



# GETTLER-RYAN Inc.

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## TRANSMITTAL

ENVIRONMENTAL  
PROTECTION

09 AUG -1, PM 2: 32

**TO:** Alameda County Health Care Services  
1131 Harbor Bay Parkway  
Alameda, California 94502

**DATE:** August 3, 1998  
**G-R #:** 180063

**FROM:** Deanna L. Harding  
Project Coordinator  
Gettler-Ryan Inc.  
6747 Sierra Court, Suite J  
Dublin, California 94568

**RE:** Tosco (Unocal) SS #0746  
3943 Broadway  
Oakland, California 94611

WE HAVE ENCLOSED THE FOLLOWING:

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COPIES	DATED	DESCRIPTION
1	July 23, 1998	Groundwater Monitoring and Sampling Report Semi-Annual 1998 - Event of May 4, 1998

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**COMMENTS:**

At the request of Tosco Marketing Company, we are providing you a copy of the above referenced report. The site is monitored and sampled on a semi-annual basis. If you have questions please contact the Tosco Project Manager, Ms. Tina R. Berry at (925) 277-2321.

Enclosure

cc: Mr. Doug Lee, Gettler-Ryan Inc., Dublin, CA

agency/0746trb.qmt



# GETTLER-RYAN INC.

July 23, 1998  
G-R Job #180063

Ms. Tina R. Berry  
Tosco Marketing Company  
2000 Crow Canyon Place, Suite 400  
San Ramon, California 94583

*Confirm M&BE w/ 8260*

RE: Semi-Annual 1998 Groundwater Monitoring & Sampling Report  
Tosco (Unocal) Service Station #0746  
3943 Broadway  
Oakland, California

Dear Ms. Berry:

This report documents the semi-annual groundwater monitoring and sampling event performed by Gettler-Ryan Inc. (G-R). On May 4, 1998, field personnel monitored eleven wells (MW-1 through MW-7 and MW-9 through MW-12) and sampled five wells (MW-1, MW-3 through MW-5, and MW-9) at the above referenced site.

Static groundwater levels were measured and all wells were checked for the presence of separate-phase hydrocarbons. Separate-phase hydrocarbons were not present in the wells. Static water level data and groundwater elevations are summarized in Table 1. A Potentiometric Map is included as Figure 1.

Groundwater samples were collected from the monitoring wells as specified by G-R Standard Operating Procedure - Groundwater Sampling (attached). The field data sheets are also attached. The samples were analyzed by Sequoia Analytical. Analytical results are summarized in Table 1, and Dissolved Oxygen Concentrations are summarized in Table 2. A Concentration Map is included as Figure 2. The chain of custody document and laboratory analytical reports are also attached.

Sincerely,

*Deanna L. Harding*  
Deanna L. Harding  
Project Coordinator

*Stephen J. Carter*  
Stephen J. Carter  
Senior Geologist, R.G. No. 5577

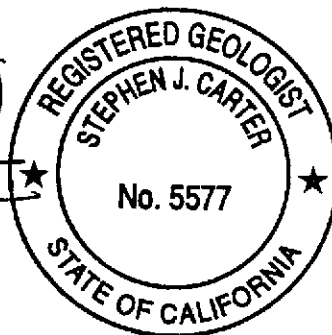
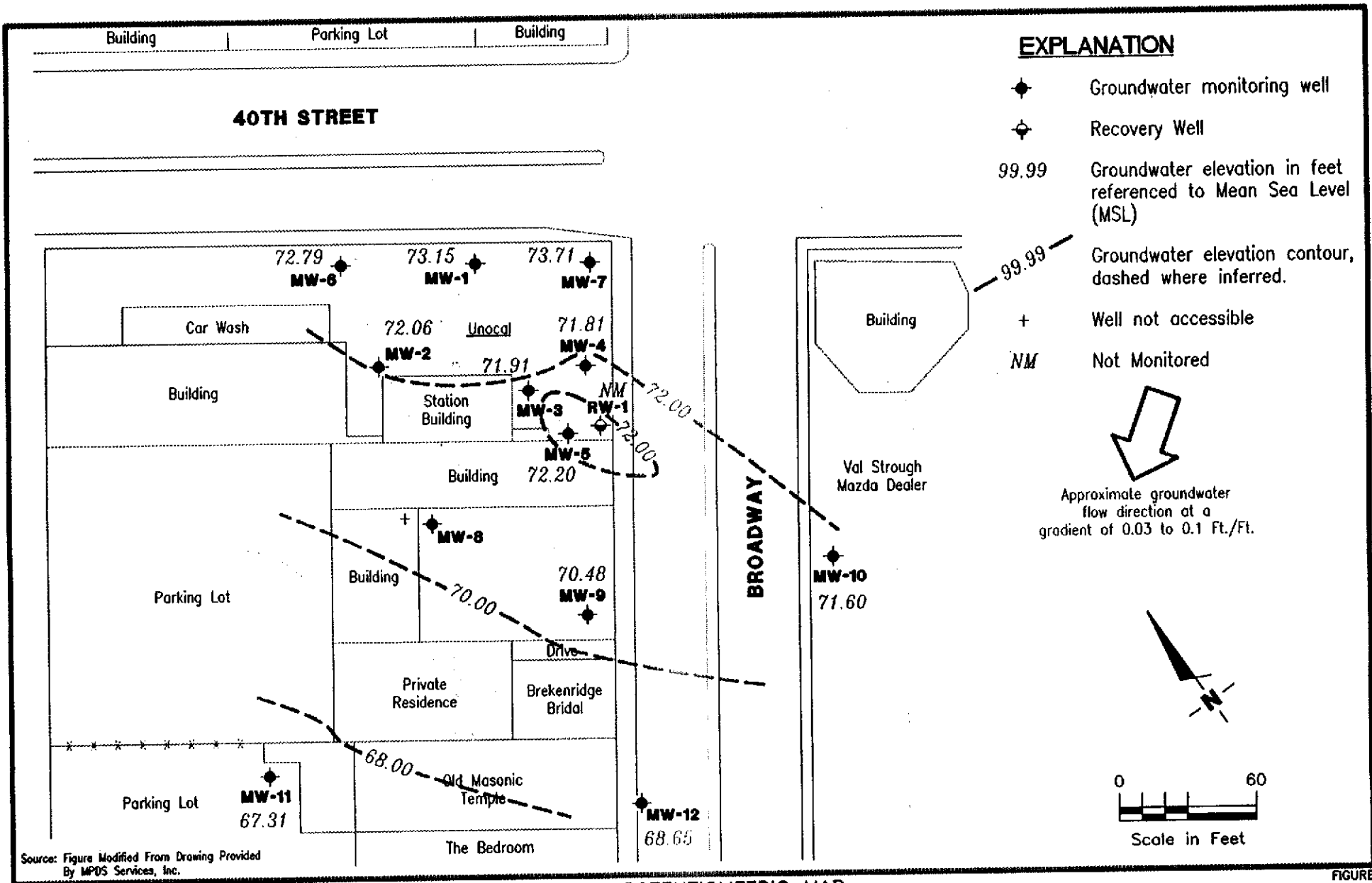


Figure 1: Potentiometric Map  
Figure 2: Concentration Map  
Table 1: Groundwater Monitoring Data and Analytical Results  
Table 2: Dissolved Oxygen Concentrations  
Attachments: Standard Operating Procedure - Groundwater Sampling  
Field Data Sheets  
Chain of Custody Document and Laboratory Analytical Reports

0746.qml



**POTENTIOMETRIC MAP**  
 Tosco (Unocal) Service Station No. 0746  
 3943 Broadway  
 Oakland, California

FIGURE 1



**Gettler - Ryan Inc.**

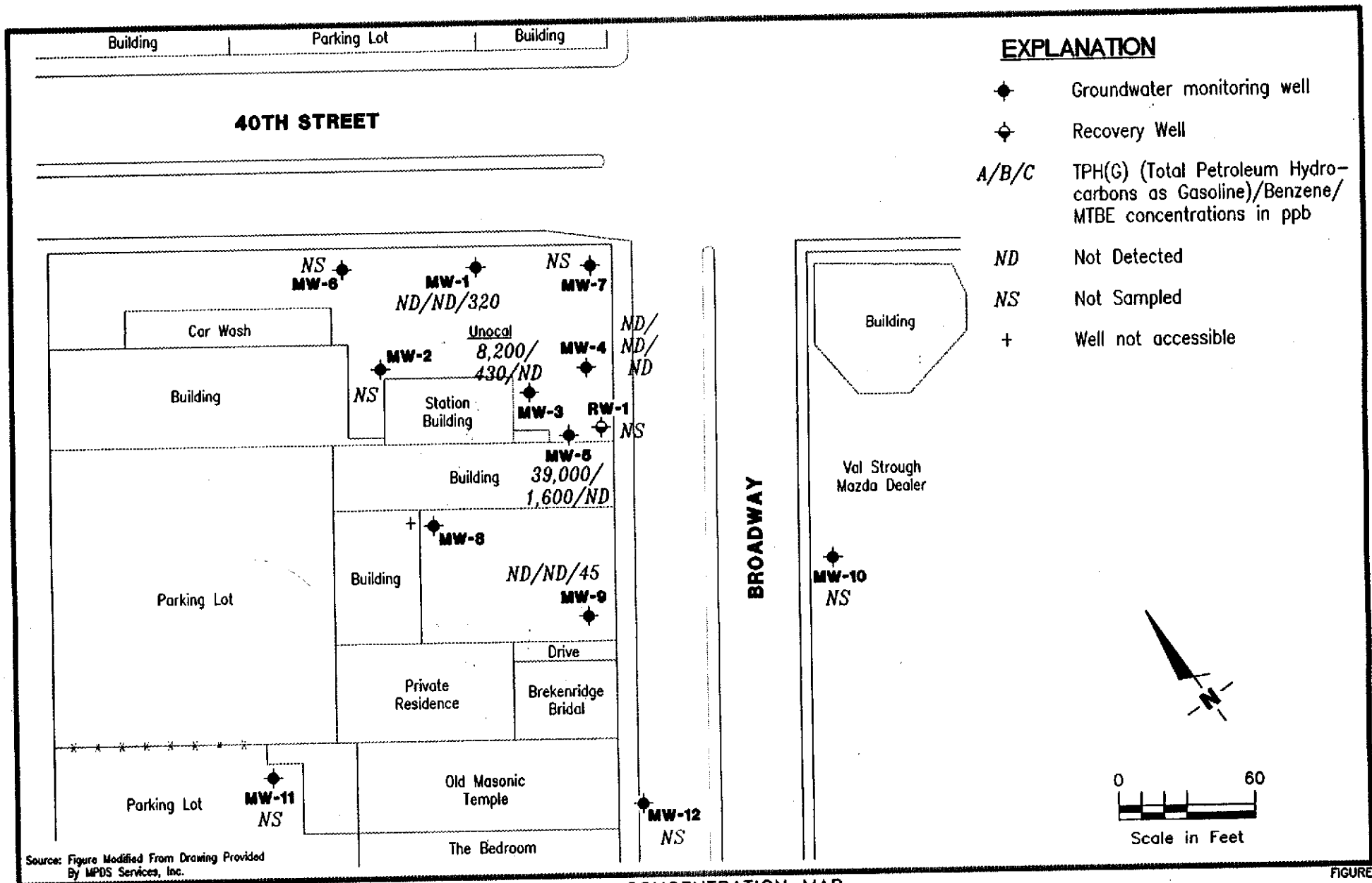
6747 Sierra Ct., Suite J (925) 551-7555  
 Dublin, CA 94568

JOB NUMBER  
 180063

REVIEWED BY

DATE  
 May 4, 1998

REVISED DATE



Source: Figure Modified From Drawing Provided By MPDS Services, Inc.

FIGURE



**Gettler - Ryan Inc.**

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Dublin, CA 94568

**CONCENTRATION MAP**  
Tosco (Unocal) Service Station No. 0746  
3943 Broadway  
Oakland, California

**2**

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G)					MTBE
					B	T	E	X	ppb	
MW-1	11/01/89				ND	ND	ND	ND	0.3	--
	02/15/90				170	7.9	ND	2.2	2.8	--
	08/16/90				ND	ND	ND	ND	ND	--
	11/07/90				45	ND	ND	ND	ND	--
	02/25/91				ND	ND	ND	ND	ND	--
	05/28/91				ND	ND	ND	ND	ND	--
	08/28/91				ND	ND	ND	ND	ND	--
	11/19/91				ND	ND	ND	ND	ND	--
	02/06/92				ND	ND	ND	ND	ND	--
	05/23/92				ND	ND	ND	ND	ND	--
	08/26/92				ND	ND	ND	ND	ND	--
	11/20/92				ND	0.75	ND	ND	ND	--
	02/24/93				1,100	280	4.9	120	140	--
	05/25/93				260	27	4.9	2.6	54	--
	08/25/93				ND	ND	ND	ND	ND	--
	11/30/93				SAMPLED SEMI-ANNUALLY					--
	02/16/94				ND	0.84	ND	ND	0.59	--
	08/31/94				ND	ND	0.98	ND	0.84	--
	11/10/94				--	--	--	--	--	--
	02/07/95				6,100	670	ND	120	60	--
05/03/95				260	21	39	17	24	--	
08/03/95				--	--	--	--	--	--	
11/07/95				ND	ND	ND	ND	ND	--	
80.54	05/06/96	7.40	73.14	0.00	170	1.0	20	2.3	17	55
	11/05/96	7.90	72.64	0.00	ND	ND	ND	ND	ND	5.2
	05/15/97	7.77	72.77	0.00	ND	ND	ND	ND	ND	16
	11/12/97	7.48	73.06	0.00	ND	ND	ND	ND	ND	11
NP	05/04/98	7.39	73.15	0.00	ND	ND	ND	ND	ND	320
MW-2	11/01/89				200	ND	ND	3.0	1.2	--
	02/15/90				ND	ND	ND	ND	ND	--
	08/16/90				ND	ND	6.7	ND	ND	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) <i>ppb</i>					MTBE
					B	T	E	X		
MW-2 (cont)	11/07/90				ND	ND	ND	ND	ND	--
	02/25/91				ND	0.68	0.42	ND	0.86	--
	05/28/91				ND	ND	ND	ND	ND	--
	08/28/91				ND	ND	ND	ND	ND	--
	11/19/91				ND	ND	ND	ND	ND	--
	02/06/92				ND	0.36	0.66	ND	0.62	--
	05/23/92				ND	ND	ND	ND	ND	--
	08/26/92				ND	ND	ND	ND	ND	--
	11/20/92				510 <sup>1</sup>	ND	ND	ND	ND	--
	02/24/93				11,000 <sup>1</sup>	ND	ND	ND	ND	--
	05/25/93				1,300 <sup>1</sup>	ND	ND	ND	ND	2,700
	08/25/93				190 <sup>1</sup>	ND	ND	ND	ND	--
	11/30/93				480 <sup>1</sup>	ND	ND	ND	ND	--
	02/16/94				3,200 <sup>1</sup>	ND	ND	ND	ND	--
	05/31/94				1,100 <sup>1</sup>	ND	ND	ND	ND	--
	08/31/94				310 <sup>1</sup>	ND	ND	ND	ND	--
	11/10/94				95 <sup>2</sup>	ND	ND	ND	ND	--
	02/07/95				1,600 <sup>1</sup>	ND	ND	ND	ND	--
	05/03/95				ND	ND	ND	ND	ND	--
	08/03/95				ND	ND	ND	ND	ND	--
11/07/95				ND	ND	ND	ND	ND	160 <sup>3</sup>	
81.32	05/06/96	8.90	72.42	0.00	SAMPLING DISCONTINUED <sup>4</sup>					--
	11/05/96	10.98	70.34	0.00	--	--	--	--	--	--
	05/15/97	9.13	72.19	0.00	--	--	--	--	--	--
	11/12/97	9.84	71.48	0.00	--	--	--	--	--	--
	05/04/98	9.26	72.06	0.00	--	--	--	--	--	--
MW-3	11/01/89				13,000	57	48	1.7	120	--
	02/15/90				20,000	1,700	2,100	750	3,100	--
	08/16/90				6,800	600	660	760	160	--
	11/07/90				42,000	1,400	5,000	1,800	7,500	--
	02/25/91				37,000	730	2,900	1,300	7,300	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (mst)	Product Thickness (ft.)	ppb					MTBE	
					TPH(G)	B	T	E	X		
MW-3 (cont)	05/28/91				24,000	570	1,100	810	4,200	--	
	08/28/91				16,000	650	2,200	1,100	5,400	--	
	11/19/91				22,000	250	440	660	3,000	--	
	02/06/92				24,000	600	1,800	1,200	5,800	--	
	05/23/92				25,000	300	130	880	4,900	--	
	08/26/92				20,000	690	1,900	1,300	5,700	--	
	11/20/92				1,100,000 <sup>2</sup>	1,800	6,400	3,000	15,000	--	
	02/24/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	05/25/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	08/25/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	11/30/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUCT					--	--
	02/16/94				57,000	910	2,500	2,100	9,000	--	
	05/31/94				39,000	670	630	1,500	6,200	--	
	08/31/94				44,000	500	240	1,400	5,700	--	
	11/10/94				86,000	3,300	3,800	1,800	8,300	--	
	02/07/95				45,000	1,400	1,300	1,500	5,600	--	
	05/03/95				26,000	740	990	1,100	4,400	--	
	08/03/95				18,000	59	ND	530	1,900	--	
	11/07/95				17,000	110	26	400	1,500	880 <sup>3</sup>	
	81.41	05/06/96	9.44	71.97	Sheen	5,100	48	ND	87	210	370
11/05/96		10.64	70.77	0.00	35,000	2,200	ND	1,200	2,800	460	
05/15/97		9.61	71.80	0.00	2,400	110	ND	ND	140	100	
11/12/97		9.18	72.23	0.00	29,000	2,000	ND	1,800	3,000	ND	
NP	05/04/98	9.50	71.91	0.00	8,200	430	ND <sup>5</sup>	310	320	ND <sup>5</sup>	
MW-4	02/15/90				150	8.0	8.0	10	45	--	
	08/16/90				3,600	480	17	230	260	--	
	11/07/90				180	1.5	0.37	6.3	26	--	
	02/25/91				22,000	600	1,300	780	2,800	--	
	05/28/91				38	ND	ND	ND	1.9	--	
	08/28/91				2,000	1,500	20	120	300	--	
	11/19/91				55	9.2	4.5	1.4	6.7	--	

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) ←	B	T	E	X	MTBE →	
											<i>ppb</i>
MW-4	02/06/92				5,700	2,200	140	57	980	--	
(cont)	05/23/92				ND	ND	ND	ND	ND	--	
	08/26/92				120	86	0.52	0.57	1.6	--	
	11/20/92				ND	6.2	ND	1.2	0.52	--	
	02/24/93				140	12	0.64	9.4	3.7	--	
	05/25/93				74	10	ND	4.6	1.8	--	
	08/25/93				640	100	1.1	100	22	--	
	11/30/93				200	28	ND	17	8.1	--	
	02/16/94				190	11	0.98	21	6.6	--	
	05/31/94				1,100	190	ND	100	58	--	
	08/31/94				400	17	0.94	14	5.2	--	
	11/10/94				7,700	1,800	280	460	1,300	--	
	02/07/95				540	47	ND	17	2.5	--	
	05/03/95				160	8.3	0.52	1.5	3.7	--	
	08/03/95				57	2.0	ND	ND	ND	--	
	11/07/95				ND	0.71	ND	ND	ND	0.86	
81.29	05/06/96	8.70	72.59	0.00	1,200	12	11	15	36	ND	
	11/05/96	10.00	71.29	0.00	700	32	0.71	1.8	1.3	6.5	
	05/15/97	9.37	71.92	0.00	51	ND	ND	ND	ND	ND	
	11/12/97	8.92	72.37	0.00	74	1.7	ND	ND	ND	ND	
NP	05/04/98	9.48	71.81	0.00	ND	ND	ND	ND	ND	ND	
MW-5	02/15/90				24,000	1,500	1,700	260	3,600	--	
	08/16/90				16,000	1,400	1,900	2,800	660	--	
	11/07/90				20,000	640	1,100	670	3,000	--	
	02/25/91				25,000	950	1,300	900	3,500	--	
	05/28/91				24,000	2,300	3,400	1,300	6,000	--	
	08/28/91				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	11/19/91				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	02/06/92				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	05/23/92				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	08/26/92				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--



**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) <-----ppb----->					X	MTBE
					B	T	E				
MW-5 (cont)	11/20/92				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	02/24/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	05/25/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	08/25/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	11/30/93				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	02/16/94				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	05/31/94				43,000	1,500	1,200	1,600	6,700	--	--
	08/31/94				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	11/10/94				NOT SAMPLED DUE TO THE PRESENCE OF FREE PRODUC					--	--
	02/07/95				25,000	1,400	740	990	3,000	--	--
	05/03/95				12,000	680	160	600	1,800	--	--
	08/03/95				23,000	940	280	810	2,700	--	--
	11/07/95				40,000	510	280	1,000	5,700	630 <sup>3</sup>	
81.38	05/06/96	9.03	72.35	Sheen	13,000	200	ND	180	610	170	
	11/05/96	10.41	70.97	0.00	35,000	1,800	ND	1,300	4,900	580	
	05/15/97	9.41	71.97	Sheen	10,000	490	ND	ND	1,300	ND	
	11/12/97	9.27	72.11	0.00	100	5.1	ND	ND	ND	74	
NP	05/04/98	9.18	72.20	0.00	39,000	1,600	230	1,000	3,200	ND <sup>5</sup>	
MW-6	11/07/90				ND	ND	ND	ND	ND	--	--
	02/25/91				ND	0.37	0.4	0.35	1.5	--	--
	05/28/91				ND	ND	ND	ND	0.42	--	--
	08/28/91				ND	ND	ND	ND	ND	--	--
	11/19/91				ND	ND	ND	ND	ND	--	--
	02/06/92				ND	ND	ND	ND	ND	--	--
	05/23/92				ND	ND	ND	ND	ND	--	--
	08/26/92				ND	ND	ND	ND	ND	--	--
	11/20/92				ND	ND	ND	ND	ND	--	--
	02/24/93				ND	ND	ND	ND	ND	--	--
	05/25/93				ND	ND	ND	ND	ND	--	--
	08/25/93				ND	ND	ND	ND	ND	--	--
	11/30/93				SAMPLED SEMI-ANNUALLY		--	--	--	--	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) <-----pph----->	B	T	E	X	MTBE
MW-6 (cont)	02/16/94				ND	ND	ND	ND	ND	--
	08/31/94				ND	ND	1.5	ND	1.6	--
	11/10/94				--	--	--	--	--	--
	02/07/95				ND	ND	ND	ND	ND	--
	05/03/95				ND	ND	ND	ND	1.0	--
	08/03/95				--	--	--	--	--	--
	11/07/95				ND	ND	ND	ND	ND	--
79.94	05/06/96	7.80	72.14	0.00	SAMPLING DISCONTINUED <sup>4</sup>		--	--	--	--
	11/05/96	7.63	72.31	0.00	--	--	--	--	--	--
	05/15/97	7.41	72.53	0.00	--	--	--	--	--	--
	11/12/97	7.51	72.43	0.00	--	--	--	--	--	--
	05/04/98	7.15	72.79	0.00	--	--	--	--	--	--
MW-7	11/07/90				ND	ND	ND	ND	ND	--
	02/25/91				70	ND	ND	ND	0.52	--
	05/28/91				39	ND	ND	ND	0.73	--
	08/28/91				ND	ND	ND	ND	ND	--
	11/19/91				32	ND	ND	ND	ND	--
	02/06/92				ND	ND	ND	ND	ND	--
	05/23/92				ND	ND	ND	ND	ND	--
	08/26/92				ND	ND	ND	0.73	ND	--
	11/20/92				ND	ND	ND	ND	ND	--
	02/24/93				ND	ND	ND	ND	ND	--
	05/25/93				ND	ND	ND	ND	ND	--
	08/25/93				ND	ND	ND	ND	ND	--
	11/30/93				SAMPLED SEMI-ANNUALLY		--	--	--	--
	02/16/94				ND	ND	ND	ND	0.7	--
	08/31/94				ND	ND	0.8	ND	0.75	--
	11/10/94				--	--	--	--	--	--
	02/07/95				ND	ND	ND	ND	ND	--
	05/03/95				ND	ND	ND	ND	1.0	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) <-----ppb----->					
					B	T	E	X	MTBE	
MW-7	08/03/95				--	--	--	--	--	--
(cont)	11/07/95				ND	ND	ND	ND	ND	--
81.64	05/06/96	8.15	73.49	0.00	--	--	--	--	--	--
	11/05/96	8.67	72.97	0.00	--	--	--	--	--	--
	05/15/97	8.47	73.17	0.00	--	--	--	--	--	--
	11/12/97	7.88	73.76	0.00	--	--	--	--	--	--
	05/04/98	7.93	73.71	0.00	--	--	--	--	--	--
MW-8	11/07/90				4,700	28	38	86	7,200	--
	02/25/91				5,300	17	6.1	53	300	--
	05/28/91				4,800	4.2	1.3	5.1	170	--
	08/28/91				1,800	3.2	1.9	19	74	--
	11/19/91				1,600	8.1	1.8	19	52	--
	02/06/92				2,600	4.1	7.0	31	93	--
	05/23/92				2,100	8.6	1.6	1.7	28	--
	08/26/92				1,800	12	8.0	4.0	13	--
	11/20/92	INACCESSIBLE	--	--	--	--	--	--	--	--
	02/24/93	INACCESSIBLE	--	--	--	--	--	--	--	--
	05/25/93				1,200	5.4	ND	9.0	21	--
	08/25/93				1,800	11	17	8.9	29	--
	11/30/93				3,500	18	ND	ND	ND	--
	02/16/94				990	4.9	1.8	2.4	4.5	--
	05/31/94				350	3.0	1.0	0.73	1.7	--
	08/31/94				1,800 <sup>1</sup>	ND	ND	ND	ND	--
	11/10/94				940	6.7	6.3	ND	16	--
	02/07/95				230	1.4	0.95	0.9	1.1	--
	05/03/95				75	ND	ND	ND	1.0	--
	08/03/95	INACCESSIBLE (PARKED OVER)	--	--	--	--	--	--	--	--
	11/07/95				210	1.3	1.2	ND	ND	-- <sup>3</sup>
81.41	05/06/96	INACCESSIBLE (PARKED OVER)	--	--	--	--	--	--	--	--
	11/05/96	INACCESSIBLE (PARKED OVER)	--	--	--	--	--	--	--	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) <-----	B	T	E	X	MTBE ----->
MW-8	05/15/97	10.46	70.95	0.00	ND	ND	ND	ND	ND	43
(cont)	11/12/97	INACCESSIBLE (PARKED OVER)			--	--	--	--	--	--
	05/04/98	INACCESSIBLE (PARKED OVER)			--	--	--	--	--	--
MW-9	11/07/90				480	7.8	1.2	13	47	--
	02/25/91				390	13	1.1	2.8	14	--
	05/28/91				590	6.0	0.43	6.8	1.4	--
	08/28/91				450	17	0.9	13	14	--
	11/19/91				360	17	0.45	15	11	--
	02/06/92				660	41	1.0	33	15	--
	05/23/92				460	18	0.66	1.4	3.2	--
	08/26/92				250	13	ND	8.6	3.8	--
	11/20/92	INACCESSIBLE	--	--	--	--	--	--	--	--
	02/24/93	INACCESSIBLE	--	--	--	--	--	--	--	--
	05/25/93				160	6.1	ND	7.4	1.1	--
	08/25/93				220	10	ND	6.8	1.4	--
	11/30/93				200	5.6	ND	2.9	2.7	--
	02/16/94				250	5.1	1.3	4.4	1.5	--
	05/31/94				360	7.8	0.97	4.6	2.2	--
	08/31/94				650	7.7	2.8	4.4	5.0	59
	11/10/94				ND	ND	ND	ND	ND	--
	02/07/95				57	0.7	ND	0.86	ND	--
	05/03/95				ND	0.85	0.67	1.3	1.0	--
	08/03/95				91	1.1	ND	ND	ND	--
	11/07/95				130	1.5	0.62	0.71	ND	60 <sup>3</sup>
80.53	05/06/96	9.01	71.52	0.00	860	6.1	13	6.0	25	ND
	11/05/96	11.42	69.11	0.00	84	0.74	ND	1.2	4.5	ND
	05/15/97	9.89	70.64	0.00	ND	ND	ND	ND	ND	ND
	11/12/97	10.22	70.31	0.00	ND	0.55	ND	ND	ND	74
NP	05/04/98	10.05	70.48	0.00	ND	ND	ND	ND	ND	45

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G) <-----	B	T	E	X	MTBE ----->
MW-10	02/06/92				ND	ND	ND	ND	ND	--
	05/23/92				ND	ND	ND	ND	ND	--
	08/26/92				ND	ND	ND	ND	ND	--
	11/20/92				ND	ND	ND	ND	ND	--
	02/24/93				ND	ND	ND	ND	ND	--
	05/25/93				ND	ND	ND	ND	ND	--
	08/25/93				ND	ND	ND	ND	ND	--
	11/30/93	INACCESSIBLE	--	--	--	--	--	--	--	--
	02/16/94				ND	ND	ND	ND	ND	--
	05/31/94				ND	ND	0.9	ND	0.91	--
	08/31/94				ND	ND	0.64	ND	0.54	--
	11/10/94				ND	ND	ND	ND	ND	--
	02/07/95				SAMPLED SEMI-ANNUALLY		--	--	--	--
	05/03/95				ND	ND	ND	ND	0.65	--
	08/03/95				--	--	--	--	--	--
	11/07/95				ND	ND	ND	ND	ND	--
81.61	05/06/96	10.90	70.71	0.00	SAMPLING DISCONTINUED <sup>4</sup>		--	--	--	--
	11/05/96	11.96	69.65	0.00	--	--	--	--	--	--
	05/15/97	10.79	70.82	0.00	--	--	--	--	--	--
	11/12/97	10.07	71.54	0.00	--	--	--	--	--	--
	05/04/98	10.01	71.60	0.00	--	--	--	--	--	--
MW-11	02/06/92				ND	ND	ND	ND	ND	--
	05/23/92				ND	ND	ND	ND	ND	--
	08/26/92				ND	ND	ND	ND	ND	--
	11/20/92				ND	ND	ND	ND	ND	--
	02/24/93				ND	ND	ND	ND	ND	--
	05/25/93				ND	ND	0.75	ND	1.0	--
	08/25/93				ND	ND	ND	ND	ND	--
	11/30/93				ND	ND	ND	ND	ND	--
	02/16/94				ND	ND	ND	ND	ND	--
	05/31/94				ND	ND	ND	ND	ND	--
	08/31/94				ND	ND	1.5	ND	1.8	--
	11/10/94				ND	ND	ND	ND	ND	--

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID/ TOC*	Date	DTW (ft.)	GWE (msl)	Product Thickness (ft.)	TPH(G)					MTBE
					B	T	E	X		
MW-11	02/07/95				SAMPLED SEMI-ANNUALLY					--
(cont)	05/03/95				ND	ND	ND	ND	ND	--
	08/03/95				--	--	--	--	--	--
	11/07/95				ND	ND	ND	ND	ND	--
78.18	05/06/96	13.30	64.88	0.00	SAMPLING DISCONTINUED <sup>4</sup>					--
	11/05/96	10.90	67.28	0.00	--	--	--	--	--	--
	05/15/97	11.65	66.53	0.00	--	--	--	--	--	--
	11/12/97	9.66	68.52	0.00	--	--	--	--	--	--
	05/04/98	10.87	67.31	0.00	--	--	--	--	--	--
MW-12	08/26/92				ND	ND	ND	ND	ND	--
	11/20/92				ND	ND	ND	ND	ND	--
	11/30/93				ND	ND	ND	ND	ND	--
	08/25/93				ND	ND	ND	ND	ND	--
	05/25/93				ND	ND	ND	ND	ND	--
	02/24/93				ND	ND	ND	ND	ND	--
	02/16/94				ND	ND	ND	ND	ND	--
	08/31/94				ND	ND	1.0	ND	1.0	ND
	05/31/94				ND	ND	0.81	ND	0.82	--
	11/10/94				ND	ND	ND	ND	ND	--
	02/07/95				SAMPLED SEMI-ANNUALLY					--
	05/03/95				ND	ND	ND	ND	ND	--
	08/03/95				--	--	--	--	--	--
	11/07/95				ND	ND	ND	ND	ND	--
79.61	05/06/96	13.25	66.36	0.00	SAMPLING DISCONTINUED <sup>4</sup>					--
	11/05/96	11.88	67.73	0.00	--	--	--	--	--	--
	05/15/97	11.72	67.89	0.00	--	--	--	--	--	--
	11/12/97	10.01	69.60	0.00	--	--	--	--	--	--
	05/04/98	10.96	68.65	0.00	--	--	--	--	--	--
<b>Trip Blank</b>										
TB-LB	05/04/98	--	--	--	ND	ND	ND	ND	ND	ND

**Table 1**  
**Groundwater Monitoring Data and Analytical Results**  
Tosco (Unocal) Service Station #0746  
3943 Broadway  
Oakland, California

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**EXPLANATIONS:**

Groundwater monitoring data and laboratory analytical results prior to May 4, 1998, were provided by MPDS Services, Inc.

TOC = Top of Casing	B = Benzene	ppb = Parts per billion
DTW = Depth to Water	T = Toluene	ND = Not Detected
(ft.) = Feet	E = Ethylbenzene	-- = Not Measured/Not Analyzed
GWE = Groundwater Elevation	X = Xylenes	NP = No Purge
msl = Relative to mean sea level	MTBE = Methyl tertiary butyl ether	
TPH(G) = Total Petroleum Hydrocarbons as Gasoline		

- \* TOC elevations have been surveyed relative to mean sea level (msl) per the City of Oakland Benchmark BM#1336 (Elevation = 82.28 feet msl).
- <sup>1</sup> Laboratory report indicates the hydrocarbons detected did not appear to be gasoline.
- <sup>2</sup> Laboratory report indicates the hydrocarbons detected appeared to be a gasoline and non-gasoline mixture.
- <sup>3</sup> Laboratory has identified the presence of MTBE at a level greater than or equal to the taste and odor threshold of 40 ppb in the sample collected from this well.
- <sup>4</sup> Sampling discontinued per Alameda County Health Care Services' letter dated January 24, 1996.
- <sup>5</sup> Detection limit raised. Refer to analytical results.

*Depth to water and groundwater elevation history will be updated in future reports.*

**Table 2**  
**Dissolved Oxygen Concentrations**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID	Date	Before Purging (mg/L)	After Purging (mg/L)
MW-1	05/06/96	5.21	4.13
	11/05/96	3.12	-- <sup>1</sup>
	05/15/97	3.92	-- <sup>1</sup>
	11/12/97	4.16	-- <sup>1</sup>
	05/04/98	3.84	-- <sup>1</sup>
MW-2	08/19/95	--	2.77
	05/15/97	3.01	-- <sup>1</sup>
	11/12/97	3.27	-- <sup>1</sup>
	05/04/98	3.63	-- <sup>1</sup>
MW-3	08/19/95	--	2.06
	11/07/95	--	1.68
	05/06/96	3.18	3.40
	11/05/96	2.03	-- <sup>1</sup>
	05/15/97	3.08	-- <sup>1</sup>
	05/04/98	2.98	-- <sup>1</sup>
MW-4	08/19/95	--	2.19
	11/07/95	--	8.43
	05/06/96	3.75	5.97
	11/05/96	2.11	-- <sup>1</sup>
	05/15/97	3.24	-- <sup>1</sup>
	11/12/97	3.11	-- <sup>1</sup>
	05/04/98	3.73	-- <sup>1</sup>
MW-5	08/19/95	--	2.09
	11/07/95	--	1.79
	05/06/96	2.91	1.80
	11/05/96	1.85	-- <sup>1</sup>
	05/15/97	2.10	-- <sup>1</sup>
	11/12/97	1.98	-- <sup>1</sup>
	05/04/98	1.69	-- <sup>1</sup>
MW-6	05/15/97	2.90	-- <sup>1</sup>
	05/04/98	3.57	-- <sup>1</sup>
MW-7	05/15/97	2.21	-- <sup>1</sup>
	05/04/98	3.09	-- <sup>1</sup>



**Table 2**  
**Dissolved Oxygen Concentrations**  
 Tosco (Unocal) Service Station #0746  
 3943 Broadway  
 Oakland, California

Well ID	Date	Before Purging (mg/L)	After Purging (mg/L)
MW-8	11/05/96	INACCESSIBLE (PARKED OVER)	
	05/15/97	2.88	-- <sup>1</sup>
	11/12/97	INACCESSIBLE (PARKED OVER)	
	05/04/98	INACCESSIBLE (PARKED OVER)	
MW-9	05/06/96	4.23	3.25
	11/05/96	2.98	-- <sup>1</sup>
	05/15/97	3.04	-- <sup>1</sup>
	11/12/97	4.02	-- <sup>1</sup>
	05/04/98	3.41	-- <sup>1</sup>
MW-10	05/15/97	1.61	-- <sup>1</sup>
	05/04/98	2.85	-- <sup>1</sup>
MW-11	05/15/97	1.68	-- <sup>1</sup>
	05/04/98	2.94	-- <sup>1</sup>
MW-12	05/15/97	2.10	-- <sup>1</sup>
	05/04/98	3.41	-- <sup>1</sup>
RW-1	11/07/95	--	2.13

**EXPLANATIONS:**

Dissolved oxygen concentrations prior to May 4, 1998, were provided by MPDS Services, Inc.

mg/L = milligrams per liter

-- = Not Measured

<sup>1</sup> Wells were not purged prior to sampling.

Note : Measurements were taken using a LaMotte DO4000 dissolved oxygen meter.

## STANDARD OPERATING PROCEDURE - GROUNDWATER SAMPLING

Gettler-Ryan Inc. field personnel adhere to the following procedures for the collection and handling of groundwater samples prior to analysis by the analytical laboratory. Prior to sample collection, the type of analysis to be performed is determined. Loss prevention of volatile compounds is controlled and sample preservation for subsequent analysis is maintained.

Prior to sampling, the presence or absence of free-phase hydrocarbons is determined using a MMC flexi-dip interface probe. Product thickness, if present, is measured to the nearest 0.01 foot and is noted in the field notes. In addition, static water level measurements are collected with the interface probe and are also recorded in the field notes.

After water levels are collected and prior to sampling, each well is purged a minimum of three well casing volumes of water using pre-cleaned pumps (stack, suction, Grundfos), or polyvinyl chloride bailers. Temperature, pH and electrical conductivity are measured a minimum of three times during the purging. Purging continues until these parameters stabilize.

Groundwater samples are collected using disposable bailers. The water samples are transferred from the bailer into appropriate containers. Pre-preserved containers, supplied by analytical laboratories, are used when possible. When pre-preserved containers are not available, the laboratory is instructed to preserve the sample as appropriate. Duplicate samples are collected for the laboratory to use in maintaining quality assurance/quality control standards. The samples are labeled to include the job number, sample identification, collection date and time, analysis, preservation (if any), and the sample collector's initials. The water samples are placed in a cooler, maintained at 4°C for transport to the laboratory. Once collected in the field, all samples are maintained under chain of custody until delivered to the laboratory.

The chain of custody document includes the job number, type of preservation, if any, analysis requested, sample identification, date and time collected, and the sample collector's name. The chain of custody is signed and dated (including time of transfer) by each person who receives or surrenders the samples, beginning with the field personnel and ending with the laboratory personnel.

A laboratory supplied trip blank accompanies each sampling set. For sampling sets greater than 20 samples, 5% trip blanks are included. The trip blank is analyzed for some or all of the same compounds as the groundwater samples.

As requested by Tosco Marketing Company, the purge water and decontamination water generated during sampling activities is transported to Tosco - San Francisco Area Refinery, located in Rodeo, California.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-1

Well Condition: O.K.

Well Diameter 2 in

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 19.90 ft

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

Depth to Water 7.39 ft

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_

Weather Conditions: clear

Sampling Time: 10:20 AM

Water Color: Semi-clear Odor: None

Purging Flow Rate: \_\_\_\_\_ gpm

Sediment Description: None

Did well de-water? \_\_\_\_\_

If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	<u>7.53</u>	<u>2.97</u>	<u>67.0</u>	<u>3.84</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-1</u>	<u>3 vial</u>	<u>Y</u>	<u>HCC</u>	<u>Seq.</u>	<u>TPHC, BTEX, MTBE</u>

COMMENTS: 0.0000000000

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-2  
Well Diameter 2 in.  
Total Depth 19.96 ft  
Depth to Water 9.26 ft

Well Condition: o.k.  
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66  
6" = 1.50 12" = 5.90

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
Sampling Time: ~~\_\_\_\_\_~~  
Purging Flow Rate: \_\_\_\_\_ gpm.  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear  
Water Color: clear Odor: None  
Sediment Description: None  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		<u>7.37</u>	<u>5.12</u>	<u>65.0</u>	<u>3.63</u>		

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES

COMMENTS: Monitored volume and took DO readings.

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # 0746 Job#: 180063  
Address: 3943 Broadway Date: 5-4-98  
City: Oakland Sampler: Joe

Well ID MW-3 Well Condition: o.k.  
Well Diameter 2 in. Hydrocarbon Amount Bailed  
Thickness: 0 in. (product/water): 0 (gal.)  
Total Depth 22.43 ft  
Depth to Water 9.50 ft

Volume	2" = 0.17	3" = 0.38	4" = 0.66
Factor (VF)	6" = 1.50	12" = 5.80	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_ Weather Conditions: clear  
Sampling Time: 10:38 A.M. Water Color: Semi-clear Odor: strong  
Purging Flow Rate: \_\_\_\_\_ gpm. Sediment Description: None  
Did well de-water? \_\_\_\_\_ If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 1000$	Temperature °F	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	<u>7.39</u>	<u>1.83</u>	<u>66.3</u>	<u>2.98</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-3</u>	<u>3voA</u>	<u>Y</u>	<u>HCC</u>	<u>Seq.</u>	<u>TPHG, BTEX, MTBE</u>

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-4

Well Condition: O.K.

Well Diameter 2 in

Hydrocarbon Thickness: 0 in Amount Bailed (product/water): 0 (gal)

Total Depth 20.03 ft

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.90	

Depth to Water 9.48 ft

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
Sampling Time: 11:00 AM  
Purging Flow Rate: \_\_\_\_\_ gpm  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear  
Water Color: murky Odor: None  
Sediment Description: None  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal)

Time	Volume (gal)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		<u>7.12</u>	<u>3.87</u>	<u>65.9</u>	<u>3.73</u>		

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-4</u>	<u>3VCA</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHG, BTG, MTR</u>

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-5  
Well Diameter 2 in  
Total Depth 20.18 ft  
Depth to Water 9.18 ft

Well Condition: O.K.  
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  

Volume	2" = 0.17	3" = 0.38	4" = 0.66
Factor (VF)	6" = 1.50	12" = 5.90	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_ Weather Conditions: \_\_\_\_\_  
Sampling Time: 11:22 A.M. Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
Purging Flow Rate: \_\_\_\_\_ gpm Sediment Description: \_\_\_\_\_  
Did well de-water? \_\_\_\_\_ If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{C}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		<u>7.02</u>	<u>1.36</u>	<u>66.1</u>	<u>1.69</u>		
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES
<u>MW-5</u>	<u>300A</u>	<u>Y</u>	<u>HCL</u>	<u>Seq.</u>	<u>TPHC, BTEX, WTRC</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-6

Well Condition: o.k.

Well Diameter 2 in.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Total Depth 19.78 ft

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.90	

Depth to Water 7.15 ft

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_

Weather Conditions: clear

Sampling Time: 10:00 AM

Water Color: clear Odor: None

Purging Flow Rate: \_\_\_\_\_ gpm

Sediment Description: None

Did well de-water? \_\_\_\_\_

If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	<u>7.30</u>	<u>4.71</u>	<u>66.1</u>	<u>3.57</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES

COMMENTS: Monitored only and took DO readings



## WELL MONITORING/SAMPLING FIELD DATA SHEET

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-7  
Well Diameter 2 in  
Total Depth 18.50 ft  
Depth to Water 7.93 ft

Well Condition: O.K.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.90	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
Sampling Time: \_\_\_\_\_  
Purging Flow Rate: \_\_\_\_\_ gpm  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear  
Water Color: clear Odor: None  
Sediment Description: None  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	<u>7.63</u>	<u>6.32</u>	<u>64.9</u>	<u>3.09</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

### LABORATORY INFORMATION

SAMPLE ID	(#) - CONTAINER	REFRIG.	PR. SERV. TYPE	LABORATORY	ANALYSES

COMMENTS: monitored daily and took DO readings

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-8  
Well Diameter 2 in.  
Total Depth \_\_\_\_\_ ft  
Depth to Water \_\_\_\_\_ ft

Well Condition: ~~ok~~ \* see notes below

Hydrocarbon Thickness:	<u>0</u> in.	Amount Bailed (product/water):	<u>0</u> (gal.)
Volume Factor (VF)	2" = 0.17 6" = 1.50	3" = 0.38 12" = 5.80	4" = 0.66

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
Sampling Time: \_\_\_\_\_  
Purging Flow Rate: \_\_\_\_\_ gpm  
Did well de-water? \_\_\_\_\_

Weather Conditions: \_\_\_\_\_  
Water Color: \_\_\_\_\_ Odor: \_\_\_\_\_  
Sediment Description: \_\_\_\_\_  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu$ mhos/cm	Temperature $^{\circ}$ C	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES

COMMENTS: \* Well was packed over and inaccessible. Dilapidated car couldn't be moved.

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-9  
Well Diameter 2 in  
Total Depth 21.93 ft  
Depth to Water 10.05 ft

Well Condition: o.k.  
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  
Volume Factor (VF) 2" = 0.17 3" = 0.38 4" = 0.66  
6" = 1.50 12" = 5.90

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
Sampling Time: 11:45 A.M.  
Purging Flow Rate: \_\_\_\_\_ gpm  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear  
Water Color: clear Odor: None  
Sediment Description: None  
If yes: Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm}/1.0$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
_____	_____	_____	_____	_____	<u>3.41</u>	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES:
<u>MW-9</u>	<u>3 Vol A</u>	<u>Y</u>	<u>HCL</u>	<u>Sog.</u>	<u>TPHC, BTEX, M TCE</u>
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID: MW-10  
Well Diameter: 2 in  
Total Depth: 21.78 ft  
Depth to Water: 10.01 ft

Well Condition: O.K.  
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
Sampling Time: \_\_\_\_\_  
Purging Flow Rate: \_\_\_\_\_ gpm  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear  
Water Color: clear Odor: None  
Sediment Description: None  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{C}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		<u>7.24</u>	<u>4.19</u>	<u>65.2</u>	<u>2.85</u>		

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES

COMMENTS: Monitored and took DO readings

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 0746  
Address: 3443 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-11  
Well Diameter 2 in  
Total Depth 19.20 ft  
Depth to Water 10.87 ft

Well Condition: o.k.  
Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)  

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.90	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
Sampling Time: \_\_\_\_\_  
Purging Flow Rate: \_\_\_\_\_ gpm  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear  
Water Color: clear Odor: None  
Sediment Description: None  
If yes; Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		<u>7.16</u>	<u>4.67</u>	<u>65.3</u>	<u>2.94</u>		

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES

COMMENTS: Monitored ~~water~~ and took DO readings

**WELL MONITORING/SAMPLING  
FIELD DATA SHEET**

Client/  
Facility # 0746  
Address: 3943 Broadway  
City: Oakland

Job#: 180063  
Date: 5-4-98  
Sampler: Joe

Well ID MW-12  
Well Diameter 2 in.  
Total Depth 17.65 ft.  
Depth to Water 10.96 ft.

Well Condition: o.k.

Hydrocarbon Thickness: 0 in. Amount Bailed (product/water): 0 (gal.)

Volume Factor (VF)	2" = 0.17	3" = 0.38	4" = 0.66
	6" = 1.50	12" = 5.80	

\_\_\_\_\_ X VF \_\_\_\_\_ = \_\_\_\_\_ X 3 (case volume) = Estimated Purge Volume: \_\_\_\_\_ (gal.)

Purge Equipment: Disposable Bailer  
Bailer  
Stack  
Suction  
Grundfos  
Other: \_\_\_\_\_

Sampling Equipment: Disposable Bailer  
Bailer  
Pressure Bailer  
Grab Sample  
Other: \_\_\_\_\_

Starting Time: \_\_\_\_\_  
Sampling Time: \_\_\_\_\_  
Purging Flow Rate: \_\_\_\_\_ gpm  
Did well de-water? \_\_\_\_\_

Weather Conditions: clear  
Water Color: clear Odor: None  
Sediment Description: None  
If yes: Time: \_\_\_\_\_ Volume: \_\_\_\_\_ (gal.)

Time	Volume (gal.)	pH	Conductivity $\mu\text{mhos/cm} \times 100$	Temperature $^{\circ}\text{F}$	D.O. (mg/L)	ORP (mV)	Alkalinity (ppm)
		<u>7.53</u>	<u>4.36</u>	<u>65.0</u>	<u>3.41</u>		

**LABORATORY INFORMATION**

SAMPLE ID	(#) - CONTAINER	REFRIG.	PRESERV. TYPE	LABORATORY	ANALYSES

COMMENTS: monitored only and took DO readings



Tosco Marketing Company  
2520 Crow Canyon Pl., Ste. 400  
San Ramon, California 94583

Facility Number: UNOCAL SS#BP0746  
 Facility Address: 3943 BROADWAY, OAKLAND, CA  
 Consultant Project Number: 180063.85  
 Consultant Name: Gettler-Ryan Inc. (G-R Inc.)  
 Address: 6747 Sierra Court, Suite J, Dublin, CA 94568  
 Project Contact (Name): Deanna L. Harding  
 (Phone) 510-551-7555 (Fax Number) 510-551-7888

Contact (Name): MS. TINA BERRY  
 (Phone): 925-277-2321  
 Laboratory Name: Sequoia Analytical  
 Laboratory Release Number: \_\_\_\_\_  
 Samples Collected by (Name): JOE ASEMIAN  
 Collection Date: 5-4-98  
 Signature: [Signature]

Analyses To Be Performed 9805121

DO NOT BILL  
TB-LB ANALYSIS

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Iced (Yes or No)	Analyses To Be Performed										Remarks				
								TPH Gas - STEK w/MTBE (8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)							
TB-LB	1	1	W	-		HCL	Yes	/														
MW-1	2	2	/	G	10:20 A.M.		/	/														
MW-3	3	/	/	/	10:38 A.M.		/	/														
MW-4	4	/	/	/	11:00 A.M.		/	/														
MW-5	5	/	/	/	11:22 A.M.		/	/														
MW-9	6	/	/	/	11:45 A.M.		/	/														

Relinquished By (Signature) <u>Joe Asemian</u>	Organization G-R Inc.	Date/Time <u>5-4-98</u>	Received By (Signature) <u>[Signature]</u>	Organization	Date/Time	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days <u>As Contracted</u>
Relinquished By (Signature)	Organization	Date/Time	Received By (Signature)	Organization	Date/Time	
Relinquished By (Signature)	Organization	Date/Time	Received For Laboratory By (Signature) <u>[Signature]</u>		Date/Time <u>5/4 1500</u>	



Tosco Marketing Company  
2520 Coon Canyon Pl., Ste. 400  
San Ramon, California 94583

Facility Number UNOCAL SS/BP0746  
 Facility Address 3943 BROADWAY, OAKLAND, CA  
 Consultant Project Number 180063.85  
 Consultant Name Gettler-Ryan Inc. (G-R Inc.)  
 Address 6747 Sierra Court, Suite J, Dublin, CA 94568  
 Project Contact (Name) Deanna L. Harding  
 (Phone) 510-551-7555 (Fax Number) 510-551-7888

Contact (Name) MS. TINA BERRY  
 (Phone) 925-277-2321  
 Laboratory Name Sequoia Analytical  
 Laboratory Release Number \_\_\_\_\_  
 Samples Collected by (Name) JOE ASEMIAN  
 Collection Date 5-4-98  
 Signature [Signature]

Analyses To Be Performed 9805121

DO NOT BILL  
TB-LB ANALYSIS

9805121

Remarks

Sample Number	Lab Sample Number	Number of Containers	Matrix S = Soil W = Water C = Charcoal	A = Air C = Charcoal	Type G = Grab C = Composite D = Discrete	Time	Sample Preservation	Lead (Yes or No)	TPH Gas + BTEX w/MTBE (8015)	TPH Diesel (8015)	Oil and Grease (5520)	Purgeable Halocarbons (8010)	Purgeable Aromatics (8020)	Purgeable Organics (8240)	Extractable Organics (8270)	Metals Cd, Cr, Pb, Zn, Ni (ICAP or AA)
1 TB-LB	1	1	W		-		HCL	Yes	/							
1 MW-1	2	3	W		G	10:20 A.W.		/	/							
1 MW-3	3	1	W		G	10:38 A.W.		/	/							
1 MW-4	4	1	W		G	11:00 A.W.		/	/							
1 MW-5	5	1	W		G	11:22 A.W.		/	/							
1 MW-9	6	1	W		G	11:45 A.W.		/	/							

Relinquished By (Signature) <u>[Signature]</u>	Organization G-R Inc.	Date/Time 5-4-98	Received By (Signature) <u>[Signature]</u>	Organization	Date/Time	Turn Around Time (Circle Choice) 24 Hrs. 48 Hrs. 5 Days 10 Days <u>As Contracted</u>
<del>Relinquished By (Signature)</del>	<del>Organization</del>	<del>Date/Time</del>	<del>Received By (Signature)</del>	<del>Organization</del>	<del>Date/Time</del>	
<del>Relinquished By (Signature)</del>	<del>Organization</del>	<del>Date/Time</del>	Received For Laboratory By (Signature) <u>[Signature]</u>		Date/Time 5/4 1500	





Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: UNOCAL BP0746, 180063.85 Sample Descript: TB-LB Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9805121-01	Sampled: 05/04/98 Received: 05/04/98 Analyzed: 05/15/98 Reported: 05/27/98
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QC Batch Number: GC051598BTEX05A  
Instrument ID: HP5

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	74

Analytes reported as N.D. were not present above the stated limit of detection.

SEQUOIA ANALYTICAL - ELAP #1271

  
Tod Granicher  
Project Manager





Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: UNOCAL BP0746, 180063.85 Sample Descript: MW-1 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9805121-02	Sampled: 05/04/98 Received: 05/04/98 Analyzed: 05/15/98 Reported: 05/27/98
Attention: Deanna Harding		


QC Batch Number: GC051598BTEX05A  
Instrument ID: HP5

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	320
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	93

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1271**

  
\_\_\_\_\_  
Tod Granicher  
Project Manager





Gettler Ryan/Geostrategies	Client Proj. ID: UNOCAL BP0746, 180063.85	Sampled: 05/04/98
6747 Sierra Court Suite J	Sample Descript: MW-3	Received: 05/04/98
Dublin, CA 94568	Matrix: LIQUID	
	Analysis Method: 8015Mod/8020	Analyzed: 05/15/98
Attention: Deanna Harding	Lab Number: 9805121-03	Reported: 05/27/98

QC Batch Number: GC051598BTEX02A  
Instrument ID: HP2

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	5000	8200
Methyl t-Butyl Ether	250	N.D.
Benzene	50	430
Toluene	50	N.D.
Ethyl Benzene	50	310
Xylenes (Total)	50	320
Chromatogram Pattern:		Gasoline

Surrogates	Control Limits %	% Recovery
Trifluorotoluene	70 130	100

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1271**

*72*  
\_\_\_\_\_  
Tod Granicher  
Project Manager





Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568 Attention: Deanna Harding	Client Proj. ID: UNOCAL BP0746, 180063.85 Sample Descript: MW-4 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9805121-04	Sampled: 05/04/98 Received: 05/04/98 Analyzed: 05/15/98 Reported: 05/27/98
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QC Batch Number: GC051598BTEX05A  
Instrument ID: HP5

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	N.D.
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	75

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1271**

  
Tod Granicher  
Project Manager





Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: UNOCAL BP0746, 180063.85 Sample Descript: MW-5 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9805121-05	Sampled: 05/04/98 Received: 05/04/98 Analyzed: 05/15/98 Reported: 05/27/98
Attention: Deanna Harding		


QC Batch Number: GC051598BTEX05A  
Instrument ID: HP5

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	20000	39000
Methyl t-Butyl Ether	1000	N.D.
Benzene	200	1600
Toluene	200	230
Ethyl Benzene	200	1000
Xylenes (Total)	200	3200
Chromatogram Pattern:		Gasoline
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	74

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1271**

  
\_\_\_\_\_  
Tod Granicher  
Project Manager





Gettler Ryan/Geostrategies 6747 Sierra Court Suite J Dublin, CA 94568	Client Proj. ID: UNOCAL BP0746, 180063.85 Sample Descript: MW-9 Matrix: LIQUID Analysis Method: 8015Mod/8020 Lab Number: 9805121-06	Sampled: 05/04/98 Received: 05/04/98 Extracted: 05/15/98 Analyzed: 05/22/98 Reported: 05/27/98
Attention: Deanna Harding		

QC Batch Number: GC051598BTEXEXC  
Instrument ID: GCHP22

**Total Purgeable Petroleum Hydrocarbons (TPPH) with BTEX and MTBE**

Analyte	Detection Limit ug/L	Sample Results ug/L
TPPH as Gas	50	N.D.
Methyl t-Butyl Ether	2.5	45
Benzene	0.50	N.D.
Toluene	0.50	N.D.
Ethyl Benzene	0.50	N.D.
Xylenes (Total)	0.50	N.D.
Chromatogram Pattern:		
<b>Surrogates</b>	<b>Control Limits %</b>	<b>% Recovery</b>
Trifluorotoluene	70 130	74

Analytes reported as N.D. were not present above the stated limit of detection.

**SEQUOIA ANALYTICAL - ELAP #1271**

  
Tod Granicher  
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Gettler Ryan/Geostrategies  
6747 Sierra Court, Ste J  
Dublin, CA 94568  
Attention: Deanna Harding

Client Project ID: Unocal BP0746, 180063.85  
Matrix: Liquid

Work Order #: 9805121 01-06

Reported: Jun 2, 1998

**QUALITY CONTROL DATA REPORT**

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	BTEX as TPH
QC Batch#:	GC051598802002A	GC051598802002A	GC051598802002A	GC051598802002A	GC051598802002A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb
MS/MSD #:	8050711	8050711	8050711	8050711	8050711
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	5/15/98	5/15/98	5/15/98	5/15/98	5/15/98
Analyzed Date:	5/15/98	5/15/98	5/15/98	5/15/98	5/15/98
Instrument I.D.#:	HP2	HP2	HP2	HP2	HP2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	330 µg/L
Result:	18	18	19	55	340
MS % Recovery:	90	90	95	92	103
Dup. Result:	20	20	21	61	350
MSD % Recov.:	100	100	105	102	106
RPD:	10.5	10.5	10	10.3	2.9
RPD Limit:	0-20	0-20	0-20	0-20	0-50

LCS #:	LCS051598	LCS051598	LCS051598	LCS051598	LCS051598
Prepared Date:	5/15/98	5/15/98	5/15/98	5/15/98	5/15/98
Analyzed Date:	5/15/98	5/15/98	5/15/98	5/15/98	5/15/98
Instrument I.D.#:	HP2	HP2	HP2	HP2	HP2
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	330 µg/L
LCS Result:	19	18	19	57	330
LCS % Recov.:	95	90	95	95	100

MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130	60-140
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**Please Note:**

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

SEQUOIA ANALYTICAL  
ELAP #1271

Tod Granicher  
Project Manager

\*\* MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

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Gettler Ryan/Geostrategies  
6747 Sierra Court, Ste J  
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Attention: Deanna Harding

Client Project ID: Unocal BP0746, 180063.85  
Matrix: Liquid

Work Order #: 9805121 01-06

Reported: Jun 2, 1998

**QUALITY CONTROL DATA REPORT**

Analyte:	Benzene	Toluene	Ethyl Benzene	Xylenes	BTEX as TPH
QC Batch#:	GC051598802005A	GC051598802005A	GC051598802005A	GC051598802005A	GC051598802005A
Analy. Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020	EPA 8015M
Prep. Method:	EPA 5030	EPA 5030	EPA 5030	EPA 5030	EPA 5030

Analyst:	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb	D. Newcomb
MS/MSD #:	8050428	8050428	8050428	8050428	8050428
Sample Conc.:	N.D.	N.D.	N.D.	N.D.	N.D.
Prepared Date:	5/15/98	5/15/98	5/15/98	5/15/98	5/15/98
Analyzed Date:	5/15/98	5/15/98	5/15/98	5/15/98	5/15/98
Instrument I.D.#:	HP5	HP5	HP5	HP5	HP5
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	290 µg/L
Result:	15	15	18	48	280
MS % Recovery:	75	75	80	80	97
Dup. Result:	16	16	16	48	300
MSD % Recov.:	80	80	80	80	103
RPD:	6.5	6.5	0.0	0.0	6.9
RPD Limit:	0-20	0-20	0-20	0-20	0-50

LCS #:	LCS051598	LCS051598	LCS051598	LCS051598	LCS051598
Prepared Date:	5/15/98	5/15/98	5/15/98	5/15/98	5/15/98
Analyzed Date:	5/15/98	5/15/98	5/15/98	5/15/98	5/15/98
Instrument I.D.#:	HP5	HP5	HP5	HP5	HP5
Conc. Spiked:	20 µg/L	20 µg/L	20 µg/L	60 µg/L	290 µg/L
LCS Result:	17	18	17	54	330
LCS % Recov.:	85	90	85	90	114

MS/MSD LCS Control Limits	70-130	70-130	70-130	70-130	60-140
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**Please Note:**

The LCS is a control sample of known, interferent-free matrix that is analyzed using the same reagents, preparation, and analytical methods employed for the samples. The matrix spike is an aliquot of sample fortified with known quantities of specific compounds and subjected to the entire analytical procedure. If the recovery of analytes from the matrix spike does not fall within specified control limits due to matrix interference, the LCS recovery is to be used to validate the batch.

**SEQUOIA ANALYTICAL  
ELAP #1271**

*TG*  
Tod Granicher  
Project Manager

\*\* MS=Matrix Spike, MSD=MS Duplicate, RPD=Relative % Difference

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Attention: Deanna Harding

Client Proj. ID: UNOCAL BP0746, 180063.85  
Lab Proj. ID: 9805121

Received: 05/04/98  
Reported: 05/27/98

### LABORATORY NARRATIVE

In order to properly interpret this report, it must be reproduced in its entirety. This report contains a total of 10 pages including the laboratory narrative, sample results, quality control, and related documents as required (cover page, COC, raw data, etc.).

**SEQUOIA ANALYTICAL**

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Tod Granicher  
Project Manager

