CAMBRIA

Ms. Eva Chu Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, 2nd Floor Alameda, California 94502

Re: Second Quarter 2000 Monitoring And Remediation System Performance Report

ARCO Service Station No. 0771 899 Rincon Avenue Livermore, California Cambria Project #436-1607



Dear Ms. Chu:

On behalf of ARCO, Cambria Environmental Technology, Inc. (Cambria) is submitting the attached report which presents the results of the second quarter 2000 groundwater monitoring program at ARCO Service Station No. 0771, located at 899 Rincon Avenue, Livermore, California. An operation and performance summary for the site's soil vapor extraction (SVE) and air-bubbling systems is also presented. Additionally, this report documents charges to the groundwater monitoring schedule as requested in the Alameda County Health Care Services Agency (ACHSCA) letter to ARCO dated July 7, 2000. The monitoring program complies with ACHCSA requirements regarding underground tank investigations.

Please call if you have questions.

Sincerely,

Cambria Environmental Technology, Inc.

Darryk Ataide, REA Senior Project Manager

Attachment:

Quarterly Groundwater Monitoring Report, Second Quarter 2000

SVE Quarterly Operation and Performance, Second Quarter 2000

Oakland, CA San Ramon, CA

ce: Paul

Paul Supple, ARCO

Sonoma, CA

Danielle Stefani, City of Livermore Fire Dept.

Portland, OR

Cambria Environmental

Environmental Technology, Inc.

1144 65th Street Suite B Oakland, CA 94608 Tel (510) 420-0700 Fax (510) 420-9170

H:\ARCO\0771\QMR\0771Q200.doc

Quarterly Groundwater Monitoring Report Second Quarter 2000

ARCO Service Station No. 0771 899 Rincon Avenue, Livermore, California Cambria Project #436-1607



Prepared For:

Mr. Paul Supple ARCO August 7, 2000

Prepared By:
Cambria Environmental Technology, Inc.
1144 65th St Suite B
Oakland, California 94608

Written by:

Jason D. Olson

Staff Environmental Scientist

Ron Scheele, RG

Senior Project Manager

No. 6842

Date:

August 7, 2000

Quarter:

2nd Quarter, 2000

ARCO QUARTERLY GROUNDWATER MONITORING REPORT

Station No.: 0771	ddress: 899 Rincon Avenue, Livermore, California
ARCO Environmental Engineer/Phone	No.: Paul Supple /(925) 299-8891
Consulting Co./Contact Person:	Cambria Environmental Technology, Inc./Darryk Ataide, REA
Consultant Project No.:	436-1607
Primary Agency/Regulatory ID No.:	ACHCSA

3

WORK PERFORMED THIS QUARTER (SECOND - 2000):

- 1. Performed quarterly groundwater monitoring and sampling for second quarter 2000.
- 2. Operated air-bubbling system.

WORK PROPOSED FOR NEXT QUARTER (THIRD - 2000):

- 1. Prepare and submit quarterly groundwater monitoring report for second quarter 2000.
- 2. Perform quarterly groundwater monitoring and sampling for third quarter 2000.
- 3. Operate air-bubbling system.
- 4. Implement changes to groundwater monitoring schedule per ACHCSA letter dated July 7, 2000.
- 5. Develop site conceptual model per ACHCSA letter dated July 7, 2000.

QUARTERLY MONITORING:

QUARTERLY MUNITURING:	
Current Phase of Project:	Quarterly Groundwater Monitoring and Operation and Maintenance of Remediation Systems.
	Soil Vapor Extraction (SVE) system was shut down on 10-10-95 due to low hydrocarbon concentrations in extracted
	vapor.
	Air bubbling system pulses hourly at 1 to 2 scfm per well in wells VW-1, MW-1, MW-2, MW-4, MW-5, MW-7, and RW-1.
Frequency of Sampling:	Annual (3rd Quarter): MW-2, MW-5, MW-11
	Semi-Annual (1st/3rd Quarter): MW-4, MW-6, MW-7, RW-1, VW-1
	Monthly (SVE)
Frequency of Monitoring:	Semi-annual (groundwater), Monthly (SVE and air-bubbling systems)
Is Free Product (FP) Present On-site:	No
Cumulative FP Recovered to Date :	3.06 gallons, Wells MW-1, MW-2, and MW-5
FP Recovered This Quarter:	None (FP was last recovered in 1992.)
Bulk Soil Removed to Date :	1,700 cubic yards of TPH-impacted soil
Water Wells or Surface Waters	
Within 2000 ft., impacted by site:	None
Current Remediation Techniques:	Enhanced Bioremediation (Air-Bubbling)
Average Depth to Groundwater:	26.8 feet
Groundwater Flow Direction and Gradient	
(Average):	0.050 ft/ft towards north-northwest

CAMBRIA

Date:

August 7, 2000

Quarter:

2nd Quarter, 2000

ATTACHMENTS:

• Table 1 - Groundwater Monitoring Data

Table 2 - Groundwater Flow Direction and Gradient

Figure 1 - Groundwater Elevation Contour and Analytical Summary Map

• Appendix A - Sampling and Analysis Procedures

Appendix B - Certified Analytical Reports and Chain-of-Custody Documentation

Appendix C - Field Data Sheets



Table 1
Groundwater Monitoring Data

Well Designation	Water Level Field Date	-ry Top of Casing	and Depth to Water	Ty Groundwater Elevation	Floating Product Thickness	Water Sample Field Date	TPHg EPA 8015 Amethod	க் Benzene இ EPA 8021B*	ਸ Toluene ਨ੍ਰੇ EPA 8021B*	Ethylbenzene	Total Xylenes ਨੂੰ EPA 8021B*	西 MTBE P EPA 8021B*	西 MTBE 小 EPA 8240	TRPH	Dissolved Oxygen	Purged/
<u> </u>		II-MSE	icei	II-MSE	icci		μg/L	μg/L	μg/L	μg/L	μgri	μgль	µg/L	шұл	mg/L	(1/11/1)
MW-1	03-20-95	451.73	24.50	427.23	ND	03-20-95	90,000	1,800	1,100	1,000	5,600					
MW-1	06-02-95	451.73	25.60	426.13	ND	06-03-95	81,000	2,000	1,400	990	4,600					
MW-1	08-23-95	451.73	29.04	422.69	ND	08-23-95	44,000	2,400	1,900	670	3,800	<300				
MW-1	12-04-95	451.73	31.31	420.42	ND	12-04-95	22,000	870	660	390	2,200		100			
MW-1	02-20-96	451.73	22.26	429.47	ND	02-20-96	21,000	1,500	1,200	650	3,500	<300				
MW-1	05-15-96	451.73	23.42	428.31	ND	05-15-96	36,000	3,000	2,500	960	5,700	<250				
MW-1	08-13-96	451.73	26.83	424.90	ND	08-13-96	19,000	730	580	450	2,500	<200				
MW-1	11-13-96	451.73	31.05	420.68	ND	11-13-96	6,600	47	16	74	160	<30				
MW-1	03-26-97	451.73	26.29	425.44	ND	03-27-97	1,900	100	55	37	200	<30				
MW-1	05-15-97	451.73	28.65	423.08	ND	05-15-97	16,000	490	250	250	1,100	<120				
MW-1	08-26-97	451.73	31.53	420.20	ND	08-26-97	190	7	3	6	25	<3				
MW-1	11-05-97	451.73	33.93	417.80	ND	11-05-97	63	1	< 0.5	1	2	29				
MW-1	02-18-98	451.73	20.46	431.27	ND	02-18-98	23,000	1,500	610	550	3,000	<120				
MW-1	05-20-98	451.73	23.84	427.89	ND	05-21-98	50,000	4,400	1,900	1,400	80,000	<300				
MW-1	07-30-98	451.73	26.94	424.79	ND	07-30-98	150	< 0.5	< 0.5	< 0.5	2	<3			8.7	P
MW-1	10-29-98	451.73	32.58	419.15	ND	10-29-98	<50	< 0.5	< 0.5	< 0.5	2	<3			2.0	NP
MW-1	03-16-99	451.73	26.20	425.53	ND	03-16-99	3,200	160	32	89	390	270			2.0	P
MW-1	05-05-99	451.73	27.57	424.16	ND	05-05-99	3,600	140	46	76	290	170			11.65	P
MW-1	08-26-99	451.73	30.25	421.48	ND	08-26-99	3,200	210	29	100	220	120			1.43	P
MW-1	12-03-99	451.73	32.70	419.03	ND	12-03-99	53	< 0.5	< 0.5	< 0.5	1	<3			2.12	NP
MW-1	03-13-00	451.73	24.45	427.28	ND	03-13-00	<50	<0.5	< 0.5	< 0.5	<1	<3			5.81	P
DUP	06-20-00					06-20-00	67.4	3.88	< 0.500	1.78	1.48	<2.50				
MW-1	06-20-00	451.73	27.79	423.94	ND	06-20-00	356	40.1	7.17	11.9	22.7	< 2.50			5.10	P

Table 1
Groundwater Monitoring Data

Well Designation	Water Level Field Date	Top of Casing Elevation	Depth to Water		, Floating Product Thickness	Water Sample Field Date	TPHg EPA 8015 Method	Benzene PPA 8021B*	Toluene PPA 8021B*	Ethylbenzene PPA 8021B*	Total Xylenes PPA 8021B*	MTBE - EPA 8021B*	MTBE : EPA 8240	TRPH . EPA 418.1	Dissolved Oxygen	Purged/ Not Purged
		ft-MSL	feet	ft-MSL	feet		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	mg/L	mg/L	(P/NP)
MW-2	03-20-95	449.49	20.27	429.22	ND	03-20-95	54,000	2,600	1,600	1,200	7,600					
MW-2	06-02-95	449.49	22.32	427.17	ND	06-03-95	37,000	2,200	800	980	4,800					
MW-2	08-23-95	449.49	25.69	423.80	ND	08-23-95	65,000	1,100	310	840	3,000	<500				
MW-2	12-04-95	449.49	28.52	420.97	ND	12-04-95	19,000	680	150	410	1,600					
MW-2	02-20-96	449.49	19.00	430.49	ND	02-20-96	22,000	1,200	240	590	2,200	<300				
MW-2	05-15-96	449.49	20.03	429.46	ND	05-15-96	25,000	1,200	240	610	2,100	<300				
MW-2	08-13-96	449.49	24.44	425.05	ND	08-13-96	19,000	640	110	420	1,200	<300				
MW-2	11-13-96	449.49	28.42	421.07	ND	11-13-96	15,000	260	52	220	640	<200				
MW-2	03-26-97	449.49	22.98	426.51	ND	03-27-97	17,000	580	120	360	980	<120				
MW-2	05-15-97	449.49	25.40	424.09	ND	05-15-97	18,000	420	63	340	730	<120				
MW-2	08-26-97	449.49	28.38	421.11	ND	08-26-97	5,300	210	26	140	270	<120				
MW-2	11-05-97	449.49	31.93	417.56	ND	11-05-97	560	42	3	7	9	<40				
MW-2	02-18-98	449.49	16.87	432.62	ND	02-18-98	18,000	710	120	480	1,100	130				
MW-2	05-20-98	449.49	20.29	429.20	ND	05-21-98	16,000	480	72	440	1,100	<120				
MW-2	07-30-98	449.49	23.51	425.98	ND	07-30-98	9,700	240	33	210	490	<120			9.2	P
MW-2	10-29-98	449.49	30.08	419.41	ND	10-29-98	58	< 0.5	< 0.5	< 0.5	1	<3			1.0	NP
MW-2	03-16-99	449.49	23.22	426.27	ND	03-16-99	4,700	120	13	90	220	60			2.0	P
MW-2	05-05-99	449.49	24.05	425.44	ND	05-05-99	5,500	58	7.1	58	98	17			9.09	P
MW-2	08-26-99	449.49	26.44	423.05	ND	08-26-99	3,700	55	11	60	64	26			1.90	P
MW-2	12-03-99	449.49	30.15	419.34	ND	12-03-99	130	< 0.5	< 0.5	0.7	1.8	<3			1.96	NP
MW-2	03-13-00	449.49	20.68	428.81	ND	03-13-00	<50	< 0.5	< 0.5	< 0.5	<1	<3			NM	P
MW-2	06-20-00	449.49	23.08	426.41	ND	06-20-00	226	2.20	<0.500	4.83	7.88	<2.50			4.90	P
MW-3	03-20-95	450.28	22.19	428.09	ND	03-20-95	94	<0.5	<0.5	<0.5	<0.5					

2 of 13

Table 1
Groundwater Monitoring Data

Well Designation	Water Level Field Date	Top of Casing Elevation	Depth to Water	- , .	, Floating Product Thickness	Water Sample Field Date	TPHg EPA 8015	Benzene EPA 8021B*	Toluene : EPA 8021B*	Ethylbenzene : EPA 8021B*	Total Xylenes EPA 8021B*	MTBE • EPA 8021B*	MTBE : EPA 8240	TRPH . EPA 418.1	Dissolved Oxygen	Purged/ Not Purged
		ft-MSL	feet	ft-MSL	feet		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	mg/L	mg/L	(P/NP)
MW-3	06-02-95	450.28	23.28	427.00	ND	06-02-95	72	< 0.5	< 0.5	< 0.5	< 0.5					
MW-3	08-23-95	450.28	26.55	423.73	ND	08-23-95	98	< 0.5	< 0.5	< 0.6	1	<3				
MW-3	12-04-95	450.28	29.52	420.76	ND	12-04-95	<50	< 0.5	< 0.5	< 0.5	< 0.5					
MW-3	02-20-96	450.28	19.83	430.45	ND	02-20-96	130	< 0.5	< 0.5	< 0.5	< 0.5	<3				
MW-3	05-15-96	450.28	21.03	429.25	ND	05-15-96	120	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5				
MW-3	08-13-96	450.28	25.67	424.61	ND	08-13-96	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3				
MW-3	11-13-96	450.28	21.57	428.71	ND	11-13-96	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3				
MW-3	03-26-97	450.28	24.15	426.13	ND	03-26-97	< 50	1	< 0.5	< 0.5	< 0.5	<3				
MW-3	05-15-97	450.28	26.85	423.43	ND	05-15-97	< 50	< 0.5	< 0.5	< 0.5	< 0.5	<3				
MW-3	08-26-97	450.28	30.07	420.21	ND	08-26-97	<50	< 0.5	< 0.5	<0.5	< 0.5	<3				
MW-3	11-05-97	450.28	32.46	417.82	ND	11-05-97	<50	< 0.5	1	< 0.5	< 0.5	<3				
MW-3	02-18-98	450.28	17.82	432.46	ND	02-18-98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3				
MW-3	05-20-98	450.28	21.41	428.87	ND	05-20-98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3				
MW-3	07-30-98	450.28	26.41	423.87	ND	07-30-98	<50	< 0.5	<0.5	< 0.5	< 0.5	<3			9.6	P
MW-3	10-29-98	450.28	31.33	418.95	ND	10-29-98	<50	<0.5	< 0.5	< 0.5	< 0.5	<3			1.0	P
MW-3	03-16-99	450.28	24.61	425.67	ND	03-16-99	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3			1.0	P
MW-3	05-05-99	450.28	25.75	424.53	ND	05-05-99	140	< 0.5	<0.5	0.6	< 0.5	<3			4.43	P
MW-3	08-26-99	450.28	28.49	421.79	ND	08-26-99	80	0.6	0.6	0.6	1	<3			1.69	P
MW-3	12-03-99	450.28	31.45	418.83	ND	12-03-99	<50	< 0.5	< 0.5	< 0.5	<1	<3			2.26	P
MW-3	03-13-00	450.28	22.18	428.10	ND	03-13-00	<50	< 0.5	< 0.5	< 0.5	<1	<3			4.41	P
MW-3	06-20-00	450.28	26.03	424.25	ND	06-20-00	<50.0	< 0.500	< 0.500	< 0.500	<0.500	<2.50			2.30	P
MW-4	03-20-95	451.09	22.68	428.41	ND	03-20-95	12,000	1,000	100	450	700					
MW-4	06-02-95	451.09	24.41	426.68	ND	06-02-95	9,000	850	56	380	430					

Table 1
Groundwater Monitoring Data

Well Designation	Water Level Field Date	Top of Casing Fig. Elevation	नु Depth to Water	T Groundwater	Floating Product	Water Sample Field Date	TPHg EPA 8015 Method	# Benzene □ EPA 8021B*	西 Toluene 西 EPA 8021B*	Ethylbenzene	Total Xylenes	在 MTBE ヴ EPA 8021B*	斯 MTBE 克 EPA 8240	m TRPH 7 EPA 418.1	m Dissolved	Purged/ Z Not Purged
MW-4	08-23-95	451.09	27.72	423.37	ND	08-23-95	5,300	400	25	240	170	<100				
MW-4	12-04-95	451.09	29.85	423.37	ND	12-04-95	6,700	100	<10	240 90	38	<100				
MW-4	02-20-96	451.09 451.09	21.16	421.24	ND	02-20-96	7,000	360	22	180	36 160	<70				
MW-4	05-15-96	451.09	22.18	428.91	ND	05-15-96	Not sample			nually, duri						
MW-4	03-13-96	451.09	26.20	424.89	ND	08-13-96	Not sampled									
MW-4	11-13-96	451.09	29.72	421.37	ND	11-13-96	Not sampled		-	_	_	-				
MW-4	03-26-97	451.09	21.86	429.23	ND	03-27-97	8,900	390	33	200	250	<70				
MW-4	05-15-97	451.09	26.92	424.17	ND	05-15-97	Not sample									
MW-4	08-26-97	451.09	29.30	421.79	ND	08-26-97	Not sample		•		_	•				
MW-4	11-05-97	451.09	32.14	418.95	ND	11-05-97	Not sample		-	•	_	-				
MW-4	02-18-98	451.09	19.30	431.79	ND	02-18-98	5,300	220	19	160	130	120				
MW-4	05-20-98	451.09	22.40	428.69	ND	05-21-98	Not sample									
MW-4	07-30-98	451.09	25.74	425.35	ND	07-30-98	Not sample		-	•	_	-				
MW-4	10-29-98	451.09	31.26	419.83	ND	10-29-98	Not sample		-	•	•	-				
MW-4	03-16-99	451.09	25.05	426.04	ND	03-16-99	1,900	49	<5	43	<5	82			1.5	P
MW-4	05-05-99	451.09	26.15	424.94	ND	05-05-99	Not sample	d: well s	ampled and	nually, duri	ing the firs	t quarter				
MW-4	08-26-99	451.09	28.60	422.49	ND	08-26-99	Not sample		-		-	-			1.43	
MW-4	12-03-99	451.09	31.53	419.56	ND	12-03-99	Not sample		-	•	_	-				
MW-4	03-13-00	451.09	23.61	427.48	ND	03-13-00	<50	< 0.5	<0.5	<0.5	<1	· <3			3.82	P
MW-4	06-20-00	451.09	26.38	424.71	ND	06-20-00	Not sample	d: well:	sampled a	nnually, d	uring the i	first quart	er		0.40	
							-		=		=	-				
MW-5	03-20-95	451.40	23.20	428.20	ND	03-20-95	26,000	1,300	180	890	2,900					
MW-5	06-02-95	451.40	24.80	426.60	ND	06-02-95	39,000	940	160	740	1,900					
MW-5	08-23-95	451.40	28.10	423.30	ND	08-23-95	14,000	490	74	250	890	<300				

Table 1
Groundwater Monitoring Data

				····												
Well Designation	Water Level Field Date	Top of Casing Elevation	Depth to Water	Groundwater Elevation	Floating Product Thickness	Water Sample Field Date	TPHg EPA 8015 Method	Benzene EPA 8021B*	Toluene EPA 8021B*	Ethylbenzene EPA 8021B*	Total Xylenes EPA 8021B*	MTBE EPA 8021B*	MTBE EPA 8240	TRPH EPA 418.1	Dissolved Oxygen	Purged/ Not Purged
		ft-MSL	feet	ft-MSL	feet		μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	μg/L	mg/L	mg/L	(P/NP)
MW-5	12-04-95	451.40	29.83	421.57	ND	12-04-95	7,600	230	13	61	80					
MW-5	02-20-96	451.40	21.63	429.77	ND	02-20-96	4,300	220	12	45	130	<50				
MW-5	05-15-96	451.40	22.87	428.53	ND	05-15-96	2,200	380	17	58	84	<40				
MW-5	08-13-96	451.40	26.48	424.92	ND	08-13-96	1,700	150	16	24	35	47				
MW-5	11-13-96	451.40	29.68	421.72	ND	11-13-96	850	150	11	19	37	66				
MW-5	03-26-97	451.40	25.14	426.26	ND	03-26-97	2,400	440	21	79	210	68				
MW-5	05-15-97	451.40	27.38	424.02	ND	05-15-97	3,900	510	19	140	240	48				
MW-5	08-26-97	451.40	29.89	421.51	ND	08-26-97	76	5	< 0.5	2	2	9				
MW-5	11-05-97	451.40	32.57	418.83	ND	11-05-97	63	1	< 0.5	< 0.5	1	34				
MW-5	02-18-98	451.40	19.99	431.41	ND	02-18-98	6,200	630	70	320	640	320				
MW-5	05-20-98	451.40	23.21	428.19	ND	05-20-98	2,300	340	21	110	140	62				
MW-5	07-30-98	451.40	26.19	425.21	ND	07-30-98	< 50	1	< 0.5	1	1	<3			8.8	P
MW-5	10-29-98	451.40	31.92	419.48	ND	10-29-98	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3			2.0	NP
MW-5	03-16-99	451.40	25.80	425.60	ND	03-16-99	1,300	170	8	59	65	120			2.0	P
MW-5	05-05-99	451.40	27.09	424.31	ND	05-05-99	320	31	1.1	13	13	19			12.09	P
MW-5	08-26-99	451.40	29.67	421.73	ND	08-26-99	260	13	1.7	4.2	6.3	150			1.31	P
MW-5	12-03-99	451.40	Not surve	eyed: well	inacces	sible										
MW-5	03-13-00	451.40	24.51	426.89	ND	03-13-00	<50	< 0.5	< 0.5	< 0.5	<1	<3			4.41	P
MW-5	06-20-00	451.40	27.37	424.03	ND	06-20-00	60.8	4.84	<0.500	1.90	1.59	<2.50			5.30	P
1 477 1	00.00.00	451.05	25.10	10 < 10			2 (00	A 4 ^	o	0.5	4.10					
MW-6	03-20-95	451.37	25.19	426.18	ND	03-20-95	2,600	210	87	82	140			2		
MW-6	06-02-95	451.37	25.75	425.62	ND	06-02-95	1,600	55	8	40	26			1		
MW-6	08-23-95	451.37	29.53	421.84	ND	08-23-95	1,400	42	3	36	13	<20		2		
MW-6	12-04-95	451.37	32.28	419.09	ND	12-04-95	2,500	52	6	59	13			2		

H:\ARCO\0771\Data\0771q200.xls

Table 1
Groundwater Monitoring Data

Well Designation	Water Level Field Date	Top of Casing TSW-15 Elevation	pa Depth to Water	H-The Groundwater SE Elevation	ea Floating Product	Water Sample Field Date	TPHg 표 EPA 8015 구 Method	Benzene	Toluene	Ethylbenzene	Total Xylenes EPA 8021B*	MTBE EPA 8021B*	斯 MTBE 內 EPA 8240	g TRPH ≤ EPA 418.1	m Dissolved	A/d) Purged/ (d) Not Purged
Ь		IC-MDD	icci	11-141/31/	icci		μg/L	ug/L	μg/L	μg/L	pg/L	μg/L	μg/L	Ing/L	mg/L	(1/1/11)
MW-6	02-20-96	451.37	22.27	429.10	ND	02-20-96	2,500	120	16	73	12	<30		2		
MW-6	05-15-96	451.37	23.86	427.51	ND	05-15-96	2,000	71	6	47	25	<15				
MW-6	08-13-96	451.37	28.55	422.82	ND	08-13-96	3,800	91	8	69	25	<20				
MW-6	11-13-96	451.37	32.04	419.33	ND	11-13-96	1,900	55	3	55	9	16				
MW-6	03-26-97	451.37	26.84	424.53	ND	03-26-97	1,800	51	5	32	15	<30				
MW-6	05-15-97	451.37	29.58	421.79	ND	05-15-97	2,400	46	3	29	9	<12				
MW-6	08-26-97	451.37	32.67	418.70	ND	08-26-97	1,400	61	6	33	10	<12				
MW-6	11-05-97	451.37	34.62	416.75	ND	11-05-97	690	29	3	18	3	9				
MW-6	02-18-98	451.37	20.09	431.28	ND	02-18-98	1,800	74	5	24	12	19				
MW-6	05-20-98	451.37	24.05	427.32	ND	05-20-98	1,900	280	4	31	16	9				
MW-6	07-30-98	451.37	28.72	422.65	ND	07-30-98	2,300	110	7	36	20	<15			NM	P
MW-6	10-29-98	451.37	32.77	418.60	ND	10-29-98	2,500	14	13	17	12	<12			1.0	P
MW-6	03-16-99	451.37	26.45	424.92	ND	03-16-99	1,200	65	4	27	13	18			0.5	P
MW-6	05-05-99	451.37	27.86	423.51	ND	05-05-99	2,200	53	4	26	6	25			5.59	P
MW-6	08-26-99	451.37	30.49	420.88	ND	08-26-99	1,100	11	6	10	4	13			2.35	P
MW-6	12-03-99	451.37	32.35	419.02	ND	12-03-99	370	< 0.5	< 0.5	0.8	<1	4			2.36	P
MW-6	03-13-00	451.37	28.36	423.01	ND	03-13-00	54	2.1	0.5	0.9	1.4	<3			4.22	P
MW-6	06-20-00	451.37	28.35	423.02	ND	06-20-00	195	1.83	<0.500	0.528	<0.500	<2.50			3.50	P
MW-7	03-20-95	450.33	22.07	428.26	ND	03-20-95	31,000	2,300	400	620	2,900					
MW-7	06-02-95	450.33	23.42	426.91	ND	06-03-95	40,000	1,400	280	610	2,400					
MW-7	08-23-95	450.33	27.13	423.20	ND	08-23-95	25,000	1,400	200	600	1,600	350				
MW-7	12-04-95	450.33	29.45	420.88	ND	12-04-95	23,000	1,100	74	490	720					
MW-7	02-20-96	450.33	20.25	430.08	ND	02-20-96	39,000	1,200	140	640	1,800	<400				

6 of 13

Well Designation	Water Level Field Date	Top of Casing Elevation	a Depth to Water	T Groundwater	Floating Product A Thickness	Water Sample Field Date	TPHg EPA 8015 Method	Benzene F EPA 8021B*	ਜੂ Toluene ਨ੍ਹੇ EPA 8021B*	Ethylbenzene	ਜ Total Xylenes ਨ੍ਰੇ EPA 8021B*	表 MTBE > EPA 8021B*	MTBE இ EPA 8240	в ткрн Ф ЕРА 418.1	B Dissolved 簡 Oxygen	A Purged/ A Not Purged
2477.7	05 15 06	450.00	21.20	100.05	NT	05.15.06	• •		1 1	•			.	**		
MW-7	05-15-96	450.33	21.38	428.95	ND	05-15-96	-		~	inually, duri	-	-				
MW-7	08-13-96	450.33	25.52	424.81	ND	08-13-96	-		•	nnually, duri	_	•				
MW-7	11-13-96	450.33	29.38	420.95	ND	11-13-96	-		-	nnually, duri	-	-				
MW-7 MW-7	03-26-97 05-15-97	450.33	24.36	425.97 423.43	ND ND	03-27-97 05-15-97	35,000	1,100	180	460	1,700	<300				
MW-7 MW-7	03-13-97	450.33 450.33	26.90 30.21	420.12	ND	03-13-97	-			nnually, duri nnually, duri	_	-				
MW-7 MW-7	11-05-97	450.33	30.21	420.12	ND ND	11-05-97	-		-	•	~	•				
MW-7 MW-7	02-18-98	450.33	18.10	432.23	ND	02-18-98	19,000	a: wens	sampieu ar 120	nnually, duri 460	ng ute ms	a quarter 240				
MW-7	02-18-98	450.33	21.68	432.23	ND	05-21-98	•	•		400 nually, duri						
MW-7	03-20-98	450.33	26.07	424.26	ND	07-30-98	-		-	muany, dun mually, duri	•	•				
MW-7	10-29-98	450.33	31.13	419.20	ND	10-29-98	-		-	mually, duri mually, duri	_	-				
MW-7	03-16-99	450.33	24.45	425.88	ND	03-16-99	8,600	430	51	200	11g the 111s	<120			1.5	P
MW-7	05-10-99	450.33	25.84	424.49	ND	05-05-99	•			nnually, duri					1.5	1
MW-7	08-26-99	450.33	28.28	422.05	ND	08-26-99	•		•	nnually, duri	_	-			1.51	
MW-7	12-03-99	450.33	31.57	418.76		12-03-99	~		-	nnually, duri	_	-			1.51	
MW-7	03-13-00	450.33	Not surve				rioi sampic	d. Well	ampica ai	induny, dun	ing the int	it quarter				
MW-7	06-20-00	450.33	25.91	424.42		06-20-00	Not sample	ed: well	sampled :	annually, d	uring the	first anar	ter		5.40	
1.2	00 20 00	10000	20.71		112	00 20 00	1 tot outilpi		ouripreu.			mor quar			2	
MW-8	03-20-95	449.43	24.75	424.68	ND	03-20-95	<50	<0.5	< 0.5	< 0.5	< 0.5					
MW-8	06-02-95	449.43	24.95	424.48	ND	06-02-95	Not sample			emi-annually		he first and	d third quar	ters		
MW-8	08-23-95	449.43	30.94	418.49	ND	08-23-95	<50	< 0.5	<0.5	<0.5	<0.5	<3				
MW-8	12-04-95	449.43	31.99	417.44	ND	12-04-95	Not sample			emi-annually		he first and	d third quar	ters		
MW-8	02-20-96	449.43	21.13	428.30	ND	02-20-96	<50	< 0.5	<0.5	< 0.5	<0.5	<3				
MW-8	05-15-96	449.43	21.96	427.47	ND	05-15-96	Not sample			emi-annually		he first and	d third quar	ters		
									1	•			•			

Well Designation	Water Level Field Date	Top of Casing R Elevation	ਕੁ Depth to Water	T. Groundwater S. Elevation	a Floating Product	Water Sample Field Date	TPHg □ EPA 8015 □ Method	Benzene E EPA 8021B*	F Toluene ਲੋ EPA 8021B*	Ethylbenzene EPA 8021B*	Total Xylenes	m MTBE 주 EPA 8021B*	西 MTBE 四 EPA 8240	த TRPH அ EPA 418.1	B Dissolved G Oxygen	A Purged/ A Not Purged
MW-8	08-13-96	449.43	30.20	419.23	ND	08-13-96	< 50	<0.5	< 0.5	<0.5	< 0.5	<3				
MW-8	11-13-96	449.43	33.24	416.19	ND	11-13-96	Not sample			ni-annually.			third quar	ters		
MW-8	03-26-97	449.43	26.85	422.58	ND	03-26-97	<50	<0.5	<0.5	< 0.5	< 0.5	<3				
MW-8	05-15-97	449.43	29.69	419.74	ND	05-15-97	Not sample						third quar	ters		
MW-8	08-26-97	449.43	34.00	415.43	ND	08-26-97	<50	< 0.5	<0.5	<0.5	<0.5	<3				
MW-8	11-05-97	449.43	35.94	413.49	ND	11-05-97	Not sample	d: well s	sampled ser	ni-annually	during th	he first and	third quar	ters		
MW-8	02-18-98	449.43	18.18	431.25	ND	02-18-98	<50	1	1	<0.5	1	<3				
MW-8	05-20-98	449.43	22.85	426.58	ND	05-20-98	Not sample	d: well s	sampled ser	ni-annually	, during tl	he first and	third quar	ters		
MW-8	07-30-98	449.43	30.31	419.12	ND	07-30-98	<50	< 0.5	<0.5	< 0.5	<0.5	<3			8.2	NP
MW-8	10-29-98	449.43	35.88	413.55	ND	10-29-98	Not sample	d: well s	sampled ser	ni-annually.	, during th	he first and	third quar	ters		
MW-8	03-16-99	449.43	28.50	420.93	ND	03-16-99	<50	< 0.5	< 0.5	< 0.5	< 0.5	<3			1.0	NP
MW-8	05-05-99	449.43	29.76	419.67	ND	05-05-99	Not sample	d: well s	sampled ser	ni-annually.	, during tl	he first and	third quar	ters		
MW-8	08-26-99	449.43	33.51	415.92	ND	08-26-99	<50	< 0.5	<0.5	< 0.5	< 0.5	<3			4.93	P
MW-8	12-03-99	449.43	35.83	413.60	ND	12-03-99	Not sample		•	_	, during tl	he first and	third quar	ters		
MW-8	03-13-00	449.43	26.12	423.31	ND	03-13-00	<50	< 0.5	< 0.5	< 0.5	<1	<3			2.81	P
MW-8	06-20-00	449.43	30.91	418.52	ND	06-20-00	Not sample	ed: well	sampled so	emi-annual	ly, durin	g the first	and third	quarter	5.80	
MW-9	03-20-95	449.21	19.11	430.10	ND	03-20-95	<50	<0.5	<0.5	<0.5	<0.5					
MW-9	06-02-95	449.21	21.23	427.98	ND	06-02-95	Not sample		-	ni-annually	_		third quar	ters		
MW-9	08-23-95	449.21	24.33	424.88	ND	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	<3				
MW-9	12-04-95	449.21	27.90	421.31	ND	12-04-95	Not sample		•	· · · · · · · · · · · · · · · · · · ·	•		third quar	ters		
MW-9	02-20-96	449.21	17.86	431.35	ND	02-20-96	<50	<0.5	<0.5	<0.5	<0.5	<3				
MW-9	05-15-96	449.21	18.69	430.52	ND	05-15-96	Not sample		-	-	•	-				
MW-9	08-13-96	449.21	24.17	425.04	ND	08-13-96	Not sample	a: well:	sampled ani	nually, durn	ng the firs	st quarter				

Well Designation	Water Level Field Date	ਜੂ W Top of Casing S Elevation	ag Depth to Water	T Groundwater	Boating Product Thickness	Water Sample Field Date	TPHg F EPA 8015 F Method	Benzene	五 Toluene 克 EPA 8021B*	Ethylbenzene	Total Xylenes EPA 8021B*	MTBE F EPA 8021B*	MTBE EPA 8240	m TRPH P EPA 418.1	B Dissolved ☐ Oxygen	B Purged/
MW-9	11-13-96	449.21	28.01	421.20	ND	11-13-96	Not comple	de malle	ampled on	nually, duri		t quarter				
MW-9	03-26-97	449.21	22.58	426.63	ND	03-26-97	<50	<0.5		<0.5	(0.5	(4u <i>a</i> rter				
MW-9	05-15-97	449.21	25.12	424.09	ND	05-15-97				nually, duri						
MW-9	08-26-97	449.21	28.28	420.93	ND	08-26-97	-		-	nually, duri	_	-				
MW-9	11-05-97	449.21	31.18	418.03	ND	11-05-97	_			nually, duri	_	-				
MW-9	02-18-98	449.21	16.03	433.18	ND	02-18-98	<50	1	1	<0.5	1	<3				
MW-9	05-20-98	449.21	19.31	429.90	ND	05-20-98	Not sample	ed: well s	ampled an	nually, duri	ng the firs	t quarter				
MW-9	07-30-98	449.21	24.90	424.31	ND	07-30-98	-		-	nually, duri	_	-				
MW-9	10-29-98	449.21	30.08	419.13	ND	10-29-98	-		-	nually, duri	-	-				
MW-9	03-16-99	449.21	22.68	426.53	ND	03-16-99	<50	< 0.5	<0.5	< 0.5	< 0.5	<3			1.0	P
MW-9	05-05-99	449.21	23.82	425.39	ND	05-05-99	Not sample	ed: well s	ampled an	mually, duri	ng the firs	t quarter				
MW-9	08-26-99	449.21	26.57	422.64	ND	08-26-99	Not sample	ed: well s	sampled an	ınually, duri	ng the firs	t quarter			5.08	
MW-9	12-03-99	449.21	Not surve	yed: well	inacces	sible										
MW-9	03-13-00	449.21	25.62	423.59	ND	03-13-00	<50	< 0.5	< 0.5	< 0.5	<1	<3			5.43	P
MW-9	06-20-00	449.21	23.55	425.66	ND	06-20-00	Not sampl	ed: well	sampled a	nnually, d	iring the i	first quart	ter		6.20	
MW-10	03-20-95	449.22	20.96	428.26	ND	03-20-95	Not cample	ade wall e	amplad an	nually, duri	na tha thir	d anorter				
MW-10	06-02-95	449.22	22.15	427.07	ND	06-02-95	-		-	muany, duri mually, duri	_	-				
MW-10	08-23-95	449.22	24.47	424.75	ND	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	<3				
MW-10	12-04-95	449.22	26.97	422.25	ND	12-04-95				mually, duri						
MW-10	02-20-96	449.22	18.40	430.82	ND	02-20-96	<50	<0.5	<0.5	<0.5	<0.5	<3				
MW-10	05-15-96	449.22	NM	NM		05-15-96				ked on well	10.0					
MW-10	08-13-96	449.22	23.70	425.52	ND	08-13-96	•		-	nually, duri	ng the firs	t quarter				
MW-10	11-13-96	449.22	27.15	422.07	ND	11-13-96			-	nually, duri	_	_				
							-		*	•	_	•				

Well Designation	Water Level Field Date	th Top of Casing TS Elevation	as Depth to Water	The Groundwater Seevation	ab Floating Product to Thickness	Water Sample Field Date	TPHg FEPA 8015 PMethod	Benzene EPA 8021B*	Toluene P EPA 8021B*	Ethylbenzene	Total Xylenes	T MTBE	표 MTBE 점 EPA 8240	ш ТКРН 7 EPA 418.1	B Dissolved √r Oxygen	Purged/
MW-10	03-26-97	449.22	22.23	426.99	ND	03-26-97	<50	< 0.5	<0.5	<0.5	< 0.5	<3				
MW-10	05-15-97	449.22	24.57	424.65	ND	05-15-97	Not sample									
MW-10	08-26-97	449.22	27.62	421.60	ND	08-26-97	Not sample		-	•	-	-				
MW-10	11-05-97	449.22	30.79	418.43	ND	11-05-97	Not sample		-	•	-	-				
MW-10	02-18-98	449.22	NM	NM		02-18-98	Not sample		-	•		- 1				
MW-10	05-20-98	449.22	NM	NM		05-20-98	Not sample	-			ing the firs	t quarter				
MW-10	07-30-98	449.22	23.90	425.32	ND	07-30-98	Not sample		^	-	_	-				
MW-10	10-29-98	449.22	30.55	418.67	ND	10-29-98	Not sample		-	-	_	-				
MW-10	03-16-99	449.22	23.05	426.17	ND	03-16-99	<50	< 0.5	<0.5	<0.5	<0.5	<3			1.0	P
MW-10	05-05-99	449.22	24.00	425.22	ND	05-05-99	Not sample	ed: well s	ampled ani	nually, duri	ing the firs	t quarter				
MW-10	08-26-99	449.22	26.50	422.72	ND	08-26-99	Not sample	ed: well s	ampled ani	nually, duri	ing the firs	t quarter			5.15	
MW-10	12-03-99	449.22	30.80	418.42	ND	12-03-99	Not sample	ed: well s	ampled ani	nually, duri	ing the firs	t quarter				
MW-10	03-13-00	449.22	26.21	423.01	ND	03-13-00	Not sample	ed: vehicle	was parke	ed on well						
MW-10	06-20-00	449.22	23.52	425.70	ND	06-20-00	Not sampl	ed: well:	sampled a	nnually, d	uring the t	first quart	ter		5.5	
MW-11	03-20-95	448.02	25.02	423.00	ND	03-20-95	<50	<0.5	< 0.5	< 0.5	< 0.5					
MW-11	06-02-95	448.02	23.82	424.20	ND	06-02-95	Not sample						third quar	ters		
MW-11	08-23-95	448.02	30.15	417.87	ND	08-23-95	<50	<0.5	<0.5	<0.5	<0.5	<3				
MW-11	12-04-95	448.02	31.63	416.39	ND	12-04-95	Not sample		-		_		third quar	ters		
MW-11	02-20-96	448.02	20.94	427.08	ND	02-20-96	<50	<0.5	<0.5	<0.5	<0.5	<3		- -		
MW-11	05-15-96	448.02	23.03	424.99	ND	05-15-96	Not sample						third quar	ters		
MW-11	08-13-96	448.02	29.19	418.83	ND	08-13-96	<50	<0.5	<0.5	<0.5	<0.5	<3				
MW-11	11-13-96	448.02	31.96	416.06	ND	11-13-96	Not sample		-	mi-annually	-		tnird quar	ters		
MW-11	03-26-97	448.02	26.61	421.41	ND	03-26-97	<50	<0.5	<0.5	<0.5	< 0.5	<3				

Table 1
Groundwater Monitoring Data

Well Designation	Water Level Field Date	Top of Casing Is Elevation	ag Depth to Water	The Groundwater Size Elevation	By Floating Product	Water Sample Field Date	TPHg = EPA 8015 Method	EPA 8021B*	Toluene	Ethylbenzene	ਜੂ Total Xylenes ਨ੍ਹੇ EPA 8021B*	古 MTBE (76 EPA 8021B*	五 MTBE	ш ткРн № EPA 418.1	B Dissolved G Oxygen	Hurged/ Z Not Purged
MW-11	05-15-97	448.02	29.39	418.63	ND	05-15-97	Not sample	d: well c	amnled ser	ni_annualls	during th	e first and	third quar	terc		
MW-11	08-26-97	448.02	33.47	414.55	ND	08-26-97	<50	<0.5	40.5		<0.5	<3	umu quai			
MW-11	11-05-97	448.02	35.12	412.90	ND	11-05-97	Not sample						third quar	ters		
MW-11	02-18-98	448.02	18.03	429.99	ND	02-18-98	<50	< 0.5	<0.5	<0.5	1	<3				
MW-11	05-20-98	448.02	23.00	425.02	ND	05-20-98	Not sample				during th		third quar	ters		
MW-11	07-30-98	448.02	29.30	418.72	ND	07-30-98	<50	<0.5	<0.5	<0.5	<0.5	<3			5.6	P
MW-11	10-29-98	448.02	34.47	413.55	ND	10-29-98	Not sample					e first and	third quar	ters		
MW-11	03-16-99	448.02	27.88	420.14	ND	03-16-99	<50 [°]	< 0.5	<0.5	<0.5	<0.5	<3			1.0	P
MW-11	05-05-99	448.02	26.85	421.17	ND	05-05-99	Not sample	d: well s	ampled ser	mi-annually	, during th	e first and	third quar	ters		
MW-11	08-26-99	448.02	32.74	415.28	ND	08-26-99	<50	< 0.5	<0.5	<0.5	<0.5	<3			4.59	P
MW-11	12-03-99	448.02	34.70	413.32	ND	12-03-99	Not sample	d: well s	ampled ser	mi-annually	, during th	ne first and	third quar	ters		
MW-11	03-13-00	448.02	25.94	422.08	ND	03-13-00	<50	< 0.5	<0.5	< 0.5	<l< td=""><td><3</td><td></td><td></td><td>3.21</td><td>P</td></l<>	<3			3.21	P
MW-11	06-20-00	448.02	30.40	417.62	ND	06-20-00	Not sample	ed: well:	sampled s	emi-annua	lly, during	g the first	and third	quarter	3.30	
RW-1	03-20-95	451.67	23.76	427.91	ND	03-20-95	15,000	1,000	140	310	950					
RW-1	06-02-95	451.67	25.12	426.55	ND	06-02-95	12,000	1,300	280	420	1,100					
RW-1	08-23-95	451.67	28.80	422.87	ND	08-23-95	8,200	520	190	240	610	<50				
RW-1	12-04-95	451.67	31.15	420.52	ND	12-04-95	2,600	140	59	83	210					
RW-1	02-20-96	451.67	21.45	430.22	ND	02-20-96	6,300	410	160	180	650	<40				
RW-1	05-15-96	451.67	22.97	428.70	ND	05-15-96	Not sample	d: well s	ampled and	nually, duri	ng the firs	t quarter				
RW-1	08-13-96	451.67	24.74	426.93	ND	08-13-96	Not sample	d: well s	ampled and	nually, duri	ng the firs	t quarter				
RW-1	11-13-96	451.67	30.69	420.98	ND	11-13-96	Not sample	d: well s	ampled an	nually, duri	ng the firs	t quarter				
RW-1	03-26-97	451.67	25.69	425.98	ND	03-26-97	500	57	3	6	18	54				
RW-1	05-15-97	451.67	28.19	423.48	ND	05-15-97	Not sample	d: well s	ampled an	nually, duri	ng the firs	t quarter				

ARCO Service Station 771 899 Rincon Avenue, Livermore, California

Well Designation	Water Level Field Date	-th Top of Casing TS Elevation	ag Depth to Water	The Groundwater ST Elevation	Floating Product Thickness	Water Sample Field Date	TPHg TE EPA 8015 Method	# Benzene EPA 8021B*	Toluene F EPA 8021B*	Ethylbenzene G EPA 8021B*	Total Xylenes EPA 8021B*	元 MTBE (2) EPA 8021B*	ਜ਼ MTBE ਨ੍ਹੇ EPA 8240	TRPH 7 EPA 418.1	B Dissolved B Oxygen	Hurged/ Not Purged
RW-1	08-26-97	451.67	31.21	420.46	ND	08-26-97	Not sample	d: well s	sampled ani	nually, dur	ing the firs	t quarter				
RW-1	11-05-97	451.67	33.67	418.00	ND	11-05-97	Not sample	d: well s	sampled ani	nually, dur	ing the firs	t quarter				
RW-1	02-18-98	451.67	20.14	431.53	ND	02-18-98	9,400	200	70	190	710	<60				
RW-1	05-20-98	451.67	23.43	428.24	ND	05-20-98	Not sample	d: well s	sampled ani	nually, dur	ing the firs	t quarter				
RW-1	07-30-98	451.67	27.42	424.25	ND	07-30-98	Not sample	d: well s	sampled ani	nually, dur	ing the firs	t quarter				
RW-1	10-29-98	451.67	32.47	419.20	ND	10-29-98	Not sample	d: well s	sampled ani	nually, dur	ing the firs	t quarter				
RW-1	03-16-99	451.67	25.45	426.22	ND	03-16-99	1,100	140	19	45	83	530			1.0	NP
RW-1	05-05-99	451.67	27.23	424.44	ND	05-05-99	Not sample	d: well s	sampled ani	nually, dur	ing the firs	t quarter				
RW-1	08-26-99	451.67	29.98	421.69	ND	08-26-99	Not sample	d: well s	sampled and	nually, dur	ing the firs	t quarter			1.39	
RW-1	12-03-99	451.67	32.38	419.29	ND	12-03-99	Not sample	d: well s	sampled and	nually, dur	ing the firs	t quarter				
RW-1	03-13-00	451.67	25.53	426.14	ND	03-13-00	1,100	130	3.5	0.7	95	230			4.43	NP
RW-1	06-20-00	451.67	28.31	423.36	ND	06-20-00	Not sample	ed: well	sampled a	nnually, d	uring the	first quart	er		1.90	

ft-MSL: elevation in feet, relative to mean sea level

TPHG: total petroleum hydrocarbons as gasoline, California DHS LUFT Method

MTBE: Methyl tert-butyl ether

EPA: United States Environmental Protection Agency

*: EPA method 8020 prior to 12/03/99

TPHD: total petroleum hydrocarbons as diesel, California DHS LUFT Method

TRPH: total recoverable petroleum hydrocarbons

µg/L: micrograms per liter mg/L: milligrams per liter ND: none detected NM: not measured

Well Designation	Water Level Field Date	Top of Casing Elevation	Depth to Water	Groundwater Elevation Floating Product Thickness	Water Sample Field Date TPHg	: 芸 2	EPA 8021B* Toluene	EPA 8021B* Ethylbenzene	ErA 6021B" Total Xylenes EPA 8021B*	MTBE EPA 8021B*	MTBE EPA 8240	TRPH EPA 418.1	Dissolved Oxygen Purged/ Not Pursed
		ft-MSL	feet	ft-MSL feet		ıg/L μ	g/L µ	g/L μg/	L μg/L	μg/L	μg/L	mg/L	mg/L (P/NI

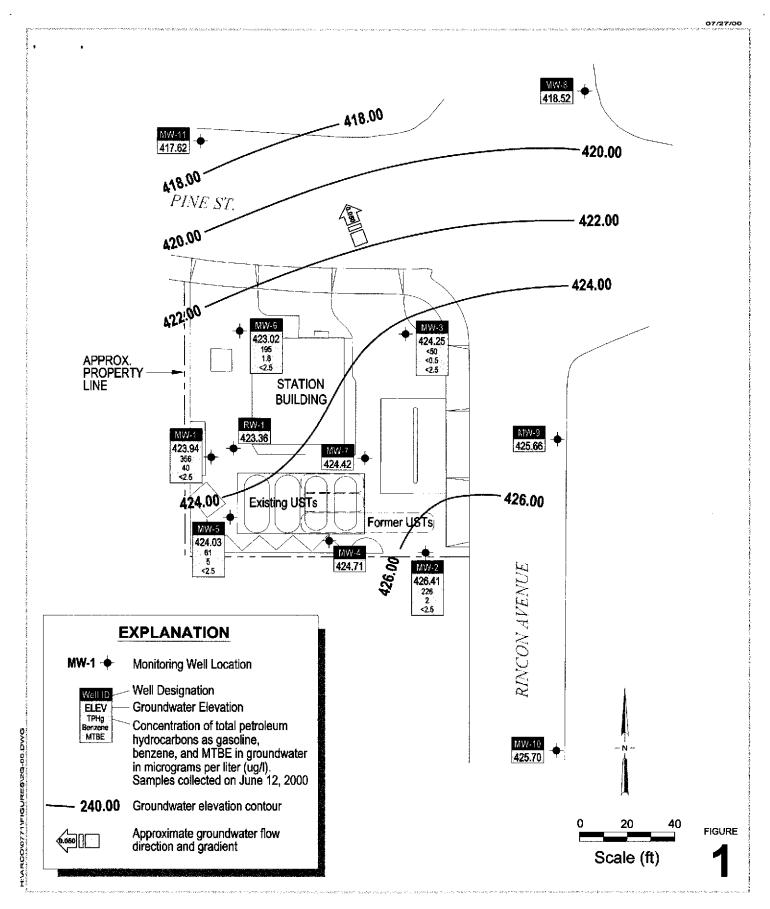
^{- -:} not analyzed or not applicable

<: less than laboratory detection limit stated to the right

^{**:} For previous historical groundwater elevation and analytical data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results and Remediation System Performance Evaluation Report, ARCO Service Station 771, Livermore, California, (EMCON, March 1, 1996).

Table 2
Groundwater Flow Direction and Gradient
1995 - Present

Date	Average	Average
Measured	Flow Direction	Hydraulic Gradient
03-20-95	Northwest	0.03
06-02-95	North-Northwest	0.014
08-23-95	North-Northwest	0.03
12-04-95	North-Northwest	0.03
02-20-96	Northwest	0.016
05-15-96	Northwest	0.024
08-13-96	North-Northwest	0.03
11-13-96	North-Northwest	0.031
03-26-97	North-Northwest	0.044
05-15-97	North-Northwest	0.031
08-26-97	North-Northwest	0.042
11-05-97	North-Northwest	0.03
02-18-98	Northwest	0.01
05-20-98	Northwest	0.03
07-30-98	North	0.04
10-29-98	North	0.005
03-16-99	North-Northwest	0.03
05-05-99	North	0.04
08-26-99	North-Northwest	0.05
12-03-99	North-Northeast	0.06
03-13-00	North-Northwest	0.066
06/20/00	North-Northwest	0.050



ARCO Service Station 0771

899 Rincon Avenue Livermore, California



Groundwater Elevation Contours

APPENDIX A SAMPLING AND ANALYSIS PROCEDURES

APPENDIX A

SAMPLING AND ANALYSIS PROCEDURES

The sampling and analysis procedures for water quality monitoring programs are contained in this appendix. The procedures provided for consistent and reproducible sampling methods, proper application of analytical methods, and accurate and precise analytical results. Finally, these procedures provided guidelines so that the overall objectives of the monitoring program were achieved.

The following documents have been used as guidelines for developing these procedures:

- Procedures Manual for Groundwater Monitoring at Solid Waste Disposal Facilities, Environmental Protection Agency (EPA)-530/SW-611, August 1977
- Resource Conservation and Recovery Act (RCRA) Groundwater Monitoring Technical Enforcement Guidance Document, Office of Solid Waste and Emergency Response (OSWER) 9950.1, September 1986
- Test Methods for Evaluating Solid Waste: Physical/Chemical Methods, EPA SW-846, 3rd edition, November 1986
- Methods for Organic Chemical Analysis of Municipal and Industrial Waste Water, EPA-600/4-82-057, July 1982
- Methods for Organic Chemical Analysis of Water and Wastes, EPA-600/4-79-020, revised March 1983
- Leaking Underground Fuel Tank (LUFT) Field Manual, California State Water Resources Control Board, revised October 1989

Sample Collection

Sample collection procedures include equipment cleaning, water level and total well depth measurements, and well purging and sampling.

Equipment Cleaning

Before the sampling event was started, equipment that was used to sample groundwater was disassembled and cleaned with detergent water and then rinsed with tap water. During field sampling, equipment surfaces that were placed in the well or came into contact with groundwater during field sampling were washed with detergent and double rinsed with tap water before the next well was purged or sampled.

Water Level, Floating Hydrocarbon, and Total Well Depth Measurements

Before purging and sampling occurred, the depth to water, floating hydrocarbon thickness and total well depth were measured using an oil/water interface measuring system. The oil/water interface measuring system consists of a probe that emits a continuous audible tone when immersed in a nonconductive fluid, such as oil or gasoline and an intermittent tone when immersed in a conductive fluid, such as water. The floating hydrocarbon thickness and water level were measured by lowering the probe into the well. Liquid levels were recorded relative to the tone emitted at the groundwater surface. The sonic probe was decontaminated after each use. A bottom-filling, clear disposable bailer was used to verify floating hydrocarbon thickness measurements of less than 0.02 foot. Alternatively, an electric sounder and a bottom-filling Teflon bailer may have been used to record floating hydrocarbon thickness and depth to water.

The electric sounder is a transistorized instrument that uses a reel-mounted, two-conductor, coaxial cable that connects the control panel to the sensor. Cable markings are stamped at 1-foot intervals. The water level was measured by lowering the sensor into the monitoring well. A low-current circuit was completed when the sensor contacted the water, which served as an electrolyte. The current was amplified and fed into an indicator light and audible buzzer, signaling when water had been contacted. A sensitivity control compensated for highly saline or conductive water. The electric sounder was decontaminated after each use. The bailer was lowered to a point just below the liquid level, retrieved, and observed for floating hydrocarbon.

Liquid measurements were recorded to the nearest 0.01 foot on the depth to water/floating product survey form. The groundwater elevation at each monitoring well was calculated by subtracting the measured depth to water from the surveyed elevation of the top of the well casing. (Every attempt was made to measure depth to water for all wells on the same day.) Total well depth was then measured by lowering the sensor to the bottom of the well. Total well depth, used to calculate purge volumes and to determine whether the well screen was partially obstructed by silt, was recorded to the nearest 0.1 foot on the depth to water/floating product survey form.

Well Purging

If the depth to groundwater was above the top of screens of the monitoring wells, then the wells were purged, otherwise non-purge groundwater samples were collected. Before sampling occurred, a polyvinyl chloride (PVC) bailer, centrifugal pump, low-flow submersible pump, or disposable bailer was used to purge standing water in the casing and gravel pack from the monitoring well. In most monitoring wells, the amount of water purged before sampling was greater than or equal to three casing volumes. Some monitoring wells were expected to be evacuated to dryness after removing fewer than three casing volumes. These low-yield monitoring wells were allowed to recharge for up to 24 hours. Samples were obtained as soon as the monitoring wells recharged to a level sufficient for sample collection. If insufficient water recharged after 24 hours, the monitoring well was recorded as dry for the sampling event.

Groundwater purged from the monitoring wells was transported in a 240-gallon truck-mounted tank to ARCO's Harbor water treatment location in Sacramento for disposal.

Field measurements of pH, specific conductance, and temperature were recorded in a waterproof field logbook. Field data sheets were reviewed for completeness by the sampling coordinator after the sampling event was completed.

The pH, specific conductance, and temperature meter were calibrated each day before field activities were begun. The calibration was checked once each day to verify meter performance. Field meter calibrations were recorded on the water sample field data sheet.

Well Sampling

A disposable bailer was the only equipment acceptable for well sampling. When samples for volatile organic analysis were being collected, the flow of groundwater from the bailer was regulated to minimize turbulence and aeration. Glass bottles of at least 40-milliliters volume and fitted with Teflon-lined septa were used in sampling for volatile organics. These bottles were filled completely to prevent air from remaining in the bottle. A positive meniscus formed when the bottle was completely full. A convex Teflon septum was placed over the positive meniscus to eliminate air. After the bottle was capped, it was inverted and tapped to verify that it contained no air bubbles. The sample containers for other parameters were filled, filtered as required, and capped.

When required, dissolved concentrations of metals were determined using appropriate field filtration techniques. The sample was filtered by emptying the contents of the disposable bailer into a pressure transfer vessel. A disposable 0.45-micron acrylic copolymer filter was threaded onto the transfer vessel at the discharge point, and the vessel was sealed. Pressure was applied to the vessel with a hand pump and the filtrate directed into the appropriate containers. Each filter was used once and discarded.

Sample Preservation and Handling

The following section specifies sample containers, preservation methods, and sample handling procedures.

Sample Containers and Preservation

Sample containers vary with each type of analytical parameter. Container types and materials were selected to be nonreactive with the particular analytical parameter tested.

Sample Handling

Sample containers were labeled immediately prior to sample collection. Samples were kept cool with cold packs or ice until received by the laboratory. At the time of sampling, each sample was logged on an ARCO chain-of-custody record that accompanied the sample to the laboratory. Samples that required overnight storage prior to shipping to the laboratory were kept cool (4° C) in a refrigerator.

Samples were transferred from Cambria to an ARCO-approved laboratory by courier or taken directly to the laboratory by the environmental sampler. Sample shipments from Cambria to laboratories performing the selected analyses routinely occurred within 24 hours of sample collection.

Sample Documentation

The following procedures were used during sampling and analysis to provide chain-of-custody control during sample handling from collection through storage. Sample documentation included the use of the following:

- Water sample field data sheets to document sampling activities in the field
- Labels to identify individual samples
- Chain-of-custody record sheets for documenting possession and transfer of samples
- Laboratory analysis request sheets for documenting analyses to be performed

Field Logbook

In the field, the sampler recorded the following information on the water sample field data sheet (see Figure A-2) for each sample collected:

- Project number
- Client's name
- Location
- Name of sampler
- Date and time
- Well accessibility and integrity
- Pertinent well data (e.g., casing diameter, depth to water, well depth)

- Calculated and actual purge volumes
- Purging equipment used
- Sampling equipment used
- Appearance of each sample (e.g., color, turbidity, sediment)
- Results of field analyses (temperature, pH, specific conductance)
- General comments

The water sample field data sheet was signed by the sampler and reviewed by the sampling coordinator.

Labels

Sample labels contained the following information:

- Project number
- Sample number (i.e., well designation)
- Sample depth

- Sampler's initials
- Date and time of collection
- Type of preservation used (if any)

Sampling and Analysis Chain-of-Custody Record

The ARCO chain-of-custody record initiated at the time of sampling contained, at a minimum, the sample designation (including the depth at which the sample was collected), sample type, analytical request, date of sampling, and the name of the sampler. The record sheet was signed, timed, and dated by the sampler when transferring the samples. The number of custodians in the chain of possession was minimized. A copy of the ARCO chain-of-custody record was returned to Cambria with the analytical results.

Groundwater Sampling and Analysis Request Form

A groundwater sampling and analysis request form (see Figure A-3) was used to communicate to the environmental sampler the requirements of the monitoring event. At a minimum, the groundwater sampling and analysis request form included the following information:

- Date scheduled
- Site-specific instructions
- Specific analytical parameters

- Well number
- Well specifications (expected total depth, depth of water, and product thickness)

APPENDIX B

CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY DOCUMENTATION



July 10, 2000

Darryk Ataide Cambria Environmental - Oakland 1144 65th Street, Ste. B Oakland, CA 94608

RE: ARCO 771, Livermore, CA/S006349

Dear Darryk Ataide

Enclosed are the results of analyses for sample(s) received by the laboratory on June 22, 2000. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Kim Marchand Client Services Representative

CA ELAP Certificate Number 1624

Kim Marchand

Lito Diaz

Laboratory Director

IL Boles





Cambria Environmental - Oakland 1144 65th Street, Ste. B Oakland, CA 94608

Project: ARCO 771, Livermore, CA Project Number: 436-1607

Sampled: 6/20/00 Received: 6/22/00

Project Manager: Darryk Ataide

7/10/00 Reported:

ANALYTICAL REPORT FOR S006349

Sample Description	Laboratory Sample Number	Sample Matrix	Date Sampled
MWI	S006349-01	Water	6/20/00
MW2	S006349-02	Water	6/20/00
MW3	S006349-03	Water	6/20/00
MW5	S006349-04	Water	6/20/00
MW6	S006349-05	Water	6/20/00
Dup01	S006349-06	Water	6/20/00



Cambria Environmental - Oakland	Project:	ARCO 771, Livermore, CA	Sampled:	6/20/00
1144 65th Street, Ste. B	Project Number:	436-1607	Received:	6/22/00
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported:	7/10/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Sacramento

	Batch	Date	Date	Surrogate	Reporting		**	
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
N#31/1			COACS	10.01			Water	
MW1	0070050	7/7/00	S00634	+7-U1	50.0	256	Water	1
Purgeable Hydrocarbons	0070059	7/3/00	7/3/00		50.0	356	ug/l "	1
Benzene					0.500	40.1	н	
Toluene		н	Ħ		0.500	7.17		
Ethylbenzene	н	H	11		0.500	11.9	н	
Xylenes (total)	**	n	11		0.500	22.7	n 	
Methyl tert-butyl ether	н		•1 ————————————————————————————————————		2.50	ND		
Surrogate: a,a,a-Trifluorotoluene	"	"	"	60.0-140		111	%	
MW2			S00634	<u> 19-02</u>			<u>Water</u>	
Purgeable Hydrocarbons	0070059	7/3/00	7/3/00		50.0	226	ug/l	1
Benzene	II	lt.	et	•	0.500	2.20	#	
Toluene	н	II.	44		0.500	ND	n	
Ethylbenzene	II .	11	**		0.500	4.83	11	
Xylenes (total)	**	ti .	*1		0.500	7.88	n	
Methyl tert-butyl ether	Ħ	н	н		2.50	ND	11	
Surrogate: a,a,a-Trifluorotoluene	**	11	"	60.0-140	2.00	106	%	
MW3			60073	40.02			<u>Water</u>	
	0070050	3/2/00	\$00634	19-03	50.0	NID		
Purgeable Hydrocarbons Benzene	0070059	7 /3/00	7/3/00			ND	ug/l "	
	n.		,, 11		0.500	ND		
Toluene		n	"		0.500	ND	н	
Ethylbenzene		ti	11		0.500	ND	н	
Xylenes (total)	W	H			0.500	ND		
Methyl tert-butyl ether					2.50	ND	"	
Surrogate: a,a,a-Trifluorotoluene	"	"	n	60.0-140		107	%	
<u>MW5</u>			S0063	<u> 49-04</u>			<u>Water</u>	
Purgeable Hydrocarbons	0070059	7/3/00	7/3/00		50.0	60.8	ug/l	1
Benzene	н	11	41		0.500	4.84	*1	
Toluene	H		11		0.500	ND	et	
Ethylbenzene	#	Ħ	п		0.500	1.90	11	
Xylenes (total)		н	п		0.500	1.59	41	
Methyl tert-butyl ether	*f	H	н		2.50	ND	*1	
Surrogate: a,a,a-Trifluorotoluene	n	"	īt .	60.0-140	i .	105	%	
MW6			S0063	49-05			Water	
Purgeable Hydrocarbons	0070059	7/3/00	7/3/00		50.0	195	ug/l	1
Benzene	"	"	11.27.00		0.500	1.83	11	-
Toluene	н	11	ıı		0.500	ND	п	
Ethylbenzene	"	11	Ir.		0.500	0.528	11	
Xylenes (total)	н	**			0.500	ND	п	

Sequoia Analytical - Sacramento

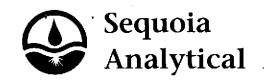
*Refer to end of report for text of notes and definitions.



Cambria Environmental - Oakland	Project:	ARCO 771, Livermore, CA	Sampled:	6/20/00
1144 65th Street, Ste. B	Project Number:	436-1607	Received:	6/22/00
Oakland, CA 94608	Project Manager:	Darryk Ataide	Reported:	7/10/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT Sequoia Analytical - Sacramento

	Batch	Date	Date	Surrogate	Reporting			
Analyte	Number	Prepared	Analyzed	Limits	Limit	Result	Units	Notes*
Barrier of the							TTT .	
MW6 (continued)			S0063	<u> 49-05</u>			<u>Water</u>	
Methyl tert-butyl ether	0070059	7/3/00	7/3/00		2.50	ND	ug/l	
Surrogate: a,a,a-Trifluorotoluene	"	"	"	60.0-140		73.3	%	
<u>Dup01</u>			S0063-	49-06			Water	
Purgeable Hydrocarbons	0070059	7/3/00	7/3/00	-	50.0	67.4	ug/l	1
Benzene	11	**	II .		0.500	3.88	**	
Toluene	11	H	P		0.500	ND	tr	
Ethylbenzene	11 .	71	II.		0.500	1.78	**	
Xylenes (total)	11	a	R		0.500	1.48	"	
Methyl tert-butyl ether	ti .	"	it .		2.50	ND	Pf .	
Surrogate: a,a,a-Trifluorotoluene	н	н	n	60.0-140		102	%	



Cambria Environmental - Oakland Project: ARCO 771, Livermore, CA

1144 65th Street, Ste. B Project Number: 436-1607

Oakland, CA 94608 Project Manager: Darryk Ataide

Sampled: 6/20/00 Received: 6/22/00 Reported: 7/10/00

Total Purgeable Hydrocarbons (C6-C12), BTEX and MTBE by DHS LUFT/Quality Control Sequoia Analytical - Sacramento

	Date	Spike	Sample	QC		Reporting Limit	Recov.	RPD	RPD	
Analyte	Analyzed	Level	Result	Result	Units	Recov. Limits	%	Limit	%	Notes*
Batch: 0070059	Date Prepai	red: 7/3/00	1		Extract	tion Method: EPA	5030B	(MeOH)		
Blank	0070059-BI		•		Datiat	TOTAL TOTAL CONTRACTOR OF THE PARTY OF THE P	LOGOOD			
Purgeable Hydrocarbons	7/3/00			ND	ug/l	50.0				
Benzene	п			ND	11	0.500				
Toluene	11			ND	ii .	0.500				
Ethylbenzene	11			ND	Ħ	0.500				
Xylenes (total)	11			ND	41	0.500				
Methyl tert-butyl ether	п			ND	0	2.50				
Surrogate: a,a,a-Trifluorotoluene	IT	10.0		11,3	н	60.0-140	113			
LCS	0070059-BS	51								
Benzene	7/3/00	10.0		10.6	ug/l	70.0-130	106			
Toluene	· n	.10.0		10.5	. n	70.0-130	105			
Ethylbenzene	u	10.0		11.0	er e	70.0-130	110			
Xylenes (total)	11	30.0		32.5	11	70.0-130	108			
Methyl tert-butyl ether	· .	10.0		12.6	41	70.0-130	126			
Surrogate: a,a,a-Trifluorotoluene	п	10.0		11.1)r	60.0-140	111			
Matrix Spike	0070059-M	<u>S1</u> <u>S(</u>	06349-01							
Benzene	7/3/00	10.0	40.1	46.0	ug/l	60.0-140	59.0			2
Toluene	11	10.0	7.17	16.7	41	60.0-140	95.3			
Ethylbenzene	11	10.0	11.9	20.9	11	60.0-140	90.0			
Xylenes (total)	п	30.0	22.7	50.7	11	60.0-140	93.3			
Methyl tert-butyl ether	II	10.0	ND	25.0	11	60.0-140	250			2
Surrogate: a,a,a-Trifluorotoluene	11	10.0		10.0	"	60.0-140	100			
Matrix Spike Dup	0070059-M	<u>SD1</u> <u>S</u> (06349-01							
Benzene	7/3/00	10.0	40.1	49.0	ug/l	60.0-140	89.0	25.0	40.5	2
Toluene	11	10.0	7.17	17.6	11	60.0-140	104	25.0	8.73	
Ethylbenzene	41	10.0	11.9	22.2	11	60.0-140	103	25.0	13.5	
Xylenes (total)	11	30.0	22.7	53.6	11	60.0-140	103	25.0	9.88	
Methyl tert-butyl ether	11	10.0	ND	31.5	#1	60.0-140	315	25.0	23.0	2
Surrogate: a,a,a-Trifluorotoluene	,,	10.0		10.4	11	60.0-140	104			





Cambria Environmental - Oakland

Project: ARCO 771, Livermore, CA

Sampled: 6/20/00

I 144 65th Street, Ste. B Oakland, CA 94608 Project Number: 436-1607 Project Manager: Darryk Ataide Received: 6/22/00 Reported: 7/10/00

Notes and Definitions

#	Note
1	Chromatogram Pattern: Weathered Gasoline C6-C12
2	The RPD and/or spike recovery for this QC sample is outside of established control limits due to sample matrix interference.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
Recov.	Recovery
RPD	Relative Percent Difference

ARCO F	rodu Division	ICTS (of Atlantic	Comp Richfield	any :	⇔			Tá	ask O	rder No.	260	741	00	,									(Chain of Custo	dy
ARCO Facility		7:71		Cit (Fa	y icility) (LIVER	MOR	E		74887/ ani) //44	Project (Consu	mana	ger /	200	- L	Ar	יו היו	<i>S</i>			•			Laboratory name	
ARCO engine	er 2	15			- C	7	Telephor	ne ng		20.2001	Telepho	ne no	- 12	44-	7	<u> </u>	Fa	x no.		, , ,	120 9			SEQUOTA	
Consultant na	me	1 26	ppr	<u>- /ረ.</u>	<u> 47 2</u>		[(ARCO)	-7	Address	178871	(Consu	tant)	5/0	<u> 720</u>	<u> 335</u>	7](Cc	onsulta	11) O/	<u>0 7</u>	20	11/0)	Contract number	
····	(4	1160	AC	No.	TEC	<u>H</u>		_10	Consulta	anı) //44	<u>65</u>	2	<u>. سر</u>	dit	<u>e /</u> 2		CAL	lorn	0	· · · · · · · · · · · · · · · · · · ·	,	,		436 - 160 7 Method of shipment	
				Matrix			rvation]	1	7 51		l	i I				[] (§§	0000	-				
ا ن	İ	ë						1	date	time	ြန	02020	06 PS]3.2 3.2 3.2	M5036	٥	٥	٥	3 0€	2 57	St [Courter	İ
Sample I.D.	ab 170.	Container no	Soil	Water	Other	Ice	Acid		Sampling date	Sampling time	BTEX 602/EPA 8020	TEXTIPH PA M602/8	PH Sodifie	and Grea 13.1	TPH EPA 418.1/SM503E	PA 601/801	PA 624/824	EPA 625/8270	TCLP Semi	CAM Metats EPA 6010/7000	Lead Org./DHS				
NW I		3		×			X	6		1310	m &	×	FØ	04	<u> </u>	ш	3				332	T	01	Special detection Limit/reporting	
nw2										1515													2		
mu3									<u> </u>	1610												1	03		
MUS							 	<u> </u>	1	1735		1									<u> </u>		br	Special QA/QC	
اعاس							<u> </u>			1643				:							<u> </u>	_	24		į
Dupo1				4			$ \psi $		*		ļ	V	 									_	De.		
				<u> </u>			<u> </u>	ļ	·									ļ			-		-	Remarks	EV Imi
					<u> </u>			-													<u> </u>		-	Hemarks * Run g 1BTO by 8015m/80 a > per Dam u/a6/wc11	-∧/"(') Y2('\
-								┼-	•									<u> </u>	 		 		 	by somition	$\frac{1}{2}$
+	•							-											ļ		 	ļ. —	-	a > per Larry	
											ļ			<u> </u>							ļ			196 m 611	002
								-			ļ			<u> </u>								ļ <u>.</u>	_	1	
				·····				ļ		}						- 	ļ				ļ		-	Lab number	
								 										ļ			<u> </u>	<u> </u>	-		
						······	ļ 	 		ļ	_			<u> </u>						_			ļ	Turnaround time	
Condition of	oomala:								··-		7						<u></u>						<u></u>	Priority Rush 1 Business Day	
Condition of Relinguished		ie/	4	/-		1	Date/	7		Time	Recei	 .	receive	au;				<u>.</u>			····			Rush 2 Business Days	
711c	<u> </u>		L	4-1			6/22/	00		1325												·		Expedited	٦
Relinquished	DУ	•		•		İ	Date			Time	Recei	vea by												5 Business Days	
Relinguished	by						Date			Time		ved by	laborat <i>O</i> A	eg Che	Gerz	en	[Date (4)	ψ(Y)		Time	(O		Standard 10 Business Days	×

APPENDIX C FIELD DATA SHEETS

WELL DEPTH MEASUREMENTS

	Well ID	Order	Time	Top of Screen	DTB	DTP	DTW	DO	Casing Dia	Comment
Î	MW-y	11	1520	32'	40.6'		27.79	5.1	4"	
	MW-2	9	1510	30'	37.9'		23.08	4.9	4"	
	MW-3	8	1505	\times	39.6'		26.03	ح ج	4"	
Ч	MW-4	5	1450	26'	41.1'		26.38	0.4	4''	Measured to notch 1,5" NEW cosing added Need to adjust toe
	MW-3	12	1525	31.5'	40.2'		27.37	5.3	4''	Need to adjust too
	MW-6	10	1515	\times	43.3'		28.35	35	4"	
	MW-7	Ġ	1455	30'	39.7'		25.91	5.4	4''	
	MW-8	4	1445	27.5'	42.5'		30.91	S. 8	2"	Need new lock
	MW-9	2	1435	29.5'	39.5'		23.55	6-2	2"	Need new lock
	MW-10	1	1430	29'	37'		23.52	5.5	2"	Meed new Caps + loca
	MW-11	3	1440	29'	39'		30.40		2''	Need new Cap + loc4
	RW-1	7	1500	25.5'	40.5'		28.31	1.9	6''	

Project Name: ARCO_0771	Project Number: 436-1607
Measured By:	Date: 6-20-00

Project Name: ARCO 771	Cambria Mgr: Darryk Ataide	Well ID: MW-62	
Project Number: 436 - 1607	Date: 6-20-00	Well Yield:	
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: "pvc	
Livermore	Disposable bailer	Technician(s):	
Initial Depth to Water: 27.79	Total Well Depth: 40, %	Water Column Height: 12.83	
Volume/ft:	1 Casing Volume: 8,33	3 Casing Volumes: 25.01	
Purge/No Purge:	,		
Purging Device: Submersible Pump	Did Well Dewater?:	Total Gallons Purged:	
Start Purge Time: 1648	Stop Purge Time:	Total Time:	

1 Casing Volume = Water column height x Volume/ ft.

2"
4"

Well Diam.	Volume/ft (gallons
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. C	pН	Cond. uS	Comments
16:63	10	23.1	7.3	457	
	Day	AFTER TEO FOR	11.5 au	rege.	

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW.\$1	6-20-00	1710	3 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240

Project Name: ARCO 771	Cambria Mgr: Darryk Ataide	Well ID: MW-1	
Project Number: 436 - 1607	Date: 6-20-00	Well Yield:	
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: \(\psi \) "pvc	
Livermore	Disposable bailer	Technician(s): MK	
Initial Depth to Water: 23.08	Total Well Depth: 37.9	Water Column Height: 14 82	
Volume/ft: - , 65	1 Casing Volume: 9.63	3 Casing Volumes: 28.8	
Purge No Purge:			
Purging Device: Submersible Pump	Did Well Dewater?: XES	Total Gallons Purged: ± 15.5	
Start Purge Time: \525	Stop Purge Time: 1537	Total Time: 25	

1 Casing Volume = Water column height x Volume/ ft.

Well Diam.	Volume/ft (gallons)
2"	0.16
4"	0.65
6"	1.47

Time	Casing Volume	Temp. C	pН	Cond. uS	Comments
1534 1536	10	26.4 26.3	7.9	570	
	T	DRY AT	I 15.5 g	Allows DECHAR	T. P.
	<u> </u>	Da .165	- 812 80	120000	1

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-2	6-20-99	1550	34VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240

D:\TEMPLATE\PORMS\FIELD\WELLSAMP.WPD NSM 5/31/94

Project Name: ARCO 771	Cambria Mgr: Darryk Ataide	Well ID: MW-3	
Project Number: 436 - 1607	Date: 6-20-00	Well-Yield:	
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: 4 "pvc	
Livermore	Disposable bailer	Technician(s): MC	
Initial Depth to Water: 26.03	Total Well Depth: 39.6	Water Column Height: 13.57	
Volume/ft:	1 Casing Volume: 9.82	3 Casing Volumes: 26.46	
Purge/No Purge:			
Purging Device: Submersible Pump	Did Well Dewater?:	Total Gallons Purged: 7/9	
Start Purge Time: 1556	Stop Purge Time: 1606	Total Time: 25	

Well Diam. Volume/ft (gallons) 1 Casing Volume = Water column height x Volume/ ft.

VOIUIIIQ II (gano
0.16
0.65
1.47

Time	Casing Volume	Temp. C	pН	Cond. uS	Comments
1601	10	23 8	6.8	447	
1603	14	23.6	6.8	452	
1604	16	23.4	6.8	4,45	
1605	18	23.3	6.8	444	
		_			
	ANIS	AMPTERS	STAblizE	D IN TH	<u>e</u>
	agu	ater,	STOD D	nrge.	
	V		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-3	6-20-00	1610	3€VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240

Project Name: ARCO 771	Cambria Mgr: Darryk Ataide	Well ID: MW 4 5	
Project Number: 436 - 1607	Date:	Well Yield:	
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: "pvc	
Livermore	Disposable bailer	Technician(s):	
Initial Depth to Water: 27.37	Total Well Depth: 40,2	Water Column Height: 12 83	
Volume/ft: .65	I Casing Volume: 8.33	3 Casing Volumes: 25.0)	
Purge/No Purge:			
Purging Device: Submersible Pump	Did Well Dewater?:	Total Gallons Purged:	
Start Purge Time: 17 16	Stop Purge Time:	Total Time:	

 1 Casing Volume = Water column height x Volume/ ft.
 Well Diam.
 Volume/ft (gallons)

 2"
 0.16

 4"
 0.65

 6"
 1.47

Time	Casing Volume	Temp. C	рН	Cond. uS	Comments
1721 1723 1724 1725	10 14 16 18	23.4 23.4 23.4 23.2	6.8 6.8 6.8	375 382 379 378	
	pana	STOP PY	TA bilizER	>, INTO A	juatur

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW45	6-2000	1735	3 O VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240
Dup 01	6-20-00		"(10	11	1/
,						

Project Name: ARCO 771	Cambria Mgr: Darryk Ataide	Well ID: MW-6	
Project Number: 436 - 1607	Date: 6-20-00	Well Yield:	
Site Address: 899 Rincon Ave,	Sampling Method:	Well Diameter: U "pvc	
Livermore	Disposable bailer	Technician(s):	
Initial Depth to Water: 28.35	Total Well Depth: 43.3	Water Column Height: 14,95	
Volume/ft: 65	1 Casing Volume: 9.7\	3 Casing Volumes: 79.15	
Purge/No Purge:			
Purging Device: Submersible Pump	Did Well Dewater?: NO	Total Gallons Purged: ± Z \	
Start Purge Time: 1623	Stop Purge Time: 1634	Total Time: 25	

 1 Casing Volume = Water column height x Volume/ ft.
 Well Diam.
 Volume/ft (gallons)

 2"
 0.16

 4"
 0.65

 6"
 1.47

Time	Casing Volume	Temp. C	pН	Cond. uS	Comments
1628	10	23.9	7.3	447	
1630	14	22.4	7.3	425	
1631	16	22,3	7.2	423	
1632	18	22.3	7,2	421	
1633	70	22,4	7.2	420	
	2	stop	rableizen (mosert	NTO Agu	afer

Sample ID	Date	Time	Container Type	Preservative	Analytes	Analytic Method
MW-6	6-20-00	1643	34 VOA	HCL	BTEX, TPHg, MTBE	8021B / 8240