Ms. Eva Chu Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Re: First Quarter 2001 Monitoring Report

ARCO Service Station No. 0771 899 Rincon Avenue Livermore, California Cambria Project #438-1607

MAY 0 1 2001



Dear Ms. Chu:

On behalf of ARCO, Cambria Environmental Technology, Inc. (Cambria) is submitting the attached report which presents the results of the first quarter 2001 groundwater monitoring program at ARCO Service Station No. 0771, located at 899 Rincon Avenue, Livermore, California. The monitoring program complies with ACHCSA requirements regarding underground tank investigations.

Please call if you have questions.

Sincerely,

Attachment:

Cambria Environmental Technology, Inc.

50/450-1983 (Emergiale offer) rotherle@cambria-env.com

Ron Scheele, RG

Senior Project Manager

Quarterly Groundwater Monitoring Report, First Quarter 2001

Paul Supple, ARCO. PO Box 6549 Moraga, CA 94570 cc: Danielle Stefani, LPFD, 4550 East Avenue, Livermore, CA 94550

Oakland, CA San Ramon, CA Sonoma, CA

Portland, OR

Cambria **Environmental** Technology, Inc.

1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

Quarterly Groundwater Monitoring Report

First Quarter 2001

ARCO Service Station No. 0771 899 Rincon Avenue, Livermore, California Cambria Project #438-1607



Prepared For:

Mr. Paul Supple ARCO

April 25, 2001

Prepared By:
Cambria Environmental Technology, Inc.
6262 Hollis Street
Emeryville, California 94608

Written by:

Jason D. Olson

Senior Staff Environmental Scientist

Ron Scheele, RG

No. 6842

Senior Project Manager

CAMBRIA

Date:

April 25, 2001

Quarter:

1st Quarter, 2001

ARCO QUARTERLY GROUNDWATER MONITORING REPORT

ddress: 899 Rincon Avenue, Livermore, California	
Paul Supple /(925) 299-8891	
Cambria Environmental Technology, Inc. / Ron Scheele, RG	
438-1607	
ACHCSA	
	Cambria Environmental Technology, Inc. / Ron Scheele, RG 438-1607

WORK PERFORMED THIS QUARTER (FIRST - 2001):

- 1. Submitted quarterly status report for fourth quarter 2000.
- 2. Performed first quarter groundwater monitoring and sampling on February 9, 2001.

WORK PROPOSED FOR NEXT QUARTER (SECOND - 2001):

1. Prepare and submit quarterly groundwater monitoring report for first quarter 2001.

QUARTERLY MONITORING:

Current Phase of Project:	Monitoring
Frequency of Sampling:	Annual (3rd Quarter): MW-2, MW-5, MW-11
	Semi-Annual (1st/3rd Quarter): MW-4, MW-6, MW-7, RW-1, VW-1
Frequency of Monitoring:	Semi-annual (groundwater)
Is Free Product (FP) Present On-site:	No
Cumulative FP Recovered to Date :	3.06 gallons, Wells MW-1, MW-2, and MW-5
FP Recovered This Quarter:	None (FP was last recovered in 1992.)
Bulk Soil Removed to Date :	1,700 cubic yards of TPH-impacted soil
Water Wells or Surface Waters	
Within 2000 ft., impacted by site:	None
Current Remediation Techniques:	Natural Attenuation
Average Depth to Groundwater:	29.66 feet
Groundwater Flow Direction and Gradient	0.014 ft/ft towards north-northeast

DISCUSSION:

Based on field measurements collected on February 9, 2001, groundwater beneath the site flows towards the north-northeast at a gradient of 0.014 ft/ft. This is consistent with the historic groundwater flow direction and gradient.

Hydrocarbon concentrations detected this quarter are consistent with the previous sampling event with the exception of MW-7, which showed a decrease in TPHg. The maximum TPHg, benzene, and MTBE concentrations were detected in well MW-7 at 2,030, 203, and 128 micrograms per liter (μ g/L), respectively.



CAMBRIA

Date:

April 25, 2001

Quarter:

1st Quarter, 2001

ATTACHMENTS:

• Table 1 - Groundwater Monitoring Data

• Table 2 - Groundwater Flow Direction and Gradient

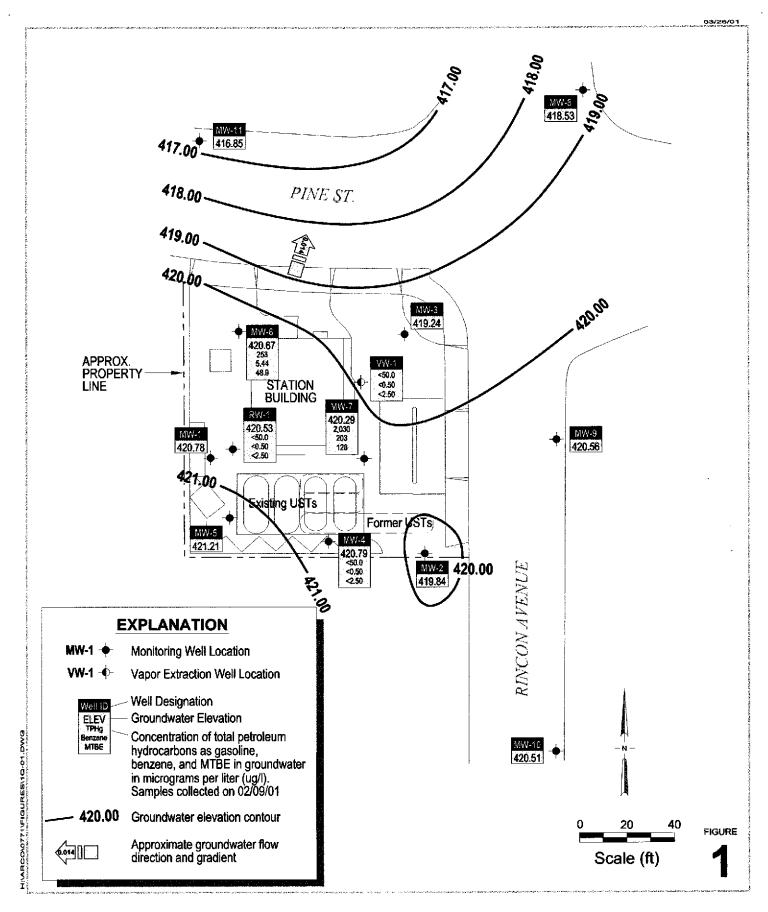
Figure 1 - Groundwater Elevation Contour and Analytical Summary Map

• Appendix A - Sampling and Analysis Procedures

Appendix B - Certified Analytical Reports and Chain-of-Custody Documentation

Appendix C - Field Data Sheets





ARCO Service Station 0771



Groundwater Elevation Contours

899 Rincon Avenue Livermore, California

CAMBRIA

February 9, 2001

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	TPHg μg/L	Benzene μg/L	Toluene μg/L	Ethyl- benzene µg/L	Total Xylenes μg/L	MTBE μg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-1	03-20-95	451.73	24.50	0.00	427.23	03-20-95	90,000	1,800	1,100	1,000	5,600			
MW-1	06-02-95	451.73	25.60	0.00	426.13	06-03-95	81,000	2,000	1,400	990	4,600			
MW-1	08-23-95	451.73	29.04	0.00	422.69	08-23-95	44,000	2,400	1,900	670	3,800	<300		
MW-1	12-04-95	451.73	31.31	0.00	420.42	12-04-95	22,000	870	660	390	2,200			
MW-1	02-20-96	451.73	22.26	0.00	429.47	02-20-96	21,000	1,500	1,200	650	3,500	<300		
MW-1	05-15-96	451.73	23.42	0.00	428.31	05-15-96	36,000	3,000	2,500	960	5,700	<250		
MW-1	08-13-96	451.73	26.83	0.00	424.90	08-13-96	19,000	730	580	450	2,500	<200		
MW-1	11-13-96	451.73	31.05	0.00	420.68	11-13-96	6,600	47	16	74	160	<30		
MW-1	03-26-97	451.73	26.29	0.00	425.44	03-27-97	1,900	100	55	37	200	<30		
MW-1	05-15-97	451.73	28.65	0.00	423.08	05-15-97	16,000	490	250	250	1,100	<120		
MW-1	08-26-97	451.73	31.53	0.00	420.20	08-26-97	190	7	3	6	25	<3		
MW-1	11-05-97	451.73	33.93	0.00	417.80	11-05-97	63	1	< 0.5	1	2	29		
MW-1	02-18-98	451.73	20.46	0.00	431.27	02-18-98	23,000	1,500	610	550	3,000	<120		
MW-1	05-20-98	451.73	23.84	0.00	427.89	05-21-98	50,000	4,400	1,900	1,400	80,000	<300		
MW-1	07-30-98	451.73	26.94	0.00	424.79	07-30-98	150	< 0.5	< 0.5	< 0.5	2	<3	8.7	P
MW-1	10-29-98	451.73	32.58	0.00	419.15	10-29-98	< 50	< 0.5	< 0.5	< 0.5	2	<3	2.0	NP
MW-1	03-16-99	451.73	26.20	0.00	425.53	03-16-99	3,200	160	32	89	390	270	2.0	P
MW-1	05-05-99	451.73	27.57	0.00	424.16	05-05-99	3,600	140	46	76	290	170	11.65	P
MW -1	08-26-99	451.73	30.25	0.00	421.48	08-26-99	3,200	210	29	100	220	120	1.43	P
MW-1	12-03-99	451.73	32.70	0.00	419.03	12-03-99	53	< 0.5	< 0.5	< 0.5	1	<3	2.12	NP
MW-1	03-13-00	451.73	24.45	0.00	427.28	03-13-00	< 50	< 0.5	< 0.5	< 0.5	<1	<3	5.81	P
DUP	06-20-00					06-20-00	67.4	3.88	< 0.500	1.78	1.48	<2.50		
MW-1	06-20-00	451.73	27.79	0.00	423.94	06-20-00	356	40.1	7.17	11.9	22.7	<2.50	5.10	P
MW-1 MW-1	08-31-00 02-09-01	451.73 451.73	30.35 30.95	0.00 0.00	421.38 420.78				- '	_	 ule			

Table 1
Groundwater Monitoring Data

Well	Monitoring	Top of Casing Elevation	Depth to	Free Product Thickness	Ground- water Elevation	Sample	ТРНg	Benzene	Toluene	Ethyl- benzene	Total Xylenes	мтве	Dissolved Oxygen	Purged/ Not Purged
Designation	Date	ft-MSL	Water	feet	ft-MSL	Date	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	mg/L	(P/NP)
MW-2	03-20-95	449.49	20.27	0.00	429.22	03-20-95	54,000	2,600	1,600	1,200	7,600			
MW-2	06-02-95	449.49	22.32	0.00	427.17	06-03-95	37,000	2,200	800	980	4,800			
MW-2	08-23-95	449.49	25.69	0.00	423.80	08-23-95	65,000	1,100	310	840	3,000	< 500		
MW-2	12-04-95	449.49	28.52	0.00	420.97	12-04-95	19,000	680	150	410	1,600			
MW-2	02-20-96	449.49	19.00	0.00	430.49	02-20-96	22,000	1,200	240	590	2,200	<300		
MW-2	05-15-96	449.49	20.03	0.00	429.46	05-15-96	25,000	1,200	240	610	2,100	<300		
MW-2	08-13-96	449.49	24.44	0.00	425.05	08-13-96	19,000	640	110	420	1,200	<300		
MW-2	11-13-96	449.49	28.42	0.00	421.07	11-13-96	15,000	260	52	220	640	<200		
MW-2	03-26-97	449.49	22.98	0.00	426.51	03-27-97	17,000	580	120	360	980	<120		
MW-2	05-15-97	449.49	25.40	0.00	424.09	05-15 - 97	18,000	420	63	340	730	<120		
MW-2	08-26-97	449.49	28.38	0.00	421.11	08-26-97	5,300	210	26	140	270	<120		
MW-2	11-05-97	449.49	31.93	0.00	417.56	11-05-97	560	42	3	7	9	<40		
MW-2	02-18-98	449.49	16.87	0.00	432.62	02-18-98	18,000	710	120	480	1,100	130		
MW-2	05-20-98	449.49	20.29	0.00	429.20	05-21-98	16,000	480	72	440	1,100	<120		
MW-2	07-30-98	449.49	23.51	0.00	425.98	07-30-98	9,700	240	33	210	490	<120	9.2	P
MW-2	10-29-98	449.49	30.08	0.00	419.41	10-29-98	58	< 0.5	< 0.5	< 0.5	1	<3	1.0	NP
MW-2	03-16-99	449.49	23.22	0.00	426.27	03-16-99	4,700	120	13	90	220	60	2.0	P
MW-2	05-05-99	449.49	24.05	0.00	425.44	05-05-99	5,500	58	7.1	58	98	17	9.09	P
MW-2	08-26-99	449.49	26.44	0.00	423.05	08-26-99	3,700	55	11	60	64	26	1.90	P
MW-2	12-03-99	449.49	30.15	0.00	419.34	12-03-99	130	< 0.5	< 0.5	0.7	1.8	<3	1.96	NP
MW-2	03-13-00	449.49	20.68	0.00	428.81	03-13-00	<50	< 0.5	< 0.5	< 0.5	<1	<3	NM	P
MW-2	06-20-00	449.49	23.08	0.00	426.41	06-20-00	226	2.20	< 0.500	4.83	7.88	<2.50	4.90	P
MW-2	08-31-00	449.49	26.71	0.00	422.78	08-31-00	87.1	1.78	< 0.500	1.33	1.15	<2.50	1.59	P
MW-2	02-09-01	449.49	29.65	0.00	419.84	02-09-01	Well sam	pled annu	ally durin	g the thir	d quarter			

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	TPHg μg/L	Benzene μg/L	Toluene μg/L	Ethyl- benzene µg/L	Total Xylenes μg/L	MTBE μg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-3	03-20-95	450.28	22.19	0.00	428.09	03-20-95	94	<0.5	<0.5	<0.5	<0.5			
MW-3	06-02-95	450.28	23.28	0.00	427.00	06-02-95	72	< 0.5	< 0.5	< 0.5	< 0.5			
MW-3	08-23-95	450.28	26.55	0.00	423.73	08-23-95	98	< 0.5	<0.5	< 0.6	1	<3		
MW-3	12-04-95	450.28	29.52	0.00	420.76	12-04-95	<50	< 0.5	< 0.5	< 0.5	< 0.5			
MW-3	02-20-96	450.28	19.83	0.00	430.45	02-20-96	130	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-3	05-15-96	450.28	21.03	0.00	429.25	05-15-96	120	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-3	08-13-96	450.28	25.67	0.00	424.61	08-13-96	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-3	11-13-96	450.28	21.57	0.00	428.71	11-13-96	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-3	03-26-97	450.28	24.15	0.00	426.13	03-26-97	<50	1	< 0.5	< 0.5	< 0.5	<3		
MW-3	05-15-97	450.28	26.85	0.00	423.43	05-15-97	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-3	08-26-97	450.28	30.07	0.00	420.21	08-26-97	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-3	11-05-97	450.28	32.46	0.00	417.82	11-05-97	< 50	< 0.5	1	< 0.5	< 0.5	<3		
MW-3	02-18-98	450.28	17.82	0.00	432.46	02-18-98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-3	05-20-98	450.28	21.41	0.00	428.87	05-20-98	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-3	07-30-98	450.28	26.41	0.00	423.87	07-30-98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	9.6	P
MW-3	10-29-98	450.28	31.33	0.00	418.95	10-29-98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	1.0	P
MW-3	03-16-99	450.28	24.61	0.00	425.67	03-16-99	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	1.0	P
MW-3	05-05-99	450.28	25.75	0.00	424.53	05-05-99	140	< 0.5	< 0.5	0.6	< 0.5	<3	4.43	P
MW-3	08-26-99	450.28	28.49	0.00	421.79	08-26-99	80	0.6	0.6	0.6	1	<3	1.69	P
MW-3	12-03-99	450.28	31.45	0.00	418.83	12-03-99	<50	< 0.5	< 0.5	< 0.5	<1	<3	2.26	P
MW-3	03-13-00	450.28	22.18	0.00	428.10	03-13-00	<50	< 0.5	< 0.5	< 0.5	<1	<3	4.41	P
MW-3	06-20-00	450.28	26.03	0.00	424.25	06-20-00	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50	2.30	P
MW-3 MW-3	08-31-00 02-09-01	450.28 450.28	28.75 31.04	0.00 0.00	421.53 419.24	08-31-00	Well no k		- '	_				

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	TPHg μg/L	Benzene μg/L	Toluene μg/L	Ethyl- benzene μg/L		MTBE μg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
 MW-4	03-20-95	451.09	22.68	0.00	428.41	03-20-95	12,000	1,000	100	450	700			
MW-4	06-02-95	451.09	24.41	0.00	426.68	06-02-95	9,000	850	56	380	430			
MW-4	08-23-95	451.09	27.72	0.00	423.37	08-23-95	5,300	400	25	240	170	<100		
MW-4	12-04-95	451.09	29.85	0.00	421.24	12-04-95	6,700	100	<10	90	38			
MW-4	02-20-96	451.09	21.16	0.00	429.93	02-20-96	7,000	360	22	180	160	<70		
MW-4	05-15-96	451.09	22.18	0.00	428.91	05-15-96		pled: we	ll sampled	annually,	during the f	irst quarte	er	
MW-4	08-13-96	451.09	26.20	0.00	424.89	08-13-96		•	_		during the f	_		
MW-4	11-13-96	451.09	29.72	0.00	421.37	11-13-96		-			during the f			
MW-4	03-26-97	451.09	21.86	0.00	429.23	03-27-97	8,900	390	33	200	250	- <70		
MW-4	05-15-97	451.09	26.92	0.00	424.17	05-15-97	Not sam	pled: we	ll sampled	annually,	during the f	īrst quarte	er	
MW-4	08-26-97	451.09	29.30	0.00	421.79	08-26-97	Not sam	pled: we	ll sampled	annually,	during the f	irst quarte	er	
MW-4	11-05-97	451.09	32.14	0.00	418.95	11-05-97	Not sam	ipled: we	ll sampled	annually,	during the f	irst quarte	er	
MW-4	02-18-98	451.09	19.30	0.00	431.79	02-18-98	5,300	220	19	160	130	120		
MW-4	05-20-98	451.09	22.40	0.00	428.69	05-21-98	Not sam	pled: we	ll sampled	annually,	during the f	irst quarte	er	
MW-4	07-30-98	451.09	25.74	0.00	425.35	07-30-98	Not sam	ipled: we	ll sampled	annually,	during the f	irst quarte	er	
MW-4	10-29-98	451.09	31.26	0.00	419.83	10-29-98	Not sam	npled: we	ll sampled	annually,	during the f	irst quarte	er	
MW-4	03-16-99	451.09	25.05	0.00	426.04	03-16-99	1,900	49	<5	43	<5	82	1.5	P
MW-4	05-05-99	451.09	26.15	0.00	424.94	05-05-99	Not sam	npled: we	ll sampled	annually,	during the f	irst quarte	er	
MW-4	08-26-99	451.09	28.60	0.00	422.49	08-26-99	Not san	ipled: we	ll sampled	annually,	during the f	irst quart	1.43	
MW-4	12-03-99	451.09	31.53	0.00	419.56	12-03-99		-	-	•	during the f	-		
MW-4	03-13-00	451.09	23.61	0.00	427.48	03-13-00	<50	<0.5	<0.5	<0.5	<1	· <3	3.82	P
MW-4	06-20-00	451.09	26.38	0.00	424.71	06-20-00	Not sam	ipled: we	ll sampled	annually,	during the f	irst quart	0.40	
MW-4	08-31-00	451.09	29.55	0.00	421.54	08-31-00	<50.0	<0.500	< 0.500	-	_	<2.50	1.04	NP
MW-4	02-09-01	451.09	30.30	0.00	420.79	02-09-01	<50.0	<0.500	< 0.500	<0.500	< 0.500	<2.50	1.39	NP

Table 1
Groundwater Monitoring Data

		Top of Casing		Free Product	Ground- water					Ethyl-	Total		Dissolved	Purged/ Not
Well	Monitoring	Elevation	Depth to	Thickness	Elevation	Sample	TPHg	Benzene	Toluene	benzene	Xylenes	MTBE	Oxygen	Purged
Designation	Date	ft-MSL	Water	feet	ft-MSL	Date	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	mg/L	(P/NP)
MW-5	03-20-95	451.40	23.20	0.00	428.20	03-20-95	26,000	1,300	180	890	2,900			
MW-5	06-02-95	451.40	24.80	0.00	426.60	06-02-95	39,000	940	160	740	1,900			
MW-5	08-23-95	451.40	28.10	0.00	423.30	08-23-95	14,000	490	74	250	890	<300		
MW-5	12-04-95	451.40	29.83	0.00	421.57	12-04-95	7,600	230	13	61	80			
MW-5	02-20-96	451.40	21.63	0.00	429.77	02-20-96	4,300	220	12	45	130	<50		
MW-5	05-15-96	451.40	22.87	0.00	428.53	05-15-96	2,200	380	17	58	84	<40		
MW-5	08-13-96	451.40	26.48	0.00	424.92	08-13-96	1,700	150	16	24	35	47		
MW-5	11-13-96	451.40	29.68	0.00	421.72	11-13-96	850	150	11	19	37	66		
MW-5	03-26-97	451.40	25.14	0.00	426.26	03-26-97	2,400	440	21	79	210	68		
MW-5	05-15-97	451.40	27.38	0.00	424.02	05-15-97	3,900	510	19	140	240	48		
MW-5	08-26-97	451.40	29.89	0.00	421.51	08-26-97	76	5	< 0.5	2	2	9		
MW-5	11-05-97	451.40	32.57	0.00	418.83	11-05-97	63	1	< 0.5	< 0.5	1	34		
MW-5	02-18-98	451.40	19.99	0.00	431.41	02-18-98	6,200	630	70	320	640	320		
MW-5	05-20-98	451.40	23.21	0.00	428.19	05-20-98	2,300	340	21	110	140	62		
MW-5	07-30-98	451.40	26.19	0.00	425.21	07-30-98	<50	1	< 0.5	1	1	<3	8.8	P
MW-5	10-29-98	451.40	31.92	0.00	419.48	10-29-98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	2.0	NP
MW-5	03-16-99	451.40	25.80	0.00	425.60	03-16-99	1,300	170	8	59	65	120	2.0	P
MW-5	05-05-99	451.40	27.09	0.00	424.31	05-05-99	320	31	1.1	13	13	19	12.09	P
MW-5	08-26-99	451.40	29.67	0.00	421.73	08-26-99	260	13	1.7	4.2	6.3	150	1.31	P
MW-5	12-03-99	451.40	Not surv	eyed: well i	inaccessible	:								
MW-5	03-13-00	451.40	24.51	0.00	426.89	03-13-00	<50	< 0.5	< 0.5	< 0.5	<1	<3	4.41	P
MW-5	06-20-00	451.40	27.37	0.00	424.03	06-20-00	60.8	4.84	< 0.500	1.90	1.59	<2.50	5.30	P
MW-5	08-31-00	451.40	30.21	0.00	421.19	08-31-00	<50.0	1.18	< 0.500	< 0.500	< 0.500	3.83	0.97	P
MW-5	02-09-01	451.40	30.19	0.00	421.21	02-09-01	Well sam	pled annu	ally durin	g the thir	d quarter			

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	TPHg μg/L	Benzene μg/L	Toluene μg/L	Ethyl- benzene µg/L	Total Xylenes μg/L	MTBE μg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-6	03-20-95	451.37	25.19	0.00	426.18	03-20-95	2,600	210	87	82	140			
MW-6	06-02-95	451.37	25.75	0.00	425.62	06-02-95	1,600	55	8	40	26			
MW-6	08-23-95	451.37	29.53	0.00	421.84	08-23-95	1,400	42	3	36	13	<20		
MW-6	12-04-95	451.37	32.28	0.00	419.09	12-04-95	2,500	52	6	59	13			
MW-6	02-20-96	451.37	22.27	0.00	429.10	02-20-96	2,500	120	16	73	12	<30		
MW-6	05-15-96	451.37	23.86	0.00	427.51	05-15-96	2,000	71	6	47	25	<15		
MW-6	08-13-96	451.37	28.55	0.00	422.82	08-13-96	3,800	91	8	69	25	<20		
MW-6	11-13-96	451.37	32.04	0.00	419.33	11-13-96	1,900	55	3	55	9	16		
MW-6	03-26-97	451.37	26.84	0.00	424.53	03-26-97	1,800	51	5	32	15	<30		
MW-6	05-15-97	451.37	29.58	0.00	421.79	05-15-97	2,400	46	3	29	9	<12		
MW-6	08-26-97	451.37	32.67	0.00	418.70	08-26-97	1,400	61	6	33	10	<12		
MW-6	11-05-97	451.37	34.62	0.00	416.75	11-05-97	690	29	3	18	3	9		
MW-6	02-18-98	451.37	20.09	0.00	431.28	02-18-98	1,800	74	5	24	12	19		
MW-6	05-20-98	451.37	24.05	0.00	427.32	05-20-98	1,900	280	4	31	16	9		
MW-6	07-30-98	451.37	28.72	0.00	422.65	07-30-98	2,300	110	7	36	20	<15	NM	P
MW-6	10-29-98	451.37	32.77	0.00	418.60	10-29-98	2,500	14	13	17	12	<12	1.0	P
MW-6	03-16-99	451.37	26.45	0.00	424.92	03-16-99	1,200	65	4	27	13	18	0.5	P
MW-6	05-05-99	451.37	27.86	0.00	423.51	05-05-99	2,200	53	4	26	6	25	5.59	P
MW-6	08-26-99	451.37	30.49	0.00	420.88	08-26-99	1,100	11	6	10	4	13	2.35	P
MW-6	12-03-99	451.37	32.35	0.00	419.02	12-03-99	370	< 0.5	< 0.5	0.8	<1	4	2.36	P
MW-6	03-13-00	451.37	28.36	0.00	423.01	03-13-00	54	2.1	0.5	0.9	1.4	<3	4.22	P
MW-6	06-20-00	451.37	28.35	0.00	423.02	06-20-00	195	1.83	< 0.500	0.528	< 0.500	<2.50	3.50	P
MW-6	08-31-00	451.37	30.20	0.00	421.17	08-31-00	276	3.52	0.788	1.15	0.621	8.73	7.00	P
MW-6 DUP	02-09-01 02-09-01	451.37 	30.70	0.00	420.67	02-09-01 02-09-01	253 222	5.44 4.49	2.93 2.73	0.924 0.579	0.977 0.523	48.9 57.1	0.59	P

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	TPHg μg/L	Benzene μg/L	Toluene μg/L	Ethyl- benzene μg/L	Total Xylenes μg/L	MΤΒΕ μg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-7	03-20-95	450.33	22.07	0.00	428.26	03-20-95	31,000	2,300	400	620	2,900			
MW-7	06-02-95	450.33	23.42	0.00	426.91	06-03-95	40,000	1,400	280	610	2,400			
MW -7	08-23-95	450.33	27.13	0.00	423.20	08-23-95	25,000	1,400	200	600	1,600	350		
MW-7	12-04-95	450.33	29.45	0.00	420.88	12-04-95	23,000	1,100	74	490	720			
MW-7	02-20-96	450.33	20.25	0.00	430.08	02-20-96	39,000	1,200	140	640	1,800	<400		
MW-7	05-15-96	450.33	21.38	0.00	428.95	05-15-96	Not sam	pled: well	sampled	annually,	during the t	first quarte	er e	
MW-7	08-13-96	450.33	25.52	0.00	424.81	08-13-96	Not sam	pled: well	sampled	annually,	during the t	first quarte	er	
MW-7	11-13-96	450.33	29.38	0.00	420.95	11-13-96	Not sam	pled: well	sampled	annually,	during the t	first quarte	r	
MW-7	03-26-97	450.33	24.36	0.00	425.97	03-27-97	35,000	1,100	180	460	1,700	<300		
MW-7	05-15-97	450.33	26.90	0.00	423.43	05-15-97	Not sam	pled: well	sampled	annually,	during the t	first quarte	r	
MW-7	08-26-97	450.33	30.21	0.00	420.12	08-26-97	Not sam	pled: well	sampled	annually,	during the t	first quarte	er	
MW-7	11-05-97	450.33	32.49	0.00	417.84	11-05-97	Not sam	pled: well	sampled	annually,	during the	first quarte	r	
MW-7	02-18-98	450.33	18.10	0.00	432.23	02-18-98	19,000	1,100	120	460	1,700	240		
MW-7	05-20-98	450.33	21.68	0.00	428.65	05-21-98	Not sam	ipled: well	sampled	annually,	during the	first quarte	er	
MW-7	07-30-98	450.33	26.07	0.00	424.26	07-30-98	Not sam	pled: well	sampled	annually,	during the	first quarte	r	
MW-7	10-29-98	450.33	31.13	0.00	419.20	10-29-98	Not sam	ipled: well	sampled	annually,	during the	first quarte	er	
MW-7	03-16-99	450.33	24.45	0.00	425.88	03-16-99	8,600	430	51	200	680	<120	1.5	P
MW-7	05-05-99	450.33	25.84	0.00	424.49	05-05-99	Not sam	ipled: well	sampled:	annually,	during the	first quarte	:r	
MW-7	08-26-99	450.33	28.28	0.00	422.05	08-26-99	Not sam	pled: well	sampled	annually,	during the	first quart	1.51	
MW-7	12-03-99	450.33	31.57	0.00	418.76	12-03-99	Not sam	pled: well	sampled.	annually,	during the	first quarte	er	
MW-7	03-13-00	450.33	Not surv	eyed: well i	inaccessible)			-	-	_	-		
MW-7	06-20-00	450.33	25.91	0.00	424.42	06-20-00	Not samp	oled: well sa	impled anni	ually, durin	g the first qu	arter	5.40	
MW-7	08-31-00	450.33	28.40	0.00	421.93	08-31-00	8,410	344	58.9	276	581	202	0.09	
MW-7	02-09-01	450.33	30.04	0.00	420.29	02-09-01	2,030	203	12.0	17.9	49.4	128	1.55	

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	TPHg μg/L	Benzene μg/L	Toluene μg/L	Ethyl- benzene μg/L	Total Xylenes μg/L	MTBE μg/L	Dissolved Oxygen mg/L	Purged, Not Purged (P/NP)
MW-8	03-20-95	449.43	24.75	0.00	424.68	03-20-95	<50	<0.5	<0.5	<0.5	<0.5			
MW-8	06-02-95	449.43	24.95	0.00	424.48	06-02-95	Not samp	oled: well sa	ımpled sem	i-annually,	during the fir	rst and thin	d quarters	
MW-8	08-23-95	449.43	30.94	0.00	418.49	08-23-95	<50	< 0.5	<0.5	< 0.5	<0.5	<3		
MW-8	12-04-95	449.43	31.99	0.00	417.44	12-04-95	Not samp	oled: well sa	mpled sem	i-annually,	during the fir	rst and thire	d quarters	
MW-8	02-20-96	449.43	21.13	0.00	428.30	02-20-96	<50	< 0.5	<0.5	< 0.5	<0.5	<3		
MW-8	05-15-96	449.43	21.96	0.00	427.47	05-15-96	Not samp	oled: well sa	mpled sem	i-annually,	during the fir	rst and thire	d quarters	
MW-8	08-13-96	449.43	30.20	0.00	419.23	08-13-96	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-8	11-13-96	449.43	33.24	0.00	416.19	11-13-96	Not samp	oled: well sa	mpled sem	i-annually,	during the fir	rst and thire	d quarters	
MW-8	03-26-97	449.43	26.85	0.00	422.58	03-26-97	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-8	05-15-97	449.43	29.69	0.00	419.74	05-15-97	Not samp	oled: well sa	ımpled sem	i-annually,	during the fir	rst and thire	d quarters	
MW-8	08-26-97	449.43	34.00	0.00	415.43	08-26-97	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3		
MW-8	11-05-97	449.43	35.94	0.00	413.49	11-05-97	Not samp	oled: well sa	mpled sem	i-annually,	during the fir	rst and thin	d quarters	
MW-8	02-18-98	449.43	18.18	0.00	431.25	02-18-98	< 50	1	1	< 0.5	1	<3		
MW-8	05-20-98	449.43	22.85	0.00	426.58	05-20-98	Not samp	oled: well sa	ımpled sem	i-annually,	during the fir	rst and thir	d quarters	
MW-8	07-30-98	449.43	30.31	0.00	419.12	07-30-98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3	8.2	NP
MW-8	10-29-98	449.43	35.88	0.00	413.55	10-29-98	Not samp	oled: well sa	ımpled sem	i-annually,	during the fir	rst and thir	d quarters	
MW-8	03-16-99	449.43	28.50	0.00	420.93	03-16-99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<3	1.0	NP
MW-8	05-05-99	449.43	29.76	0.00	419.67	05-05-99	Not samp	oled: well sa	mpled sem	i-annually,	during the fir	rst and thir	d quarters	
MW-8	08-26-99	449.43	33.51	0.00	415.92	08-26-99	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<3	4.93	P
MW-8	12-03-99	449.43	35.83	0.00	413.60	12-03-99	Not samp	oled: well sa	umpled sem	i-annually,	during the fir	rst and thir	d quarters	
MW-8	03-13-00	449.43	26.12	0.00	423.31	03-13-00	<50	< 0.5	<0.5	< 0.5	<1	<3	2.81	P
MW-8	06-20-00	449.43	30.91	0.00	418.52	06-20-00	Not samp	oled: well sa	ımpled sem	i-annually,	during the fir	rst and thir	5.80	
MW-8	08-31-00	449.43	33.70	0.00	415.73	08-31-00	Well no lo	onger part o	of sampling	g schedule				
MW-8	02-09-01	449.43	30.90	0.00	418.53	02-09-01	Well no k	onger par	of sampl	ing sched	ule			

Table 1
Groundwater Monitoring Data

Well	Monitoring	Top of Casing Elevation	Depth to	Free Product Thickness	Ground- water Elevation	Sample	TPHg	Benzen	e Toluene	Ethyl- benzene	Total Xylenes	мтве	Dissolved Oxygen	Purged/ Not Purged
Designation	Date	ft-MSL	Water	feet	ft-MSL	Date	μg/L	μg/I	L μg/L	μg/L	μg/L	μg/L	mg/L	(P/NP)
MW-9	03-20-95	449.21	19.11	0.00	430.10	03-20-95	<50	<0.5	5 <0.5	<0.5	<0.5			
MW-9	06-02-95	449.21	21.23	0.00	427.98	06-02-95	Not samp				during the fir	st and thin	d quarters	
MW-9	08-23-95	449.21	24.33	0.00	424.88	08-23-95	<50	<0.5	-	<0.5	< 0.5	<3		
MW-9	12-04-95	449.21	27.90	0.00	421.31	12-04-95	Not samp				during the fir			
MW-9	02-20-96	449.21	17.86	0.00	431.35	02-20-96	<50	<0.5	•		< 0.5	<3		
MW-9	05-15-96	449.21	18.69	0.00	430.52	05-15-96					during the f		er	
MW-9	08-13-96	449.21	24.17	0.00	425.04	08-13-96		•	-	-	during the f	_		
MW-9	11-13-96	449.21	28.01	0.00	421.20	11-13-96		-	-	-	during the f	-		
MW-9	03-26-97	449.21	22.58	0.00	426.63	03-26-97	<50	<0.5	-	-	<0.5	· <3		
MW-9	05-15-97	449.21	25.12	0.00	424.09	05-15-97					during the f		er	
MW-9	08-26-97	449.21	28.28	0.00	420.93	08-26-97		-	-	-	during the f	-		
MW-9	11-05-97	449.21	31.18	0.00	418.03	11-05-97		•	•	•	during the f	-		
MW-9	02-18-98	449.21	16.03	0.00	433.18	02-18-98	<50		1 1	<0.5	1	· <3		
MW-9	05-20-98	449.21	19.31	0.00	429.90	05-20-98	Not sam	pled: w	ell sampled	annually,	during the f	irst quarte	r	
MW-9	07-30-98	449.21	24.90	0.00	424.31	07-30-98		-	-	-	during the f	-		
MW-9	10-29-98	449.21	30.08	0.00	419.13	10-29-98		-	-	-	during the f	-		
MW-9	03-16-99	449.21	22.68	0.00	426.53	03-16-99	<50	<0.:	-	<0.5	<0.5	<3	1.0	P
MW-9	05-05-99	449.21	23.82	0.00	425.39	05-05-99	Not sam	pled: w	ell sampled	annually,	during the f	irst quarte	er	
MW-9	08-26-99	449.21	26.57	0.00	422.64	08-26-99		•	•		ng the first qua	-	5.08	
MW-9	12-03-99	449.21	Not surv	eyed: well i	inaccessible	2	•		•	•	- •			
MW-9	03-13-00	449.21	25.62	0.00	423.59	03-13-00	<50	<0.5	5 <0.5	< 0.5	<1	<3	5.43	P
MW-9	06-20-00	449.21	23.55	0.00	425.66	06-20-00	Not samp	led: well	l sampled ann	ually, durir	ng the first qua	arter	6.20	
MW-9	08-31-00	449.21	27.39	0.00	421.82	08-31-00	-		-	-	;			
MW-9	02-09-01	449.21	28.65	0.00	420.56	02-09-01	Well no k	onger pa	art of samp	ling sched	lule			

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	Purgeo Ethyl- Total Dissolved Not TPHg Benzene Tolucne benzene Xylenes MTBE Oxygen Purgeo µg/L µg/L µg/L µg/L µg/L mg/L (P/NP
MW-10	03-20-95	449.22	20.96	0.00	428.26	03-20-95	Not sampled: well sampled annually, during the third quarter
MW-10	06-02-95	449.22	22.15	0.00	427.07	06-02-95	Not sampled: well sampled annually, during the third quarter
MW-10	08-23-95	449.22	24.47	0.00	424.75	08-23-95	<50 <0.5 <0.5 <0.5 <3
MW-10	12-04-95	449.22	26.97	0.00	422.25	12-04-95	Not sampled: well sampled annually, during the third quarter
MW-10	02-20-96	449.22	18.40	0.00	430.82	02-20-96	<50 <0.5 <0.5 <0.5 <0.5 <3
MW-10	05-15-96	449.22	NM		NM	05-15-96	Not surveyed: vehicle was parked on well
MW-10	08-13-96	449.22	23.70	0.00	425.52	08-13-96	Not sampled: well sampled annually, during the first quarter
MW-10	11-13-96	449.22	27.15	0.00	422.07	11-13-96	Not sampled: well sampled annually, during the first quarter
MW-10	03-26-97	449.22	22.23	0.00	426.99	03-26-97	<50 <0.5 <0.5 <0.5 <3
MW-10	05-15-97	449.22	24.57	0.00	424.65	05-15-97	Not sampled: well sampled annually, during the first quarter
MW-10	08-26-97	449.22	27.62	0.00	421.60	08-26-97	Not sampled: well sampled annually, during the first quarter
MW-10	11-05-97	449.22	30.79	0.00	418.43	11-05-97	Not sampled: well sampled annually, during the first quarter
MW-10	02-18-98	449.22	NM		NM	02-18-98	Not sampled: car parked on well
MW-10	05-20-98	449.22	NM		NM	05-20-98	Not sampled: well sampled annually, during the first quarter
MW-10	07-30-98	449.22	23.90	0.00	425.32	07-30-98	Not sampled: well sampled annually, during the first quarter
MW-10	10-29-98	449.22	30.55	0.00	418.67	10-29-98	Not sampled: well sampled annually, during the first quarter
MW-10	03-16-99	449.22	23.05	0.00	426.17	03-16-99	<50 <0.5 <0.5 <0.5 <0.5 <3 1.0 P
MW-10	05-05-99	449.22	24.00	0.00	425.22	05-05-99	Not sampled: well sampled annually, during the first quarter
MW-10	08-26-99	449.22	26.50	0.00	422.72	08-26-99	Not sampled: well sampled annually, during the first quarter 5.15
MW-10	12-03-99	449.22	30.80	0.00	418.42	12-03-99	Not sampled: well sampled annually, during the first quarter
MW-10	03-13-00	449.22	26.21	0.00	423.01	03-13-00	Not sampled: vehicle was parked on well
MW-10	06-20-00	449.22	23.52	0.00	425.70	06-20-00	Not sampled: well sampled annually, during the first quarter 5.5
MW-10	08-31-00	449.22	27.52	0.00	421.70	08-31-00	•
MW-10	02-09-01	449.22	28.71	0.00	420.51	02-09-01	Well no longer part of sampling schedule

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	TPHg μg/L	Benzer μg/			Xylenes	MTBE μg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
MW-11	03-20-95	448.02	25.02	0.00	423.00	03-20-95	<50	<0.	.5 <0	.5 <0.5	<0.5			
MW-11	06-02-95	448.02	23.82	0.00	424.20	06-02-95	Not samp	iled: wel	ll sampled s	emi-annually	, during the fi	irst and thir	d quarters	
MW-11	08-23-95	448.02	30.15	0.00	417.87	08-23-95	< 50	<0.	.5 <0	.5 <0.5	< 0.5	<3		
MW-11	12-04-95	448.02	31.63	0.00	416.39	12-04-95	Not samp	led: wel	ll sampled s	emi-annually	, during the fi	irst and thir	d quarters	
MW-11	02-20-96	448.02	20.94	0.00	427.08	02-20-96	< 50	<0.	.5 <0	.5 <0.5	<0.5	<3		
MW-11	05-15-96	448.02	23.03	0.00	424.99	05-15-96	Not samp	led: wel	ll sampled s	emi-annually	, during the fi	irst and thire	d quarters	
MW-11	08-13-96	448.02	29.19	0.00	418.83	08-13-96	<50	<0.	.5 <0	.5 <0.5	< 0.5	<3		
MW-11	11-13-96	448.02	31.96	0.00	416.06	11-13-96	Not samp	led: wel	ll sampled :	emi-annually	, during the fi	irst and thir	d quarters	
MW-11	03-26-97	448.02	26.61	0.00	421.41	03-26-97	<50	<0.	.5 <0	.5 <0.5	< 0.5	<3		
MW-11	05-15-97	448.02	29.39	0.00	418.63	05-15-97	Not samp	oled: wel	ll sampled :	emi-annually	, during the fi	irst and thir	d quarters	
MW-11	08-26-97	448.02	33.47	0.00	414.55	08-26-97	<50	<0.	.5 <0	.5 <0.5	< 0.5	<3		
MW-11	11-05-97	448.02	35.12	0.00	412.90	11-05-97	Not samp	oled: wel		_	, during the fi	irst and thir	d quarters	
MW-11	02-18-98	448.02	18.03	0.00	429.99	02-18-98	<50	<0.	.5 <0	.5 <0.5	1	<3		
MW-11	05-20-98	448.02	23.00	0.00	425.02	05-20-98	Not samp	oled: wel	ll sampled :	emi-annually	, during the fi	irst and thir	d quarters	
MW-11	07-30-98	448.02	29.30	0.00	418.72	07-30-98	<50	<0.	.5 <0	.5 <0.5	< 0.5	<3	5.6	P
MW-11	10-29-98	448.02	34.47	0.00	413.55	10-29-98	Not samp	oled: wel	ll sampled :	emi-annually	, during the fi	irst and thir	d quarters	
MW-11	03-16-99	448.02	27.88	0.00	420.14	03-16-99	<50	<0.	.5 <0	.5 <0.5	<0.5	<3	1.0	P
MW-11	05-05-99	448.02	26.85	0.00	421.17	05-05-99	Not samp	oled: we	ll sampled :	emi-annually	, during the f	irst and thir	d quarters	
MW-11	08-26-99	448.02	32.74	0.00	415.28	08-26-99	<50	<0.	.5 <0	.5 <0.5	<0.5	<3	4.59	P
MW-11	12-03-99	448.02	34.70	0.00	413.32	12-03-99	Not samp	oled: we	ll sampled :	emi-annually	, during the fi	irst and thir	d quarters	
MW-11	03-13-00	448.02	25.94	0.00	422.08	03-13-00	<50	<0.	.5 <0	.5 <0.5	<1	<3	3.21	P
MW-11	06-20-00	448.02	30.40	0.00	417.62	06-20-00	Not samp	oled: we	ll sampled	emi-annually	, during the f	irst and thir	3.30	
DUP	08-31-00					08-31-00	<50.0	< 0.50	00 <0.5	00 < 0.500	< 0.500	<2.50		
MW-11 MW-11	08-31-00 02-09-01	448.02 448.02	32.68 31.17	0.00 0.00	415.34 416.85	08-31-00 02-09-01	<50.0 Well sam	<0.50 pled an			<0.500 ird quarter	<2.50	0.40	NP

Table 1
Groundwater Monitoring Data

Well Designation	Monitoring Date	Top of Casing Elevation ft-MSL	Depth to Water	Free Product Thickness feet	Ground- water Elevation ft-MSL	Sample Date	TPHg μg/L	Benzene μg/L	Toluene μg/L	Ethyl- benzene µg/L	Total Xylenes µg/L	MTBE μg/L	Dissolved Oxygen mg/L	Purged/ Not Purged (P/NP)
RW-1	03-20-95	451.67	23.76	0.00	427.91	03-20-95	15,000	1,000	140	310	950			
RW-1	06-02-95	451.67	25.12	0.00	426.55	06-02-95	12,000	1,300	280	420	1,100			
RW-1	08-23-95	451.67	28.80	0.00	422.87	08-23-95	8,200	520	190	240	610	< 50		
RW -1	12-04-95	451.67	31.15	0.00	420.52	12-04-95	2,600	140	59	83	210			
RW-1	02-20-96	451.67	21.45	0.00	430.22	02-20-96	6,300	410	160	180	650	<40		
RW-1	05-15-96	451.67	22.97	0.00	428.70	05-15-96	Not sam	pled: well	sampled	annually,	during the f	irst quarte	r	
RW- 1	08-13-96	451.67	24.74	0.00	426.93	08-13-96		•	-	•	during the f	-		
RW-1	11-13-96	451.67	30.69	0.00	420.98	11-13-96	Not sam	pled: well	sampled	annually,	during the f	irst quarte	:r	
RW-1	03-26-97	451.67	25.69	0.00	425.98	03-26-97	500	57	3	6	18	54		
RW-1	05-15-97	451.67	28.19	0.00	423.48	05-15-97	Not sam	pled: well	sampled	annually,	during the f	irst quarte	er	
RW-1	08-26-97	451.67	31.21	0.00	420.46	08-26-97	Not sam	pled: well	sampled	annually,	during the f	irst quarte	r	
RW-1	11-05-97	451.67	33.67	0.00	418.00	11-05-97	Not sam	pled: well	sampled	annually,	during the f	irst quarte	er	
RW-1	02-18-98	451.67	20.14	0.00	431.53	02-18-98	9,400	200	70	190	710	<60		
RW-1	05-20-98	451.67	23.43	0.00	428.24	05-20-98	Not sam	pled: well	sampled	annually,	during the f	irst quarte	r	
RW-1	07-30-98	451.67	27.42	0.00	424.25	07-30-98	Not sam	pled: well	sampled	annually,	during the f	irst quarte	er	
RW-1	10-29-98	451.67	32.47	0.00	419.20	10-29-98	Not sam	pled: well	sampled	annually,	during the f	irst quarte	er	
RW-1	03-16-99	451.67	25.45	0.00	426.22	03-16-99	1,100	140	19	45	83	530	1.0	NP
RW-1	05-05-99	451.67	27.23	0.00	424.44	05-05-99	Not sam	pled: well	sampled	annually,	during the f	irst quarte	er .	
RW-1	08-26-99	451.67	29.98	0.00	421.69	08-26-99	Not samp	led: well sa	mpled ann	ually, durin	g the first qua	arter	1.39	
RW-1	12-03-99	451.67	32.38	0.00	419.29	12-03-99	-		-	•	during the f		er	
RW-1	03-13-00	451.67	25.53	0.00	426.14	03-13-00	1,100	130	3.5	0.7	95	230	4.43	NP
RW-1	06-20-00	451.67	28.31	0.00	423.36	06-20-00	•			ually, durin	g the first qua	arter	1.90	
RW-1	08-31-00	451.67	30.61	0.00	421.06	08-31-00	<50.0	< 0.500	< 0.500	< 0.500	<0.500	82.5	3.21	NP
RW-1	02-09-01	451.67	31.14	0.00	420.53	02-09-01	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	0.84	NP
VW-1	08-31-00	NM	20.61	0.00	NM	08-31-00	<50.0	<0.500	<0.500	<0.500	<0.500	<2.50	10.08	P
VW-1	02-09-01	NM	22.10	0.00	NM	02-09-01	<50.0	< 0.500	< 0.500	< 0.500	< 0.500	<2.50	0.53	P

12 of 13

Table 1 Groundwater Monitoring Data

ARCO Service Station 771 899 Rincon Avenue, Livermore, California

		Top of		Free	Ground-									Purged/
		Casing		Product	water					Ethyl-	Total		Dissolved	Not
Well	Monitoring	Elevation	Depth to	Thickness	Elevation	Sample	TPHg	Benzene	Toluene	benzene	Xylenes	MTBE	Oxygen	Purged
Designation	Date	ft-MSL	Water	feet	ft-MSL	Date	μg/L	$\mu g/L$	μg/L	μg/L	μg/L	μg/L	mg/L	(P/NP)

Notes

ft-MSL: elevation in feet, relative to mean sea level

TPHG: total petroleum hydrocarbons as gasoline, California DHS LUFT Method

MTBE: Methyl tert-butyl ether

EPA: United States Environmental Protection Agency

*: EPA method 8020 prior to 12/03/99

TPHD: total petroleum hydrocarbons as diesel, California DHS LUFT Method

TRPH: total recoverable petroleum hydrocarbons

 μ g/L: micrograms per liter mg/L: milligrams per liter

NM: not measured

- -: not analyzed or not applicable
- <: less than laboratory detection limit stated to the right
- **: For previous historical groundwater elevation and analytical data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results and Remediation System Performance Evaluation Report, ARCO Service Station 771, Livermore, California, (EMCON, March 1, 1996).

Table 2 Groundwater Flow Direction and Gradient 1995 - Present

Date	Average	Average
Measured	Flow Direction	Hydraulic Gradient
03-20-95	Northwest	0.03
06-02-95	North-Northwest	0.014
08-23-95	North-Northwest	0.03
12-04-95	North-Northwest	0.03
02-20-96	Northwest	0.016
05-15-96	Northwest	0.024
08-13-96	North-Northwest	0.03
11-13-96	North-Northwest	0.031
03-26-97	North-Northwest	0.044
05-15-97	North-Northwest	0.031
08-26-97	North-Northwest	0.042
11-05-97	North-Northwest	0.03
02-18-98	Northwest	0.01
05-20-98	Northwest	0.03
07-30-98	North	0.04
10-29-98	North	0.005
03-16-99	North-Northwest	0.03
05-05-99	North	0.04
08-26-99	North-Northwest	0.05
12-03-99	North-Northeast	0.06
03-13-00	North-Northwest	0.066
06/20/00	North-Northwest	0.050
08/31/00	North-Northwest	0.062
02/09/01	North-Northeast	0.014

APPENDIX A SAMPLING AND ANALYSIS PROCEDURES

APPENDIX A

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures for water quality monitoring programs are contained in this appendix. The procedures provided for consistent and reproducible sampling methods, proper application of analytical methods, and accurate and precise analytical results. Finally, these procedures provided guidelines so that the overall objectives of the monitoring program were achieved.

The following documents have been used as guidelines for developing these procedures:

- Procedures Manual for Groundwater Monitoring at Solid Waste Disposal Facilities, Environmental Protection Agency (EPA)-530/SW-611, August 1977
- Resource Conservation and Recovery Act (RCRA) Groundwater Monitoring Technical Enforcement Guidance Document, Office of Solid Waste and Emergency Response (OSWER) 9950.1, September 1986
- Test Methods for Evaluating Solid Waste: Physical/Chemical Methods, EPA SW-846, 3rd edition, November 1986
- Methods for Organic Chemical Analysis of Municipal and Industrial Waste Water, EPA-600/4-82-057, July 1982
- Methods for Organic Chemical Analysis of Water and Wastes, EPA-600/4-79-020, revised March 1983
- Leaking Underground Fuel Tank (LUFT) Field Manual, California State Water Resources Control Board, revised October 1989

Sample Collection

Sample collection procedures include equipment cleaning, water level and total well depth measurements, and well purging and sampling.

Equipment Cleaning

Before the sampling event was started, equipment that was used to sample groundwater was disassembled and cleaned with detergent water and then rinsed with tap water. During field sampling, equipment surfaces that were placed in the well or came into

contact with groundwater during field sampling were washed with detergent and double rinsed with tap water before the next well was purged or sampled.

Water Level, Floating Hydrocarbon, and Total Well Depth Measurements

Before purging and sampling occurred, the depth to water, floating hydrocarbon thickness and total well depth were measured using an oil/water interface measuring system. The oil/water interface measuring system consists of a probe that emits a continuous audible tone when immersed in a nonconductive fluid, such as oil or gasoline and an intermittent tone when immersed in a conductive fluid, such as water. The floating hydrocarbon thickness and water level were measured by lowering the probe into the well. Liquid levels were recorded relative to the tone emitted at the groundwater surface. The sonic probe was decontaminated after each use. A bottom-filling, clear disposable bailer was used to verify floating hydrocarbon thickness measurements of less than 0.02 foot. Alternatively, an electric sounder and a bottom-filling Teflon bailer may have been used to record floating hydrocarbon thickness and depth to water.

The electric sounder is a transistorized instrument that uses a reel-mounted, two-conductor, coaxial cable that connects the control panel to the sensor. Cable markings are stamped at 1-foot intervals. The water level was measured by lowering the sensor into the monitoring well. A low-current circuit was completed when the sensor contacted the water, which served as an electrolyte. The current was amplified and fed into an indicator light and audible buzzer, signaling when water had been contacted. A sensitivity control compensated for highly saline or conductive water. The electric sounder was decontaminated after each use. The bailer was lowered to a point just below the liquid level, retrieved, and observed for floating hydrocarbon.

Liquid measurements were recorded to the nearest 0.01 foot on the depth to water/floating product survey form. The groundwater elevation at each monitoring well was calculated by subtracting the measured depth to water from the surveyed elevation of the top of the well casing. (Every attempt was made to measure depth to water for all wells on the same day.) Total well depth was then measured by lowering the sensor to the bottom of the well. Total well depth, used to calculate purge volumes and to determine whether the well screen was partially obstructed by silt, was recorded to the nearest 0.1 foot on the depth to water/floating product survey form.

Well Purging

If the depth to groundwater was above the top of screens of the monitoring wells, then the wells were purged, otherwise non-purge groundwater samples were collected. Before sampling occurred, a polyvinyl chloride (PVC) bailer, centrifugal pump, low-flow submersible pump, or disposable bailer was used to purge standing water in the casing and gravel pack from the monitoring well. In most monitoring wells, the amount of water purged before sampling was greater than or equal to three casing volumes. Some monitoring wells were expected to be evacuated to dryness after removing fewer than three casing volumes. These low-yield monitoring wells were allowed to recharge for up to 24 hours. Samples were obtained as soon as the monitoring wells recharged to a level

sufficient for sample collection. If insufficient water recharged after 24 hours, the monitoring well was recorded as dry for the sampling event.

Groundwater purged from the monitoring wells was transported in a 240-gallon truck-mounted tank to Integrated Waste Management's Milpitas storage facility for disposal.

Field measurements of pH, specific conductance, and temperature were recorded in a waterproof field logbook. Field data sheets were reviewed for completeness by the sampling coordinator after the sampling event was completed.

The pH, specific conductance, and temperature meter were calibrated each day before field activities were begun. The calibration was checked once each day to verify meter performance. Field meter calibrations were recorded on the water sample field data sheet.

Well Sampling

A disposable bailer was the only equipment acceptable for well sampling. When samples for volatile organic analysis were being collected, the flow of groundwater from the bailer was regulated to minimize turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa were used in sampling for volatile organics. These bottles were filled completely to prevent air from remaining in the bottle. A positive meniscus formed when the bottle was completely full. A convex Teflon septum was placed over the positive meniscus to eliminate air. After the bottle was capped, it was inverted and tapped to verify that it contained no air bubbles. The sample containers for other parameters were filled, filtered as required, and capped.

When required, dissolved concentrations of metals were determined using appropriate field filtration techniques. The sample was filtered by emptying the contents of the disposable bailer into a pressure transfer vessel. A disposable 0.45-micron acrylic copolymer filter was threaded onto the transfer vessel at the discharge point, and the vessel was sealed. Pressure was applied to the vessel with a hand pump and the filtrate directed into the appropriate containers. Each filter was used once and discarded.

Sample Preservation and Handling

The following section specifies sample containers, preservation methods, and sample handling procedures.

Sample Containers and Preservation

Sample containers vary with each type of analytical parameter. Container types and materials were selected to be nonreactive with the particular analytical parameter tested.

Sample Handling

Sample containers were labeled immediately prior to sample collection. Samples were kept cool with cold packs or ice until received by the laboratory. At the time of

sampling, each sample was logged on an ARCO chain-of-custody record that accompanied the sample to the laboratory. Samples that required overnight storage prior to shipping to the laboratory were kept cool (4° C) in a refrigerator.

Samples were transferred from Cambria to an ARCO-approved laboratory by courier or taken directly to the laboratory by the environmental sampler. Sample shipments from Cambria to laboratories performing the selected analyses routinely occurred within two to three days of sample collection.

Sample Documentation

The following procedures were used during sampling and analysis to provide chain-of-custody control during sample handling from collection through storage. Sample documentation included the use of the following:

- Water sample field data sheets to document sampling activities in the field
- Labels to identify individual samples
- Chain-of-custody record sheets for documenting possession and transfer of samples
- Laboratory analysis request sheets for documenting analyses to be performed

Field Logbook

In the field, the sampler recorded the following information on the water sample field data sheet (see Figure A-2) for each sample collected:

- Project number
- Client's name
- Location
- Name of sampler
- Date and time
- Well accessibility and integrity
- Pertinent well data (e.g., casing diameter, depth to water, well depth)

- Calculated and actual purge volumes
- Purging equipment used
- Sampling equipment used
- Appearance of each sample (e.g., color, turbidity, sediment)
- Results of field analyses (temperature, pH, specific conductance)
- General comments

The water sample field data sheet was signed by the sampler and reviewed by the sampling coordinator.

Labels

Sample labels contained the following information:

- Project number
- Sample number (i.e., well designation)
- Sample depth

- Sampler's initials
- Date and time of collection
- Type of preservation used (if any)

Sampling and Analysis Chain-of-Custody Record

The ARCO chain-of-custody record initiated at the time of sampling contained, at a minimum, the sample designation (including the depth at which the sample was collected), sample type, analytical request, date of sampling, and the name of the sampler. The record sheet was signed, timed, and dated by the sampler when transferring the samples. The number of custodians in the chain of possession was minimized. A copy of the ARCO chain-of-custody record was returned to Cambria with the analytical results.

Groundwater Sampling and Analysis Request Form

A groundwater sampling and analysis request form (see Figure A-3) was used to communicate to the environmental sampler the requirements of the monitoring event. At a minimum, the groundwater sampling and analysis request form included the following information:

- Date scheduled
- Site-specific instructions
- Specific analytical parameters

- Well number
- Well specifications (expected total depth, depth of water, and product thickness)

APPENDIX B

CERTIFIED ANALYTICAL REPORTS AND CHAIN-OF-CUSTODY DOCUMENTATION



4 April, 2001

Jason Olson Cambria - Emeryville 6262 Hollis St. Emeryville, CA 94608

RE: Arco

Sequoia Report: MKB0512

Enclosed are the results of analyses for samples received by the laboratory on 02/13/01 13:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Jeff Smyly Project Manager

CA ELAP Certificate #1210



885 Jarvis Drive Morgan Hill. CA 95037 (408) 776-9600 FAX (408) 782-6308 www.sequoialabs.com

Cambria - Emeryville

6262 Hollis St. Emeryville CA, 94608 Project: Arco

Project Number: Arco #0771 Project Manager: Jason Olson **Reported:** 04/04/01 15:41

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-6	MKB0512-01	Water	02/09/01 10:55	02/13/01 13:00
MW-7	MKB0512-02	Water	02/09/01 11:00	02/13/01 13:00
RW-I	MKB0512-03	Water	02/09/01 11:05	02/13/01 13:00
MW-4	MKB0512-04	Water	02/09/01 11:21	02/13/01 13:00
VW-1	MKB0512-05	Water	02/09/01 11:38	02/13/01 13:00
DUP	MKB0512-06	Water	02/09/01 00:00	02/13/01 13:00

Sequoia Analytical - Morgan Hill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.





6262 Hollis St. Emeryville CA, 94608 Project: Arco

Project Number: Arco #0771 Project Manager: Jason Olson Reported: 04/04/01 15:41

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-6 (MKB0512-01) Water	Sampled: 02/09/01 10:55	Received	02/13/01	13:00					
Purgeable Hydrocarbons	253	50.0	ug/l	1	1B21004	02/21/01	02/21/01	DHS LUFT	P-03
Benzene	5.44	0.500	**	**	*	н	**	**	
Toluene	2.93	0.500	п		•	**	••		
Ethylbenzene	0.924	0.500	11	н	н	**	0	39	
Xylenes (total)	0.977	0.500		*	**	**	17	"	
Methyl tert-butyl ether	48.9	2.50	H	**	••	n	11	••	
Surrogate: a,a,a-Trifluorotoluen	e	111%	70-	130	"	"	"	n	
MW-7 (MKB0512-02) Water	Sampled: 02/09/01 11:00	Received:	02/13/01	13:00					
Purgeable Hydrocarbons	2030	500	ug/l	10	1B21004	02/21/01	02/21/01	DHS LUFT	P-01
Benzene	203	5.00	#	н	н	H	11	н	
Toluene	12.0	5.00	**	"	n	U	п	н	
Ethylbenzene	17.9	5.00	**	"	**	II .	11	**	
Xylenes (total)	49.4	5.00	**	*	•	P	11	**	•
Methyl tert-butyl ether	128	25.0	IF.	"	**	н	н .	**	
Surrogate: a,a,a-Trifluorotoluen	е	146 %	70-	130	"	"	"	"	S-02
RW-1 (MKB0512-03) Water	Sampled: 02/09/01 11:05	Received:	02/13/01	13:00					
Purgeable Hydrocarbons	ND	50.0	ug/l	i	1B21004	02/21/01	02/21/01	DHS LUFT	
Benzene	ND	0.500	**	*	*	11	++	**	
Toluene	ND	0.500	**	tı	и	**	**	If	
Ethylbenzene	ND	0.500	Ħ	п	11	**	I+	н	
Xylenes (total)	ND	0.500	"	11	п	. "	11*	II .	
Methyl tert-butyl ether	ND	2.50	**	II .	н	•	H	11	
Surrogate: a,a,a-Trifluorotoluene	2	93.5 %	70-	 130	**	"	"	"	





Project: Arco

6262 Hollis St. Emeryville CA, 94608 Project Number: Arco #0771

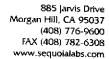
Reported: 04/04/01 15:41

Project Manager: Jason Olson Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT

Sequoia Analytical - Morgan Hill

	ocq.	TOTAL TAILE	aj cacan	- Midigi	*** *****				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-4 (MKB0512-04) Water	Sampled: 02/09/01 11:21	Received:	02/13/0	1 13:00					
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1B21004	02/21/01	02/21/01	DHS LUFT	
Benzene	ND	0.500	li .	12	**	••	н	**	
Toluene	· ND	0.500	"	"	"	**	n	"	
Ethylbenzene	ND	0.500	n	**	II .	n	"	II .	
Xylenes (total)	ND	0.500	n	**	"	"	**	n	
Methyl tert-butyl ether	ND	2.50	"	**	"	н	*	II .	
Surrogate: a,a,a-Trifluorotoluen	ie	101 %	70-	130	"	"	"	н	
VW-1 (MKB0512-05) Water	Sampled: 02/09/01 11:38	Received:	02/13/01	13:00				,	
Purgeable Hydrocarbons	ND	50.0	ug/l	1	1B21004	02/21/01	02/21/01	DHS LUFT	
Benzene	ND	0.500		ш	19	**	"	11	
Toluene	ND	0.500	Ħ	II .	**	**	**	**	
Ethylbenzene	ND	0.500	r	"	*	**	**	**	
Xylenes (total)	ND	0.500	n	11	**	II	"	"	
Methyl tert-butyl ether	ND	2.50	**	н	*	н	**		
Surrogate: a,a,a-Trifluorotoluen	ie	97.7 %	70-	130	"	,,	. "	. "	
DUP (MKB0512-06) Water S	Sampled: 02/09/01 00:00 1	Received: 0	2/13/01	13:00					
Purgeable Hydrocarbons	222	50.0	ug/l	1	1B21004	02/21/01	02/21/01	DHS LUFT	P-03
Benzene	4.49	0.500	"	"	**	11	n n	: **	
Toluene	2.73	0.500	n.	IF	*	19	11		
Ethylbenzene	0.579	0.500	н	*	,	**	п	н	
Xylenes (total)	0.523	0.500	n .	"	Ħ	"	н	*	
Methyl tert-butyl ether	57.1	2.50	n	**	H	"	n	**	
Surrogate: a,a,a-Trifluorotoluen	ie	128 %	70-	130	μ	"	" .	1F	

Sequoia Analytical - Morgan Hill



6262 Hollis St. Emeryville CA, 94608 Project: Arco

Project Number: Arco #0771 Project Manager: Jason Olson **Reported:** 04/04/01 15:41

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT - Quality Control Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1B21004 - EPA 5030B [P/T]										
Blank (1B21004-BLK1)				Prepared	& Analyze	ed: 02/21/	01	· · · · · ·		
Purgeable Hydrocarbons	ND	50.0	ug/l							······································
Benzene	ND	0.500	II .							
Toluene	ND	0.500	н							
Ethylbenzene	ND	0.500	н							
Xylenes (total)	ND	0.500	**							
Methyl tert-butyl ether	ND	2.50	**							
Surrogate: a,a,a-Trifluorotoluene	9.97		"	10.0		99.7	70-130			
LCS (1B21004-BS1)				Prepared	& Analyze	ed: 02/21/0)1			
Purgeable Hydrocarbons	248	50.0	ug/ì	250	· · · · · · · · · · · · · · · · · · ·	99.2	70-130			
Surrogate: a,a,a-Trifluorotoluene	20.2		n -	10.0		202	70-130			S-02
Matrix Spike (1B21004-MS1)	So	urce: MKB0:	512-03	Prepared	& Analyze	d: 02/21/0) 1			
Purgeable Hydrocarbons	254	50.0	ug/l	250	ND	102	60-140			
Surrogate: a,a,a-Trifluorotoluene	20.2		"	10.0		202	70-130			S-02
Matrix Spike Dup (1B21004-MSD1)	So	urce: MKB05	512-03	Prepared	& Analyze	d: 02/21/0)1			
Purgeable Hydrocarbons	257	50.0	ug/l	250	ND	103	60-140	1.17	25	· · · · · · · · · · · · · · · · · · ·
Surrogate: a.a.a-Trifluorotoluene	19.9		**	10.0	_	. 199	70-130	,		S-02





Project: Arco

6262 Hollis St.

Project Number: Arco #0771

Emeryville CA, 94608

Project Manager: Jason Olson

Reported: 04/04/01 15:41

Notes and Definitions

P-01 Chromatogram Pattern: Gasoline C6-C12

P-03 Chromatogram Pattern: Unidentified Hydrocarbons C6-C12

S-02 The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds

present in the sample.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

ARCO	Pro Division	ots or Atlantic	Comp Richfield (pany : Company	O RA	3476	?	Task On	rder No:			WA	RH	27	070	,00)					C	Chain of Custody
ARCO Facili	ity no.	71		Ci (F	ity acility)	Live	e (mo	م)		Project (Const	t manag iltant)	ler	ROA	S	<i>- ا</i>	<i>مرا</i> بم		15	\$ < 0.0		1/5/	0	Laboratory name
ARCO engir	leer \	S.	l ca	و			Telephor (ARCO)	ne no.	9-2291	Teleph (Consu	ane no. ultantì	510	- Li C		527	Fax	C FIO.	ni) 🖍	العصا	. ~ .	. 22	<i>9</i> <	Seguoi Q Contract number
Consultant of	name		CAP !	ر تبد آ	• j.			Address	n) / 1/	7	i	1 -		C 1	103	<u> </u>	, isana	<u>"/).</u> :	<u></u>	450°	- 0.	<u>ب،</u>	Contract number
<u> </u>	NOLL	<u>a 7</u>	10.	Matrix	<u> </u>	Prese		TOURSUITA		<u>, </u>	1751	1.	1	1	i I	77	YVI		<u> </u>	<u> </u>		<u> </u>	Method of shipment
		o,		THATT	·	Prese	rvation	_ ge	힏		718/	35°		936				Ε O V	007/010	נו			Institute of Brighton
Sample I.D.	Lab no.	Container no.	Soil	Water	Other	Ice	Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH, 118, EPA M602/8020/8015	TPH Modified 8015 Gas □ Diesel □	Oil and Grease 413.1 □ 413.2 □	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Semi Metals⊡ VOA⊡ VOA⊡	CAMMETALS EPA 61 TTLC [] STLC []	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐		(MKB 0512
MW-4		4		X		人	1	2-9-01	10:55		×											61	Special detection Limit/reporting
MW-7	/	4		K		X	1	2-9-01	11:00		><											εV	lowest possible
RW-2	l /	Ч		X		X	X	2-9-01			×											63	
MW-b		4		<		X	K	2-9-01	11: 21		×											04	Special QA/QC
VW-1		4		1		X	1	2 -901			<											05	
DUP		4		λ		入	X	2-9-01			\times											04	
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	<u> </u>					,																	
																							Lab number
																							Lab Humber
																							Turnaround time
V							,																Priority Rush 1 Business Day
Condition o	sample:			- • • • • • • • • • • • • • • • • • • •	·	1	·	<u>I</u>	· · · · · · · · · · · · · · · · · · ·	Tempe	erature i	received	<u> </u>							<u> </u>			Rush
elinquishe	by sam	pley \					Date		Time	Recei	ved by											<u> </u>	2 Business Days
pquishe	d by	/ XX X	<u>ال</u> د_	, ·¬			Date	Feb 0	/ /3 <u>/2</u> Time	Recei	ved by	<i>(</i>)		4			/ ,						Expedited 5 Business Days
uiche(Dy /1	<u>~ (</u>	<u> </u>	<u> </u>	<u> </u>	\	Date_	<u>e601</u>	/ /300 Time	Receiv	ved by	101	ruh.	<i>Y_</i>		2/	/3/e	, /	13	Time			Standard
	Sto	$\mathcal{H}_{\underline{}}$	2	12			21	14			1	5				ر ح	Date 2//4	10	1	Time 193	5		10 Business Days
	White co 2-91)	ору — І	aborato	ry; Cana	агу сору	ARCO	Environm	nental Engine	ering; Pink	сору -	– Cons	sultant					•	,					

APPENDIX C FIELD DATA SHEETS

WELL DEPTH MEASUREMENTS

	Well ID	Order	Time	Top of Screen	DTB	DTP	DTW	DOP	Casing Dia	Comment
	MW-2	10:45		30'	37.9'		29.65		4''	
-	MW-4	18:38	3	26'	41.1'		30-30		4"	
ļ	MW-5	10:35		31.5'	40.2'		30.19		4''	
	MW-6	10:28			43.3'		30.70		4''	
-	MW-7	10:47		30'	39.7'		30.04		4"	
	MW-11	10:25		29'	39'		31.17		2"	
1	RW-1	/0:30		25.5'	40.5'		31.14		6''	
-	VW-1	10:42			28.10		22.10		۲,11	New to schedule for 3q00
	MW-1	./0:33					30.95		411	
	MW-3	10:40					31.04		4"	
	MWB	10:22		·			30.90		o"	•
	MW-9	10:17					28.65	000000	2"	
	MW-10	10:15					28.71		٧ //	
				į			,			

Project Name: Al	RÇO_	_077	71			
3	V					
Measured By:	Δ		16	V , <i>Y</i> .		
	~-	•	+	/ \/		

Project Number: **438-1607**____

Date: 2-9-01

Project Name: ARCO 771	Cambria Mgr: Ron Scheele	Well ID: RW-1
Project Number: 438 - 1607	Date: 2. 5-07	Well Yield:
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: "pvc
Livermore	Disposable bailer	Technician(s):
Initial Depth to Water: 3114	Total Well Depth: 40.50	Water Column Height: 55
Volume/ft:	1 Casing Volume:	3 Casing Volumes:
Purge/No Purge:		
Purging Device: Submersible Pump	Did Well Dewater?:	Total Gallons Purged:
Start Purge Time:	Stop Purge Time:	Total Time:

1 Casing Volume = Water column height x Volume/ft. | Well Diam. | Z" | 0.16 | 4" | 0.65 | 6" | 1.47

Time	Casing Volume	Temp. C	рН	Cond. uS	Comments
		o pur	3e		
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Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
RW-1	2-9-01	11:05	4 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240
<u> </u>						

Project Name: ARCO 771	Cambria Mgr: Ron Scheele	Well ID: VW-1
Project Number: 438 - 1607	Date:	Well Yield:
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: "pvc
Livermore	Disposable bailer	Technician(s):
Initial Depth to Water: 27.10	Total Well Depth: こる・し	Water Column Height: 6.00
Volume/ft: 0.65	1 Casing Volume: 3.90	3 Casing Volumes: // 70
Purge/No Purge:		
Purging Device: Submersible Pump	Did Well Dewater?:	Total Gallons Purged:
Start Purge Time: 11: 26	Stop Purge Time: //: 3 2	Total Time: 6min

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. C	рН	Cond. uS	Comments
11:28	4	14-0	7.81	851	
11: 30	3	14.5	7.59	817	
11:33	12	13.9	7.35	820	
				. 5.	ner van fridak de Principa A.A.
					00- 0.53ms
				·	<u></u>

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
VW-1	2-4-01	/1:38	4 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240

Project Name: ARCO 771	Cambria Mgr: Ron Scheele	Well ID: MW-4	
Project Number: 438 - 1607	Date: 2-9-01	Well Yield:	
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: "pvc	
Livermore	Disposable bailer	Technician(s): 54	
Initial Depth to Water: 30.30	Total Well Depth: 41. 10	Water Column Height:	
Volume/ft:	1 Casing Volume:	3 Casing Volumes:	
Purge/No Purge:			
Purging Device: Submersible Pump	Did Well Dewater?:	Total Gallons Purged:	
Start Purge Time:	Stop Purge Time:	Total Time:	

	Well Diam.	Volume/ft (gallons)
1 Casing Volume = Water column height x Volume/ ft.	2"	0.16
	4"	0.65
	6"	1.47

Time	Casing Volume	Temp.	рН	Cond. uS	Comments
		no pur	50		
·					<u> </u>
					00- 0.59.
					

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-4	2-9-01	10:55	4 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240
Dup-	. —					-

Project Name: ARCO 771	Cambria Mgr: Ron Scheele	Well ID: MW-6	
Project Number: 438 - 1607	Date: 2-9-01	Well Yield:	
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: "pvc	
Livermore	Disposable bailer	Technician(s):	
Initial Depth to Water: 30.70	Total Well Depth: 43.30	Water Column Height: 12.60	
Volume/ft: 0-65	1 Casing Volume: 2.19	3 Casing Volumes: 24-57	
Purge/No Purge:			
Purging Device: Submersible Pump	Did Well Dewater?: מת	Total Gallons Purged: 2 4	
Start Purge Time: /1:10	Stop Purge Time: //:/5	Total Time: Smins	

 Well Diam.
 Volume/ft (gallons)

 1 Casing Volume = Water column height x Volume/ ft.
 2"
 0.16

 4"
 0.65

 6"
 1.47

Time	Casing Volume	Temp. C	pН	Cond. uS	Comments
11:08	8	14.3	7.59	1359	
11:12	16	14.1	7.55	1318	
11:16	24	14.1	7.68	1291	
			•		
					00 =
		· · · · · ·	•		1.39 4

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-6	2-9-01	11:21	4 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240
· · · · · · · · · · · · · · · · · · ·						

Project Name: ARCO 771	Cambria Mgr: Ron Scheele	Well ID: MW-7	
Project Number: 438 - 1607	Date: 2-5-01	Well Yield:	
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: "pvc	
Livermore	Disposable bailer	Technician(s): 5 \$	
Initial Depth to Water: 30.0 4	Total Well Depth: 39-70	Water Column Height:	
Volume/ft:	1 Casing Volume:	3 Casing Volumes:	
Purge/No Purge:			
Purging Device: Submersible Pump	Did Well Dewater?:	Total Gallons Purged:	
Start Purge Time:	Stop Purge Time:	Total Time:	

 Well Diam.
 Volume/ft (gallons)

 1 Casing Volume = Water column height x Volume/ ft.
 2"
 0.16

 4"
 0.65

 6"
 1.47

Time	Casing Volume	Temp. C	рН	Cond. uS	Comments
		100	wige		
		7(-U			D0=
					/· > > org/

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-7	2-9-01	11:00	4 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240