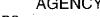
ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY





DAVID J. KEARS, Agency Director

July 27, 2007

Mr. Tom Bauhs Chevron Environmental Management Co., K2204 6001 Bollinger Canyon Rd. San Ramon, CA 94583-2324

T. W. Johnson 7007 San Ramon Rd. Dublin, CA 94568-3239

Dear Mr. Bauhs and T. W. Johnson:

Subject: Fuel Leak Case RO0000206, Chevron Station 9-5542, 7007 San Ramon Rd., Dublin, CA 94568

Alameda County Environmental Health (ACEH) staff has reviewed the files for the subject site including the January 22, 2007 Subsurface Investigation Report by Cambria (CRA). The report describes the approved March 2, 2006 work plan by Cambria, namely the installation of MW-11, the attempted recovery of MW-5 and proposes remediation of MW-4. During this work, MW-11 was unable to be sampled and MW-5, although located, was not able to be rehabilitated. Recent e mail from your consultant states that they are going to proceed with the addition of oxygen into MW-4 as an attempt to remediate dissolved contaminants. Our office requests you address the following technical comments and submit the reports requested below.

TECHNICAL COMMENTS

- 1. Status of MW-5- The prior report stated that this well could not be rehabilitated and re-sampled. It appears that this well still was not rehabilitated and re-sampled during the first quarter of 2007 as stated in the January report. It is unclear if this problem is a temporary or permanent condition. Please clarify by scheduling either rehabilitation and re-sampling or decommissioning and re-installation of this well.
- 2. Elevated TPHg and benzene continue to be present in MW-1 and MW-4 likely from release(s) from the former USTs. Your work plan proposes intermittent injection of oxygen into MW-4. Monitoring of this well subsequent to application will be done to follow the progress of this remediation. We do not agree with the approach because it only targets the area around this well, because it is a relatively passive approach relying on enhancing bio-remediation and sampling from the same well as being treated is a potentially fallacious method. We suggest that you consider a more aggressive remediation approach and treat MW-1, VW-1 and VW-2, the more impacted wells, and monitor the progress by sampling MW-4.

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577 (510) 567-6700 FAX (510) 337-9335

Mr. Bauhs and T. W. Johnson July 27, 2007 Page 2 of 3

TECHNICAL REPORT REQUEST

Please submit the following technical report according to the following schedule:

 August 27, 2007- Revised Remediation Work Plan & Schedule for Sampling or Re-installation of MW-5

This report is requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) now request submission of reports in electronic form. The electronic copy is intended to replace the

need for a paper copy and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all reports is required in Geotracker (in PDF format). Please visit the State Water Resources Control Board for more information at (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification.

Mr. Bauhs and T. W. Johnson July 27, 2007 Page 3 of 3

Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

If you have any questions, please call me at (510) 567-6765.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

Bany Mche

c: files, D. Drogos

Mr. David Herzog, Cambria, 2000 Opportunity Dr., Ste. 110, Roseville, CA 95678

Mr. Tim Kircher, See's Candies, 400 Allan St., Daly City, CA 94014

7 27_07 7007 San Ramon Rd

CAMBRIA

March 30, 2007

Barney Chan Alameda County 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re:

Project Manager Contact Change

Chevron Service Station 95542 7007 San Ramon Valley Blvd Dublin, CA



Dear Barney Chan,

On behalf of Chevron Environmental Management Company (Chevron), Cambria Environmental Technology, Inc. (Cambria) is writing to inform you of management changes regarding the referenced site.

The Chevron project manager is changing from Dana Thurman to Tom Bauhs

 Mr. Tom Bauhs, Chevron Environmental Management Company, K2204, 6001 Bollinger Canyon Rd, San Ramon, CA 94583, (925) 842-3334, tbauhs@chevron.com

Please note these changes, effective immediately, for future correspondence. Thank you for your assistance.

Sincerely,

Cambria Environmental Technology, Inc.

Judith Moore

Office Administrator

cc: Tom Bauhs, Chevron Environmental Management Company

Cambria Environmental Technology, Inc.

2000 Opportunity Drive Suite 110 Roseville, CA 95678 Tel (916) 677-3407 Fax (916) 677-3687 ALAMEDA COUNTY
HEALTH CARE SERVICES

AGENCY





7

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION 1131 Harbor Bay Parkway, Suite 250

Alameda, CA 94502-6577

(510) 567-6700

FAX (510) 337-9335

DAVID J. KEARS, Agency Director

August 4, 2006

Mr. Dana Thurman Chevron P.O. Box 6012 San Ramon, CA 94583-2324

T. W. Johnson 7007 San Ramon Rd. Dublin, CA 94568-3239

Dear Mr. Thurman and T. W. Johnson:

Subject: Fuel Leak Case 6, Chevron Station 9-5542, 7007 San Ramon Rd., Dublin. CA 94668

Alameda County Environmental Health (ACEH) staff has reviewed the file for the subject site including the March 2, 2006 Monitoring Well Installation Workplan from Cambria. The work plan proposes the installation of one monitoring well (MW-11) in the lower groundwater bearing zone and the recovery of MW-5 to determine the lateral and vertical extent of petroleum hydrocarbons.

TECHNICAL COMMENTS

1. The proposal to locate, redevelop and sample MW-5 is approved. If MW-5 cannot be located and sampled, please propose a replacement well. We believe that MW-5 is necessary to evaluate release(s), which may have occurred from the new UST complex. Please include MW-5 in your next monitoring report.

2. MW-11 is proposed to verify the extent of petroleum impact to the lower groundwater bearing zone, identified in CPT-2 and it will be screened from 45-55' bgs. This proposal is approved.

Elevated TPHg and benzene continues to be present in MW-4 likely from release(s)
from the former USTs. To facilitate site closure, we recommend interim remediation
from this well to reduce the onsite source. Please propose a viable approach in your
monitoring well installation report.

TECHNICAL REPORT REQUEST

Please submit your monitoring well installation report 30 days after completion of the field work. This reports is requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) now request submission of reports in electronic form. The electronic copy is intended to replace the

Mr. Thurman and T. W. Johnson August 4, 2006 Page 2 of 2

need for a paper copy and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all reports is required in Geotracker (in PDF format). Please visit the State Water Resources Control Board for more information at (http://www.swrcb.ca.gov/ust/cleanup/electronic reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification. Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

If you have any questions, please call me at (510) 567-6765.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

c: files, D. Drogos

Mr. David Herzog, Cambria, 2000 Opportunity Dr., Ste. 110, Roseville, CA 95678

Mr. Tim Kircher, See's Candies, 400 Allan St., Daly City, CA 94014

8 2 06 7007 San Ramon Rd

Linda S. Adams
Secretary for
Environmental Protection

State Water Resources Control Board

Division of Financial Assistance

1001 I Street • Sacramento, California 95814
P.O. Box 944212 • Sacramento, California • 94244-2120
(916) 341-5714• FAX (916) 341-5806+ www.waterboards.ca.gov/cwphome/ustcf



JUN 16 2006

CHEVRON PRODUCTS COMPANY STACIE HARTUNG-FRERICHS P O BOX 6004 BLDG V SAN RAMON, CA 94583-0804

UNDERGROUND STORAGE TANK CLEANUP FUND (FUND), CLAIM NO. 005909, FOR SITE ADDRESS: 7007 SAN RAMON VALLEY BLVD, DUBLIN

The State Water Resources Control Board (State Board) is able to issue, pursuant to applicable regulations, the enclosed Letter of Commitment (LOC) in an amount not to exceed \$23,814. This LOC is based upon our review of the corrective action costs you reported to have incurred to date. The LOC may be modified by the State Board.

All invoices must be billed in claimants name and checks paying for invoices must come from the claimant as listed on the application. Any other invoicing and payment arrangements must be received and approved by the Fund or cost may not be reimbursed.

It is very important that you read the terms and conditions listed in the enclosed LOC. Claims filed with the Underground Storage Tank Cleanup Fund far exceed the funding available and it is very important that you make use of the funding that has been committed to your cleanup in a timely manner.

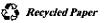
You are reminded that you must comply with all regulatory agency time schedules and requirements and you must obtain three bids for any required corrective action. Only corrective action costs *required* by the regulatory agency to protect human health, safety and the environment can be claimed for reimbursement. If you have any questions about obtaining preapproval of your costs or the three bid requirement, please call Sunil Ramdass, our Technical Reviewer assigned to claims in your Region, at (916) 341-5757. Failure to obtain preapproval of your future costs may result in the costs not being reimbursed.

The following documents needed to submit your reimbursement request are enclosed:

Reimbursement Request Instructions and Information packages. Retain these packages for future reimbursement requests. These instructions must be followed when seeking reimbursement for corrective action costs incurred after January 1, 1988.

"Reimbursement Request" forms which you **must use to request reimbursement of costs incurred**.

California Environmental Protection Agency



"Spreadsheet" forms which you must use in conjunction with your reimbursement request.

* THIS IS IMPORTANT TO YOU, PLEASE NOTE:
Signature(s) on the application will be the signature(s) required for all future Fund documents.

You have 90 calendar days from the date of this letter to submit your first reimbursement request for incurred corrective action costs. **NO EXTENSIONS CAN BE GRANTED**. If you fail to do so, your LOC funds will automatically be reduced to zero (deobligated). Once this occurs, any future funds for this site are subject to availability when you submit your first reimbursement request. We continuously review the status of all active claims. You must continue to remain in compliance and submit a reimbursement request every 6 months. Failure to do so will result in the Fund taking steps to withdraw your LOC.

If you have any questions regarding the enclosed documents, please contact Ginny Lagomarsino at (916) 341-5722.

Sincerely,

Ronald M. Duff, Manager

Underground Storage Tank Cleanup Fund

Enclosures

cc: Mr. David Evans RWQCB, Region 1 5550 Skylane Blvd., Ste. A Santa Rosa, CA 95403 Ms. Donna Drogos Alameda County EHD 1131 Harbor Bay Pkway, 2nd Fl. Alameda, CA 94502-6577



7

ENVIRONMENTAL HEALTH SERVICES

ENVIRONMENTAL PROTECTION

Alameda, CA 94502-6577

(510) 567-6700

FAX (510) 337-9335

1131 Harbor Bay Parkway, Suite 250

DAVID J. KEARS, Agency Director

October 24, 2005

Mr. Dana Thurman Chevron P.O. Box 6012 San Ramon, CA 94583-2324

T. W. Johnson 7007 San Ramon Rd. Dublin, CA 94568-3239

Dear Mr. Thurman and T. W. Johnson:

Subject: Fuel Leak Case RO0000206, Chevron Station 9-5542, 7007 San Ramon Rd., Dublin, CA 94568

Alameda County Environmental Health (ACEH) staff has reviewed the file for the subject site including the May 4, 2005 Site Summary, Monitoring Well Destruction Request and Workplan from Cambria. The work plan proposes the destruction of a number of off-site wells to accommodate the development of the adjacent property by See's Candies stores. It also proposes the drilling of three (3) CPT borings down-gradient of the site to investigate the lateral and vertical extent contaminants from the site including MTBE. Your work plan, however, we request that you address the following technical comments when performing the proposed work and submit the technical reports requested below..

TECHNICAL COMMENTS

- 1. The proposal to properly decommission wells MW-6, MW-7, MW-9, MW-8 and MW-10 is approved. As previously requested by our office, please confirm that the benzene concentration in MW-9 is below the appropriate ESL (commercial/industrial land use, indoor air impact) prior to decommissioning.
- 2. The proposal to locate, redevelop and sample MW-5 is approved. If MW-5 cannot be located and sampled, please propose a replacement well. We believe that MW-5 is necessary to evaluate release(s), which may have occurred from the new UST complex.
- We approve the drilling of the three proposed CPT borings (CPT-1 through CPT-3)
 as a means to delineate the lateral and vertical extent of releases from the former
 and existing UST pits. Groundwater samples should be analyzed for TPHg, BTEX,
 MTBE and other oxygenates.

TECHNICAL REPORT REQUEST

- 60 days after completion of investigation- Groundwater investigation report, conclusions and recommendations and well destruction report.
- November 23, 2005- Semi-annual monitoring report including wells MW-1, MW-4, MW-3 and MW-5 and confirmation of MW-9 versus ESL evaluation.

Mr. Thurman and T. W. Johnson October 24, 2005 Page 2 of 3

These reports are being requested pursuant to California Health and Safety Code Section 25296.10. 23 CCR Sections 2652 through 2654, and 2721 through 2728 outline the responsibilities of a responsible party in response to an unauthorized release from a petroleum UST system, and require your compliance with this request.

ELECTRONIC SUBMITTAL OF REPORTS

ACEH's Environmental Cleanup Oversight Programs (LOP and SLIC) now request submission of reports in electronic form. The electronic copy is intended to replace the need for a paper copy and is expected to be used for all public information requests, regulatory review, and compliance/enforcement activities. Instructions for submission of electronic documents to the Alameda County Environmental Cleanup Oversight Program FTP site are provided on the attached "Electronic Report Upload Instructions." Submission of reports to the Alameda County FTP site is an addition to existing requirements for electronic submittal of information to the State Water Resources Control Board (SWRCB) Geotracker website. In September 2004, the SWRCB adopted regulations that require electronic submittal of information for groundwater cleanup programs. For several years, responsible parties for cleanup of leaks from underground storage tanks (USTs) have been required to submit groundwater analytical data, surveyed locations of monitoring wells, and other data to the Geotracker database over the Internet. Beginning July 1, 2005, electronic submittal of a complete copy of all reports is required in Geotracker (in PDF format). Please visit the State Water Resources Control Board for more information on these requirements (http://www.swrcb.ca.gov/ust/cleanup/electronic_reporting).

PERJURY STATEMENT

All work plans, technical reports, or technical documents submitted to ACEH must be accompanied by a cover letter from the responsible party that states, at a minimum, the following: "I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge." This letter must be signed by an officer or legally authorized representative of your company. Please include a cover letter satisfying these requirements with all future reports and technical documents submitted for this fuel leak case.

PROFESSIONAL CERTIFICATION & CONCLUSIONS/RECOMMENDATIONS

The California Business and Professions Code (Sections 6735, 6835, and 7835.1) requires that work plans and technical or implementation reports containing geologic or engineering evaluations and/or judgments be performed under the direction of an appropriately registered or certified professional. For your submittal to be considered a valid technical report, you are to present site specific data, data interpretations, and recommendations prepared by an appropriately licensed professional and include the professional registration stamp, signature, and statement of professional certification.

Mr. Thurman and T. W. Johnson October 24, 2005 Page 3 of 3

Please ensure all that all technical reports submitted for this fuel leak case meet this requirement.

UNDERGROUND STORAGE TANK CLEANUP FUND

Please note that delays in investigation, later reports, or enforcement actions may result in your becoming ineligible to receive grant money from the state's Underground Storage Tank Cleanup Fund (Senate Bill 2004) to reimburse you for the cost of cleanup.

If you have any questions, please call me at (510) 567-6765.

Sincerely,

Barney M. Chan

Hazardous Materials Specialist

1 M Chan

Enclosure: ACEH Electronic Report Upload (ftp) Instructions

cc: files, D. Drogos

Mr. David Herzog, Cambria, 4111 Citrus Ave., Suite 9, Rocklin, CA 95677

Mr. Tim Kircher, See's Candies, 400 Allan St., Daly City, CA 94014

10_24_05 7007 San Ramon Rd

Jec



95 MAR -3 AM 9: 54



Chevron U.S.A. Products Company 6001 Bollinger Canyon Rd., Bldg. L P.O. Box 5004 San Ramon, CA 94583-0804

Site Assessment & Remediation Group Phone (510) 842-9500

March 2, 1995

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Re: Chevron Station # 9-5542, 7007 San Ramon Valley Blvd., Dublin, CA

Dear Ms. Chu:

In response to your letter dated January 18, 1995, Chevron would like to propose a contaminant plume management program as corrective action to be applied to the subject site. The proposed program would include full delineation of the contaminant plume and comprehensive risk modeling.

The full delineation of the contaminant plume would not only provide containment of groundwater pollution but, would also allow for an effective risk management program to be employed which would include long term groundwater monitoring. To implement this, Chevron has requested that its contractor, Groundwater Technology, Inc. (GTI), submit a workplan to your agency by March 30, 1995 to describe the installation of a groundwater monitoring well approximately 350 feet downgradient from the former UST complex at the subject site. Chevron feels that this is the only location remaining where the plume has not been completely defined.

The comprehensive modeling of the risks associated with hydrocarbons being left in place would include a numerical contaminant fate model to estimate the migration of dissolved benzene in groundwater and the migration of hydrocarbon vapors through soil to an indoor surface structure.

The numerical modeling will be performed using APIDSS and will incorporate site specific parameters such as; actual degradation/attenuation rates, hydraulic transmissivity, conductivity, and gradient, as well as, soil characteristics. The results of groundwater contaminant fate modeling will be compared to known information regarding offsite receptors.

The accuracy of the groundwater modeling would be enhanced by including analytical data from the proposed well to be installed by GTI. Therefore, risk modeling results would be submitted approximately by July 15, 1995.

The final implementation of the proposed corrective action plan will be dependent on achieving full definition of the contaminant plume and obtaining acceptable results from the risk modeling. I look forward to your concurrence with this proposed plan and would be very interested in discussing any concerns that you may have. If you have any questions or comments, I can be reached at (510) 842-8695.

Sincerely,

Brett L. Hunter

Environmental Engineer

Brett L. Kunt

Site Assessment and Remediation

cc:

Richard Hiett, San Francisco Bay RWQCB, Oakland, CA Mary Diamond, See's Candy, 3423 S. La Cienega Blvd., Los Angeles, CA 90016-4401 Kenneth Chait, Ardenbrook, Inc., 4725 Thornton Ave., Fremont, CA 94536

See's Real Estate, 210 El Camino Real, S. San Francisco, CA 94080 Jon Robbins, Chevron USA, Products Company, San Ramon, CA

Schultz, Robert, Env. Health

To:

dthurman@chevrontexaco.com

Cc: Subject: giorgi@cambria-env.com; beppler@cambria-env.com

007 San Ramon Valley Blvd., Dublin

Dear Mr. Thurman:

I spoke with your consultant, Cambria, this morning regarding the above-referenced site. Cambria wanted to discuss their workplan prior to submittal. Here are the key elements of our conversation.

The objective is to evaluate site characterization and ongoing monitoring needs as part of the current need to remove several wells due to construction.

- a workplan to abandon wells MW-6, MW-7 would likely be fine data from these locations no longer appears necessary
- additional abandonment of well MW-8 (cross-gradient well) seems appropriate at this time, this well is no longer being sampled
- locate and sample well MW-5, the well has been paved over for a number of years
- MW-10 no longer needs to be sampled quarterly, please propose a plan for revised sampling frequency or abandonment of this well
- MW-9 may need to be replaced due to site construction activities. Data from this well is not necessary to evaluate plume stability, as sufficient data is provided by MW-1 and MW-4, however, we would like the property owner's input on monitoring groundwater at their property and confirmation of the indoor air pathway potential health risk as discussed below.
- No vertical investigation of the MTBE release has been performed. ACEH is concerned about the potential for deeper, previously undetected MTBE in gw. Using data presented in the isoconcentration map requested below and review of the site lithology (i.e. updated cross-sections) please evaluate the need for collecting discrete-depth grab groundwater samples. Based on my conversation with Sara this morning, it seems that one or two borings to deeper gw (i.e. next water bearing zone or 10 to 20 ft below the current evaluated depth) would substantially progress the site toward being fully characterized. Also, I will fax data for a downgradient site that may have been impacted by your MTBE plume, please consider and include the faxed data in the isocontour requested below if appropriate.

To support the workplan, we request the following figures:

- 1. a gw iso-concentration map of MTBE downgradient of the current USTs at the time that MTBE extended the furthest and exhibited highest concentrations (per Sara this morning that was likely in 1998).
- 2. current MTBE gw isocon (Note: MTBE release appears to have occurred from second generation tanks.)
- 3. gw iso-cons for benzene and for TPHg showing greatest historical extent of each plume
- 4. current benzene and TPHg gw isocon. (Note: Significant TPHg/BTEX release appears to have occurred from first generation tanks pre-1990?)

Also as part of this effort, your screening level evaluation of benzene in gw beneath the downgradient site should be presented (i.e. comparison of MW-9 concentrations to ESLs). On the phone this morning we compared the 1,800 ug/L benzene screening level (commercial receptor, indoor air impact) to the current gw benzene concentration of 400 ug/L. Please confirm this screening level evaluation in your workplan. Additional notes regarding the previous RBCA work at the site can be obtained through a review of our files.

Cambria indicated that See's Candies is the downgradient property owner as well as the business owner/developer. I will call them to relay the above info, hopefully we can get them in the email loop soon. Please cc a copy of your workplan to the downgradient property owner/See's Candies. I will need to send my workplan response to these entities as well.

Sincerely, Bob

Robert W. Schultz, P.G. Hazardous Materials Specialist Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502 510-567-6719 (direct) 510-337-9335 (facsimile)

4206

CAMBRIA

January 21, 2005

Mr. Barney Chan ACEHS 1131 Harbour Bay Parkway, Suite 250 Alameda, CA 94502

RE: 7007 San Ramon Valley Blvd, Dublin

Dear Mr. Chan:

This letter is to inform you of a change in consultants/management for the above-referenced site.



Effective immediately, the new ChevronTexaco project manager will be:

Mr. Dana Thurman ChevronTexaco 6001 Bollinger Canyon Rd., K-2236 San Ramon, CA 94583 Phone: 925-842-9559

The new consultant will be:

Mr. Bruce Eppler Cambria Environmental Technology, Inc. 4111 Citrus Avenue, Suite 12 Rocklin, CA 95677 Phone: (916) 630-1855 ext. 102

Please contact either Dana Thurman or Bruce Eppler if you have any questions.

Regards,

Cambria Environmental Technology, Inc.

Cambria Environmental Technology, Inc. cc: Dana Thurman, Chevron Texaco

4111 Citrus Avenue Suite 9 Rocklin, CA 95677

Tel (916) 630-1855 Fax (916) 630-1856 Site #: 95542

From:

wspeth@deltaenv.com[SMTP:wspeth@deltaenv.com]

Sent: To:

February 21, 2001 11:11 AM EChu@co.alameda.ca.us

Subject:

RE: Chevron 9-5542 Dublin 7007 San Ramon Avenue

Importance:

Eva:

Below are answers to each question. This is FYI. The questions below will be added into the revised analyses for the site.

Volumetric water content in the vadose zone appear too high. The - settles of these soil sources? vadose zone number was the same as that in the capillary fringe. It is not expected that the vadose zone would have as much water as the capillary fringe. Oakland's RBCA used 0.25, and the RWQCB used 0.15 for this value. Please explain how you came up with 0.322.

The volumetric water content in the vadose zone is from geotechnical lab results. And the number is an average of all soil samples submitted for volumetric water content. This is site specific, hence the Tier-2. The average of (7) seven soil samples came to 0.322 for volumetric water content.

The lab report can be found in Pacific Environmental Group's Tier 2 Risk-Based Corrective Action report dated March 4, 1998.

The fraction organic carbon Delta used was 0.29. Whereas Oakland used 0.005 and RWQCB used 0.006. Please explain where your number 0.29 came from.

The fraction organic carbon was derived from laboratory analyses on soil samples from borings B-3 and B-4 done at CORE-labs. Soil samples from these borings were analyzed for: percent total porosity, volumetric gas, volumetric water, Unified Soil Classification System soil type, and fraction organic carbon. The average of (7) seven soil samples came to 0.29 for fraction organic carbon.

The lab report can be found in Pacific Environmental Group's Tier 2 Risk-Based Corrective Action report dated March 4, 1998.

clayer set sitts is 0.02

* Your evaluation of soil leaching to groundwater assumed that a receptor is 30,480 cm from the source. This should only be used if you are trying to determine if the fuel release would impact a drinking water source about 300 meters from the site when the plume has not stabilized. This is not the case at this site. The plume is stable at 7007 San Ramon. This pathway may not need to be evaluated as the only complete pathways are volatilization to indoor and outdoor air for on- and offsite buildings.

The revised RBCA will not include groundwater ingestion or soil leaching to groundwater ingestion. With this change groundwater parameters will not be used:

Groundwater mixing zone depth, net groundwater infiltration rate, groundwater Darcy velocity, groundwater seepage velocity, saturated hydraulic conductivity, groundwater graident, width and depth of groundwater source zone, effective porosity in water-bearing unit, and groundwater pH. These are turned off when groundwater ingestion pathway is not active.

Page 1

* TPHg in soil should also be compared with the RWQCB's RBSLs (500ppm for residential, and 1000ppm for commercial scenarios) to determine risk and potential nuisance/odor. The RWQCB's numbers were determined using the Massachusetts' study.

TPHg was not used in the RBCA Tier-2 analyses because lab data is not categorized by carbon ranges (C6 to C9, C9 to C12 etc...), as required by the model. I am unsure of what you are suggesting here. Please clarify.

Heed response to TBashs

You should take into consideration the above comments as well as my prior comments (use soil and groundwater data that is within the source zone, soil data should be from the vadose zone and groundwater data should be from the most recent four quarters) to re-do the RBCA.

The RWQCB's RBSL is available at their website, under Region 2. The title of the document is Application of RBSLs...Interim Final - August 2000.

Good Luck. Please forward this to Jim Brownell, if necessary. I misplaced his email address.

evachu

Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502 (510) 567-6762 (510) 337-9335 fax

> From: wspeth@deltaenv.com[SMTP:wspeth@deltaenv.com] February 01, 2001 3:58 PM > Sent: > To: echu@co.alameda.ca.us > Subject: Chevron 9-5542 Dublin 7007 San Ramon Avenue > Eva: > Back on December 19, 2000, you had sent Jim Brownell(with Delta) & Tom > (with Chevron) comments on the RBCA tier-2 analysis for the site. I have > looked over the RBCA that was prepared, and found out why the SSTLs were > "order of magnitude" greater than the Oakland look-up tables. It was due > to > the cumulative risk being at 10 to the -5 and not at the default of 10 to > the -6. > This change along with the modifications to the source area for soil and groundwater as requested in your E-mail, causes the model to fail for soil > dermal contact and ingestion) and for water (groundwater ingestion to a > phantom well at 1000-feet). > Both these exposure pathways do not exist at the site. They were included, > to look at the site from every potential pathway that could develop at the > site. The possibility of a DOMESTIC or MUNICIPAL well being installed > within a 2000-foot radius of the site is small. A Municipal well field > currently does exist near the Zone-7 Water Agency on Hoppyard Road. This > is > greater than 2000-feet from the subject site. > I would like to request that these exposure pathways (domestic well) > 1,000-feet and surface soil dermal/direct ingestion) be removed from the > RBCA Tier-2 analyses. These changes along with the changes request from > December 19, 2000, E-mail would then pass.

> Please advise.
> If acceptable I can send every input/output screen in an adobe acrobat PDF
> format ASAP.
> Will Speth
> Project Manager
> (916) 536-2612
>

From: Sent:

Chu, Eva, Public Health, EHS February 16, 2001 4:31 PM 'Speth, Will'

To:

Subject:

RE: Chevron 9-5542 Dublin 7007 San Ramon Avenue

Hi Will,

On Wednesday, Feb 14, 2000, I met with Roger Brewer at the RWQCB to discuss the December 2000 RBCA submitted by Delta Environmental. As you know, I was concerned with the calculated SSTLs, which appeared high, expecially for soil leaching to groundwater and for volatilization to both indoor and outdoor air.

Roger noted that:

Volumetric water content in the vadose zone appear too high. The vadose zone number was the same as that in the capillary fringe. It is not expected that the vadose zone would have as much water as the capillary fringe. Oakland's RBCA used 0.25, and the RWQCB used 0.15 for this value. Please explain how you came up with 0.322.

The fraction organic carbon Delta used was 0.29. Whereas Oakland used 0.005 and RWQCB used 0.006.

Please explain where your number 0.29 came from.

Your evaluation of soil leaching to groundwater assumed that a receptor is 30,480 cm from the source. This should only be used if you are trying to determine if the fuel release would impact a drinking water source about 300 meters from the site when the plume has not stabilized. This is not the case at this site. The plume is stable at 7007 San Ramon. This pathway may not need to be evaluated as the only complete

pathways are volatilization to indoor and outdoor air for on- and offsite buildings.
TPHg in soil should also be compared with the RWQCB's RBSLs (500ppm for residential, and 1000ppm for commercial scenarios) to determine risk and potential nuisance/odor. The RWQCB's numbers were

determined using the Massachusetts' study.

You should take into consideration the above comments as well as my prior comments (use soil and groundwater data that is within the source zone, soil data should be from the vadose zone and groundwater data should be from the most recent four quarters) to re-do the RBCA.

The RWQCB's RBSL is available at their website, under Region 2. The title of the document is Application of RBSLs...Interim Final - August 2000.

Good Luck. Please forward this to Jim Brownell, if necessary. I misplaced his email address.

evachu

Alameda County Environmental Health 1131 Harbor Bay Parkway Alameda, CA 94502 (510) 567-6762 (510) 337-9335 fax

From:

wspeth@deltaenv.com[SMTP:wspeth@deltaenv.com]

Sent:

February 01, 2001 3:58 PM

To:

echu@co.alameda.ca.us

Subject:

Chevron 9-5542 Dublin 7007 San Ramon Avenue

Eva:

Back on December 19, 2000, you had sent Jim Brownell(with Delta) & Tom Bauhs (with Chevron) comments on the RBCA tier-2 analysis for the site. I have looked over the RBCA that was prepared, and found out why the SSTLs were an "order of magnitude" greater than the Oakland look-up tables. It was due to the cumulative risk being at 10 to the -5 and not at the default of 10 to the -6.

This change along with the modifications to the source area for soil and groundwater as requested in your E-mail, causes the model to fail for soil (dermal contact and ingestion) and for water (groundwater ingestion to a phantom well at 1000-feet).

Both these exposure pathways do not exist at the site. They were included, to look at the site from every potential pathway that could develop at the site. The possibility of a DOMESTIC or MUNICIPAL well being installed within a 2000-foot radius of the site is small. A Municipal well field currently does exist near the Zone-7 Water Agency on Hoppyard Road. This is greater than 2000-feet from the subject site.

I would like to request that these exposure pathways (domestic well 1,000-feet and surface soil dermal/direct ingestion) be removed from the RBCA Tier-2 analyses. These changes along with the changes request from your December 19, 2000, E-mail would then pass.

9331 Jan 8 5

i strancija i se vi i sa

Please advise.

If acceptable I can send every input/output screen in an adobe acrobat.PDF format ASAP.

Will Speth Project Manager (916) 536-2612

From:

wspeth@deltaenv.com[SMTP;wspeth@deltaenv.com]

Sent: To:

February 01, 2001 3:58 PM echu@co.alameda.ca.us

Subject:

Chevron 9-5542 Dublin 7007 San Ramon Avenue

Eva:

Back on December 19, 2000, you had sent Jim Brownell(with Delta) & Tom Bauhs (with Chevron) comments on the RBCA tier-2 analysis for the site. I have looked over the RBCA that was prepared, and found out why the SSTLs were an "order of magnitude" greater than the Oakland look-up tables. It was due to the cumulative risk being at 10 to the -5 and not at the default of 10 to

This change along with the modifications to the source area for soil and groundwater as requested in your E-mail, causes the model to fail for soil (dermal contact and ingestion) and for water (groundwater ingestion to a phantom well at 1000-feet).

Both these exposure pathways do not exist at the site. They were included, to look at the site from every potential pathway that could develop at the site. The possibility of a DOMESTIC or MUNICIPAL well being installed within a 2000-foot radius of the site is small. A Municipal well field currently does exist near the Zone-7 Water Agency on Hoppyard Road. This is greater than 2000-feet from the subject site.

I would like to request that these exposure pathways (domestic well 1,000-feet and surface soil dermal/direct ingestion) be removed from the RBCA Tier-2 analyses. These changes along with the changes request from your December 19, 2000, E-mail would then pass.

A cons

Please advise.

If acceptable I can send every input/output screen in an adobe acrobat.PDF format ASAP.

Will Speth Project Manager (916) 536-2612

1300 ---

From:

wspeth@deltaenv.com[SMTP:wspeth@deltaenv.com]

Sent: To:

December 12, 2000 8:49 AM echu@co.alameda.ca.us

Cc:

Subject:

TKBA@chevron.com; jbrownell@deltaenv.com Chevron 9-5542 7907 San Ramon Valley Blvd. Dublin

Eva:

I have received your E-mail through the grapevine, and it is my responsibility to answer your questions. The second semi-annual monitoring and sampling event conducted on August 28, 2000, should be mailed and arrive at the County either today (12/12/2000) or possibly Wednesday (12/13/2000). I can fax a copy to your attention if you would like.

Just to bring to your attention the whole sampling and monitoring program which was formerly handled by Blaine Tech Services is now being done by Gettler-Ryan, Inc. Delta is working with Gettler-Ryan, Inc. and we are in a transition period working out all the bugs, nothing is being forgotten, however it taking more time than previously anticipated to get reports (sampling and monitoring) out final.

The revised RBCA was mailed out on December 7, 2000, to your attention as well as to Chevron.

If this has not been received, please contact me and I can ZIP the file and E-mail or re-snail-mail to your office. Delta is trying to go paperless, so reports with the clients blessing can be sent electronically in the future.

Will

> (510) 337-9335 fax

> -----Original Message--> From: Čhu, Eva, Public Health, EHS [SMTP:EChu@co.alameda.ca.us] > Sent: Friday, December 01, 2000 5:39 PM 'Tom Bauhs' > **T**o: > Subject: Chevron 9-5542 > Hi Tom. > I have not received a groundwater monitoring report for 7007 San Ramon > Valley Blvd, Dublin, CA since the sampling event of March 2000. > Groundwater > sampling at the site should continue on a semi-annual basis until further > notice. Also, please give me an update on when I will be receiving a > revised RBCA for the site. Thanks. > evachu > Alameda County Environmental Health > 1131 Harbor Bay Parkway > Alameda, CA 94502 > (510) 567-6762

From:

Chu, Eva, Public Health, EHS

Sent: To: July 25, 2000 2:14 PM wspeth@deltaenv.com

Subject:

RE: RBCA default settings

good to hear it looks like it'll pass the RBCA. Use the most recent four quarters of groundwater data from wells in the affected area to calculate the 95%UCL.

From:

wspeth@deltaenv.com[SMTP:wspeth@deltaenv.com]

Sent: To: July 25, 2000 1:55 PM EChu@co.alameda.ca.us jbrownell@deltaenv.com

Cc: Subject:

jbrownell@deltaenv.com RE: RBCA default settings

Eva:

The site is Chevron Station No. 9-5542 located at 7007 San Ramon Valley Boulevard, in Dublin. Also, the report documenting removal of the used oil tank done in February 1990 reported by Blaine Tech Services dated March 7, 1990 will be forwarded. Either separate cover or with closure request.

I had received an E-mail forwarded by Tom Bauhs asking to perform (revise)the RBCA analysis using soil data <19-feet and most recent ground water sampling data.

Based on RBCA analysis it look like it could be closed? with the below default modifications.

Will

----Original Message----

From: Čhu, Eva, Public Health, EHS [mailto:EChu@co.alameda.ca.us]

Sent: July 25, 2000 1:48 PM To: 'wspeth@deltaenv.com'

To: 'wspeth@deltaenv.com' Subject: RE: RBCA default settings

The modifications you listed are also commonly done for Alameda County. The taste and threshold values don't come into play for us unless the site is in an area where domestic or water supply wells and/or surface water will be impacted. Make sure when chosing soil date that it is from the vadose zone and not below average groundwater elevation. If you collect site specfic data on fraction organic content, that would be helpful, other wise use the more conservative default numbers.

If you have any more specific questions, do not hesitate to call or email.

Which site are we talking about now?

> From:

wspeth@deltaenv.com[SMTP:wspeth@deltaenv.com]

> Sent:

July 25, 2000 11:43 AM

To: echu@co.alameda.ca.usSubject: RBCA default settings

> Importance:

High

> Eva:

> _....

> I am in the process of preparing a RBCA Tier 2 analysis to be used in

> support of closure. But before I get to the point of submitting the > report > I would like to know that I have modified the analysis to be acceptable. > I do know that the slope factor on benzene should be adjusted from 0.29 > (federal) to 0.1 (state). Sacramento County request that the ground water > MCLs mg/L under "User-Specified Custom Chemical Database/ Regulator > Standards" be adjusted to taste and odor thresholds of: > benzene: 0.001 mg/L 0.042 mg/L > toluene: > ethylbenzene: 0.029 mg/L > xylenes: 0.017 mg/L > MTBE: 0.005 mg/L > Also, Sacramento County request that consultants use the 95% upper > confidence level with arithmetic mean rather than Maximum concentrations > determine SSTLs, and that no natural attenuation or first order of decay > is > used. > > Could you please let me know what defaults need to be changed for Alameda > County for RBCA analysis. > I am using the GSI-net RBCA-toolkit for chemical releases version 1.2 > Thank you > Will (916) 536-2612

From:

Chu, Eva, Public Health, EHS June 26, 2000 3:16 PM 'Tom Bauhs'

Sent:

To:

Subject:

Chevron 9-5542, 7007 San Ramon Blvd, Dublin, CA

Brett Hunter had promised a revised RBCA for the site, using recent groundwater data (last four to eight sampling event) and soil data collected only from the vadose zone (<19 feet bgs). My notes also show that Brett will look for the Waste Oil tank removal report (removal done in 1990).

Once I get the above referenced reports, I can review the site for possible closure.



EHVINGINHENTAL PROTECTION

98 JUN -5 PM 3: 38

June 3, 1998

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502 Chevron Products Company

6001 Bollinger Canyon Road Building L San Ramon, CA 94583 P.O. Box 6004 San Ramon, CA 94583-0904

Marketing - Sales West Phone 510 842-9500

Re:

Chevron Station # 9-5542, 7007 San Ramon Valley Rd., Dublin, CA Attached Cover Letter (Chevron, 3/23/98)

Dear Ms. Chu:

Thank you for your telephone call the other day to discuss groundwater monitoring at the subject site. It was apparent from our conversation that the monitoring program adhered to by Gettler-Ryan on March 29, 1998 was different from what you were expecting. The monitoring performed in March by Gettler-Ryan was consistent with the plan recommended by Pacific Environmental Company in their Tier 2 Risk-Based Corrective Action Report dated March 4, 1998. In the cover letter (3/23/98) attached to Pacific's plan, Chevron endorsed Pacific's recommended monitoring program and informed your agency of its immediate implementation. The plan, as described below, is currently in effect and shall remain in effect until directed otherwise by your agency.

Gauge and Sample wells MW-2, MW-3, MW-6, MW-9, and MW-10 semi-annually (1st, 3rd qtrs) Analyze all samples for: TPHGas, BTEX, and MtBE

Discontinue monitoring at all other site-related wells

As was discussed during our telephone conversation, Chevron will perform a one-time sampling of well MW-1 during the next event (September, 1998) and analyze for fuel oxygenates by GC/MS methodology.

If you have any questions or comments, I can be reached at (925) 842-8695.

Sincerely,

Brett L. Hunter

Environmental Engineer

Britt L. Hute

Site Assessment and Remediation

Mary Diamond, See's Candy, 3423 S. La Cienega Blvd., Los Angeles, CA 90016-4401
 Rich Hiett, San Francisco Bay RWQCB, Oakland, CA
 See's Real Estate, 210 El Camino Real, S. San Francisco, CA 94080
 Deanna Harding, Gettler-Ryan, Inc., 6747 Sierra Ct., Suite J, Dublin, CA 94568



March 23, 1998

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502 Chevron Products Company 6001 Bollinger Canyon Road Building L San Ramon, CA 94583 P.O. Box 6004

P.U. Box 6004 San Ramon, CA 94583-0904

Marketing – Sales West Phone 510 842-9500

Re:

<u>Chevron Station # 9-5542, 7007 San Ramon Valley Rd., Dublin, CA</u> Attached Tier 2 Risk-Based Corrective Action (Pacific, 3/4/98)

Dear Ms. Chu:

Please find attached a report dated March 4, 1998 that was prepared by Chevron's consultant, Pacific Environmental Group, Inc. (Pacific), to describe the results of a Tier 2 risk analysis and to recommend the most appropriate corrective action for the subject site.

The analysis performed by Pacific evaluated the potential health risk to commercial building occupants posed by petroleum hydrocarbons in the subsurface. The results of the analysis determined there was no risk to human health or safety. In addition, the present site conditions were found to meet the low-risk groundwater case criteria that were published by the Regional Water Quality Control Board in 1995. Accordingly, Pacific recommended that no further active remediation be required and that a groundwater monitoring plan be implemented to verify plume stability and intrinsic bioremediation effectiveness. Chevron endorses Pacific's recommendations and will implement the recommended monitoring plan immediately unless, notified otherwise by your agency.

If you have any questions or comments, I can be reached at (510) 842-8695.

Sincerely,

Brett L. Hunter

Environmental Engineer

Site Assessment and Remediation

But L Muts

Attachment

cc: Mary Diamond, See's Candy, 3423 S. La Cienega Blvd., Los Angeles, CA 90016-4401 Rich Hiett, San Francisco Bay RWQCB, Oakland, CA (w/o attachments) See's Real Estate, 210 El Camino Real, S. San Francisco, CA 94080 (w/o attachments)



November 21, 1997

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502 Chevron Products Company 6001 Bollinger Canyon Road Building L San Ramon, CA 94583 P.O. Box 6004 San Ramon, CA 94583-0904

Marketing - Sales West Phone 510 842-9500

Re: Chevron Station # 9-5542, 7007 San Ramon Valley Rd., Dublin, CA

Dear Ms. Chu:

According to your suggestion the following changes are being made to the groundwater monitoring program at the subject site:

Gauge and sample wells MW-2, MW-3, and MW-6 quarterly

discontinue.

Gauge and sample wells MW-1, MW-4, MW-9, and MW-10 semi-annually (1st and 3rd qrtrs.)

Discontinue gauging and sampling wells MW-7 and MW-8 entirely.

Well MW-5 has been paved over by the City of Dublin. As such, it has been removed from the groundwater monitoring program. However, it will be formally abandoned at a later date.

All groundwater samples will continue to be analyzed for the presence of TPHGas, BTEX constituents, and MTBE.

The above changes will go into effect immediately. Further changes to the groundwater monitoring program will be recommended at the time our RBCA results are reported. The report shall be submitted before December 31, 1997.

If you have any questions or comments, I can be reached at (510) 842-8695.

Sincerely.

çc;

Brett L. Hunter

Environmental Engineer

Site Assessment and Remediation

Mary Diamond, See's Candy, 3423 S. La Cienega Blvd., Los Angeles, CA 90016-4401

Rich Hiett, San Francisco Bay RWQCB, Oakland, CA

See's Real Estate, 210 El Camino Real. S. San Francisco, CA 94080

Deanna Harding, Gettler-Ryan, Inc., 6747 Sierra Ct., Suite J, Dublin, CA 94568





Chevron U.S.A. Products Company 6001 Bollinger Canyon Road Building L San Ramon, CA 94583 PO. Box 5004 San Ramon, CA 94583-0804

Marketing - Northwest Region Phone 510 842 9500

February 16, 1996

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Re: Chevron Station # 9-5542, 7007 San Ramon Blvd., Dublin, CA

Dear Ms. Chu:

I appreciated the opportunity to discuss risk-based corrective action strategies with you, Ravi, and Kevin on January 29, 1996. By way of this letter, I would like to confirm our understanding of the key points that were addressed that day and to clarify the tasks that Chevron will be performing.

Recent groundwater data have shown benzene concentrations in excess of 11,000 ppb at monitoring well MW-1. In previous discussions pertaining to site conditions, it was agreed that Chevron would establish downgradient plume definition in the vicinity of temporary well SB-3 and that an assessment of potential site human health and safety risks would be performed. These issues were discussed at our January meeting and specific tasks to be performed in association with the health and safety risk evaluation were assigned.

The following five tasks were assigned to Chevron as part of the site risk evaluation process:

- Perform additional site assessment for the purpose of installing a downgradient defining well and for collecting soil samples. Representative soil samples will provide site-specific soil data to be included in analytical risk modeling (Tier 2).
- 2) Tier 2-type modeling will be performed to determine site-specific target levels. It was agreed that the appropriate exposure pathway and receptor scenario to be modeled would be that of vapor intrusion from groundwater to buildings in a commercial/industrial zone.
- 3) Perform an onsite indoor vapor investigation in the Chevron convenience store. Several measurements will be obtained throughout the early to mid-summer period in 1996, Results of the soil vapor sampling will be compared to those obtained from analytical modeling.
- 4) Contact the adjacent property owner (Sees) to determine future site development plans and most probable use scenarios.
- 5) Survey and identify all sensitive receptors (i.e., water supply wells, surface water bodies, etc.) within 500 feet of the subject site. Discuss their significance to the subject site, if any.

The acquired data from these investigations and modeling will be used to determine actual site-specific health and safety risk target levels. The modeling data will be presented in a format similar to the Groundwater Services, Inc. (GSI) Tier 2 RBCA Summary Report. Findings will be compared to the six definitions of a low risk groundwater case that appeared in a San Francisco Bay Regional Water Quality Control Board memorandum dated, January 5, 1996. An appropriate risk-based corrective action plan will then be developed based on the acquired results and on the comparison to the low risk groundwater case.

A workplan describing the installation of the downgradient monitoring well and the collection of representative soil samples will be submitted to your agency by March 15, 1996. An additional workplan detailing indoor air measurement procedures and analytical modeling will be submitted by April 15, 1996.

If you have any questions or comments, I can be reached at (510) 842-8695.

Sincerely,

Brett L. Hunter

Environmental Engineer

Brist L. Hunt

Site Assessment and Remediation

cc: Kevin Graves, San Francisco Bay RWOCB, Oakland, CA

Ravi Arulanantham, San Francisco Bay RWQCB, Oakland, CA

Mary Diamond, See's Candy, 3423 S. La Cienega Blvd., Los Angeles, CA 90016-4401

See's Real Estate, 210 El Camino Real, S. San Francisco, CA 94080

Violet Cargill, Chevron Products Company, San Ramon, CA

Mark Hayashi, Chevron Products Company, San Ramon, CA

Comments on RBCA

Soil Data:

- Do not use data from MW-2, MW-3, B4, or P1 through P6. These areas are not within the source zone.
- Include soil data from Sidewall-1 through Sidewall-3, collected from tank excavation on February 1998, and from WoM at 8.5 and 10.5 feet bgs. These areas are within the source zone.

Groundwater Data:

• Do not use data from MW-2 or MW-6. These wells are not within the contaminant plume.

RBCA Input Parameter Summary:

- Highlight/bold non-default parameters. Where or how were non-default parameters selected. In particular, ambient air velocity in mixing zone, fraction organic carbon, soil total porosity, volumetric water content in capillary and vadose zones, volumetric air content in capillary and vadose zones, net groundwater infiltration rate, saturated hydraulic conductivity, and fraction organic carbon in water bearing unit
- Use only metric units (use cm/yr or m/yr for Net groundwater infiltration rate).

The computed SSTLs seem high to me. They even exceed Oakland's Tier 2 RBCA by at least one order of magnitude, in particulate for subsurface soil volatilization to ambient air, soil volatilization to indoor spaces, and soil leaching to groundwater pathways.

AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH

1131 Harbor Bay Parkway Alameda, CA 94502-6577 (510) 567-67

StID 1940

April 8, 1996

Mr. Brett Hunter Chevron P.O. Box 5004 San Ramon, CA 94583-0804

Re: Workplan Approval for Chevron Station #9-5542, 7007 San Ramon Blvd, Dublin, CA 94568

Dear Mr. Hunter:

I have completed review of Gettler-Ryan Inc's March 1996 Work Plan for Limited Subsurface Investigation for the above referenced site. The proposal to install one offsite groundwater monitoring well to define the downgradient extent of the dissolved hydrocarbon plume, and to drill two exploratory soil borings to collected site specific soil data for the planned Tier 2 evaluation is acceptable.

However, since lithology is not uniform throughout the area of concern, it is recommended that one of the proposed soil borings be located near well MW-4 which encountered more permeable sediments (silty sand) at 8 to 22' bgs than near the service station. If this is acceptable, field work should commence within 45 days of the date of this letter.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

cc: Greg Gurss, Gettler-Ryan, 3164 Gold Camp Dr, Suite 240,
Rancho Cordova, CA 95670

Dr files

chvron.11

ALAMEDA COUNTY HEALTH CARE SERVICES

AGENCY

DAVID J. KEARS, Agency Director



Alameda County Environmental Health Dept.

StID 1940

January 3, 1996

Environmental Protection Division 1131 Harbor Bay Parkway, Room 250 (510)567-6700

Alameda CA 94502-6577 fax: (510)337-9335

Mr. Brett Hunter Chevron P.O. Box 5004

San Ramon, CA 94583-0804

RE: Risk Analysis for Chevron Station #9-5542, 7007 San Ramon Blvd, Dublin 94568

Dear Mr. Hunter:

Thank you for the submittal of Groundwater Technology, Inc's September 1995 Environmental Assessment Report, and Gettler-Ryan Inc's March, June, and September 1995 groundwater monitoring reports for the above referenced site. "Grab" groundwater samples collected from the three Geoprobe borings appear to have delineated the extent of the contaminant plume. Another permanent well will be installed near the vicinity of Geoprobe SB-3. Also, up to 11,000 ppb benzene was detected in well MW-1 in September 1995.

At this time a human health risk assessment should be performed to determine if benzene levels in excess of 11,000 ppb pose a human health risk, either from groundwater volatilization to outdoor air and/or groundwater vapor intrusion from groundwater to buildings. Information from the assessment should establish acceptable cleanup levels for this site. The risk analysis is due within 60 days of the date of this letter, or by March 6, 1996.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

CC: files

chyron.10

- 1) Verity no sensitare receptors
- @ modify Ter 1/2 to verity so homan health risk
- 3 Can incorporate GSI work sheet
- 4 verify plume trend

gorosoly, bulk density, etc of

ENVIRONMENTAL. PROTECTIONAL. 95 JAN -3 PM 1:12



Chevron U.S.A. Products Company 6001 Bollinger Canyon Road Building L San Ramon, CA 94583 P.O. Box 5004 San Ramon, CA 94583-0804

Marketing – Northwest Region Phone 510 842 9500

December 29, 1995

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

Re:

<u>Chevron Station # 9-5542, 7007 San Ramon Valley Rd., Dublin, CA</u> Attached Environmental Assessment Report (GTI, 9/28/95)

Dear Ms. Chu:

Attached you will find a report dated September 28, 1995 that was prepared by Chevron's consultant, Groundwater Technology Inc. (GTI), to describe the results of their groundwater investigation that was performed at the subject site on July 12, 1995. The purpose of GTI's investigation was to delineate the extent of the dissolved hydrocarbon plume downgradient from the subject site.

The investigation included the installation of three Geoprobe borings along the plume axis. The Geoprobes were located offsite approximately 210, 270, and 320 feet downgradient from the source area. Soil samples were collected at each location and respective lithologies were described. Groundwater samples were obtained from each boring and were analyzed for the presence of TPHGas and BTEX constituents. Detectable concentrations of petroleum hydrocarbons were measured at each location.

Based on the acquired data, two important conclusions have been reached. The first is, that the plume length does not extend beyond the location of Geoprobe SB-3. As a result, a conventional groundwater monitoring well will be located in this vicinity to confirm the plume stability. Secondly, by determining the plume extent with this investigation, it is reasonable to infer that the hydrocarbons detected in groundwater during a separate investigation at the southeast corner of Regional Street and Dublin Boulevard, did not originate from the subject site. The separate investigation was performed on June 3, 1994 and results were reported by TMC Environmental, Inc. on June 24, 1994. Further support of the second conclusion was obtained by Chevron through a search of historic aerial photographs of the subject area. In reviewing a photograph (copy attached) taken on April 27, 1982, it was apparent that a service station existed on the southwest corner of Regional Street and Dublin Boulevard. The service station observed at this location was not present in a photograph dated August 18, 1988. Chevron has no knowledge of any environmental investigation that may have been conducted at the southwest corner of Regional/Dublin however, the former service station at that location represents a more likely source of the contamination discovered by TMC Environmental than does Chevron's site.

A workplan proposing the installation of a downgradient monitoring well will be submitted to your agency by March 1, 1996. If you have any questions or comments, I can be reached at (510) 842-8695.



Sincerely,

Brett L. Hunter

Environmental Engineer

Brett L. Kin

Site Assessment and Remediation

Attachment

cc;

Mary Diamond, See's Candy, 3423 S. La Cienega Blvd., Los Angeles, CA 90016-4401 William Mathews Brooks, Ardenbrook, Inc., 4725 Thornton Ave., Fremont, CA 94536 Howard Pearlman, Bartko, Zankel, Tarrant & Miller, 900 Front St., Suite 300, San Francisco, CA 94111

Rich Hiett, San Francisco Bay RWQCB, Oakland, CA (w/o attachment)
See's Real Estate, 210 El Camino Real, S. San Francisco, CA 94080 (w/o attachment)
Jon Robbins, Chevron USA, Products Company, San Ramon, CA (w/o attachment)



AERIAL SURVEYS 8407 Edgewater Drive Oakland, CA 94621 • (510) 632-2020

HEALTH CARE SERVICES AGENCY

DAVID J. KEARS, Agency Director



RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

StID 1940

June 29, 1995

Mr. Brett Hunter Chevron USA P.O. Box 5004 San Ramon, CA 94583-0804

RE: Workplan Approval for Chevron Station #9-5542, 7007 San Ramon Blvd, Dublin 94568

Dear Mr. Hunter:

I have completed review of Groundwater Technology, Inc's March 1995 Workplan for Additional Groundwater Assessment, May 1995 Addendum to Workplan, and recent revised site plan for the above referenced site. Two of the original proposed soil boring locations must be moved due to the presence of Dent Extractors and Grand Auto Parts buildings. These borings will be relocated along the curb lane of westbound Dublin Blvd. Also, location of monitoring well MW-10 will be installed after reviewing data collected from this phase of the investigation. This proposal is acceptable and field work should commence within 45 days of the date of this letter.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

cc: Brian McAloon, GTI, 1401 Halyard Dr, #140, West Sacramento, CA 95691 . files

chvron.9



1401 Halyard Drive, Suite 140, West Sacramento, CA 95691, (916) 372-4700

FAX (916) 372-8781

TO: Ms. Eva Chu	DATE:	06/26/95		JOB NO. 02070-0156
Alameda County Dept. of Environmental Health	FROM:	Brian Mc.	Aloon <u>가</u> 스~	
Hazardous Materials Division	RE:	Chevron	on #9-5542	
1131 Harbor Bay Parkway, Suite 230		7007 Sar	Ramon Roa	od .
Alameda, CA 94502		Dublin, C	alifornia	
We are sending via: AIRBORNE	X	MAIL	FA)	<
ORIGINALS COPIES DATE		DESC	RIPTION	
1 06/26/95 Revised Site Plan				
Transmitted as checked: For Approval For Comment For Resubmi Remarks Ms. Chu,	Annead a main a		Requested ur Records	
Attached is the Revised Site Plan for Chevre	on Service	Station #9	-5542, locate	d at 7007 San Ramon Road.
Dublin, CA. Proposed locations for the two ea				
must be moved due to the presence of Dent E	Extractors a	nd Grand.	Auto Parts bu	ildings. A heavy concentration
of underground utilities beneath the sidewalk i	in this area	requires th	ie two Geopr	obe borings be drilled in the
curb lane of westbound Dublin Blvd. The loca	ation of the	third Geop	orbe boring, i	in the vacant lot east of Chevron,
will remain unchanged. The proposed locatio	n of monito	ring well N	/IW-10 must b	pe moved due to the presence of
a fenced, raised patio bordering the sidewalk	and has no	t been fina	lized yet.	
Please feel free to call me if you have any que	estions on t	his matter.	Thank you.	
Hedry - Brest page a	ead a	inalis a	ne consis	

SEE'S PROPERTY STATION MW-4 (EMPTY LOT)

DUBLIN BLVD

SCALE (FEET)

O LOO

O LOO

REVISED SITE PLAN
CHEVRON STATION #9-5542
7007 SAN RAMON ROAD
DUBLIN, CALIF.

GROUNDWATER TECHNOLOGY
1401 HALYARD DR. #140
WEST SACRAMENTO, CALIF. 95691

DR. By BPM DATE: 6-26-95

KEY:

- + EXISTING MONITORING WELL
- ORIGINAL PROPOSED GEOPROBE
 BORING
- BORING
- ORIGINAL PROPOSED MW-10
- M VACUUM MOTOR IN GRAND AUTO PARKING LOT

D/W DRIVE-WAY

Law Offices of BARTKO, ZANKEL, TARRANT & MILLER

> A PROFESSIONAL CORPORATION 900 FRONT STREET, SUITE 300 SAN FRANCISCO, CALIFORNIA 94111 TELEPHONE (415) 956-1900 TELECOPIER (415) 956-1152

\$0 J0127 FR 3:05

January 26, 1995

HOWARD L. PEARLMAN

OUR FILE: 1040.001

Ms. Eva Chu Alameda County Environmental Health 1131 Harbor Bay Parkway, 2nd Floor Alameda, CA 94502

> Migration of Contaminated Groundwater from Chevron Station #9-5542, 7007 San Ramon Valley Blvd., To Downgradient Property At 7874-7898 Dublin Blvd. and 6921 Regional Street, Dublin, CA

Dear Ms. Chu:

This firm represents Liberty House Properties ("LHP"), owner of the Ross Retail Center property located at 7874-7898 Dublin Boulevard and 6921 Regional Street in Dublin, California (hereinafter, the "Property"). I am writing to you with two purposes: (1) to notify the County of Alameda (the "County"), and by copy of this letter the California Regional Water Quality Control Board, of low levels of petroleum hydrocarbons recently detected in groundwater at the Property; and (2) to request that the County direct Chevron U.S.A. Products Company ("Chevron"), whose upgradient property at 7007 San Ramon Valley Boulevard (the "Chevron Property") is the suspected source of the contamination at the Property, to further define the extent of the contaminated plume migrating from its property and take appropriate remedial action.

By way of background, in January 1994, the owners of the Property authorized McLaren/Hart Environmental Engineering to conduct a Phase I Environmental Assessment in connection with a transaction involving the Property. The Phase I concluded, other things, that the release of petroleum hydrocarbons at the Chevron Property (a LUST site under your agency's jurisdiction) "has the potential to impact groundwater beneath the Property." No on-site sources of petroleum hydrocarbon releases were reported.

Ms. Eva Chu January 26, 1995 Page 2

Given the conclusions in the Phase I report, LHP decided it would be prudent to sample groundwater as a "Phase II" assessment in order to determine whether contamination from an off-site source had migrated onto and impacted groundwater at its Property. LHP's consultant, TMC Environmental, Inc. ("TMC"), took two groundwater "grab" samples on June 3, 1994 along the western boundary of the Property, downgradient of the Chevron Property. The results were reported in a June 24, 1994 Ground Water Sampling Report, a copy of which is attached hereto as Exhibit A. The results showed detectable levels of gasoline in the two borings (B-1 and B-2) at 80 and 190 parts per billion (ppb), respectively. BTEX levels were below detection limits.

We presented this data to Chevron, but were advised that Chevron "does not intend to take any further action regarding [the Property] unless directed to do so by a government agency with jurisdiction." Attached hereto as Exhibit B is Chevron's January 10, 1995 letter setting forth its position. In letter, Chevron notes that when "additional assessment work is performed on property between Chevron's site and your client's property which develops data which fills in the present data gap," Chevron would further review its position. In light of the recent data suggesting that contaminants have migrated from the Chevron Property onto the Property, we do not believe Chevron's current monitoring program has, or will, adequately characterize the extent of the plume associated with releases from its property and thus be expanded to do so. Accordingly, to that end, we should ask that your agency direct Chevron to conduct investigation on downgradient properties between the Chevron Property and the Property.

direct your attention, in particular, to We report on the results of subsurface September 20, 1994 investigation and ground water monitoring conducted by Chevron's consultant, Sierra Environmental Services ("SES"), at the Chevron Property on June 8, 1994, as well as SES's November 3, 1994 report on quarterly ground water samples taken from wells MW-1 through MW-9 on September 22, 1994 and October 14, 1994. Both reports note high concentrations of petroleum hydrocarbons in well MW-9, which is downgradient of the Chevron Property and upgradient of the Property. While Chevron has placed two wells somewhat downgradient of MW-9, it has not sampled directly downgradient between MW-9 and the two groundwater samples taken at the Property. Since there are no currently known sources upgradient of the Property other than the Chevron Property, we believe the burden should properly be placed on Chevron, as part of current corrective action efforts, to perform the additional

Ms. Eva Chu January 26, 1995 Page 3

investigation necessary to fully define the extent of the contaminated plume and take appropriate remedial measures.

LHP's consultant, Michael Princevalle, will contact you next week to discuss this matter and provide you with any additional information you might require. Until then, please do not hesitate to contact me at the above telephone number or Mr. Princevalle at 510-232-8366 to discuss any aspect of this matter.

Thank you for your attention to this matter.

Very truly yours,

BARTKO, ZANKEL, TARRANT & MILLER A Professional Corporation

Morral Bearlin

Howard L. Pearlman

Enclosures

cc: Mr. Richard Hiett, RWQCB, S.F. Bay Region

Mr. William Mathews Brooks

Mr. Stuart Moldaw

Mr. Michael Princevalle

John N. Robbins, Esq., Chevron

(03/1040.001/0001)

RAFAT A. SHAHID, Assistant Agency Director

StID 1940

January 18, 1995

Mr. Brett Hunter Chevron USA P.O. Box 5004 San Ramon, CA 94583-0804 ALAMEDA COUNTY-ENV. HEALTH DEPT. ENVIRONMENTAL PROTECTION DIV. 1131 HARBOR BAY PKWY., #250 ALAMEDA CA 94502-6577 (510)567-6700

RE: RAP for Chevron Station #9-5542, 7007 San Ramon Valley Blvd, Dublin 94568

Dear Mr. Hunter:

On June 29, 1992 this office requested that a Corrective Action Plan be developed for the cleanup of soil and groundwater, both on- and off-site, caused by the released of fuel products from the above referenced site. In response, Chevron submitted a workplan prepared by Geraghty & Miller, Inc, dated August 21, 1992, for the installation of groundwater/vapor extractions wells. The wells were installed, however, due to high ground water levels, the soil-vapor extraction pilot test was postponed indefinitely.

Chevron is currently evaluating other remediation options, as stated in your letter dated January 11, 1994. Since then, one additional well, MW-9, and two soil borings were installed to further delineate the extent of the contaminant plume. The site has been adequately characterized at this time to begin development of and selection of a Remedial Action Plan (RAP) for site cleanup and control of offsite migration of contaminants. The RAP is due to this office within 45 days of the date of this letter, or by March 3, 1995.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

cc: files

chevron1.8



January 10, 1995

Randall M. Faccinto, Esq. ZANKEL & McGRANE One Embarcadero Center, Suite 1200 San Francisco, CA 94111

Re: Chevron Station #9-5542

Chevron U.S.A. Products Company

6001 Bollinger Canyon Rd.
San Ramon, CA 94583-2398
P.O. Box 5044
San Ramon, CA 94583-0944

Jon N. Robbins

Senior Counsel Law Department Phone (510) 842-2642 Fax (510) 842-3365

Dear Mr. Faccinto:

Thank you for your letter and the accompanying copy of the Phase II assessment. I provided the information to Chevron's environmental group for review and comment.

Our review of the materials has now been completed and Chevron's position remains the same. There is not enough evidence to conclude that the levels of TPHG detected on your client's property have migrated from Chevron's site.

The water samples which were analyzed, were collected from temporary wells. There is no way to duplicate the results. Further, no soil samples were collected which reinforce and/or support the results of the groundwater analysis. We could find no evidence that appropriate quality assurance and quality control (QA &QC) processes were employed by your client's consultant, to insure the reliability of the groundwater test results.

The levels of dissolved hydrocarbon contamination present in Chevron's most down-gradient well, would be expected to continue to diminish if a plume from the Chevron site were to move down-gradient. It is our conclusion that the hydrocarbon levels present in Chevron's well are insufficient to support the conclusion that the contamination migrated from Chevron's site which is more than 600 feet cross-gradient from your client's property.

If additional assessment work is performed on the property between Chevron's site and your client's property which develops data which fills in the present data gap, please provide such information to us for our further review. Until such time, if any, that such additional data is developed demonstrating that Chevron is responsible for the contamination at your client's property, Chevron does not intend to take any further action regarding your client's site unless directed to do so by a government agency with jurisdiction. We respectfully suggest

JAN 1 2 1995

January 10, 1995 Page 2

that your client look for sources of contamination from historic uses both on your client's property and on adjacent property.

Please do not hesitate to give me a call if you have any questions.

Very truly yours,

fon N. Robbins

JNR:me

cc: Mr. D.A. Newell-General Counsel-Chevron Products Company

Mr. Brett Hunter-NW Region-San Ramon, CA

RAFAT A. SHAHID, Assistant Agency Director

StID 1940

September 14, 1994

Mr. Brett Hunter Chevron USA P.O.Box 5004 San Ramon, CA 94583-0804 DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Division 80 Swan Way, Rm. 200 Oakland, CA 94621 (510) 271-4320

RE: Technical Reports for Chevron Station #9-5542, 7007 San Ramon Blvd, Dublin 94568

Dear Mr. Hunter:

I have completed review of Sierra Environmental Services' April 1994 groundwater monitoring report for the above referenced site. Monitoring wells MW-1, MW-3, and MW-5 continue to show elevated levels of TPH-G and BTEX. At this time, quarterly monitoring should continue and reports should be submitted to this office in a timely manner, usually within 60 days upon completion of field activities.

Also, in June 8, 1994, additional soil borings and an offsite monitoring well were advanced and constructed to further evaluate the extent of soil and groundwater contamination resulting of the fuel release at this site. To date, we are not in receipt of a report documenting this work. This report is due to this office within 15 days of the date of this letter.

Please be advised that this is a formal request for technical reports pursuant to Title 23, CCR, Section 2722(c). Any extensions of the stated deadlines, or modifications of the required tasks, must be confirmed in writing by this agency.

If you have any questions, I can be reached at (510) 567-6762.

eva chu

Hazardous Materials Specialist

cc: files

chvron7

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

StID 1940

May 13, 1994

Mr. Brett Hunter Chevron USA P.O. Box 5004 San Ramon, CA 94583-0804

Subject: Workplan Approval for Chevron Station #9-5542,

7007 San Ramon Valley Blvd, Dublin 94568

Dear Mr. Hunter:

I have completed review of Sierra Environmental Services'
May 1994 Monitoring Well Installation workplan for the above
referenced site. The proposal to install a downgradient
monitoring well, and to advance two borings east of the former
tank pit to determine the extent of soil and groundwater
contamination at the site is acceptable. Information gathered
from this phase of the investigation will be used to develop a
Corrective Action Plan to remediate the site.

Field activities should commence within 45 days of the date of this letter. Please notify this office at least 72 hours prior to the start of field work.

If you have any questions, please contact me at (510) 271-4530.

Sincerely,

WILL V.

eva chu

Hazardous Materials Specialist

cc: files

mu + SBs done in 6/8/94 - Stul no right. latest RMR for 3/94 arrived in 9/94

chvrond6

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH

State Water Resources Control Board Division of Clean Water Programs UST Local Oversight Program 80 Swan Way, Rm 200 Oakland, CA 94621

(510) 271-4530

StID 1940

May 3, 1994

Mr. Brett Hunter Chevron USA P.O. Box 5004 San Ramon, CA 94583-0804

NOTICE OF VIOLATION

Dear Mr. Hunter:

In 1992 Chevron had proposed to conduct a soil vapor extraction pilot test at 7007 San Ramon Valley Blvd, Dublin. high levels of groundwater, the pilot test was postponed. Currently, Chevron is evaluating other remediation options for the site, and plans to conduct a soil vapor extraction pilot test have been postponed indefinitely. In a recent conversation, you anticipated that a workplan, in the form of a Corrective Action Plan (CAP), would be submitted to this agency no later than March 18, 1994. To date we are not in receipt of a CAP proposal. Therefore, this letter constitutes a **Second Notice** that you are in violation of specific laws and that the technical report is due.

According to Section 25298 of the California Health and Safety Code, underground storage tank closure is incomplete until the responsible party characterizes and remediates the contamination resulting from product discharge. Therefore, Chevron, as the responsible party is in violation of this section of the Code, for which Section 25299 specifies civil penalties of up to \$5,000, for each day of violation, upon conviction.

You are required to submit the technical reports for the site to this office within 15 days from the date of this letter. to respond may result in referral of this case to the RWQCB or Alameda County District Attorney to consider for enforcement Modification of required tasks or extensions of stated deadlines must be confirmed in writing by either this agency or the RWOCB.

If you have any questions, I can be reached at (510) 271-4530.

Hazardous Materials Specialist

cc: files (chvrond5)

DAVID J. KEARS, Agency Director

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621

(510) 271-4530

StID 1940

November 1, 1993

Mr. Brett Hunter Chevron USA P.O.Box 5004 San Ramon, CA 94583-0804

Subject: Pilot Test II for Water/Vapor Extraction at Chevron #9-5542, 7007 San Ramon Valley Blvd., Dublin 94568

Dear Mr. Hunter:

I have just received and completed review of Sierra's quarterly monitoring reports for field activities conducted in March and July 1993 at the above referenced site. In the future, please submit quarterly reports in a more timely manner.

Groundwater elevations have decreased to "normal" levels in July. It may be appropriate at this time to consider performing another pilot vapor extraction test at the site. A report must be submitted within 45 days after completion of this phase of work.

If you have any questions, please contact me at (510) 271-4530.

Sincerely,

eva chu

CC:

Hazardous Materials Specialist

Paul Hehn, Geraghty & Miller, 1050 Marina Way South, Richmond, CA 94804

files

chyrond4



410/93

Ground Water

Engineering

Hydrocarbon

Remediation

Education

April 22, 1993 Project No. RC09305

Ms. Eva Chu Alameda County Department of Environmental Health 80 Swan Way, Room 200 Oakland, California 94621

SUBJECT:

Revised Schedule for Soil-Vapor Extraction Pilot Test

Chevron Service Station #9-5542.

7007 San Ramon Road, Dublin, California.

Dear Ms. Chu:

As per our telephone conversation of April 2, 1993, Geraghty & Miller, Inc. (Geraghty & Miller) has prepared this letter on behalf of Chevron U.S.A. Products Company (Chevron) detailing the rescheduling and future plans for the soil-vapor extraction pilot test at the above referenced Chevron service station.

During March 1993, Geraghty & Miller completed a ground-water extraction test to determine the appropriate pumping rate required to dewater the area near Extraction Well MW-1 for possible future soil-vapor extraction (SVE). Ground-water levels at the time of the extraction test were 6 to 8 feet higher than the normal ground-water levels measured at this site over the previous two years of measurements. These anomalously high ground-water levels may be attributed to the heavy winter and spring rains which caused ground-water levels in the area to increase substantially.

Due to these higher than normal ground-water levels, the entire screened intervals of the soil-vapor extraction wells were submerged below the ground water. While the ground-water extraction pumping was able to lower the ground-water levels up to the originally designed 2 feet in the soil-vapor extraction wells during the ground-water extraction well pumping test, this was not enough drawdown in the soil-vapor extraction wells to expose the screened intervals during this time of anomalously high ground-water levels. Thus, since the soil-vapor extraction wells screened intervals were not above the ground-water level, the soil-vapor extraction pilot test, originally scheduled to immediately follow the ground-water extraction test, could not be completed.

Therefore, due to the high ground-water levels, the soil-vapor extraction pilot test will have to be rescheduled for a time when the levels are nearer to normal. The ground-water levels in the monitor wells will be measured regularly to determine when the ground-water has dropped to the normal levels. This should occur by mid-summer. When more normal ground-water levels are measured, the completion of the soil-vapor extraction pilot test will be rescheduled. You will be notified in advance when the soil-vapor pilot test is to be completed.

If you have any questions concerning this rescheduling, please do not hesitate to call.

Sincerely,

GERAGHTY & MILLER, INC.

Rev. Hel

Paul V. Hehn

Project Hydrogeologist/Project Manager

cc: Clint Rogers, Chevron U.S.A. Products Company

EBA

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

HAI AT A. SHAIRD, AGUT. AGENOT BINESTON

StID 1940

December 10, 1992

DAVID J. KEARS, Agency Director

Clint Rogers
Chevron USA
P.O.Box 5004
San Ramon CA 94583-0804

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Locai Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

Subject: Pilot Test for Water/Vapor Extraction at Chevron #9-

5542, 7007 San Ramon Valley Blvd., Dublin

Dear Mr. Rogers:

This office has reviewed the groundwater monitoring report (Sierra, 10/21/92) for the above referenced site. Groundwater analyses of onsite and offsite monitoring wells appear to show petroleum hydrocarbon contamination to be migrating offsite as indicated by increasing concentrations of benzene in MW-5 and MW-8.

Chevron recently had MW-1 replaced with a 4-inch diameter well casing to be used for groundwater and vapor extraction. Two vapor monitoring wells were also installed. Due to the apparent offsite migration of contaminants from the site, a pilot test should commence within 45 days of the date of this letter to determine the feasibility and effectiveness of the water and vapor extraction system. A summary report must be submitted within 45 days after the completion of this phase of work at the site.

If you have any questions or comments, I can be reached at (510) 271-4530.

Sincerely,

Eva Chu

Hazardous Materials Specialist

cc: Rich Hiett, RWQCB

Paul Hehn, Geraghty & Miller, 1050 Marina Way South,

Richmond, CA 94804

Edgar Howell/files

chvrond3

HEALTH CARE SERVICES AGENCY



MA)

DAVID J. KEARS, Agency Director

DAVID 3. REARS, Agency Director

StID 1940

October 8, 1992

Clint Rogers
Chevron USA
P.O.Box 5004
San Ramon, CA 94583-0804

RAFAT A. SHAHID, ASST. AGENCY DIRECTOR

DEPARTMENT OF ENVIRONMENTAL HEALTH
State Water Resources Control Board
Division of Clean Water Programs
UST Local Oversight Program
80 Swan Way, Rm 200
Oakland, CA 94621
(510) 271-4530

Subject: Soil Vapor Extraction Test for Chevron Station #9-5542,

7007 San Ramon Valley Blvd., Dublin, CA

Dear Mr. Rogers:

This office has reviewed the workplan, dated August 21, 1992, prepared by Geraghty & Miller, Inc. for the installation of a groundwater/vapor extraction well and 2 vacuum monitoring wells. The workplan is approved by this office and work shall commence within 30 days of the date of this letter. A report detailing findings and results during this phase is due within 45 days upon completion of field activities.

Please notify this office 48 hours prior to the start of field work. If there are questions or comments about the content of this letter, please contact me at (510) 271-4530.

Sincerely,

Eva Chu

Hazardous Materials Specialist

cc:

Rich Hiett, RWQCB

Tom Hathcox, Dougherty Regional Fire Department

Edgar Howell/files

chvrond2

AGENCY



DAVID J. KEARS, Agency Director

StID 1940

June 29, 1992

Clint Rogers Chevron USA P.O. Box 5004 San Ramon, CA 94583-0804 DEPARTMENT OF ENVIRONMENTAL HEALTH Hazardous Materials Program 80 Swan Way, Rm. 200 Oakland, CA 94621 (415)

Subject: Site Remediation at Chevron Station 9-5542,

7007 San Ramon Blvd., Dublin 94568

Dear Mr. Rogers:

This office has reviewed the file for the above referenced site. The work performed to date has confirmed that hydrocarbon contamination in groundwater extends downgradient from the underground storage tank (UST) complex beyond MW-6, and west of MW-8. Further, ground water contamination has also been detected in MW-5 and -7 since September 1991. Well MW-5, -6, and -7 are located off-site.

Soil samples collected from boring MW-1 had up to 1,300 and 270 parts per million (ppm) total petroleum hydrocarbons as gasoline (TPH-G) at a depth of 24' and 30', respectively. Soil samples collected from the remaining on-site borings exhibited only trace levels of contaminants. However, the lateral extent of soil contamination cannot be determined without additional borings north and east of MW-1, east and west of the UST complex, and south and west of the former service islands.

Over-excavation of the tank pit area during tank removal in February 1990 did not remove contaminated soils beyond 22' below ground surface. At this time, pursuant to Section 2721 et seq. of Article 11, Title 23, California Code of Regulations, you are hereby requested to develop a Corrective Action Plan (CAP) for further investigation of this site, and to identify and evaluate all feasible alternatives for cleanup of soil and groundwater, both on- and off-site, caused by the unauthorized release of petroleum products from the referenced Chevron Station.

The reference CAP is due in this office within 45 days of the date of this letter. Include a time schedule for the completion of each aspect of the remediation process, as well as a proposal for the determination of the lateral extent of soil contamination at this site.

Copies of all reports and proposals must also be sent to Eddy So of the RWQCB.

Clint Rogers Chevron Station #9-5542 7007 San Ramon, Dublin June 29, 1992

If you have any questions regarding the contents of this letter, do not hesitate to contact Ms. Eva Chu at (510) 271-4530.

Sincerely,

Scott O. Seery, CHMM

Senior Hazardous Materials Specialist

cc: Eddy So, RWQCB

Mark Thomson, Alameda County District Attorney's Office Tom Hathcox, Dougherty Regional Fire Department Howard Hatayama, DTSC

files

chvronD

	ocal Oversight Program:	Prop: Attn: Clint Rogers Cherron USA
FROM: B	RIT JOHNISON	2410 Camiro Ramon
	ansfer of Elligible Oversight Case	POPD 5004 San Ramon 583
	The second transfer to the second second	
	en ja eksele katsa li katti sen operskitanop i jest.	8006619
Site name:	CHRURON	2-13-90
Address:	7007 SAN RAMON Ro city	DUDUN Zip 94568
	an attached? (Y) N DepRef ject # 709 STID #(if	والمستواف المستواويين
•	Tanks: removed? Y N Date	
	t filed? Y N Date of Discovery	
• •	ceived? Y N Contamination:	
	Y N Types: Avgas Jet leaded	
Monitoring	wells on site Monitoring so	chedule? Y N
Briefly des	scribe the following:	
Preliminary	Assessment Soil + GW Cour	TAMINATION
	ction WAPOR TREATMENT PROPE	
	al Action Monitoring	
Enforcement	7	•
Comments:	Q MU,1,2,3,4	nws 5,6+7
Mos	8 MW'S & 9. ONSITE	SOFFSITE
ul.da	T RECENT MW- 1 OFFSITE 1 SOLL + GW	NON-OCTACT
ापाप्या	CHEUROU PROPOSES TO	OPERATE A
·	TEXTENDION FILIAL	TOOL I LIAITY
12/10/91	APPLICATION MADE TO BAR	A Q M D
· collin	MW-1 20,000 ugle_T	PH- (2
	MW-2 < 50 NO	EW TASTS INSTAURD
	7.0	FCD 1990 AFTER
	MW-4 41,000 RAA	YOUAL OF SOME OF
	MW-5 450 $7HC$ $MW-6$ 380 $MW-7$ 450	CONTAMINATED SOIL

3-4-92

7007 San Ramon Rd. Dublin 568

	101 000 0107	· -			
StID#	Name of Site	Site Address	Zip	LastInsp	#Empl Sta
DCIDT					
3310	Accurate Machine & E	6430 -F Preston Ave.	550	03/07/91	6 C
3309	De Paoli Equipment C	5710 Preston Ave.	550	03/15/91	3 C
3104	Specialized Truck Re	5715 Preston Ave.	550	08/01/90	2 C
1968	BayCorr Packaging In	6189 Preston Ave.	550	02/28/91	6 C
1398	U.S. Windpower Inc.	6952 Preston Ave.	550	03/26/90	50 C
2627	Kenetech Service Com	337 Preston Ct.	550	11/18/91	8 I
3058	B&B Rental	6500 Preston St.	550	07/09/90	2 C
3394	Kaiser Regional Dist	300 Pullman St.	550	10/01/91	300 C
2977	Paul's Sparkle Clean	1332 Railroad Ave.	550	05/16/90	6 C
1691	J Cleaners	2093 Railroad Ave.	550	11/09/87	1 C
2823	Hansen's Body Shop	2127 Railroad Ave.	550	03/29/91	2 C
2824	AAMCO Transmissions	2240 Railroad Ave.	550	02/07/90	4 C
2872	Ron's Valley Brake &	2248 Railroad Ave.	550	03/14/90	1 C
3050	Livermore Honda	2330 Railroad Ave.	550	06/25/90	4 C
3325	Alameda County Publi	2376 Railroad Ave.	550	03/28/91	21 C
2464	Don's Automotive Rep	2456 Railroad Ave.	550	03/28/91	3 C
3016	Livermore Corporatio	2500 Railroad Ave.	550	06/06/90	35 C
3311	Wesco Graphics, Inc.	2034 Research Dr.	550	03/15/91	7 C
1975	GSL Inc.	2070 Research Dr.	550	04/06/88	15 C
2362	Custom Chemical	2127 Research Dr.	550	02/21/89	5 C
3100	United Security Prod	2171 Research Dr.	550	07/30/90	35 C
2860	L. Karle Company	2261 Research Dr.	550	03/08/90	22 C
3312	Environmental Care,	2283 Research Dr.	550	03/07/91	100 C
3362	Advanced Logical Sol	97 Rickenbacker Cir.	550	04/16/91	3 C
2858	Linco Electric, Inc.	61 -A Rickenbacker Cir	550	02/06/91	4 <u>I</u>
2795	Graduate N/C Machini	72 -A Rickenbacker Cir	550	04/17/91	4 I
2796	M&M Custom Fabricati	60 -D Rickenbacker Cir	550	04/17/91	2 I
2789	VM Products, Inc.	34 Rickenbacker Circle	550	12/27/89	3 C
2790	Pacific Parts & Equi	35 Rickenbacker Circle	550	12/27/89	1 C
2791	Edmar Engineering Co	85 Rickenbacker Circle	550	12/27/89	5 C
2848	Ideal Computer Servi	113 Rickenbacker Circl	550	02/21/90	20 I
2792	Valley Cleaners	224 Rickenbacker Circl	550	12/28/89	5 C
2859	Precision Technologi	274 Rickenbacker Circl	550	03/01/90	8 C
3415	Remco, Inc.	1001 #A Shannon Ct.	550		4 C
3266		1020 Shannon Ct.	55 0	02/08/91	11 C
2799		809 E. Stanley Blvd.	550	01/04/90	9 C
3093		1098 E. Stanley Blvd.	550	07/12/90	4 C
1971	· · ·	1111 E. Stanley Blvd.	550	09/26/91	20 C
2890		1122 E. Stanley Blvd.	550	12/26/91	3 C
3188	•	4590 Tesla Rd.	550	11/01/90	8 C
3199		5565 Tesla Rd.	550	11/28/90	10 C
1541		10057 Tesla Rd.	550	01/13/88	0 Q
1476		10 Trevarno Rd.	550	03/03/88	164 C
1483		61 Trevarno Rd.	550	04/04/90	8 C
2066		4001 N. Vasco Rd.	550	03/07/90	10 C
2053		115 S. Vasco Rd.	550	02/08/91	3 I
2903		355 S. Vasco Rd.	550		6 C
2902		355 S. Vasco Rd.	550		2 C
2904		355 S. Vasco Rd.	550		
1985	_	2617 S. Vasco Rd.	550		
1941	_	6211 Vaughn Ave.	550		
2003		6383 Vaughn Ave.	550		
3133		6645 Vaughn Ave.	550	.77	51 C
	•	***		=	

white -env.health yellow -facility pink -files

ALAMEDA COUNTY, DEPARTMENT OF **ENVIRONMENTAL HEALTH**

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous Materials Inspection Form

11 111

			11,111
3444			Site Site Name Chevron 5's 9-554 20day's 6, 11, 91
	2. Bus. Plan Stds. 25 3. RR Cars > 30 days 25 4. Inventory Information 25 5. Inventory Complete 27 6. Emergency Response 25 7. Training 25 8. Deficiency 25 9. Modification 25 ACUTELY HAZ. MATLS 10. Registration Form Filed 25 11. Form Complete 25	703 1503(b) 1503(c) 1504(c) 130 1504(c) 1505(c) 1505(c) 1505(b) 15533(d) 15533(d) 15533(e) 15533(e)	Site Address 7007 Sam Ramon Valley Blvd City Dublus Zip 94 568 Phone MAX AMT stored > 500 lbs, 55 gal., 200 cft.? Inspection Categories: I. Haz, Mat/Waste GENERATOR/TRANSPORTER II. Business Plans, Acute Hazardous Materials III. Underground Tanks
	14. OffSite Conseq. Assess. 25	5524(c) 5534(d) 5534(g) 5534(f) 5536(b) 5538	Calif. Administration Code (CAC) or the Health & Safety Code (HS&C) Comments:
III.	UNDERGROUND TANKS (Title 23	3)	A ground water miniteng well was
General	2. Pipelirie Leak Detection 25 3. Records Maintenance 27 4. Release Report 26	5284 (H&S) 5292 (H&S) 712 551 570	metalled on Internet few days
Monitoring for Existing Tanks		44	Cheven has failed to Submit. and ground water monitenic data for the part 12 months for the above site. Please submit a work plan with a time table for future growthy monitene. Please submit all ground water monitore data to this office on a quarterly basis
		46 47	Please also Submitt an additional 500\$
New Tanks		34 11	Cost. (include with the nont report).
Rev	8/88		
		lint Ro 17VIV. Ex Clen	-3

FACSIMILE COVER SHEET

CUSA MARKETING WEST CENTRAL REGION

MAIL ADDRESS: CHEURON I S A INC.



6-11-91

FAX RUMENT 568 - 3706 PO:

BM. NO BLUG

Chevron SS# 4=5542 = 007 Santausa Valley Block.

REMARKS

Adjacent Property Duner

Mary Diamend REal Estate Dept See's Candy Shops, I'm 3423 South La Clenega Blod. Los Angeles, CA 90016 - 4401

Phone (213) 870-3761 FAXT (218) 870-3084

NUMBER OF PAGES INCLUDING COVER

TO REPLY BY PACSDUTE - DIAL (415) 842-9591



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (415) 842-9500 Mail Address: PO. Box 5004, San Ramon, CA 94583-0804

91 JAN 36 ANIO: 36

Marketing Operations

D. Moller Manager, Operations S. L. Patterson Area Manager, Operations C. G. Trimbach Manager, Engineering

January 31, 1991

Mr. Ravi Arulananphan Alameda County Environmental Health 80 Swan Way, Suite 200 Oakland, California 94621

Re: Chevron Service Station #9-5542 7007 San Ramon Valley Blvd. Dublin, CA

Dear Mr. Arulananphan:

Per our conversation on January 30, 1991, regarding the status of the continued investigation at the above referenced site. We are in the final phases of executing an Easement Agreement with the adjacent property owner, See's Candies, to grant us permission to drill (2) wells on their property. A final revision has been forwarded to See's Candies for review by their legal counsel. If acceptable, See's Candies will execute the agreement. Upon receipt of the agreement, we will obtain the necessary permits and schedule drilling. I am estimating that we will be ready to begin the permitting process and schedule drilling in March, 1991. If this date should alter, for any reason, I will advise you.

Enclosed is a copy of the proposed well locations. As indicated on the map, four (4) additional wells are proposed to obtain full definition of the extent of the contamination. For your information, once the Easement Agreement is secured, Mr. Clint Rogers, Environmental Engineer, will be assuming the responsibility of continuing the investigation at this site.

If you have any questions or comments please do not hesitate to contact me at (415) 842-9581.

Ву

Very Truly Yours, C., G. Trimbach \

Nancy Vukeli

NLV/jmr Enclosure

cc: Mr. Richard Hiett
RWQCB - Bay Area
1800 Harrison St., Suite 700
Oakland, CA 94612

7007 San Ramon Road Dublin California

JOB No 1196

● 14th 10.AN



Chevron U.S.A. Inc.

2410 Camino Ramon, San Ramon, California • Phone (415) 842-9500 Mail Address: P.O. Box 5004, San Ramon, CA 94583-0804

90 OCT -4 PH 2: 56

Marketing Operations

D. Moller Manager, Operations S. L. Patterson Area Manager, Operations C. G. Trimbach Manager, Engineering Mr. Ravi Arulananphan Alameda County Environmental Health 80 Swan Way, Suite 200 Oakland, California 94621

Re: Chevron SS#9-5542 7007 San Ramon Valley Blvd. Dublin, CA

Dear Mr. Arulananphan:

Per our conversation this date regarding the status of the continued investigation at the above referenced site. To date, four (4) groundwater monitoring wells have been developed in accordance with the March 12, 1990, workplan. Based on the contaminant levels detected it was determined that additional offsite wells are required to obtain full definition of the extent of the contamination.

We have pursued obtaining an Easement Agreement with the adjacent property owner, See's Candies, to grant us permission to drill wells on their property. They have formally responded to our request denying us permission unless written notification was received from the Regional Water Quality Control Board stating that the wells must be located on their property. A copy of their response is enclosed.

I have also enclosed a copy of the proposed well locations for your review. As indicated on the map, installing the wells beyond See's Candies property could possibly provide us false plume definition.

Your assistance in this matter is greatly appreciated. If you have any questions or comments please do not hesitate to contact me at (415) 842-9581.

Very Truly Yours,

C. G. Trimbach

ים

Nancy Vukelich

NLV/jmr Enclosure

cc: Mr. Donald Dalke RWQCG - Bay Area

1800 Harrison St., Suite 700

Oakland, CA 94612

3423 SOUTH LA CIENEGA BOULEVARD LOS ANGELES, CA 90016-4401 (213) 559-4911 - 870-3761 FAX (213) 870-3084



210 EL CAMINO REAL SOUTH SAN FRANCISCO, CA 94080-5998 (415) 761-2490 - 583-7307 FAX (415) 875-6825

Cally Thornby

KITCHENS AND SHOPS CONVENIENTLY LOCATED

South San Francisco

August 16, 1990

R. H. Patterson Property Manager Chevron U.S.A. Inc. P. O. Box 5004 San Ramon, California 94583-0804

Re: See's Candies Dublin Property

Dear Mr. Patterson:

While we like to be good neighbors, your August 6th request and the text of the proposed easement agreement for the indicated three groundwater monitoring wells on our Dublin property are unacceptable to us.

In addition, the easement agreement refers to a hydrocarbon contamination recovery system, but the system's location is not indicated on the map.

The only way we could agree to grant such an easement would be with something in writing from the RWQCB stating that the wells and recovery system must be located on our land and cannot be confined to your station site alone and more importantly, that we would be able to terminate the easement if we sold or otherwise developed our property.

Very truly yours,

SEE'S CANDY SHOPS, INCORPORATED

Herbert K. Cockett

Director of Real Estate
and Construction

HKC:kat

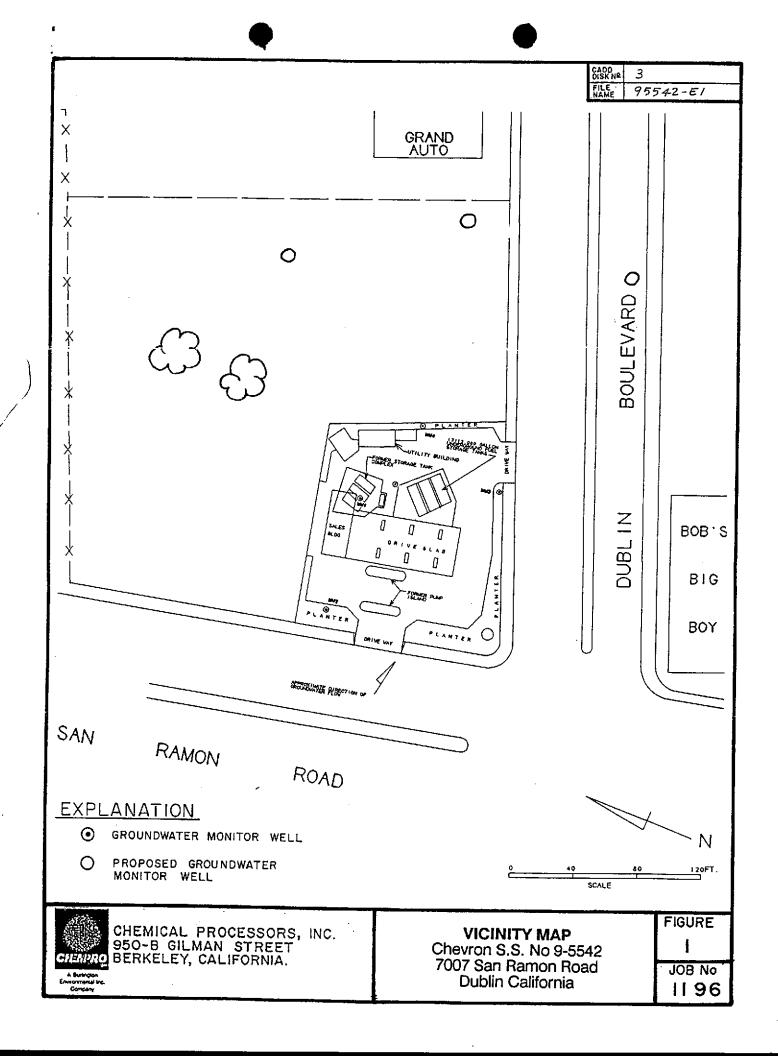
Quality. Compromise

M. Diamond (w/encl.)

D. Sisson (w/encl.)

R. E. Williams, Esq. (w/encl.)

since 1929



white -env.health yellow -facility pink -files

ALAMEDA COUNTY, DEPARTMENT OF ENVIRONMENTAL HEALTH

80 Swan Way, #200 Oakland, CA 94621 (415) 271-4320

Hazardous Materials Inspection Form

11,111

•		*****************	-Site ID #	Site Name	<u> </u>	even	Station	Today2 / 13/90
II.A	BUSINESS PLANS (Title 19) 1. Immediate Reporting 2. 8us. Plan Sids.	2703 25503(b)	Site	Address	7007	Sa	n Ramon	Rl.
	3. RR Cars > 30 days 4. Inventory Information 5. Inventory Complete	25503.7 25504(a) 2730 25504(b)	City _	Dublin,	CA	Zip <u>94</u>	568 Phone	
	b. Emergency Response 7. Iraining 8. Deficiency 9, Modification	25504(c) 25505(d) 25505(b)	-				5 gal., 200 cft.1	?
11.B	ACUTELY HAZ. MAT'LS 10. Registration Form Filed	25533(a)	-	Ji. Business	t/Waste G Plans, Ac	SENERATO ute Hazar	R/TRANSPORTE dous Materials	R
	11. Form Complete 12. RMPP Contents 13. Implement Sch. Regid? (Y/N) 14. Offsite Conseq. Assess.	25533(b) 25534(c) i) 25524(c)		V III. Undergro				
	15. Probable Risk Assessment 16. Persons Responsible 17. Certification	25534(d) 25534(g) 25534(f) 25536(b)		f. Administration	Code (C	AC) or the	Health & Safet	y Code (HS&C)
	18. Exemption Request? (Y/N) 19, Trade Secret Requested?	25538	Comm	ienis: Removal c	of Be	gas US	STS at a	ato quios to the
III.	UNDERGROUND TANKS (Title	23)	moto	allation of	new	tark	for a	remodeled service
General	1. Permit Application 2. Pipeline Leak Detection 3. Records Maintenance 4. Release Report 5. Closure Plans	25284 (H&S) 25292 (H&S) 2712 2651 2670	pipe	ing has al	Pready	been	Sug up a	nd panpled
	6. Method 1) Monthly Test			<u> </u>		DURL		
	 Daily Vadose Semi-annual gnawater One time solts 					1/VWC	IN RLVD	-
	 Daily Vadose One time soits Annual tank test 		Dank	# 1 remove	dI		X #2 WRO	to oil tank
<u>8</u>	4) Monthly Gnowater One time soils 5) Daily Inventory		Pros	4 0-	vecacón ,		550 gali	X = SOIL SAMPLES
Monitoring for Existing Tank	Annual tank testing Cont pipe leak det Vadose/andwater mon.		lut o	no origin of s	Roles.	X	T v v	7 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
aring to	 Daily inventory Annual tank testing 		Jank.	#2-moh	oles.) 3 8
Monilo	Controlpe leak det 7) Weekly Tank Gauge Annual tank tsting					<u> #! </u>	#3 #	
	B) Annual Tank Testing Daily inventory Other			1)	Met	IOK	10 K 4,00	
	7. Precis Tank Test Date:	2643	· .	d in my grea		<u> </u>		
	8. Inventory Rec. 9. Soil Testing ,	2644 2646	Bolo #	ere moved m	O.	Parive	- P- ()	lay; no o
	10. Ground Water. 11.Monitor Plan	2647	1 4 4 4 F	o governe can	Dary	Posta	Dranding n	pið H
w Tanks	12.Access. Secure 13.Plans Submit Date:	2634 2711	Stock	soled on	e has	alread	y been so	0.01
Ž	14. As Bull Date:	2635	appen	led), and a	one ha	o bean	removed to	a Class II lankfill
Rev	6/88		Clea	ely, a lot	of co	Namino	ted spil	remains in pil
	Contact:	Lucia	Char	{ 	rding a	iralytics	dreauts.	B, III
	Tifle:	Engin	eer (Chevron U	SA Insi	pector:	-01.00	<u>~</u>
	Signature:	J	$\rightarrow \sim$, J	nature:	Zrille	W M. Wister

FACSIMILE COVER SHEET

CUSA MARKETING

WEST CENTRAL REGION SR-2410 CAMINO RAMON

MAIL ADDRESS: CHEVRON U.S.A. INC.

P.O. Box 5004 San Ramon, Ca. 94583-0804 (Street: 2410 CAMINO RAMON)



	INE:	DATE:		aaaa •	••
NUMBER OF PAGES INCLUDING COREPLY by Facsimile - Dial: (415) 842-9591	VER SHEET	incon	nsmission is in Aplete, please ator: (415	contact our F	acsimile
·					:
REMARKS:			Ŷ.	<u>-</u> .	
Dublin Station	Sov	J Sa	imple	Nesu	et.
SUBJECT:	·.			·	
Lucia de la companya della companya		PHONE NO. 745) 84	(2-9655	RM. NO./BL	DG.
FROM:	· · · · · · · · · · · · · · · · · · ·	-			
	·		· · · · · · · · · · · · · · · · · · ·		
Town of Cou	ntry				
John Savide	e.	:	FAX NUMBER	(916)39	Z- 200S

** TRANSMIT CONFIRMATION REPORT **

Journal No. : 018

Receiver : 9163922005

Transmitter : CHEVRON USA WC_MKTG.

Date : Feb 9,90 15:45

Document : 06 pages
Time : 03'38"
Mode : G3 NORMAL

Result : OK

February 9, 1990 Sample Log 1313



3/2 10:50 an

Subject: Analytical Results for 7 Soil Sample(s)

Identified as: Chevron Facility at 7007 San Ramon Rd, Dublin

Received: February B, 1990

Dear Ms. Chout

Analysis of the sample(s) referenced above has been completed. This report is written to confirm results communicated on February 9, 1990 and describes procedures used to analyze the samples.

Samples were received in brass sleeves that were sealed with aluminum foil and plastic endcaps. Each sample was transported and received under documented chain of custody and stored at 4 degrees C until analysis was performed.

Sample(s) were analyzed for the following:

"BTEX" (EPA Method 8020/Purge-and-Trap)

"TPH as Gasoline" (Modified EPA Method 8015/Purge-and-Trap)

Please refer to the following table(s) for summarized analytical results and contact us if you have questions regarding procedures or results. The chain-of-custody document is enclosed.

Submitted by:

Approved by:

Project Chemis

Robert G. Smith, Ph.D. Laboratory Director



Table 1: 'BTEX' Results for 7 Soil Sample(s) Identified as Chevron Facility at 7007 San Ramon Rd, Dublin Received February 8, 1990

-- all concentrations are units of mg/kg--

Sample	0.1 Benz.	(D Tol .	68 Eth.Benz.	175 Xy1.
PL1	.85	.017	.20	1.2
PL2	<,005	<.005	<.005	.012
PL3	.0095	-011	.16	.15
PL4	<.005	<.005	.16	.072
Composite 1 1A 1B 1C iD	.36	1.7	1.1	8.7
Composite 2 2A 2B	.22	.58	.75	5.7
Composite 3 3A 3B	2.1	4.7	1.6	8.0
(Reporting Limit	.005	.005	.005	.005)



February 9, 1990 Sample Log 1313

Table 2: Gasoline Results for 7 Soil Sample(s) Identified as Chevron Facility at 7007 San Ramon Rd, Dublin Received February 8, 1990

--all concentrations are units of mg/kg--

Sample	TPH as	s Gasoline	100 ppm
PL1		9.0	
PL2		<.5	
PL3		3.9	
PL4		8.8	
Composite 1A 1B 1C 1D	1	500	
Composite : 2A 2B	e	50	
Composite : 3A 3B	3	61	
(Reporting	Limit	.5)	

2/8/40 Tank Closure at 7007 San Ramon Re (Chevran Sta)
Sampling & Map by Joel Kiff - W.E.S.T. Stockpila XID ×10 إنصشعن

on U. BOX	S.A. inc. 5004 CA 94583 42—9591	Cher Con Con	vron Faci Facil eultant Pi eultant Ni Address	ity Numb ity Addre roject Nu pme 1050 ontact (r	mber	COC to 1-5542 1-607 50 RCCA20 2244 1 2244	MELL Help	er er vije	Jex.	Do	DALZH,	<u>د</u> د د د د د د د د د د د د د د د د د د	Chevron Laborato Laborato Samples Collection	Contact ry Nam ry Relect Collect n Date	(Name (Phon o See Num ed by (1) 5_a bor Namo) 24/ 9:	CLIA ETOR M-	J.	el E	25 SE		-Reco	<u>rd</u>
			1000	١.							3207		Signoture		e Perfo		سمي				 		_
	Leb Somple Humber	Number of Container	Mother S = Solf A = Air	Type 6 = Crab C = Composit D = Discrate	•	Sample Preservation	load (Yee or No)	BIEX + TPH GAS (8020 + 8015)	1PH Dissel (8015)	Oil and Grease (5520)	Purpeoble Holocarbons (8010)	Purgeoble Aromotics (8020)		gonice	Metals CdCrPbZnNi (ICNP or Al)								
.5		1	2	ও			YES	X							ļ	 	-	-		-	, n	morka	_
<u>}-10</u>		<u> </u>	<u>s</u>					×								<u> </u>				 	 		_
-15			2					X					P	ease							<u> </u>		7
- 20		 -	5		<u> </u>		- -	×					Sc	mola			-			-			-1
-25		 	S				 	×	ļ				Ap	propr	ate c	u in	0			15		71	
· <u>3</u> ८		<u> </u>	,	Ψ			<u> \(\dagger \) </u>	X						10les	orese	ved.	1015.	+					1
							ļ						. on	nan	Drese Doul	i aad	space		17			1	7
								<u> </u>									-		177	-		1	1
			ļ 					<u> </u>										+-				1	
														•				-	+			 	-
		· · · · · · · · · · · · · · · · · · ·															1		1		1		-
					•												 	1	†	·	<u> </u>		┥
					•												1	†	 	 			1
					i													 	 	 	 		7
	(Signature)	<u>_</u>	ا ا	nization		ate/Time	-	Period B	(Signa	tur•)			Organizat		Dote	/Time	12		Turn A	ound Ti	me (Circie	Choloe)	7
21. 7	(Signature)	DO	Orgo	REGATY nizotion PCSS		11/25/12 14 1-25-9 1637	7 R	selved By	MUSIF (Slgna				CYPIES Organizat		_	420 Mino	9			48	Hra. Hre. Doys	•	
12	(Signature)	331	Orgo	nization	ا ا	ote/Time	Rec	pleved Fo	or Labor	ratary P	· (Słano	ture)!	م٥		Date (1//)	∕11m• 7/ζ,	12:30	1			Daye antrooted		

1046 Olive Drive, Suite 3

	Western Environm Science & Techno	វិបិបម		Da	ivis,	, C	95	616			3	F	AX#	9: 91	16-75 16-75	3-9500 3-6091			C	HA	IN	-0	F-(CUS	STC	ים	Y A	EC	0	RD	Al	ND) Ai	NA	LY:	SIS	RI	- ΟΙ	IIE	e T	,																										
	Project Manage Luci a Address:	er: - Choc	<u> </u>		L	, ec	No	~	Ph FA	X#	9 # :							<u>_</u>							RE											IER		T	SPE	ECI	AL	- G																									
	Project Number			····		····					t Na	me	:		-	<u>. </u>		080151	46013)				18.1)																	1	1																										
	Project Location	mRamo	n i	e e	<u> </u>	D	ref	lu	Sar		er S		gnature: All Karling Sampling		Sampling		al Ky		ekx		ekx		ekx		ekx		ekx		ekx		ekx		ekx		ekx		ekx		ekx		ekx		2KX		or 8270)	1PH as Diesel (8015 or 8270) TPH as Jettuel (8015 or 8270)	15 or 8270) (413.1)	Total Oil & Grease (413.2)	ocarbons (4			Aluo Oulo					Metals	લિ					RUSH SERVICE (12 hr) or (24 hr)	E (48 hr) or		SPECIAL DETECTION LIMITS (SPECIFY)	MECUINEM
'	Sample ID	Lab #	* CONTAINEDS	Volume/Amount		,	dati		_										(80g)	85 G850	sel (8015	hel (8015	Grease (4	Grease (4	eum Hydr	9 8	8 8	80-PCBs	용 	2	stals	Aotals	/ Pollutan	421/239.	8			/ICE (12	SERVIC	TECTION	NO STATE	2015																									
		(Lab use only	* CONT	Volume	WATER	SOL	AIR	SLUDGE	OTHER	오	HNOS	삥	NONE		DATE	TIME	BTEX (602/8020)	BTEX/TPH as Gasoline (602/8020/8015)	PH as Die	PH as Jet	Total Oil & Grease (413,1)	Otel Oil &	otal Petro	EPA 601/8010	EPA 608/8080	EPA 608/8080-PC8s Only	EPA 624/8240	EPA 625/8270	CAM - 17 Metals	EPTOX - 8 Metals	EPA - Priority Pollutant Metals	LEAD(7420/7421/239.2)	ORGANIC LEAD					SHSERV	VEDRAI GEAV	CIAL DET	CIAL DEP	1																									
	1comp 2comp 3comp		7 7	—		ľ		1	1	 	1			4	1Ao	<u> </u>		Ÿ	-	 		-							ડ	i	1	<u>"</u>	ö	-	+			₹ 2	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	300	5 8	-																									
1	3comp		2			1		1	 	+	- - - - 	 - -	+		 						1	-	1	+			_		1	1		+	\int				1	+	+	+	+																										
1	22		1			† †	1	1-	+	+	- -	+	+-							_ _	1	-	-				+	+		+		1	1	+		7	+	- -	 	 	 -																										
1	24		1				+	1	+	+		+		 						-	-	+	1				1	1	1	+	+	+	1	 	 	+	1	-	_		-																										
			┤╌╽ ╽╴╽	+	+	 -			-	-	-				1		\pm	+	+	-	_	+					-	-	+	+	-	 			┝╌╁	- †-	+	+-																													
	elinquished by:		-	1	1				-											+	-						-	+	† †	<u>†</u>	-					 	 	 																													
				Dat 	e 	Tir	ne		Received by:								_				T _R	len	nar!	ks:	n			1_	<u></u> _	! <u>-</u> .	<u>!_</u>	.i]		ᆜ.						\dashv																											
	elinquished by		[Date	e	Tin	ne		Received by:							_								ш	iä.	Y	' 2 .	est.		0	n	-St	な	ر																																	
Re	linquished by Date Time Received by Laboratory:						у:		<u> </u>			i																																																							

ALAMEDA COUNTY HEALTH CARE SERVICES AGENCY DEPARTMENT OF ENVIRONMENTAL HEALTH HAZARDOUS MATERIALS DIVISION

SO SWAN WAY, ROOM 200 PHONE NO. 415/271-4320 Any clarified to the Description of determine the section of the Description to the Description of the Description of the Description of the Description of State and Description of the State and Description of the State and Phone of North Man Description of Tank and Phone of Tank a

with accounted place and ell-

begue men of

ii such

Deportment and to the Fire and

Any element of Attendions of these plans and specifications

the removal. 87c. 18.25

One copy of these ecopying leave must be on the job and to all conthictors and araitsmen involved with

and of any equipped building permits for construction.

local health laws. Changes to your plans indicated by this laws. The project proposal leadin is new released for Sister-

Department are in derung complemen with State and logal

able and essentially med. We requirements of State and

Theso plens have boon roviowed and found to be accept

DEPARTMENT OF ENVIRONMENTAL HEALTH 493 - 27th Greek, Table Floor Tetaphone: (710) 876-7237 Oskind, CA 94512

ACCEPTED

UNDERGROUND TANK CLOSURE/MODIFICATION PLANS

1.	Business Name CHEVROW 55 7 5576
	Business Owner CHEVRON U.S.A Inc.
2.	Site Address 7007 SAN RAMON
	city OUBLIN CA. Zip 94568 Phone 415-828-2400
з.	Wailing Address CHEVRON U.S.A. Inc.
	City SAW RAMON CA. zip 94583 Phone 415-892-763
4.	Land Owner CHEVRON U.S. A. Inc. Address 2410 CAMINO RAMON City, State St. Zip 94583
	Address 24/0 CAMINO RAMON City, State 54 Zip 94353
5.	EPA I.D. No
6.	contractor TOWN + COUNTRY CONT
	117-CITO CIRCLE
	city OHCK JOINSON Phone 392-186
	License Type 1-181 (20,44,36,4) ID# 23 112
7.	Consultant ROBERT H.LEE & ASSOCIATES
	Address 1310 COMMERCE ST.
	City PETALUMA CA 94954 Phone (707) 765-1660

8. Contact Person for Investigation
Name (YNTHIA WONG Title FNGINEER
Phone 415-842-9103
9. Total No. of Tanks at facility
10. Have permit applications for all tanks been submitted to this office? Yes $[\chi]$ No $[\]$
11. State Registered Hazardous Waste Transporters/Facilities
a) Product/Waste Tranporter
Name ERICKSON TRUCKING EPA I.D. No. CAD 009-466-392
Address 255 PARR BLVD.
City RICHMOND State CA. Zip 94801
b) Rinsate Transporter
Name FRICKSON TRUCKING EPA I.D. No. CAD-009-466-392
Address 255 PARR BLVP.
city RICHMOND State CA: Zip 9480/
c) Tank Transporter
Name FRICKSOW TRUCKING EPA I.D. No. (AD-009-466-392
Address 255 PARR BLVD.
city RICHMOND State CA, Zip 94801
d) Tank Disposal Site
Name FRICKSON TRUCKING EPA I.D. No. CAD-009-464-392
Address 255 PARR BLVD
city RICHMOND state CA. Zip 94801
e) Contaminated Soil Transporter
Name FRICKSON TRUCKING EPA I.D. No. CAD-009-466-392
Address 255 PARR BLVD,
city RICHMOND State CA. Zip 94801

Name			
Compa	ny BLAIN	JE TECH	,
	ess 1370 7	•	SUITE # 505
			122 Phone 408.995-5
•			5-2 C Phone 7-00-773-3
3. Samplin	ng Information for	each tank or area	
ŋ	Tank or Area	Material	Location
apacity	Historic Content (past 5 years)	sampled	& Depth
9K gal.			
9K gal.			
Kgal.			
-	,		·
500 gal	\.	·	
If yes	, describe	· · · · · · · · · · · · · · · · · · ·	[] No [X]
If yes	, describe		
5. NFPA m	ethods used for rer		Yes [X] No
5. NFPA m	ethods used for ren	. ~	
5. NFPA m	ethods used for rer	. ~	Yes [X] No
5. NFPA mo	ethods used for rer	LBS PER	Yes [X] No 🙀
5. NFPA me If yes	ethods used for rer	LBS PER	Yes [X] No
5. NFPA me If yes An exp	ethods used for rer, describe	LBS PER	Yes [X] No E
5. NFPA me If yes An exp	ethods used for rer, describe	LBS PER	Yes [X] No 🙀
If yes An exp tank i	ethods used for rer, describe.	LBS PER	Yes [X] No 🙀
If yes An exp tank i 6. Labora	ethods used for rer, describe	LBS PER	Yes [X] No (CO) (AL)
An exptank in the labora Name Addres	ethods used for rer, describe	stible gas meter sha	Yes [X] No 🙀

- 17. Chemical Methods to be used for Analyzing Samples

Contaminant Sought	EPA, DHS, or Other Sample Preparation Method Number	EPA, DHS, or Other Analysis Number
LOW/MEDIUM B.P. HYDROLARBONS BENZENE	EPA 5030 OR 3810 8015 8020	
TOLUENE ETHYL BENZENE XYLENES		
TOTAL OIL & GREASE	413, 2 (1.R.)	
CADMIUM CHROMIUM LEAD ZINC	LAB # 905-0155	

- 18. Submit Site Safety Plan
- 20. Plot Plan submitted? Yes [] No []
- 21. Deposit enclosed? Yes [] No []
- 22. Please forward to this office the following information within 60 days after receipt of sample results.
 - a) Chain of Custody Sheets
 - b) Original Signed Laboratory Reports
 - c) TSD to Generator copies of wastes shipped and received
 - d) Attachment A summarizing laboratory results

I declare that to the best of my knowledge and belief the statements and information provided above are correct and true. I understand that information in addition to that provided above may be needed in order to obtain an approval from the Department of Environmental Health and that no work is to begin on this project until this plan is approved.

I understand that any changes in design, materials or equipment will void this plan if prior approval is not obtained.

I understand that all work performed during this project will be done in compliance with all applicable OSHA (Occupational Saftey and Health Administration) requirements concerning personnel and safety.

I will notify the Department of Environmental Health at least two (2) working days (48 hours) after approval of this closure plan in advance to schedule any required inspections. I understand that site and worker safety are solely the responsibility of the property owner or his agent and that this responsibility is not shared nor assumed by the County of Alameda.

Signature of Contractor	
Name (please type) Gih EhMAS	
Signature	
Date 2-9-90	
Signature of Site Owner or Operator	
Name (please type) Victor J. Ortega	
Signature Nat 1.	
Date 7/8/89	

UNDERGROUND TANK CLOSURE/MODIFICATION PLANS

ATTACHMENT A SAMPLING RESULTS

Tank or Area	Contaminant	Location & Depth	Results (specify units)
		·	
-			
			į
	i i		

ROBERT H. LEE & ASSOCIATES

1310 Commerce Street PETALUMA, CALIFORNIA 94952



	(707) 765-1660	DATE 0- 2-89	
то	MR. WISTAR	SUBJECT DUBLIN	
		8208	
선수는 12 1 - :	能够强强 医性溶性 紅門 使调 医甲状腺 建甲 化甲 医甲状腺性 医甲状腺 医甲状腺 医甲状腺 化甲状腺 化甲状腺 化甲状腺 化甲状腺 化甲状腺 化甲状腺 化甲状腺 化	接着 医囊性性炎 医甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基甲基	
71/86/41 M M M M	GIL,		
	PER TOUR CONVERSATION WI BR	UCE GREENFIELD TODAT	
400000000000000	IM SENDING YOU (3) COPIES O	F A CLOSURE PLAN	
······································	PARTIALLY FILLED UP, FOR YOU	-	
11/F1 THEFTHE LF1 TRAVE	ANOTHER COPY AFTER WE HAVE		
14. 141 181 191414. 14. 1	ENCLOSED ALSO PLEASE FIND (3)	PRINTS OF EACH OF THE	
· Land Same	SITE PLAN (A-1), DEMOLITION PLAN		
v. v. wasan na v	A CHECK FOR \$ GG3.00 FOR TH		
si d "	IF TOU NEED ANY ADDI INFORM		
PL	EASE REPLY NO REPLY NECESSARY	late Helen P. Lorfio	