GETTLER-RYAN INC.

TRANSMITTAL

August 10, 1999
G-R #:180063

TO: Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

CC: Mr. Doug Lee
Gettler-Ryan Inc.
Dublin, California

FROM: Deanna L. Harding
Project Coordinator
Gettler-Ryan Inc.
6747 Sierra Court, Suite J
Dublin, California 94568

RE: Tosco (Unocal) SS #0746
3943 Broadway
Oakland, California

WE HAVE ENCLOSED THE FOLLOWING:

COPIES	DATED	DESCRIPTION
1	August 3, 1999	Groundwater Monitoring and Sampling Report Semi-Annual 1999 - Event of May 20, 1999 Monthly Events of April 2, 1999, May 5, 1999 June 29, 1999 and July 29, 1999

COMMENTS:

This report is being sent to you for your review/comment, prior to being distributed on your behalf. If no comments are received by ***August 23, 1999***, this report will be distributed to the following:

Enclosure

cc: **Ms. Eva Chu**
Alameda County Health Care Services
1131 Harbor Bay Parkway
Alameda, California 94502

99 NOV 24 PM 2:50
ENVIRONMENTAL PROTECTION

agency/0746dbd.qmt

GETTLER-RYAN INC.

August 3, 1999
G-R Job #180063

Mr. David B. De Witt
Tosco Marketing Company
2000 Crow Canyon Place, Suite 400
San Ramon, California 94583

FILE COPY

RE: Semi-Annual 1999 Groundwater Monitoring & Sampling Report
Tosco (Unocal) Service Station #0746
3943 Broadway
Oakland, California

Dear Mr. De Witt:

This report documents the monthly and semi-annual groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On April 2, May 5, June 29, and July 29, 1999 field personnel monitored one well (MW-5). In addition, on May 20, 1999, field personnel monitored twelve wells (MW-1 through MW-12) and sampled six wells (MW-1, MW-3, MW-4, MW-8, MW- 9, and MW-11) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were present in one of the wells (MW-5). Static water level data and groundwater elevations are summarized in Table 1. Product Thickness/Removal Data is presented in Table 3. Dissolved Oxygen Concentrations are summarized in Table 2. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Tables 1 and 4. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

Deanna L. Harding
Project Coordinator

Douglas J. Lee
Senior Geologist, R.G. No. 6882

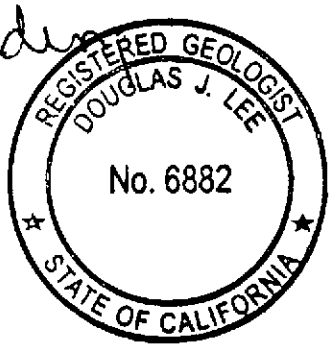
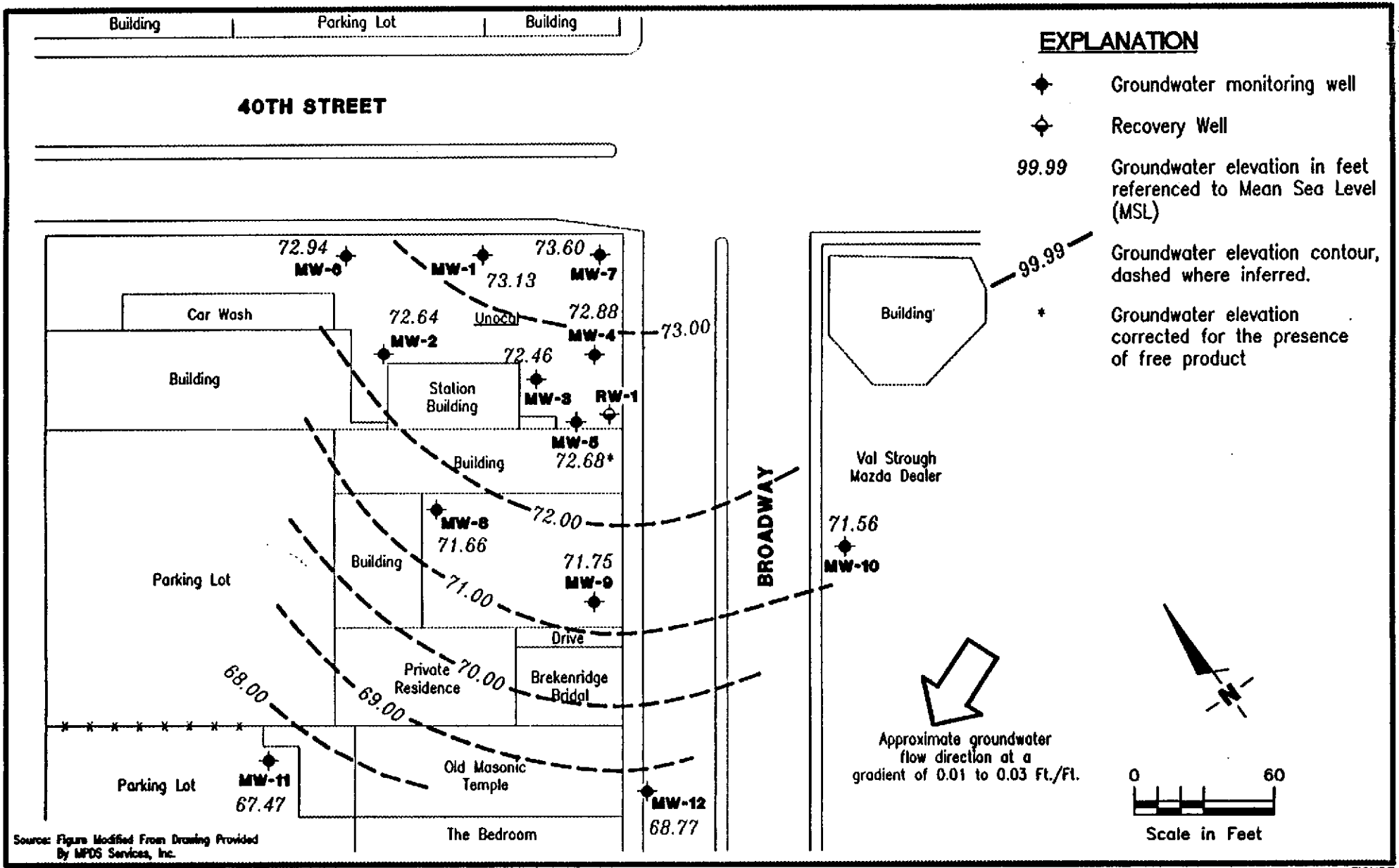


Figure 1:	Potentiometric Map
Figure 2:	Concentration Map
Table 1:	Groundwater Monitoring Data and Analytical Results
Table 2:	Dissolved Oxygen Concentrations
Table 3:	Product Thickness/Removal Data
Table 4:	Oxygenate Compounds
Attachments:	Standard Operating Procedure - Groundwater Sampling
	Field Data Sheets
0746.qml	Chain of Custody Document and Laboratory Analytical Reports



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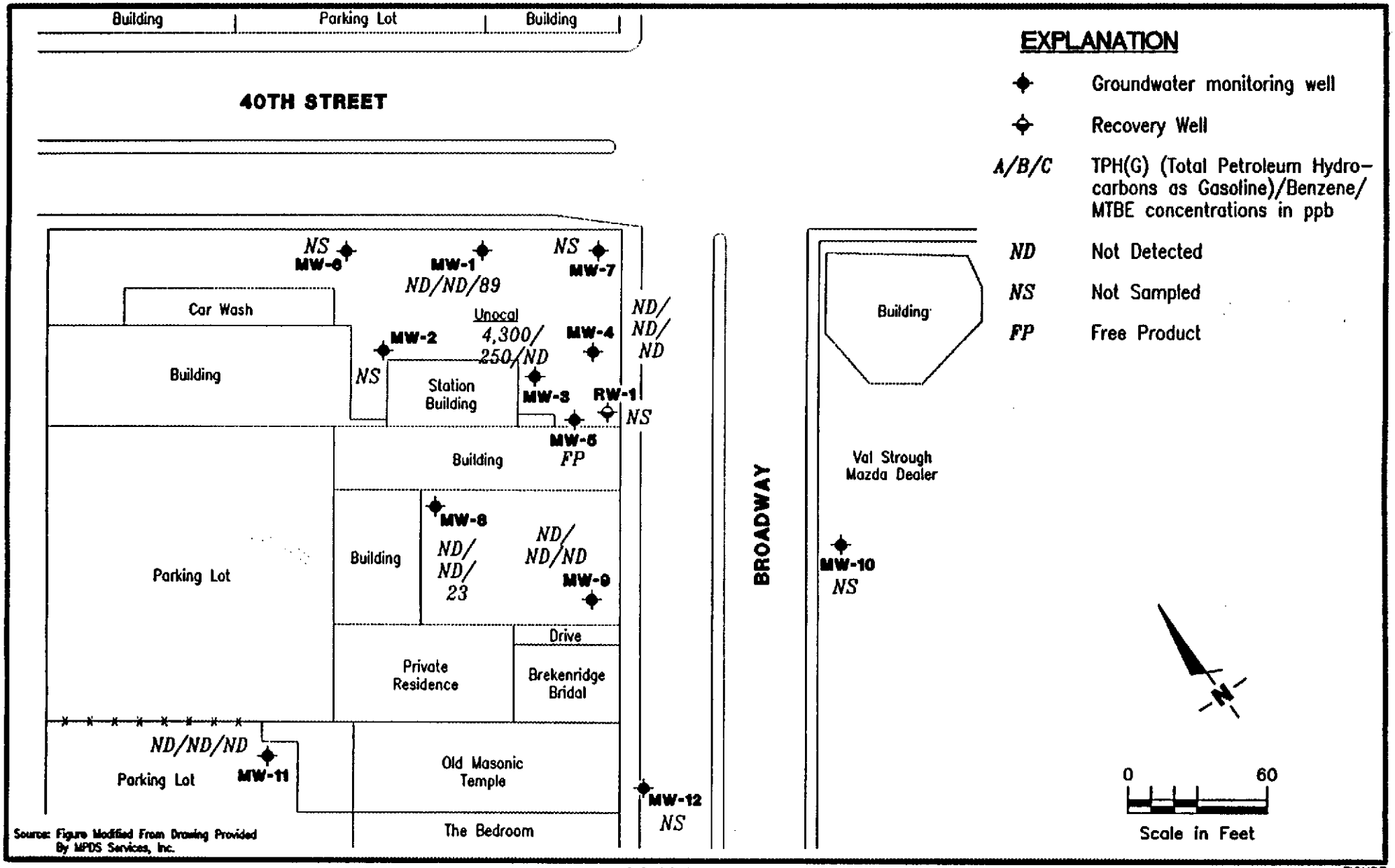
Dublin, CA 94568

POTENTIOMETRIC MAP
Tosco (Unocal) Service Station No. 0746
3943 Broadway
Oakland, California

FIGURE 1

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
180063		May 20, 1999	



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Dublin, CA 94568

CONCENTRATION MAP
Tosco (Unocal) Service Station No. 0746
3943 Broadway
Oakland, California

FIGURE
2

JOB NUMBER	REVIEWED BY	DATE	REVISED DATE
180063		May 20, 1999	

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*		Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-1		11/01/89				ND	ND	ND	ND	0.3	--
		02/15/90				170	7.9	ND	2.2	2.8	--
		08/16/90				ND	ND	ND	ND	ND	--
		11/07/90				45	ND	ND	ND	ND	--
		02/25/91				ND	ND	ND	ND	ND	--
		05/28/91				ND	ND	ND	ND	ND	--
		08/28/91				ND	ND	ND	ND	ND	--
		11/19/91				ND	ND	ND	ND	ND	--
		02/06/92				ND	ND	ND	ND	ND	--
		05/23/92				ND	ND	ND	ND	ND	--
		08/26/92				ND	ND	ND	ND	ND	--
		11/20/92				ND	0.75	ND	ND	ND	--
		02/24/93				1,100	280	4.9	120	140	--
		05/25/93				260	27	4.9	2.6	54	--
		08/25/93				ND	ND	ND	ND	ND	--
		11/30/93				SAMPLED SEMI-ANNUALLY		--	--	--	--
80.54		02/16/94	7.46	73.08	0.00	ND	0.84	ND	ND	0.59	--
		05/31/94	7.80	72.74	0.00	--	--	--	--	--	--
		08/31/94	8.27	72.27	0.00	ND	ND	0.98	ND	0.84	--
		09/27/94	8.37	72.17	0.00	--	--	--	--	--	--
		10/11/94	8.36	72.18	0.00	--	--	--	--	--	--
		11/10/94	6.43	74.11	0.00	--	--	--	--	--	--
		02/07/95	7.06	73.48	0.00	6,100	670	ND	120	60	--
		05/03/95	6.85	73.69	0.00	260	21	39	17	24	--
		08/03/95	7.69	72.85	0.00	--	--	--	--	--	--
		11/07/95	8.15	72.39	0.00	ND	ND	ND	ND	ND	--
		05/06/96	7.40	73.14	0.00	170	1.0	20	2.3	17	55
		11/05/96	7.90	72.64	0.00	ND	ND	ND	ND	ND	5.2
		05/15/97	7.77	72.77	0.00	ND	ND	ND	ND	ND	16
		11/12/97	7.48	73.06	0.00	ND	ND	ND	ND	ND	11
	NP	05/04/98	7.39	73.15	0.00	ND	ND	ND	ND	ND	320
	NP	11/11/98	7.37	73.17	0.00	ND	ND	ND	ND	ND	200
	NP	05/20/99	7.41	73.13	0.00	ND	ND	ND	ND	ND	89/47[7,8,9]

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-2	11/01/89				200	ND	ND	3.0	1.2	--
	02/15/90				ND	ND	ND	ND	ND	--
	08/16/90				ND	ND	6.7	ND	ND	--
	11/07/90				ND	ND	ND	ND	ND	--
	02/25/91				ND	0.68	0.42	ND	0.86	--
	05/28/91				ND	ND	ND	ND	ND	--
	08/28/91				ND	ND	ND	ND	ND	--
	11/19/91				ND	ND	ND	ND	ND	--
	02/06/92				ND	0.36	0.66	ND	0.62	--
	05/23/92				ND	ND	ND	ND	ND	--
	08/26/92				ND	ND	ND	ND	ND	--
	11/20/92				510[1]	ND	ND	ND	ND	--
	02/24/93				11,000[1]	ND	ND	ND	ND	--
	05/25/93				1,300[1]	ND	ND	ND	ND	2,700
	08/25/93				190[1]	ND	ND	ND	ND	--
	11/30/93				480[1]	ND	ND	ND	ND	--
81.32	02/16/94	8.91	72.41	0.00	3,200[1]	ND	ND	ND	ND	--
	05/31/94	9.36	71.96	0.00	1,100[1]	ND	ND	ND	ND	--
	08/31/94	9.85	71.47	0.00	310[1]	ND	ND	ND	ND	--
	09/27/94	9.95	71.37	0.00	--	--	--	--	--	
	10/11/95	9.95	71.37	0.00	--	--	--	--	--	
	11/10/94	7.47	73.85	0.00	95[2]	ND	ND	ND	ND	--
	02/07/95	8.29	73.03	0.00	1,600[1]	ND	ND	ND	ND	--
	05/03/95	8.12	73.20	0.00	ND	ND	ND	ND	ND	--
	08/03/95	9.35	71.97	0.00	ND	ND	ND	ND	ND	--
	11/07/95	9.65	71.67	0.00	ND	ND	ND	ND	ND	160[3]
	05/06/96	8.90	72.42	0.00	SAMPLING DISCONTINUED[4]		--	--	--	--
	11/05/96	10.98	70.34	0.00	--	--	--	--	--	--
	05/15/97	9.13	72.19	0.00	--	--	--	--	--	--
	11/12/97	9.84	71.48	0.00	--	--	--	--	--	--
	05/04/98	9.26	72.06	0.00	--	--	--	--	--	--
	11/11/98	8.88	72.44	0.00	--	--	--	--	--	--
	05/20/99	**8.68**	**72.64**	**0.00**	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*		Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-3	NP	05/04/98	9.50	71.91	0.00	8,200	430	ND[5]	310	320	ND[5]
(cont)	NP	11/11/98	9.25	72.16	0.00	8,700	500	ND[5]	330	310	ND[5]
	NP	**05/20/99**	**8.95**	**72.46**	**0.00**	**4,300**	**250**	**ND[5]**	**ND[5]**	**86**	**ND[5]**
MW-4		02/15/90				150	8.0	8.0	10	45	--
		08/16/90				3,600	480	17	230	260	--
		11/07/90				180	1.5	0.37	6.3	26	--
		02/25/91				22,000	600	1,300	780	2,800	--
		05/28/91				38	ND	ND	ND	1.9	--
		08/28/91				2,000	1,500	20	120	300	--
		11/19/91				55	9.2	4.5	1.4	6.7	--
		02/06/92				5,700	2,200	140	57	980	--
		05/23/92				ND	ND	ND	ND	ND	--
		08/26/92				120	86	0.52	0.57	1.6	--
		11/20/92				ND	6.2	ND	1.2	0.52	--
		02/24/93				140	12	0.64	9.4	3.7	--
		05/25/93				74	10	ND	4.6	1.8	--
		08/25/93				640	100	1.1	100	22	--
		11/30/93				200	28	ND	17	8.1	--
81.29		02/16/94	9.21	72.08	0.00	190	11	0.98	21	6.6	--
		05/31/94	9.11	72.18	0.00	1,100	190	ND	100	58	--
		08/31/94	10.01	71.28	0.00	400	17	0.94	14	5.2	--
		09/27/94	10.09	71.20	0.00	--	--	--	--	--	--
		10/11/94	11.50	69.79	0.00	--	--	--	--	--	--
		11/10/94	9.21	72.08	0.00	7,700	1,800	280	460	1,300	--
		02/07/95	7.66	73.63	0.00	540	47	ND	17	2.5	--
		05/03/95	8.29	73.00	0.00	160	8.3	0.52	1.5	3.7	--
		08/03/95	8.60	72.69	0.00	57	2.0	ND	ND	ND	--
		11/07/95	10.28	71.01	0.00	ND	0.71	ND	ND	ND	0.86
		05/06/96	8.70	72.59	0.00	1,200	12	11	15	36	ND
		11/05/96	10.00	71.29	0.00	700	32	0.71	1.8	1.3	6.5
		05/15/97	9.37	71.92	0.00	51	ND	ND	ND	ND	ND

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*		Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-4		11/12/97	8.92	72.37	0.00	74	1.7	ND	ND	ND	ND
(cont)	NP	05/04/98	9.48	71.81	0.00	ND	ND	ND	ND	ND	ND
	NP	11/11/98	9.13	72.16	0.00	ND	0.63	ND	ND	ND	ND
	NP	05/20/99	8.41	72.88	0.00	ND	ND	ND	ND	ND	ND
MW-5		02/15/90				24,000	1,500	1,700	260	3,600	--
		08/16/90				16,000	1,400	1,900	2,800	660	--
		11/07/90				20,000	640	1,100	670	3,000	--
		02/25/91				25,000	950	1,300	900	3,500	--
		05/28/91				24,000	2,300	3,400	1,300	6,000	--
		08/28/91				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		11/19/91				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		02/06/92				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		05/23/92				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		08/26/92				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		11/20/92				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		02/24/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		05/25/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		08/25/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		11/30/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
81.38		02/16/94	8.95	72.45**	0.02	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		05/31/94	9.63	71.75	<0.01	43,000	1,500	1,200	1,600	6,700	--
		08/31/94	10.25	71.15**	0.02	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		09/27/94	10.38	71.00	<0.01	--	--	--	--	--	--
		10/11/94	10.45	70.95**	0.02	--	--	--	--	--	--
		11/10/94	7.54	73.90**	0.08	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		02/07/95	8.10	73.28	0.00	25,000	1,400	740	990	3,000	--
		03/14/95	7.04	74.34	0.00	--	--	--	--	--	--
		05/03/95	7.98	73.40	0.00	12,000	680	160	600	1,800	--
		08/03/95	9.25	72.13	0.00	23,000	940	280	810	2,700	--
		11/07/95	10.00	71.38	0.00	40,000	510	280	1,000	5,700	630[3]
		05/06/96	9.03	72.35	Sheen	13,000	200	ND	180	610	170

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*		Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-5		11/05/96	10.41	70.97	0.00	35,000	1,800	ND	1,300	4,900	580
(cont)		05/15/97	9.41	71.97	Sheen	10,000	490	ND	ND	1,300	ND
		11/12/97	9.27	72.11	0.00	100	5.1	ND	ND	ND	74
	NP	05/04/98	9.18	72.20	0.00	39,000	1,600	230	1,000	3,200	ND[5]
		11/11/98	9.23	72.43**	0.37	NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT				--	--
		02/22/99	7.69	73.88**	0.25	--	--	--	--	--	--
		04/02/99[6]	**8.19**	**73.40****	**0.28**	--	--	--	--	--	--
		05/04/99	**8.44**	**72.95****	**0.01**	--	--	--	--	--	--
		05/20/99	**8.73**	**72.68****	**0.04**	--	--	--	--	--	--
		06/29/99	**8.91**	**72.51****	**0.05**	--	--	--	--	--	--
		07/29/99	**9.12**	**72.31****	**0.07**	--	--	--	--	--	--
MW-6		11/07/90				ND	ND	ND	ND	ND	--
		02/25/91				ND	0.37	0.4	0.35	1.5	--
		05/28/91				ND	ND	ND	ND	0.42	--
		08/28/91				ND	ND	ND	ND	ND	--
		11/19/91				ND	ND	ND	ND	ND	--
		02/06/92				ND	ND	ND	ND	ND	--
		05/23/92				ND	ND	ND	ND	ND	--
		08/26/92				ND	ND	ND	ND	ND	--
		11/20/92				ND	ND	ND	ND	ND	--
		02/24/93				ND	ND	ND	ND	ND	--
		05/25/93				ND	ND	ND	ND	ND	--
		08/25/93				ND	ND	ND	ND	ND	--
		11/30/93				SAMPLED SEMI-ANNUALLY		--	--	--	--
79.94		02/16/94	7.13	72.81	0.00	ND	ND	ND	ND	ND	--
		05/31/94	7.49	72.45	0.00	--	--	--	--	--	--
		08/31/94	7.93	72.01	0.00	ND	ND	1.5	ND	1.6	--
		09/27/94	8.03	71.91	0.00	--	--	--	--	--	--
		10/11/94	8.05	71.89	0.00	--	--	--	--	--	--
		11/10/94	6.12	73.82	0.00	--	--	--	--	--	--
		02/07/95	6.65	73.29	0.00	ND	ND	ND	ND	ND	--

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-6 (cont)	05/03/95	6.47	73.47	0.00	ND	ND	ND	ND	1.0	--
	08/03/95	7.28	72.66	0.00	--	--	--	--	--	--
	11/07/95	7.98	71.96	0.00	ND	ND	ND	ND	ND	--
	05/06/96	7.80	72.14	0.00	SAMPLING DISCONTINUED[4]		--	--	--	--
	11/05/96	7.63	72.31	0.00	--	--	--	--	--	--
	05/15/97	7.41	72.53	0.00	--	--	--	--	--	--
	11/12/97	7.51	72.43	0.00	--	--	--	--	--	--
	05/04/98	7.15	72.79	0.00	--	--	--	--	--	--
	11/11/98	7.04	72.90	0.00	--	--	--	--	--	--
	05/20/99	**7.00**	**72.94**	**0.00**	--	--	--	--	--	--
MW-7	11/07/90				ND	ND	ND	ND	ND	--
	02/25/91				70	ND	ND	ND	0.52	--
	05/28/91				39	ND	ND	ND	0.73	--
	08/28/91				ND	ND	ND	ND	ND	--
	11/19/91				32	ND	ND	ND	ND	--
	02/06/92				ND	ND	ND	ND	ND	--
	05/23/92				ND	ND	ND	ND	ND	--
	08/26/92				ND	ND	ND	0.73	ND	--
	11/20/92				ND	ND	ND	ND	ND	--
	02/24/93				ND	ND	ND	ND	ND	--
	05/25/93				ND	ND	ND	ND	ND	--
	08/25/93				ND	ND	ND	ND	ND	--
	11/30/93				SAMPLED SEMI-ANNUALLY		--	--	--	--
81.64	02/16/94	8.36	73.28	0.00	ND	ND	ND	ND	0.7	--
	05/31/94	8.67	72.97	0.00	--	--	--	--	--	--
	08/31/94	9.12	72.52	0.00	ND	ND	0.8	ND	0.75	--
	09/27/94	9.22	72.42	0.00	--	--	--	--	--	--
	10/11/94	9.23	72.41	0.00	--	--	--	--	--	--
	11/10/94	7.66	73.98	0.00	--	--	--	--	--	--
	02/07/95	7.88	73.76	0.00	ND	ND	ND	ND	ND	--
	05/03/95	7.71	73.93	0.00	ND	ND	ND	ND	1.0	--

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-7	08/03/95	8.40	73.24	0.00	--	--	--	--	--	--
(cont)	11/07/95	8.95	72.69	0.00	ND	ND	ND	ND	ND	--
	05/06/96	8.15	73.49	0.00	--	--	--	--	--	--
	11/05/96	8.67	72.97	0.00	--	--	--	--	--	--
	05/15/97	8.47	73.17	0.00	--	--	--	--	--	--
	11/12/97	7.88	73.76	0.00	--	--	--	--	--	--
	05/04/98	7.93	73.71	0.00	--	--	--	--	--	--
	11/11/98	8.20	73.44	0.00	--	--	--	--	--	--
	05/20/99	**8.04**	**73.60**	**0.00**	--	--	--	--	--	--
MW-8	11/07/90				4,700	28	38	86	7,200	--
	02/25/91				5,300	17	6.1	53	300	--
	05/28/91				4,800	4.2	1.3	5.1	170	--
	08/28/91				1,800	3.2	1.9	19	74	--
	11/19/91				1,600	8.1	1.8	19	52	--
	02/06/92				2,600	4.1	7.0	31	93	--
	05/23/92				2,100	8.6	1.6	1.7	28	--
	08/26/92				1,800	12	8.0	4.0	13	--
	11/20/92	INACCESSIBLE	--	--	--	--	--	--	--	--
	02/24/93	INACCESSIBLE	--	--	--	--	--	--	--	--
	05/25/93				1,200	5.4	ND	9.0	21	--
	08/25/93				1,800	11	17	8.9	29	--
	11/30/93				3,500	18	ND	ND	ND	--
81.41	02/16/94	9.86	71.55	0.00	990	4.9	1.8	2.4	4.5	--
	05/31/94	10.61	70.80	0.00	350	3.0	1.0	0.73	1.7	--
	08/31/94	11.37	70.04	0.00	1,800[1]	ND	ND	ND	ND	--
	09/27/94	INACCESSIBLE (PARKED OVER)		--	--	--	--	--	--	--
	10/11/94	11.50	69.91	0.00	--	--	--	--	--	--
	11/10/94	7.81	73.60	0.00	940	6.7	6.3	ND	16	--
	02/07/95	8.69	72.72	0.00	230	1.4	0.95	0.9	1.1	--
	05/03/95	8.60	72.81	0.00	75	ND	ND	ND	1.0	--
	08/03/95	INACCESSIBLE (PARKED OVER)		--	--	--	--	--	--	--
	11/07/95	11.05	70.36	0.00	210	1.3	1.2	ND	ND	--[3]

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-8	05/06/96	INACCESSIBLE (PARKED OVER)		--	--	--	--	--	--	--
(cont)	11/05/96	INACCESSIBLE (PARKED OVER)		--	--	--	--	--	--	--
	05/15/97	10.46	70.95	0.00	ND	ND	ND	ND	ND	43
	11/12/97	INACCESSIBLE (PARKED OVER)		--	--	--	--	--	--	--
	05/04/98	INACCESSIBLE (PARKED OVER)		--	--	--	--	--	--	--
	11/11/98	INACCESSIBLE (PARKED OVER)		--	--	--	--	--	--	--
NP	05/20/99	9.75	71.66	0.00	ND	ND	ND	ND	ND	23/10[7,8,10]
MW-9	11/07/90				480	7.8	1.2	13	47	--
	02/25/91				390	13	1.1	2.8	14	--
	05/28/91				590	6.0	0.43	6.8	1.4	--
	08/28/91				450	17	0.9	13	14	--
	11/19/91				360	17	0.45	15	11	--
	02/06/92				660	41	1.0	33	15	--
	05/23/92				460	18	0.66	1.4	3.2	--
	08/26/92				250	13	ND	8.6	3.8	--
	11/20/92	INACCESSIBLE	--	--	--	--	--	--	--	--
	02/24/93	INACCESSIBLE	--	--	--	--	--	--	--	--
	05/25/93				160	6.1	ND	7.4	1.1	--
	08/25/93				220	10	ND	6.8	1.4	--
	11/30/93				200	5.6	ND	2.9	2.7	--
80.53	02/16/94	9.21	71.32	0.00	250	5.1	1.3	4.4	1.5	--
	05/31/94	10.15	70.38	0.00	360	7.8	0.97	4.6	2.2	--
	08/31/94	10.97	69.56	0.00	650	7.7	2.8	4.4	5.0	59
	09/27/94	11.10	69.43	0.00	--	--	--	--	--	--
	10/11/94	11.20	69.33	0.00	--	--	--	--	--	--
	11/10/94	7.25	73.28	0.00	ND	ND	ND	ND	ND	--
	02/07/95	7.76	72.77	0.00	57	0.7	ND	0.86	ND	--
	05/03/95	7.82	72.71	0.00	ND	0.85	0.67	1.3	1.0	--
	08/03/95	9.70	70.83	0.00	91	1.1	ND	ND	ND	--
	11/07/95	10.64	69.89	0.00	130	1.5	0.62	0.71	ND	60[3]
	05/06/96	9.01	71.52	0.00	860	6.1	13	6.0	25	ND
	11/05/96	11.42	69.11	0.00	84	0.74	ND	1.2	4.5	ND

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*		Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-9		05/15/97	9.89	70.64	0.00	ND	ND	ND	ND	ND	ND
(cont)		11/12/97	10.22	70.31	0.00	ND	0.55	ND	ND	ND	74
	NP	05/04/98	10.05	70.48	0.00	ND	ND	ND	ND	ND	45
	NP	11/11/98	9.23	71.30	0.00	ND	ND	ND	ND	ND	ND
	NP	**05/20/99**	**8.78**	**71.75**	**0.00**	**ND**	**ND**	**ND**	**ND**	**ND**	**ND**
MW-10		02/06/92				ND	ND	ND	ND	ND	--
		05/23/92				ND	ND	ND	ND	ND	--
		08/26/92				ND	ND	ND	ND	ND	--
		11/20/92				ND	ND	ND	ND	ND	--
		02/24/93				ND	ND	ND	ND	ND	--
		05/25/93				ND	ND	ND	ND	ND	--
		08/25/93				ND	ND	ND	ND	ND	--
		11/30/93	INACCESSIBLE	--	--	--	--	--	--	--	--
81.61		02/16/94	12.43	69.18	0.00	ND	ND	ND	ND	ND	--
		05/31/94	12.69	68.92	0.00	ND	ND	0.9	ND	0.91	--
		08/31/94	13.47	68.14	0.00	ND	ND	0.64	ND	0.54	--
		09/27/94	13.72	67.89	0.00	--	--	--	--	--	--
		10/11/94	14.80	66.81	0.00	--	--	--	--	--	--
		11/10/94	12.64	68.97	0.00	ND	ND	ND	ND	ND	--
		02/07/95	10.29	71.32	0.00	SAMPLED SEMI-ANNUALLY		--	--	--	--
		05/03/95	10.22	71.39	0.00	ND	ND	ND	ND	0.65	--
		08/03/95	11.73	69.88	0.00	--	--	--	--	--	--
		11/07/95	12.98	68.63	0.00	ND	ND	ND	ND	ND	--
		05/06/96	10.90	70.71	0.00	SAMPLING DISCONTINUED[4]		--	--	--	--
		11/05/96	11.96	69.65	0.00	--	--	--	--	--	--
		05/15/97	10.79	70.82	0.00	--	--	--	--	--	--
		11/12/97	10.07	71.54	0.00	--	--	--	--	--	--
		05/04/98	10.01	71.60	0.00	--	--	--	--	--	--
		11/11/98	12.03	69.58	0.00	--	--	--	--	--	--
		05/20/99	**10.05**	**71.56**	**0.00**	--	--	--	--	--	--

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-11	02/06/92				ND	ND	ND	ND	ND	--
	05/23/92				ND	ND	ND	ND	ND	--
	08/26/92				ND	ND	ND	ND	ND	--
	11/20/92				ND	ND	ND	ND	ND	--
	02/24/93				ND	ND	ND	ND	ND	--
	05/25/93				ND	ND	0.75	ND	1.0	--
	08/25/93				ND	ND	ND	ND	ND	--
	11/30/93				ND	ND	ND	ND	ND	--
78.18	02/16/94	12.76	65.42	0.00	ND	ND	ND	ND	ND	--
	05/31/94	12.79	65.39	0.00	ND	ND	ND	ND	ND	--
	08/31/94	12.97	65.21	0.00	ND	ND	1.5	ND	1.8	--
	09/27/94	14.88	63.30	0.00	--	--	--	--	--	--
	10/11/94	13.40	64.78	0.00	--	--	--	--	--	--
	11/10/94	13.57	64.61	0.00	ND	ND	ND	ND	ND	--
	02/07/95	12.28	65.90	0.00	SAMPLED SEMI-ANNUALLY		--	--	--	--
	05/03/95	9.28	68.90	0.00	ND	ND	ND	ND	ND	--
	08/03/95	12.67	65.51	0.00	--	--	--	--	--	--
	11/07/95	12.28	65.90	0.00	ND	ND	ND	ND	ND	--
	05/06/96	13.30	64.88	0.00	SAMPLING DISCONTINUED[4]		--	--	--	--
	11/05/96	10.90	67.28	0.00	--	--	--	--	--	--
	05/15/97	11.65	66.53	0.00	--	--	--	--	--	--
	11/12/97	9.66	68.52	0.00	--	--	--	--	--	--
	05/04/98	10.87	67.31	0.00	--	--	--	--	--	--
	11/11/98	11.40	66.78	0.00	--	--	--	--	--	--
NP	**05/20/99**	**10.71**	**67.47**	**0.00**	ND	ND	ND	ND	ND	ND
MW-12	08/26/92				ND	ND	ND	ND	ND	--
	11/20/92				ND	ND	ND	ND	ND	--
	11/30/93				ND	ND	ND	ND	ND	--
	08/25/93				ND	ND	ND	ND	ND	--
	05/25/93				ND	ND	ND	ND	ND	--
	02/24/93				ND	ND	ND	ND	ND	--
79.61	02/16/94	12.76	66.85	0.00	ND	ND	ND	ND	ND	--
	08/31/94	12.82	66.79	0.00	ND	ND	1.0	ND	1.0	ND

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)
MW-12	05/31/94	12.64	66.97	0.00	ND	ND	0.81	ND	0.82	--
(cont)	09/27/94	14.66	64.95	0.00	--	--	--	--	--	--
	10/11/94	14.25	65.36	0.00	--	--	--	--	--	--
	11/10/94	13.40	66.21	0.00	ND	ND	ND	ND	ND	--
	02/07/95	11.72	67.89	0.00	SAMPLED SEMI-ANNUALLY		--	--	--	--
	05/03/95	13.38	66.23	0.00	ND	ND	ND	ND	ND	--
	08/03/95	13.47	66.14	0.00	--	--	--	--	--	--
	11/07/95	12.78	66.83	0.00	ND	ND	ND	ND	ND	--
	05/06/96	13.25	66.36	0.00	SAMPLING DISCONTINUED[4]		--	--	--	--
	11/05/96	11.88	67.73	0.00	--	--	--	--	--	--
	05/15/97	11.72	67.89	0.00	--	--	--	--	--	--
	11/12/97	10.01	69.60	0.00	--	--	--	--	--	--
	05/04/98	10.96	68.65	0.00	--	--	--	--	--	--
	11/11/98	11.53	68.08	0.00	--	--	--	--	--	--
	05/20/99	**10.84**	**68.77**	**0.00**	--	--	--	--	--	--
RW-1										
80.63	02/16/94	7.82	72.81	0.00						
	05/31/94	8.81	71.82	0.00						
	08/31/94	9.61	71.02	0.00						
	11/10/94	6.34	74.29	0.00						
	02/07/95	7.18	73.45	0.00						
	03/14/95	6.01	74.62	0.00						
Trip Blank										
TB-LB	05/04/98	--	--	--	ND	ND	ND	ND	ND	ND
	11/11/98	--	--	--	ND	ND	ND	ND	ND	ND
	05/20/99	--	--	--	ND	ND	ND	ND	ND	ND

Table 1

Groundwater Monitoring Data and Analytical Results

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

EXPLANATIONS:

Groundwater monitoring data and laboratory analytical results prior to May 4, 1998, were compiled from reports prepared by MPDS Services, Inc.

TOC = Top of Casing
DTW = Depth to Water
(ft.) = Feet
GWE = Groundwater Elevation
msl = Relative to mean sea level
TPH(G) = Total Petroleum Hydrocarbons as Gasoline

B = Benzene
T = Toluene
E = Ethylbenzene
X = Xylenes
MTBE = Methyl tertiary butyl ether

ppb = Parts per billion
ND = Not Detected
-- = Not Measured/Not Analyzed
NP = No Purge

* TOC elevations have been surveyed relative to mean sea level (msl) per the City of Oakland Benchmark BM#1336 (Elevation = 82.28 feet msl).

** Groundwater elevation corrected due to the presence of free product; correction factor: [(TOC-DTW)+(Product Thickness x 0.75)].

1 Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.

2 Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.

3 Laboratory has identified the presence of MTBE at a level greater than or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.

4 Sampling discontinued per Alameda County Health Care Services' letter dated January 24, 1996.

5 Detection limit raised. Refer to analytical results.

6 Twelve minutes after water/product was bailed, well was monitored again, (DTW = 8.06 ft. and Product Thickness 0.04 ft.).

7 MTBE by EPA Method 8260.

8 Sample analyzed past hold time (June 9, 1999).

9 First run on MTBE by EPA Method 8260 was 92 ppb and analyzed past hold time (June 9, 1999).

10 First run on MTBE by EPA Method 8260 was 12 ppb and analyzed past hold time (June 9, 1999).

Depth to water and groundwater elevation history will be updated in future reports.

Table 2

Dissolved Oxygen Concentrations
Tosco (Unocal) Service Station #0746
3943 Broadway
Oakland, California

Well ID	Date	Before Purging (mg/L)	After Purging (mg/L)
MW-1	05/06/96	5.21	4.13
	11/05/96	3.12	--[1]
	05/15/97	3.92	--[1]
	11/12/97	4.16	--[1]
	05/04/98	3.84	--[1]
	11/11/98	2.85	--[1]
	05/20/99	**3.30**	--[1]
MW-2	08/19/95	--	2.77
	05/15/97	3.01	--[1]
	11/12/97	3.27	--[1]
	05/04/98	3.63	--[1]
MW-3	08/19/95	--	2.06
	11/07/95	--	1.68
	05/06/96	3.18	3.40
	11/05/96	2.03	--[1]
	05/15/97	3.08	--[1]
	05/04/98	2.98	--[1]
	11/11/98	2.22	--[1]
	05/20/99	**2.60**	--[1]
MW-4	08/19/95	--	2.19
	11/07/95	--	8.43
	05/06/96	3.75	5.97
	11/05/96	2.11	--[1]
	05/15/97	3.24	--[1]
	11/12/97	3.11	--[1]
	05/04/98	3.73	--[1]
	11/11/98	4.33	--[1]
	05/20/99	**3.90**	--[1]
MW-5	08/19/95	--	2.09
	11/07/95	--	1.79
	05/06/96	2.91	1.80
	11/05/96	1.85	--[1]
	05/15/97	2.10	--[1]
	11/12/97	1.98	--[1]
	05/04/98	1.69	--[1]
MW-6	05/15/97	2.90	--[1]
	05/04/98	3.57	--[1]

Table 2

Dissolved Oxygen Concentrations
Tosco (Unocal) Service Station #0746
3943 Broadway
Oakland, California

Well ID	Date	Before Purging (mg/L)	After Purging (mg/L)
MW-7	05/15/97	2.21	--[1]
	05/04/98	3.09	--[1]
MW-8	11/05/96	INACCESSIBLE (PARKED OVER)	
	05/15/97	2.88	--[1]
	11/12/97	INACCESSIBLE (PARKED OVER)	
	05/04/98	INACCESSIBLE (PARKED OVER)	
	11/11/98	INACCESSIBLE (PARKED OVER)	
	05/20/99	3.55	--[1]
MW-9	05/06/96	4.23	3.25
	11/05/96	2.98	--[1]
	05/15/97	3.04	--[1]
	11/12/97	4.02	--[1]
	05/04/98	3.41	--[1]
	11/11/98	5.19	--[1]
	05/20/99	4.46	--[1]
MW-10	05/15/97	1.61	--[1]
	05/04/98	2.85	--[1]
MW-11	05/15/97	1.68	--[1]
	05/04/98	2.94	--[1]
	05/20/99	3.22	--[1]
MW-12	05/15/97	2.10	--[1]
	05/04/98	3.41	--[1]
RW-1	11/07/95	--	2.13

EXPLANATIONS:

Dissolved oxygen concentrations prior to May 4, 1998, were compiled from reports prepared by MPDS Services, Inc.

mg/L = milligrams per liter
-- = Not Measured

[1] Wells were not purged prior to sampling.

Note : Measurements were taken using a LaMotte DO4000 dissolved oxygen meter.

Table 4

Groundwater Analytical Results - Oxygenate Compounds

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID	Date	Ethanol (ppb)	TBA (ppb)	MTBE (ppb)	DIPE (ppb)	ETBE (ppb)	TAME (ppb)
MW-1	05/20/99[1,3]	ND	ND	[2]92/47	ND	ND	ND
MW-8	05/20/99[1,3]	ND	ND	[2]12/10	ND	ND	ND

EXPLANATIONS:

TBA = Tertiary Butyl Alcohol
MTBE = Methyl Tertiary Butyl Ether
DIPE = Di-isopropyl Ether
ETBE = Ethyl Tertiary Butyl Ether
TAME = Tertiary Amyl Methyl Ether
ppb = Parts per billion
ND = Not Detected

1 Analyzed past hold time (June 9, 1999).
2 First run MTBE was for qualitative use only.
3 Report revised July 6, 1999.

ANALYTICAL METHOD:

EPA Method 8260 for Oxygenate Compounds

Table 3

Product Thickness/Removal Data

Tosco (Unocal) Service Station #0746

3943 Broadway

Oakland, California

Well ID	Date	DTW (ft.)	Product Thickness (ft.)	Amount Bailed Product	Amount Bailed Water	Amount Bailed (Product + Water)
MW-5	11/11/1998	9.23	0.37	--	--	0.25 gallons
	02/22/99	7.69	0.25	5 oz.	3 gallons	--
	04/02/99[1,2]	**8.19**	**0.28**	**9 oz.**	**20 oz.**	**29 oz.**
	05/04/99	**8.44**	**0.01**	**--**	**--**	**--**
	05/20/99	**8.73**	**0.04**	**--**	**--**	**1 oz.**
	06/29/99	**8.91**	**0.05**	**--**	**--**	**4 oz.**
	07/29/99	**9.12**	**0.07**	**4 oz.**	**8 oz.**	**12 oz.**

EXPLANATIONS:

DTW = Depth to water

(ft.) = Feet

oz. = ounces

1 A new skimmer (Petro Trap) was installed.

2 Twelve minutes after water/product was bailed, well was monitored again, (DTW = 8.06 ft. and Product Thickness 0.04 ft.).

STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

TOSCO (UNOCAL) SS #0746
OAKLAND, CA

MONITORING
EVENT OF APRIL 2, 1999

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO 76 # 0746 | Job#: 180063

Address: 3943 BROADWAY | Date: 4/2/1999

City: OAKLAND | Sampler: HAIG KEVORK

Well ID: MW-5 | Well Condition: WELL COVER IS NOT SECURED (SHORT CHRISTY BOX-HIGH CASING)

Well Diameter: 2 in. | Hydrocarbon Thickness: 0.28 (feet) | Amount Bailed (product/water): 9 OZ. FREE PROD. 20 OZ. WATER (Gallons)

Total Depth: 19.81 ft.

Depth to Water: 8.19 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66	6" = 1.50	12" = 5.80

_____ X VF ____ = ____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: N/A
- Disposable Bailer (BAILING PRODUCT)
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ | Weather Conditions: SUNNY

Sampling Time: _____ | Water Color: _____ | Odor: _____

Purging Flow Rate: N/A gpm. | Sediment Description: _____

Did well de-water? _____ | If yes; Time: _____ | Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		N/A	N/A				

LABORATORY INFORMATION N/A

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		SEQUOIA	

COMMENTS: MONITOR MW-5. BAIL PRODUCT. INSTALL A NEW SKIMMER (PETRO TRAP).

NOTE: ~~ADDITIONAL WORK IS NEEDED ASAP IN ORDER~~ TO SECURE WELL COVER ON CHRISTY BOX. I LEFT ONE CONE ON TOP OF MW-5 FOR SAFETY.

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TOSCO (UNOCAL) SS #0746
OAKLAND, CA

MONITORING
EVENT OF MAY 4, 1999

WELL MONITORING/SAMPLING FIELD DATA SHEET

180063.85

Client/ Facility: TOSCO 76 # 0746 Job#: ~~140064.03~~

Address: 3943 BROADWAY Date: 5/4/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-5 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: 0.01 (feet) Amount Bailed (product/water): _____ (Gallons)

Total Depth: 19.81 ft.

Depth to Water: 8.44 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: N/A
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: N/A Water Color: _____ Odor: _____

Purging Flow Rate: N/A gpm. Sediment Description: _____

Did well de-water? N/A If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)

LABORATORY INFORMATION

N/A

SAMPLE ID	(#) CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: _____

TOSCO (UNOCAL) SS #0746
OAKLAND, CA

MONITORING & SAMPLING
EVENT OF MAY 20, 1999

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO M6 #0746 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/1999

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-1 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 19.90 ft.

Depth to Water: 7.41 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment:
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: 11:55 Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
					3.30		

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-1	4 VOA	Y	HCl	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: ORC IN WELL NO PURGING

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO M6 # 0M46 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-2 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 19.96 ft.

Depth to Water: 8.68 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: N/A
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: _____

Sampling Time: _____ Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
			N/A				

LABORATORY INFORMATION

N/A

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		~~SEQUOIA~~	~~TPH(G)/btex/mthe~~

COMMENTS: MONITORED ONLY

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO 76 #0746 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-3 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 22.43 ft.

Depth to Water: 8.95 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A

- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment:

- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: 12:30 Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
					2.60		

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-3	4 VOA	Y	HCl	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: ORC IN WELL
NO PURGING

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO 76 # 0746 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-4 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 20.03 ft.

Depth to Water: 8.41 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment:
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: 11:25 Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
					3.90		

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-4	4 VOA	Y	HCl	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: ORC IN WELL
NO PURGING

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO 76 # 0746 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-5 Well Condition: OK (SKIMMER IN WELL)

Well Diameter: 2 in. Hydrocarbon Thickness: 0.04 (feet) Amount Bailed (product/water): 1 OZ (Gallons)

Total Depth: 20.18 ft.

Depth to Water: 8.43 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer BAILED ≈1 OZ PRODUCT
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: N/A
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: _____ Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
			N/A				

LABORATORY INFORMATION

N/A

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		~~SEQUOIA~~	~~TPH(G)/BTEX/MTBE~~

COMMENTS: FEW DROPS OF PRODUCT IN SKIMMER.
≈1 OZ PRODUCT & WATER BAILED.
NOT SAMPLED DUE TO 0.04' PRODUCT.

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: FOSCO 76 #0946 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-6 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 19.78 ft.

Depth to Water: 7.00 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: N/A
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: _____ Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		N/A					

LABORATORY INFORMATION N/A

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		SEQUOIA	~~TPH(G)/btex/mtbe~~

COMMENTS: MONITORED ONLY

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WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/
Facility: TOSCO #6 # 0146 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-7 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 18.50 ft.

Depth to Water: 8.04 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: N/A
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: _____ Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
			N/A				

LABORATORY INFORMATION N/A

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		~~SEQUOIA~~	~~TPH(G)/BTEX/MTBE~~

COMMENTS: MONITORED ONLY

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO 76 # 0746 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-8 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 21.40 ft.

Depth to Water: 9.75 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment:
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: 14:10 Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
					3.55		

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-8	4 VOA	Y	HCl	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: NO PURGING.

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO 76 #0746 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: CRAIG KEVOAR

Well ID: MW-9 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 21.93 ft.

Depth to Water: 8.78 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment:
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: 14:45 Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
					4.46		

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-9	4 VOA	Y	HCl	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: NO PURGING
ORC IN WELL

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WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO 76 #0146 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-10 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 21.78 ft.

Depth to Water: 10.05 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: (N/A)
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: (N/A)
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: _____ Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
			(N/A)				

LABORATORY INFORMATION (N/A)

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		~~SEQUOIA~~	~~TPH(G)/btex/mtbe~~

COMMENTS: MONITORED ONLY

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO M6 # 0146 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-11 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 19.20 ft.

Depth to Water: 10.71 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment:
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: 15:35 Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
					3.22		

LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
MW-11	4 VOA	Y	HCl	SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: NO PURGING

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO 76 #0746 Job#: 180063

Address: 3943 BROADWAY Date: 5/20/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-12 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: Ø (feet) Amount Bailed (product/water): Ø (Gallons)

Total Depth: 14.65 ft.

Depth to Water: 10.84 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: N/A
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: SUNNY

Sampling Time: _____ Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		N/A					

LABORATORY INFORMATION

N/A

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		~~SEQUOIA~~	~~TPH(G)/btex/mtbe~~

COMMENTS: MONITORED ONLY

9/97-fieldst.frm

TOSCO

Texas Marketing Company
3500 Crow Canyon Pl., Ste. 400
San Ramon, California 94583

Facility Number: UNOCAL SS#BP0746
Facility Address: 3943 BROADWAY, OAKLAND, CA
Consultant Project Number: 180063.85
Consultant Name: Gettler-Ryan Inc. (G-R Inc.)
Address: 6747 Sierra Court, Suite J, Dublin, CA 94568
Project Contact (Name): Deanna L. Harding
(Phone) 510-551-7555 (Fax Number) 510-551-7888

Contact (Name): DAVE DEWITT
(Phone) 925-277-2384
Laboratory Name: Sequoia Analytical
Laboratory Release Number: 9905596
Samples Collected by (Name): HAIG KEVORK
Collection Date: 5/20/1999
Signature:

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed: TPH Gas + BTEX w/MTBE (8020)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd,Cr,Pb,Zn,Ni (ICAP or AA)					Remarks
TB-LB		1	W	G		HCl	YES	✓												9052106
MW-1		4	W	G	11:55	HCl	YES	✓												9052107
MW-3		4	W	G	12:30	HCl	YES	✓												9052108
MW-4		4	W	G	11:25	HCl	YES	✓												9052109
MW-8		4	W	G	14:10	HCl	YES	✓												9052110
MW-9		4	W	G	14:45	HCl	YES	✓												9052111
MW-11		4	W	G	15:35	HCl	YES	✓												9052112

DO NOT BILL TB-LB ANALYSIS

*CONFIRM ANY MTBE HIT BY RUNNING (6) Oxygenate compounds. 8260

Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
	G-R Inc.				
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature)		Date/Time 9:30 5/21/99

Turn Around Time (Circle Choice)

24 Hrs.
48 Hrs.
5 Days
10 Days
As Contracted

Sequoia Analytical

680 Chesapeake Drive, Redwood City, CA 94063, (650) 364-9600, FAX (650) 364-9233
404 N. Wiget Lane, Walnut Creek, CA 94598, (925) 988-9600, FAX (925) 988-9673
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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Gettler-Ryan - Dublin	Client Project ID:	Unocal SS#BP0746, Oakland	Sampled: May 20, 1999
6747 Sierra Court, Suite J	Sample Matrix:	Water	Received: May 21, 1999
Dublin, CA 94568	Analysis Method:	EPA 5030/8015 Mod./8020	Reported: Jun 17, 1999
Attention: Deanna Harding	First Sample #:	905-2106	

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit µg/L	Sample I.D. 905-2106 TB-LB	Sample I.D. 905-2107 MW-1	Sample I.D. 905-2108 MW-3	Sample I.D. 905-2109 MW-4	Sample I.D. 905-2110 MW-8	Sample I.D. 905-2111 MW-9
Purgeable Hydrocarbons	50	N.D.	N.D.	4,300	N.D.	N.D.	N.D.
Benzene	0.50	N.D.	N.D.	250	N.D.	N.D.	N.D.
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Total Xylenes	0.50	N.D.	N.D.	86	N.D.	N.D.	N.D.
MTBE	2.5	N.D.	89	N.D.	N.D.	23	N.D.
Chromatogram Pattern:		--	--	Gasoline	--	--	--

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	40	1.0	1.0	1.0
Date Analyzed:	6/1/99	6/1/99	6/1/99	6/1/99	6/1/99	6/1/99
Instrument Identification:	HP-2	HP-2	HP-2	HP-2	HP-2	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	96	97	104	95	100	96

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

9052106.GET <1>

Sequoia Analytical

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Gettler-Ryan - Dublin	Client Project ID:	Unocal SS#BP0746, Oakland	Sampled:	May 20, 1999
6747 Sierra Court, Suite J	Sample Matrix:	Water	Received:	May 21, 1999
Dublin, CA 94568	Analysis Method:	EPA 5030/8015 Mod./8020	Reported:	Jun 17, 1999
Attention: Deanna Harding	First Sample #:	905-2112		

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX / MTBE

Analyte	Reporting Limit µg/L	Sample I.D. 905-2112 MW-11
Purgeable Hydrocarbons	50	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Total Xylenes	0.50	N.D.
MTBE	2.5	N.D.
Chromatogram Pattern:		--

Quality Control Data

Report Limit Multiplication Factor:	1.0
Date Analyzed:	6/1/99
Instrument Identification:	HP-2
Surrogate Recovery, %: (QC Limits = 70-130%)	98

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

9052106.GET <2>

Sequoia Analytical

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Gettler-Ryan - Dublin	Client Project ID:	Unocal SS#BP0746, Oakland	Sampled: May 20, 1999
6747 Sierra Court, Suite J	Sample Descript:	Water, MW-1 *	Received: May 21, 1999
Dublin, CA 94568	Analysis Method:	EPA 8260	Analyzed: Jun 9, 1999
Attention: Deanna Harding	Lab Number:	905-2107	Reported: Jun 17, 1999

MTBE by EPA 8260

Analyte	Detection Limit µg/L	Sample Results µg/L
Methyl t-Butyl Ether (MTBE)	2.0	92

Surrogates	Control Limit %		% Recovery
Dibromofluoromethane	50	150	97

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
* Analyzed past holding time 6/9/99.

9052106.GET <3>

Sequoia Analytical

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Gettler-Ryan - Dublin	Client Project ID:	Unocal SS#BP0746, Oakland	Sampled:	May 20, 1999
6747 Sierra Court, Suite J	Sample Descript:	Water, MW-8 *	Received:	May 21, 1999
Dublin, CA 94568	Analysis Method:	EPA 8260	Analyzed:	Jun 9, 1999
Attention: Deanna Harding	Lab Number:	905-2110	Reported:	Jun 17, 1999

MTBE by EPA 8260

Analyte	Detection Limit µg/L	Sample Results µg/L
Methyl t-Butyl Ether (MTBE)	2.0	12

Surrogates	Control Limit %		% Recovery
Dibromofluoromethane	50	150	95

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
* Analyzed past holding time 6/9/99.

9052106.GET <4>

Sequoia Analytical

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Gettler-Ryan - Dublin	Client Project ID:	Unocal SS#BP0746, Oakland	Sampled:	May 20, 1999
6747 Sierra Court, Suite J	Sample Descript:	Water, MW-1 *	Received:	May 21, 1999
Dublin, CA 94568	Analysis Method:	EPA 8260	Analyzed:	Jun 11, 1999
Attention: Deanna Harding	Lab Number:	905-2107	Reported:	Jun 17, 1999

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit µg/L	Sample Results µg/L
Ethanol	500	N.D.
t-Butanol	100	N.D.
Methyl t-Butyl Ether (MTBE)	2.0	47 **
Di-Isopropyl Ether (DIPE)	2.0	N.D.
Ethyl t-Butyl Ether (ETBE)	2.0	N.D.
t-Amyl Methyl Ether (TAME)	2.0	N.D.

Surrogates	Control Limit %		% Recovery
Dibromofluoromethane	50	150	81
1,2-Dichloroethane-d4	50	150	66

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
* Analyzed past holding time 6/9/99.
** First run MTBE was 92 µg/L. For qualitative use only.
*** Report revised 7/6/99.

9052106.GET <5>

Sequoia Analytical

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1551 Industrial Road, San Carlos, CA 94070-4111, (650) 232-9600, FAX (650) 232-9612

Gettler-Ryan - Dublin	Client Project ID:	Unocal SS#BP0746, Oakland	Sampled:	May 20, 1999
6747 Sierra Court, Suite J	Sample Descript:	Water, MW-8 *	Received:	May 21, 1999
Dublin, CA 94568	Analysis Method:	EPA 8260	Analyzed:	Jun 11, 1999
Attention: Deanna Harding	Lab Number:	905-2110	Reported:	Jun 17, 1999

OXYGENATED COMPOUNDS (EPA 8260)

Analyte	Detection Limit µg/L	Sample Results µg/L
Ethanol	500	N.D.
t-Butanol	100	N.D.
Methyl t-Butyl Ether (MTBE)	2.0	10 **
Di-Isopropyl Ether (DIPE)	2.0	N.D.
Ethyl t-Butyl Ether (ETBE)	2.0	N.D.
t-Amyl Methyl Ether (TAME)	2.0	N.D.

Surrogates	Control Limit %		% Recovery
Dibromofluoromethane	50	150	91
1,2-Dichloroethane-d4	50	150	84

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
* Analyzed past holding time 6/9/99.
** First run MTBE was 12 µg/L. For qualitative use only.
*** Report revised 7/6/99.

9052106.GET <6>

Sequoia Analytical

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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Deanna Harding

Client Project ID: Unocal SS#BP0746, Oakland
Matrix: Liquid
QC Sample Group: 9052106-112

Reported: Jun 17, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb
MS/MSD Batch#:	9052113	9052113	9052113	9052113
Date Prepared:	6/1/99	6/1/99	6/1/99	6/1/99
Date Analyzed:	6/1/99	6/1/99	6/1/99	6/1/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L
Matrix Spike % Recovery:	100	90	90	102
Matrix Spike Duplicate % Recovery:	95	90	90	98
Relative % Difference:	5.1	0.0	0.0	3.3
LCS Batch#:	2LCS060199	2LCS060199	2LCS060199	2LCS060199
Date Prepared:	6/1/99	6/1/99	6/1/99	6/1/99
Date Analyzed:	6/1/99	6/1/99	6/1/99	6/1/99
Instrument I.D.#:	HP-2	HP-2	HP-2	HP-2
LCS % Recovery:	100	90	95	100
% Recovery Control Limits:	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

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Gettler-Ryan - Dublin
6747 Sierra Court, Suite J
Dublin, CA 94568
Attention: Deanna Harding

Client Project ID: Unocal SS#BP0746, Oakland
Matrix: Liquid
QC Sample Group: 9052106-112

Reported: Jun 17, 1999

QUALITY CONTROL DATA REPORT

ANALYTE	1,1-Dichloroethene	Trichloroethene	Benzene	Toluene	Chloro-benzene	MTBE	MTBE
Method:	EPA 8260	EPA 8260	EPA 8260	EPA 8260	EPA 8260	EPA 8260	EPA 8260
Analyst:	N. Nelson	N. Nelson	N. Nelson	N. Nelson	N. Nelson	N. Nelson	N. Nelson
MS/MSD Batch#:	9060143	9060143	9060143	9060143	9060143	9060143	9060136
Date Prepared:	6/10/99	6/10/99	6/10/99	6/10/99	6/10/99	6/10/99	6/9/99
Date Analyzed:	6/10/99	6/10/99	6/10/99	6/10/99	6/10/99	6/10/99	9/9/99
Instrument I.D.#:	GC/MS 2	GC/MS 2	GC/MS 2	GC/MS 2	GC/MS 2	GC/MS 2	GC/MS 2
Conc. Spiked:	50 µg/L	50 µg/L	50 µg/L	50 µg/L	50 µg/L	50 µg/L	50 µg/L
Matrix Spike % Recovery:	82	100	98	100	106	84	84
Matrix Spike Duplicate % Recovery:	82	100	100	104	104	84	62
Relative % Difference:	0.0	0.0	2.0	3.9	1.9	0.0	30
LCS Batch#:	LCS061099	LCS061099	LCS061099	LCS061099	LCS061099	LCS061099	LCS061099
Date Prepared:	6/10/99	6/10/99	6/10/99	6/10/99	6/10/99	6/10/99	6/8/99
Date Analyzed:	6/10/99	6/10/99	6/10/99	6/10/99	6/10/99	6/10/99	6/8/99
Instrument I.D.#:	GC/MS 2	GC/MS 2	GC/MS 2	GC/MS 2	GC/MS 2	GC/MS 2	GC/MS 2
LCS % Recovery:	80	104	102	108	106	90	96
% Recovery Control Limits:	65-135	70-130	70-130	70-130	70-130	70-130	70-130

SEQUOIA ANALYTICAL, #1271

Julianne Fegley
Project Manager

Please Note:
The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an allquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

TOSCO (UNOCAL) SS #0746
OAKLAND, CA

MONITORING
EVENT OF JUNE 29, 1999

WELL MONITORING/SAMPLING
FIELD DATA SHEET

Client/ Facility: TOSCO M6 # 0746 Job#: 180063

Address: 3943 BROADWAY Date: 6/29/99

City: OAKLAND Sampler: HAIG KEVORK

Well ID: MW-5 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: 0.05 (feet) Amount Bailed (product/water): 40 OUNCES (Gallons)

Total Depth: 19.81 ft.

Depth to Water: 8.91 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A
- Disposable Bailer
- Bailer
- Stack
- Suction
- Grundfos
- Other: _____

Sampling Equipment: N/A
- Disposable Bailer
- Bailer
- Pressure Bailer
- Grab Sample
- Other: _____

Starting Time: _____ Weather Conditions: _____

Sampling Time: N/A Water Color: _____ Odor: _____

Purging Flow Rate: N/A gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV) ±	Alkalinity (ppm)
		N/A					

LABORATORY INFORMATION N/A

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: _____

TOSCO (UNOCAL) SS #0746
OAKLAND, CA

MONITORING
EVENT OF JULY 29, 1999

WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/ Facility: TOSCO 76 # 0946 Job#: 180063

Address: 3943 BROADWAY Date: 11/29/99

City: OAKLAND, CA Sampler: HAIG KEVORK

Well ID: MW-5 Well Condition: OK

Well Diameter: 2 in. Hydrocarbon Thickness: 0.01 (feet) Amount Bailed (product/water): 4 oz PRODUCT 28 oz (Gallons) water

Total Depth: 19.81 ft.

Depth to Water: 9.12 ft.

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

_____ X VF _____ = _____ X 3 (case volume) = Estimated Purge Volume: _____ (gal.)

Purge Equipment: N/A — Disposable Bailer / Bailer / Stack / Suction / Grundfos / Other: _____

Sampling Equipment: N/A — Disposable Bailer / Bailer / Pressure Bailer / Grab Sample / Other: _____

Starting Time: N/A Weather Conditions: _____

Sampling Time: _____ Water Color: _____ Odor: _____

Purging Flow Rate: _____ gpm. Sediment Description: _____

Did well de-water? _____ If yes; Time: _____ Volume: _____ (gal.)

Time	Volume (gal.)	pH	Conductivity µmhos/cm	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		N/A					

LABORATORY INFORMATION

N/A

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
		Y		SEQUOIA	TPH(G)/btex/mtbe

COMMENTS: APPROX. 4 oz PRODUCT FROM SKIMMER AND WELL AND 28 oz WATER BAILED FROM WELL.