URS

April 16, 2003

Ms. Eva Chu Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502

Re: First Quarter 2003 Groundwater Monitoring Report

ARCO Service Station # 0771

899 Rincon Avenue Livermore, California URS Project #38486090

Dear Ms. Chu:

On behalf of Atlantic Richfield Company (ARCO – an affiliated company of the Group Environmental Management Company), URS Corporation (URS) is submitting the *First Quarter 2003 Groundwater Monitoring Report* for ARCO Service Station #0771, located at 899 Rincon Avenue, Livermore, California.

If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION

Scott Robinson

Enclosure:

Project Manager

Robert Horwath, R.G. #5925

Environmental Health

NO. 5925

Senior Geologist

Mr. Paul Supple, ARCO, P.O. Box 6549 Moraga, CA 94570 Danielle Stefani, City of Livermore Fire Dept., 4550 East Avenue, Livermore, CA 94550

John Kaiser, RWQCB, 1515 Clay St. Ste1400, Oakland, CA 94612

First Quarter 2003 Groundwater Monitoring Report



Atlantic Richfield Company (a BP affiliated company)

P.O. Box 6549 Moraga, California 94570 Phone: (925) 299-8891 Fax: (925) 299-8872





Re: First Quarter 2003 Groundwater Monitoring Report

ARCO Station 771 899 Rincon Ave. Livermore, CA.

I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple

Environmental Business Manager

FIRST QUARTER 2003
GROUNDWATER MONITORING

ARCO SERVICE STATION #0771 899 RINCON AVENUE LIVERMORE, CALIFORNIA

Prepared for Atlantic Richfield Company

April 16, 2003

URS

URS Corporation 500 12th Street, Suite 200 Oakland, California 94607

| Date: | April 16, 2003 | |
|----------|----------------|--|
| Quarter: | 1Q 03 | |

ATLANTIC RICHFIELD COMPANY QUARTERLY GROUNDWATER MONITORING REPORT

| Former Facility No.: 0771 Address: | 899 Rincon Avenue, Livermore, California |
|--|--|
| Atlantic Richfield Co. Environmental Engineer: | Paul Supple |
| Consulting Co./Contact Person: | URS Corporation / Scott Robinson |
| Consultant Project No.: | 38486090 |
| Primary Agency: | Alameda County Health Care Service Agency (ACHCSA) |

WORK PERFORMED THIS QUARTER

(First -2003):

- 1. Performed first quarter 2003 groundwater monitoring event on January 15, 2003.
- 2. Prepared and submitted fourth quarter 2002 quarterly status report.

WORK PROPOSED FOR NEXT QUARTER (Second – 2003):

- 1. Prepare and submit first quarter 2003 groundwater monitoring report
- 2. Prepare second quarter status report.

| Current Phase of Project: | GW monitoring/sampling |
|---------------------------------------|---|
| Frequency of Groundwater Sampling: | Annual (3rd Qtr): MW-2, MW-5, MW-11 |
| | Semi-Annual (1st/3rd Qtr): MW-4, MW-6, MW-7, RW-1, VW-1 |
| Frequency of Groundwater Monitoring: | Semi-annual |
| Is Free Product (FP) Present On-Site: | No |
| Cumulative FP Recovered to Date: | 3.06 gallons, Wells MW-1, MW-2, and MW-5 |
| FP Recovered This Quarter: | None (FP was last recovered in 1992) |
| Bulk Soil Removed to Date: | 1,700 cubic yards of TPH-impacted soil |
| Current Remediation Techniques: | Natural Attenuation |
| Approximate Depth to Groundwater: | 21.78 (MW-9) to 27.10 (MW-8) feet |
| Groundwater Gradient (direction): | Variable (ranging from northeast to southeast) |
| Groundwater Gradient (magnitude): | Variable (0.038 – 0.016 ft/ft) |

DISCUSSION:

TPH-g was detected in four of the five wells sampled this quarter at concentrations ranging from 83 μ g/L (MW-6) to 12,000 μ g/L (MW-7). Benzene was detected in four wells at concentrations ranging from 9.0 μ g/L (RW-1) to 470 μ g/L (MW-7). MTBE was detected in four wells at concentrations ranging from 1.0 μ g/L (MW-6) to 150 μ g/L (MW-4). Tert-butyl alcohol (TBA) was detected in two wells at concentrations of 330 μ g/L (MW-7) and 690 μ g/L (MW-4). Tert-amyl methyl ether was defected in MW-7 at 14 μ g/L, and 1,2-Dichloro-ethane was also in MW-7 at 0.88 μ g/L.

RECOMMENDATIONS:

We recommend reducing the sampling frequency of wells MW-6 and VW-1 from semi-annual to annual. Both wells have consistently had low to non-detect values for the constituents of concern. Both wells are upgradient and/or cross-gradient from the impacted area at the site.

ATTACHMENTS:

- Table 1 Groundwater Elevation and Analytical Data
- Table 2 Groundwater Flow Direction and Gradient
- Table 3 Oxygenate Analytical Data
- Figure 1 Groundwater Elevation Contour and Analytical Summary Map January 15, 2003
- Attachment A Field Procedures and Field Data Sheets
- Attachment B Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C EDCC and EDF/Geowell Submittal Confirmation

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH - g (μg/L) | Benzene (µg/L) | Toluene (μg/L) | Ethyl-benzene (µg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|----------------------|----|----------------------------------|----------------------------------|--|--------------------------|-------------------|-------------------|-------------------------|-------------------------|----------------|-------------------------------|
| MW-1 | 03/20/95 | | 451.73 | 24.50 | 427.23 | 90,000 | 1,800 | 1,100 | 1,000 | 5,600 | | |
| | 06/02/95 | | | 25.60 | 426.13 | 81,000 | 2,000 | 1,400 | 990 | 4,600 | | |
| | 08/23/95 | | | 29.04 | 422.69 | 44,000 | 2,400 | 1,900 | 670 | 3,800 | ND<300 | |
| | 12/04/95 | | | 31.31 | 420.42 | 22,000 | 870 | 660 | 390 | 2,200 | | |
| | 02/20/96 | | | 22.26 | 429.47 | 21,000 | 1,500 | 1,200 | 650 | 3,500 | ND<300 | |
| | 05/15/96 | | | 23.42 | 428.31 | 36,000 | 3,000 | 2,500 | 960 | 5,700 | ND<250 | |
| | 08/13/96 | | | 26.83 | 424.90 | 19,000 | 730 | 580 | 450 | 2,500 | ND<200 | |
| | 11/13/96 | | | 31.05 | 420.68 | 6,600 | 47 | 16 | 74 | 160 | ND<30 | |
| | 03/26/97 | | | 26.29 | 425.44 | 1,900 | 100 | 55 | 37 | 200 | ND<30 | |
| | 05/15/97 | | | 28.65 | 423,08 | 16,000 | 490 | 250 | 250 | 1,100 | ND<120 | |
| | 08/26/97 | | • | 31.53 | 420.20 | 190 | 7 | 3 | 6 | 25 | ND<3 | |
| | 11/05/97 | | | 33.93 | 417.80 | 63 | 1 | ND<0.5 | 1 | 2 | 29 | |
| | 02/18/98 | | | 20.46 | 431.27 | 23,000 | 1,500 | 610 | 550 | 3,000 | ND<120 | |
| | 05/20/98 | | | 23.84 | 427.89 | 50,000 | 4,400 | 1,900 | 1,400 | 80,000 | ND<300 | |
| | 07/30/98 | P | | 26.94 | 424.79 | 150 | ND<0.5 | ND<0.5 | ND<0.5 | 2 | ND<3 | 8.7 |
| | 10/29/98 | NP | | 32.58 | 419.15 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | 2 | ND<3 | 2.0 |
| | 03/16/99 | P | | 26.20 | 425.53 | 3,200 | 160 | 32 | 89 | 390 | 270 | 2.0 |
| | 05/05/99 | P | | 27.57 | 424.16 | 3,600 | 140 | 46 | 76 | 290 | 170 | 11.65 |
| | 08/26/99 | P | | 30.25 | 421.48 | 3,200 | 210 | 2 9 | 100 | 220 | 120 | 1.43 |
| | 12/03/99 | NP | | 32.70 | 419.03 | 53 | ND<0.5 | ND<0.5 | ND<0.5 | 1 | ND<3 | 2.12 |
| | 03/13/00 | P | | 24.45 | 427.28 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<1 | ND<3 | 5.81 |
| DUP | 06/20/00 | | | | | 67.4 | 3.88 | ND<0.500 | 1.78 | 1.48 | ND<2.50 | |
| | 06/20/00 | P | | 27.79 | 423.94 | 356 | 40.1 | 7.17 | 11.9 | 22.7 | ND<2.50 | 5.10 |
| | 08/31/00 | | | 30.35 | 421.38 | Not sampled | l: well no longe | er part of sampl | ing schedule | | | |
| | 02/09/01 | | | 30.95 | 420.78 | Not sampled | l: well no longe | er part of sampl | ing schedule | | | |
| | 09/17/01 | | | 30.85 | 420.88 | Not sampled | l: weil no longe | er part of sampl | ing schedule | | | |
| | 01/21/02 | | | 30.61 | 421.12 | Not sampled | l: well no longe | er part of sampl | ing schedule | | | |
| | 07/19/02 | | | 31.55 | 420.18 | Not sampled | l: well no longe | er part of sampl | ing schedule | | | |
| | 1/15/03 ² | | | 22.99 | 428.74 | Not sample | d: well no long | ger part of san | ipling schedule | | | |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (µg/L) | Benzene (μg/L) | Toluene (µg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (µg/L) | Dissolved Oxygen (mg/L) |
|----------------|--------------|------------|----------------------------------|----------------------------------|--|--------------------|-------------------|-------------------|-------------------------|---|----------------|-------------------------------|
| MW-2 | 03/20/95 | | 449.49 | 20.27 | 429.22 | 54,000 | 2,600 | 1,600 | 1,200 | 7,600 | | |
| | 06/02/95 | | | 22.32 | 427.17 | 37,000 | 2,200 | 800 | 980 | 4,800 | | |
| | 08/23/95 | | | 25.69 | 423.80 | 65,000 | 1,100 | 310 | 8 40 | 3,000 | ND<500 | |
| | 12/04/95 | | | 28.52 | 420.97 | 19,000 | 680 | 150 | 410 | 1,600 | | |
| | 02/20/96 | | | 19.00 | 430.49 | 22,000 | 1,200 | 240 | 590 | 2,200 | ND<300 | |
| | 05/15/96 | | | 20.03 | 429.46 | 25,000 | 1,200 | 240 | 610 | 2,100 | ND<300 | |
| | 08/13/96 | | | 24.44 | 425.05 | 19,000 | 640 | 110 | 420 | 1,200 | ND<300 | |
| | 11/13/96 | | | 28.42 | 421.07 | 15,000 | 260 | 52 | 220 | 640 | ND<200 | |
| | 03/26/97 | | | 22.98 | 426.51 | 17,000 | 580 | 120 | 360 | 980 | ND<120 | |
| | 05/15/97 | - - | | 25.40 | 424.09 | 18,000 | 420 | 63 | 340 | 730 | ND<120 | |
| | 08/26/97 | | | 28.38 | 421.11 | 5,300 | 210 | 26 | 140 | 270 | ND<120 | |
| | 11/05/97 | | | 31.93 | 417.56 | 560 | 42 | 3 | 7 | 9 | ND<40 | |
| | 02/18/98 | | | 16.87 | 432.62 | 18,000 | 710 | 120 | 480 | 1,100 | 130 | |
| | 05/20/98 | | | 20.29 | 429.20 | 16,000 | 480 | 72 | 440 | 1,100 | ND<120 | |
| | 07/30/98 | P | | 23.51 | 425.98 | 9,700 | 240 | 33 | 210 | 490 | ND<120 | 9.2 |
| | 10/29/98 | NP | | 30.08 | 419.41 | 58 | ND<0.5 | ND<0.5 | ND<0.5 | 1 | ND<3 | 1.0 |
| | 03/16/99 | P | | 23.22 | 426.27 | 4,700 | 120 | 13 | 90 | 220 | 60 | 2.0 |
| | 05/05/99 | P | | 24.05 | 425.44 | 5,500 | 58 | 7.1 | 58 | 98 | 17 | 9.09 |
| | 08/26/99 | P | | 26.44 | 423.05 | 3,700 | 55 | 11 | 60 | 64 | 26 | 1.90 |
| | 12/03/99 | NP | | 30.15 | 419.34 | 130 | ND<0.5 | ND<0.5 | 0.7 | 1.8 | ND<3 | 1.96 |
| | 03/13/00 | P | | 20.68 | 428.81 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND <i< td=""><td>ND<3</td><td></td></i<> | ND<3 | |
| | 06/20/00 | P | | 23.08 | 426.41 | 226 | 2.20 | ND<0.500 | 4.83 | 7.88 | ND<2.50 | 4.90 |
| | 08/31/00 | P | | 26.71 | 422.78 | 87.1 | 1.78 | ND<0.500 | 1.33 | 1.15 | ND<2.50 | 1.59 |
| | 02/09/01 | | | 29.65 | 419.84 | Not sampled | : well sampled | annually, durir | g the third quart | ter | | |
| | 09/17/01 | P | | 27.62 | 421.87 | 3,100 | 300 | 12 | 8.8 | 18 | 120 | 1.70 |
| | 01/21/02 | | | 27.09 | 422.40 | Not sampled | : well sampled | l annually, durin | g the third quar | | | |
| | 07/19/02 | P | | 27.82 | 421.67 | 4,700 ⁽ | 280 ^ | 13 | 120 | 19 | 16 | 0.8 |
| | $1/15/03^2$ | | | 22.18 | 427.31 | Not sampled | l: well sample | ed annually, du | ring the third o | uarter | | |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μ g /L) | Benzene (µg/L) | Toluene (μg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|--------------|---|----------------------------------|----------------------------------|--|--------------------------|-------------------|-------------------|-------------------------|-------------------------|----------------|-------------------------------|
| MW-3 | 03/20/95 | | 450.28 | 22.19 | 428.09 | 94 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | |
| | 06/02/95 | | | 23.28 | 427.00 | 72 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | |
| | 08/23/95 | | | 26.55 | 423.73 | 98 | ND<0.5 | ND<0.5 | ND<0.6 | 1 | ND<3 | |
| | 12/04/95 | | | 29.52 | 420.76 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | |
| | 02/20/96 | | | 19.83 | 430.45 | 130 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/96 | | | 21.03 | 429.25 | 120 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | |
| | 08/13/96 | | | 25.67 | 424.61 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 11/13/96 | | | 21.57 | 428.71 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 03/26/97 | | | 24.15 | 426,13 | ND<50 | 1 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/97 | | | 26.85 | 423.43 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 08/26/97 | | | 30.07 | 420.21 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 11/05/97 | | | 32.46 | 417,82 | ND<50 | ND<0.5 | 1 | ND<0.5 | ND<0.5 | ND<3 | |
| | 02/18/98 | | | 17.82 | 432.46 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/20/98 | | | 21.41 | 428.87 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 07/30/98 | P | | 26.41 | 423.87 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 9.6 |
| | 10/29/98 | P | | 31.33 | 418.95 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 1.0 |
| | 03/16/99 | P | | 24.61 | 425.67 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 1.0 |
| | 05/05/99 | P | | 25.75 | 424.53 | 140 | ND<0.5 | ND<0.5 | 0.6 | ND<0.5 | ND<3 | 4.43 |
| | 08/26/99 | P | | 28.49 | 421.79 | 80 | 0.6 | 0.6 | 0.6 | 1 | ND<3 | 1.69 |
| | 12/03/99 | P | | 31.45 | 418.83 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<1 | ND<3 | 2.26 |
| | 03/13/00 | P | | 22.18 | 428.10 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<1 | ND<3 | 4.41 |
| | 06/20/00 | P | | 26.03 | 424.25 | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | ND<2.50 | 2.30 |
| | 08/31/00 | | | 28.75 | 421.53 | Not sampled: | well no longe | r part of sampl | ing schedule | | | |
| | 02/09/01 | | | 31.04 | 419.24 | • | • | r part of sampl | - | | | |
| | 09/17/01 | | | 29.04 | 421.24 | _ | - | r part of sampl | _ | | | |
| | 01/21/02 | | | 28.81 | 421.47 | | | r part of sampl | | | | |
| | 07/19/02 | | | 28.92 | 421.36 | | | r part of sampl | | | | |
| | $1/15/03^2$ | | | 22.88 | 427.40 | • | _ | | npling schedule | | | |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzene (μg/L) | Toluene (µg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (μ g /L) | Dissolved Oxygen (mg/L) |
|----------------|--------------|----|----------------------------------|----------------------------------|--|--------------------|-------------------|-------------------|-------------------------|-------------------------|-------------------------|-------------------------------|
| MW-4 | 03/20/95 | | 451.09 | 22.68 | 428.41 | 12,000 | 1,000 | 100 | 450 | 700 | | |
| | 06/02/95 | | | 24.41 | 426.68 | 9,000 | 850 | 56 | 380 | 430 | | |
| | 08/23/95 | | | 27.72 | 423.37 | 5,300 | 400 | 25 | 240 | 170 | ND<100 | |
| | 12/04/95 | | | 29.85 | 421.24 | 6,700 | 100 | ND<10 | 90 | 38 | | |
| | 02/20/96 | | | 21.16 | 429.93 | 7,000 | 360 | 22 | 180 | 160 | ND<70 | |
| | 05/15/96 | | | 22.18 | 428.91 | Not sampled: | well sampled | annually, durin | ng the first quart | er | | |
| | 08/13/96 | | | 26.20 | 424.89 | Not sampled: | well sampled | annually, during | ng the first quart | er | | |
| | 11/13/96 | | | 29.72 | 421.37 | Not sampled: | well sampled | annually, during | ng the first quarte | er | | |
| | 03/26/97 | | | 21.86 | 429.23 | 8,900 | 390 | 33 | 200 | 250 | ND<70 | |
| | 05/15/97 | | | 26.92 | 424.17 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 08/26/97 | | | 29.30 | 421.79 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 11/05/97 | | | 32.14 | 418.95 | Not sampled: | well sampled | annually, during | ng the first quart | ег | | |
| | 02/18/98 | | | 19.30 | 431.79 | 5,300 | 220 | 19 | 160 | 130 | 120 | |
| | 05/20/98 | | | 22.40 | 428.69 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 07/30/98 | | | 25.74 | 425.35 | Not sampled: | well sampled | annually, during | ng the first quarte | ег | | |
| | 10/29/98 | | | 31.26 | 419.83 | Not sampled: | well sampled | annually, durir | ng the first quarte | er | | |
| | 03/16/99 | P | | 25.05 | 426.04 | 1,900 | 49 | ND<5 | 43 | ND<5 | 82 | 1.5 |
| | 05/05/99 | | | 26.15 | 424.94 | Not sampled: | well sampled | annually, durin | ng the first quarte | ег | | |
| | 08/26/99 | | | 28.60 | 422.49 | Not sampled: | well sampled | annually, during | ng the first quart | er | | 1.43 |
| | 12/03/99 | | | 31.53 | 419.56 | Not sampled: | well sampled | annually, durin | ng the first quart | er | | |
| | 03/13/00 | P | | 23.61 | 427.48 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<1 | ND<3 | 3.82 |
| | 06/20/00 | | | 26.38 | 424.71 | Not sampled: | well sampled | annually, durir | ng the first quarte | er | | 0.40 |
| | 08/31/00 | NP | | 29.55 | 421.54 | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | ND<2.50 | 1.04 |
| | 02/09/01 | NP | | 30.30 | 420.79 | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | ND<2.50 | 1.39 |
| | 09/17/01 | NP | | 29.90 | 421.19 | 3,400 | 51 | ND<5.0 | 16 | 23 | 360 | 0.92 |
| | 01/21/02 | NP | | 29.51 | 421.58 | 1,900 | 140 | 12 | 27 | 48 | 300 | 1.03 |
| | 07/19/02 | NP | | 30.77 | 420.32 | 2,700 1 | 150 | 9.9 | ND<5.0 | ND<5.0 | 130 | 1.0 |
| | $1/15/03^2$ | | | 23.56 | 427.53 | 4,800 ¹ | 150 | 5.3 | 28 | 46 | 150 | 1.3 |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzene (μg/L) | Toluene (μg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|--------------|----|----------------------------------|----------------------------------|--|--------------------|-------------------|-------------------|-------------------------|-------------------------|----------------|-------------------------------|
| MW-5 | 03/20/95 | | 451.40 | 23.20 | 428.20 | 26,000 | 1,300 | 180 | 890 | 2,900 | | |
| | 06/02/95 | | | 24.80 | 426.60 | 39,000 | 940 | 160 | 740 | 1,900 | | |
| | 08/23/95 | | | 28.10 | 423.30 | 14,000 | 490 | 74 | 250 | 890 | ND<300 | |
| | 12/04/95 | | | 29.83 | 421.57 | 7,600 | 230 | 13 | 61 | 80 | | |
| | 02/20/96 | | | 21.63 | 429.77 | 4,300 | 220 | 12 | 45 | 130 | ND<50 | |
| | 05/15/96 | | | 22.87 | 428.53 | 2,200 | 380 | 17 | 58 | 84 | ND<40 | |
| | 08/13/96 | | | 26.48 | 424.92 | 1,700 | 150 | 16 | 24 | 35 | 47 | |
| | 11/13/96 | | | 29.68 | 421.72 | 850 | 150 | 11 | 19 | 37 | 66 | |
| | 03/26/97 | | | 25.14 | 426.26 | 2,400 | 440 | 21 | 79 | 210 | 68 | |
| | 05/15/97 | | | 27.38 | 424.02 | 3,900 | 510 | 19 | 140 | 240 | 48 | |
| | 08/26/97 | | | 29.89 | 421.51 | 76 | 5 | ND<0.5 | 2 | 2 | 9 | |
| | 11/05/97 | | | 32.57 | 418.83 | 63 | 1 | ND<0.5 | ND<0.5 | 1 | 34 | |
| | 02/18/98 | | | 19.99 | 431.41 | 6,200 | 630 | 70 | 320 | 640 | 320 | |
| | 05/20/98 | | | 23.21 | 428.19 | 2,300 | 340 | 21 | 110 | 140 | 62 | |
| | 07/30/98 | P | | 26.19 | 425.21 | ND<50 | 1 | ND<0.5 | 1 | 1 | ND<3 | 8.8 |
| | 10/29/98 | NP | | 31.92 | 419.48 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 2.0 |
| | 03/16/99 | P | | 25.80 | 425.60 | 1,300 | 170 | 8 | 59 | 65 | 120 | 2.0 |
| | 05/05/99 | P | | 27.09 | 424.31 | 320 | 31 | 1.1 | 13 | 13 | 19 | 12.09 |
| | 08/26/99 | P | | 29.67 | 421.73 | 260 | 13 | 1.7 | 4.2 | 6.3 | 150 | 1.31 |
| | 12/03/99 | | | Not surveyed | : well inaccessibl | e | | | | | | |
| | 03/13/00 | P | | 24.51 | 426.89 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<1 | ND<3 | 4.41 |
| | 06/20/00 | P | | 27.37 | 424.03 | 60.8 | 4,84 | ND<0.500 | 1.90 | 1.59 | ND<2.50 | 5.30 |
| | 08/31/00 | P | | 30.21 | 421.19 | ND<50.0 | 1.18 | ND<0.500 | ND<0.500 | ND<0.500 | 3.83 | 0.97 |
| | 02/09/01 | | | 30.19 | 421.21 | Well sampled a | annually during | the third quarte | er | | | |
| | 09/17/01 | P | | 30.71 | 420.69 | 2,700 | 120 | 10 | 90 | 77 | 330 | 0.81 |
| | 01/21/02 | | | 30.40 | 421.00 | Well sampled a | annually during | the third quarte | er . | | | |
| | 07/19/02 | P | | 31.93 | 419.47 | 1,600 ¹ | 170 | 7.0 | 120 | ND<5.0 | 180 | 1.7 |
| | $1/15/03^2$ | | | 23.12 | 428.28 | Well sampled | annually duri | ng the third qu | arter | | | |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzenc (µg/L) | Toluene (µg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|--------------|---|----------------------------------|----------------------------------|--|-----------------|-------------------|-------------------|-------------------------|-------------------------|----------------|-------------------------------|
| MW-6 | 03/20/95 | | 451.37 | 25.19 | 426.18 | 2,600 | 210 | 87 | 82 | 140 | | |
| | 06/02/95 | | | 25.75 | 425.62 | 1,600 | 55 | 8 | 40 | 26 | | |
| | 08/23/95 | | | 29.53 | 421.84 | 1,400 | 42 | 3 | 36 | 13 | ND<20 | |
| | 12/04/95 | | | 32.28 | 419.09 | 2,500 | 52 | 6 | 59 | 13 | | |
| | 02/20/96 | | | 22.27 | 429.10 | 2,500 | 120 | 16 | 73 | 12 | ND<30 | |
| | 05/15/96 | | | 23.86 | 427.51 | 2,000 | 71 | 6 | 47 | 25 | ND<15 | |
| | 08/13/96 | | | 28.55 | 422.82 | 3,800 | 91 | 8 | 69 | 25 | ND<20 | |
| | 11/13/96 | | | 32.04 | 419.33 | 1,900 | 55 | 3 | 55 | 9 | 16 | |
| | 03/26/97 | | | 26.84 | 424.53 | 1,800 | 51 | 5 | 32 | 15 | ND<30 | |
| | 05/15/97 | | | 29.58 | 421.79 | 2,400 | 46 | 3 | 29 | 9 | ND<12 | |
| | 08/26/97 | | | 32.67 | 418.70 | 1,400 | 61 | 6 | 33 | 10 | ND<12 | |
| | 11/05/97 | | | 34.62 | 416.75 | 690 | 29 | 3 | 18 | 3 | 9 | |
| | 02/18/98 | | | 20.09 | 431.28 | 1,800 | 74 | 5 | 24 | 12 | 19 | |
| | 05/20/98 | | | 24.05 | 427.32 | 1,900 | 280 | 4 | 31 | 16 | 9 | |
| | 07/30/98 | P | | 28.72 | 422.65 | 2,300 | 110 | 7 | 36 | 20 | ND<15 | |
| | 10/29/98 | P | | 32.77 | 418.60 | 2,500 | 14 | 13 | 17 | 12 | ND<12 | 1.0 |
| | 03/16/99 | P | | 26.45 | 424.92 | 1,200 | 65 | 4 | 27 | 13 | 18 | 0.5 |
| | 05/05/99 | P | | 27.86 | 423.51 | 2,200 | 53 | 4 | 26 | 6 | 25 | 5.59 |
| | 08/26/99 | P | | 30.49 | 420.88 | 1,100 | 11 | 6 | 10 | 4 | 13 | 2.35 |
| | 12/03/99 | P | | 32.35 | 419.02 | 370 | ND<0.5 | ND<0.5 | 0.8 | ND<1 | 4 | 2.36 |
| | 03/13/00 | P | | 28.36 | 423.01 | 54 | 2.1 | 0.5 | 0.9 | 1.4 | ND<3 | 4.22 |
| | 06/20/00 | P | | 28.35 | 423.02 | 195 | 1.83 | ND<0.500 | 0.528 | ND<0.500 | ND<2.50 | 3.50 |
| | 08/31/00 | P | | 30.20 | 421.17 | 276 | 3.52 | 0.788 | 1.15 | 0.621 | 8.73 | 7.00 |
| | 02/09/01 | P | | 30.70 | 420.67 | 253 | 5.44 | 2.93 | 0.924 | 0.977 | 48.9 | 0.59 |
| DUP | 02/09/01 | | | | | 222 | 4.49 | 2.73 | 0.579 | 0.523 | 57.1 | |
| | 09/17/01 | P | | 30.94 | 420.43 | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<2.5 | 2.79 |
| DUP | 09/17/01 | | | | | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<2.5 | |
| | 01/21/02 | P | | 30.55 | 420.82 | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<5.0 | 1.90 |
| | 07/19/02 | P | | 30.27 | 421:10 | 60 ¹ | 2.0 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | 3.5 |
| | $1/15/03^2$ | | | 22.86 | 428.51 | 83 ¹ | 9.1 | ND<0.50 | 3.4 | 4.6 | 1.0 | 2.5 |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|----------------------|---|----------------------------------|----------------------------------|--|---------------------|-------------------|-------------------|-----------------------------|----------------------------|----------------|-------------------------------|
| MW-7 | 03/20/95 | | 450.33 | 22.07 | 428.26 | 31,000 | 2,300 | 400 | 620 | 2,900 | | |
| | 06/02/95 | | | 23.42 | 426.91 | 40,000 | 1,400 | 280 | 610 | 2,400 | | |
| | 08/23/95 | | | 27.13 | 423.20 | 25,000 | 1,400 | 200 | 600 | 1,600 | 350 | |
| | 12/04/95 | | | 29.45 | 420.88 | 23,000 | 1,100 | 74 | 490 | 720 | | |
| | 02/20/96 | | | 20.25 | 430.08 | 39,000 | 1,200 | 140 | 640 | 1,800 | ND<400 | |
| | 05/15/96 | | | 21.38 | 428.95 | | well samp | led annually, | during the fir | st quarter | | |
| | 08/13/96 | | | 25.52 | 424.81 | Not sampled: | : well samp | led annually, | during the fir | st quarter | | |
| | 11/13/96 | | | 29.38 | 420.95 | Not sampled: | : well samp | led annually, | during the fir | st quarter | | |
| | 03/26/97 | | | 24.36 | 425.97 | 35,000 | 1,100 | 180 | 460 | 1,700 | ND<300 | |
| | 05/15/97 | | | 26.90 | 423.43 | Not sampled: | well samp | led annually, | during the firs | st quarter | | |
| | 08/26/97 | | | 30.21 | 420.12 | | | led annually, | | | | |
| | 11/05/97 | | | 32.49 | 417.84 | • | - | led annually, | • | • | | |
| | 02/18/98 | | | 18.10 | 432.23 | 19,000 | 1,100 | 120 | 460 | 1,700 | 240 | |
| | 05/20/98 | | | 21.68 | 428.65 | Not sampled: | well samp | led annually, | during the fir | st quarter | | |
| | 07/30/98 | | | 26.07 | 424.26 | | | led annually, | | | | |
| | 10/29/98 | | | 31.13 | 419.20 | | | led annually, | | | | |
| | 03/16/99 | P | | 24.45 | 425.88 | 8,600 | 430 | 51 | 200 | 680 | ND<120 | 1.5 |
| | 05/05/99 | | | 25.84 | 424.49 | Not sampled: | : well samp | led annually, | during the fir | st quarter | | |
| | 08/26/99 | | | 28.28 | 422.05 | Not sampled: | : well samp | led annually, | during the fir | st quarter | | 1.51 |
| | 12/03/99 | | | 31.57 | 418.76 | Not sampled: | : well samp | led annually, | during the fir | st quarter | | |
| | 03/13/00 | | | Not surveye | ed: well inaccess | | • | 3. | J | • | | |
| | 06/20/00 | | | 25.91 | 424.42 | Not sampled: | : well samp | led annually, | during the fir | st quarter | | 5.40 |
| | 08/31/00 | | | 28.40 | 421.93 | 8,410 | 344 | 58.9 | 276 | 581 | 202 | 0.09 |
| | 02/09/01 | | | 30.04 | 420.29 | 2,030 | 203 | 12.0 | 17.9 | 49.4 | 128 | 1.55 |
| | 09/17/01 | P | | 29.03 | 421.30 | 4,800 | 200 | 14 | 9.9 | 27 | 160 | 0.29 |
| | 01/21/02 | P | | 28.98 | 421.35 | 4,200 | 350 | 20 | 52 | 63 | 99 | 0.81 |
| DUP | 01/21/02 | | | | | 2,600 | 280 | 17 | 41 | 50 | 97 | |
| | 07/19/02 | P | | 28.70 | 421.63 | 5,700 ¹ | 630 | 31 | 330 | 160 | 64 | 0.7 |
| | 1/15/03 ² | | | 21.91 | 428.42 | 12,000 ¹ | 470 | 19 | 340 | 310 | 91 | 1.5 |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μ g /L) | Benzene (µg/L) | Toluene (μg/L) | Ethyl-benzene (μg/L) | · Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|--------------|----|----------------------------------|----------------------------------|--|--------------------------|-------------------|-------------------|-------------------------|---------------------------|----------------|-------------------------------|
| MW-8 | 03/20/95 | | 449.43 | 24.75 | 424.68 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | |
| | 06/02/95 | | | 24.95 | 424.48 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 08/23/95 | | | 30.94 | 418.49 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 12/04/95 | | | 31.99 | 417.44 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 02/20/96 | | | 21.13 | 428.30 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/96 | | | 21.96 | 427.47 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 08/13/96 | | | 30.20 | 419.23 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 11/13/96 | | | 33.24 | 416.19 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 03/26/97 | | | 26.85 | 422.58 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/97 | | | 29.69 | 419.74 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 08/26/97 | | | 34.00 | 415.43 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 11/05/97 | | | 35.94 | 413.49 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 02/18/98 | | | 18.18 | 431.25 | ND<50 | 1 | 1 | ND<0.5 | 1 | ND<3 | |
| | 05/20/98 | | | 22.85 | 426.58 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 07/30/98 | NP | | 30.31 | 419.12 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 8.2 |
| | 10/29/98 | | | 35.88 | 413.55 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 03/16/99 | NP | | 28.50 | 420.93 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 1.0 |
| | 05/05/99 | | | 29.76 | 419.67 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 08/26/99 | P | | 33,51 | 415.92 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 4.93 |
| | 12/03/99 | | | 35.83 | 413.60 | Not sampled: | well sampled | semi-annually, | during the first | and third quarters | | |
| | 03/13/00 | P | | 26.12 | 423.31 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<1 | ND<3 | 2.81 |
| | 06/20/00 | | | 30.91 | 418.52 | Not sampled: | well sampled | semi-annually | | | | 5.80 |
| | 08/31/00 | | | 33.70 | 415.73 | Not sampled: | well no longer | r part of sampl | ing schedule | | | |
| | 02/09/01 | | | 30.90 | 418.53 | Not sampled: | well no longer | r part of sampl | ing schedule | | | |
| | 09/17/01 | | | 33.95 | 415.48 | Not sampled: | well no longer | part of sampl | ing schedule | | | |
| | 01/21/02 | | | 33.71 | 415.72 | Not sampled: | well no longer | r part of sampl | ing schedule | | | |
| | 07/19/02 | | | 35.30 | 414.13 | Not sampled: | well no longer | r part of sampl | ing schedule | | | |
| | $1/15/03^2$ | | | 27.10 | 422.33 | Not sampled | well no long | er part of san | pling schedule | | | |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzene (μg/L) | Toluene (μg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (µg/L) | Dissolved Oxygen (mg/L) |
|----------------|--------------|---|----------------------------------|----------------------------------|--|-----------------|-------------------|-------------------|-------------------------|-------------------------|----------------|-------------------------------|
| MW-9 | 03/20/95 | | 449.21 | 19.11 | 430.10 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | |
| | 06/02/95 | | | 21.23 | 427.98 | Not sampled: | well sampled: | semi-annually, | during the first | and third quarters | | |
| | 08/23/95 | | | 24.33 | 424.88 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 12/04/95 | | | 27.90 | 421.31 | Not sampled: | well sampled: | semi-annually, | during the first | and third quarters | | |
| | 02/20/96 | | | 17.86 | 431.35 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/96 | | | 18.69 | 430.52 | Not sampled: | well sampled | annually, durin | g the first quarte | er | | |
| | 08/13/96 | | | 24.17 | 425.04 | Not sampled: | well sampled | annually, durin | g the first quarte | er | | |
| | 11/13/96 | | | 28.01 | 421.20 | Not sampled: | well sampled | annually, durin | g the first quarte | ò r | | |
| | 03/26/97 | | | 22.58 | 426.63 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/97 | | | 25.12 | 424.09 | Not sampled: | well sampled a | annually, durin | g the first quarte | er | | |
| | 08/26/97 | | | 28.28 | 420.93 | Not sampled: | well sampled | annually, durin | g the first quarte | er | | |
| | 11/05/97 | | | 31.18 | 418.03 | Not sampled: | well sampled a | annually, durin | g the first quarte | er | | |
| | 02/18/98 | | | 16.03 | 433.18 | ND<50 | 1 | 1 | ND<0.5 | 1 | ND<3 | |
| | 05/20/98 | | | 19.31 | 429.90 | Not sampled: | well sampled : | annually, durin | g the first quarte | er | | |
| | 07/30/98 | | | 24.90 | 424.31 | Not sampled: | well sampled a | annually, durin | g the first quarte | ег | | |
| | 10/29/98 | | | 30.08 | 419.13 | Not sampled: | well sampled a | annually, durin | g the first quarte | er | | |
| | 03/16/99 | P | | 22.68 | 426.53 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 1.0 |
| | 05/05/99 | | | 23.82 | 425.39 | Not sampled: | well sampled a | annually, durin | g the first quarte | er . | | |
| | 08/26/99 | | | 26.57 | 422.64 | Not sampled: | well sampled a | annually, durin | g the first quarte | er | | 5.08 |
| | 12/03/99 | | | Not surveyed | well inaccessible | _ | _ | | | | | |
| | 03/13/00 | P | | 25.62 | 423.59 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<1 | ND<3 | 5.43 |
| | 06/20/00 | | | 23.55 | 425.66 | Not sampled: | well sampled a | annually, durin | g the first quarte | er | | 6.20 |
| | 08/31/00 | | | 27.39 | 421.82 | Not sampled: | well no longer | part of sampl | ing schedule | | | |
| | 02/09/01 | | | 28.65 | 420.56 | Not sampled: | well no longer | part of sampl | ing schedule | | | |
| | 09/17/01 | | | 27.51 | 421.70 | Not sampled: | well no longer | part of sampl | ing schedule | | | |
| | 01/21/02 | | | 27.09 | 422.12 | | well no longer | | | | | |
| | 07/19/02 | | | 27.06 | 422.15 | | well no longer | | | | | |
| | $1/15/03^2$ | | | 21.78 | 427.43 | - | _ | | pling schedule | | | |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzene (μg/L) | Toluene (μg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|----------------------|---|----------------------------------|----------------------------------|--|-----------------|-------------------|-------------------|-------------------------|-------------------------|----------------|-------------------------------|
| MW-10 | 03/20/95 | | 449.22 | 20.96 | 428.26 | Not sampled: | well sampled | annually, durin | ng the third quar | ter | | |
| | 06/02/95 | | | 22.15 | 427.07 | Not sampled: | well sampled | annually, duri | ng the third quar | ter | | |
| | 08/23/95 | | | 24.47 | 424.75 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 12/04/95 | | | 26.97 | 422.25 | Not sampled: | well sampled | annually, durii | ng the third quar | ter | | |
| | 02/20/96 | | | 18.40 | 430.82 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/96 | | | | | Not surveyed: | vehicle was p | arked on well | | | | |
| | 08/13/96 | | | 23.70 | 425.52 | Not sampled: | well sampled | annually, durir | ng the first quart | er | | |
| | 11/13/96 | | | 27.15 | 422.07 | Not sampled: | well sampled | annually, duric | ng the first quart | er | | |
| | 03/26/97 | | | 22.23 | 426.99 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/97 | | | 24.57 | 424.65 | Not sampled: | well sampled | annually, duric | ng the first quarte | er | | |
| | 08/26/97 | | | 27.62 | 421.60 | Not sampled: | well sampled | annually, durir | ng the first quart | er | | |
| | 11/05/97 | | | 30.79 | 418.43 | Not sampled: | well sampled | annually, durir | ng the first quarte | ег | | |
| | 02/18/98 | | | | | Not surveyed: | vehicle was pa | arked on well | | | | |
| | 05/20/98 | | | | | Not sampled: | well sampled | annually, durir | ng the first quart | er | | |
| | 07/30/98 | | | 23.90 | 425.32 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 10/29/98 | | | 30.55 | 418.67 | Not sampled: | well sampled | annually, durin | ng the first quarte | ег | | |
| | 03/16/99 | P | | 23.05 | 426.17 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 1.0 |
| | 05/05/99 | | | 24.00 | 425.22 | Not sampled: | well sampled | annually, durir | ng the first quart | er | | |
| | 08/26/99 | | | 26.50 | 422.72 | Not sampled: | well sampled | annually, durit | ng the first quart | ег | | 5.15 |
| | 12/03/99 | | | 30.80 | 418.42 | Not sampled: | well sampled | annually, durn | ng the first quart | er | | |
| | 03/13/00 | | | 26.21 | 423.01 | Not sampled: | vehicle was pa | rked on well | | | | |
| | 06/20/00 | | | 23.52 | 425.70 | Not sampled: | well sampled | annually, durir | ng the first quart | ег | | 5.5 |
| | 08/31/00 | | | 27.52 | 421.70 | Not sampled: | well no longer | part of sampl | ling schedule | | | |
| | 02/09/01 | | | 28.71 | 420.51 | Not sampled: | well no longer | part of sampl | ling schedule | | | |
| | 09/17/01 | | | 27.94 | 421.28 | Not sampled: | well no longer | part of sampl | ling schedule | | | |
| | 01/21/02 | | | 27.44 | 421.78 | Not sampled: | well no longer | part of sampl | ling schedule | | | |
| | 07/19/02 | | | 27.80 | 421.42 | Not sampled: | well no longer | part of sampl | ling schedule | | | |
| | 1/15/03 ² | | | 23.09 | 426.13 | Not sampled: | : well no longe | er part of san | npling schedule | | | |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzene (μg/L) | Toluene (μg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|--------------|----|----------------------------------|----------------------------------|--|-----------------|-------------------|-------------------|-------------------------|-------------------------|----------------|-------------------------------|
| MW-11 | 03/20/95 | | 448.02 | 25.02 | 423.00 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | | |
| | 06/02/95 | | | 23.82 | 424.20 | Not sampled: | well sampled | semi-annually, | during the first | and third quarter | rs | |
| | 08/23/95 | | | 30.15 | 417.87 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 12/04/95 | | | 31.63 | 416.39 | Not sampled: | well sampled | semi-annually, | during the first | and third quarter | rs | |
| | 02/20/96 | | | 20.94 | 427.08 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/96 | | | 23.03 | 424.99 | Not sampled: | well sampled | semi-annually, | during the first a | and third quarter | rs | |
| | 08/13/96 | | | 29.19 | 418.83 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 11/13/96 | | | 31.96 | 416.06 | Not sampled: | well sampled | semi-annually, | during the first a | and third quarter | rs | |
| | 03/26/97 | | | 26.61 | 421.41 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 05/15/97 | | | 29.39 | 418.63 | Not sampled: | well sampled | semi-annually, | during the first a | and third quarter | TS. | |
| | 08/26/97 | | | 33.47 | 414.55 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | |
| | 11/05/97 | | | 35.12 | 412.90 | Not sampled: | well sampled | semi-annually, | during the first a | and third quarter | rs | |
| | 02/18/98 | | | 18.03 | 429.99 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | 1 | ND<3 | |
| | 05/20/98 | | | 23.00 | 425.02 | Not sampled: | well sampled | semi-annually, | during the first a | and third quarter | rs | |
| | 07/30/98 | P | | 29.30 | 418.72 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 5.6 |
| | 10/29/98 | | | 34.47 | 413.55 | Not sampled: | well sampled | semi-annually, | during the first | and third quarter | rs | |
| | 03/16/99 | P | | 27.88 | 420.14 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 1.0 |
| | 05/05/99 | | | 26.85 | 421.17 | Not sampled: | well sampled | semi-annually, | during the first | and third quarter | rs | |
| | 08/26/99 | P | | 32.74 | 415.28 | ND<50 | ND<0.5 | ND<0.5 | ND<0.5 | ND<0.5 | ND<3 | 4.59 |
| | 12/03/99 | | | 34.70 | 413.32 | Not sampled: | well sampled | semi-annually, | during the first | and third quarter | rs | |
| | 03/13/00 | P | | 25.94 | 422.08 | ND<50 | ND<0.5 | ND<0,5 | ND<0.5 | ND<1 | ND<3 | 3.21 |
| | 06/20/00 | | | 30.40 | 417.62 | Not sampled: | well sampled | semi-annually, | during the first a | and third quarter | rs | 3.30 |
| DUP | 08/31/00 | | | | | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | ND<2.50 | |
| | 08/31/00 | NP | | 32.68 | 415.34 | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | ND<2.50 | 0.40 |
| | 02/09/01 | | | 31.17 | 416.85 | Not sampled: | well sampled | annually, durin | g the third quart | ter | | |
| | 09/17/01 | NP | | 32.98 | 415.04 | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<2.5 | 0.62 |
| | 01/21/02 | | • | 31.05 | 416.97 | Not sampled: | well sampled | annually, durin | g the third quart | ter | | |
| | 07/19/02 | P | | 31.67 | 416.35 | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | 3.7 |
| | $1/15/03^2$ | | | 23.75 | 424.27 | Not sampled | : well sample | d annually, du | ring the third q | uarter | | |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzene (μg/L) | Toluene (μg/L) | Ethyl-benzene (μg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|----------------------|----|----------------------------------|----------------------------------|--|------------------|-------------------|-------------------|-------------------------|-------------------------|----------------|-------------------------------|
| RW-1 | 03/20/95 | | 451.67 | 23.76 | 427.91 | 15,000 | 1,000 | 140 | 310 | 950 | | |
| | 06/02/95 | | | 25.12 | 426.55 | 12,000 | 1,300 | 280 | 420 | 1,100 | | |
| | 08/23/95 | | | 28.80 | 422.87 | 8,200 | 520 | 190 | 240 | 610 | ND<50 | |
| | 12/04/95 | | | 31.15 | 420.52 | 2,600 | 140 | 5 9 | 83 | 210 | | |
| | 02/20/96 | | | 21.45 | 430.22 | 6,300 | 410 | 160 | 180 | 650 | ND<40 | |
| | 05/15/96 | | | 22.97 | 428.70 | Not sampled: | well sampled | annually, during | ng the first quarte | er | | |
| | 08/13/96 | | | 24.74 | 426.93 | - | - | • | g the first quarte | | | |
| | 11/13/96 | | | 30.69 | 420.98 | Not sampled: | well sampled | annually, during | ng the first quarte | er | | |
| | 03/26/97 | | | 25.69 | 425.98 | 500 | 57 | 3 | 6 | 18 | 54 | |
| | 05/15/97 | | | 28.19 | 423.48 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 08/26/97 | | | 31.21 | 420.46 | | | | ng the first quarte | | | |
| | 11/05/97 | | | 33.67 | 418.00 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 02/18/98 | | | 20.14 | 431.53 | 9,400 | 200 | 70 | 190 | 710 | ND<60 | |
| | 05/20/98 | | | 23.43 | 428.24 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 07/30/98 | | | 27.42 | 424.25 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 10/29/98 | | | 32.47 | 419.20 | | | | ng the first quarte | | | |
| | 03/16/99 | NP | | 25.45 | 426.22 | 1,100 | 140 | 19 | 45 | 83 | 530 | 1.0 |
| | 05/05/99 | | | 27.23 | 42 4.44 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | |
| | 08/26/99 | | | 29.98 | 421.69 | Not sampled: | well sampled | annually, durin | ng the first quarte | er | | 1.39 |
| | 12/03/99 | | | 32.38 | 419.29 | Not sampled: | well sampled | annually, durin | ng the first quarte | ег | | |
| | 03/13/00 | NP | | 25.53 | 426.14 | 1,100 | 130 | 3.5 | 0.7 | 95 | 230 | 4.43 |
| | 06/20/00 | | | 28.31 | 423.36 | Not sampled: | well sampled | annually, duri | ng the first quarte | èг | | 1.90 |
| | 08/31/00 | NP | | 30.61 | 421.06 | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | 82.5 | 3.21 |
| | 02/09/01 | NP | | 31.14 | 420.53 | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | ND<2.50 | 0.84 |
| | 09/17/01 | NP | | 31.70 | 419.97 | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<2.5 | 1.51 |
| | 01/21/02 | NP | | 30.15 | 421.52 | ND<50 | 7.7 | ND<0.50 | ND<0.50 | 1.5 | 18 | 0.63 |
| | 07/19/02 | NP | | 31.15 | 420.52 | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | 13 | 1.4 |
| | 1/15/03 ² | | | 22.20 | 429.47 | 860 ¹ | 9.0 | 1.6 | 17 | 42 | 1.5 | 2.8 |

Table 1
Groundwater Elevation and Analytical Data**

| Well Number | Date Sampled | | Well Elevation (feet, MSL) | Depth to Water (feet, TOC) | Groundwater Elevation (feet-MSL) | TPH-g (μg/L) | Benzene (μg/L) | Toluene (μg/L) | Ethyl- benzene (µg/L) | Total Xylenes (μg/L) | MTBE (μg/L) | Dissolved Oxygen (mg/L) |
|----------------|-----------------|---|----------------------------------|----------------------------------|----------------------------------|-----------------|-------------------|-------------------|-----------------------------|----------------------------|----------------|-------------------------------|
| VW-1 | 08/31/00 | P | | 20.61 | | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | ND<2.50 | 10.08 |
| | 02/09/01 | P | | 22.10 | | ND<50.0 | ND<0.500 | ND<0.500 | ND<0.500 | ND<0.500 | ND<2.50 | 0.53 |
| | 09/17/01 | P | | 21.99 | | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<2.5 | 6.59 |
| | 01/21/02 | ₽ | | 21.50 | | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<5.0 | 0.70 |
| | 07/19/02 | P | | 22.42 | | ND<50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | 4.9 |
| | $1/15/03^2$ | | | 22.59 | | ND<50 | ND<0.50 | ND<0.50 | 0.63 | 1.7 | ND<0.50 | 5.4 |

| Notes TPH-g | = Total petroleum hydrocarbons as gasoline analyzed using EPA Method 8015B modified |
|----------------|---|
| BTEX | = Benzene, toluene, ethly benzene, and total xylenes analyzed using EPA Method8021B |
| * | = EPA method 8020 prior to 12/03/99 |
| μg/L | = Micrograms per liter |
| mg/L | = Milligrams per liter |
| | = Not analyzed or not applicable |
| ND< | = Less than laboratory detection limit stated to the right |
| DUP | = Duplicate |

MSL = Mean sea level
TOC = Top of casing
P = Purge
NP = No purge

1 = Chromatogram Pattern: Gasoline C6-C10

2 = BTEX and MTBE analyzed by EPA Method 8260B beginning 1st Quarter Sampling event (01/15/03)

** For previous historical groundwater elevation and analytical data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results and Remediation System Performance Evaluation Report, ARCO Service Station 771, Livermore, California, (EMCON, March 1, 1996).

Source:

The data within this table collected prior to July 2002 was provided to URS by BP Group Environmental Management Company and their previous consultants. URS has not verified the accuracy of this information.

Table 2
Groundwater Flow Direction and Gradient

| Date | Average | Average |
|----------|------------------------|--------------------|
| Measured | Flow Direction | Hydraulic Gradient |
| 03/20/95 | Northwest | 0.03 |
| 06/02/95 | North-Northwest | 0.014 |
| 08/23/95 | North-Northwest | 0.03 |
| 12/04/95 | North-Northwest | 0.03 |
| 02/20/96 | Northwest | 0.016 |
| 05/15/96 | Northwest | 0.024 |
| 08/13/96 | North-Northwest | 0.03 |
| 11/13/96 | North-Northwest | 0.031 |
| 03/26/97 | North-Northwest | 0.044 |
| 05/15/97 | North-Northwest | 0.031 |
| 08/26/97 | North-Northwest | 0.042 |
| 11/05/97 | North-Northwest | 0.03 |
| 02/18/98 | Northwest | 0.01 |
| 05/20/98 | Northwest | 0.03 |
| 07/30/98 | North | 0.04 |
| 10/29/98 | North | 0.005 |
| 03/16/99 | North-Northwest | 0.03 |
| 05/05/99 | North | 0.04 |
| 08/26/99 | North-Northwest | 0.05 |
| 12/03/99 | North-Northeast | 0.06 |
| 03/13/00 | North-Northwest | 0.066 |
| 06/20/00 | North-Northwest | 0.050 |
| 08/31/00 | North-Northwest | 0.062 |
| 02/09/01 | North-Northeast | 0.014 |
| 09/17/01 | North-Northwest | 0.061 |
| 01/21/02 | North-Northwest | 0.050 |
| 07/19/02 | North-Northwest | 0.044 |
| 01/15/03 | Northeast to Southeast | 0.038 - 0.016 |

The data within this table collected prior to July 2002 was provided to URS by BP Group Environmental Management Company and their previous consultants. URS has not verified the accuracy of this information.

Table 3 Oxygenate Analytical Data

ARCO Service Station #771 899 Rincon Avenue, Livermore, California

| Well Number | Date Sampled | Ethanol (µg/L) | TBA (μg/L) | MTBE (μg/L) | DIPE (µg/L) | ETBE (μg/L) | TAME (μg/L) | 1,2-Dichloro- ethane (µg/L) | 1,2 Dibromo- ethane (EDB) (μg/L) |
|----------------|--------------|-------------------|---------------|----------------|----------------|----------------|----------------|-----------------------------------|--|
| MW-4 | 01/15/03 | ND<200 | 690 | 150 | ND<2.5 | ND<2.5 | ND<2.5 | ND<2.5 | ND<2.5 |
| MW-6 | 01/15/03 | ND<40 | ND<20 | 1.0 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 |
| MW-7 | 01/15/03 | ND<40 | 330 | 91 | 0.96 | ND<0.50 | 14 | 0.88 | ND<0.50 |
| RW-1 | 01/15/03 | ND<40 | ND<20 | 1.5 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 |
| VW-1 | 01/15/03 | ND<40 | ND<20 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 | ND<0.50 |

Note = All fuel oxygenate compounds analyzed using EPA Method 8260B

TBA = tert-Butyl alcohol

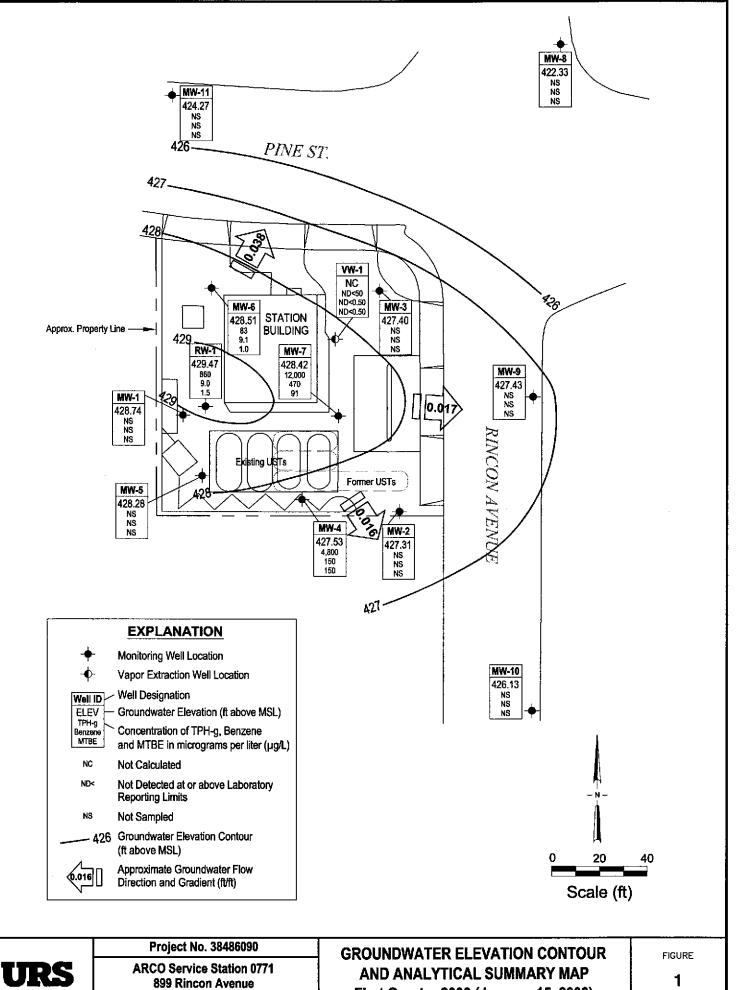
MTBE = Methyl tert-butyl ether

DIPE = Di-isopropyl ether

ETBE = Ethyl tert butyl ether

TAME = tert-Amyl methyl ether

µg/L = micrograms per liter



First Quarter 2003 (January 15, 2003)

Livermore, California

X:b_env\waste\BP GEM\Sites\Scatt Robinson\Paul Supple\0771\Monitoring\Dt. 1, 2003\Drawings\G\WEC-AS_1-15.dwg

ATTACHMENT A FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear TeflonTM bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

| Project# | 030115-RHZ | Date 1 15 03 | Client | COMMUNICO | <u>++1</u> |
|----------|--------------|--------------|--------|-----------|------------|
| • | | | | | |
| Dia. | 400 Dt. A. J | | | | |

| Well ID | Well Size (in.) | Sheen / Odor | Depth to Immiscible Liquid (ft.) | Thickness of Immiscible Liquid (ft.) | Volume of Immiscibles Removed (ml) | | Depth to well bottom (ft.) | Survey Point: TOB or TOC | | |
|--------------|-----------------------|-----------------|--|---|---|-------|----------------------------|--------------------------------|---------|---|
| MW-1 | 4 | | | | | 22.99 | 36.85 | | | |
| mw-2 | L) | | | | | 22.18 | 34.19 | | | |
| mw-3 | 4 | | | | | 22.88 | 39.59 | | | |
| pr.w -4 | 4 | | | | | 23.56 | 41.25 | | NPC 2G | < |
| mW-5 | 4 | | r in Terane in Mi | | | 23.12 | 40.18 | | | |
| mw-6 | 4 | | | | | 22.86 | 43.22 | | - | 5 |
| mw-7 | 4 | odo- | | | | 21.91 | 39.67 | | | S |
| m w-8 | 2 | | | | | 27.16 | 41.50 | | | |
| mw-9 | 2 | | | N. | | 21.78 | 39.05 | | | |
| mw-10 | 2_ | | | | | 23.09 | 36.27 | | | |
| ww-ll | Z | | | | | 23.15 | 38.59 | | | |
| /E w = (| 6 | | | | | 22.20 | 39.75 | | NP@ 25. | 5 |
| , VW-1 | 4 | | | | | 22.59 | 28.19 | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (408) 573-0555

| BTS#: 0 | 30115-RH | 7 | | Station# 771 | | | | | | |
|-------------|------------------------------|------------|-------------------------------------|---|--|------|-------|-------------------|--|--|
| | Ryant | | | Date: 1 150 | 3 | | | | | |
| ; | i√(v) − L | | | Well Diameter | : 2 3 (| 4) 6 | 8 | | | |
| Total Wel | l Depth: | 41.25 | | Depth to Wate | r: 73.56 | | | | | |
| Depth to l | Free Produ | ict: | | Thickness of Free Product (feet): | | | | | | |
| Reference | ed to: | ্টি | Grade | D.O. Meter (if req'd): YSI HACH | | | | | | |
| | Well Dlang 1" 2" 3" | | Multiplier 0.04 0.16 0.37 | 4" 6" Other tadi | <u>Multiplier</u> 0.65 1.47 us ² * 0.163 | | | | | |
| Purge Metho | D Elg | | ibje np | Sampling Method: Other: no-purge, confirm | Extraction Port | | e top | | | |
| | 1 Case Vol | | of screen. Otherwing X Specified Vo | = 34.5 Gals. | | | | | | |
| Time | Temp (°F) | рĦ | Conductivity (mS or (13) | Gals. Removed | Observations | | | | | |
| 1247 | 69.9 | 7.0 | 1247 | 11.5 | clear | | | | | |
| 1249 | 10.3 | 6,9 | 1265 | 23.0 | 71 | | | | | |
| 1251 | 69.5 | 7.0 | 1760 | 34.5 | ţ¢. | | | | | |
| | | | | | | | | | | |
| Did well d | lewater? | Yes (| N | Gallons actuall | y evacuated: | 34.5 | | | | |
| Sampling | Time: 1 | 256 | | Sampling Date | : 1/15/03 | | ,,,, | | | |
| Sample 1.I |).: MW | 1-4 | | Laboratory: | Pace Sequoja | Othe | F | | | |
| Analyzed | for: Tel | -G BTEX | MTBE TPH-D | | | | | | | |
| D.O. (if re | q' d): | | Pre-purge: | mg/L | (Post-purge | | 3 | nig/ _L | | |
| O.R.P. (if | req'd): | | Pre-purge: | mV | Post-purg | | | mV | | |

| BTS#: o | 30115-RH | 12 | | Station# 77 | 1 | | | | | |
|--------------|------------------------------|---|------------------------------------|--|--|---------------|-------|--|--|--|
| Sampler: | Ryan t | 1. | | Date: 1/15/0 | 3 | | | | | |
| Well I.D. | • | | | Well Diameter | : 2 3 🐴 |) 6 8 _ | | | | |
| Total We | ll Depth: | 43.22 | | Depth to Wate | r: 22.86 | | | | | |
| Depth to | Free Produ | ıct; | | Thickness of Free Product (feet): | | | | | | |
| Reference | ed to: | PVO | Grade | D.O. Meter (if req'd): (YSI) HACH | | | | | | |
| | Well Diame 1" 2" 3" | ler | Multiplier 0.04 0.16 0.37 | 4" G" | Mulliplier. 0.65 1.47 1s ² * 0.163 | | | | | |
| Purge Meth | D E | Bailer isposable Bai Middleburg elric Submes extraction Pun | | Sampling Method: Bailer Extraction Port Other: | | | | | | |
| Top of Scree | en: | | | n no-purge, confirm ise, the well must be | | below the top | | | | |
| | 13. 1 Case Vol | Z ume (Gals.) | X Specified Vo | = 3 | 9.6 Gals. | | | | | |
| Time | Temp (°F) | рH | Conductivity (mS or uS) | Gals. Removed | Observations | | | | | |
| 17.12 | 68.2 | 7.4 | 839 | 13.2 | cloudy | | | | | |
| 1715 | 68.9 | 7.2 | 808 | 26.4 | turbid | | | | | |
| 1217 | 68.9 | 1.2 | 767 | 39.6 | clear | | | | | |
| | | | | | | | | | | |
| Did well | dewater? | Yes (| Ñơ) | Gallons actuall | y evacuated; | 39.6 | | | | |
| Sampling | Time: | 1222 | | Sampling Date | 1/15/03 | | | | | |
| Sample 1. | D.: mw-1 | ما | | Laboratory: Pace Sequoia Other | | | | | | |
| Analyzed | for: TP | FG BTEX | у мтве трн-р | Other: oxygenates, ethanol, 1,2-DCA+EDB | | | | | | |
| D.O. (if re | eq'd): | | Pre-purge: | [™] [™] | (Post-purge: |) 2.5 | ութ/Ր | | | |
| O.R.P. (if | req'd): | | Pre-purge: | mV | Post-purge: | | mV | | | |

| BTS #: 07 | 30115-RH | 2 | | Station# 77 | 1 | | | | | |
|--------------|------------|----------------|------------------------|---|---------------|---|--|--|--|--|
| Sampler: | Ryant | 1. | | Date: 1/15/03 | 3 : | | | | | |
| | mw- | | | Well Diameter: | 2 3 | <u> </u> | 8 | | | |
| Total Wel | ll Depth: | 39.67 | | Depth to Water | : 21.91 | | | | | |
| Depth to | Free Produ | ict: | | Thickness of F | ree Product | t (feet): | · | | | |
| Reference | ed to: | (FVO | Grade | D.O. Meter (if req'd): (YSI) HACH | | | | | | |
| <u> </u> | Well Diamo | tar | • | | Aultiplier | | | | | |
| | 1" 2" | | 0.04 0.16 | |),65 .47 | | | | | |
| | 3" | | 0.37 | Other radius ¹ * 0.163 | | | | | | |
| Purge Metho | od: | Bailer | | Sampling Method: | Bailer | | | | | |
| <u> </u> | | isposable Bai | ler | | Disposable B | ailer | | | | |
| | | Middleburg | | Extraction Port | | | | | | |
| | ~~~ | etric Submers | | Other: | | | | | | |
| | | Extraction Pun | ıp | | | | | | | |
| | Other: | <u></u> | | | | | | | | |
| Top of Scree | 211: | | If well is listed as a | a no-purge, confirm that water level is below the top | | | | | | |
| top we const | | | | ise, the well must be | | | | | | |
| | | · ·— | | | | | | | | |
| | <u> </u> | <i></i> | x | *************************************** | 4.5 G | | | | | |
| | l Case Vol | ume (Gals.) | Specified Vo | lumes Calc | ulated Volume | | | | | |
| | | | Conductivity | | | | | | | |
| Time | Temp (°F) | рН | (mS හැඩිම්) | Gals. Removed | Observatio | ons | | | | |
| 1307 | 70.0 | 7.8 | 1163 | 11.5 | clear | , adou | | | | |
| 1309 | 10,2 | 7.1 | 1155 | 73.0 | l · | () () () () () () () () () () | ······································ | | | |
| 1:3+1 | 69.8 | 7.0 | 1137 | 34.5 | 11 | [1 | . | | | |
| | | | | | • | | | | | |
| - | | | | | | | | | | |
| Did well o | lewater? | Yes / | Ño) | Gallons actuall | y evacuateo | 1: 34.5 | | | | |
| Sampling | | 1316 | | Sampling Date: | 1/15/03 | | | | | |
| | D.: Mw- | | | | Pace Sequi | W | | | | |
| | w. WIW | <u> </u> | | Laboratory. | THE THE | And Other | 12 | | | |
| Analyzed | for: (P) | I-G BTUX | MTBE TPH-D | Other: oxygenate | s, ethanol | 1,2-DcA+ | | | | |
| D.O. (if re | eq'd): | | Pre-purge: | hig/L | Post-pu | irge:) 1,5 | | | | |
| O.R.P. (if | req'd): | | Pre-purge: | mV | Post-pu | ırge: | mV | | | |

| BTS #: 0 | 80115-RH | 2 | | Station # 771 | | | | | | | | |
|--------------|----------------|---------------|---------------------|---|-----------------------------------|-------------|--|--|--|--|--|--|
| Sampler: | | | | Date: 1 15/03 | | | | | | | | |
| Well I.D. | - | | | Well Diameter: 2 3 4 6 8 | | | | | | | | |
| Total Wel | ll Depth: | 39.75 | | Depth to Water: 22.20 | | | | | | | | |
| Depth to I | Free Produ | ıct; | , | Thickness of F | Thickness of Free Product (feet): | | | | | | | |
| Reference | ed to: | PVO | Grade | D.O. Meter (if | reg'd): | YSI) 'HA | CH | | | | | |
| 1010101100 | Well Diams | | | Well Dimmeter | Multiplier 0.65 | | | | | | | |
| | 2" | | 0.16 | 6 " | 1.47 | | | | | | | |
| Dunna Matha | 3" | Bailer | 0.37 | Other radio Sampling Method: | ıs ² * 0.163 Bniler | <u></u> | | | | | | |
| Purge Metho | | isposable Bai | ler | Samping Memod. | Pisposable Bailer | > | | | | | | |
| | | Middleburg | | | Extraction Port | | | | | | | |
| | | ctric Submers | | Other: | | | | | | | | |
| | | xtraction Pun | - | | | | | | | | | |
| | _ | | | | | | | | | | | |
| Top of Scree | en: <u>NPO</u> | <i>D1-5</i> | | a no-purge, confirm that water level is below the top ise, the well must be purged. | | | | | | | | |
| | 25.1 | * | ·7 | | 48.48.44 | |] | | | | | |
| | | ume (Gals.) | X Specified Vo | | Gals. Gals. | | | | | | | |
| | | | Conductivity | | | | <u>. </u> | | | | | |
| Time | Temp (°F) | рН | (mS or µS) | Gals. Removed | Observations | | | | | | | |
| 1146 | 69.2 | 7.5 | 876 | 25.8 | Cloudy | | | | | | | |
| 1151 | 69.1 | 7.3 | 879 | 51.6 | r t | | | | | | | |
| 1156 | 68.7 | 7.2 | 880 | 77.4 | turbid | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Did well | lewater? | Yes F | Na | Gallons actuall | y evacuated: | 71.4 | | | | | | |
| Sampling | Time: | 1200 | '' '' ' | Sampling Date | 1/15/03 | | | | | | | |
| Sample I. | D.: KW | (| | Laboratory: | Pace Sequoia | Other | | | | | | |
| Analyzed | for: | I-G BTEX | MTBE TPH-D | Other: oxygenale | s, ethanol, 1, | z-1xa + ED5 | | | | | | |
| D.O. (if re | eq'd): | | Pre-purge: | ing/L | (Post-purge | 7.8 | m _B /L | | | | | |
| O.R.P. (if | req'd): | | Pre-purge: | mV | Post-purge | 11 | mV | | | | | |

| BTS #: 0 | 30115-RH | 2 | *** | Station# 771 | | | | | | | | |
|--------------|--|--|--------------------------------------|--|--------------|------------|-----|-----|--------------|--|--|--|
| Sampler: | | | | Date: 1/15/03 | | | | | | | | |
| Well I.D. | - | | | Well Diamet | er: 2 3 | (4) | 6 | 8 | | | | |
| Total Wel | ll Depth: | 28.18 | | Depth to Water: 22.59 | | | | | | | | |
| Depth to | Free Produ | ict: | | Thickness of Free Product (feet): | | | | | | | | |
| Reference | ed to: | (FV) | Grade | D.O. Meter (| if req'd): | Y. | gi) | HAC | CH | | | |
| Purge Metho | Well Diame 1" 2" 3" | tor Bailer | Multiplier 3 0.04 0.16 0.37 | Well Dismeter. Multiplier. 4" 0.65 6" 1.47 Other indfus² * 0.163 Sampling Method: Bailer | | | | | | | | |
| | E <u>le</u> | isposable Bai Middleburg etrit: Submers xtraction Pun | iBle | Extraction Port Other: | | | | | | | | |
| Top of Scree | en: | | | a no-purge, confirm that water level is below the top ise, the well must be purged. | | | | | | | | |
| | 3, (1 Case Vali | o unic (Gals.) | X Specified Vo | = 10.8 Gals. olumes Calculated Volume | | | | | | | | |
| Time | Temp (°F) | Нq | Conductivity (mS or (18) | Gals, Remove | d Observat | ions | | | | | | |
| 1229 | 67.8 | 7.4 | 891 | 3.6 | 160 | · · | | | . | | | |
| 1230 | 69.6 | 7.2 | 829 | 7.2 | clos | dy | | | , | | | |
| 1231 | 699 | 7.7- | 818 | 10.8 | 1 4 | · | | _ | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Did well o | lewater? | Yes | No) | Gallons actua | ılly evacuat | ed: 10 | 8. | | | | | |
| Sampling | Time: | Sampling Da | te: 1/15/2 | 3 | | | | | | | | |
| Sample I.I | Sample I.D.: VW-1 Laboratory: Pace Sequois Other | | | | | | | | | | | |
| Analyzed | Analyzed for: (PH-G) (BTEX) MTBE TPH-D Other: oxygenates, ethanol, 1,2-DCA+EDB | | | | | | | | | | | |
| D.O. (if re | eq'd): | | Pre-purge: | ពរដ្ឋ | /1. (Post- | ourge:) | 5.4 | | mg/L | | | |
| O.R.P. (if | req'd): | | Pre-purge: | m | V Post- | ourge: | | | πV | | | |



| | * DD | | | | Chain of | Cus | too | ly l | Rec | cor | ď | | | | | On-s | ite T | Γime: | | | Tem | p: | | |
|-----------------|-------------------------|--------------|----------------------------|------------------|-------------------------------------|-------------------|-------------|-------|------|----------|-------|--------|-------------------------------|------------------------------|--------------------------------------|-------------------------|----------------|---------|--------|--------|-----------------------|--------|-----------------------|------|
| | | Project | Name | . | | | | _ | | | | | | | | Off- | site ' | Time: | | | Tem | р: | | |
| | | | | | Portfolio: | | | | | | | | _ | | | Slty (| Condi | tions: | | | | | | |
| | | BP Lab | orator | y Cor | rtract Number: | | | | | | | | _ | | | 1 | | gical E | vent | s: | | | | |
| Date: | 1/15/03 | - | • | | Requested Due | Date (| mm/d | d/yy) | | | | | - | | | Winc | l Sper | d: | | | Dire | ction: | | |
| end To: | | | | | BP/GEM Facility I | Vo.: | | | | | | | | | | Cons | ultant | /Contr | actor | . URS | s _ | - | | |
| ab Name | : SEQUOIA | | | | BP/GEM Facility | Addres | s: 8 | 99 R | NCC | N A | VE, L | IVEF | RMORE | E, CA | | Addr | ess: | | | | e. 200 | | | |
| ab Addre | | | | | Site ID No. | | - / | ARCO | 771 | <u> </u> | | | | | | - | | Oakla | and, | CA 94 | 609-4 | 214 | | |
| | Morgan Hill, CA 95 | 037 | | | Site Lat/Long: | | | | | | | | | | | | | | | | <u> Oursc</u> | | | |
| | | | | (| California Global ID #: T0600100113 | | | | | | | | | | | | | | | | 00771.01 00 | 427 | | |
| ab PM: | Latonya Pelt | | | | BP/GEM PM Cont | ect: | | PAU | LSL | JPPL | E | | | | | | | | | | | | -874-3268 | |
| 'ele/Fax: | 408-776-9600 / 408 | 782-6308 | | | Address: | | | | | | | | | | | | | | | | Scott | | | : |
| teport Typ | oe & QC Level: Send ED | F Reports | | | | | | | | | | | | | | ⊣! — | | | | | | | (Circle one) | |
| 3P/GEM | Account No.: | | | | Tele/Fax: | | | | | | | | | | | BP/C | EM Y | Work I | Relea | se No: | INTRI | M -508 | 67 | |
| ab Bottle | Order No: | | Mat | rix | | # | | Pı | eser | vativ | es | | | | | ested A | | 'sis | | | | | | |
| tem No. | Sample Description | Time | Soil/Solid Water/Liguid | Sediments Air | Laboratory No. | No. of containers | Unpreserved | ³os⁴H | HNO, | HCI | | | TPH-G / BTEX (8015 / 8021) | TPH -D (8015) MTBE (8021) | MTBE, TAME, ETBE DIPE, TBA (8260) | 1,2-DCA & EDB (8260) | Ethomol (3260) | | | | Sam | | nt Lut/Long mments | gand |
| 1 | MW-4 | 1256 | X | | | 6 | | | | Х | | | 义 | | Х | メ | メ | | | | | | | |
| 2 | mw-6 | 1222 | X | | | 6 | | | | X | | | X | | × | × | X | | | | | | | |
| 3 | mW-7 | 1316 | × | | | 6 | | | | X | | | X | | メ | メ | 乂 | | | | | W.O | | |
| 4 | Lw-1 | 1200 | <u>الح ا</u> | | 1 | 6 | | | | X | | | ᆚ | | X | X | \leq | | | | | | | |
| 5 | ywr l | 1236 | X | | | 6 | | | | Κ | | | X | | X | ښو | $ \mathbf{x} $ | | | | | | | |
| 6 | | | | | | | | | | | | | | | | | | | | | | | | : |
| 7 | | | | | | | | | | | | | ŀ | | | | | | | | 1 | | | |
| 8 | | | | | | | | | | | | | | | | | ĺ | | | | | | | |
| 9 | | | | | | | | Ì | | | | | · · · | | | | - | | | | 1 | | | |
| 10 | | | | | | - | | | | | | | | | | | | 一 | \neg | | 1 | | | |
| | Name: Ryan Ho | an start | | Re | linquished By / Affili | ation | | | ! | | Date | | <u> </u> | Acc | ented f | By / Affi | dintin | D. | | | Date | | Time | |
| | | ne Tech | | | | <u>675</u> | | | | | | | 1312 | | 20 | 1 | 20 | 2 | | p. | | 6/03 | | 2 |
| hipment | | <u> </u> | • | | 1 | | | | | | -/ | 7-77 | · | 7 | | | | | | | /// , | 7 | | |
| hipment Method: | | | | <u>.</u> . | | | | | | | 1 | • | | | | | | | | - | | | | |
| | Tracking No: | | | 1 | | | | | | | | \neg | | _ | | _ | | | | | - | | | |
| | structions: Address Inv | olec to BP/ | GEM bi | it senc | to URS for appro | ya | | | | 1 | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | |
| ustody S | leals in Place Yes | No | | Tempe | erature Blank Yes | l | No | | (| Cool | er Ta | empe | rature (| on Rec | eipt | <u></u> 0] | F/C | | Trip | Blank | <pre> < Yes_</pre> | N |) | |

WELLHEAD INSPECTION CHECKLIST

Page _ (_ of _ !

| Client | Shel | 1 | | | | Date | 1/15/02 | · | |
|------------|----------|--|---------------------------------|----------------------------------|-----------------|------------------|---|---|---------------------------|
| Site Addre | ss | 899 Rincon | Ave. | Livermo | re | | | | |
| Job Numb | | 030115-RH | - | | | niclan | RyanH | anstedt | |
| Well ID |) | Well Inspected - No Corrective Action Required | Water Bailed From Wellbox | Wellbox Components Cleaned | Cap Replaced | Lock Replaced | Other Action Taken (explain below) | Well Not Inspected (explein below) | Repair Order Submilled |
| - MM-1 | | у | | | | ! | | | |
| mw-2 | | X | | | | | | | |
| mw-3 | | Х | | | | | | | |
| hw-4 | 1 | X. | | | • | | | | |
| /NW - | 5 | X | | | | | | | |
| mw-6 | 1 | × | | | . , | | | | |
| pn w-7 | | V | | | | | | | · |
| Mr 8 | | X | | | | | | | |
| mv-9 | | X | | | | | 1300 | | |
| NVP)-19 | D | X | | _ | | | | | |
| Mw- | 11 | | | | | | | | × |
| pw- | 1 | * | | | | | | | |
| U+V- | ા | X | | | | | | | |
| | | | j | | | | | | |
| · | | | | | | | | | |
| | | | | | | | | | |
| NOTES | 3: | | | | | | | | |
| | | | | | | | | | |
| | | | | | 8 | | | · · · · · · · · · · · · · · · · · · · | |
| | | | | N 11 / N/I | | | <u></u> | | |
| | | | | | | | ··· | | · |
| | | | ···· | | | | | | |

BP GEM OIL COMPANY TYPE A BILL OF LADING

BILL OF LADING FOR NON-SOURCE RECORD **PURGEWATER HAZARDOUS** RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is RLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility; from a BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

| 711 | |
|-----------------------------------|------------------------------|
| Station # | |
| 899 Rincon Ave, L | ivermore |
| Station Address | • |
| Total Gallons Collected From Gro | oundwater Monitoring Wells: |
| added equip. | any other |
| rinse water | adjustments |
| TOTAL GALS. RECOVERED 190.0 | loaded onto BTS vehicle # |
| BTS event# | time date |
| 030115-RHZ | 1330 1/15/23 |
| 830115-RHZ signature 3 4 4 5 7 | |
| ***** | |
| REC'D AT | time date |
| | / / _ |
| unloaded by signature | |

ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Group Environmental Management Company have been reviewed and verified by that laboratory.



885 Jarvis Dr Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

19 February, 2003

Scott Robinson URS Corporation 500 12th Street, Suite 100 Oakland, CA 94607

RE: ARCO #771, Livermore, Ca Sequoia Work Order: MMA0388

Enclosed are the results of analyses for samples received by the laboratory on 01/16/03 14:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Latonya Pelt Project Manager

CA ELAP Certificate #1210

Gotonya K. Pelt



885 Jarvis Dr Morgan Hill, CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson MMA0388 Reported: 02/19/03 07:48

ANALYTICAL REPORT FOR SAMPLES

| Sample ID | Laboratory ID | Matrix | Date Sampled | Date Received |
|-----------|---------------|--------|----------------|----------------|
| MW-4 | MMA0388-01 | Water | 01/15/03 12:56 | 01/16/03 14:45 |
| MW-6 | MMA0388-02 | Water | 01/15/03 12:22 | 01/16/03 14:45 |
| MW-7 | MMA0388-03 | Water | 01/15/03 13:16 | 01/16/03 14:45 |
| RW-1 | MMA0388-04 | Water | 01/15/03 12:00 | 01/16/03 14:45 |
| VW-1 | MMA0388-05 | Water | 01/15/03 12:36 | 01/16/03 14:45 |

There were no custody seals that were received with this project,



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA

MMA0388 Reported: 02/19/03 07:48

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified Sequoia Analytical - Morgan Hill

Project Manager: Scott Robinson

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|-----------------------------------|-------------------|--------------------|-----------|----------|---------|----------|----------|--------|-------|
| MW-4 (MMA0388-01) Water Sampled | l: 01/15/03 12:56 | Received | : 01/16/0 | 3 14:45 | | | | | |
| Gasoline Range Organics (C6-C10) | 4800 | 500 | ug/l | 10 | 3A28002 | 01/28/03 | 01/28/03 | 8015Bm | HC-21 |
| Surrogate: a,a,a-Trifluorotoluene | | 114 % | 55- | 142 | ** | n | " | " | |
| MW-6 (MMA0388-02) Water Sampled | : 01/15/03 12:22 | Received | : 01/16/0 | 3 14:45 | | | | | |
| Gasoline Range Organics (C6-C10) | 83 | 50 | ug/l |] | 3A24001 | 01/24/03 | 01/24/03 | 8015Bm | HC-21 |
| Surrogate: a,a,a-Trifluorotoluene | | 83.0 % | 55- | 142 | " | " | " | " | |
| MW-7 (MMA0388-03) Water Sampled | l: 01/15/03 13:16 | Received | : 01/16/0 | 3 14:45 | | | | | |
| Gasoline Range Organics (C6-C10) | 12000 | 5000 | ug/l | 100 | 3A24001 | 01/24/03 | 01/24/03 | 8015Bm | HC-21 |
| Surrogate: a,a,a-Trifluorotoluene | | 78.3 % | 55- | 142 | и | n | н | н | |
| RW-1 (MMA0388-04) Water Sampled | : 01/15/03 12:00 | Received: | 01/16/03 | 3 14:45 | | | | | |
| Gasoline Range Organics (C6-C10) | 860 | 50 | ug/l | 1 | 3A24001 | 01/24/03 | 01/24/03 | 8015Bm | HC-21 |
| Surrogate: a,a,a-Trifluorotoluene | - | 123 % | 55- | 142 | " | n | n | " | |
| VW-1 (MMA0388-05) Water Sampled | : 01/15/03 12:36 | Received: | 01/16/03 | 3 14:45 | | | | | |
| Gasoline Range Organics (C6-C10) | ND | 50 | ug/l | 1 | 3A24001 | 01/24/03 | 01/24/03 | 8015Bm | |
| Surrogate: a,a,a-Trifluorotoluene | | 87.1 % | 55- | 142 | n | " | н | " | |



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson MMA0388 Reported: 02/19/03 07:48

BTEX by EPA Method 8260B Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|--------------------------------|-------------------------|--------------------|------------|----------|---------|----------|----------|-----------|----------------|
| MW-4 (MMA0388-01) Water | Sampled: 01/15/03 12:56 | Received | : 01/16/0 | 3 14:45 | | | _ | | |
| Benzene | 150 | 2.5 | ug/l | 5 | 3A22033 | 01/22/03 | 01/23/03 | EPA 8260B | |
| Toluene | 5.3 | 2.5 | # | " | ,, | и | 11 | ** | |
| Ethylbenzene | 28 | 2.5 | 19 | ** | п | " | 11 | 11 | |
| Xylenes (total) | 46 | 2.5 | 11 | 11 | ** | 11 | ** | ** | |
| Surrogate: 1,2-Dichloroethane- | d4 | 94.0 % | 78- | -129 | н | " | n | " | |
| MW-6 (MMA0388-02) Water | Sampled: 01/15/03 12:22 | Received | : 01/16/0 | 3 14:45 | | | | | |
| Benzene | 9.1 | 0.50 | ug/l | 1 | 3A22033 | 01/22/03 | 01/23/03 | EPA 8260B | |
| Toluene | ND | 0.50 | п | ,, | tf | " | u | n | |
| Ethylbenzene | 3.4 | 0.50 | n | " | ** | D | II. | 0 | |
| Xylenes (total) | 4.6 | 0.50 | п | v | ** | l? | u | | |
| Surrogate: 1,2-Dichloroethane- | d4 | 92.6 % | 78- | -129 | " | " | и | " | |
| MW-7 (MMA0388-03) Water | Sampled: 01/15/03 13:16 | Received | l: 01/16/0 | 3 14:45 | | | | | |
| Benzene | 470 | 10 | ug/l | 20 | 3A27011 | 01/27/03 | 01/28/03 | EPA 8260B | |
| Toluene | 19 | 10 | п | " | H | м | " | п | |
| Ethylbenzene | 340 | 10 | п | æ | n | ч | 11 | п | |
| Xylenes (total) | 310 | 10 | 11 | " | " | 11 | 10 | | |
| Surrogate: 1,2-Dichloroethane- | d4 | 95.8 % | 78- | -129 | " | # | " | " | |
| RW-1 (MMA0388-04) Water | Sampled: 01/15/03 12:00 | Received | : 01/16/0 | 3 14:45 | | ··· | | | |
| Benzene | 9.0 | 0.50 | ug/l | 1 | 3A27011 | 01/27/03 | 01/28/03 | EPA 8260B | |
| Toluene | 1.6 | 0.50 | 11 | 11 | II . | 11 | n . | " | |
| Ethylbenzene | 17 | 0.50 | 11 | 11 | 11 | n | II. | " | |
| Xylenes (total) | 42 | 0.50 | " | II. | п | " | 1) | 11 | AND PROCESSING |
| Surrogate: 1,2-Dichloroethane- | d4 | 96.2 % | 78 | -129 | н | v | " | 0 | |



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson

MMA0388 Reported: 02/19/03 07:48

BTEX by EPA Method 8260B Sequoia Analytical - Morgan Hill

| | | Reporting | F.T. 14 | D.T. C | r 1 | n | A1 3 | 3.6.46 | Natas |
|--------------------------------|-------------------------|-----------|----------|----------|---------|----------|----------|-----------|-------|
| Analyte | Result | Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
| VW-1 (MMA0388-05) Water | Sampled: 01/15/03 12:36 | Received: | 01/16/03 | 14:45 | | | | | |
| Benzene | ND | 0.50 | ug/l | 1 | 3A22033 | 01/22/03 | 01/23/03 | EPA 8260B | |
| Toluene | ND | 0.50 | " | п | " | n . | 11 | ** | |
| Ethylbenzene | 0.63 | 0.50 | 11 | п | 11 | n | | ** | |
| Xylenes (total) | 1.7 | 0.50 | ч | | ** | | | D. | |
| Surrogate: 1,2-Dichloroethane- | d4 | 89.2 % | 78-I. | 29 | v | 0 | " | ri | |



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA

Project Manager: Scott Robinson

MMA0388 Reported: 02/19/03 07:48

Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Morgan Hill

| Analyte | Result | leporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|---------------------------------|-------------------------|--------------------|-----------|----------|---------|----------|----------|-----------|-------|
| MW-4 (MMA0388-01) Water | Sampled: 01/15/03 12:56 | Received | : 01/16/0 | 3 14:45 | | | | | |
| Ethanol | ND | 200 | ug/l | 5 | 3A22033 | 01/22/03 | 01/23/03 | EPA 8260B | |
| tert-Butyl alcohol | 690 | 100 | ** | q | 11 | ,, | u | u u | |
| Methyl tert-butyl ether | 150 | 2.5 | " | п | 10 | " | a | w | |
| Di-isopropyl ether | ND | 2.5 | 41 | II . | 44 | II . | II . | " | |
| Ethyl tert-butyl ether | ND | 2.5 | ** | 11 | ** | ш | 11 | п | |
| tert-Amyl methyl ether | ND | 2.5 | ** | m . | # | a | ш | 11 | |
| 1,2-Dichloroethane | ND | 2.5 | " | н | 77 | п | u | U | |
| 1,2-Dibromoethane (EDB) | ND | 2.5 | " | п | ** | " | u | " | |
| Surrogate: 1,2-Dichloroethane-d | 4 | 94.0 % | 78- | 129 | ø | n | n | n | |
| MW-6 (MMA0388-02) Water | Sampled: 01/15/03 12:22 | Received | : 01/16/0 | 3 14:45 | | | | | |
| Ethanol | ND | 40 | ug/l | 1 | 3A22033 | 01/22/03 | 01/23/03 | EPA 8260B | |
| tert-Butyl alcohol | ND | 20 | " | ш | 11 | II . | ,, | " | |
| Methyl tert-butyl ether | 1.0 | 0.50 | ,, | n | 11 | μ | μ | ** | |
| Di-isopropyl ether | ND | 0.50 | U | н | 11 | μ | n. | ,, | |
| Ethyl tert-butyl ether | ND | 0.50 | ,, | п | 11 | п | II | " | |
| tert-Amyl methyl ether | ND | 0.50 | " | 11 | " | " | ,, | 11 | |
| 1,2-Dichloroethane | ND | 0.50 | ** | 11 | " | n | II . | 1+ | |
| 1,2-Dibromoethane (EDB) | ND | 0.50 | ** | " | " | n | II | ** | |
| Surrogate: 1,2-Dichloroethane-d | 4 | 92.6 % | 78- | 129 | " | " | " | " | |
| MW-7 (MMA0388-03) Water | Sampled: 01/15/03 13:16 | Received | : 01/16/0 | 3 14:45 | | | | | |
| Ethanol | ND | 40 | ug/l | 1 | 3A22033 | 01/22/03 | 01/23/03 | EPA 8260B | |
| tert-Butyl alcohol | 330 | 20 | 11 | 11 | ti | D | 11 | " | |
| Methyl tert-butyl ether | 91 | 0.50 | 10 | 11 | В | 11 | п . | 16 | |
| Di-isopropyl ether | 0.96 | 0.50 | 1+ | 11 | n | p | n | ** | |
| Ethyl tert-butyl ether | ND | 0.50 | 1+ | 1) | и |) | U | 11 | |
| tert-Amyl methyl ether | 14 | 0.50 | 11 | " | и | 11 | " | ** | |
| 1,2-Dichloroethane | 0.88 | 0.50 | 18 | p | n. | n | n | 11 | |
| 1,2-Dibromoethane (EDB) | ND | 0.50 | 11 | " | п | " | " | " | |
| Surrogate: 1,2-Dichloroethane-d | 4 | 101 % | 78- | 129 | " | " | ** | U | |



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson MMA0388 Reported: 02/19/03 07:48

Volatile Organic Compounds by EPA Method 8260B Sequoia Analytical - Morgan Hill

| Analyte | l Result | Reporting Limit | Units | Dilution | Batch | Prepared | Analyzed | Method | Notes |
|--------------------------------|-------------------------|--------------------|---------|----------|---------|----------|----------|-----------|-------|
| RW-1 (MMA0388-04) Water | Sampled: 01/15/03 12:00 | Received | 01/16/0 | 3 14:45 | | | | | |
| Ethanol | ND | 40 | ug/l | 1 | 3A22033 | 01/22/03 | 01/23/03 | EPA 8260B | |
| tert-Butyl alcohol | ND | 20 | 11 | # | ч | ++ | ** | Ħ | |
| Methyl tert-butyl ether | 1.5 | 0.50 | " | ** | 11 | 11 | ** | ** | |
| Di-isopropyl ether | ND | 0.50 | n | 11 | ** | ** | ** | ** | |
| Ethyl tert-butyl ether | ND | 0.50 | n | 11 | ** | Ħ | ** | н | |
| tert-Amyl methyl ether | ND | 0.50 | n | n | ** | H | n | n | |
| 1,2-Dichloroethane | ND | 0.50 | II . | ,, | # | p | II. | 11 | |
| 1,2-Dibromoethane (EDB) | ND | 0.50 | n | ,, | ** | ,, | ņ | n . | |
| Surrogate: 1,2-Dichloroethane- | d4 | 93.4 % | 78 | -129 | н | п | n | W | |
| VW-1 (MMA0388-05) Water | Sampled: 01/15/03 12:36 | Received: | 01/16/0 | 3 14:45 | | | | | |
| Ethanol | ND | 40 | ug/l | j | 3A22033 | 01/22/03 | 01/23/03 | EPA 8260B | |
| tert-Butyl alcohol | ND | 20 | " | ** | п | 17 | ** | n | |
| Methyl tert-butyl ether | ND | 0.50 | ** | " | n | ** | 11 | п | |
| Di-isopropyl ether | ND | 0.50 | 11 | 11 | ņ | H | H | ш | |
| Ethyl tert-butyl ether | ND | 0.50 | ** | 11 | п | " | " | " | |
| tert-Amyl methyl ether | ND | 0.50 | ** | " | u | " | n | " | |
| 1,2-Dichloroethane | ND | 0.50 | | n | u | n | II | " | |
| 1,2-Dibromoethane (EDB) | ND | 0.50 | 11 | п | | n | n | ** | |
| Surrogate: 1,2-Dichloroethane- | d4 | 89.2 % | 78 | -129 | " | 11 | " | o | |



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson

MMA0388 Reported: 02/19/03 07:48

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified - Quality Control Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|--|--------|--------------------|--------|----------------|------------------|-------------|----------------|------|--------------|---|
| Batch 3A24001 - EPA 5030B [P/T] | | | | | | | | | | |
| Blank (3A24001-BLK1) | | | | Prepared | & Analyze | ed: 01/24/0 | 03 | | | |
| Gasoline Range Organics (C6-C10) | ND | 50 | ug/l | | | | | | | |
| Surrogate: a,a,a-Trifluorotoluene | 8.55 | | н | 10.0 | | 85.5 | 55-142 | | | |
| Laboratory Control Sample (3A24001-BSI | 1) | | | Prepared | & Analyze | ed: 01/24/ | 03 | | | |
| Gasoline Range Organics (C6-C10) | 256 | 50 | ug/l | 250 | | 102 | 62-134 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 8.40 | | rr | 10.0 | | 84.0 | 55-142 | | | |
| Matrix Spike (3A24001-MS1) | So | urce: MMA(| 382-03 | Prepared | & Analyze | ed: 01/24/ | 03 | | | |
| Gasoline Range Organics (C6-C10) | 448 | 50 | ug/l | 550 | ND | 81.5 | 62-134 | | | O-1 |
| Surrogate: a,a,a-Trifluorotoluene | 9.83 | | " | 10.0 | | 98.3 | 55-142 | | | 10. p. 2. p. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10 |
| Matrix Spike Dup (3A24001-MSD1) | So | urce: MMA(| 382-03 | Prepared | & Analyze | ed: 01/24/0 | 03 | | | |
| Gasoline Range Organics (C6-C10) | 581 | 50 | ug/l | 550 | ND | 106 | 62-134 | 25.9 | 41 | O-11 |
| Surrogate: a,a,a-Trifluorotoluene | 11.0 | 7700 / V 740 I | n | 10.0 | | 110 | 55-142 | | | |
| Batch 3A28002 - EPA 5030B [P/T] | | | | | | | | | | |
| Blank (3A28002-BLK1) | _ | | | Prepared | & Analyze | ed: 01/28/0 | 03 | | | |
| Gasoline Range Organics (C6-C10) | ND | 50 | ug/l | | | | | | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.75 | | ıı | 10.0 | | 97.5 | 55-142 | | | |
| Laboratory Control Sample (3A28002-BS1 | l) | | | Prepared | & Analyze | ed: 01/28/ | 03 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.80 | | ug/l | 10.0 | | 98.0 | 55-142 | | | |
| Laboratory Control Sample (3A28002-BS2 | 2) | | | Prepared | & Analyze | ed: 01/28/ | 03 | | | |
| Gasoline Range Organics (C6-C10) | 253 | 50 | ug/l | 250 | | 101 | 62-134 | | | |
| | | | " | | | | | | | |

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson MMA0388 **Reported:** 02/19/03 07:48

Total Purgeable Hydrocarbons (C6-C10) by EPA 8015B modified - Quality Control Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|-----------------------------------|--------|--------------------|--------|----------------|------------------|------------|----------------|------|--------------|-------|
| Batch 3A28002 - EPA 5030B [P/T | | | | | | - | | | | |
| Matrix Spike (3A28002-MS1) | Son | rce: MMA0 | 406-03 | Prepared | & Analyz | ed: 01/28/ | 03 | | | |
| Gasoline Range Organics (C6-C10) | 496 | 50 | ug/l | 550 | ND | 90.2 | 62-134 | | | |
| Surrogate: a,a,a-Trifluorotoluene | 9.38 | | " | 10.0 | | 93.8 | 55-142 | | | |
| Matrix Spike Dup (3A28002-MSD1) | Som | rce: MMA0 | 406-03 | Prepared | & Analyz | ed: 01/28/ | 03 | | | |
| Gasoline Range Organics (C6-C10) | 483 | 50 | ug/l | 550 | ND | 87.8 | 62-134 | 2.66 | 41 | |
| Surrogate: a,a,a-Trifluorotoluene | 10.4 | | n | 10.0 | | 104 | 55-142 | | | |





URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson

MMA0388 Reported: 02/19/03 07:48

BTEX by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|------------------------------------|-------------|--------------------|---------------|----------------|------------------|------------|----------------|------|--------------|-------|
| Batch 3A22033 - EPA 5030B P/T | | | | | | | | | | |
| Blank (3A22033-BLK1) | | | | Prepared: | 01/22/03 | Analyzed | 1: 01/23/03 | | | |
| Benzene | ND | 0.50 | ug/l | | - | | | | | |
| Toluene | ND | 0.50 | ** | | | | | | | |
| Ethylbenzene | ND | 0.50 | *** | | | | | | | |
| Xylenes (total) | ND | 0.50 | n | | | | | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.77 | | н | 5.00 | | 95.4 | 78-129 | | | |
| Laboratory Control Sample (3A22033 | 3-BS1) | | | Prepared: | 01/22/03 | Analyzeo | l: 01/23/03 | | | |
| Benzene | 8.95 | 0.50 | ug/l | 10.0 | | 89.5 | 78-124 | | | |
| Toluene | 8.64 | 0.50 | n | 10.0 | | 86.4 | 78-129 | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.57 | | ı, | 5.00 | | 91.4 | 78-129 | | | |
| Laboratory Control Sample Dup (3A2 | 22033-BSD1) | | | Prepared: | 01/22/03 | Analyzeo | i: 01/23/03 | | | |
| Benzene | 8.86 | 0,50 | u <u>g</u> /l | 10.0 | | 88.6 | 78-124 | 1.01 | 12 | |
| Tolucne | 8.64 | 0.50 | 11 | 10.0 | | 86.4 | 78-129 | 0.00 | 10 | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.56 | | и | 5.00 | | 91.2 | 78-129 | | | |
| Batch 3A27011 - EPA 5030B P/T | | | | | | | | | | |
| Blank (3A27011-BLK1) | | | | Prepared: | 01/27/03 | Analyzeo | 1: 01/28/03 | | | |
| Benzene | ND | 0.50 | ug/l | | | | | | | |
| Toluene | ND | 0.50 | " | | | | | | | |
| Ethylbenzene | ND | 0.50 | " | | | | | | | |
| Xylenes (total) | ND | 0.50 | ш | | | | | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.71 | | ,, | 5.00 | | 94.2 | 78-129 | | | |
| Laboratory Control Sample (3A2701) | I-BS1) | | | Prepared | & Analyz | ed: 01/27/ | 03 | | | |
| Benzene | 8.57 | 0.50 | ug/l | 10.0 | | 85.7 | 78-124 | | | |
| Toluene | 8.88 | 0.50 | 11 | 10.0 | | 88.8 | 78-129 | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.66 | | " | 5.00 | | 93.2 | 78-129 | | | |

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson

MMA0388 Reported: 02/19/03 07:48

BTEX by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|--------|--------------------|-------|----------------|------------------|-------------|----------------|------|--------------|-------|
| Batch 3A27011 - EPA 5030B P/T | | | | | | | | | | |
| Laboratory Control Sample (3A27011-BS2) | | | | Prepared | & Analyza | ed: 01/27/0 | 03 | | | |
| Benzene | 4.82 | 0.50 | ug/l | 5.44 | | 88.6 | 78-124 | | | |
| Toluene | 28.0 | 0.50 | u | 32.8 | | 85.4 | 78-129 | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.84 | | r) | 5.00 | | 96.8 | 78-129 | | | |
| Laboratory Control Sample Dup (3A27011- | BSD1) | | | Prepared | & Analyze | ed: 01/27/0 | 03 | | | |
| Benzene | 8.93 | 0.50 | ug/J | 10.0 | | 89.3 | 78-124 | 4.11 | 12 | |
| Toluene | 9.08 | 0.50 | a | 10.0 | | 90.8 | 78-129 | 2.23 | 10 | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.72 | | ı, | 5.00 | | 94.4 | 78-129 | | | |
| Laboratory Control Sample Dup (3A27011- | BSD2) | | | Prepared: | 01/27/03 | Analyzed | l: 01/28/03 | | | |
| Benzene | 4.93 | 0.50 | ug/l | 5.44 | | 90.6 | 78-124 | 2.26 | 12 | |
| Toluene | 29.0 | 0.50 | II . | 32.8 | | 88.4 | 78-129 | 3.51 | 10 | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.76 | | n | 5.00 | | 95.2 | 78-129 | | | |



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA

MMA0388 Reported: 02/19/03 07:48

Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Morgan Hill

Project Manager: Scott Robinson

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|--|--------|--------------------|-------|----------------|------------------|----------|----------------|-------|--------------|-------|
| Batch 3A22033 - EPA 5030B P/T | | | | | | | | | | |
| Blank (3A22033-BLK1) | | | | Prepared: | 01/22/03 | Analyzed | . 01/23/03 | | | |
| Ethanol | ND | 40 | ug/l | | | | | | | |
| tert-Butyl alcohol | ND | 20 | | | | | | | | |
| Methyl tert-butyl ether | ND | 0.50 | | | | | | | | |
| Di-isopropyl ether | ND | 0.50 | ii. | | | | | | | |
| Ethyl tert-butyl ether | ND | 0.50 | п | | | | | | | |
| tert-Amyl methyl ether | ND | 0.50 | n | | | | | | | |
| 1,2-Dichloroethane | ND | 0.50 | 11 | | | | | | | |
| 1,2-Dibromoethane (EDB) | ND | 0.50 | U | | | | | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.77 | | 17 | 5.00 | | 95.4 | 78-129 | | | |
| Laboratory Control Sample (3A22033-BS1) | | | | Prepared: | 01/22/03 | Analyzed | : 01/23/03 | | | |
| Methyl tert-butyl ether | 9.32 | 0.50 | ug/l | 10.0 | | 93.2 | 63-137 | | | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.57 | | н | 5.00 | | 91.4 | 78-129 | | | |
| Laboratory Control Sample Dup (3A22033-1 | BSD1) | | | Prepared: | 01/22/03 | Analyzed | : 01/23/03 | | | |
| Methyl tert-butyl ether | 9.25 | 0.50 | ug/l | 10.0 | | 92.5 | 63-137 | 0.754 | 13 | |
| Surrogate: 1,2-Dichloroethane-d4 | 4.56 | | Ŋ | 5.00 | | 91.2 | 78-129 | | | |



URS Corporation 500 12th Street, Suite 100 Oakland CA, 94607 Project: ARCO #771, Livermore, Ca Project Number: ARCO #771, Livermore, CA Project Manager: Scott Robinson MMA0388 Reported: 02/19/03 07:48

Notes and Definitions

HC-21 Chromatogram Pattern: Gasoline C6-C10

Q-11 The continuing calibration standard was outside of the acceptance criteria. This should be considered in evaluating the result for its

intended purpose.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference



Chain of Custody Record On-site Time: Temp:

| | | Projec | t Nar | ne | | | | | - | | - | | / N | luis | J | | | | 110 TH | | | - | remp: | |
|--------------|------------------------|--|--|--------------|--|--------------------------|-------------------|-------------|--------------------|--------------|-------------------------|---------------|--------------|---------------------------|--------------|--|---------------------------------------|-------------------------|-------------------|--|-------------------|--------------|---|---|
| - 6-6 | T4 " | BP BU | | | O Port | Poline | | | | | | - | - | | | and the same of th | | | site Ti | | | | Temp: | |
| | | | | | | Number: | | | | | | | _ | | | | | | <u>Condition</u> | *************************************** | | | | |
| Date: | 1.31-2 | Dr Lai | 701 M ((| rry C | | : Aumoer: :ested Duc | | | | | | | | - | | | | Mex ir | o ologi | ai Eve: | ats: | | | |
| | 1/15/03 | - | | | equ | ested Duc | Date (| m 23/₫ | d/yy) | | | | _ | | | | | Win | Specia | | | | Direction: | |
| Send To: | | | | | | EM Facility | | | | | | | | | | | | Con | ultant/C | ontract | pr; UF | | <u> </u> | |
| Lab Name | | | | | BP/G | EM Facility | Addres: | s: 8 | 99 R | INCO | N,A | VE, L | IVE | RMOR | E, C | A | | | ess; 5 | | | | 200 | |
| Lab Addr: | ss: 885 Jarvis Dr. | | | | | D No. | | f | \RCC | 771 | | | | | | | | | | | | | 09-4014 | · / / / / / / / / / / / / / / / / / / / |
| | Morgan Hill, CA 9: | 5037 | | | | <u> ۱۳</u> /۲ <u>.۵0</u> | | | | | | | | | | | | E-618 | | | | | urscorp.com | |
| | | | | | | rmia Global | | <u></u> | T060 | 00100 | 1113 | J | | | | | | | | | | | No.: J5-000007 | 71 .01 00427 |
| аь РМ: | Latonya Pelt | | | | BP/G | EM PM Con | tacı: | | PAU | IL SU | PPL | .E | | | | | | | | | | | 4-1735/510-87 | |
| TeleFex: | | | 3 | | Addr | : SS: | | | | | | | | | | | · | Cons | ultant/C | ontrac: | or PM: | : 8 | cott Robinson | |
| | pe & QC Level: Send ET | F Reports | | | | | | | | | | | | | | | | Ιπνοί | to; Co | រងទះ៤៤៣៦ | /Contrar | ictize | or BP/GEM (\$1) | cle one) |
| | Account No.: | | | | Tc.c/l | ax: | | | | | | | | | | | | BP/C | Jan W | irk Rele | ase No | o: T | NTRIM -50867 | |
| _ab Bottle | Orde: No: | | | atrix | _ | | | | Pı | reserv | ațiv: | ¢6 | | | | F | legue | sted. | Ana <u>ly</u> si, | : | | <u> </u> | | • |
| Item No. | Sample Description | Time | Soil/Sosid | Water/Liquid | Labo | ratory No. | No. of containers | Unpreserved | H ₂ SO, | HNO, | HCI | | | TPH-O/BUEX (8015/8021) | TPH-D (8015) | MTBE (8021) | DIPE, TAME, L'IBL DIPE, TRA (8200) | 1,2-DCA & EDB (8260) | Bruno (22 60) | | | | Sample Point I Comm | |
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| | mw-6 | ,222 | | <u>ت</u> | ΠV | ΟŻ | 6 | | | | χ | | _ | ×Ϊ | | | $\hat{\mathbf{x}}$ | × | I | - | | ┰ | | |
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| | Name: Ryan H | ا مامد المعامد | <u></u> | | | | <u> </u> | | | | | <u></u> | \dashv | | | | | • | | - ! | | ∦- | | |
| | Company: Blag | | <u> </u> | | | hed By / Affil | atlon | -1 | · · · · | | | Date | | Time | | Accep | ted By | 440 | Listian | | | r | Date Tin | 10 |
| | Date: | ne Tecl | 1 | | | HOLD (| <i>375</i> | :- | | | | 1/14 | 25 | 1312 | | J. | | | | | | [| 1/16/03 | 13/2 |
| | Method; | | | | 4 | | | | | | | 1/6 | 22 | 144. | <u> </u> | | 1 | (00 | | | | | 1/16/05 | 495 |
| File | Tracking No: | | | | ļ <u> </u> | | | | | | | | | | | | | | | | | _ | , , | |
| 3 | ractions: Address Inv | roine to PD | CEM | but o | had on Fire | C fau au | | | | | | | | | | | | | | | | | <u></u> | |
| | - With the College III | A COLUMN TO THE PARTY OF THE PA | | Out 20 | enti in Ol | CO TOP NOOF | val | | | | | | | | | | | | | | | | | |
| | In Piace Yes | No | | Ten | coerature | Blank Yes | . N | Vo (| / | C | lool | er Te | <u> </u> | rature | an R | eccir | ot 4 | g. 0 | F#Ĉ) | Teir | p Blan | <u>-k</u> | (esNo_L | |
| | on: White Copy - 3 | alsocators / ' | Yelinu | | | | | | 7.44 | | | | 1 . | | | | | | <u> </u> | 111 | <u> </u> | | . 00 | _ |

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

| CLIENT NAME: REC. BY (PRINT) WORKORDER: | URS HT mmA0388 | | | DATE Received at Lab: TIME Received at Lab: LOG IN DATE: | 1/16/07: 1445 | - · | Drinking wa regulatory pr Wastewater: regulatory pr | urposes: YES/NO |
|---|---------------------------|----------------|---|--|--------------------------|--|--|------------------------------|
| CIRCLE THE APPRO | PRIATE RESPONSE | LAB SAMPLE# | # | CLIENTID | CONTAINER DESCRIPTION | SAMPLE MATRIX | DATE SAMPLED | REMARKS: CONDITION (ETC.) |
| Custody Seel(s) | Present/Absedt | 01 | | MW4 | 6 visor +('OV) | <i>V</i> . | 1/15 | COMMITTON (MIC.) |
| | Intact/Broken* | 02 | | MWG | 1 | | | |
| 2. Chain-of-Custody | Present / Absent* | 03 | | MW7 | <u> </u> | | | |
| 3. Traffic Reports or | | 04 | | CW. | | | 1 1 | |
| Packing List: | Present / Absent | 05 | | Vv.) | ı d | | 1 | |
| 4. Airbill: | Airbill / Sticker | | | - | | | | |
| | Present / Absent | • | ξ¢. | | | | | |
| 5. Airbill #: | | ** | | · · · · · · · · · · · · · · · · · · · | , 1 | | | |
| 6. Sample Labels: | Present / Absent | | | | | | | |
| 7. Sample IDs: | Listed/Not Listed | | | , | | | | |
| | on Chain-of-Custody | | | · · · · · · · · · · · · · · · · · · · | | | | |
| 8. Sample Condition: | Intagt / Broken* / | , . | | 1 a a | | | | |
| 9. Does information on | <u>0 i</u> | | | | | | | , , |
| custody reports, traffic | • | | | | | 2 | | |
| roports and sample | • | | | <u>_</u> | 1110 | | | · |
| labels agree? | (Ye) / No* | j | • | 1 | . 1 | | | |
| 10. Sample received within | | | | • | N. C. | | 1 | |
| hold time: | (Ye) / No* | | | 1 | | | | , , |
| 11. Proper Preservatives | | | | ··· | / | | | |
| used; | (Ye) / No* | | | | | | | |
| 12. Temp Rec. at Lab: | <u> </u> | 1 | | | | | | |
| Is temp 4 +/-2°C? | ₹ 63/No** | | | | | | | |
| (Acceptance mage for samples re | equicing thermal pres.) | | | | | | | **, |
| **Exception (if any): Metals | DFF on ice? / DFF no ice? | | | | | | • | |
| or Problem COC | | | | | | | | |
| | | *If Circl | ed, co | ntact Project Manager | r and attach reco | rd of reso | lution. | |
| Sample Receipt Log Revision 2.3 (12/23/02) Replaces Revision 2.1 (0 | API 4 (1) (1) | | | | | | Pao | |

ATTACHMENT C EDCC REPORT AND EDF/GEOWELL SUBMITTAL CONFIRMATION

Error Summary Log

03/25/03 EDF 1.2i All files present in deliverable.

Laboratory:

Sequoia Analytical Laboratories, Inc., Morgan Hill, CA

Project Name:

ARCO #771, Livermore, Ca

Work Order Number:

MMA0388

Global ID:

T0600100113

Lab Report Number:

MMA0388021920030748

Report Summary

| Labreport | Sampid | Labsampid | Mtrx | QC | Anmcode | Exmcode | Logdate | Extdate | Anadate | Lablotcti | Run Sub |
|----------------------|-------------|--------------|---|-----|------------|------------|----------|------------|------------|------------|---------|
| MMA03880219 | 200 MW-4 | MMA038801 | W | CS | 8260+OX | SW5030B | 01/15/03 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| 30748 | | | | | | | | | | | |
| MMA03880219 | 200 MW-4 | MMA038801 | W | CS | SW8015 | SW5030B | 01/15/03 | 01/28/03 | 01/28/03 | 3A28002 | 1 |
| 30748 | | | | | | | | | | | |
| MMA03880219 | 200 MW-4 | MMA038801 | W | cs | SW8260B | SW5030B | 01/15/03 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| 30748 | | | | | | | | | | | |
| MMA03880219 | 200 MW-6 | MMA038802 | W | CS | 8260+OX | SW5030B | 01/15/03 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| 30748 | | | | | | | | 04/04/00 | 04104100 | 0404004 | |
| MMA03880219 30748 | 9200 MW-6 | MMA038802 | W | CS | SW8015 | SW5030B | 01/15/03 | 01/24/03 | 01/24/03 | 3A24001 | 1 |
| MMA03880219 | 200 MW-6 | MMA038802 | W | CS | SW8260B | SW5030B | 01/15/03 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| 30748 | | | | | | | | | | | |
| MMA03880219 | 200 MW-7 | MMA038803 | W | cs | 8260+OX | SW5030B | 01/15/03 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| 30748 | | | | | | | | | | | |
| MMA03880219 | 9200 MW-7 | MMA038803 | W | cs | SW8015 | SW5030B | 01/15/03 | 01/24/03 | 01/24/03 | 3A24001 | 1 |
| 30748 | | | | | | | | | | | |
| MMA03880219 | 9200 MW-7 | MMA038803 | W | CS | SW8260B | SW5030B | 01/15/03 | 01/27/03 | 01/28/03 | 3A27011 | 1 |
| 30748 | | | | | | | | | | | |
| MMA03880219 | 9200 RW-1 | MMA038804 | W | CS | 8260+OX | SW5030B | 01/15/03 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| 30748 | | | | | | | | | | 0104004 | |
| MMA03880219 | 9200 RW-1 | MMA038804 | W | cs | SW8015 | SW5030B | 01/15/03 | 01/24/03 | 01/24/03 | 3A24001 | 1 |
| 30748 | | | 144 | ~~ | 014100000 | 0.4 5 5000 | 04/45/00 | 04/07/00 | 04.200.000 | 2427044 | 4 |
| MMA03880219 | 9200 RW-1 | MMA038804 | W | ÇS | SW8260B | SW5030B | 01/15/03 | 01/27/03 | 01/28/03 | 3A27011 | 1 |
| 30748 | | MM 44 400005 | | -00 | 2000 - 201 | C)4 (COOOD | 04/45/02 | 04 120 102 | 04 (02 (03 | 3A22033 | 1 |
| MMA03880219 | 9200 VVV-1 | MMA038805 | W | cs | 8260+OX | SW5030B | 01/15/03 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| 30748 | 2000 2004 | MMA 0.2000E | 147 | cs | SW8015 | SW5030B | 01/15/03 | 01/24/03 | 01/24/03 | 3A24001 | 1 |
| MMA03880219 30748 | 3200 VVV-1 | MMA038805 | W | Co | SVVOUIS | 24420300 | 01/13/03 | 01/24/03 | 01124100 | 3/24001 | • |
| 30746 MMA03880219 | 2200 144/ 1 | MMA038805 | W | cs | SW8260B | SW5030B | 01/15/03 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| 30748 | 3200 VVV-1 | COOCCUMIN | • | Ų. | 5440200B | CVICOOD | 01110700 | 01/22/00 | 01120700 | J, (122333 | · |
| 30740 | | | | | | | | | | | |
| | | MMA038203 | W | NC | SW8015 | SW5030B | 11 | 01/24/03 | 01/24/03 | 3A24001 | 1 |
| | | MMA040603 | W | NC | SW8015 | SW5030B | 11 | 01/28/03 | 01/28/03 | 3A28002 | 1 |
| | | 3A22033BSD1 | WQ | BD1 | 8260+OX | SW5030B | 11 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| | | 3A22033BSD1 | WQ | BD1 | SW8260B | SW5030B | 11 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| | | 3A22033BS1 | WQ | BS1 | 8260+OX | SW5030B | 11 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| | | 3A22033BS1 | WQ | | SW8260B | SW5030B | 11 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| | | 3A22033BLK1 | WQ | LB1 | 8260+OX | SW5030B | 11 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| | | 3A22033BLK1 | WQ | LB1 | SW8260B | SW5030B | 11 | 01/22/03 | 01/23/03 | 3A22033 | 1 |
| | | | | | | CVACOSOS | 1.1 | | | 3A24001 | 1 |
| | | 3A24001BS1 | WQ | | SW8015 | SW5030B | 11 | 01/24/03 | 01/24/03 | | 1 |
| | | 3A24001BLK1 | WQ | LR1 | SW8015 | SW5030B | 11 | 01/24/03 | 01/24/03 | 3A24001 | 1 |

Report Summary

| abreport | Sampid | Labsampid | Mtrx | QC | Anmcode | Exmcode | Logdate | Extdate | Anadate | Lablotctl | Run Sub |
|----------|--------|-------------|------|-----|---------|---------|---------|----------|----------|-----------|---------|
| | | 3A24001MS1 | W | MS1 | SW8015 | SW5030B | 17 | 01/24/03 | 01/24/03 | 3A24001 | 1 |
| | | 3A24001MSD1 | W | SD1 | SW8015 | SW5030B | 11 | 01/24/03 | 01/24/03 | 3A24001 | 1 |
| | | 3A27011BSD1 | WQ | BD1 | SW8260B | SW5030B | 1.1 | 01/27/03 | 01/27/03 | 3A27011 | 1 |
| | | 3A27011BSD2 | WQ | BD2 | SW8260B | SW5030B | 1.1 | 01/27/03 | 01/28/03 | 3A27011 | 1 |
| | | 3A27011BS1 | WQ | BS1 | SW8260B | SW5030B | 1.1 | 01/27/03 | 01/27/03 | 3A27011 | 1 |
| | | 3A27011BS2 | WQ | BS2 | SW8260B | SW5030B | 1.1 | 01/27/03 | 01/27/03 | 3A27011 | 1 |
| | | 3A27011BLK1 | WQ | LB1 | SW8260B | SW5030B | 11 | 01/27/03 | 01/28/03 | 3A27011 | 1 |
| | | 3A28002BS1 | WQ | BS1 | SW8015 | SW5030B | 11 | 01/28/03 | 01/28/03 | 3A28002 | 1 |
| | | 3A28002BS2 | WQ | BS2 | SW8015 | SW5030B | 11 | 01/28/03 | 01/28/03 | 3A28002 | 1 |
| | | 3A28002BLK1 | WQ | LB1 | SW8015 | SW5030B | 11 | 01/28/03 | 01/28/03 | 3A28002 | 1 |
| | | 3A28002MS1 | W | MS1 | SW8015 | SW5030B | 1.1 | 01/28/03 | 01/28/03 | 3A28002 | 1 |
| | | 3A28002MSD1 | W | SD1 | SW8015 | SW5030B | 11 | 01/28/03 | 01/28/03 | 3A28002 | 1 |

EDFSAMP: Error Summary Log

03/25/03

| Error type | Logcode | Projname | Npdiwo | Sampid | Matrix |
|---------------------------------------|---------|----------|--------|--------|--------|
| There are no errors in this data file | | | | | |

Page: 1 EDCC Rev: 1.2

EDFTEST: Error Summary Log

| Error type | Labsampid | Qccode | Anmcode | Exmcode | Anadate | Run number |
|---------------------------------------|-----------|--------|---------|---------|---------|------------|
| There are no errors in this data file | | | | | 11 | 0 |

EDFRES: Error Summary Log

| Error type | Labsampid | Qccode | Matrix | Anmoode | Pvccode | Anadate | Run number | Parlabel |
|--------------------------|-------------|--------|--------|---------|---------|----------|------------|-----------|
| Warning: extra parameter | 3A24001MS1 | MS1 | W | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A24001MS1 | MS1 | w | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | 3A24001MSD1 | SD1 | w | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A24001MSD1 | SD1 | w | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | 3A28002MS1 | MS1 | w | SW8015 | PR | 01/28/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A28002MS1 | MS1 | w | SW8015 | PR | 01/28/03 | 1 | GROC6C10 |
| Warning: extra parameter | 3A28002MSD1 | SD1 | w | SW8015 | PR | 01/28/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A28002MSD1 | SD1 | w | SW8015 | PR | 01/28/03 | 1 | GROC6C10 |
| Warning: extra parameter | MMA038203 | NC | w | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | MMA038203 | NC | w | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | MMA038801 | cs | W | SW8015 | PR | 01/28/03 | 1 | AAATFBZME |
| Warning: extra parameter | MMA038801 | cs | W | SW8015 | PR | 01/28/03 | 1 | GROC6C10 |
| Warning: extra parameter | MMA038801 | cs | W | SW8260B | PR | 01/23/03 | 1 | XYLENES |
| Warning: extra parameter | MMA038802 | cs | w | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | MMA038802 | cs | w | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | MMA038802 | cs | w | SW8260B | PR | 01/23/03 | 1 | XYLENES |
| Warning: extra parameter | MMA038803 | cs | w | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | MMA038803 | cs | w | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | MMA038803 | cs | W | SW8260B | PR | 01/28/03 | 1 | XYLENES |
| Warning: extra parameter | MMA038804 | cs | w | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | MMA038804 | cs | w | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | MMA038804 | cs | . w | SW8260B | PR | 01/28/03 | 1 | XYLENES |
| Warning: extra parameter | MMA038805 | cs | W | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | MMA038805 | cs | w | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | MMA038805 | cs | w | SW8260B | PR | 01/23/03 | 1 | XYLENES |
| Warning: extra parameter | MMA040603 | NC | w | SW8015 | PR | 01/28/03 | 1 | AAATFBZME |

| Error type | Labsampld | Qccode | Matrix | Anmcode | Pvccode | Anadate | Run number | Parlabel |
|--------------------------|-------------|--------|--------|---------|---------|----------|------------|-----------|
| Warning: extra parameter | MMA040603 | NC | w | SW8015 | PR | 01/28/03 | 1 | GROC6C10 |
| Warning: extra parameter | 3A22033BLK1 | LB1 | WQ | SW8260B | PR | 01/23/03 | 1 | XYLENES |
| Warning: extra parameter | 3A24001BLK1 | LB1 | WQ | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A24001BLK1 | LB1 | WQ | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | 3A24001B\$1 | BS1 | WΩ | SW8015 | PR | 01/24/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A24001BS1 | BS1 | WQ | SW8015 | PR | 01/24/03 | 1 | GROC6C10 |
| Warning: extra parameter | 3A27011BLK1 | LB1 | WQ | SW8260B | PR | 01/28/03 | 1 | XYLENES |
| Warning: extra parameter | 3A28002BLK1 | LB1 | WQ | SW8015 | PR | 01/28/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A28002BLK1 | LB1 | WQ | SW8015 | PR | 01/28/03 | 1 | GROC6C10 |
| Warning: extra parameter | 3A28002BS1 | BS1 | WQ | SW8015 | PR | 01/28/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A28002BS2 | BS2 | WQ | SW8015 | PR | 01/28/03 | 1 | AAATFBZME |
| Warning: extra parameter | 3A28002B\$2 | BS2 | WQ | SW8015 | PR | 01/28/03 | 1 | GROC6C10 |

EDFQC: Error Summary Log

| Error type | Labiotcti | Anmcode | Parlabel | Qccode | Labqcid |
|--|-----------|---------|----------|--------|---------|
| There are no errors in this data files | | | | | |

EDFCL: Error Summary Log

| Error type | Cirevdate | Anmcode | Exmcode | Parlabel | Clcode |
|---------------------------------------|-----------|---------|---------|----------|--------|
| There are no errors in this data file | 11 | | | | |

AB2886 Electronic Delivery

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Your EDF file has been successfully uploaded!

Confirmation Number: 1310719966

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Facility Global ID: T0600100113

Facility Name: ARCO

Submittal Title: First Quarter 03 Groundwater Monitoring Report for site # 0771

Submittal Type: GW Monitoring Report

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