Technology, Engineering & Construction, Inc.
262 Michelle Court • So. San Francisco, CA 94080-6201 • Contractor's Lic. #762034
Tel: (650) 616-1200 • Fax: (650) 616-1244 • www.tecaccutite.com

July 29, 2008

Mr. Steven Plunkett
Hazardous Materials Specialist
Alameda County Health Agency
Division of Environmental Protection
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

SUBJECT: SECOND QUARTER 2008 GROUNDWATER MONITORING REPORT

SITE: FORMER OLYMPIAN SERVICE STATION
1435 WEBSTER STREET
ALAMEDA, CALIFORNIA 94501
FLC # RO0000193

Dear Mr. Plunkett:

On behalf of Olympian JV, TEC Accutite is pleased to submit this second quarter 2008 groundwater monitoring report for the above referenced site.

Thank you for your cooperation and assistance on this project. If you have any questions or concerns, please call Marc Mullaney at (650) 616-1209.

Sincerely,
TEC Accutite

Abby Harris
Environmental Scientist

cc: Mr. Fred Bertetta c/o Ms. Janet Heikel, Olympian, 1300 Industrial Road, Suite 2, San Carlos, California 94070
Mr. Jeff Farrar, P.O. Box 1701, Chico, California 95927
Mr. and Mrs. Charles A. & Ose M. Begley, 2592 Pine View Dr., Fortuna, California 95540

SECOND QUARTER 2008
GROUNDWATER MONITORING REPORT

FORMER OLYMPIAN SERVICE STATION
1435 WEBSTER STREET
ALAMEDA, CALIFORNIA 94501

FLC #: RO0000193

PREPARED FOR:

OLYMPIAN JV
AND
ALAMEDA COUNTY HEALTH AGENCY

PREPARED FOR:

OLYMPIAN JV
PROJECT #: E-203

SAMPLING DATE:

JUNE 18, 2008

REPORT DATE:

JULY 29, 2008

TEC ACCUTITE

TABLE OF CONTENTS

1.0 INTRODUCTION

On behalf of Olympian JV, TEC Accutite conducted the second quarter 2008 groundwater monitoring event at the former Olympian Service Station, located at 1435 Webster Street, Alameda, California. This event represents the sixth sampling event following the completion of soil excavation activities during February 2007. Presented herein are the site environmental background and results of the current groundwater monitoring event.

2.0 SITE DESCRIPTION

The site is located on the corner of Webster Street and Taylor Avenue in Alameda, California. Prior to 1989, the site was occupied by an Olympian Service Station. The former station facilities consisted of two 10,000-gallon gasoline and one 7,500-gallon diesel underground storage tanks (USTs), two dispenser islands, and a 500-gallon waste oil UST. A Vicinity Map and a Site Map are presented as Figures 1 and 2, respectively.

The surrounding topography is flat and the site is approximately 20 feet above mean sea level. The site is situated in a mixed commercial and residential area and is currently leased by the City of Alameda and used as a metered parking lot.

3.0 ENVIRONMENTAL BACKGROUND

A historical timeline of relevant activities at the subject site is presented in Section 3.1; a summary of the current site condition, including the monitoring well network and general chemical of concern (COC) distribution, is presented in Section 3.2

3.1 Site Timeline

October 1988 Soil gas analysis performed on site reveals high soil gas readings.

September 1989 Two 10,000-gallon gasoline USTs, one 7,500-gallon diesel UST and one 500-gallon waste oil UST removed by TEC Accutite; Petroleum hydrocarbons detected in soil beneath former tanks.

January 1991 Approximately 950 cubic yards of soil were removed from the former location of the USTs; This soil was bioremediated onsite and returned to the former excavation.

January 1993 Three monitoring wells installed onsite (MW-1 through MW-3); No petroleum hydrocarbons detected in soil.

February 1999 Four soil borings advanced on- and offsite (B-1 through B-4); Petroleum hydrocarbon concentrations detected in soil and groundwater.

December 1999 Three monitoring wells, installed onsite (MW-4 through MW-6); Petroleum hydrocarbons detected in soil.

November 2000 Site conceptual model (SCM) completed; Potential for benzene vapor-phase migration from hydrocarbon affected groundwater to indoor and ambient air identified as an exposure pathway requiring futher evaluation.

June 2001 Four soil borings advanced (B-1 through B-4 (second set of B-1 through B-4)); No petroleum hydrocarbons detected in soil; Petroleum hydrocarbons detected in groundwater.

February 2002 Site-specific risk assessment performed; Compounds of concern identified as TPHg and benzene.

May 2003 Eight soil vapor probes advanced onsite (SV-1 through SV-7); Petroleum hydrocarbons detected below their respective Environmental Screening Levels (ESLs).

September 2005 Site conceptual model updated; Uncertainties determined with onsite benzene vapor concentratioins and offsite groundwater conditions.

June 2006 Eight soil borings advanced (SP-1 through SP-8); Petroleum hydrocarbons detected in soil above constituent ESLs.

November 2006 Seventeen soil borings advanced (CB-1 through CB-17) to determine excavation limits; Petroleum hydrocarbons detected at concentrations below ESLs and/or laboratory detection limits at depths shallower than 8 feet bsg; Onsite soils classified as SP to SP-SM, as determined by Geophysical analysis.

December 2006 Five soil borings advanced (DB-1 through DB-5); Onsite soils classified as Class II waste; Monitoring wells MW-1 and MW-5 abandoned by pressure grouting.

February 2007 **I**nterim remedial action conducted; 992.54 tons of soil excavated from site and properly disposed; 15,000 gallons of groundwater pumped from open excavation pit, sediment and carbon-filtered, and discharged to sewer under permit.

March 2007 Two monitoring wells installed onsite (MW-7 and MW-8).

July 2007 Thirteen off-site soil borings advanced (B-6 through B-18); off-site plume defined in all directions except crossgradient to the northeast.

3.2 Site Condition

The site currently has six monitoring wells in its network (MW-2 through MW-4 and MW-6 through MW-8). Locations of site monitoring wells are presented in Figure 2. Chemicals of concern (COCs) for the site include petroleum hydrocarbons as gasoline (TPHg), BTEX compounds, and MTBE. The source area was the former USTs, which have since been removed. TEC Accutite continues to monitor all active groundwater monitoring wells associated with the site on a quarterly basis in preparation for applying for site closure.

4.0 GROUNDWATER MONITORING

TEC Accutite conducted groundwater monitoring on June 18, 2008. Field data sheets from this groundwater sampling event are presented as Attachment A.

4.1 Sampling Methods

Upon arrival to the site, a TEC Accutite technician uncapped all site groundwater monitoring wells and allowed the water level in each well to fully equilibrate prior to measuring the depth to water. Following well gauging, approximately three casing volumes of groundwater were purged from wells MW-2 through MW-4 and MW-6 through MW-8 (all active wells). Following well purging, water levels in each well were allowed to recover to 80% of the pre-purge level prior to collection of groundwater samples. Following purging and recovery, groundwater samples were collected from each well with a disposable bailer and transferred into laboratory supplied HCl-preserved volatile organic analysis vials (VOAs). The samples were labeled, stored in an ice chest with sufficient ice, and delivered to *Torrent Laboratory, Inc*., a California State Certified laboratory, under chain-of-custody documentation for analysis.

All groundwater samples were analyzed for TPHg, BTEX, fuel oxygenates, and lead scavengers by EPA Method 8260. The laboratory analytical report and chain-of-custody documentation are presented in Attachment B.

4.2 Electronic Laboratory Data Submittal

The laboratory report was converted into EDF format and uploaded to GeoTracker, the web-based geospatial database of California. Depths to groundwater were uploaded to GeoTracker as a GEO_WELL file. Attachment C contains hard copies of the GeoTracker submission confirmations.

5.0 RESULTS

5.1 Groundwater Elevation and Flow Direction

The calculated groundwater flow direction based on groundwater elevation is toward the south at a gradient of approximately 0.0029 feet/foot (ft/ft). Groundwater elevations are presented in Table 1 and Figure 3.

5.2 Petroleum Hydrocarbons in Groundwater

For this monitoring event, the highest concentrations of dissolved-phase petroleum hydrocarbons and fuel oxygenates were detected in groundwater monitoring well MW-8 (5,800 µg/L total petroleum hydrocarbons (TPHg), 496 µg/L benzene, 258 µg/L ethylbenzene, 24.4 µg/L xylenes, 9,730 µg/L methyl-tert-butyl ether (MTBE), 468 µg/L tert-Butyl alcohol (TBA), and 209 µg/L 1,2-dichloroethane (1,2-DCA)). Elevated levels of other contaminants of concern were also detected in well MW-7 (52.5 µg/L MTBE, 15.3 µg/L TBA, and 5.70 µg/L 1,2-DCA) and well MW-2 (36.9 µg/L MTBE and 0.880 µg/L 1,2-DCA).

No dissolved-phase petroleum hydrocarbons or fuel oxygenates were detected at or above respective laboratory reporting limits in remaining groundwater monitoring wells MW-3, MW-4, or MW-6. Groundwater analytical results are summarized in Table 2 and Figure 4.

6.0 CONCLUSIONS AND RECOMMENDATIONS

- For this groundwater monitoring event, groundwater flow appears to be to the south at a gradient of approximately 0.0029 ft/ft. This is within historical precedent for change in groundwater elevation and gradient due to seasonal variations.

- Concentrations of dissolved-phase petroleum hydrocarbons and fuel oxygenates were detected above respective ESLs in groundwater monitoring well MW-8, located approximately 5 feet south-southwest of former groundwater monitoring well MW-1. Concentrations of petroleum hydrocarbons and fuel oxygenates are within the historical range of former well MW-1, and concentrations of petroleum hydrocarbons appear to be stable.

- Concentrations of fuel oxygenates MTBE, TBA, and 1,2-DCA were detected above respective ESLs in groundwater monitoring well MW-7, located approximately 10 feet southwest of former groundwater monitoring well MW-5. Concentrations of petroleum hydrocarbons and fuel oxygenates are within the historic range of former well MW-5 and appear to be decreasing.

- Concentrations of fuel oxygenates MTBE and 1,2-DCA were detected above respective ESLs in groundwater monitoring well MW-2. Concentrations of fuel oxygenates are within historical range.

- No dissolved-phase petroleum hydrocarbons or fuel oxygenates were detected at or above respective laboratory reporting limits in groundwater monitoring wells MW-3, MW-4, or MW-6.

- TEC Accutite has received approval from ACHA to advance a minimum of two additional soil borings to define the lateral extent of the petroleum hydrocarbon impact to soil and groundwater crossgradient of the site to the northeast, detailed in the *Additional Site Characterization Report* dated September 7, 2007. ACHA has also requested that at least two additional soil borings be completed on the opposite side of Webster Street.

- TEC Accutite will continue to monitor all active wells associated with the site on a quarterly basis in preparation for applying for site closure after completion of the site delineation.

7.0 LIMITATIONS

Our services consist of professional opinions, conclusions, and recommendations made today in accordance with generally accepted engineering principles and practices. This warranty is in lieu of all other warranties either expressed or implied. TEC Accutite's liability is limited to the dollar amount of the work performed.

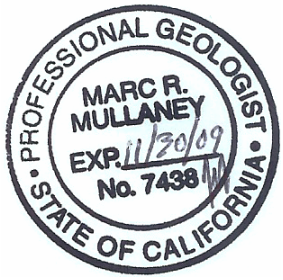
Thank you for your cooperation and assistance with this project. If you have any questions or concerns, please contact the undersigned at (650) 616-1200.

Sincerely,
TEC Accutite

Abby Harris
Environmental Scientist

Reviewed by:

Marc Mullaney, PG # 7438
Senior Project Manager



TABLES

Table 1
Summary of Historical Groundwater Elevation Data
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	TOC Elevation (ft msl)	Sample Date	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-1		6/3/1993	(1)	
	19.53	9/14/1994	11.46	8.07
		12/30/1994	9.22	10.31
		3/26/1995	6.76	12.77
		7/9/1995	8.92	10.61
		7/31/1998	8.30	11.23
		2/11/1999	7.91	11.62
		6/23/1999	9.03	10.50
		12/6/1999	10.86	8.67
		3/16/2000	6.93	12.60
		6/13/2000	8.73	10.80
		9/29/2000	10.18	9.35
		3/22/2001	8.24	11.29
		6/25/2001	9.73	9.80
		9/28/2001	11.06	8.47
		12/26/2001	8.11	11.42
		07/0705	8.69	10.84
		10/19/2005	10.25	9.28
		1/13/2006	7.09	12.44
		5/5/2006	6.40	13.13
		7/19/2006	8.28	11.25
		10/5/2006	9.67	9.86
		****************Abandoned 12/27/2006****************		
MW-2	19.8	6/3/1993	9.54	10.26
		9/14/1994	11.82	7.98
		12/30/1994	9.46	10.34
		3/26/1995	6.82	12.98
		7/9/1995	9.22	10.58
		7/31/1998	8.56	11.24
		2/11/1999	8.12	11.68
		6/23/1999	9.33	10.47
		12/6/1999	11.20	8.60
		3/16/2000	6.88	12.92
		6/13/2000	8.99	10.81
		9/29/2000	10.40	9.40
		3/22/2001	8.46	11.34
		6/25/2001	10.11	9.69
		9/28/2001	11.40	8.40
		12/26/2001	8.28	11.52
		7/7/2005	8.99	10.81
		10/19/2005	10.63	9.17
		1/13/2006	7.15	12.65
		5/5/2006	6.43	13.37
		7/19/2006	8.57	11.23
		10/5/2006	10.05	9.75
		3/29/2007	8.83	10.97
		6/27/2007	9.86	9.94
		9/19/2007	10.89	8.91
		12/19/2007	10.78	9.02
		3/6/2008	8.48	11.32
		6/18/2008	10.23	9.57

Table 1
Summary of Historical Groundwater Elevation Data
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	TOC Elevation (ft msl)	Sample Date	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-3	19.79	6/3/1993	9.80	9.99
		9/14/1994	12.19	7.60
		12/30/1994	9.72	10.07
		3/26/1995	6.88	12.91
		7/9/1995	9.52	10.27
		7/31/1998	8.40	11.39
		2/11/1999	7.77	12.02
		6/23/1999	9.21	10.58
		12/6/1999	11.12	8.67
		3/16/2000	6.48	13.31
		6/13/2000	8.76	11.03
		9/29/2000	10.20	9.59
		3/22/2001	8.24	11.55
		6/25/2001	10.04	9.75
		9/28/2001	11.34	8.45
		12/26/2001	8.01	11.78
		7/7/2005	8.84	10.95
		10/19/2005	10.58	9.21
		1/13/2006	6.85	12.94
		5/5/2006	6.11	13.68
		7/19/2006	8.41	11.38
		10/5/2006	10.02	9.77
		3/29/2007	9.71	10.08
		6/27/2007	9.82	9.97
		9/19/2007	10.88	8.91
		12/19/2007	10.68	9.11
		3/6/2008	8.30	11.49
		6/18/2008	10.18	9.61
MW-4	19.3	12/6/1999	10.79	8.51
		3/16/2000	6.86	12.44
		6/13/2000	8.18	11.12
		9/29/2000	10.11	9.19
		4/5/2001	8.26	11.04
		6/25/2001	9.68	9.62
		9/28/2001	10.98	8.32
		12/26/2001	8.18	11.12
		7/7/2005	8.77	10.53
		10/19/2005	10.24	9.06
		1/13/2006	(1)	(1)
		5/5/2006	(1)	(1)
		7/19/2006	8.38	10.92
		10/5/2006	9.65	9.65
		3/29/2007	8.55	10.75
		6/27/2007	9.40	9.90
		9/19/2007	10.45	8.85
		12/19/2007	10.35	8.95
		3/6/2008	8.25	11.05
		6/18/2008	9.80	9.50

Table 1
Summary of Historical Groundwater Elevation Data
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	TOC Elevation (ft msl)	Sample Date	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-5	18.99	12/6/1999	10.17	8.82
		3/16/2000	6.28	12.71
		6/13/2000	7.95	11.04
		9/29/2000	9.54	9.45
		3/22/2001	7.48	11.51
		6/25/2001	9.05	9.94
		9/28/2001	10.39	8.60
		12/26/2001	7.28	11.71
		8/24/2005	7.87	11.12
		10/19/2005	9.51	9.48
		1/13/2006	6.35	12.64
		5/5/2006	5.64	13.35
		7/19/2006	7.41	11.58
		10/5/2006	8.89	10.10
		****************Abandoned 12/27/2006****************		
MW-6	20.27	12/6/1999	11.46	8.81
		3/16/2000	8.32	11.95
		6/13/2000	9.14	11.13
		9/29/2000	10.81	9.46
		3/22/2001	8.64	11.63
		6/25/2001	10.39	9.88
		9/28/2001	11.70	8.57
		12/26/2001	8.40	11.87
		7/7/2005	9.10	11.17
		10/19/2005	10.88	9.39
		1/13/2006	7.33	12.94
		5/5/2006	6.53	13.74
		7/19/2006	8.64	11.63
		10/5/2006	10.29	9.98
		3/29/2007	9.01	11.26
		6/27/2007	10.14	10.13
		9/19/2007	11.17	9.10
		12/19/2007	10.99	9.28
		3/6/2008	8.65	11.62
		6/18/2008	10.46	9.81
MW-7	18.93	3/29/2007	7.90	11.03
		6/27/2007	8.87	10.06
		9/19/2007	9.88	9.05
		12/19/2007	9.72	9.21
		3/6/2008	7.52	11.41
		6/18/2008	9.13	9.80
MW-8	19.33	3/29/2007	8.40	10.93
		6/27/2007	9.33	10.00
		9/19/2007	10.31	9.02
		12/19/2007	10.23	9.10
		3/6/2008	9.14	10.19
		6/18/2008	9.74	9.59

Notes:
TOC = Top of Casing
ft msl = Feet referenced to mean sea level
--- = Not Available
(1) = Well not accessible due to obstruction by a parked car
yellow row = most recent data

Table 2
Summary of Groundwater Monitoring Analytical Results
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	Sample Date	TPHd	TPHg	B	T	E	X	MTBE	TRPH	DIPE	TBA	1,2-DCA
		Concentrations in micrograms per liter (µg/L)										
ESL		***100***	***100***	***1.0***	***40***	***30***	***20***	***5.0***	***---***	***---***	***12***	***0.5***
MW-1	6/3/1993	---	---	---	---	---	---	---	---	---	---	---
	9/14/1994	<50	14,000	44	28	25	50	---	800	---	---	---
	12/30/1994	<50	4,000	12	9	6.8	30	---	<500	---	---	---
	3/26/1995	<50	1,000	21	10	7.1	25	---	2,100	---	---	---
	7/9/1995	<50	16,000	57	28	25	53	---	---	---	---	---
	7/31/1998	1,700	4,700	1,300	48	140	150	6,600	<5000	---	---	---
	2/11/1999	2000	25,000	18,000	1,600	1,400	500	28,000	---	---	---	---
	6/23/1999	4,900	42,000	11,000	1,100	1,500	2,300	15,000	---	---	---	---
	12/6/1999	4,000	44,000	8,900	3,400	1,900	5,100	11,000	---	---	---	---
	3/16/2000	700	5,100	2,400	100	280	460	2,700 [2]	---	---	---	---
	6/13/2000	2,800	17,000	5,300	260	720	790	7,000 [2]	---	---	---	---
	9/29/2000	5,200 [1]	50,000	11,000	2,900	1,900	4,600	7,200 [2]	---	---	---	---
	3/22/2001	1,500 [1]	8,600	2,600	750	250	950	3,200 [2]	---	---	---	---
	6/25/2001	---	18,000	1,200	1,800	970	3,200	1500 [2]	---	---	---	---
	9/28/2001	---	48,000	5,200	6100	2200	8100	4000	---	---	---	---
	12/26/2001	---	524	216	1.2	8.6	7.4	721	---	---	---	---
	7/7/2005	---	1,500	190	15	36	29	1,100	---	<20	---	**50**
	10/19/2005	---	11,000	2,100	45	370	82	4,600	---	<250	<500	**200**
	1/13/2006	---	5,400	680	37	83	41	3,900	---	<250	<500	**180**
	5/5/2006	---	<25	2	<0.5	<0.5	<0.5	2.2	---	<5.0	<10	<0.5
	7/19/2006	---	5,000	836	22.3	107	81.8	1,130	---	<4.2	<84	**54.1**
	10/5/2006	---	23,000	3,740	112	395	161	6,020	---	13.5	546	**219**
		********** **Well Abandoned 12/27/2006** **********										
MW-2	6/3/1993	<50	<50	5.8	<0.5	<0.5	<0.5	---	<500	---	---	---
	9/14/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	---	---	---
	12/30/1994	<50	160	1.4	1.4	0.8	5	---	<500	---	---	---
	3/26/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	---	---	---
	7/9/1995	---	---	---	---	---	---	---	---	---	---	---
	7/31/1998	220	<50	<0.5	<0.5	<0.5	<0.5	73	<500	---	---	---
	2/11/1999	<50	<50	<0.5	<0.5	<0.5	<0.5	75	---	---	---	---
	6/23/1999	420	<50	<0.5	<0.5	<0.5	<0.5	96	---	---	---	---
	12/6/1999	<110	300	28	45	6	37	210	---	---	---	---
	3/16/2000	<50	<50	1	<0.5	0.5	1	3	---	---	---	---
	6/13/2000	<50	68	0.8	<0.5	<0.5	<0.5	38	---	---	---	---
	9/29/2000	<50	67	0.8	0.5	<0.5	1	86 [2]	---	---	---	---
	3/22/2001	<50	<50	1	0.5	<0.5	1	14	---	---	---	---
	6/25/2001	---	<50	<0.5	<0.5	<0.5	<1.0	13	---	---	---	---
	9/28/2001	---	300	4	6	3	10	130	---	---	---	---
	12/26/2001	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	---	---	---
	7/7/2005	---	<50	<0.5	<0.5	<0.5	<1.0	**20**	---	<1.0	---	**1.1**
	10/19/2005	---	29	1.4	<0.5 [3]	<0.5	<0.5	**19**	---	<5.0	<10	**0.95**
	1/13/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	5/5/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	7/19/2006	---	<50	<0.5	<0.5	<0.5	<1.5	16.6	---	<0.5	<10	**1.24**
	10/5/2006	---	<50	<0.5	<0.5	<0.5	<1.5	11.9	---	<0.5	<10	**0.750**
	3/29/2007	---	<50	<0.5	<0.5	<0.5	<1.5	3.36	---	<0.5	<10	<0.5
	6/27/2007	---	<50	<0.5	<0.5	<0.5	<1.5	**10.5**	---	<0.5	<10	**0.820**
	9/19/2007	---	52 [4]	<0.5	<0.5	<0.5	<1.5	**18.1**	---	<0.5	<10	**0.710**
	12/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	**22.9**	---	<0.5	<10	**0.840**
	3/6/2008	---	<50	<0.5	<0.5	<0.5	<1.5	1.02	---	<0.5	<10	<0.5
	6/18/2008	---	<50	<0.5	<0.5	<0.5	<1.5	**36.9**	---	<0.5	<10	**0.880**

Table 2
Summary of Groundwater Monitoring Analytical Results
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	Sample Date	TPHd	TPHg	B	T	E	X	MTBE	TRPH	DIPE	TBA	1,2-DCA
		Concentrations in micrograms per liter (µg/L)										
ESL		***100***	***100***	***1.0***	***40***	***30***	***20***	***5.0***	***---***	***---***	***12***	***0.5***
MW-3	6/3/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	---	---	---
	9/14/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	---	---	---
	12/30/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	---	---	---
	3/26/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	---	---	---
	7/9/1995	---	---	---	---	---	---	---	---	---	---	---
	7/31/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<5000	---	---	---
	2/11/1999	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	---	---	---
	6/23/1999	<50	<50	<0.5	<0.5	<0.5	<0.5	3	---	---	---	---
	12/6/1999	<110	<50	3	1	<0.5	1	0.6	---	---	---	---
	3/16/2000	<50	<50	<0.5	<0.5	<0.5	<1.0	1	---	---	---	---
	6/13/2000	<50	490	0.8	<0.5	<0.5	9	2	---	---	---	---
	9/29/2000	<50	57	<0.5	<0.5	<0.5	<1.0	<1.0 [2]	---	---	---	---
	3/22/2001	<50	<50	<0.5	<0.5	<0.5	<1.0	2	---	---	---	---
	6/25/2001	---	<50	<0.5	<0.5	<0.5	<1.0	0.8	---	---	---	---
	9/28/2001	---	91	<0.5	<0.5	<0.5	2	2	---	---	---	---
	12/26/2001	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	---	---	---
	7/7/2005	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	<1.0	---	<0.5
	10/19/2005	---	<25	<0.5	<0.5 [3]	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	1/13/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	5/5/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	7/19/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	10/5/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	3/29/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	6/27/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	9/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	12/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	3/6/2008	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	6/18/2008	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
MW-4	12/6/1999	160	<50	3	2	0.6	4	140	---	---	---	---
	3/16/2000	90	<50	0.5	0.5	<0.5	2	34	---	---	---	---
	6/13/2000	<50	56	<0.5	<0.5	<0.5	<1.0	1	---	---	---	---
	9/29/2000	<50	92	0.7	<0.5	<0.5	3	<1.0 [2]	---	---	---	---
	4/5/2001	<50	51	<0.5	0.5	<0.5	1	6.0 [2]	---	---	---	---
	6/25/2001	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	---	---	---
	9/28/2001	---	<50	<0.5	<0.5	<0.5	2	2	---	---	---	---
	12/26/2001	---	<50	1.6	1.7	1.6	4.4	2.7	---	---	---	---
	7/7/2005	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	<1.0	---	<0.5
	10/19/2005	---	<25	<0.5	<0.5 [3]	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	1/13/2006	**********	**********	**********	**********	**********	Not sampled	**********	**********	**********	**********	
	5/5/2006	**********	**********	**********	**********	**********	Not sampled	**********	**********	**********	**********	
	7/19/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	10/5/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	3/29/2007	---	<50	<0.5	<0.5	<0.5	<1.5	0.69	---	<0.5	<10	<0.5
	6/27/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	9/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	1.38	---	<0.5	<10	<0.5
	12/19/2007	---	63 [5]	<0.5	<0.5	<0.5	<1.5	2.20	---	<0.5	<10	**0.590**
	3/6/2008	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	6/18/2008	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
MW-5	12/6/1999	2,800	30,000	2,200	3,300	910	7000	670	---	---	---	---
	3/16/2000	1,100	3,500	1,100	260	210	6300	260	---	---	---	---
	6/13/2000	1,100	6,500	2200	360	360	730	480	---	---	---	---
	9/29/2000	700 [1]	3,900	990	120	300	340	390 [2]	---	---	---	---
	3/22/2001	380 [1]	4,300	780	240	250	530	190	---	---	---	---
	6/25/2001	---	3,100	1000	110	200	320	140	---	---	---	---
	9/28/2001	---	3,000	1200	77	120	170	770	---	---	---	---
	12/26/2001	---	3,240	738	262	218	626	66.4	---	---	---	---
	8/24/2005	---	150	57	3	8	3.9	67	---	<1.0	18	**3.0**
	10/19/2005	---	560	130	3.8	23	9.3	230	---	<25	<50	**11**
	1/13/2006	---	2,300	570	18	120	140	220	---	<25	<50	**14**
	5/5/2006	---	130	35	1.7	7.8	7.4	8	---	<5.0	<10	**0.55**
	7/19/2006	---	210	102	1.54	15.8	3.85	27.6	---	<0.5	<10	**2.06**
	10/5/2006	---	410	105	1.06	9.05	2.24	101	---	0.640	11.3	**6.65**
		**********	**********	**********	**********	**********	**Well Abandoned 12/27/2006**	**********	**********	**********	**********	

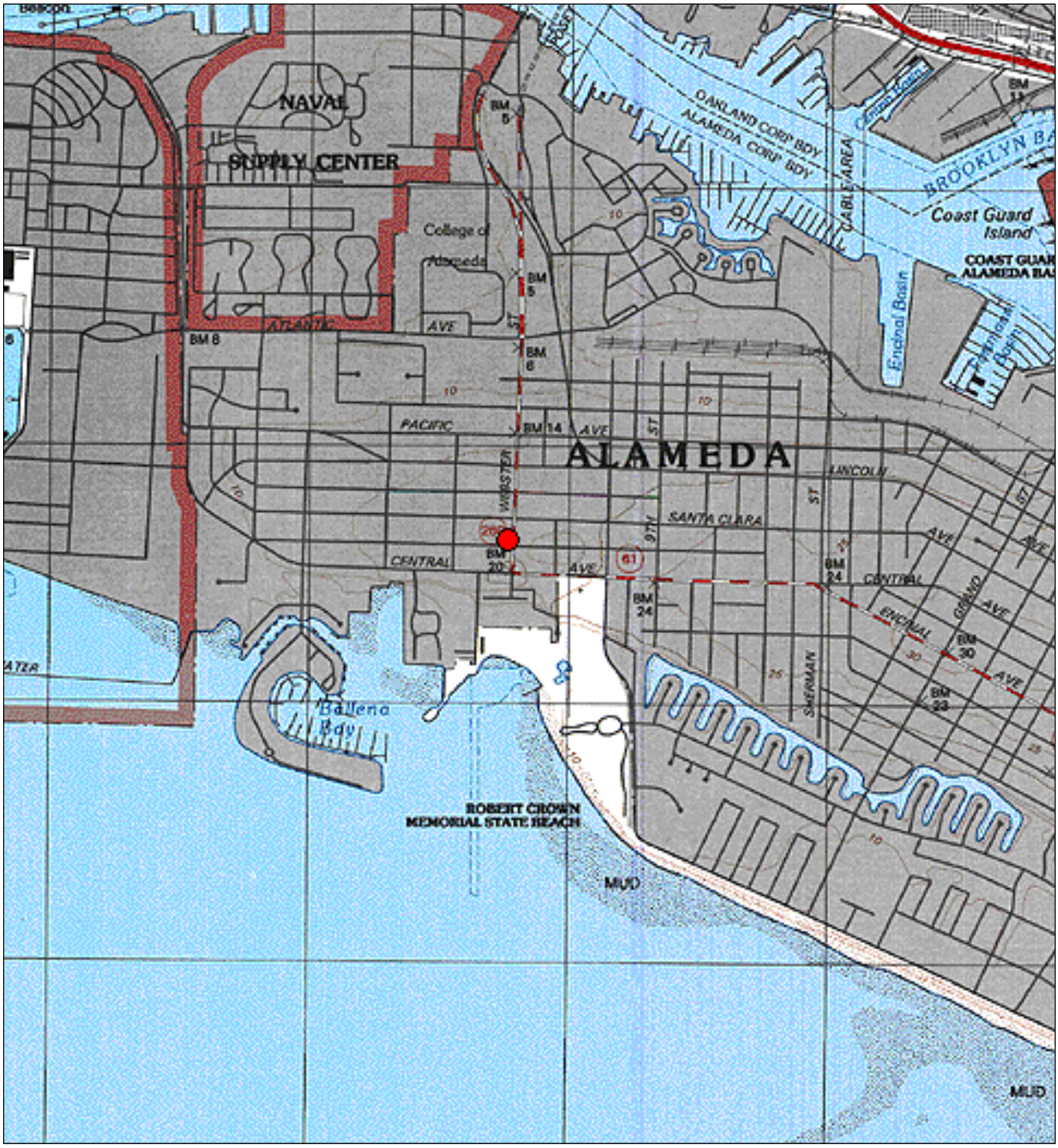
Table 2
Summary of Groundwater Monitoring Analytical Results
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	Sample Date	TPHd	TPHg	B	T	E	X	MTBE	TRPH	DIPE	TBA	1,2-DCA
		Concentrations in micrograms per liter (µg/L)										
ESL		***100***	***100***	***1.0***	***40***	***30***	***20***	***5.0***	***---***	***---***	***12***	***0.5***
MW-6	12/6/1999	110	<50	2	2	0.8	8	1	---	---	---	---
	3/16/2000	<50	<50	8	8	5	18	<0.5	---	---	---	---
	6/13/2000	<50	75	0.7	1	0.9	2	0.6	---	---	---	---
	9/29/2000	<50	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	---	---	---
	3/22/2001	<50	66	0.5	<0.5	<0.5	<1.0	3	---	---	---	---
	6/25/2001	---	<50	<0.5	<0.5	<0.5	<1.0	4	---	---	---	---
	9/28/2001	---	63	2	ND	ND	1	3	---	---	---	---
	12/26/2001	---	<50	<0.5	<0.5	<0.5	1.4	<0.5	---	---	---	---
	7/7/2005	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	<1.0	---	<0.5
	10/19/2005	---	<25	<0.5	<0.5 [3]	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	1/13/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	5/5/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---	<5.0	<10	<0.5
	7/19/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	10/5/2006	---	<50	<05	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	3/29/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	6/27/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	9/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	12/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	3/6/2008	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
	6/18/2008	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	<0.5	<10	<0.5
MW-7	3/29/2007	---	840	50.8	9.33	2.54	162	39.9	---	<0.5	<10	**2.26**
	6/27/2007	---	**270**	**126**	<0.5	7.11	<1.5	**94.4**	---	0.550	58.4	**6.21**
	9/19/2007	---	**191** [4]	0.5	<0.5	5.38	<1.5	**49.6**	---	<0.5	28.5	**4.37**
	12/19/2007	---	54 [4]	<0.5	<0.5	<0.5	<1.5	**11.4**	---	<0.5	<10	**1.09**
	3/6/2008	---	<50	<0.5	<0.5	<0.5	<1.5	4.83	---	<0.5	<10	**0.59**
	6/18/2008	---	<50	0.840	<0.5	0.500	<1.5	**52.5**	---	<0.5	**15.3**	**5.70**
MW-8	4/6/2007	---	27,000	2,460	1,520	210	1,810	16,000	---	24.3	1,050	459
	6/27/2007	---	**20,000**	**2,460**	**382**	**611**	**1,040**	**7,310**	---	11.1	3,400	319
	9/19/2007	---	**20,400** [4]	**814**	16.2	**219**	**21.6**	**10,300**	---	<4.40	7,080	194
	12/19/2007	---	**14,100** [4]	**426**	10.6	**115**	**22.4**	**12,700**	---	25.0	864	**289**
	3/6/2008	---	**19,000** [6]	**639**	19.5	**268**	**152**	**11,200**	---	<4.4	<88	**227**
	6/18/2008	---	**5,800** [5]	**496**	11.7	**258**	**24.4**	**9,730**	---	15.7	**468**	**209**

Notes:
TPHd = Total Petroleum Hydrocarbons as Diesel (EPA Method 8015)
TPHg = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015; July 2005 by EPA 8260
BTEX = Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method 8020; July 2005 by EPA 8260
Fuel Additives = Methyl-tert-butyl ether (MTBE), Di-isopropyl ether (DIPE), tert-Butyl alcohol (TBA), 1,2-Dichloroethane (1,2-DCA), (EPA Method 8260B)
TRPH = Total Recoverable Petroleum Hydrocarbons
<X = Concentration less than laboratory reporting limit
--- = Not Analyzed
[1] = Does not match diesel chromatogram pattern
[2] = Confirmed by EPA Method 8260
[3] = Toluene was detected at concentrations of 1 ppb in sample from well MW-2, 0.74 ppb in sample from well MW-3, 0.9 ppb in sample from well MW-4, and 0.66 ppb in sample from well MW-6. Data were adjusted to non-detect because of the presence of toluene (0.81 ppb) in method blank and the sample results were less than 5 times in the blank (EPA, Laboratory Data Validation Functional Guidelines for Evaluating Organics Analyses, December 1994).
[4] = Does not match typical gasoline pattern; TPH Gasoline value is primarily due to individual peaks within gasoline quantitative range.
[5] = Does not match typical gasoline pattern; TPH value includes amount of non-target compounds within the gasoline quantitative range.
[6] = TPH value partially due to individual peak (MTBE) within gasoline quantitative range.
ESLs = Environmental Screening Levels **(Table F-1a)**, groundwater is a current or potential drinking water resource (CRWQCB, Interim Final, November 2007).
yellow row = most recent data

FIGURES

S:\1 Environmental_Dept\Active Sites\Olympian\1435 Webster, Alameda\FIGURES\QMRs\2008 03 1stQMR 1435 Webster 203.dwg, 3/28/2008 9:42:45 AM, lchan

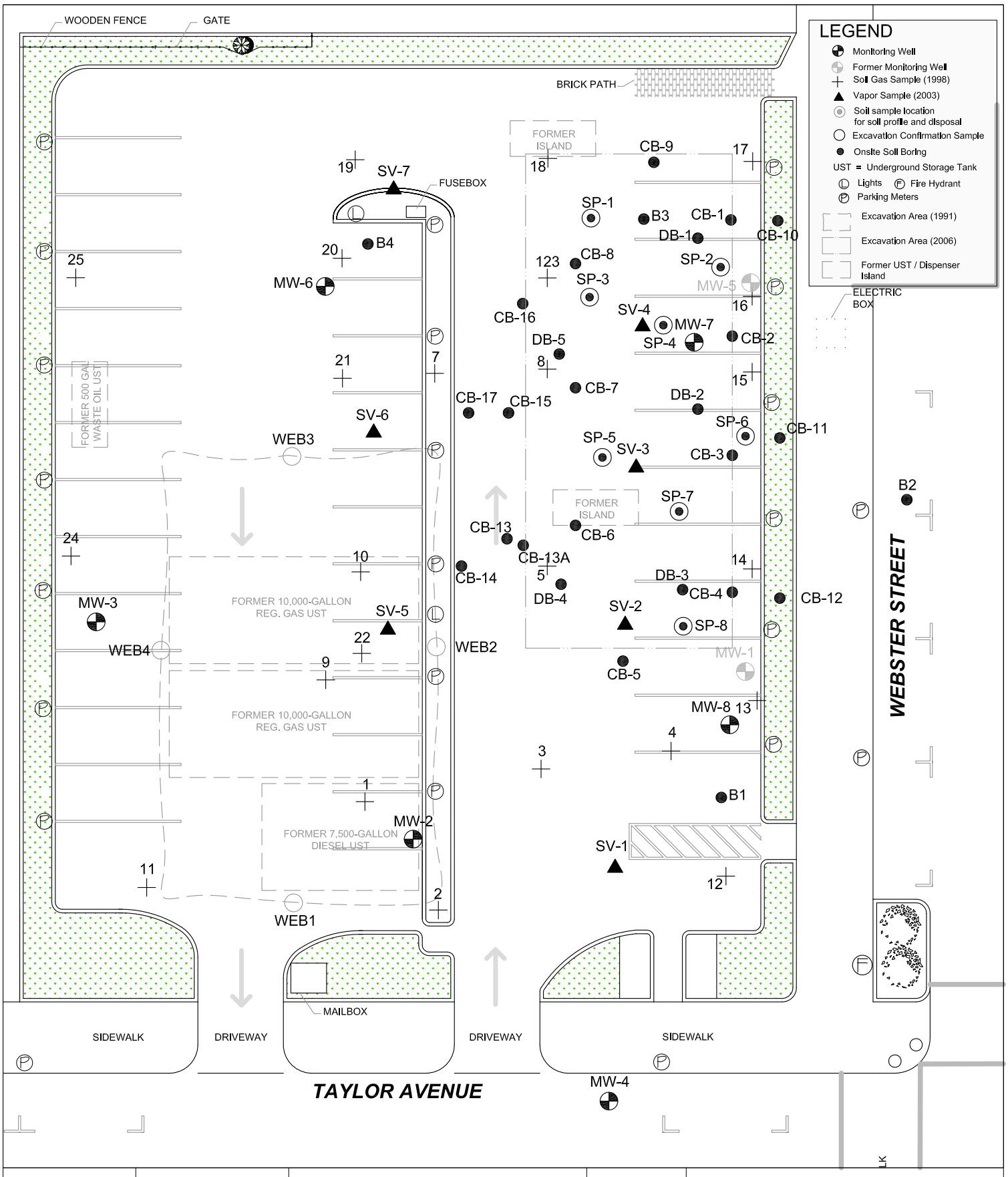


0 1/2 1Mile

0 1,000m

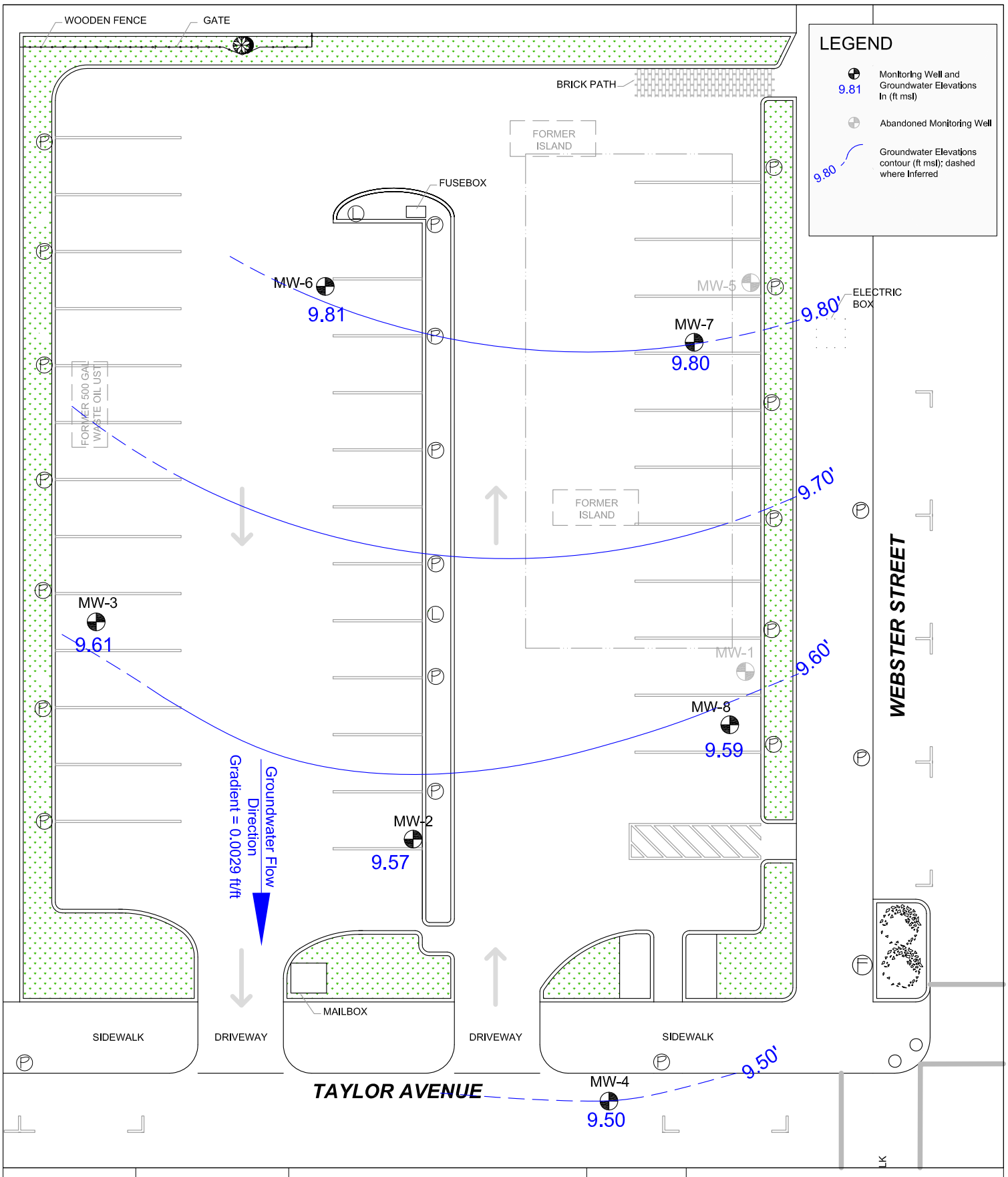
N	Site Location Map By: TOPO! Date: 03/28/2008 Drafted By: LC	**SITE** 1435 Webster Street Alameda, California TEC ACCUTITE 262 Michelle Court So. San Francisco, CA 94080 Main: (650) 616-1200 Fax: (650) 616-1244	**FIGURE** 1	**TITLE** **Vicinity Map**

S:\1 Environmental_Dept\Active Sites\Olympian\1435 Webster, Alameda\FIGURES\QMRs\2008 03 1stQMR 1435 Webster 203.dwg, 4/2/2008 11:23:17 AM, ichan



N	0 9 18 SCALE (ft)	TEC ACCUTITE 262 Michelle Court So. San Francisco, CA 94080 Main: (650) 616-1200 Fax: (650) 616-1244	FIGURE 2	Site Map
	Revision: 1	SITE		
	Date: 03/28/2008	1435 Webster Street		
	Drafted By: LC	Alameda, California		

S:\1 Environmental, Dept\Active Sites\Olympian\1435 Webster, Alameda\FIGURES\QMRs\2008 07 2ndQMR 1435 Webster 203.dwg, 7/22/2008 8:22:58 AM, ichan



0 9 18
SCALE (ft)

Revision: 2
Date: 07/16/2008
Drafted By: LC

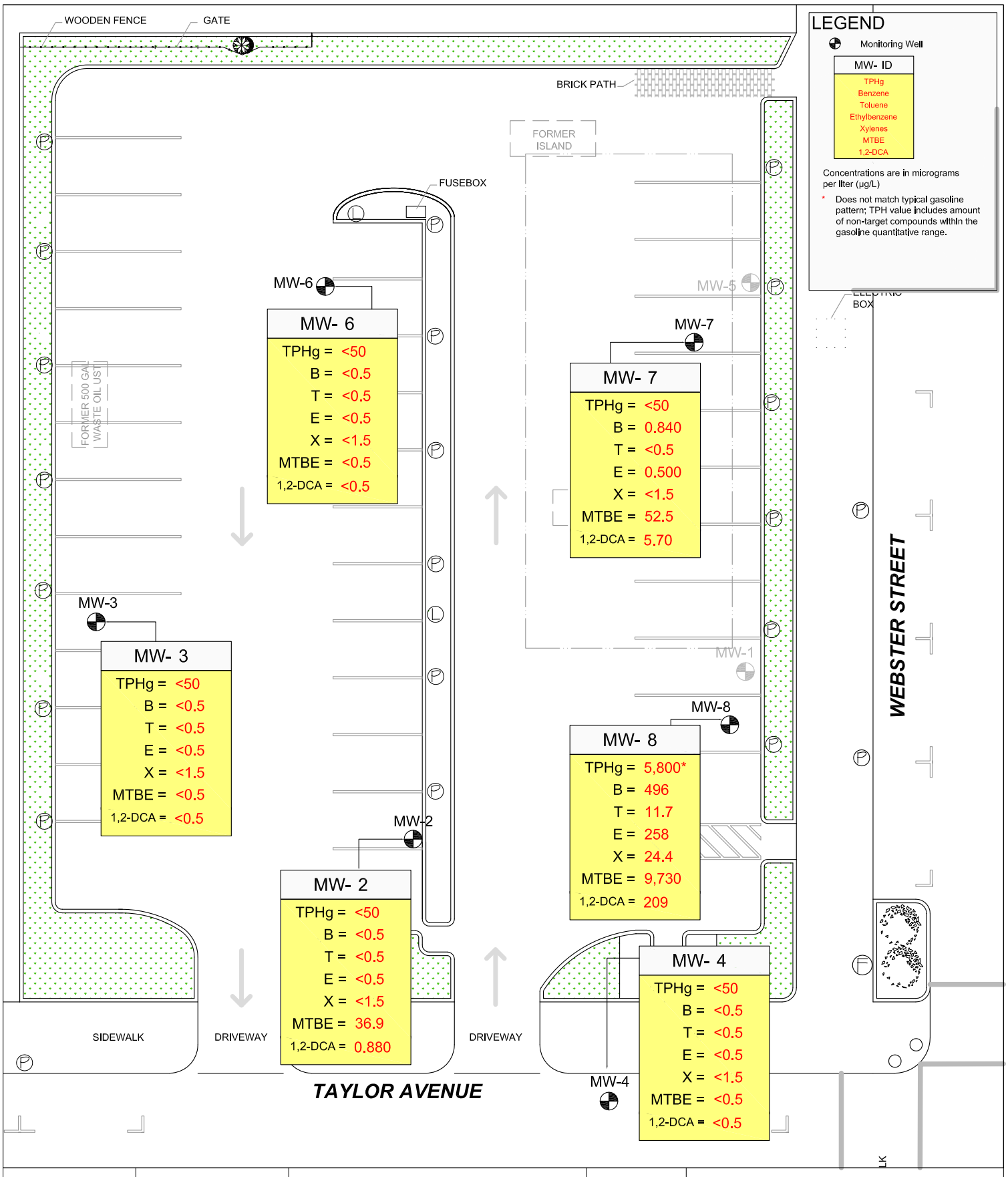
TEC ACCUTITE
262 Michelle Court
So. San Francisco, CA 94080
Main: (650) 616-1200
Fax: (650) 616-1244

SITE
1435 Webster Street
Alameda, California

FIGURE
3

Groundwater Gradient Map

June 18, 2008



0 9 18
SCALE (ft)

Revision:
Date: 07/16/2008
Drafted By: LC

TEC ACCUTITE
262 Michelle Court
So. San Francisco, CA 94080
Main: (650) 616-1200
Fax: (650) 616-1244

SITE
1435 Webster Street
Alameda, California

FIGURE 4

Petroleum Hydrocarbons in Groundwater

June 2008

ATTACHMENT A

FIELD DATA SHEETS

TEC ACCUTITE Well Data Sheet

Date: 6/18/08	Project: 1435 Webster	Project # E-203.2-08	Sampler: AD
Event: QMR 2	Client: Olympian	Site Address: Alameda	

Well ID	Time	Measurement						Well Diameter	Comments
		TOC	DTB	DTW	DTP	PT	ELEV		
MW-2	1008		19.30	9.50	10.23 DTW				
MW-3	1004		21.95	10.15					
MW-4	1006		19.60	9.80					
MW-6	1001		19.90	10.46					
MW-7	1011		19.83	9.13					
MW-8	1021		19.85	9.74					*Carron top

Codes:
TOC = Top Of Casing (Feet, Relative to Mean Sea Level)
DTB = Depth To Bottom (Feet)
DTW = Depth To Water (Feet)
DTP = Depth To Product (Feet)
PT = Product Thickness (Feet)
ELEV = Groundwater Elevation (Feet, Relative to Mean Sea Level)

TEC Accutite
Water Sample Field Data Sheet

Project #: 1435 Webster	**Purged By:** AD	**Well ID:** MW-2
Client Name: Olympian	**Sampled By:** AD	**Sample ID:** MW-2
Location: Alameda		**QA Samples:** ---

Purge Information

Date: 6/18/08	**Start (2400hr):** 1210	**End (2400hr):** 1216
Depth to Bottom: 19.30	**Depth to Water:** 10.23	**Casing Diameter:** 2"
DTB - DTW: 9.07	**Purge (gal):** 1.54	**x 3 volumes:** 4.63

Field Measurements

Time (2400hr)	Volume (gal)	Temp (°C)	Conductivity (µmhos/cm)	pH (units)	Turbidity (NTU)	~~D.O.~~ color (mg/l)	Depth (ft)
1210	—	20.7	1219	6.74	low	clear	10.23
1211	1.5	19.0	1307	6.90	mod	grey	—
1213	3.0	18.4	1290	6.93	"	"	—
1215	4.6	18.4	1196	6.81	low	clear	11.0

Sample Information

Date: 6/18/08	**Time:** 1222	**DTW:** 11.0	**Turbidity:** low
Odor: none	**Analysis:** 8260	**Sample Vessels:** 3 VOAs	**Preservative:** HCl

Purging Equipment		Sampling Equipment	
X submersible pump	___ peristaltic pump	___ submersible pump	___ peristaltic pump
___ bailer (disposable)	___ bailer (st. steel)	X bailer (disposable)	___ bailer (st. steel)
___ dedicated	___ bladder pump	___ dedicated	___ bladder pump
other: _____		other: _____	

Well Integrity: good **Lock :** good

Note: To convert water column height to total amount of gallons in one well volume, multiply the water column height by: .00653 for 4/10" well diameter, .17 for 2", .65 for 4", 1.47 for 6".

Signature: _____

TEC Accutite
Water Sample Field Data Sheet

Project #: 1435 Webster	**Purged By:** AD	**Well ID:** MW-3
Client Name: Olympian	**Sampled By:** AD	**Sample ID:** MW-3
Location: Alameda		**QA Samples:** ---

Purge Information

Date: 6/18/07	**Start (2400hr):** 1114	**End (2400hr):** 1120
Depth to Bottom: 21.95	**Depth to Water:** 10.18	**Casing Diameter:** 2"
DTB - DTW: 11.77	**Purge (gal):** 2.00	**x 3 volumes:** 6.00

Field Measurements

Time (2400hr)	Volume (gal)	Temp (°C)	Conductivity (µmhos/cm)	pH (units)	Turbidity (NTU)	~~D.O.~~ color (mg/l)	Depth (ft)
1114	—	19.9	547	6.70	low	clear	10.18
1116	2.00	19.5	556	6.44	"	"	—
1117	~~4.00~~	19.5	563	6.28	mod	yello	—
1119	6.00	19.5	565	6.17	"	"	11.30

Sample Information

Date: 6/18/08	**Time:** 1126	**DTW:** 11.30	**Turbidity:** mod
Odor: ~~non~~ slight	**Analysis:** 8260	**Sample Vessels:**	3 VOAs
		Preservative:	HCl

Purging Equipment		Sampling Equipment	
X submersible pump	___ peristaltic pump	___ submersible pump	___ peristaltic pump
___ bailer (disposable)	___ bailer (st. steel)	X bailer (disposable)	___ bailer (st. steel)
___ dedicated	___ bladder pump	___ dedicated	___ bladder pump
other: ___		other: ___	

Well Integrity: good **Lock :** none

Note: To convert water column height to total amount of gallons in one well volume, multiply the water column height by: ~~.00653~~ for ~~4/10~~" well diameter, .17 for 2", .65 for 4", 1.47 for 6".

Signature: ___

TEC Accutite
Water Sample Field Data Sheet

Project #: 1435 Webster	**Purged By:** AD	**Well ID:** MW-4
Client Name: Olympian	**Sampled By:** AD	**Sample ID:** MW-4
Location: Alameda		**QA Samples:** ---

Purge Information

Date: 6/18/08	**Start (2400hr):** 1143	**End (2400hr):** 1147
Depth to Bottom: 19.60	**Depth to Water:** 9.80	**Casing Diameter:** 2"
DTB - DTW: 9.8	**Purge (gal):** 1.66	**x 3 volumes:** 4.99

Field Measurements

Time (2400hr)	Volume (gal)	Temp (°C)	Conductivity (µmhos/cm)	pH (units)	Turbidity (NTU)	D.O. (mg/l) color	Depth (ft)
1144	—	19.6	379	8.20	low	clear	9.80
1146	1.7	19.2	376	6.11	mod	yellow	—
1147		well went dry @ 2.5 gallons					

80% of 11.76

Sample Information

Date: 6/18/08	**Time:** 1455	**DTW:** 9.79	**Turbidity:** low		
Odor: mod	**Analysis:** 8260		**Sample Vessels:**	3 VOAs	
			Preservative:	HCl	

Purging Equipment		Sampling Equipment	
X submersible pump	___ peristaltic pump	___ submersible pump	___ peristaltic pump
___ bailer (disposable)	___ bailer (st. steel)	X bailer (disposable)	___ bailer (st. steel)
___ dedicated	___ bladder pump	___ dedicated	___ bladder pump
other: ___		other: ___	

Well Integrity: good **Lock :** good

Note: To convert water column height to total amount of gallons in one well volume, multiply the water column height by: .00653 for 4/10" well diameter, .17 for 2", .65 for 4", 1.47 for 6".

Signature: ___

TEC Accutite
Water Sample Field Data Sheet

Project #: 1435 Webster	**Purged By:** AD	**Well ID:** MW-6
Client Name: Olympian	**Sampled By:** AD	**Sample ID:** MW-6
Location: Alameda		**QA Samples:** ---

Purge Information

Date: 6/18/09	**Start (2400hr):** ~~1037~~ 1040	**End (2400hr):** 1047
Depth to Bottom: 19.90	**Depth to Water:** 10.46	**Casing Diameter:** 2"
DTB - DTW: 9.44	**Purge (gal):** 1.60	**x 3 volumes:** 4.81

80% CL2?

Field Measurements

Time (2400hr)	Volume (gal)	Temp (°C)	Conductivity (µmhos/cm)	pH (units)	Turbidity (NTU)	~~D.O.~~ color (mg/l)	Depth (ft)
1040	—	~~6.52~~ 19.4	1006	6.52	low	clear	10.46
1041	1.6	19.1	1012	6.10	"	"	—
1044	3.2	19.0	1000	6.02	mod	tan	—
1046	4.8	18.9	995	6.03	"	"	12.25

Sample Information

Date: 6/18/09	**Time:** 1057	**DTW:** 12.25	**Turbidity:** low		
Odor: none	**Analysis:** 8260		**Sample Vessels:** 3 VOAs	**Preservative:** HCl	

Purging Equipment		**Sampling Equipment**	
X submersible pump	___ peristaltic pump	___ submersible pump	___ peristaltic pump
___ bailer (disposable)	___ bailer (st. steel)	X bailer (disposable)	___ bailer (st. steel)
___ dedicated	___ bladder pump	___ dedicated	___ bladder pump
other: ___		other: ___	

Well Integrity: good **Lock :** none

Note: To convert water column height to total amount of gallons in one well volume, multiply the water column height by: .00653 for 4/10" well diameter, .17 for 2", .65 for 4", 1.47 for 6".

Signature: ___

TEC Accutite
Water Sample Field Data Sheet

Project #: 1435 Webster	**Purged By:** AD	**Well ID:** MW-7
Client Name: Olympian	**Sampled By:** AD	**Sample ID:** MW-7
Location: Alameda		**QA Samples:** ---

Purge Information

Date: 6/18/08	**Start (2400hr):** 1316	**End (2400hr):** 1332
Depth to Bottom: 19.83	**Depth to Water:** 9.13	**Casing Diameter:** 4"
DTB - DTW: 10.7	**Purge (gal):** 6.95	**x 3 volumes:** 20.87

80% < 11.2

Field Measurements

Time (2400hr)	Volume (gal)	Temp (°C)	Conductivity ~~(µmhos/cm)~~ mS	pH (units)	Turbidity (NTU)	color ~~D.O.~~ (mg/l)	Depth (ft)
1317	—	20.1	6.98	7.09	low	clear	9.13
1320	7.0	19.3	8.45	6.88	"	"	—
1325	13.9	18.9	8.26	6.85	"	"	—
1331	20.9	18.9	7.59	6.90	"	"	15.50

Sample Information

Date: 6/18/08	**Time:** 1507	**DTW:** 9.13	**Turbidity:** low
Odor: Slight	**Analysis:** 8260	**Sample Vessels:** 3 VOAs	**Preservative:** HCl

Purging Equipment		Sampling Equipment	
X submersible pump	___ peristaltic pump	___ submersible pump	___ peristaltic pump
___ bailer (disposable)	___ bailer (st. steel)	X bailer (disposable)	___ bailer (st. steel)
___ dedicated	___ bladder pump	___ dedicated	___ bladder pump
other: ___		other: ___	

Well Integrity: Good **Lock :** none

Note: To convert water column height to total amount of gallons in one well volume, multiply the water column height by: .00653 for 4/10" well diameter, .17 for 2", .65 for 4", 1.47 for 6".

Signature: ___

* car parked over until ~1

TEC Accutite
Water Sample Field Data Sheet

Project #: 1435 Webster	**Purged By:** AD	**Well ID:** MW-8
Client Name: Olympian	**Sampled By:** AD	**Sample ID:** MW-8
Location: Alameda		**QA Samples:** ---

Purge Information

Date: 6/18/08	**Start (2400hr):** 1245	**End (2400hr):** 1258
Depth to Bottom: 19.85	**Depth to Water:** 9.74	**Casing Diameter:** 4"
DTB - DTW: 10.11	**Purge (gal):** 6.57	**x 3 volumes:** 19.71

Field Measurements

Time (2400hr)	Volume (gal)	Temp (°C)	Conductivity (µmhos/cm)	pH (units)	Turbidity (NTU)	~~D.O.~~ color (mg/l)	Depth (ft)
1246	—	19.9	1391	6.60	low	clear	9.74
1249	~~6.6~~	19.0	1413	6.49	"	"	—
1255 1253	13.1	18.5	1418	6.44	"	"	—
1258	well	went	dry	@ 16	gallons		

Sample Information

Date: 6/18/08	**Time:** 1519	**DTW:** 9.91	**Turbidity:** low		
Odor: Strong	**Analysis:** 8260		**Sample Vessels:**	3 VOAs	
			Preservative:	HCl	

Purging Equipment		Sampling Equipment	
X submersible pump	___ peristaltic pump	___ submersible pump	___ peristaltic pump
___ bailer (disposable)	___ bailer (st. steel)	X bailer (disposable)	___ bailer (st. steel)
___ dedicated	___ bladder pump	___ dedicated	___ bladder pump
other: ___		other: ___	

Well Integrity: good **Lock :** none

Note: To convert water column height to total amount of gallons in one well volume, multiply the water column height by: .00653 for 4/10" well diameter, .17 for 2", .65 for 4", 1.47 for 6".

Signature: ___

ATTACHMENT B

LABBORATORY REPORT AND
CHAIN-OF-CUSTODY DOCUMENTATION

Torrent
LABORATORY, INC.

June 30, 2008

Abby Harris
TEC Accutite
262 Michelle Ct
South San Francisco, CA 94080

TEL: (650) 616-1217
FAX 650-616-1244

RE: 1435 Webster street

Order No.: 0806148

Dear Abby Harris:

Torrent Laboratory, Inc. received 6 samples on 6/19/2008 for the analyses presented in the following report.

All data for associated QC met EPA or laboratory specification(s) except where noted in the case narrative.
Reported data is applicable for only the samples received as part of the order number referenced above.

Torrent Laboratory, Inc, is certified by the State of California, ELAP #1991. If you have any questions regarding these tests results, please feel free to contact the Project Management Team at (408)263-5258;ext: 204.

Sincerely,

Laboratory Director

6/30/08
Date

Patti Sandrock
QA Officer

TORRENT LABORATORY, INC.

483 Sinclair Frontage Road • Milpitas, CA • Phone: (408) 263-5258 • Fax: (408) 263-8293

Visit us at www.torrentlab.com email: analysis@torrentlab.com

Report prepared for: Abby Harris
TEC Accutite

Date Received: 6/19/2008
Date Reported: 6/30/2008

Client Sample ID: MW-2
Sample Location: 1435 Webster street
Sample Matrix: WATER
Date/Time Sampled 6/18/2008 12:22:00 PM

Lab Sample ID: 0806148-001
Date Prepared:

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
1,2-Dichloroethane (EDC)	SW8260B	6/25/2008	0.5	1	0.500	0.880	µg/L	P16682
Benzene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Diisopropyl ether (DIPE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethanol	SW8260B	6/25/2008	100	1	100	ND	µg/L	P16682
Ethyl tert-butyl ether (ETBE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethylbenzene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Methyl tert-butyl ether (MTBE)	SW8260B	6/25/2008	0.5	1	0.500	36.9	µg/L	P16682
t-Butyl alcohol (t-Butanol)	SW8260B	6/25/2008	10	1	10.0	ND	µg/L	P16682
tert-Amyl methyl ether (TAME)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Toluene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Xylenes, Total	SW8260B	6/25/2008	1.5	1	1.50	ND	µg/L	P16682
Surr: Dibromofluoromethane	SW8260B	6/25/2008	0	1	61.2-131	111	%REC	P16682
Surr: 4-Bromofluorobenzene	SW8260B	6/25/2008	0	1	64.1-120	100	%REC	P16682
Surr: Toluene-d8	SW8260B	6/25/2008	0	1	75.1-127	114	%REC	P16682
Note: No Ethanol was found by TIC (Tentatively identified compounds)								
TPH (Gasoline)	SW8260B(TPH)	6/25/2008	50	1	50	ND	µg/L	G16682
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	6/25/2008	0	1	58.4-133	60.3	%REC	G16682

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Report prepared for: Abby Harris
TEC Accutite

Date Received: 6/19/2008
Date Reported: 6/30/2008

Client Sample ID: MW-3
Sample Location: 1435 Webster street
Sample Matrix: WATER
Date/Time Sampled 6/18/2008 11:26:00 AM

Lab Sample ID: 0806148-002
Date Prepared: 6/25/2008

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
1,2-Dichloroethane (EDC)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Benzene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Diisopropyl ether (DIPE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethanol	SW8260B	6/25/2008	100	1	100	ND	µg/L	P16682
Ethyl tert-butyl ether (ETBE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethylbenzene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Methyl tert-butyl ether (MTBE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
t-Butyl alcohol (t-Butanol)	SW8260B	6/25/2008	10	1	10.0	ND	µg/L	P16682
tert-Amyl methyl ether (TAME)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Toluene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Xylenes, Total	SW8260B	6/25/2008	1.5	1	1.50	ND	µg/L	P16682
Surr: Dibromofluoromethane	SW8260B	6/25/2008	0	1	61.2-131	107	%REC	P16682
Surr: 4-Bromofluorobenzene	SW8260B	6/25/2008	0	1	64.1-120	103	%REC	P16682
Surr: Toluene-d8	SW8260B	6/25/2008	0	1	75.1-127	109	%REC	P16682
Note: No Ethanol was found by TIC (Tentatively identified compounds)								
TPH (Gasoline)	SW8260B(TPH)	6/25/2008	50	1	50	ND	µg/L	G16682
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	6/25/2008	0	1	58.4-133	60.3	%REC	G16682

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Report prepared for: Abby Harris
TEC Accutite

Date Received: 6/19/2008
Date Reported: 6/30/2008

Client Sample ID: MW-4
Sample Location: 1435 Webster street
Sample Matrix: WATER
Date/Time Sampled 6/18/2008 2:55:00 PM

Lab Sample ID: 0806148-003
Date Prepared: 6/25/2008

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
1,2-Dichloroethane (EDC)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Benzene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Diisopropyl ether (DIPE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethanol	SW8260B	6/25/2008	100	1	100	ND	µg/L	P16682
Ethyl tert-butyl ether (ETBE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethylbenzene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Methyl tert-butyl ether (MTBE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
t-Butyl alcohol (t-Butanol)	SW8260B	6/25/2008	10	1	10.0	ND	µg/L	P16682
tert-Amyl methyl ether (TAME)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Toluene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Xylenes, Total	SW8260B	6/25/2008	1.5	1	1.50	ND	µg/L	P16682
Surr: Dibromofluoromethane	SW8260B	6/25/2008	0	1	61.2-131	111	%REC	P16682
Surr: 4-Bromofluorobenzene	SW8260B	6/25/2008	0	1	64.1-120	99.6	%REC	P16682
Surr: Toluene-d8	SW8260B	6/25/2008	0	1	75.1-127	111	%REC	P16682
Note: No Ethanol was found by TIC (Tentatively identified compounds)								
TPH (Gasoline)	SW8260B(TPH)	6/25/2008	50	1	50	ND	µg/L	G16682
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	6/25/2008	0	1	58.4-133	60.3	%REC	G16682

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Report prepared for: Abby Harris
TEC Accutite

Date Received: 6/19/2008
Date Reported: 6/30/2008

Client Sample ID: MW-6
Sample Location: 1435 Webster street
Sample Matrix: WATER
Date/Time Sampled 6/18/2008 10:57:00 AM

Lab Sample ID: 0806148-004
Date Prepared: 6/25/2008

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
1,2-Dichloroethane (EDC)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Benzene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Diisopropyl ether (DIPE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethanol	SW8260B	6/25/2008	100	1	100	ND	µg/L	P16682
Ethyl tert-butyl ether (ETBE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethylbenzene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Methyl tert-butyl ether (MTBE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
t-Butyl alcohol (t-Butanol)	SW8260B	6/25/2008	10	1	10.0	ND	µg/L	P16682
tert-Amyl methyl ether (TAME)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Toluene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Xylenes, Total	SW8260B	6/25/2008	1.5	1	1.50	ND	µg/L	P16682
Surr: Dibromofluoromethane	SW8260B	6/25/2008	0	1	61.2-131	110	%REC	P16682
Surr: 4-Bromofluorobenzene	SW8260B	6/25/2008	0	1	64.1-120	103	%REC	P16682
Surr: Toluene-d8	SW8260B	6/25/2008	0	1	75.1-127	112	%REC	P16682
Note: No Ethanol was found by TIC (Tentatively identified compounds)								
TPH (Gasoline)	SW8260B(TPH)	6/25/2008	50	1	50	ND	µg/L	G16682
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	6/25/2008	0	1	58.4-133	69.0	%REC	G16682

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Report prepared for: Abby Harris
TEC Accutite

Date Received: 6/19/2008
Date Reported: 6/30/2008

Client Sample ID: MW-7
Sample Location: 1435 Webster street
Sample Matrix: WATER
Date/Time Sampled 6/18/2008 3:07:00 PM

Lab Sample ID: 0806148-005
Date Prepared: 6/25/2008

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
1,2-Dichloroethane (EDC)	SW8260B	6/25/2008	0.5	1	0.500	5.70	µg/L	P16682
Benzene	SW8260B	6/25/2008	0.5	1	0.500	0.840	µg/L	P16682
Diisopropyl ether (DIPE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethanol	SW8260B	6/25/2008	100	1	100	ND	µg/L	P16682
Ethyl tert-butyl ether (ETBE)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Ethylbenzene	SW8260B	6/25/2008	0.5	1	0.500	0.500	µg/L	P16682
Methyl tert-butyl ether (MTBE)	SW8260B	6/25/2008	0.5	1	0.500	52.5	µg/L	P16682
t-Butyl alcohol (t-Butanol)	SW8260B	6/25/2008	10	1	10.0	15.3	µg/L	P16682
tert-Amyl methyl ether (TAME)	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Toluene	SW8260B	6/25/2008	0.5	1	0.500	ND	µg/L	P16682
Xylenes, Total	SW8260B	6/25/2008	1.5	1	1.50	ND	µg/L	P16682
Surr: Dibromofluoromethane	SW8260B	6/25/2008	0	1	61.2-131	108	%REC	P16682
Surr: 4-Bromofluorobenzene	SW8260B	6/25/2008	0	1	64.1-120	96.5	%REC	P16682
Surr: Toluene-d8	SW8260B	6/25/2008	0	1	75.1-127	111	%REC	P16682
Note: No Ethanol was found by TIC (Tentatively identified compounds)								
TPH (Gasoline)	SW8260B(TPH)	6/25/2008	50	1	50	ND	µg/L	G16682
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	6/25/2008	0	1	58.4-133	69.0	%REC	G16682

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Report prepared for: Abby Harris
TEC Accutite

Date Received: 6/19/2008
Date Reported: 6/30/2008

Client Sample ID: MW-8
Sample Location: 1435 Webster street
Sample Matrix: WATER
Date/Time Sampled 6/18/2008 3:19:00 PM

Lab Sample ID: 0806148-006
Date Prepared: 6/25/2008-6/26/2008

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	6/25/2008	0.5	8.8	4.40	ND	µg/L	P16682
1,2-Dichloroethane (EDC)	SW8260B	6/25/2008	0.5	8.8	4.40	209	µg/L	P16682
Benzene	SW8260B	6/25/2008	0.5	8.8	4.40	496	µg/L	P16682
Diisopropyl ether (DIPE)	SW8260B	6/25/2008	0.5	8.8	4.40	15.7	µg/L	P16682
Ethanol	SW8260B	6/25/2008	100	8.8	880	ND	µg/L	P16682
Ethyl tert-butyl ether (ETBE)	SW8260B	6/25/2008	0.5	8.8	4.40	ND	µg/L	P16682
Ethylbenzene	SW8260B	6/25/2008	0.5	8.8	4.40	258	µg/L	P16682
Methyl tert-butyl ether (MTBE)	SW8260B	6/26/2008	0.5	88	44.0	9730	µg/L	P16682
t-Butyl alcohol (t-Butanol)	SW8260B	6/25/2008	10	8.8	88.0	468	µg/L	P16682
tert-Amyl methyl ether (TAME)	SW8260B	6/25/2008	0.5	8.8	4.40	ND	µg/L	P16682
Toluene	SW8260B	6/25/2008	0.5	8.8	4.40	11.7	µg/L	P16682
Xylenes, Total	SW8260B	6/25/2008	1.5	8.8	13.2	24.4	µg/L	P16682
Surr: Dibromofluoromethane	SW8260B	6/25/2008	0	8.8	61.2-131	117	%REC	P16682
Surr: Dibromofluoromethane	SW8260B	6/26/2008	0	88	61.2-131	115	%REC	P16682
Surr: 4-Bromofluorobenzene	SW8260B	6/25/2008	0	8.8	64.1-120	93.8	%REC	P16682
Surr: 4-Bromofluorobenzene	SW8260B	6/26/2008	0	88	64.1-120	91.0	%REC	P16682
Surr: Toluene-d8	SW8260B	6/26/2008	0	88	75.1-127	100	%REC	P16682
Surr: Toluene-d8	SW8260B	6/25/2008	0	8.8	75.1-127	111	%REC	P16682

Note: No Ethanol was found by TIC (Tentatively identified compounds) Note: No Ethanol was found by TIC (Tentatively identified compounds)

TPH (Gasoline)	SW8260B(TPH)	6/25/2008	50	8.8	440	5800x	µg/L	G16682
Surr: 4-Bromofllurobenzene	SW8260B(TPH)	6/25/2008	0	8.8	58.4-133	69.0	%REC	G16682

Note: x - Sample chromatogram does not resemble gasoline standard pattern. TPH value partially due to individual peaks within gasoline quantitative range (see 8260 results).

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

Definitions, legends and Notes

Note	Description
ug/kg	Microgram per kilogram (ppb, part per billion).
ug/L	Microgram per liter (ppb, part per billion).
mg/kg	Milligram per kilogram (ppm, part per million).
mg/L	Milligram per liter (ppm, part per million).
LCS/LCSD	Laboratory control sample/laboratory control sample duplicate.
MDL	Method detection limit.
MRL	Modified reporting limit. When sample is subject to dilution, reporting limit times dilution factor yields MRL.
MS/MSD	Matrix spike/matrix spike duplicate.
N/A	Not applicable.
ND	Not detected at or above detection limit.
NR	Not reported.
QC	Quality Control.
RL	Reporting limit.
% RPD	Percent relative difference.
a	pH was measured immediately upon the receipt of the sample, but it was still done outside the holding time.
sub	Analyzed by subcontracting laboratory, Lab Certificate #

These analyses were performed according to State of California Environmental Laboratory Accreditation program, Certificate # 1991

CLIENT: TEC Accutite
Work Order: 0806148
Project: 1435 Webster street

ANALYTICAL QC SUMMARY REPORT

BatchID: G16682

Sample ID **MB_G16682**	SampType: **MBLK**	TestCode: **TPH_GAS_W**	Units: **µg/L**	Prep Date: **6/25/2008**	RunNo: **16682**
Client ID: **ZZZZZ**	Batch ID: **G16682**	TestNo: **SW8260B(TP**		Analysis Date: **6/25/2008**	SeqNo: **239440**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	ND	50									
Surr: 4-Bromofllurobenzene	8.000	0	11.36	0	70.4	58.4	133				

Sample ID **LCS_G16682**	SampType: **LCS**	TestCode: **TPH_GAS_W**	Units: **µg/L**	Prep Date: **6/25/2008**	RunNo: **16682**
Client ID: **ZZZZZ**	Batch ID: **G16682**	TestNo: **SW8260B(TP**		Analysis Date: **6/25/2008**	SeqNo: **239441**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	200.0	50	227	0	88.1	52.4	127				
Surr: 4-Bromofllurobenzene	8.000	0	11.36	0	70.4	58.4	133				

Sample ID **LCSD_G16682**	SampType: **LCSD**	TestCode: **TPH_GAS_W**	Units: **µg/L**	Prep Date: **6/25/2008**	RunNo: **16682**
Client ID: **ZZZZZ**	Batch ID: **G16682**	TestNo: **SW8260B(TP**		Analysis Date: **6/25/2008**	SeqNo: **239442**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	184.0	50	227	0	81.1	52.4	127	200	8.33	20	
Surr: 4-Bromofllurobenzene	8.000	0	11.36	0	70.4	58.4	133	0	0	0	

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

CLIENT: TEC Accutite
Work Order: 0806148
Project: 1435 Webster street

ANALYTICAL QC SUMMARY REPORT

BatchID: P16682

Sample ID **MB_P16682**	SampType: **MBLK**	TestCode: **8260B_W_PE**	Units: **µg/L**	Prep Date: **6/25/2008**	RunNo: **16682**
Client ID: **ZZZZZ**	Batch ID: **P16682**	TestNo: **SW8260B**		Analysis Date: **6/25/2008**	SeqNo: **239290**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2-Dibromoethane (EDB)	ND	0.500									
1,2-Dichloroethane (EDC)	ND	0.500									
Benzene	ND	0.500									
Diisopropyl ether (DIPE)	ND	0.500									
Ethanol	ND	100									
Ethyl tert-butyl ether (ETBE)	ND	0.500									
Ethylbenzene	ND	0.500									
Methyl tert-butyl ether (MTBE)	ND	0.500									
t-Butyl alcohol (t-Butanol)	ND	10.0									
tert-Amyl methyl ether (TAME)	ND	0.500									
Toluene	ND	0.500									
Xylenes, Total	ND	1.50									
Surr: Dibromofluoromethane	11.75	0	11.36	0	103	61.2	131				
Surr: 4-Bromofluorobenzene	11.46	0	11.36	0	101	64.1	120				
Surr: Toluene-d8	13.20	0	11.36	0	116	75.1	127				

Sample ID **LCS_P16682**	SampType: **LCS**	TestCode: **8260B_W_PE**	Units: **µg/L**	Prep Date: **6/25/2008**	RunNo: **16682**
Client ID: **ZZZZZ**	Batch ID: **P16682**	TestNo: **SW8260B**		Analysis Date: **6/25/2008**	SeqNo: **239291**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	16.42	0.500	17.04	0	96.4	66.9	140				
Toluene	19.10	0.500	17.04	0	112	76.6	123				
Surr: Dibromofluoromethane	11.94	0	11.36	0	105	61.2	131				
Surr: 4-Bromofluorobenzene	11.39	0	11.36	0	100	64.1	120				
Surr: Toluene-d8	13.73	0	11.36	0	121	75.1	127				

Sample ID **LCSD_P16682**	SampType: **LCSD**	TestCode: **8260B_W_PE**	Units: **µg/L**	Prep Date: **6/25/2008**	RunNo: **16682**
Client ID: **ZZZZZ**	Batch ID: **P16682**	TestNo: **SW8260B**		Analysis Date: **6/25/2008**	SeqNo: **239292**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	16.83	0.500	17.04	0	98.8	66.9	140	16.42	2.47	20	

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded	J	Analyte detected below quantitation limits
ND	Not Detected at the Reporting Limit	R	RPD outside accepted recovery limits	S	Spike Recovery outside accepted recovery limits

CLIENT: TEC Accutite
Work Order: 0806148
Project: 1435 Webster street

ANALYTICAL QC SUMMARY REPORT

BatchID: P16682

Sample ID **LCSD_P16682** SampType: **LCSD** TestCode: **8260B_W_PE** Units: **µg/L** Prep Date: **6/25/2008** RunNo: **16682**
Client ID: **ZZZZZ** Batch ID: **P16682** TestNo: **SW8260B** Analysis Date: **6/25/2008** SeqNo: **239292**

Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Toluene	18.58	0.500	17.04	0	109	76.6	123	19.1	2.76	20	
Surr: Dibromofluoromethane	12.15	0	11.36	0	107	61.2	131	0	0	0	
Surr: 4-Bromofluorobenzene	10.72	0	11.36	0	94.4	64.1	120	0	0	0	
Surr: Toluene-d8	13.01	0	11.36	0	115	75.1	127	0	0	0	

Qualifiers:
E Value above quantitation range
H Holding times for preparation or analysis exceeded
J Analyte detected below quantitation limits
ND Not Detected at the Reporting Limit
R RPD outside accepted recovery limits
S Spike Recovery outside accepted recovery limits

262 Michelle Court
South San Francisco, CA 94080
Ph No.: (650)616 1200, Fax No.: (650) 616-1244

CHAIN OF CUSTODY

Torrent Laboratory, Inc.
483 Sinclair Frontage Road
Milpitas, CA 95035
(408) 263-5258

0806148

Client:	Torrent Laboratory, Inc.	Report to:	Abby Harris
Project Name:	1435 Webster		aharris@tecaccutite.com
Project Address:	1435 Webster Street, Alameda, CA	Bill to:	TEC Accutite
Global ID:	T060010076	P O No:	14718
Sampler:	AD	Date:	6/18/08

Turn-around Time: ASAP ☐ | 1 Day ☐ | 2 Day ☐ | 3 Day ☐ | 4 Day ☐ | 5 Day ☒ | 10 Day ☐ | Other ☐

Report Format: EDF ☒ | EDD ☐ | QC level IV ☐

Sample Type: GW ☒ | Soil ☐ | Air ☐

Comments: RUSH ESL *

Field Point ID	Sample ID	Sample Matrix	No. of Containers	Container Type	Sample Date & Time	Analysis Required: 8260 TPHg BTEX oxygenates, lead scavengers					Remarks
MW-2	MW-2	W	3	VOA w/ HCl	6/18/08 1228	X				01A	
MW-3	MW-3	W	3	VOA w/ HCl	1126					02A	please also report to Marc: Mmullaney@tecaccutite.com
MW-4	MW-4	W	3	VOA w/ HCl	1457					03A	
MW-6	MW-6	W	3	VOA w/ HCl	1057					04A	
MW-7	MW-7	W	3	VOA w/ HCl	1507					05A	
MW-8	MW-8	W	3	VOA w/ HCl	1519	Y				06A	

Relinquished by:	Abby Harris Adam Dickenson	Date:	6/19/08	Time:	2:06	Received by:	Date: 6/19/08 Time: 2:06
Relinquished by		Date:	6/19/08	Time:	15:17	Received by:	Date: 6/19/08 Time: 15:17

NDD 6/20

8/6/20

ATTACHMENT C

GeoTracker Submission Confirmations

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A EDF FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	**GWM_R**
Submittal Title:	**Second Quarter 2008 Groundwater Monitoring Report**
Facility Global ID:	**T0600100766**
Facility Name:	**OLYMPIAN #112**
File Name:	**TEC Accutite 0806148 EDF.zip**
Organization Name:	**TEC Accutite**
Username:	**TEC-OLYMPIAN**
IP Address:	**67.126.45.211**
Submittal Date/Time:	**7/29/2008 8:48:56 AM**
Confirmation Number:	**6498747885**

VIEW QC REPORT

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_WELL FILE

SUCCESS

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Type:	**GEO_WELL**
Submittal Title:	**Second Quarter 2008 Groundwater Monitoring Report**
Facility Global ID:	**T0600100766**
Facility Name:	**OLYMPIAN #112**
File Name:	**GEO_WELL.zip**
Organization Name:	**TEC Accutite**
Username:	**TEC-OLYMPIAN**
IP Address:	**67.126.45.211**
Submittal Date/Time:	**7/29/2008 8:50:21 AM**
Confirmation Number:	**9650176107**

STATE WATER RESOURCES CONTROL BOARD

GEOTRACKER ESI

UPLOADING A GEO_REPORT FILE

SUCCESS

Your GEO_REPORT file has been successfully submitted!

Submittal Type:	**GEO_REPORT**
Report Title:	**Second Quarter 2008 Groundwater Monitoring Report**
Report Type:	**Monitoring Report - Quarterly**
Facility Global ID:	**T0600100766**
Facility Name:	**OLYMPIAN #112**
File Name:	**2008_6_18_Q2 QMR_FINAL_1435 webster.pdf**
Username:	**TEC Accutite**
Username:	**TEC-OLYMPIAN**
IP Address:	**67.126.45.211**
Submittal Date/Time:	**7/29/2008 8:53:04 AM**
Confirmation Number:	**7812300741**