropene	ND<1.0	ND<1.0
Benzene	ND<1.0	ND<1.0	cis-1,3-Dichloropropene	ND<1.0	ND<1.0
Bromobenzene	ND<1.0	ND<1.0	trans-1,3-Dichloropropene	ND<1.0	ND<1.0
Bromochloromethane	ND<1.0	ND<1.0	Ethylbenzene	**1.4**	ND<1.0
Bromoform	ND<2.0	ND<2.0	Hexachlorobutadiene	ND<1.0	ND<1.0
Bromomethane	ND<5.0	ND<5.0	2-Hexanone	ND<5.0	ND<5.0
2-Butanone	ND<1.0	ND<1.0	Isopropylbenzene	ND<1.0	**1.5**
n-Butylbenzene	ND<1.0	ND<1.0	p-Isopropyltoluene	ND<1.0	ND<1.0
sec-Butylbenzene	ND<1.0	**4.0**	Methylene Chloride	ND<1.0	ND<1.0
tert-Butylbenzene	ND<1.0	ND<1.0	4-Methyl-2-Pentanone	ND<5.0	ND<5.0
Carbon Disulfide	ND<1.0	ND<1.0	Methyl Tert-Butyl Ether	ND<1.0	**9.0**
Carbon Tetrachloride	ND<1.0	ND<1.0	Napthalene	ND<1.0	ND<1.0
Chlorobenzene	ND<1.0	ND<1.0	n-Propylbenzene	**2.0**	**4.1**
Dibromochloromethane	ND<1.0	ND<1.0	Styrene	ND<1.0	ND<1.0
Bromodichloromethane	ND<1.0	ND<1.0	1,1,1,2-Tetrachloroethane	ND<1.0	ND<1.0
Chloroethane	ND<2.0	ND<2.0	1,1,2,2-Tetrachloroethane	ND<1.0	ND<1.0
Chloroform	ND<1.0	ND<1.0	Tetrachloroethene	ND<1.0	ND<1.0
Chloromethane	ND<2.0	ND<2.0	Toluene	ND<1.0	ND<1.0
2-Chlorotoluene	ND<1.0	ND<1.0	1,2,3-Trichlorobenzene	ND<1.0	ND<1.0
4-Chlorotoluene	ND<1.0	ND<1.0	1,2,4-Trichlorobenzene	ND<1.0	ND<1.0
1,2-Dibromo-3-Chloro-Propane	ND<2.0	ND<2.0	1,1,1-Trichloroethane	ND<1.0	ND<1.0
1,2-Dibromoethane (EDB)	ND<1.0	ND<1.0	1,1,2-Trichloroethane	ND<1.0	ND<1.0
Dibromomethane	ND<1.0	ND<1.0	Trichloroethene	ND<1.0	ND<1.0
1,2-Dichlorobenzene	ND<1.0	ND<1.0	Trichlorofluoromethane	ND<2.0	ND<2.0
1,3-Dichlorobenzene	ND<1.0	ND<1.0	1,2,3-Trichloropropane	ND<1.0	ND<1.0
1,4-Dichlorobenzene	ND<1.0	ND<1.0	1,1,2-Trichlorotrifluoroethane	ND<1.0	ND<1.0
Dichlorodifluoromethane	ND<2.0	ND<2.0	1,2,4-Trimethylbenzene	ND<1.0	ND<1.0
1,1-Dichloroethane	ND<1.0	ND<1.0	1,3,5-Trimethylbenzene	ND<1.0	ND<1.0
1,2-Dichloroethane	ND<1.0	ND<1.0	Vinyl Chloride	ND<2.0	ND<2.0
1,1-Dichloroethene	ND<1.0	ND<1.0	m-Xylene & p-Xylene	ND<1.0	ND<1.0
cis-1,2-Dichloroethene	ND<1.0	ND<1.0	o-Xylene	ND<1.0	ND<1.0
trans-1,2-Dichloroethene	ND<1.0	ND<1.0	Tert-Amyl Methyl Ether	ND<2.0	ND<2.0
1,2-Dichloropropane	ND<1.0	ND<1.0	Tert-Butyl Ethyl Ether	ND<2.0	ND<2.0
1,3-Dichloropropane	ND<1.0	ND<1.0	t-Butanol	ND<25	ND<25
2,2-Dichloropropane	ND<1.0	ND<1.0	Isopropyl Ether	ND<2.0	ND<2.0
GC Semi-Volatiles	**mg/L**		**GC Volatiles**	**mg/L**	
TPHd	ND<1.0	**610**	TPHg	**0.70**	**3.3**

GC/MS Volatile analyses performed by Severn Trent Laboratories, Inc. using EPA method 8260B.
GC Semi-Volatile and GC Volatile analyses performed by Severn Trent Laboratories, Inc. using EPA Method 8015B.
mg/L = Milligrams per Liter
ND = Not detected at or above corresponding reporting limit
TPHd = Total petroleum hydrocarbons as diesel
TPHg = Total petroleum hydrocarbons as gasoline
ug/L = Micrograms per Liter

Table 2
Summary of Groundwater Sample Analytical Results - First Quarter (March 2001)

Mission Valley Rock Company
Sunol, California

Sample ID	MW-3
Date Sampled	3/22/01
GC/MS Volatiles	**ug/L**
Acetone	ND<10
Benzene	ND<1.0
Bromobenzene	ND<1.0
Bromochloromethane	ND<1.0
Bromoform	ND<2.0
Bromomethane	ND<5.0
2-Butanone	ND<1.0
n-Butylbenzene	ND<1.0
sec-Butylbenzene	ND<1.0
tert-Butylbenzene	**1.0**
Carbon Disulfide	ND<1.0
Carbon Tetrachloride	ND<1.0
Chlorobenzene	ND<1.0
Dibromochloromethane	ND<1.0
Bromodichloromethane	ND<1.0
Chloroethane	ND<2.0
Chloroform	ND<1.0
Chloromethane	ND<2.0
2-Chlorotoluene	ND<1.0
4-Chlorotoluene	ND<1.0
1,2-Dibromo-3-Chloro-Propane	ND<2.0
1,2-Dibromoethane (EDB)	ND<1.0
Dibromomethane	ND<1.0
1,2-Dichlorobenzene	ND<1.0
1,3-Dichlorobenzene	ND<1.0
1,4-Dichlorobenzene	ND<1.0
Dichlorodifluoromethane	ND<2.0
1,1-Dichloroethane	ND<1.0
1,2-Dichloroethane	ND<1.0
1,1-Dichloroethene	ND<1.0
cis-1,2-Dichloroethene	ND<1.0
trans-1,2-Dichloroethene	ND<1.0
1,2-Dichloropropane	ND<1.0
1,3-Dichloropropane	ND<1.0
2,2-Dichloropropane	ND<1.0

Sample ID	MW-3
Date Sampled	3/22/01
GC/MS Volatiles	**ug/L**
1,1-Dichloropropene	ND<1.0
cis-1,3-Dichloropropene	ND<1.0
trans-1,3-Dichloropropene	ND<1.0
Ethylbenzene	ND<1.0
Hexachlorobutadiene	ND<1.0
2-Hexanone	ND<5.0
Isopropylbenzene	ND<1.0
p-Isopropyltoluene	ND<1.0
Methylene Chloride	ND<1.0
4-Methyl-2-Pentanone	ND<5.0
Methyl Tert-Butyl Ether	**83**
Napthalene	ND<1.0
n-Propylbenzene	ND<1.0
Styrene	ND<1.0
1,1,1,2-Tetrachloroethane	ND<1.0
1,1,2,2-Tetrachloroethane	ND<1.0
Tetrachloroethene	ND<1.0
Toluene	ND<1.0
1,2,3-Trichlorobenzene	ND<1.0
1,2,4-Trichlorobenzene	ND<1.0
1,1,1-Trichloroethane	ND<1.0
1,1,2-Trichloroethane	ND<1.0
Trichloroethene	ND<1.0
Trichlorofluoromethane	ND<2.0
1,2,3-Trichloropropane	ND<1.0
1,1,2-Trichlorotrifluoroethane	ND<1.0
1,2,4-Trimethylbenzene	ND<1.0
1,3,5-Trimethylbenzene	ND<1.0
Vinyl Chloride	ND<2.0
m-Xylene & p-Xylene	ND<1.0
o-Xylene	ND<1.0
Tert-Amyl Methyl Ether	ND<2.0
Tert-Butyl Ethyl Ether	ND<2.0
t-Butanol	ND<25
Isopropyl Ether	ND<2.0

GC Semi-Volatiles	mg/L
TPHd	**1.1**

GC Volatiles	mg/L
TPHg	**0.14**

GC/MS Volatile analyses performed by Severn Trent Laboratories, Inc. using EPA method 8260B.
GC Semi-Volatile and GC Volatile analyses performed by Severn Trent Laboratories, Inc. using EPA Method 8015B.
mg/L = Milligrams per Liter
ND = Not detected at or above corresponding reporting limit
TPHd = Total petroleum hydrocarbons as diesel
TPHg = Total petroleum hydrocarbons as gasoline
ug/L = Micrograms per Liter

Table 3
Historical Summary of Groundwater Data

Mission Valley Rock Company
Sunol, California

Well	Date	Depth to Water	Groundwater Elevation	LPH Thickness
MW-1	Jun-98	1.32	255.19	0
	Jan-99	2.28	254.23	0
	Mar-99	1.88	254.63	0
	Jun-99	3.35	253.16	0
	Sep-99	3.66	252.85	0
	Dec-99	2.94	253.57	0
	Mar-00	2.72	253.79	Odor
	Jun-00	4.01	252.50	Slight Odor
	Sep-00	5.11	251.40	Slight Odor
	Dec-00	4.95	251.56	0
	Mar-00	2.28	254.23	0
MW-2	Jun-98	1.72	254.98	0.005
	Jan-99	2.69	254.01	4.00
	Mar-99	2.50	254.20	0
	Jun-99	4.00	252.70	Sheen
	Sep-99	4.54	252.16	0.50
	Dec-99	3.85	252.85	0.13
	Mar-00	3.20	253.50	0.03
	Jun-00	4.62	252.08	0.02
	Sep-00	5.95	250.75	>0.01
	Dec-00	5.65	251.05	0.07
	Mar-00	3.21	253.39*	0.10
MW-3	Jun-98	2.66	254.06	0
	Jan-99	4.47	252.25	Slight Odor
	Mar-99	3.96	252.76	Sheen
	Jun-99	5.54	251.18	0
	Sep-99	6.18	250.54	Sheen
	Dec-99	5.52	251.20	Odor
	Mar-00	4.61	252.11	Odor
	Jun-00	6.35	250.37	Very Slight Odor
	Sep-00	7.30	249.42	Very Slight Odor
	Dec-00	7.29	249.43	0
	Mar-00	4.73	251.99	0

Depth to water and liquid phase hydrocarbon (LPH) thickness reported in feet below measurement point.
Groundwater elevations reported in feet above mean sea level.
* Adjusted groundwater elevation = Measurement Point Elevation - Depth to Water + LPH Thickness (0.10)

Table 4
Historical Summary of Groundwater Sample Analytical Results

Mission Valley Rock Company
Sunol, California

Well	Date	TPHd	TPHg	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes
MW-1	Jun-98	<50	3100	110	19	2.3	91	48
	Oct-98	<50	2300	<0.5	3.1	4.2	5	15
	Dec-98	350	<50	<0.5	12	7.5	20	6.2
	Mar-99	190	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Jun-99	210	1800	<0.5	1.2	0.9	1.5	4.6
	Sep-99	62	180	<0.5	<0.5	<0.5	<0.5	<0.5
	Dec-99	290	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Mar-00	86	<50	<0.5	<0.5	<,0.5	<0.5	<0.5
	Jun-00	70	450	7.6	2.1	<0.5	2.1	1.4
	Sep-00	<50	850	9.8	5.4	<0.5	9.4	2.6
	Dec-00	<1.0	0.37	55	5.3	<1.0	2.7	<3.0
	Mar-01	<1.0	0.7	<1.0	<1.0	<1.0	1.4	<1.0
MW-2	Jun-98	12000	2500	14	0.68	<0.5	1.2	0.57
	Oct-98	4300	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Dec-98	38000	<5000	<500	<50	<50	51	190
	Mar-99	580	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Jun-99	4500	24000	<0.5	38	27	41	98
	Sep-99	24000	1400	27	<0.5	<0.5	<0.5	<0.5
	Dec-99	2300	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Mar-00	620	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Jun-00	1700	270	17	<0.5	<0.5	<0.5	<0.5
	Sep-00	5800	130	12	<0.5	<0.5	<0.5	0.94
	Dec-00	19	7.1	<250	<50	<50	<50	<150
	Mar-01	610	3.3	9	<1.0	<1.0	<1.0	<1.0
MW-3	Jun-98	12000	300	150	0.8	<0.5	<0.5	<0.5
	Oct-98	6400	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Dec-98	5600	<100	110	1.6	1.4	<1	<1
	Mar-99	150	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Jun-99	620	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Sep-99	1500	230	89	<0.5	<0.5	<0.5	<0.5
	Dec-99	58	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Mar-00	94	<50	<0.5	<0.5	<0.5	<0.5	<0.5
	Jun-00	240	170	100	<0.5	0.52	<0.5	<0.5
	Sep-00	850	170	68	0.81	<0.5	<0.5	<0.5
	Dec-00	1.6	0.23	80	<1.0	<1.0	<1.0	<3.0
	Mar-01	1.1	0.14	83	<1.0	<1.0	<1.0	<1.0

TPHd = Total petroleum hydrocarbons as diesel reported in milligrams per Liter (mg/L) ug/L ?

TPHg = Total petroleum hydrocarbons as gasoline reported in mg/L

MTBE = Methyl-tert-Butyl Ether

All other concentrations reported in micrograms per Liter (ug/L).

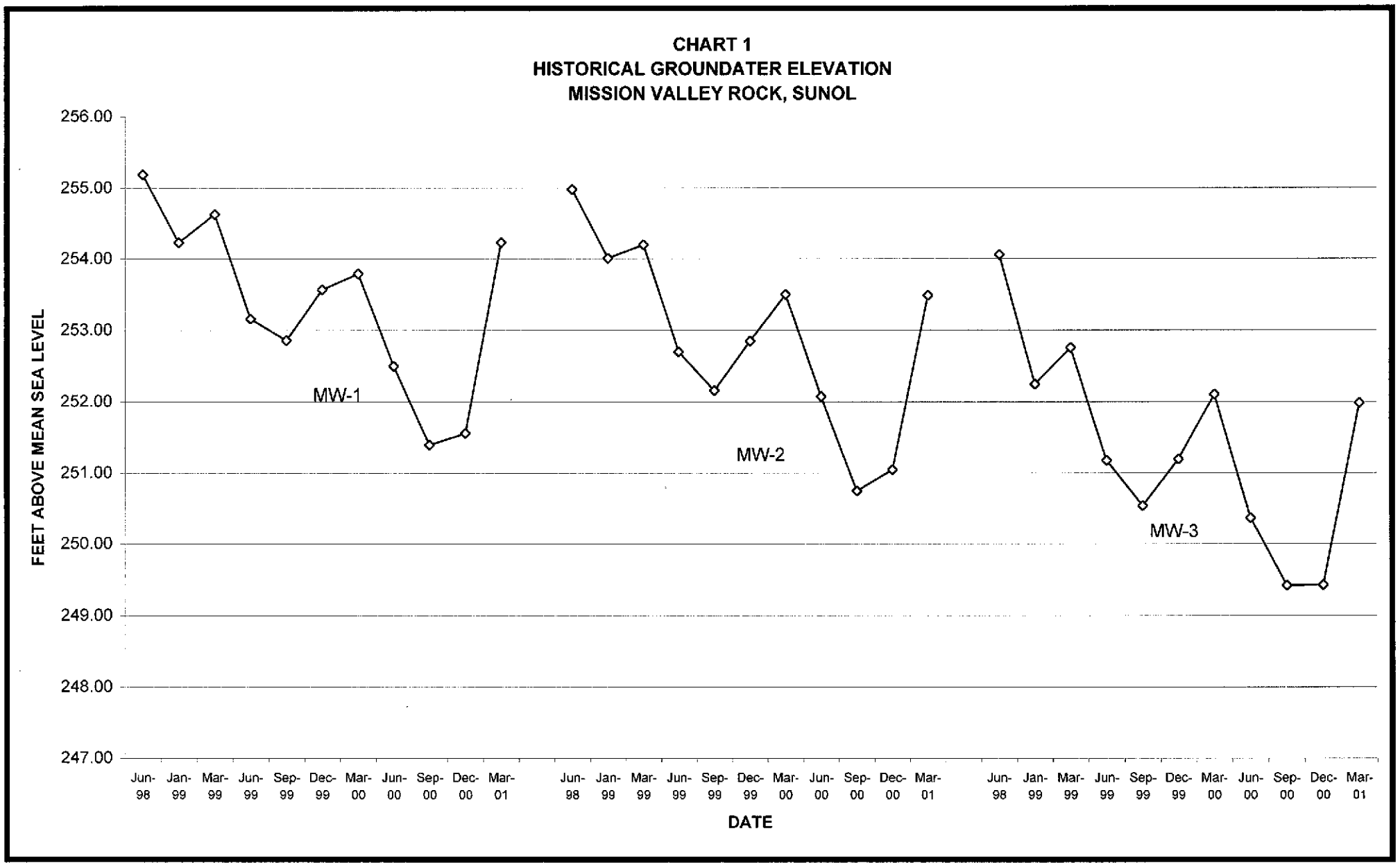


CHART 1
HISTORICAL GROUNDATER ELEVATION
MISSION VALLEY ROCK, SUNOL
FEET ABOVE MEAN SEA LEVEL
256.00
255.00
254.00
253.00
252.00
251.00
250.00
249.00
248.00
247.00
MW-1
MW-2
MW-3
Jun-98
Jan-99
Mar-99
Jun-99
Sep-99
Dec-99
Mar-00
Jun-00
Sep-00
Dec-00
Mar-01
DATE

CHART 2A
HISTORICAL TPHd CONCENTRATIONS
MISSION VALLEY ROCK, SUNOL

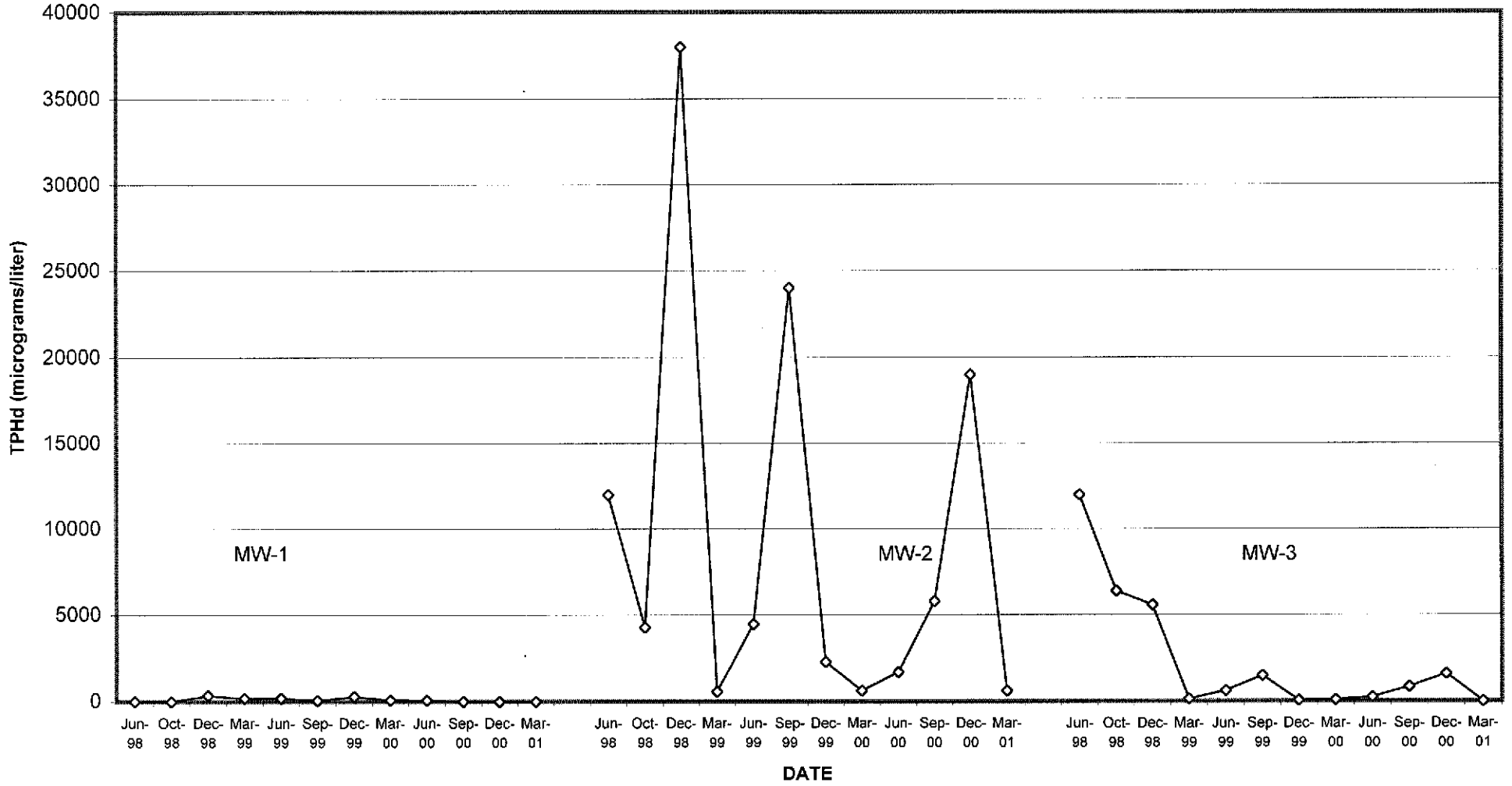


CHART 2B
HISTORICAL TPHg CONCENTRATIONS
MISSION VALLEY ROCK, SUNOL

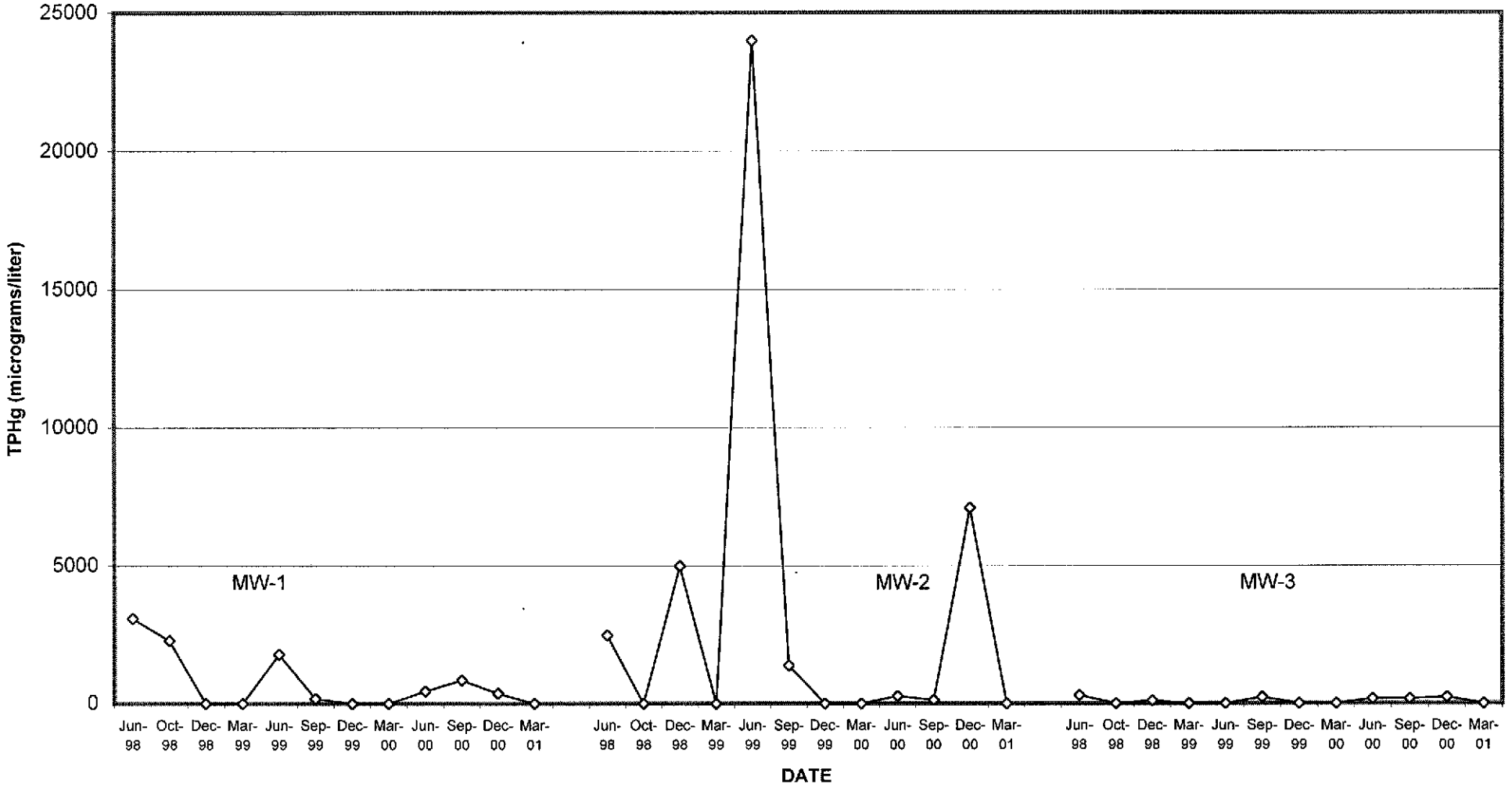
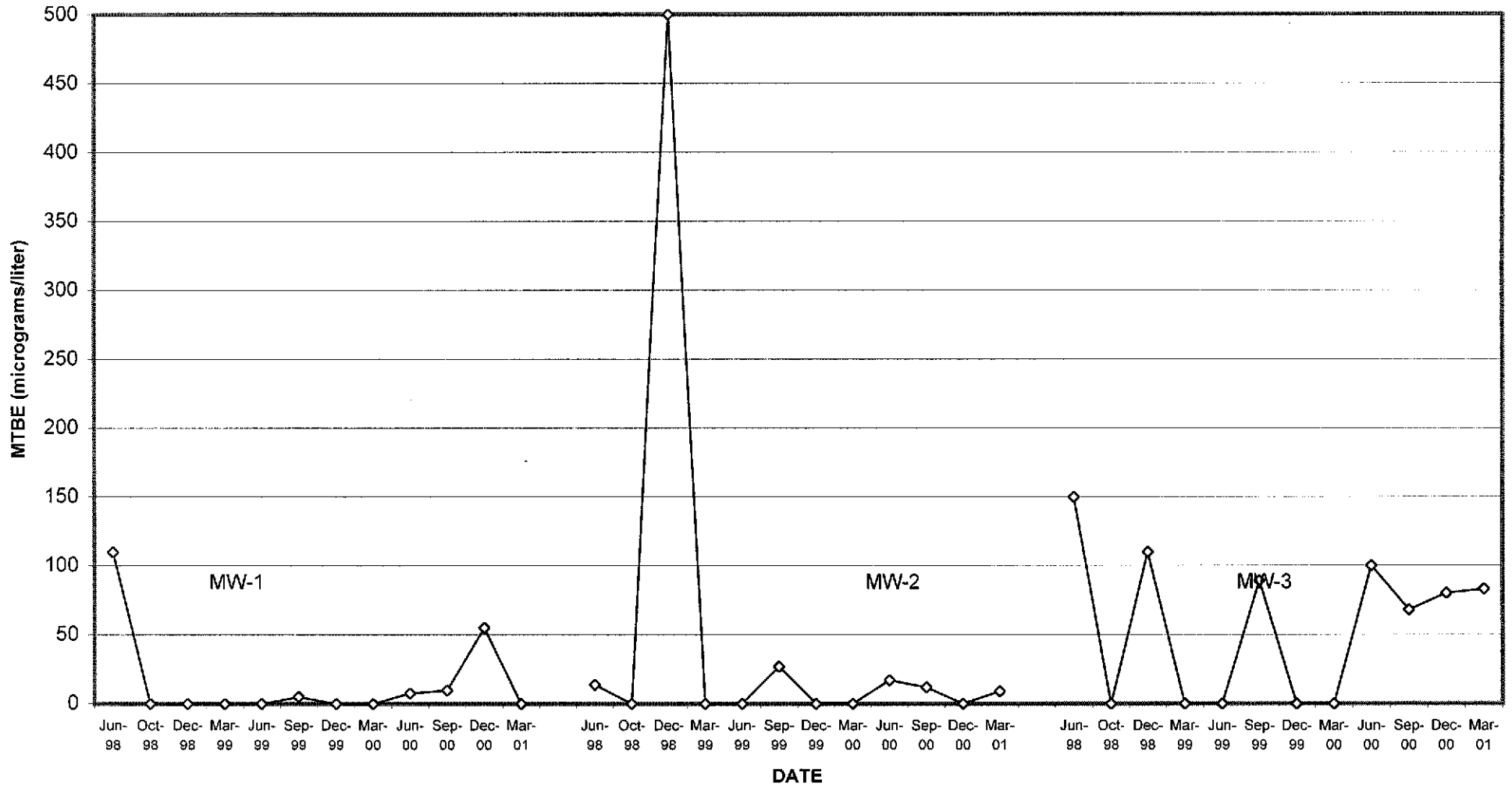


CHART 2C
HISTORICAL MTBE CONCENTRATIONS
MISSION VALLEY ROCK, SUNOL



Environmental Management, Inc.

SITE: Mission Rock	**Project #:** EM5009	**Date:** 3/22/01	
Well #: MW-1	**Well Diameter (in):** 2	**Measurement Point:** TOC north side	
Purge Method: bailer disp.	**Sample Method:** 12V DC ~~disp. bailer~~ Whale downhole	**Equipment:**	Horiba U-22

Depth to Water (ft): 2.28 Total Depth (ft): 15.75

Height of Water Column (ft): 13.47 One (1) Casing Volume (gal): 2.19

Depth to LPH (ft): ND LPH Thickness (ft): ND

Purge Start Time: 14:10 Purge End Time: 14:16

Total Volume Purged (gal): 6

Time	Volume Purged (gal)	Purge Rate (gpm)	Depth to Water (ft)	Temp (C)	pH	Conductivity (mS/m)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Description
14:12	2	1.0	NA	16.0	6.81	0.15	>990	4.8	-110	clear/cloudy
14:14	4	1.0	NA	15.7	6.73	0.15	>990	2.2	-125	" "
14:16	6	1.0	NA	15.5	6.73	0.15	400	1.6	-136	clear

80% Recovery Depth (ft): ~~2.31~~ Depth to Water at Sampling (ft): 2.31

Sample Collection Time: 14:25 Sample #: MW-1

Analysis:

Notes:

Environmental Management, Inc.

SITE: Mission Rock	**Project #:** EM5009	**Date:** 3/22/01	
Well #: MW-2	**Well Diameter (in):** 2	**Measurement Point:** TOC north	
Purge Method: bailer disp.	**Sample Method:** ~~Disp. Bailer~~ SEE 12V DC Pump	**Equipment:**	Horiba U-22

Depth to Water (ft): 3.21

Total Depth (ft): 19.10

Height of Water Column (ft): 15.89

One (1) Casing Volume (gal): ~~0.10~~ SEE 2.59

Depth to LPH (ft): 3.11

LPH Thickness (ft): 0.10

Purge Start Time: 15:05

Purge End Time: 15:14

Total Volume Purged (gal): 9

Time	Volume Purged (gal)	Purge Rate (gpm)	Depth to Water (ft)	Temp (C)	pH	Conductivity (mS/m)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Description
15:08	3	1.0	NA	17.4	6.54	0.15	6	1.4	-154	clear
15:11	6	1.0	NA	17.4	6.55	0.15	17	0.9	-163	clear
15:14	9	1.0	NA	17.6	6.56	0.15	37	0.8	-167	"

80% Recovery Depth (ft):

Depth to Water at Sampling (ft): [redacted] (no product)

Sample Collection Time: 15:30

Sample #: MW-2

Analysis:

Notes:

Environmental Management, Inc.

SITE: Mission Rock	**Project #:** EM 5009	**Date:** 3/22/01
Well #: MW-3	**Well Diameter (in):** 2	**Measurement Point:** TOC north
Purge Method: disp. bailer	**Sample Method:** ~~disp. bailer~~ SEE 12V DC pump	**Equipment:** Horiba U-22

Depth to Water (ft): 4.73 Total Depth (ft): 17.26

Height of Water Column (ft): 12.53 One (1) Casing Volume (gal): 2.04

Depth to LPH (ft): ND LPH Thickness (ft): ND

Purge Start Time: 14:41 Purge End Time: 14:47

Total Volume Purged (gal): 6

Time	Volume Purged (gal)	Purge Rate (gpm)	Depth to Water (ft)	Temp (C)	pH	Conductivity (mS/m)	Turbidity (NTU)	Dissolved Oxygen (mg/L)	Oxidation Reduction Potential (mV)	Description
14:43	2	1.0	NA	18.6	6.74	0.13	320	3.6	-130	clear
14:45	4	1.0	NA	18.1	6.71	0.13	97	1.1	-148	"
14:47	6	1.0	NA	17.9	6.71	0.13	150	0.8	-156	"

80% Recovery Depth (ft): Depth to Water at Sampling (ft): 5.32

Sample Collection Time: 14:55 Sample #: MW-3

Analysis:

Notes:

SEVERN
TRENT
SERVICES

STL Los Angeles
1721 South Grand Avenue
Santa Ana, CA 92705-4808

Tel: 714 258 8610
Fax: 714 258 0921
www.stl-inc.com

April 4, 2001

STL LOT NUMBER: **E1C230260**

Scott Ek
Tait Environmental
701 Park Center Dr
Santa Ana, CA 92705

Dear Mr. Ek:

This report contains the analytical results for the three samples received under chain of custody by STL Los Angeles on March 23, 2001. These samples are associated with your **MISSION VALLEY ROCK, SUNOL, CA** project.

Preliminary results were sent via facsimile on March 30, 2001.

STL Los Angeles certifies that the test results provided in this report meet all the requirements of NELAC. Our certificate number is 01118CA. All applicable quality control procedures met method-specified acceptance criteria except as noted on the following page.

This report shall not be reproduced except in full, without the written approval of the laboratory. This report contains 000038 pages.

If you have any questions, please feel free to call me at 714-258-8610.

Sincerely,

Marisol Tabirara

Marisol Tabirara
Project Manager

cc: Project File

SEVERN
TRENT
SERVICES

STL Los Angeles
1721 South Grand Avenue
Santa Ana, CA 92705-4808

Tel: 714 258 8610
Fax: 714 258 0921
www.stl-inc.com

CASE NARRATIVE

There was insufficient sample volume provided to prepare a project-specific MS/MSD for method 8015B (Extractable Petroleum Hydrocarbons). A duplicate LCS has been prepared to provide accuracy and precision measurement for the samples in this project.

The client is requested to supply sufficient sample volume for MS/MSD.

Chain of Custody Record

SEVERN TRENT SERVICES — **Severn Trent Laboratories, Inc.**

STL-4124 (0700)

Client	Project Manager	Date	Chain of Custody Number
Tait Env. Mgmt.	Scott Ek	3/22/01	051693
Address	**Telephone Number (Area Code)/Fax Number**	**Lab Number**	**Page 1 of 1**
701 N. Parkcenter Dr	(714) 560-8694		
City / State / Zip Code	**Site Contact**	**Lab Contact**	
Santa Ana / CA / 92705	-	M. Tabirara	
Project Name and Location (State)	**Carrier/Waybill Number**		
Mission Valley Rock, Sunol, CA	-		
Contract/Purchase Order/Quote No.			

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix: Air	Aqueous	Sed.	Soil	Containers & Preservatives: Unpres.	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH		Analysis: 8260 VOC/MTBE/OXYGENATES/BTEX	TPH-Gas	TPH-Diesel
MW-1	3/22/01	14:25		X						5			1	X	X	X
MW-2	↓	15:30		X						5			1	X	X	X
MW-3	↓	14:55		X						5			1	X	X	X
E00000																

Special Instructions/ Conditions of Receipt

Possible Hazard Identification: ☑ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown

Sample Disposal: ☐ Return To Client ☑ Disposal By Lab ☐ Archive For _____ Months (A fee may be assessed if samples are retained longer than 3 months)

Turn Around Time Required: ☐ 24 Hours ☐ 48 Hours ☐ 7 Days ☐ 14 Days ☐ 21 Days ☑ Other normal

QC Requirements (Specify):

	Relinquished By	Date	Time	Received By	Date	Time
1.	Scott E-Ek	3/23/01	12:30	AOU/FD STL CA	3/23/01	12:30
2.						
3.						

Comments: * PER SCOTT EK, 8260B (STD LIST + OXYGENATES) 3/27/01 MT

DISTRIBUTION: WHITE - Stays with the Sample; CANARY - Returned to Client with Report; PINK - Field Copy

STL – LOS ANGELES
PROJECT RECEIPT CHECKLIST

Date: 3/23/01

Quantims Lot #: EIC 230260
Client Name: TAIT ENV. MGNT.
Received by: AV
Delivered by: ☒ Client ☐ Airborne ☐ Fed Ex ☐ DHL ☐ Ultra-Ex ☐ Rey B. ☐ UPS ☐ DES ☐ Other

Quote #:
Project: MISSION VALLEY ROCK, SUNOL, CA
Date/Time Received: 3/23/01 12:30

	Initial / Date
Custody Seal Status: ☐ Intact ☐ Broken ☒ None	AV 3/23
Custody Seal #(s): ☐ No Seal #	
Sample Container(s): ☒ STL-LA ☐ Client ☐ N/A	
Temperature(s) (COOLER/BLANK) in °C: 6.0°C (CORRECTED TEMP)	
Thermometer Used: ☒ IR (Infra-red) ☐ Digital (Probe)	
Samples: ☒ Intact ☐ Broken ☐ Other	
Anomalies: ☒ No ☐ Yes (See Clouseau)	
Labeled by	
Labeling checked by	
Turn Around Time: ☐ RUSH–24HR ☐ RUSH–48HR ☐ RUSH–72HR ☒ NORMAL	AV 3/23
Short-Hold Notification: ☐ Ph ☐ Wet Chem ☐ Metals (Filter/Pres) ☐ Encore ☐ N/A	
Outside Analysis(es) (Test/Lab/Date Sent Out):	

•••••••••• LEAVE NO BLANK SPACES ; USE N/A ••••••••••

Fraction	1,2,3										PH
VOAh *	5										N/A
1LTAGB	1										—

h: HCl; na: Sodium Hydroxide; znna: Zinc Acetate/Sodium Hydroxide; s: H2SO4; n: HNO3; znHNO3-Field Rinsed; znHNO3-Lab Rinsed
CGL: Clear Glass Jar; CGB: Clear Glass Bottle; AGJ: Amber Glass Jar; AGB: Amber Glass Bottle; PB: Poly Bottle; E: Encore Sampler; V: VOA

* Number of VOA's w/ Headspace present

LOGGED BY/DATE: [illegible] 03/23/01 REVIEWED BY/DATE: MT 3/23/01

ANALYTICAL REPORT

MISSION VALLEY ROCK, SUNOL, CA

Lot #: E1C230260

Scott Ek

Tait Environmental

SEVERN TRENT LABORATORIES, INC.

Marisol Tabirara
Project Manager

April 4, 2001

EXECUTIVE SUMMARY - Detection Highlights

E1C230260

PARAMETER	RESULT	REPORTING LIMIT	UNITS	ANALYTICAL METHOD
MW-1 03/22/01 14:25 001				
TPH (as Gasoline)	0.70	0.10	mg/L	SW846 8015B
Ethylbenzene	1.4	1.0	ug/L	SW846 8260B
n-Propylbenzene	2.0	1.0	ug/L	SW846 8260B
MW-2 03/22/01 15:30 002				
TPH (as Diesel)	610	50	mg/L	SW846 8015B
TPH (as Gasoline)	3.3	0.20	mg/L	SW846 8015B
sec-Butylbenzene	4.0	1.0	ug/L	SW846 8260B
Isopropylbenzene	1.5	1.0	ug/L	SW846 8260B
Methyl tert-butyl ether	9.0	1.0	ug/L	SW846 8260B
n-Propylbenzene	4.1	1.0	ug/L	SW846 8260B
MW-3 03/22/01 14:55 003				
TPH (as Diesel)	1.1	1.0	mg/L	SW846 8015B
TPH (as Gasoline)	0.14	0.10	mg/L	SW846 8015B
tert-Butylbenzene	1.0	1.0	ug/L	SW846 8260B
Methyl tert-butyl ether	83	1.0	ug/L	SW846 8260B

METHODS SUMMARY

E1C230260

PARAMETER	ANALYTICAL METHOD	PREPARATION METHOD
Extractable Petroleum Hydrocarbons	SW846 8015B	SW846 3510
Volatile Organics by GC/MS	SW846 8260B	SW846 5030B/826
Volatile Petroleum Hydrocarbons	SW846 8015B	SW846 5030

References:

SW846 "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods", Third Edition, November 1986 and its updates.

SAMPLE SUMMARY

E1C230260

WO #	SAMPLE#	CLIENT SAMPLE ID	SAMPLED DATE	SAMP TIME
DXWJJ	001	MW-1	03/22/01	14:25
DXWJN	002	MW-2	03/22/01	15:30
DXWJR	003	MW-3	03/22/01	14:55

NOTE(S):

- The analytical results of the samples listed above are presented on the following pages.
- All calculations are performed before rounding to avoid round-off errors in calculated results.
- Results noted as "ND" were not detected at or above the stated limit.
- This report must not be reproduced, except in full, without the written approval of the laboratory.
- Results for the following parameters are never reported on a dry weight basis: color, corrosivity, density, flashpoint, ignitability, layers, odor, paint filter test, pH, porosity pressure, reactivity, redox potential, specific gravity, spot tests, solids, solubility, temperature, viscosity, and weight.

TAIT ENVIRONMENTAL

Client Sample ID: MW-1

GC Semivolatiles

Lot-Sample #...:	E1C230260-001	**Work Order #...:**	DXWJJ1AA	**Matrix.....:**	WATER
Date Sampled...:	03/22/01 14:25	**Date Received..:**	03/23/01 12:30	**MS Run #.....:**	
Prep Date.....:	03/26/01	**Analysis Date..:**	03/27/01		
Prep Batch #...:	1085504	**Analysis Time..:**	14:08		
Dilution Factor:	1				
Analyst ID.....:	356074	**Instrument ID..:**	G01		
		Method.....:	SW846 8015B		

PARAMETER	RESULT	REPORTING LIMIT	UNITS
TPH (as Diesel)	ND	1.0	mg/L

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Benzo(a)pyrene	77	(60 - 130)

TAIT ENVIRONMENTAL

Client Sample ID: MW-1

GC Volatiles

Lot-Sample #...:	E1C230260-001	**Work Order #...:**	DXWJJ1AC	**Matrix.....:**	WATER
Date Sampled...:	03/22/01 14:25	**Date Received..:**	03/23/01 12:30	**MS Run #.....:**	1088183
Prep Date.....:	03/28/01	**Analysis Date..:**	03/28/01		
Prep Batch #...:	1088331	**Analysis Time..:**	07:42		
Dilution Factor:	1				
Analyst ID.....:	001464	**Instrument ID..:**	G15		
		Method.....:	SW846 8015B		

PARAMETER	RESULT	REPORTING LIMIT	UNITS
TPH (as Gasoline)	**0.70**	**0.10**	**mg/L**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	92	(60 - 130)

TAIT ENVIRONMENTAL

Client Sample ID: MW-1

GC/MS Volatiles

Lot-Sample #...: E1C230260-001 **Work Order #...:** DXWJJ1AE **Matrix.....:** WATER
Date Sampled...: 03/22/01 14:25 **Date Received..:** 03/23/01 12:30 **MS Run #.....:** 1086003
Prep Date.....: 03/24/01 **Analysis Date..:** 03/24/01
Prep Batch #...: 1086092 **Analysis Time..:** 17:36
Dilution Factor: 1
Analyst ID.....: 004648 **Instrument ID..:** MSH
Method.....: SW846 8260B

PARAMETER	RESULT	REPORTING LIMIT	UNITS
Acetone	ND	10	ug/L
Benzene	ND	1.0	ug/L
Bromobenzene	ND	1.0	ug/L
Bromochloromethane	ND	1.0	ug/L
Bromoform	ND	1.0	ug/L
Bromomethane	ND	2.0	ug/L
2-Butanone	ND	5.0	ug/L
n-Butylbenzene	ND	1.0	ug/L
sec-Butylbenzene	ND	1.0	ug/L
tert-Butylbenzene	ND	1.0	ug/L
Carbon disulfide	ND	1.0	ug/L
Carbon tetrachloride	ND	1.0	ug/L
Chlorobenzene	ND	1.0	ug/L
Dibromochloromethane	ND	1.0	ug/L
Bromodichloromethane	ND	1.0	ug/L
Chloroethane	ND	2.0	ug/L
Chloroform	ND	1.0	ug/L
Chloromethane	ND	2.0	ug/L
2-Chlorotoluene	ND	1.0	ug/L
4-Chlorotoluene	ND	1.0	ug/L
1,2-Dibromo-3-chloro-propane	ND	2.0	ug/L
1,2-Dibromoethane (EDB)	ND	1.0	ug/L
Dibromomethane	ND	1.0	ug/L
1,2-Dichlorobenzene	ND	1.0	ug/L
1,3-Dichlorobenzene	ND	1.0	ug/L
1,4-Dichlorobenzene	ND	1.0	ug/L
Dichlorodifluoromethane	ND	2.0	ug/L
1,1-Dichloroethane	ND	1.0	ug/L
1,2-Dichloroethane	ND	1.0	ug/L
1,1-Dichloroethene	ND	1.0	ug/L
cis-1,2-Dichloroethene	ND	1.0	ug/L
trans-1,2-Dichloroethene	ND	1.0	ug/L
1,2-Dichloropropane	ND	1.0	ug/L
1,3-Dichloropropane	ND	1.0	ug/L
2,2-Dichloropropane	ND	1.0	ug/L
1,1-Dichloropropene	ND	1.0	ug/L

(Continued on next page)

TAIT ENVIRONMENTAL

Client Sample ID: MW-1

GC/MS Volatiles

Lot-Sample #...: E1C230260-001 **Work Order #...:** DXWJJ1AE **Matrix.....:** WATER

PARAMETER	RESULT	REPORTING LIMIT	UNITS
cis-1,3-Dichloropropene	ND	1.0	ug/L
trans-1,3-Dichloropropene	ND	1.0	ug/L
Ethylbenzene	**1.4**	**1.0**	**ug/L**
Hexachlorobutadiene	ND	1.0	ug/L
2-Hexanone	ND	5.0	ug/L
Isopropylbenzene	ND	1.0	ug/L
p-Isopropyltoluene	ND	1.0	ug/L
Methylene chloride	ND	1.0	ug/L
4-Methyl-2-pentanone	ND	5.0	ug/L
Methyl tert-butyl ether	ND	1.0	ug/L
Naphthalene	ND	1.0	ug/L
n-Propylbenzene	**2.0**	**1.0**	**ug/L**
Styrene	ND	1.0	ug/L
1,1,1,2-Tetrachloroethane	ND	1.0	ug/L
1,1,2,2-Tetrachloroethane	ND	1.0	ug/L
Tetrachloroethene	ND	1.0	ug/L
Toluene	ND	1.0	ug/L
1,2,3-Trichlorobenzene	ND	1.0	ug/L
1,2,4-Trichloro-benzene	ND	1.0	ug/L
1,1,1-Trichloroethane	ND	1.0	ug/L
1,1,2-Trichloroethane	ND	1.0	ug/L
Trichloroethene	ND	1.0	ug/L
Trichlorofluoromethane	ND	2.0	ug/L
1,2,3-Trichloropropane	ND	1.0	ug/L
1,1,2-Trichlorotrifluoro-ethane	ND	1.0	ug/L
1,2,4-Trimethylbenzene	ND	1.0	ug/L
1,3,5-Trimethylbenzene	ND	1.0	ug/L
Vinyl chloride	ND	2.0	ug/L
m-Xylene & p-Xylene	ND	1.0	ug/L
o-Xylene	ND	1.0	ug/L
Tert-amyl methyl ether	ND	2.0	ug/L
Tert-butyl ethyl ether	ND	2.0	ug/L
t-Butanol	ND	25	ug/L
Isopropyl ether	ND	2.0	ug/L

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Bromofluorobenzene	110	(75 - 120)
1,2-Dichloroethane-d4	125	(65 - 130)
Toluene-d8	115	(80 - 130)

TAIT ENVIRONMENTAL

Client Sample ID: MW-2

GC Semivolatiles

Lot-Sample #...:	E1C230260-002	Work Order #...:	DXWJN1AA	Matrix.....:	WATER
Date Sampled...:	03/22/01 15:30	Date Received..:	03/23/01 12:30	MS Run #.....:	
Prep Date.....:	03/26/01	Analysis Date..:	03/28/01		
Prep Batch #...:	1085504	Analysis Time..:	10:17		
Dilution Factor:	50				
Analyst ID.....:	356074	Instrument ID..:	G01		
		Method.....:	SW846 8015B		

PARAMETER	RESULT	REPORTING LIMIT	UNITS
TPH (as Diesel)	610	50	mg/L

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Benzo(a)pyrene	70	(60 - 130)

NOTE(S):

The pattern elutes within the diesel range but not a perfect match with the diesel standard used for calibration. C-range C10 to beyond C24.

TAIT ENVIRONMENTAL

Client Sample ID: MW-2

GC Volatiles

Lot-Sample #...:	E1C230260-002	**Work Order #...:**	DXWJN1AC	**Matrix.....:**	WATER
Date Sampled...:	03/22/01 15:30	**Date Received..:**	03/23/01 12:30	**MS Run #.....:**	1088183
Prep Date.....:	03/28/01	**Analysis Date..:**	03/28/01		
Prep Batch #...:	1088334	**Analysis Time..:**	22:11		
Dilution Factor:	2				
Analyst ID.....:	001464	**Instrument ID..:**	G15		
		Method.....:	SW846 8015B		

PARAMETER	RESULT	REPORTING LIMIT	UNITS
TPH (as Gasoline)	**3.3**	**0.20**	**mg/L**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	84	(60 - 130)

TAIT ENVIRONMENTAL

Client Sample ID: MW-2

GC/MS Volatiles

Lot-Sample #...: E1C230260-002 **Work Order #...:** DXWJN1AE **Matrix.....:** WATER
Date Sampled...: 03/22/01 15:30 **Date Received..:** 03/23/01 12:30 **MS Run #.....:** 1086003
Prep Date.....: 03/24/01 **Analysis Date..:** 03/24/01
Prep Batch #...: 1086092 **Analysis Time..:** 19:36
Dilution Factor: 1
Analyst ID.....: 004648 **Instrument ID..:** MSH
Method.....: SW846 8260B

PARAMETER	RESULT	REPORTING LIMIT	UNITS
Acetone	ND	10	ug/L
Benzene	ND	1.0	ug/L
Bromobenzene	ND	1.0	ug/L
Bromochloromethane	ND	1.0	ug/L
Bromoform	ND	1.0	ug/L
Bromomethane	ND	2.0	ug/L
2-Butanone	ND	5.0	ug/L
n-Butylbenzene	ND	1.0	ug/L
sec-Butylbenzene	**4.0**	**1.0**	**ug/L**
tert-Butylbenzene	ND	1.0	ug/L
Carbon disulfide	ND	1.0	ug/L
Carbon tetrachloride	ND	1.0	ug/L
Chlorobenzene	ND	1.0	ug/L
Dibromochloromethane	ND	1.0	ug/L
Bromodichloromethane	ND	1.0	ug/L
Chloroethane	ND	2.0	ug/L
Chloroform	ND	1.0	ug/L
Chloromethane	ND	2.0	ug/L
2-Chlorotoluene	ND	1.0	ug/L
4-Chlorotoluene	ND	1.0	ug/L
1,2-Dibromo-3-chloro-propane	ND	2.0	ug/L
1,2-Dibromoethane (EDB)	ND	1.0	ug/L
Dibromomethane	ND	1.0	ug/L
1,2-Dichlorobenzene	ND	1.0	ug/L
1,3-Dichlorobenzene	ND	1.0	ug/L
1,4-Dichlorobenzene	ND	1.0	ug/L
Dichlorodifluoromethane	ND	2.0	ug/L
1,1-Dichloroethane	ND	1.0	ug/L
1,2-Dichloroethane	ND	1.0	ug/L
1,1-Dichloroethene	ND	1.0	ug/L
cis-1,2-Dichloroethene	ND	1.0	ug/L
trans-1,2-Dichloroethene	ND	1.0	ug/L
1,2-Dichloropropane	ND	1.0	ug/L
1,3-Dichloropropane	ND	1.0	ug/L
2,2-Dichloropropane	ND	1.0	ug/L
1,1-Dichloropropene	ND	1.0	ug/L

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TAIT ENVIRONMENTAL

Client Sample ID: MW-2

GC/MS Volatiles

Lot-Sample #...: E1C230260-002 **Work Order #...:** DXWJN1AE **Matrix.....:** WATER

PARAMETER	RESULT	REPORTING LIMIT	UNITS
cis-1,3-Dichloropropene	ND	1.0	ug/L
trans-1,3-Dichloropropene	ND	1.0	ug/L
Ethylbenzene	ND	1.0	ug/L
Hexachlorobutadiene	ND	1.0	ug/L
2-Hexanone	ND	5.0	ug/L
Isopropylbenzene	**1.5**	**1.0**	**ug/L**
p-Isopropyltoluene	ND	1.0	ug/L
Methylene chloride	ND	1.0	ug/L
4-Methyl-2-pentanone	ND	5.0	ug/L
Methyl tert-butyl ether	**9.0**	**1.0**	**ug/L**
Naphthalene	ND	1.0	ug/L
n-Propylbenzene	**4.1**	**1.0**	**ug/L**
Styrene	ND	1.0	ug/L
1,1,1,2-Tetrachloroethane	ND	1.0	ug/L
1,1,2,2-Tetrachloroethane	ND	1.0	ug/L
Tetrachloroethene	ND	1.0	ug/L
Toluene	ND	1.0	ug/L
1,2,3-Trichlorobenzene	ND	1.0	ug/L
1,2,4-Trichloro-benzene	ND	1.0	ug/L
1,1,1-Trichloroethane	ND	1.0	ug/L
1,1,2-Trichloroethane	ND	1.0	ug/L
Trichloroethene	ND	1.0	ug/L
Trichlorofluoromethane	ND	2.0	ug/L
1,2,3-Trichloropropane	ND	1.0	ug/L
1,1,2-Trichlorotrifluoro-ethane	ND	1.0	ug/L
1,2,4-Trimethylbenzene	ND	1.0	ug/L
1,3,5-Trimethylbenzene	ND	1.0	ug/L
Vinyl chloride	ND	2.0	ug/L
m-Xylene & p-Xylene	ND	1.0	ug/L
o-Xylene	ND	1.0	ug/L
Tert-amyl methyl ether	ND	2.0	ug/L
Tert-butyl ethyl ether	ND	2.0	ug/L
t-Butanol	ND	25	ug/L
Isopropyl ether	ND	2.0	ug/L

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Bromofluorobenzene	190 I,*	(75 - 120)
1,2-Dichloroethane-d4	118	(65 - 130)
Toluene-d8	111	(80 - 130)

NOTE(S):

I Matrix interference.

* Surrogate recovery is outside stated control limits.

TAIT ENVIRONMENTAL

Client Sample ID: MW-3

GC Semivolatiles

Lot-Sample #...:	E1C230260-003	**Work Order #...:**	DXWJR1AA	**Matrix.....:**	WATER
Date Sampled...:	03/22/01 14:55	**Date Received..:**	03/23/01 12:30	**MS Run #.....:**	
Prep Date.....:	03/26/01	**Analysis Date..:**	03/27/01		
Prep Batch #...:	1085504	**Analysis Time..:**	16:21		
Dilution Factor:	1				
Analyst ID.....:	356074	**Instrument ID..:**	G01		
		Method.....:	SW846 8015B		

PARAMETER	RESULT	REPORTING LIMIT	UNITS
TPH (as Diesel)	**1.1**	**1.0**	**mg/L**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Benzo(a)pyrene	84	(60 - 130)

TAIT ENVIRONMENTAL

Client Sample ID: MW-3

GC Volatiles

Lot-Sample #...:	E1C230260-003	**Work Order #...:**	DXWJR1AC	**Matrix.....:**	WATER
Date Sampled...:	03/22/01 14:55	**Date Received..:**	03/23/01 12:30	**MS Run #.....:**	1088183
Prep Date.....:	03/28/01	**Analysis Date..:**	03/28/01		
Prep Batch #...:	1088331	**Analysis Time..:**	08:35		
Dilution Factor:	1				
Analyst ID.....:	001464	**Instrument ID..:**	G15		
		Method.....:	SW846 8015B		

PARAMETER	RESULT	REPORTING LIMIT	UNITS
TPH (as Gasoline)	**0.14**	**0.10**	**mg/L**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	79	(60 - 130)

TAIT ENVIRONMENTAL

Client Sample ID: MW-3

GC/MS Volatiles

Lot-Sample #...: E1C230260-003 **Work Order #...:** DXWJR1AE **Matrix.....:** WATER
Date Sampled...: 03/22/01 14:55 **Date Received..:** 03/23/01 12:30 **MS Run #.....:** 1086003
Prep Date.....: 03/24/01 **Analysis Date..:** 03/24/01
Prep Batch #...: 1086092 **Analysis Time..:** 11:36
Dilution Factor: 1
Analyst ID.....: 004648 **Instrument ID..:** MSH
Method.....: SW846 8260B

PARAMETER	RESULT	REPORTING LIMIT	UNITS
Acetone	ND	10	ug/L
Benzene	ND	1.0	ug/L
Bromobenzene	ND	1.0	ug/L
Bromochloromethane	ND	1.0	ug/L
Bromoform	ND	1.0	ug/L
Bromomethane	ND	2.0	ug/L
2-Butanone	ND	5.0	ug/L
n-Butylbenzene	ND	1.0	ug/L
sec-Butylbenzene	ND	1.0	ug/L
tert-Butylbenzene	**1.0**	**1.0**	**ug/L**
Carbon disulfide	ND	1.0	ug/L
Carbon tetrachloride	ND	1.0	ug/L
Chlorobenzene	ND	1.0	ug/L
Dibromochloromethane	ND	1.0	ug/L
Bromodichloromethane	ND	1.0	ug/L
Chloroethane	ND	2.0	ug/L
Chloroform	ND	1.0	ug/L
Chloromethane	ND	2.0	ug/L
2-Chlorotoluene	ND	1.0	ug/L
4-Chlorotoluene	ND	1.0	ug/L
1,2-Dibromo-3-chloro-propane	ND	2.0	ug/L
1,2-Dibromoethane (EDB)	ND	1.0	ug/L
Dibromomethane	ND	1.0	ug/L
1,2-Dichlorobenzene	ND	1.0	ug/L
1,3-Dichlorobenzene	ND	1.0	ug/L
1,4-Dichlorobenzene	ND	1.0	ug/L
Dichlorodifluoromethane	ND	2.0	ug/L
1,1-Dichloroethane	ND	1.0	ug/L
1,2-Dichloroethane	ND	1.0	ug/L
1,1-Dichloroethene	ND	1.0	ug/L
cis-1,2-Dichloroethene	ND	1.0	ug/L
trans-1,2-Dichloroethene	ND	1.0	ug/L
1,2-Dichloropropane	ND	1.0	ug/L
1,3-Dichloropropane	ND	1.0	ug/L
2,2-Dichloropropane	ND	1.0	ug/L
1,1-Dichloropropene	ND	1.0	ug/L

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TAIT ENVIRONMENTAL

Client Sample ID: MW-3

GC/MS Volatiles

Lot-Sample #...: E1C230260-003 **Work Order #...:** DXWJR1AE **Matrix.....:** WATER

PARAMETER	RESULT	REPORTING LIMIT	UNITS
cis-1,3-Dichloropropene	ND	1.0	ug/L
trans-1,3-Dichloropropene	ND	1.0	ug/L
Ethylbenzene	ND	1.0	ug/L
Hexachlorobutadiene	ND	1.0	ug/L
2-Hexanone	ND	5.0	ug/L
Isopropylbenzene	ND	1.0	ug/L
p-Isopropyltoluene	ND	1.0	ug/L
Methylene chloride	ND	1.0	ug/L
4-Methyl-2-pentanone	ND	5.0	ug/L
Methyl tert-butyl ether	**83**	**1.0**	**ug/L**
Naphthalene	ND	1.0	ug/L
n-Propylbenzene	ND	1.0	ug/L
Styrene	ND	1.0	ug/L
1,1,1,2-Tetrachloroethane	ND	1.0	ug/L
1,1,2,2-Tetrachloroethane	ND	1.0	ug/L
Tetrachloroethene	ND	1.0	ug/L
Toluene	ND	1.0	ug/L
1,2,3-Trichlorobenzene	ND	1.0	ug/L
1,2,4-Trichloro-benzene	ND	1.0	ug/L
1,1,1-Trichloroethane	ND	1.0	ug/L
1,1,2-Trichloroethane	ND	1.0	ug/L
Trichloroethene	ND	1.0	ug/L
Trichlorofluoromethane	ND	2.0	ug/L
1,2,3-Trichloropropane	ND	1.0	ug/L
1,1,2-Trichlorotrifluoro-ethane	ND	1.0	ug/L
1,2,4-Trimethylbenzene	ND	1.0	ug/L
1,3,5-Trimethylbenzene	ND	1.0	ug/L
Vinyl chloride	ND	2.0	ug/L
m-Xylene & p-Xylene	ND	1.0	ug/L
o-Xylene	ND	1.0	ug/L
Tert-amyl methyl ether	ND	2.0	ug/L
Tert-butyl ethyl ether	ND	2.0	ug/L
t-Butanol	ND	25	ug/L
Isopropyl ether	ND	2.0	ug/L

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Bromofluorobenzene	110	(75 - 120)
1,2-Dichloroethane-d4	114	(65 - 130)
Toluene-d8	116	(80 - 130)

QC DATA ASSOCIATION SUMMARY

E1C230260

Sample Preparation and Analysis Control Numbers

SAMPLE#	MATRIX	ANALYTICAL METHOD	LEACH BATCH #	PREP BATCH #	MS RUN#
001	WATER	SW846 8015B		1085504	
	WATER	SW846 8015B		1088331	1088183
	WATER	SW846 8260B		1086092	1086003
002	WATER	SW846 8015B		1085504	
	WATER	SW846 8015B		1088334	1088183
	WATER	SW846 8260B		1086092	1086003
003	WATER	SW846 8015B		1085504	
	WATER	SW846 8015B		1088331	1088183
	WATER	SW846 8260B		1086092	1086003

METHOD BLANK REPORT

GC Semivolatiles

Client Lot #...: E1C230260 **Work Order #...:** DX0651AA **Matrix.....:** WATER
MB Lot-Sample #: E1C260000-504

Prep Date.....: 03/26/01 **Analysis Time..:** 09:43
Analysis Date..: 03/27/01 **Prep Batch #...:** 1085504 **Instrument ID..:** G01
Dilution Factor: 1

Analyst ID.....: 064667

PARAMETER	RESULT	REPORTING LIMIT	UNITS	METHOD
TPH (as Diesel)	ND	1.0	mg/L	SW846 8015B

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Benzo(a)pyrene	93	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT

GC/MS Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX09K1AA **Matrix.....:** WATER
MB Lot-Sample #: E1C270000-092

Prep Date.....: 03/24/01 **Analysis Time..:** 10:36
Analysis Date..: 03/24/01 **Prep Batch #...:** 1086092 **Instrument ID..:** MSH
Dilution Factor: 1

Analyst ID.....: 004648

PARAMETER	RESULT	REPORTING LIMIT	UNITS	METHOD
Acetone	ND	10	ug/L	SW846 8260B
Benzene	ND	1.0	ug/L	SW846 8260B
Bromobenzene	ND	1.0	ug/L	SW846 8260B
Bromochloromethane	ND	1.0	ug/L	SW846 8260B
Bromoform	ND	1.0	ug/L	SW846 8260B
Bromomethane	ND	2.0	ug/L	SW846 8260B
2-Butanone	ND	5.0	ug/L	SW846 8260B
n-Butylbenzene	ND	1.0	ug/L	SW846 8260B
sec-Butylbenzene	ND	1.0	ug/L	SW846 8260B
tert-Butylbenzene	ND	1.0	ug/L	SW846 8260B
Carbon disulfide	ND	1.0	ug/L	SW846 8260B
Carbon tetrachloride	ND	1.0	ug/L	SW846 8260B
Chlorobenzene	ND	1.0	ug/L	SW846 8260B
Dibromochloromethane	ND	1.0	ug/L	SW846 8260B
Bromodichloromethane	ND	1.0	ug/L	SW846 8260B
Chloroethane	ND	2.0	ug/L	SW846 8260B
Chloroform	ND	1.0	ug/L	SW846 8260B
Chloromethane	ND	2.0	ug/L	SW846 8260B
2-Chlorotoluene	ND	1.0	ug/L	SW846 8260B
4-Chlorotoluene	ND	1.0	ug/L	SW846 8260B
1,2-Dibromo-3-chloro-propane	ND	2.0	ug/L	SW846 8260B
1,2-Dibromoethane (EDB)	ND	1.0	ug/L	SW846 8260B
Dibromomethane	ND	1.0	ug/L	SW846 8260B
1,2-Dichlorobenzene	ND	1.0	ug/L	SW846 8260B
1,3-Dichlorobenzene	ND	1.0	ug/L	SW846 8260B
1,4-Dichlorobenzene	ND	1.0	ug/L	SW846 8260B
Dichlorodifluoromethane	ND	2.0	ug/L	SW846 8260B
1,1-Dichloroethane	ND	1.0	ug/L	SW846 8260B
1,2-Dichloroethane	ND	1.0	ug/L	SW846 8260B
1,1-Dichloroethene	ND	1.0	ug/L	SW846 8260B
cis-1,2-Dichloroethene	ND	1.0	ug/L	SW846 8260B
trans-1,2-Dichloroethene	ND	1.0	ug/L	SW846 8260B
1,2-Dichloropropane	ND	1.0	ug/L	SW846 8260B
1,3-Dichloropropane	ND	1.0	ug/L	SW846 8260B
2,2-Dichloropropane	ND	1.0	ug/L	SW846 8260B
1,1-Dichloropropene	ND	1.0	ug/L	SW846 8260B
cis-1,3-Dichloropropene	ND	1.0	ug/L	SW846 8260B
trans-1,3-Dichloropropene	ND	1.0	ug/L	SW846 8260B
Ethylbenzene	ND	1.0	ug/L	SW846 8260B

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METHOD BLANK REPORT

GC/MS Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX09K1AA **Matrix.....:** WATER

PARAMETER	RESULT	REPORTING LIMIT	UNITS	METHOD
Hexachlorobutadiene	ND	1.0	ug/L	SW846 8260B
2-Hexanone	ND	5.0	ug/L	SW846 8260B
Isopropylbenzene	ND	1.0	ug/L	SW846 8260B
p-Isopropyltoluene	ND	1.0	ug/L	SW846 8260B
Methylene chloride	ND	1.0	ug/L	SW846 8260B
4-Methyl-2-pentanone	ND	5.0	ug/L	SW846 8260B
Methyl tert-butyl ether	ND	1.0	ug/L	SW846 8260B
Naphthalene	ND	1.0	ug/L	SW846 8260B
n-Propylbenzene	ND	1.0	ug/L	SW846 8260B
Styrene	ND	1.0	ug/L	SW846 8260B
1,1,1,2-Tetrachloroethane	ND	1.0	ug/L	SW846 8260B
1,1,2,2-Tetrachloroethane	ND	1.0	ug/L	SW846 8260B
Tetrachloroethene	ND	1.0	ug/L	SW846 8260B
Toluene	ND	1.0	ug/L	SW846 8260B
1,2,3-Trichlorobenzene	ND	1.0	ug/L	SW846 8260B
1,2,4-Trichloro-benzene	ND	1.0	ug/L	SW846 8260B
1,1,1-Trichloroethane	ND	1.0	ug/L	SW846 8260B
1,1,2-Trichloroethane	ND	1.0	ug/L	SW846 8260B
Trichloroethene	ND	1.0	ug/L	SW846 8260B
Trichlorofluoromethane	ND	2.0	ug/L	SW846 8260B
1,2,3-Trichloropropane	ND	1.0	ug/L	SW846 8260B
1,1,2-Trichlorotrifluoro-ethane	ND	1.0	ug/L	SW846 8260B
1,2,4-Trimethylbenzene	ND	1.0	ug/L	SW846 8260B
1,3,5-Trimethylbenzene	ND	1.0	ug/L	SW846 8260B
Vinyl chloride	ND	2.0	ug/L	SW846 8260B
m-Xylene & p-Xylene	ND	1.0	ug/L	SW846 8260B
o-Xylene	ND	1.0	ug/L	SW846 8260B
Tert-amyl methyl ether	ND	2.0	ug/L	SW846 8260B
Tert-butyl ethyl ether	ND	2.0	ug/L	SW846 8260B
t-Butanol	ND	25	ug/L	SW846 8260B
Isopropyl ether	ND	2.0	ug/L	SW846 8260B

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Bromofluorobenzene	111	(75 - 120)
1,2-Dichloroethane-d4	109	(65 - 130)
Toluene-d8	115	(80 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT

GC Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX5351AA **Matrix.....:** WATER
MB Lot-Sample #: E1C290000-331

Prep Date.....: 03/28/01 **Analysis Time..:** 03:43
Analysis Date..: 03/28/01 **Prep Batch #...:** 1088331 **Instrument ID..:** G15
Dilution Factor: 1

Analyst ID.....: 001464

PARAMETER	RESULT	REPORTING LIMIT	UNITS	METHOD
TPH (as Gasoline)	ND	0.10	mg/L	SW846 8015B

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	76	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT

GC Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX54R1AA **Matrix.....:** WATER
MB Lot-Sample #: E1C290000-334

Prep Date.....: 03/28/01 **Analysis Time..:** 19:28
Analysis Date..: 03/28/01 **Prep Batch #...:** 1088334 **Instrument ID..:** G15
Dilution Factor: 1

Analyst ID.....: 001464

PARAMETER	RESULT	REPORTING LIMIT	UNITS	METHOD
TPH (as Gasoline)	ND	0.10	mg/L	SW846 8015B

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	71	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

LABORATORY CONTROL SAMPLE DATA REPORT

GC Semivolatiles

Client Lot #...: E1C230260 **Work Order #...:** DX0651AC-LCS **Matrix.....:** WATER
LCS Lot-Sample#: E1C260000-504 DX0651AD-LCSD
Prep Date.....: 03/26/01 **Analysis Date..:** 03/27/01
Prep Batch #...: 1085504 **Analysis Time..:** 10:12
Dilution Factor: 1 **Instrument ID..:** G01
Analyst ID.....: 064667

PARAMETER	SPIKE AMOUNT	MEASURED AMOUNT	UNITS	PERCENT RECOVERY	RPD	METHOD
TPH (as Diesel)	**5.00**	**3.86**	**mg/L**	**77**		**SW846 8015B**
	5.00	**4.44**	**mg/L**	**89**	**14**	**SW846 8015B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Benzo(a)pyrene	79	(60 - 130)
	92	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE EVALUATION REPORT

GC Semivolatiles

Client Lot #...: E1C230260 **Work Order #...:** DX0651AC-LCS **Matrix.....:** WATER
LCS Lot-Sample#: E1C260000-504 DX0651AD-LCSD
Prep Date.....: 03/26/01 **Analysis Date..:** 03/27/01
Prep Batch #...: 1085504 **Analysis Time..:** 10:12
Dilution Factor: 1 **Instrument ID..:** G01
Analyst ID.....: 064667

PARAMETER	PERCENT RECOVERY	RECOVERY LIMITS	RPD	RPD LIMITS	METHOD
TPH (as Diesel)	**77**	**(65 - 140)**			**SW846 8015B**
	89	**(65 - 140)**	**14**	**(0-25)**	**SW846 8015B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Benzo(a)pyrene	79	(60 - 130)
	92	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE DATA REPORT

GC/MS Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX09K1AC **Matrix.....:** WATER
LCS Lot-Sample#: E1C270000-092
Prep Date.....: 03/24/01 **Analysis Date..:** 03/24/01
Prep Batch #...: 1086092 **Analysis Time..:** 10:06
Dilution Factor: 1 **Instrument ID..:** MSH
Analyst ID.....: 004648

PARAMETER	SPIKE AMOUNT	MEASURED AMOUNT	UNITS	PERCENT RECOVERY	METHOD
Benzene	**10.0**	**9.64**	**ug/L**	**96**	**SW846 8260B**
Chlorobenzene	**10.0**	**8.83**	**ug/L**	**88**	**SW846 8260B**
1,1-Dichloroethene	**10.0**	**12.4**	**ug/L**	**124**	**SW846 8260B**
Toluene	**10.0**	**9.64**	**ug/L**	**96**	**SW846 8260B**
Trichloroethene	**10.0**	**9.28**	**ug/L**	**93**	**SW846 8260B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Bromofluorobenzene	112	(75 - 120)
1,2-Dichloroethane-d4	110	(65 - 130)
Toluene-d8	120	(80 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE DATA REPORT

GC Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX5351AC **Matrix.....:** WATER
LCS Lot-Sample#: E1C290000-331
Prep Date.....: 03/28/01 **Analysis Date..:** 03/28/01
Prep Batch #...: 1088331 **Analysis Time..:** 02:49
Dilution Factor: 1 **Instrument ID..:** G15
Analyst ID.....: 001464

PARAMETER	SPIKE AMOUNT	MEASURED AMOUNT	UNITS	PERCENT RECOVERY	METHOD
TPH (as Gasoline)	**1.00**	**1.05**	**mg/L**	**105**	**SW846 8015B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	103	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE DATA REPORT

GC Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX54R1AC **Matrix.....:** WATER
LCS Lot-Sample#: E1C290000-334
Prep Date.....: 03/28/01 **Analysis Date..:** 03/28/01
Prep Batch #...: 1088334 **Analysis Time..:** 19:58
Dilution Factor: 1 **Instrument ID..:** G15
Analyst ID.....: 001464

PARAMETER	SPIKE AMOUNT	MEASURED AMOUNT	UNITS	PERCENT RECOVERY	METHOD
TPH (as Gasoline)	**1.00**	**0.980**	**mg/L**	**98**	**SW846 8015B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	100	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE EVALUATION REPORT

GC/MS Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX09K1AC **Matrix.....:** WATER
LCS Lot-Sample#: E1C270000-092
Prep Date.....: 03/24/01 **Analysis Date..:** 03/24/01
Prep Batch #...: 1086092 **Analysis Time..:** 10:06
Dilution Factor: 1 **Instrument ID..:** MSH
Analyst ID.....: 004648

PARAMETER	PERCENT RECOVERY	RECOVERY LIMITS	METHOD
Benzene	**96**	**(75 - 120)**	**SW846 8260B**
Chlorobenzene	**88**	**(80 - 120)**	**SW846 8260B**
1,1-Dichloroethene	**124**	**(70 - 130)**	**SW846 8260B**
Toluene	**96**	**(80 - 120)**	**SW846 8260B**
Trichloroethene	**93**	**(75 - 130)**	**SW846 8260B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Bromofluorobenzene	112	(75 - 120)
1,2-Dichloroethane-d4	110	(65 - 130)
Toluene-d8	120	(80 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE EVALUATION REPORT

GC Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX5351AC **Matrix.....:** WATER
LCS Lot-Sample#: E1C290000-331
Prep Date.....: 03/28/01 **Analysis Date..:** 03/28/01
Prep Batch #...: 1088331 **Analysis Time..:** 02:49
Dilution Factor: 1 **Instrument ID..:** G15
Analyst ID.....: 001464

PARAMETER	PERCENT RECOVERY	RECOVERY LIMITS	METHOD
TPH (as Gasoline)	**105**	**(60 - 130)**	**SW846 8015B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	103	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

LABORATORY CONTROL SAMPLE EVALUATION REPORT

GC Volatiles

Client Lot #...: E1C230260 **Work Order #...:** DX54R1AC **Matrix.....:** WATER
LCS Lot-Sample#: E1C290000-334
Prep Date.....: 03/28/01 **Analysis Date..:** 03/28/01
Prep Batch #...: 1088334 **Analysis Time..:** 19:58
Dilution Factor: 1 **Instrument ID..:** G15
Analyst ID.....: 001464

PARAMETER	PERCENT RECOVERY	RECOVERY LIMITS	METHOD
TPH (as Gasoline)	**98**	**(60 - 130)**	**SW846 8015B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	100	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

MATRIX SPIKE SAMPLE DATA REPORT

GC/MS Volatiles

Client Lot #...:	E1C230260	**Work Order #...:**	DXR0D1AE-MS	**Matrix.....:**	WATER
MS Lot-Sample #:	E1C220216-007		DXR0D1AF-MSD		
Date Sampled...:	03/16/01 09:29	**Date Received..:**	03/22/01 10:00	**MS Run #.....:**	1086003
Prep Date.....:	03/24/01	**Analysis Date..:**	03/24/01		
Prep Batch #...:	1086092	**Analysis Time..:**	20:06		
Dilution Factor:	5	**Analyst ID.....:**	004648	**Instrument ID..:**	MSH

PARAMETER	SAMPLE AMOUNT	SPIKE AMT	MEASRD AMOUNT	UNITS	PERCENT RECOVERY	RPD	METHOD
Benzene	**ND**	**50.0**	**48.4**	**ug/L**	**97**		**SW846 8260B**
	ND	**50.0**	**47.0**	**ug/L**	**94**	**2.9**	**SW846 8260B**
Chlorobenzene	**ND**	**50.0**	**44.1**	**ug/L**	**88**		**SW846 8260B**
	ND	**50.0**	**44.6**	**ug/L**	**89**	**1.2**	**SW846 8260B**
1,1-Dichloroethene	**ND**	**50.0**	**56.4**	**ug/L**	**113**		**SW846 8260B**
	ND	**50.0**	**56.6**	**ug/L**	**113**	**0.46**	**SW846 8260B**
Toluene	**ND**	**50.0**	**47.2**	**ug/L**	**94**		**SW846 8260B**
	ND	**50.0**	**48.2**	**ug/L**	**96**	**2.2**	**SW846 8260B**
Trichloroethene	**ND**	**50.0**	**44.0**	**ug/L**	**88**		**SW846 8260B**
	ND	**50.0**	**44.8**	**ug/L**	**90**	**1.7**	**SW846 8260B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Bromofluorobenzene	109	(75 - 120)
	114	(75 - 120)
1,2-Dichloroethane-d4	109	(65 - 130)
	110	(65 - 130)
Toluene-d8	114	(80 - 130)
	118	(80 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

MATRIX SPIKE SAMPLE DATA REPORT

GC Volatiles

Client Lot #...:	E1C230260	**Work Order #...:**	DXR3X1AF-MS	**Matrix.....:**	WATER
MS Lot-Sample #:	E1C220225-005		DXR3X1AG-MSD		
Date Sampled...:	03/13/01 18:37	**Date Received..:**	03/22/01 10:00	**MS Run #.....:**	1088183
Prep Date.....:	03/28/01	**Analysis Date..:**	03/28/01		
Prep Batch #...:	1088331	**Analysis Time..:**	16:28		
Dilution Factor:	1	**Analyst ID.....:**	001464	**Instrument ID..:**	G15

PARAMETER	SAMPLE AMOUNT	SPIKE AMT	MEASRD AMOUNT	UNITS	PERCENT RECOVERY	RPD	METHOD
TPH (as Gasoline)	**ND**	**1.00**	**0.963**	**mg/L**	**96**		**SW846 8015B**
	ND	**1.00**	**0.816**	**mg/L**	**82**	**17**	**SW846 8015B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	119	(60 - 130)
	112	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

MATRIX SPIKE SAMPLE EVALUATION REPORT

GC/MS Volatiles

Client Lot #...:	E1C230260	**Work Order #...:**	DXR0D1AE-MS	**Matrix.....:**	WATER
MS Lot-Sample #:	E1C220216-007		DXR0D1AF-MSD		
Date Sampled...:	03/16/01 09:29	**Date Received..:**	03/22/01 10:00	**MS Run #.....:**	1086003
Prep Date.....:	03/24/01	**Analysis Date..:**	03/24/01		
Prep Batch #...:	1086092	**Analysis Time..:**	20:06		
Dilution Factor:	5	**Analyst ID.....:**	004648	**Instrument ID..:**	MSH

PARAMETER	PERCENT RECOVERY	RECOVERY LIMITS	RPD	RPD LIMITS	METHOD
Benzene	**97**	**(75 - 120)**			**SW846 8260B**
	94	**(75 - 120)**	**2.9**	**(0-25)**	**SW846 8260B**
Chlorobenzene	**88**	**(80 - 120)**			**SW846 8260B**
	89	**(80 - 120)**	**1.2**	**(0-25)**	**SW846 8260B**
1,1-Dichloroethene	**113**	**(70 - 130)**			**SW846 8260B**
	113	**(70 - 130)**	**0.46**	**(0-25)**	**SW846 8260B**
Toluene	**94**	**(80 - 120)**			**SW846 8260B**
	96	**(80 - 120)**	**2.2**	**(0-25)**	**SW846 8260B**
Trichloroethene	**88**	**(75 - 130)**			**SW846 8260B**
	90	**(75 - 130)**	**1.7**	**(0-25)**	**SW846 8260B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
Bromofluorobenzene	109	(75 - 120)
	114	(75 - 120)
1,2-Dichloroethane-d4	109	(65 - 130)
	110	(65 - 130)
Toluene-d8	114	(80 - 130)
	118	(80 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters

MATRIX SPIKE SAMPLE EVALUATION REPORT

GC Volatiles

Client Lot #...:	E1C230260	**Work Order #...:**	DXR3X1AF-MS	**Matrix.....:**	WATER
MS Lot-Sample #:	E1C220225-005		DXR3X1AG-MSD		
Date Sampled...:	03/13/01 18:37	**Date Received..:**	03/22/01 10:00	**MS Run #.....:**	1088183
Prep Date.....:	03/28/01	**Analysis Date..:**	03/28/01		
Prep Batch #...:	1088331	**Analysis Time..:**	16:28		
Dilution Factor:	1	**Analyst ID.....:**	001464	**Instrument ID..:**	G15

PARAMETER	PERCENT RECOVERY	RECOVERY LIMITS	RPD	RPD LIMITS	METHOD
TPH (as Gasoline)	**96**	**(60 - 130)**			**SW846 8015B**
	82	**(60 - 130)**	**17**	**(0-25)**	**SW846 8015B**

SURROGATE	PERCENT RECOVERY	RECOVERY LIMITS
a,a,a-Trifluorotoluene (TFT)	119	(60 - 130)
	112	(60 - 130)

NOTE(S):

Calculations are performed before rounding to avoid round-off errors in calculated results.

Bold print denotes control parameters