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10:21 am, Jun 13, 2008

Alameda County
Environmental Health

November 2, 2007

Mr. Steven Plunkett
Hazardous Materials Specialist
Alameda County Health Agency
Division of Environmental Protection
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

SUBJECT: THIRD QUARTER 2007 GROUNDWATER MONITORING REPORT

SITE: FORMER OLYMPIAN SERVICE STATION
1435 WEBSTER STREET
ALAMEDA, CALIFORNIA 94501
FLC # RO0000193

Dear Mr. Plunkett:

On behalf of Olympian JV, TEC Accutite is pleased to submit this third quarter 2007 groundwater monitoring report for the above referenced site.

Thank you for your cooperation and assistance on this project. If you have any questions or concerns, please call Marc Mullaney at (650) 616-1209.

Sincerely,
TEC Accutite

Abby Harris
Environmental Scientist

cc: Mr. Fred Bertetta c/o Ms. Janet Heikel, Olympian, 1300 Industrial Road, Suite 2, San Carlos, California 94070
Mr. Jeff Farrar, P.O. Box 1701, Chico, California 95927
Mr. and Mrs. Charles A. & Ose M. Begley, 2592 Pine View Dr., Fortuna, California 95540

**THIRD QUARTER 2007
GROUNDWATER MONITORING REPORT**

**FORMER OLYMPIAN SERVICE STATION
1435 WEBSTER STREET
ALAMEDA, CALIFORNIA 94501**

PREPARED FOR:

**OLYMPIAN JV
AND
ALAMEDA COUNTY HEALTH AGENCY**

SAMPLING DATE:

SEPTEMBER 19, 2007

REPORT DATE:

NOVEMBER 2, 2007



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- A WELL SAMPLING LOGS
- B LABORATORY REPORT AND CHAIN-OF-CUSTODY DOCUMENTATION
- C GEOTRACKER SUBMISSION CONFIRMATIONS



1.0 INTRODUCTION

On behalf of Olympian JV, TEC Accutite conducted the third quarter 2007 groundwater monitoring event at the former Olympian Service Station, located at 1435 Webster Street, Alameda, California. This event represents the third sampling event that included the newly installed monitoring wells MW-7 and MW-8, and the third sampling event following the completion of soil excavation activities during February 2007. Presented herein are the site environmental background and results of the current groundwater monitoring event.

2.0 SITE DESCRIPTION

The site is located on the corner of Webster Street and Taylor Avenue in Alameda, California. Prior to 1989, the site was occupied by an Olympian Service Station. The former station facilities consisted of two 10,000-gallon gasoline and one 7,500-gallon diesel underground storage tanks (USTs), two dispenser islands, and a 500-gallon waste oil UST. A Vicinity Map and a Site Map are presented as Figures 1 and 2, respectively.

The surrounding topography is flat and the site is approximately 20 feet above mean sea level. The site is situated in a mixed commercial and residential area and is currently leased by the City of Alameda and used as a metered parking lot.

3.0 ENVIRONMENTAL BACKGROUND

A historical timeline of relevant activities at the subject site is presented in Section 3.1; a summary of the current site condition, including the monitoring well network and general chemical of concern (COC) distribution, is presented in Section 3.2

3.1 Site Timeline

- | | |
|-----------------------|--|
| October 1988 | Soil gas analysis performed on site reveals high soil gas readings. |
| September 1989 | Two 10,000-gallon gasoline USTs, one 7,500-gallon diesel UST and one 500-gallon waste oil UST removed by TEC Accutite; Petroleum hydrocarbons detected in soil beneath former tanks. |
| January 1991 | Approximately 950 cubic yards of soil were removed from the former location of the USTs; This soil was bioremediated onsite and returned to the former excavation. |
| January 1993 | Three monitoring wells installed onsite (MW-1 through MW-3); No petroleum hydrocarbons detected in soil. |
| February 1999 | Four soil borings advanced on- and offsite (B-1 through B-4); Petroleum hydrocarbon concentrations detected in soil and groundwater. |
| December 1999 | Three monitoring wells, installed onsite (MW-4 through MW-6); Petroleum hydrocarbons detected in soil. |
| November 2000 | Site conceptual model (SCM) completed; Potential for benzene vapor-phase migration from hydrocarbon affected groundwater to indoor and ambient air identified as an exposure pathway requiring further evaluation. |



- June 2001** Four soil borings advanced (B-1 through B-4 (second set of B-1 through B-4)); No petroleum hydrocarbons detected in soil; Petroleum hydrocarbons detected in groundwater.
- February 2002** Site-specific risk assessment performed; Compounds of concern identified as TPHg and benzene.
- May 2003** Eight soil vapor probes advanced onsite (SV-1 through SV-7); Petroleum hydrocarbons detected below their respective Environmental Screening Levels (ESLs).
- September 2005** Site conceptual model updated; Uncertainties determined with onsite benzene vapor concentrations and offsite groundwater conditions.
- June 2006** Eight soil borings advanced (SP-1 through SP-8); Petroleum hydrocarbons detected in soil above constituent ESLs.
- November 2006** Seventeen soil borings advanced (CB-1 through CB-17) to determine excavation limits; Petroleum hydrocarbons detected at concentrations below ESLs and/or laboratory detection limits at depths shallower than 8 feet bsg; Onsite soils classified as SP to SP-SM, as determined by Geophysical analysis.
- December 2006** Five soil borings advanced (DB-1 through DB-5); Onsite soils classified as Class II waste; Monitoring wells MW-1 and MW-5 abandoned by pressure grouting.
- February 2007** Interim remedial action conducted; 992.54 tons of soil excavated from site and properly disposed; 15,000 gallons of groundwater pumped from open excavation pit, sediment and carbon-filtered, and discharged to sewer under permit.
- March 2007** Two monitoring wells installed onsite (MW-7 and MW-8).
- July 2007** Thirteen off-site soil borings advanced (B-6 through B-18) to define the off-site plume.

3.2 Site Condition

The site currently has six monitoring wells in its network (MW-2 through MW-4 and MW-6 through MW-8). Locations of site monitoring wells are presented in Figure 2. Chemicals of concern (COCs) for the site include petroleum hydrocarbons as gasoline (TPHg), BTEX compounds, and MTBE. The source area was the former USTs, which have since been removed. TEC Accutite continues to monitor all active groundwater monitoring wells associated with the site on a quarterly basis in preparation for applying for site closure.

4.0 GROUNDWATER MONITORING

TEC Accutite conducted groundwater monitoring on September 19, 2007. Well sampling logs from this groundwater sampling event are presented as Attachment A.



4.1 Sampling Methods

Upon arrival to the site, a TEC Accutite technician uncapped all site groundwater monitoring wells and allowed the water level in each well to fully equilibrate prior to measuring the depth to water. Following well gauging, approximately three casing volumes of groundwater were purged from wells MW-2 through MW-4 and MW-6 through MW-8 (all active wells). Following well purging, water levels in each well were allowed to recover to 80% of the pre-purge level prior to collection of groundwater samples. Following purging and recovery, groundwater samples were collected from each well with a disposable bailer and transferred into laboratory supplied HCl-preserved volatile organic analysis vials (VOAs). The samples were labeled, stored on ice in an ice chest, and delivered to *Torrent Laboratory, Inc.*, a California State Certified laboratory, under chain-of-custody documentation for analysis.

All groundwater samples were analyzed for TPHg, BTEX, fuel oxygenates, ethanol, and lead scavengers by EPA Method 8260. The laboratory analytical report and chain-of-custody documentation are presented in Attachment B.

4.2 Electronic Laboratory Data Submittal

The laboratory report was converted into EDF format and uploaded to GeoTracker, the web-based geospatial database of California. Depths to groundwater were uploaded to GeoTracker as a GEO_WELL file. Attachment C contains hard copies of the GeoTracker submission confirmations.

5.0 RESULTS

5.1 Groundwater Elevation and Flow Direction

The calculated groundwater flow direction based on groundwater elevation is toward the south-southwest at a gradient of approximately 0.003 feet/foot (ft/ft) (Figure 3). Due to groundwater monitoring well MW-7's location in the overexcavation pit of the former dispenser island, groundwater elevation data from MW-7 was excluded from the calculations of the groundwater contours, flow direction, and hydraulic gradient. Groundwater elevations are presented in Table 1 and Figure 3.

5.2 Petroleum Hydrocarbons in Groundwater

For this monitoring event, the highest concentrations of dissolved-phase petroleum hydrocarbons and MTBE were detected in groundwater monitoring well MW-8 (20,400 µg/L TPHg, 814 µg/L benzene, 16.2 µg/L toluene, 219 µg/L ethylbenzene, 21.6 µg/L xylenes, 10,300 µg/L MTBE). Elevated concentrations were also present in groundwater monitoring wells MW-2 (52 µg/L TPHg, 18.1 µg/L MTBE) and MW-7 (191 µg/L TPHg, 5.38 ethylbenzene, 49.6 µg/L MTBE). In groundwater monitoring well MW-4, no dissolved-phase petroleum hydrocarbons were detected at or above respective laboratory reporting limits, and MTBE was reported below its Environmental Screening Level. No dissolved-phase petroleum hydrocarbons or MTBE were detected at or above respective laboratory reporting limits in remaining groundwater monitoring wells MW-3 and MW-6. Groundwater analytical results are summarized in Table 2 and Figure 4.

6.0 CONCLUSIONS AND RECOMMENDATIONS

- The groundwater potentiometric surface beneath the site appears to be stabilizing from the recent excavation activity. For this groundwater monitoring event, groundwater flow appears to be to the south-southwest at a gradient of approximately 0.003 ft/ft. This is



consistent with the second quarter of 2007, which was to the south-southwest at approximately 0.004 ft/ft.

- Concentrations of dissolved-phase petroleum hydrocarbons and MTBE were detected above respective ESLs in the two groundwater monitoring wells installed on March 9, 2007 (MW-7 and MW-8). Well MW-7 is located approximately 10 feet southwest of former groundwater monitoring well MW-5 and concentrations of petroleum hydrocarbons and MTBE are within the historic range of former well MW-5. Similarly, well MW-8 is located approximately 5 feet south-southwest of former groundwater monitoring well MW-1 and concentrations of petroleum hydrocarbons and MTBE are within the historical range of former well MW-1. MTBE was detected at a concentration above the respective ESL in monitoring well MW-2, but within historical range.
- No dissolved-phase petroleum hydrocarbons were detected at or above respective laboratory reporting limits in groundwater monitoring wells MW-3, MW-4 or MW-6.
- No dissolved-phase MTBE was detected at or above respective laboratory reporting limits in groundwater monitoring wells MW-3 or MW-6.
- On July 10 and 11, 2007, TEC Accutite advanced 13 off-site soil borings, in order to define the off-site plume, and the activities and findings of this investigation are presented in the *Additional Site Characterization Report* dated September 7, 2007. TEC Accutite proposes to advance a minimum of two additional soil borings to define the lateral extent of the petroleum hydrocarbon impact to soil and groundwater crossgradient of the site to the northeast. TEC Accutite will continue to monitor all active wells associated with the site on a quarterly basis in preparation for applying for site closure after completion of the site delineation.

7.0 LIMITATIONS

Our services consist of professional opinions, conclusions, and recommendations made today in accordance with generally accepted engineering principles and practices. This warranty is in lieu of all other warranties either expressed or implied. TEC Accutite's liability is limited to the dollar amount of the work performed.

Thank you for your cooperation and assistance with this project. If you have any questions or concerns, please contact the undersigned at (650) 616-1200.

Sincerely,
TEC Accutite

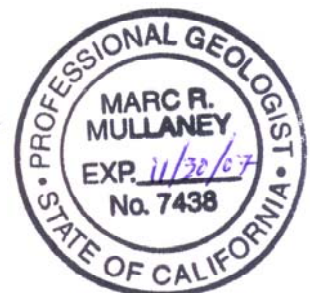


Abby Harris
Environmental Scientist

Reviewed by:



Marc Mullaney, PG # 7438
Project Manager



TABLES

Table 1
Summary of Historical Groundwater Elevation Data
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	TOC Elevation (ft msl)	Sample Date	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-1	19.53	6/3/1993	(1)	
		9/14/1994	11.46	8.07
		12/30/1994	9.22	10.31
		3/26/1995	6.76	12.77
		7/9/1995	8.92	10.61
		7/31/1998	8.30	11.23
		2/11/1999	7.91	11.62
		6/23/1999	9.03	10.50
		12/6/1999	10.86	8.67
		3/16/2000	6.93	12.60
		6/13/2000	8.73	10.80
		9/29/2000	10.18	9.35
		3/22/2001	8.24	11.29
		6/25/2001	9.73	9.80
		9/28/2001	11.06	8.47
		12/26/2001	8.11	11.42
		07/0705	8.69	10.84
		10/19/2005	10.25	9.28
		1/13/2006	7.09	12.44
		5/5/2006	6.40	13.13
7/19/2006	8.28	11.25		
10/5/2006	9.67	9.86		
***** Abandoned 12/27/2006 *****				
MW-2	19.8	6/3/1993	9.54	10.26
		9/14/1994	11.82	7.98
		12/30/1994	9.46	10.34
		3/26/1995	6.82	12.98
		7/9/1995	9.22	10.58
		7/31/1998	8.56	11.24
		2/11/1999	8.12	11.68
		6/23/1999	9.33	10.47
		12/6/1999	11.20	8.60
		3/16/2000	6.88	12.92
		6/13/2000	8.99	10.81
		9/29/2000	10.40	9.40
		3/22/2001	8.46	11.34
		6/25/2001	10.11	9.69
		9/28/2001	11.40	8.40
		12/26/2001	8.28	11.52
		7/7/2005	8.99	10.81
		10/19/2005	10.63	9.17
		1/13/2006	7.15	12.65
		5/5/2006	6.43	13.37
7/19/2006	8.57	11.23		
10/5/2006	10.05	9.75		
3/29/2007	8.83	10.97		
6/27/2007	9.86	9.94		
		9/19/2007	10.89	8.91

Table 1
Summary of Historical Groundwater Elevation Data
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	TOC Elevation (ft msl)	Sample Date	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-3	19.79	6/3/1993	9.80	9.99
		9/14/1994	12.19	7.60
		12/30/1994	9.72	10.07
		3/26/1995	6.88	12.91
		7/9/1995	9.52	10.27
		7/31/1998	8.40	11.39
		2/11/1999	7.77	12.02
		6/23/1999	9.21	10.58
		12/6/1999	11.12	8.67
		3/16/2000	6.48	13.31
		6/13/2000	8.76	11.03
		9/29/2000	10.20	9.59
		3/22/2001	8.24	11.55
		6/25/2001	10.04	9.75
		9/28/2001	11.34	8.45
		12/26/2001	8.01	11.78
		7/7/2005	8.84	10.95
		10/19/2005	10.58	9.21
		1/13/2006	6.85	12.94
		5/5/2006	6.11	13.68
7/19/2006	8.41	11.38		
10/5/2006	10.02	9.77		
3/29/2007	9.71	10.08		
6/27/2007	9.82	9.97		
		9/19/2007	10.88	8.91
MW-4	19.3	12/6/1999	10.79	8.51
		3/16/2000	6.86	12.44
		6/13/2000	8.18	11.12
		9/29/2000	10.11	9.19
		4/5/2001	8.26	11.04
		6/25/2001	9.68	9.62
		9/28/2001	10.98	8.32
		12/26/2001	8.18	11.12
		7/7/2005	8.77	10.53
		10/19/2005	10.24	9.06
		1/13/2006	(1)	(1)
		5/5/2006	(1)	(1)
		7/19/2006	8.38	10.92
		10/5/2006	9.65	9.65
		3/29/2007	8.55	10.75
6/27/2007	9.40	9.90		
		9/19/2007	10.45	8.85

Table 1
Summary of Historical Groundwater Elevation Data
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	TOC Elevation (ft msl)	Sample Date	Depth to Water (ft)	Groundwater Elevation (ft msl)
MW-5	18.99	12/6/1999	10.17	8.82
		3/16/2000	6.28	12.71
		6/13/2000	7.95	11.04
		9/29/2000	9.54	9.45
		3/22/2001	7.48	11.51
		6/25/2001	9.05	9.94
		9/28/2001	10.39	8.60
		12/26/2001	7.28	11.71
		8/24/2005	7.87	11.12
		10/19/2005	9.51	9.48
		1/13/2006	6.35	12.64
		5/5/2006	5.64	13.35
		7/19/2006	7.41	11.58
		10/5/2006	8.89	10.10
		*****Abandoned 12/27/2006*****		
MW-6	20.27	12/6/1999	11.46	8.81
		3/16/2000	8.32	11.95
		6/13/2000	9.14	11.13
		9/29/2000	10.81	9.46
		3/22/2001	8.64	11.63
		6/25/2001	10.39	9.88
		9/28/2001	11.70	8.57
		12/26/2001	8.40	11.87
		7/7/2005	9.10	11.17
		10/19/2005	10.88	9.39
		1/13/2006	7.33	12.94
		5/5/2006	6.53	13.74
		7/19/2006	8.64	11.63
		10/5/2006	10.29	9.98
		3/29/2007	9.01	11.26
6/27/2007	10.14	10.13		
		9/19/2007	11.17	9.10
MW-7	18.93	3/29/2007	7.90	11.03
		6/27/2007	8.87	10.06
		9/19/2007	9.88	9.05
MW-8	19.33	3/29/2007	8.40	10.93
		6/27/2007	9.33	10.00
		9/19/2007	10.31	9.02
Notes:				
TOC = Top of Casing				
ft msl = Feet referenced to mean sea level				
--- = Not Available				
(1) = Well not accessible due to obstruction by a parked car				

Table 2
Summary of Groundwater Monitoring Analytical Results
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	Sample Date	TPHd	TPHg	B	T	E	X	MTBE	TRPH
		Concentrations in micrograms per liter (µg/L)							
	ESL	100	100	1.0	40	30	20	5.0	---
MW-1	6/3/1993	---	---	---	---	---	---	---	---
	9/14/1994	<50	14,000	44	28	25	50	---	800
	12/30/1994	<50	4,000	12	9	6.8	30	---	<500
	3/26/1995	<50	1,000	21	10	7.1	25	---	2,100
	7/9/1995	<50	16,000	57	28	25	53	---	---
	7/31/1998	1,700	4,700	1,300	48	140	150	6,600	<5000
	2/11/1999	2000	25,000	18,000	1,600	1,400	500	28,000	---
	6/23/1999	4,900	42,000	11,000	1,100	1,500	2,300	15,000	---
	12/6/1999	4,000	44,000	8,900	3,400	1,900	5,100	11,000	---
	3/16/2000	700	5,100	2,400	100	280	460	2,700 ²	---
	6/13/2000	2,800	17,000	5,300	260	720	790	7,000 ²	---
	9/29/2000	5,200 ¹	50,000	11,000	2,900	1,900	4,600	7,200 ²	---
	3/22/2001	1,500 ¹	8,600	2,600	750	250	950	3,200 ²	---
	6/25/2001	---	18,000	1,200	1,800	970	3,200	1500 ²	---
	9/28/2001	---	48,000	5,200	6100	2200	8100	4000	---
	12/26/2001	---	524	216	1.2	8.6	7.4	721	---
	7/7/2005	---	1,500	190	15	36	29	1,100	---
	10/19/2005	---	11,000	2,100	45	370	82	4,600	---
	1/13/2006	---	5,400	680	37	83	41	3,900	---
	5/5/2006	---	<25	2	<0.5	<0.5	<0.5	2.2	---
7/19/2006	---	5,000	836	22.3	107	81.8	1,130	---	
10/5/2006	---	23,000	3,740	112	395	161	6,020	---	
*****Well Abandoned 12/27/2006*****									
MW-2	6/3/1993	<50	<50	5.8	<0.5	<0.5	<0.5	---	<500
	9/14/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500
	12/30/1994	<50	160	1.4	1.4	0.8	5	---	<500
	3/26/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500
	7/9/1995	---	---	---	---	---	---	---	---
	7/31/1998	220	<50	<0.5	<0.5	<0.5	<0.5	73	<500
	2/11/1999	<50	<50	<0.5	<0.5	<0.5	<0.5	75	---
	6/23/1999	420	<50	<0.5	<0.5	<0.5	<0.5	96	---
	12/6/1999	<110	300	28	45	6	37	210	---
	3/16/2000	<50	<50	1	<0.5	0.5	1	3	---
	6/13/2000	<50	68	0.8	<0.5	<0.5	<0.5	38	---
	9/29/2000	<50	67	0.8	0.5	<0.5	1	86 ²	---
	3/22/2001	<50	<50	1	0.5	<0.5	1	14	---
	6/25/2001	---	<50	<0.5	<0.5	<0.5	<1.0	13	---
	9/28/2001	---	300	4	6	3	10	130	---
	12/26/2001	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---
	7/7/2005	---	<50	<0.5	<0.5	<0.5	<1.0	20	---
	10/19/2005	---	29	1.4	<0.5 ³	<0.5	<0.5	19	---
	1/13/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---
	5/5/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---
7/19/2006	---	<50	<0.5	<0.5	<0.5	<1.5	16.6	---	
10/5/2006	---	<50	<0.5	<0.5	<0.5	<1.5	11.9	---	
3/29/2007	---	<50	<0.5	<0.5	<0.5	<1.5	3.36	---	
6/27/2007	---	<50	<0.5	<0.5	<0.5	<1.5	10.5	---	
9/19/2007	---	52 ⁴	<0.5	<0.5	<0.5	<1.5	18.1	---	

Table 2
Summary of Groundwater Monitoring Analytical Results
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	Sample Date	TPHd	TPHg	B	T	E	X	MTBE	TRPH	
										Concentrations in micrograms per liter (µg/L)
	ESL	100	100	1.0	40	30	20	5.0	---	
MW-3	6/3/1993	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	
	9/14/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	
	12/30/1994	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	
	3/26/1995	<50	<50	<0.5	<0.5	<0.5	<0.5	---	<500	
	7/9/1995	---	---	---	---	---	---	---	---	
	7/31/1998	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<5000	
	2/11/1999	<50	<50	<0.5	<0.5	<0.5	<0.5	<0.5	---	
	6/23/1999	<50	<50	<0.5	<0.5	<0.5	<0.5	3	---	
	12/6/1999	<110	<50	3	1	<0.5	1	0.6	---	
	3/16/2000	<50	<50	<0.5	<0.5	<0.5	<1.0	1	---	
	6/13/2000	<50	490	0.8	<0.5	<0.5	9	2	---	
	9/29/2000	<50	57	<0.5	<0.5	<0.5	<1.0	<1.0 ²	---	
	3/22/2001	<50	<50	<0.5	<0.5	<0.5	<1.0	2	---	
	6/25/2001	---	<50	<0.5	<0.5	<0.5	<1.0	0.8	---	
	9/28/2001	---	91	<0.5	<0.5	<0.5	2	2	---	
	12/26/2001	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	
	7/7/2005	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	
	10/19/2005	---	<25	<0.5	<0.5 ³	<0.5	<0.5	<1.0	---	
	1/13/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---	
	5/5/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---	
7/19/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---		
10/5/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---		
3/29/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---		
6/27/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---		
9/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---		
MW-4	12/6/1999	160	<50	3	2	0.6	4	140	---	
	3/16/2000	90	<50	0.5	0.5	<0.5	2	34	---	
	6/13/2000	<50	56	<0.5	<0.5	<0.5	<1.0	1	---	
	9/29/2000	<50	92	0.7	<0.5	<0.5	3	<1.0 ²	---	
	4/5/2001	<50	51	<0.5	0.5	<0.5	1	6.0 ²	---	
	6/25/2001	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	
	9/28/2001	---	<50	<0.5	<0.5	<0.5	2	2	---	
	12/26/2001	---	<50	1.6	1.7	1.6	4.4	2.7	---	
	7/7/2005	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---	
	10/19/2005	---	<25	<0.5	<0.5 ³	<0.5	<0.5	<1.0	---	
	1/13/2006	*****Not sampled*****								
	5/5/2006	*****Not sampled*****								
	7/19/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	
	10/5/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	
3/29/2007	---	<50	<0.5	<0.5	<0.5	<1.5	0.69	---		
9/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	1.38	---		

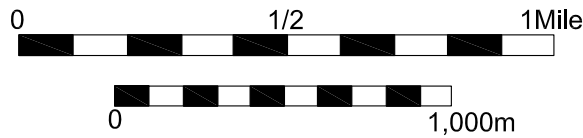
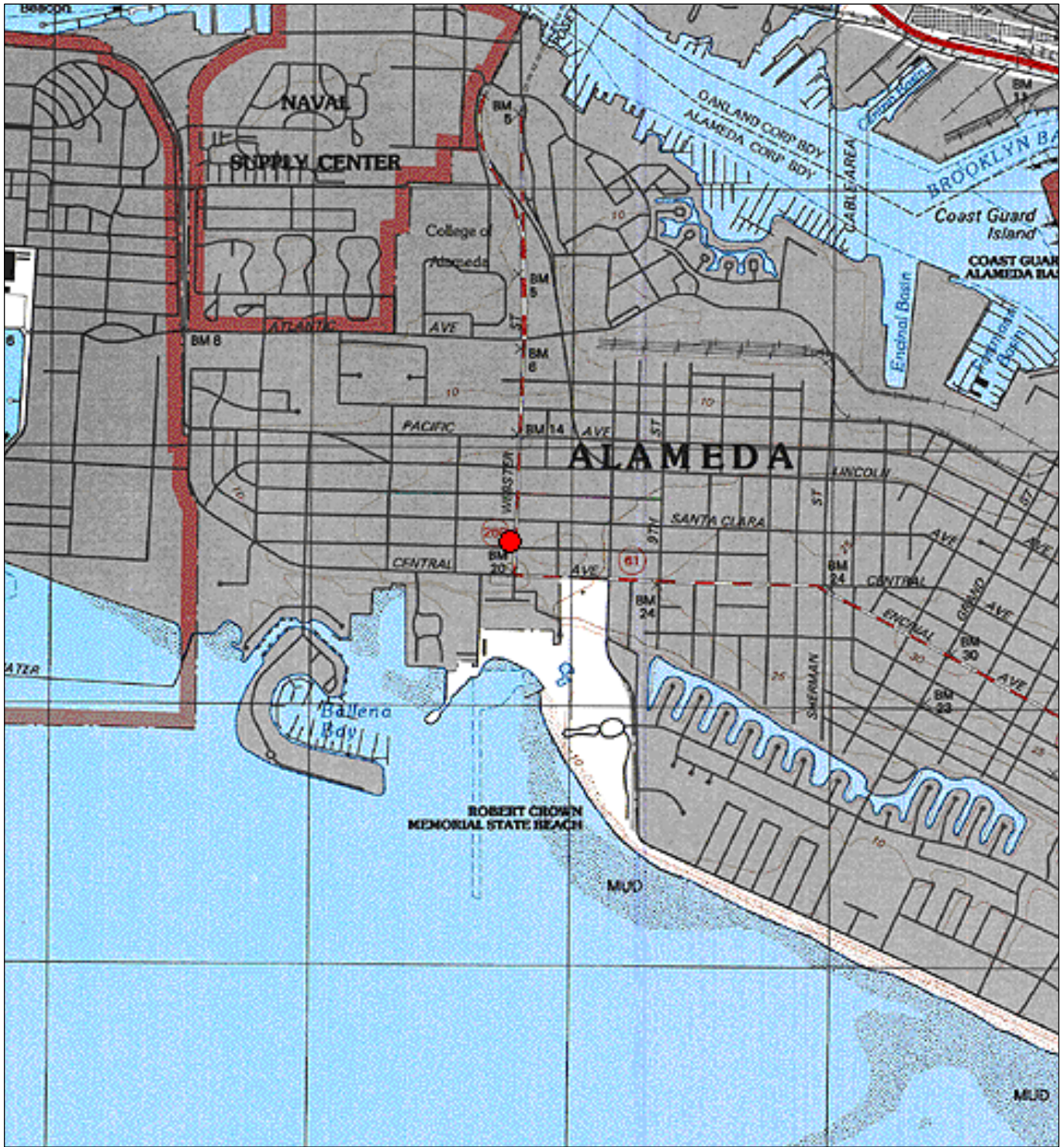
Table 2
Summary of Groundwater Monitoring Analytical Results
Former Olympian Service Station
1435 Webster Street
Alameda, California

Well ID	Sample Date	TPHd	TPHg	B	T	E	X	MTBE	TRPH
		Concentrations in micrograms per liter (µg/L)							
ESL		100	100	1.0	40	30	20	5.0	---
MW-5	12/6/1999	2,800	30,000	2,200	3,300	910	7000	670	---
	3/16/2000	1,100	3,500	1,100	260	210	6300	260	---
	6/13/2000	1,100	6,500	2200	360	360	730	480	---
	9/29/2000	700 ¹	3,900	990	120	300	340	390 ²	---
	3/22/2001	380 ¹	4,300	780	240	250	530	190	---
	6/25/2001	---	3,100	1000	110	200	320	140	---
	9/28/2001	---	3,000	1200	77	120	170	770	---
	12/26/2001	---	3,240	738	262	218	626	66.4	---
	8/24/2005	---	150	57	3	8	3.9	67	---
	10/19/2005	---	560	130	3.8	23	9.3	230	---
	1/13/2006	---	2,300	570	18	120	140	220	---
	5/5/2006	---	130	35	1.7	7.8	7.4	8	---
	7/19/2006	---	210	102	1.54	15.8	3.85	27.6	---
	10/5/2006	---	410	105	1.06	9.05	2.24	101	---
*****Well Abandoned 12/27/2006*****									
MW-6	12/6/1999	110	<50	2	2	0.8	8	1	---
	3/16/2000	<50	<50	8	8	5	18	<0.5	---
	6/13/2000	<50	75	0.7	1	0.9	2	0.6	---
	9/29/2000	<50	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---
	3/22/2001	<50	66	0.5	<0.5	<0.5	<1.0	3	---
	6/25/2001	---	<50	<0.5	<0.5	<0.5	<1.0	4	---
	9/28/2001	---	63	2	ND	ND	1	3	---
	12/26/2001	---	<50	<0.5	<0.5	<0.5	1.4	<0.5	---
	7/7/2005	---	<50	<0.5	<0.5	<0.5	<1.0	<0.5	---
	10/19/2005	---	<25	<0.5	<0.5 ³	<0.5	<0.5	<1.0	---
	1/13/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---
	5/5/2006	---	<25	<0.5	<0.5	<0.5	<0.5	<1.0	---
	7/19/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---
	10/5/2006	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---
3/29/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	
6/27/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	
9/19/2007	---	<50	<0.5	<0.5	<0.5	<1.5	<0.5	---	
MW-7	3/29/2007	---	840	50.8	9.33	2.54	162	39.9	---
	6/27/2007	---	270	126	<0.5	7.11	<1.5	94.4	---
	9/19/2007	---	191 ⁴	0.5	<0.5	5.38	<1.5	49.6	---
MW-8	4/6/2007	---	27,000	2,460	1,520	210	1,810	16,000	---
	6/27/2007	---	20,000	2,460	382	611	1,040	7,310	---
	9/19/2007	---	20,400 ⁴	814	16.2	219	21.6	10,300	---

Notes:

TPHd = Total Petroleum Hydrocarbons as Diesel (EPA Method 8015)
TPHg = Total Petroleum Hydrocarbons as Gasoline by EPA Method 8015; July 2005 by EPA 8260
BTEX = Benzene, Toluene, Ethylbenzene, Xylenes by EPA Method 8020; July 2005 by EPA 8260
MTBE = Methyl tert-butyl Ether by EPA Method 8020; July 2005 by EPA 8260
TRPH = Total Recoverable Petroleum Hydrocarbons
<X = Concentration less than laboratory reporting limit
--- = Not Analyzed
¹ = Does not match diesel chromatogram pattern
² = Confirmed by EPA Method 8260
³ = Toluene was detected at concentrations of 1 ppb in sample from well MW-2, 0.74 ppb in sample from well MW-3, 0.9 ppb in sample from well MW-4, and 0.66 ppb in sample from well MW-6. Data were adjusted to non-detect because of the presence of toluene (0.81 ppb) in method blank and the sample results were less than 5 times in the blank (EPA, Laboratory Data Validation Functional Guidelines for Evaluating Organics Analyses, December 1994).
⁴ = Does not match typical gasoline pattern; TPH Gasoline value is primarily due to individual peaks within gasoline quantitative range.
ESLs = Environmental Screening Levels (**Table F-1a**), groundwater is a current or potential drinking water resource (CRWQCB, Interim Final, February 2005).

FIGURES



● Site Location

Map By: TOPO!

Date: 10/17/2007

Drafted By: LC

SITE
1435 Webster Street
Alameda, California



262 Michelle Court
So. San Francisco, CA 94080
Main: (650) 616-1200
Fax: (650) 616-1244

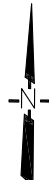
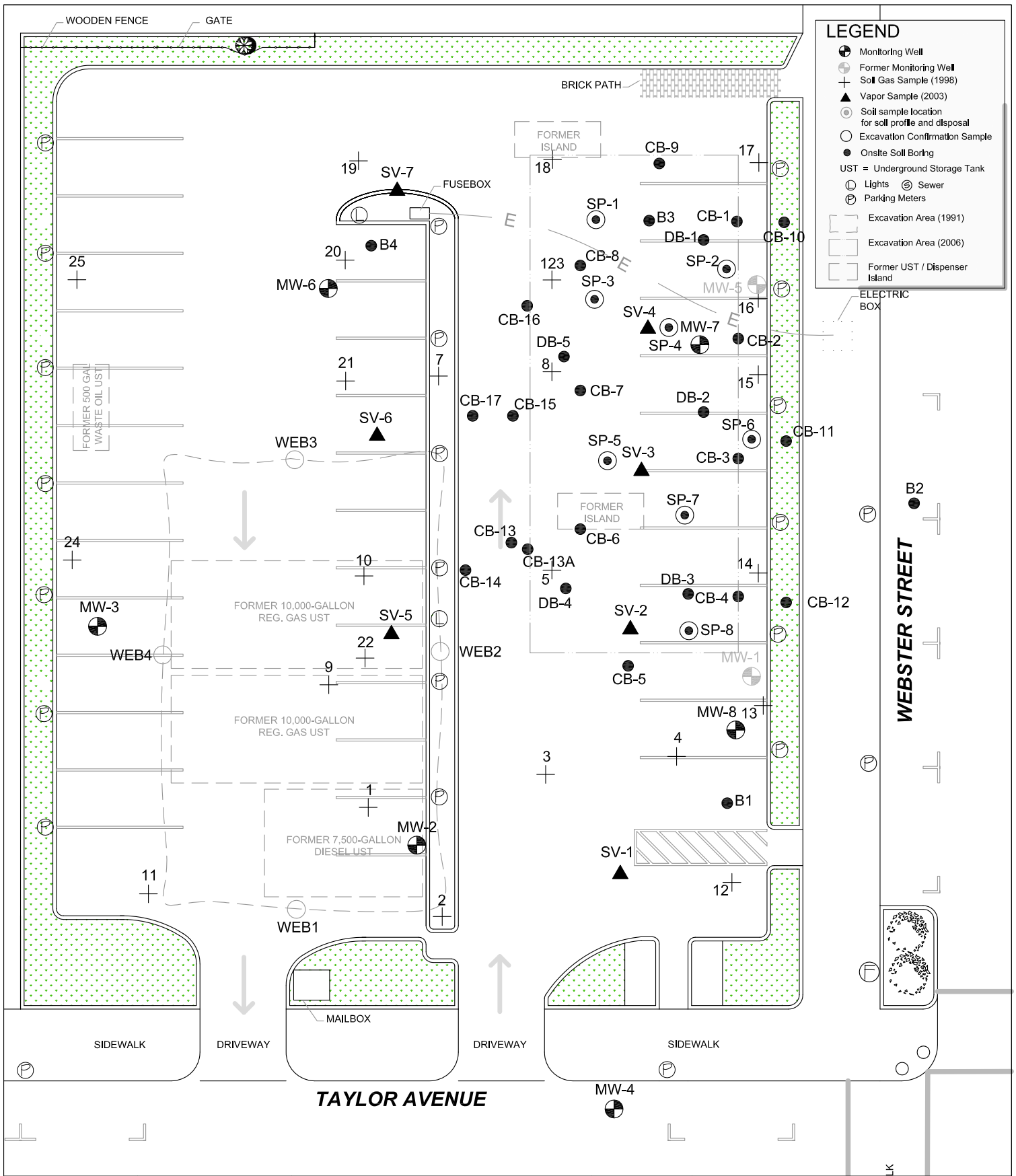
FIGURE

TITLE

1

Vicinity Map

S:\1 Environmental Dept\Active Sites\Olympian\1435 Webster, Alameda\FIGURES\QMS\2007 10 QMR 1435 Webster E73.dwg, 10/17/2007 1:52:58 PM



Revision: 1
Date: 10/17/2007
Drafted By: LC



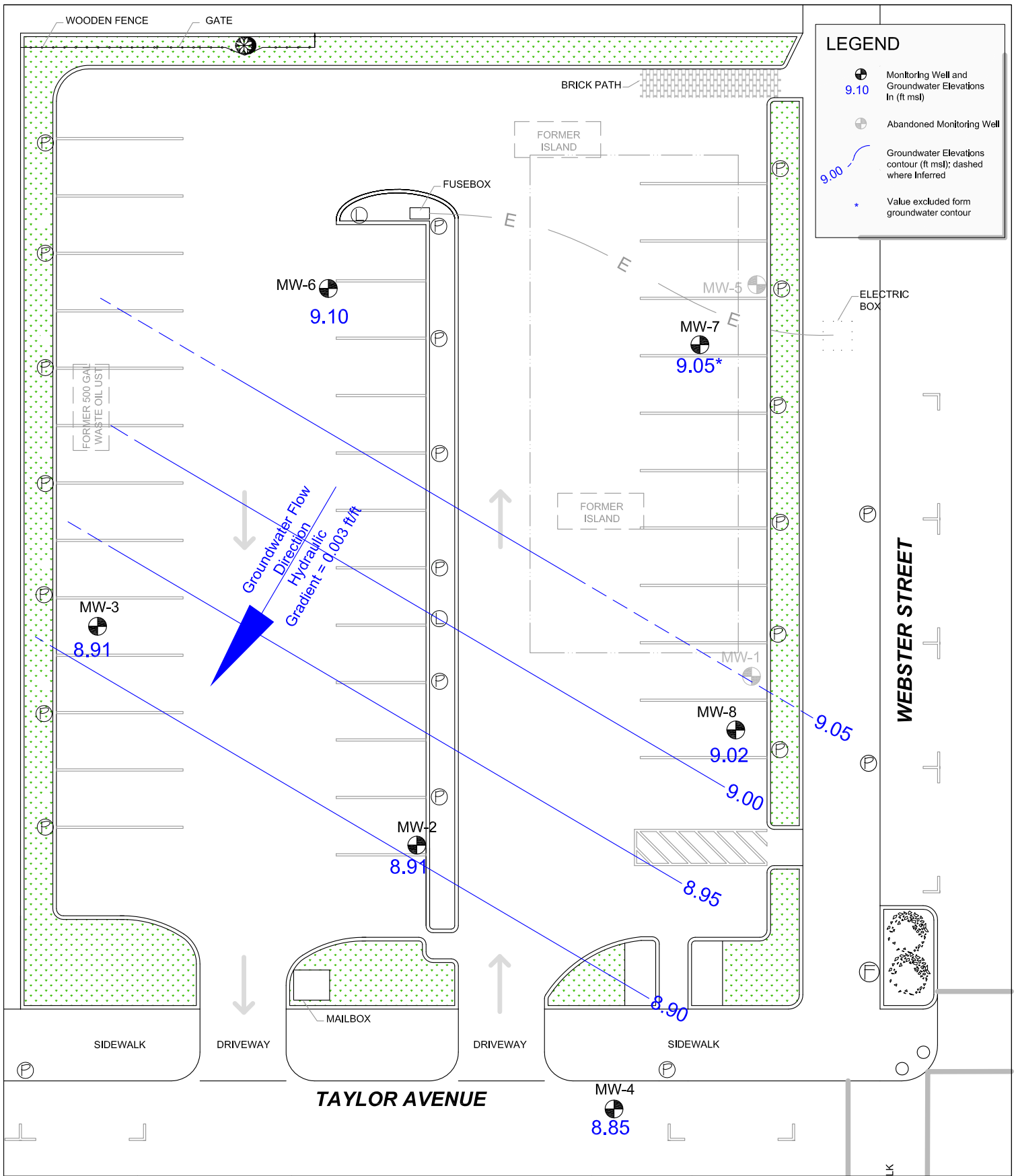
262 Michelle Court
So. San Francisco, CA 94080
Main: (650) 616-1200
Fax: (650) 616-1244

SITE
1435 Webster Street
Alameda, California

FIGURE
2

Site Map

S:\1 Environmental Dept\Active Sites\Olympian\1435 Webster, Alameda\FIGURES\QMS\2007 10 QMR 1435 Webster E73.dwg, 10/17/2007 2:18:49 PM



Revision: 1
Date: 10/17/2007
Drafted By: LC



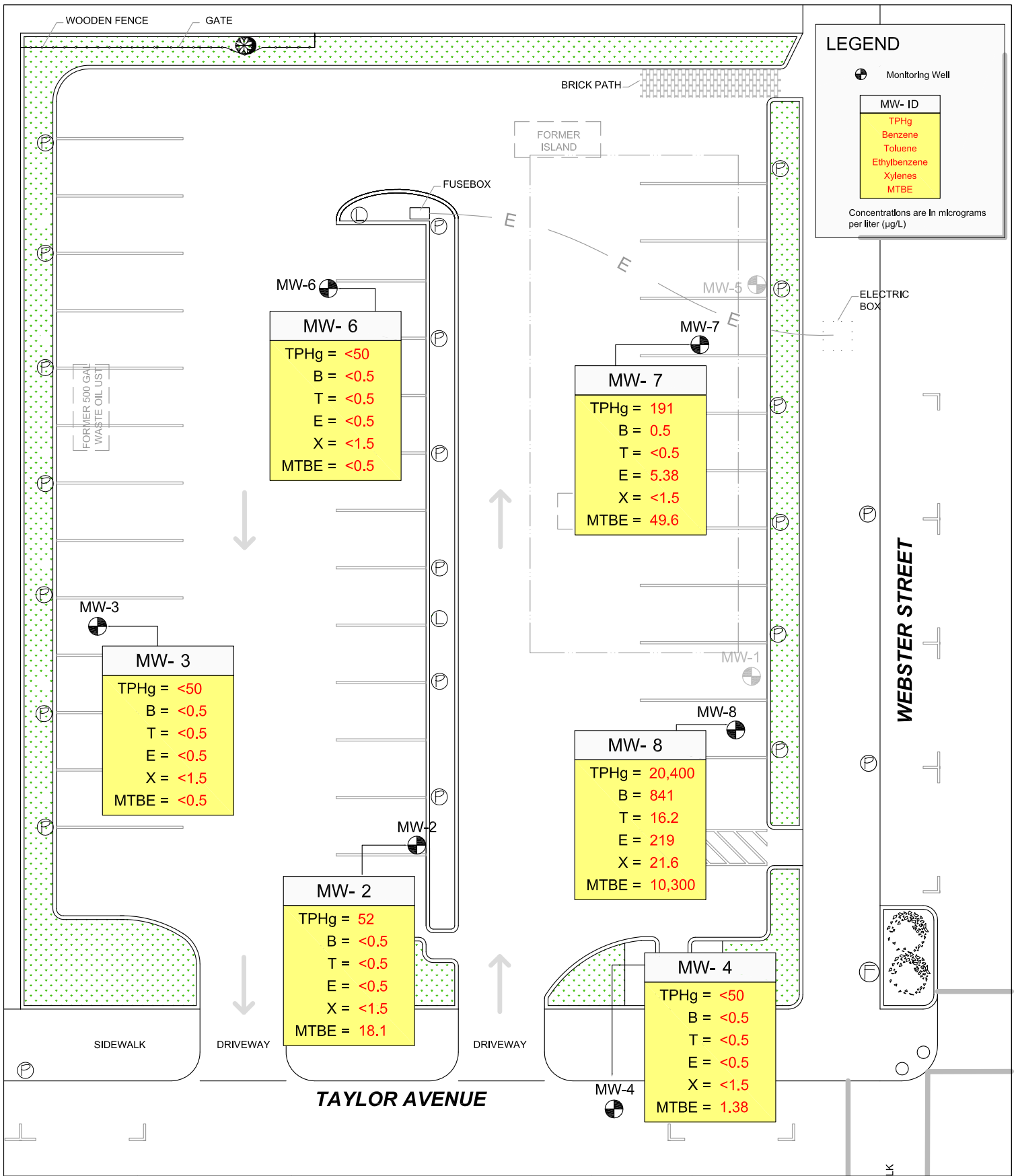
262 Michelle Court
So. San Francisco, CA 94080
Main: (650) 616-1200
Fax: (650) 616-1244

SITE
1435 Webster Street
Alameda, California

FIGURE 3

Groundwater Gradient Map
September 19, 2007

S:\1 Environmental Dept\Active Sites\Olympian\1435 Webster, Alameda\FIGURES\QMS\2007 10 QMR 1435 Webster E73.dwg, 10/17/2007 2:21:03 PM



Revision: 1
 Date: 10/17/2007
 Drafted By: LC



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 So. San Francisco, CA 94080
 Main: (650) 616-1200
 Fax: (650) 616-1244

SITE
 1435 Webster Street
 Alameda, California

FIGURE 4

Petroleum Hydrocarbons in Groundwater
September 2007

ATTACHMENT A

WELL SAMPLING LOGS



**TEC Accutite
Water Sample Field Data Sheet**

Project #: 1435 Webster Purged By: A.H Well I.D.: MW-2
 Client Name: Olympian Sampled By: A.H Sample I.D.: MW-2
 Location: Alameda QA Samples: _____

Date Purged 9/19/07 Start (2400hr) 11:55 End (2400hr) 12:05
 Date Sampled 9/19/07 Sample Time (2400hr) 12:10
 Sample Type: Groundwater Other: _____

Casing Diameter 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____
 Depth to Bottom (feet) = 19.30 Depth to Water (feet) = 10.89
 DTB-DTW = 8.41 Purge (gal) = 1.4 x 3 (volumes) = 4.3 gal

Field Measurements

Date (mm/dd/yy)	Time (2400hr)	Volume (gal)	Temp. (degrees C)	Conductivity (umhos/cm)	pH (units)	Color (visual)	Turbidity (NTU)	D.O. (mg/l)	Depth (ft)
9/19/07	11:55	—	21.7	76.4	6.26	clear	low	—	10.89
	11:58	1.4	21.2	77.8	6.44	brown	"	—	11.47
	12:01	2.8	20.5	78.3	6.69	"	med	—	11.68
	12:05	4.3	20.5	77.7	6.76	"	"	—	11.91

Sample Information

Sample Depth to Water: 11.91 Sample Turbidity: not high

Odor: NOO Analysis: 8260
 Sample Vessel/Preservative: 3 VOL'S W HCL

Purging Equipment

Bladder Pump Bailer (Teflon)
 Centrifugal Pump Bailer (PVC or Disposable)
 Submersible Pump Bailer (Stainless Steel)
 Peristaltic Pump Dedicated _____
 Other: _____
 Pump Depth: _____

Sampling Equipment

Bladder Pump Bailer (Teflon)
 Centrifugal Pump Bailer (PVC or Disposable)
 Submersible Pump Bailer (Stainless Steel)
 Peristaltic Pump Dedicated _____
 Other: _____

Well Integrity: good Lock #: _____

NOTE: To Convert water column height to total amount of gallons in one well volume, multiply the water column height by A

Well Diameter	A
2"	0.17
4"	0.65
6"	1.47
8"	2.62

Signature: [Handwritten Signature]

80%
 < 12.6 A.

**TEC Accutite
Water Sample Field Data Sheet**

Project #: 1435 Webster Purged By: A.H Well I.D.: MW-7
 Client Name: Olympian Sampled By: A.H Sample I.D.: MW-3
 Location: Alameda QA Samples: _____

Date Purged 9/19/07 Start (2400hr) 10:55 End (2400hr) 11:12
 Date Sampled 9/19/07 Sample Time (2400hr) 11:15
 Sample Type: Groundwater Other: _____

Casing Diameter 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Depth to Bottom (feet) = 21.75 Depth to Water (feet) = 10.80
 DTB-DTW = 11.15 Purge (gal) = 1.9 x 3 (volumes) = 5.7 gal

Field Measurements

Date (mm/dd/yy)	Time (2400hr)	Volume (gal)	Temp. (degrees C)	Conductivity (umhos/cm)	pH (units)	Color (visual)	Turbidity (NTU)	D.O. (mg/l)	Depth (ft)
9/19/07	10:55	—	20.5	85.7	6.42	brown	med	—	10.80
	10:59	1.9	21.1	80.6	6.31	"	"	—	11.15
	11:05	3.8	21.2	78.1	6.29	"	"	—	11.38
	11:12	5.7	21.0	73.3	6.22	"	"	—	11.53

Sample Information

Sample Depth to Water: 11.53 Sample Turbidity: med

Odor: none Analysis: 8260
 Sample Vessel/Preservative: 3 VOA'S W HCL

Purging Equipment

___ Bladder Pump ___ Bailer (Teflon)
 ___ Centrifugal Pump ___ Bailer (PVC or Disposable)
 Submersible Pump ___ Bailer (Stainless Steel)
 ___ Peristaltic Pump ___ Dedicated _____

Other: _____
 Pump Depth: _____

Sampling Equipment

___ Bladder Pump ___ Bailer (Teflon)
 ___ Centrifugal Pump Bailer (PVC or disposable)
 ___ Submersible Pump ___ Bailer (Stainless Steel)
 ___ Peristaltic Pump ___ Dedicated _____

Other: _____

Well Integrity: good Lock #: _____

NOTE: To Convert water column height to total amount of gallons in one well volume, multiply the water column height by A

Well Diameter	A
2"	0.17
4"	0.65
6"	1.47
8"	2.62

Signature: [Handwritten Signature]

80%
 < 13.03 A.

TEC Accutite
Water Sample Field Data Sheet

Project #: 1435 Webster Purged By: A.H Well I.D.: MW-4
 Client Name: Olympian Sampled By: A.H Sample I.D.: MW-4
 Location: Alameda QA Samples: _____

Date Purged 9/19/07 Start (2400hr) 10:20 End (2400hr) 10:45
 Date Sampled 9/19/07 Sample Time (2400hr) 14:20
 Sample Type: Groundwater Other: _____

Casing Diameter 2" 3" 4" 5" 6" 8" Other _____

Depth to Bottom (feet) = 19.60 Depth to Water (feet) = 10.45
 DTB-DTW = 9.15 Purge (gal) = 1.6 x 3 (volumes) = 4.7 gal

Field Measurements

Date (mm/dd/yy)	Time (2400hr)	Volume (gal)	Temp. (degrees C)	Conductivity (umhos/cm)	pH (units)	Color (visual)	Turbidity (NTU)	D.O. (mg/l)	Depth (ft)
9/19/07	10:25	—	20.4	128.1	7.30	yellow	low		10.45
1	10:30	1.6	19.7	93.4	6.69	low	"		
	10:45	2.2	19.6	75.5	6.56	"	"		
well went dry									

Sample Information

Sample Depth to Water: 10.45 Sample Turbidity: low

Odor: none Analysis: 8260
 Sample Vessel/Preservative: 3 VOA'S W HCL

Purging Equipment

Bladder Pump Bailer (Teflon)
 Centrifugal Pump Bailer (PVC or Disposable)
 Submersible Pump Bailer (Stainless Steel)
 Peristaltic Pump Dedicated _____

Other: _____
 Pump Depth: _____

Sampling Equipment

Bladder Pump Bailer (Teflon)
 Centrifugal Pump Bailer (PVC or Disposable)
 Submersible Pump Bailer (Stainless Steel)
 Peristaltic Pump Dedicated _____

Other: _____

Well Integrity: new cap, broken lid Lock #: _____

NOTE: To Convert water column height to total amount of gallons in one well volume, multiply the water column height by A

Well Diameter	A
2"	0.17
4"	0.65
6"	1.47
8"	2.62

Signature: [Handwritten Signature]

80%
 < 12.28 A.

**TEC Accutite
Water Sample Field Data Sheet**

Project #: 1435 Webster Purged By: A.H Well I.D.: MW-6
 Client Name: Olympian Sampled By: A.H Sample I.D.: MW-6
 Location: Alameda QA Samples: _____

Date Purged 9/19/07 Start (2400hr) 11:25 End (2400hr) 11:40
 Date Sampled 9/19/07 Sample Time (2400hr) 11:45
 Sample Type: Groundwater Other: _____

Casing Diameter 2" 3" _____ 4" _____ 5" _____ 6" _____ 8" _____ Other _____

Depth to Bottom (feet) = 19.40 Depth to Water (feet) = 11.17
 DTB-DTW = 8.23 Purge (gal) = 1.4 x 3 (volumes) = 4.2 gal

Field Measurements

Date (mm/dd/yy)	Time (2400hr)	Volume (gal)	Temp. (degrees C)	Conductivity (umhos/cm)	pH (units)	Color (visual)	Turbidity (NTU)	D.O. (mg/l)	Depth (ft)
<u>9/19/07</u>	<u>11:25</u>	<u>—</u>	<u>20.7</u>	<u>80.1</u>	<u>6.50</u>	<u>clear</u>	<u>low</u>	<u>—</u>	<u>11.12</u>
	<u>11:30</u>	<u>1.4</u>	<u>21.7</u>	<u>77.5</u>	<u>6.13</u>	<u>brown</u>	<u>high</u>	<u>—</u>	<u>11.39</u>
	<u>11:35</u>	<u>2.8</u>	<u>21.6</u>	<u>75.9</u>	<u>6.00</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>12.31</u>
	<u>11:40</u>	<u>4.2</u>	<u>21.6</u>	<u>74.9</u>	<u>6.05</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>12.93</u>

Sample Information

Sample Depth to Water: 12.78 Sample Turbidity: high

Odor: none Analysis: 8260
 Sample Vessel/Preservative: 3 VOLS W HCL

Purging Equipment

___ Bladder Pump ___ Bailer (Teflon)
 ___ Centrifugal Pump Bailer (PVC or disposable)
 Submersible Pump ___ Bailer (Stainless Steel)
 ___ Peristaltic Pump ___ Dedicated _____

Other: _____
 Pump Depth: _____

Sampling Equipment

___ Bladder Pump ___ Bailer (Teflon)
 ___ Centrifugal Pump Bailer (PVC or disposable)
 ___ Submersible Pump ___ Bailer (Stainless Steel)
 ___ Peristaltic Pump ___ Dedicated _____

Other: _____

Well Integrity: good Lock #: _____

NOTE: To Convert water column height to total amount of gallons in one well volume, multiply the water column height by A

Well Diameter	A
2"	0.17
4"	0.65
6"	1.47
8"	2.62

Signature: [Handwritten Signature]

80%
 < 12.9 A.

**TEC Accutite
Water Sample Field Data Sheet**

Project #: 1435 Webster Purged By: A.H Well I.D.: MW-7
 Client Name: Olympian Sampled By: A.H Sample I.D.: MW-7
 Location: Alameda QA Samples: _____

Date Purged 9/19/07 Start (2400hr) 12:40 End (2400hr) 12:55
 Date Sampled 9/19/07 Sample Time (2400hr) 13:10
 Sample Type: Groundwater Other: _____

Casing Diameter 2" _____ 3" _____ 4" 5" _____ 6" _____ 8" _____ Other _____

Depth to Bottom (feet) = 19.83 Depth to Water (feet) = 7.88
 DTB-DTW = _____ Purge (gal) = 6.5 x 3 (volumes) = 19.4 gal

Field Measurements

Date (mm/dd/yy)	Time (2400hr)	Volume (gal)	Temp. (degrees C)	Conductivity (umhos/cm)	pH (units)	Color (visual)	Turbidity (NTU)	D.O. (mg/l)	Depth (ft)
9/19/07	12:43	6.5 0	21.4	276	5.60	clear	low	—	12.4 9.88
	12:46	6.5	22.0	301	5.99	clear	"	—	14.76
	12:50	13.0	21.4	430	6.17	yellow	"	—	15.93
	12:55	19.4	21.1	432	6.28	yellow	"	—	16.54

Sample Depth to Water: 11.9 Sample Information Sample Turbidity: low

Odor: none Analysis: 8260
 Sample Vessel/Preservative: 3 VOA'S W/ HCL

Purging Equipment

Bladder Pump Bailer (Teflon)
 Centrifugal Pump Bailer (PVC or Disposable)
 Submersible Pump Bailer (Stainless Steel)
 Peristaltic Pump Dedicated _____

Other: _____

Pump Depth: J

Sampling Equipment

Bladder Pump Bailer (Teflon)
 Centrifugal Pump Bailer (PVC or disposable)
 Submersible Pump Bailer (Stainless Steel)
 Peristaltic Pump Dedicated _____

Other: _____

Well Integrity: J Lock #: none

NOTE: To Convert water column height to total amount of gallons in one well volume, multiply the water column height by A

Well Diameter	A
2"	0.17
4"	0.65
6"	1.47
8"	2.62

Signature: [Signature]

80%
 < 11.9 ft.

**TEC Accutite
Water Sample Field Data Sheet**

Project #: 1435 Webster Purged By: A.H Well I.D.: MW-8
 Client Name: Olympian Sampled By: A.H Sample I.D.: MW-8
 Location: Alameda QA Samples: _____

Date Purged 9/19/07 Start (2400hr) 13:32 End (2400hr) 13:46
 Date Sampled 9/19/07 Sample Time (2400hr) 14:40
 Sample Type: Groundwater Other: _____

Casing Diameter 2" _____ 3" _____ 4" 5" _____ 6" _____ 8" _____ Other _____

Depth to Bottom (feet) = 19.05 Depth to Water (feet) = 10.31
 DTB-DTW = 9.54 Purge (gal) = 6.2 x 3 (volumes) = 18.6 gal

Field Measurements

Date (mm/dd/yy)	Time (2400hr)	Volume (gal)	Temp. (degrees C)	Conductivity (µmhos/cm)	pH (units)	Color (visual)	Turbidity (NTU)	D.O. (mg/l)	Depth (ft)
9/19/07	13:32	6.2 0	20.8	225	7.20	clear	low		10.31
	13:36	12.4 6.2	22.0	145.3	6.78	"	"		14.5
	13:40	12.4	20.0	113.4	6.60	grey	med		18.9
	13:46	18.6 15 gall			went dry				

Sample Information

Sample Depth to Water: _____ Sample Turbidity: _____

Odor: _____ Analysis: 8260
 Sample Vessel/Preservative: 3 VOL'S W HCL

Purging Equipment

___ Bladder Pump ___ Bailer (Teflon)
 ___ Centrifugal Pump ___ Bailer (PVC or Disposable)
 Submersible Pump ___ Bailer (Stainless Steel)
 ___ Peristaltic Pump ___ Dedicated _____

Other: _____
 Pump Depth: _____

Sampling Equipment

___ Bladder Pump ___ Bailer (Teflon)
 ___ Centrifugal Pump Bailer (PVC or disposable)
 ___ Submersible Pump ___ Bailer (Stainless Steel)
 ___ Peristaltic Pump ___ Dedicated _____

Other: _____

Well Integrity: good Lock #: _____

NOTE: To Convert water column height to total amount of gallons in one well volume, multiply the water column height by A

Well Diameter	A
2"	0.17
4"	0.65
6"	1.47
8"	2.62

Signature: [Signature]

2090
 < 12.2 ft

ATTACHMENT B

LABORATORY REPORT AND
CHAIN-OF-CUSTODY DOCUMENTATION





TORRENT LABORATORY, INC.

483 Sinclair Frontage Rd. • Milpitas, CA 95035 • Ph: (408) 263-5258 • Fax: (408) 263-8293

www.torrentlab.com

September 27, 2007

Abby Harris
TEC Accutite
262 Michelle Ct
South San Francisco, CA 94080

TEL: 650-616-1200
FAX 650-616-1244

RE: 1435 Webster Ave

Order No.: 0709122

Dear Abby Harris:

Torrent Laboratory, Inc. received 6 samples on 9/20/2007 for the analyses presented in the following report.

All data for associated QC met EPA or laboratory specification(s) except where noted in the case narrative.

Torrent Laboratory, Inc, is certified by the State of California, ELAP #1991. If you have any questions regarding these tests results, please feel free to contact the Project Management Team at (408)263-5258;ext: 204.

Sincerely,


Laboratory Director

09-27-07
Date

Patti Sandrock
QA Officer



TORRENT LABORATORY, INC.

483 Sinclair Frontage Road • Milpitas, CA • Phone: (408) 263-5258 • Fax: (408) 263-8293

Visit us at www.torrentlab.com email: analysis@torrentlab.com

Report prepared for: Abby Harris
TEC Accutite

Date Received: 9/20/2007

Date Reported:

Client Sample ID: MW-2
Sample Location: 1435 Webster Ave
Sample Matrix: GROUNDWATER
Date/Time Sampled 9/19/2007 12:10:00 PM

Lab Sample ID: 0709122-001

Date Prepared: 9/24/2007

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
1,2-Dichloroethane (EDC)	SW8260B	9/24/2007	0.5	1	0.500	0.710	µg/L	R13979
Benzene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethyl tert-butyl ether (ETBE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethylbenzene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Isopropyl ether (DIPE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Methyl tert-butyl ether (MTBE)	SW8260B	9/24/2007	0.5	1	0.500	18.1	µg/L	R13979
t-Butyl alcohol (t-Butanol)	SW8260B	9/24/2007	10	1	10.0	ND	µg/L	R13979
tert-Amyl methyl ether (TAME)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Toluene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Xylenes, Total	SW8260B	9/24/2007	1.5	1	1.50	ND	µg/L	R13979
Surr: Dibromofluoromethane	SW8260B	9/24/2007	0	1	61.2-131	98.2	%REC	R13979
Surr: 4-Bromofluorobenzene	SW8260B	9/24/2007	0	1	64.1-120	96.3	%REC	R13979
Surr: Toluene-d8	SW8260B	9/24/2007	0	1	75.1-127	81.6	%REC	R13979
TPH (Gasoline)	SW8260B(TPH)	9/24/2007	50	1	50	52x	µg/L	G13979
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	9/24/2007	0	1	58.4-133	103	%REC	G13979

Note:x-Does not match typical gasoline pattern. TPH Gasoline result is due to individual peak within the gasoline quantitative range. See Method 8260 results.

Report prepared for: Abby Harris
TEC Accutite

Date Received: 9/20/2007

Date Reported:

Client Sample ID: MW-3
Sample Location: 1435 Webster Ave
Sample Matrix: GROUNDWATER
Date/Time Sampled 9/19/2007 11:15:00 AM

Lab Sample ID: 0709122-002
Date Prepared: 9/24/2007

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
1,2-Dichloroethane (EDC)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Benzene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethyl tert-butyl ether (ETBE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethylbenzene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Isopropyl ether (DIPE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Methyl tert-butyl ether (MTBE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
t-Butyl alcohol (t-Butanol)	SW8260B	9/24/2007	10	1	10.0	ND	µg/L	R13979
tert-Amyl methyl ether (TAME)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Toluene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Xylenes, Total	SW8260B	9/24/2007	1.5	1	1.50	ND	µg/L	R13979
Surr: Dibromofluoromethane	SW8260B	9/24/2007	0	1	61.2-131	104	%REC	R13979
Surr: 4-Bromofluorobenzene	SW8260B	9/24/2007	0	1	64.1-120	95.0	%REC	R13979
Surr: Toluene-d8	SW8260B	9/24/2007	0	1	75.1-127	91.5	%REC	R13979
TPH (Gasoline)	SW8260B(TPH)	9/24/2007	50	1	50	ND	µg/L	G13979
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	9/24/2007	0	1	58.4-133	103	%REC	G13979

Report prepared for: Abby Harris
TEC Accutite

Date Received: 9/20/2007

Date Reported:

Client Sample ID: MW-4
Sample Location: 1435 Webster Ave
Sample Matrix: GROUNDWATER
Date/Time Sampled 9/19/2007 2:20:00 PM

Lab Sample ID: 0709122-003

Date Prepared: 9/24/2007

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
1,2-Dichloroethane (EDC)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Benzene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethyl tert-butyl ether (ETBE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethylbenzene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Isopropyl ether (DIPE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Methyl tert-butyl ether (MTBE)	SW8260B	9/24/2007	0.5	1	0.500	1.38	µg/L	R13979
t-Butyl alcohol (t-Butanol)	SW8260B	9/24/2007	10	1	10.0	ND	µg/L	R13979
tert-Amyl methyl ether (TAME)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Toluene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Xylenes, Total	SW8260B	9/24/2007	1.5	1	1.50	ND	µg/L	R13979
Surr: Dibromofluoromethane	SW8260B	9/24/2007	0	1	61.2-131	103	%REC	R13979
Surr: 4-Bromofluorobenzene	SW8260B	9/24/2007	0	1	64.1-120	97.4	%REC	R13979
Surr: Toluene-d8	SW8260B	9/24/2007	0	1	75.1-127	104	%REC	R13979
TPH (Gasoline)	SW8260B(TPH)	9/24/2007	50	1	50	ND	µg/L	G13979
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	9/24/2007	0	1	58.4-133	103	%REC	G13979

Report prepared for: Abby Harris
TEC Accutite

Date Received: 9/20/2007

Date Reported:

Client Sample ID: MW-6
Sample Location: 1435 Webster Ave
Sample Matrix: GROUNDWATER
Date/Time Sampled 9/19/2007 11:45:00 AM

Lab Sample ID: 0709122-004
Date Prepared: 9/24/2007

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
1,2-Dichloroethane (EDC)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Benzene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethyl tert-butyl ether (ETBE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethylbenzene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Isopropyl ether (DIPE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Methyl tert-butyl ether (MTBE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
t-Butyl alcohol (t-Butanol)	SW8260B	9/24/2007	10	1	10.0	ND	µg/L	R13979
tert-Amyl methyl ether (TAME)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Toluene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Xylenes, Total	SW8260B	9/24/2007	1.5	1	1.50	ND	µg/L	R13979
Surr: Dibromofluoromethane	SW8260B	9/24/2007	0	1	61.2-131	96.0	%REC	R13979
Surr: 4-Bromofluorobenzene	SW8260B	9/24/2007	0	1	64.1-120	94.4	%REC	R13979
Surr: Toluene-d8	SW8260B	9/24/2007	0	1	75.1-127	86.7	%REC	R13979
TPH (Gasoline)	SW8260B(TPH)	9/24/2007	50	1	50	ND	µg/L	G13979
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	9/24/2007	0	1	58.4-133	103	%REC	G13979

Report prepared for: Abby Harris
TEC Accutite

Date Received: 9/20/2007

Date Reported:

Client Sample ID: MW-7
Sample Location: 1435 Webster Ave
Sample Matrix: GROUNDWATER
Date/Time Sampled 9/19/2007 1:10:00 PM

Lab Sample ID: 0709122-005

Date Prepared: 9/24/2007

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
1,2-Dichloroethane (EDC)	SW8260B	9/24/2007	0.5	1	0.500	4.37	µg/L	R13979
Benzene	SW8260B	9/24/2007	0.5	1	0.500	0.500	µg/L	R13979
Ethyl tert-butyl ether (ETBE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Ethylbenzene	SW8260B	9/24/2007	0.5	1	0.500	5.38	µg/L	R13979
Isopropyl ether (DIPE)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Methyl tert-butyl ether (MTBE)	SW8260B	9/24/2007	0.5	1	0.500	49.6	µg/L	R13979
t-Butyl alcohol (t-Butanol)	SW8260B	9/24/2007	10	1	10.0	28.5	µg/L	R13979
tert-Amyl methyl ether (TAME)	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Toluene	SW8260B	9/24/2007	0.5	1	0.500	ND	µg/L	R13979
Xylenes, Total	SW8260B	9/24/2007	1.5	1	1.50	ND	µg/L	R13979
Surr: Dibromofluoromethane	SW8260B	9/24/2007	0	1	61.2-131	96.9	%REC	R13979
Surr: 4-Bromofluorobenzene	SW8260B	9/24/2007	0	1	64.1-120	104	%REC	R13979
Surr: Toluene-d8	SW8260B	9/24/2007	0	1	75.1-127	108	%REC	R13979
TPH (Gasoline)	SW8260B(TPH)	9/24/2007	50	1	50	191x	µg/L	G13979
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	9/24/2007	0	1	58.4-133	103	%REC	G13979

Note: x - TPH Gasoline value is primarily due to individual peaks within gasoline quantitative range. See Method 8260 results..

Report prepared for: Abby Harris
TEC Accutite

Date Received: 9/20/2007

Date Reported:

Client Sample ID: MW-8
Sample Location: 1435 Webster Ave
Sample Matrix: GROUNDWATER
Date/Time Sampled 9/19/2007 2:40:00 PM

Lab Sample ID: 0709122-006
Date Prepared: 9/24/2007-9/25/2007

Parameters	Analysis Method	Date Analyzed	RL	Dilution Factor	MRL	Result	Units	Analytical Batch
1,2-Dibromoethane (EDB)	SW8260B	9/24/2007	0.5	8.8	4.40	ND	µg/L	R13979
1,2-Dichloroethane (EDC)	SW8260B	9/24/2007	0.5	8.8	4.40	194	µg/L	R13979
Benzene	SW8260B	9/24/2007	0.5	8.8	4.40	814	µg/L	R13979
Ethyl tert-butyl ether (ETBE)	SW8260B	9/24/2007	0.5	8.8	4.40	ND	µg/L	R13979
Ethylbenzene	SW8260B	9/24/2007	0.5	8.8	4.40	219	µg/L	R13979
Isopropyl ether (DIPE)	SW8260B	9/24/2007	0.5	8.8	4.40	ND	µg/L	R13979
Methyl tert-butyl ether (MTBE)	SW8260B	9/25/2007	0.5	88	44.0	10300	µg/L	R13979
t-Butyl alcohol (t-Butanol)	SW8260B	9/25/2007	10	88	880	7080	µg/L	R13979
tert-Amyl methyl ether (TAME)	SW8260B	9/24/2007	0.5	8.8	4.40	ND	µg/L	R13979
Toluene	SW8260B	9/24/2007	0.5	8.8	4.40	16.2	µg/L	R13979
Xylenes, Total	SW8260B	9/24/2007	1.5	8.8	13.2	21.6	µg/L	R13979
Surr: Dibromofluoromethane	SW8260B	9/24/2007	0	8.8	61.2-131	95.3	%REC	R13979
Surr: Dibromofluoromethane	SW8260B	9/25/2007	0	88	61.2-131	97.3	%REC	R13979
Surr: 4-Bromofluorobenzene	SW8260B	9/25/2007	0	88	64.1-120	103	%REC	R13979
Surr: 4-Bromofluorobenzene	SW8260B	9/24/2007	0	8.8	64.1-120	101	%REC	R13979
Surr: Toluene-d8	SW8260B	9/25/2007	0	88	75.1-127	102	%REC	R13979
Surr: Toluene-d8	SW8260B	9/24/2007	0	8.8	75.1-127	107	%REC	R13979
TPH (Gasoline)	SW8260B(TPH)	9/25/2007	50	88	4400	20400x	µg/L	G13979
Surr: 4-Bromofluorobenzene	SW8260B(TPH)	9/25/2007	0	88	58.4-133	94.8	%REC	G13979

Note: x - TPH Gasoline value is primarily due to individual peaks within gasoline quantitative range. See Method 8260 results.

Definitions, legends and Notes

Note	Description
ug/kg	Microgram per kilogram (ppb, part per billion).
ug/L	Microgram per liter (ppb, part per billion).
mg/kg	Milligram per kilogram (ppm, part per million).
mg/L	Milligram per liter (ppm, part per million).
LCS/LCSD	Laboratory control sample/laboratory control sample duplicate.
MDL	Method detection limit.
MRL	Modified reporting limit. When sample is subject to dilution, reporting limit times dilution factor yields MRL.
MS/MSD	Matrix spike/matrix spike duplicate.
N/A	Not applicable.
ND	Not detected at or above detection limit.
NR	Not reported.
QC	Quality Control.
RL	Reporting limit.
% RPD	Percent relative difference.
a	pH was measured immediately upon the receipt of the sample, but it was still done outside the holding time.
sub	Analyzed by subcontracting laboratory, Lab Certificate #

CLIENT: TEC Accutite
Work Order: 0709122
Project: 1435 Webster Ave

ANALYTICAL QC SUMMARY REPORT

BatchID: G13979

Sample ID: MB-G	SampType: MBLK	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 9/24/2007	RunNo: 13979						
Client ID: ZZZZZ	Batch ID: G13979	TestNo: SW8260B(TP)	Analysis Date: 9/24/2007	SeqNo: 202838							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	ND	50									
Surr: 4-Bromofllurobenzene	12.00	0	11.36	0	106	58.4	133				

Sample ID: LCS-G	SampType: LCS	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 9/24/2007	RunNo: 13979						
Client ID: ZZZZZ	Batch ID: G13979	TestNo: SW8260B(TP)	Analysis Date: 9/24/2007	SeqNo: 202839							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	222.0	50	227	0	97.8	52.4	127				
Surr: 4-Bromofllurobenzene	12.00	0	11.36	0	106	58.4	133				

Sample ID: LCSD-G	SampType: LCSD	TestCode: TPH_GAS_W	Units: µg/L	Prep Date: 9/24/2007	RunNo: 13979						
Client ID: ZZZZZ	Batch ID: G13979	TestNo: SW8260B(TP)	Analysis Date: 9/24/2007	SeqNo: 202840							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
TPH (Gasoline)	227.0	50	227	0	100	52.4	127	222	2.23	20	
Surr: 4-Bromofllurobenzene	11.00	0	11.36	0	96.8	58.4	133	0	0	0	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: TEC Accutite
Work Order: 0709122
Project: 1435 Webster Ave

ANALYTICAL QC SUMMARY REPORT

BatchID: R13979

Sample ID: MB		SampType: MBLK		TestCode: 8260B_W		Units: µg/L		Prep Date: 9/25/2007		RunNo: 13979	
Client ID: ZZZZZ		Batch ID: R13979		TestNo: SW8260B				Analysis Date: 9/25/2007		SeqNo: 202739	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
1,2-Dibromoethane (EDB)	ND	0.500									
1,2-Dichloroethane (EDC)	ND	0.500									
Benzene	ND	0.500									
Ethyl tert-butyl ether (ETBE)	ND	0.500									
Ethylbenzene	ND	0.500									
Isopropyl ether (DIPE)	ND	0.500									
Methyl tert-butyl ether (MTBE)	ND	0.500									
t-Butyl alcohol (t-Butanol)	ND	5.00									
tert-Amyl methyl ether (TAME)	ND	0.500									
Toluene	ND	0.500									
Xylenes, Total	ND	1.50									
Surr: Dibromofluoromethane	11.64	0	11.36	0	102	61.2	131				
Surr: 4-Bromofluorobenzene	11.67	0	11.36	0	103	64.1	120				
Surr: Toluene-d8	12.22	0	11.36	0	108	75.1	127				

Sample ID: LCS		SampType: LCS		TestCode: 8260B_W		Units: µg/L		Prep Date: 9/24/2007		RunNo: 13979	
Client ID: ZZZZZ		Batch ID: R13979		TestNo: SW8260B				Analysis Date: 9/24/2007		SeqNo: 202740	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	17.41	0.500	17.04	0	102	66.9	140				
Toluene	19.01	0.500	17.04	0	112	76.6	123				
Surr: Dibromofluoromethane	10.43	0	11.36	0	91.8	61.2	131				
Surr: 4-Bromofluorobenzene	11.91	0	11.36	0	105	64.1	120				
Surr: Toluene-d8	11.77	0	11.36	0	104	75.1	127				

Sample ID: LCSD		SampType: LCSD		TestCode: 8260B_W		Units: µg/L		Prep Date: 9/24/2007		RunNo: 13979	
Client ID: ZZZZZ		Batch ID: R13979		TestNo: SW8260B				Analysis Date: 9/24/2007		SeqNo: 202741	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	15.60	0.500	17.04	0	91.5	66.9	140	17.41	11.0	20	
Toluene	17.29	0.500	17.04	0	101	76.6	123	19.01	9.48	20	

Qualifiers: E Value above quantitation range H Holding times for preparation or analysis exceeded J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit R RPD outside accepted recovery limits S Spike Recovery outside accepted recovery limits

CLIENT: TEC Accutite
Work Order: 0709122
Project: 1435 Webster Ave

ANALYTICAL QC SUMMARY REPORT

BatchID: R13979

Sample ID: LCSD	SampType: LCSD	TestCode: 8260B_W	Units: µg/L	Prep Date: 9/24/2007	RunNo: 13979						
Client ID: ZZZZZ	Batch ID: R13979	TestNo: SW8260B		Analysis Date: 9/24/2007	SeqNo: 202741						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Surr: Dibromofluoromethane	10.34	0	11.36	0	91.0	61.2	131	0	0	0	
Surr: 4-Bromofluorobenzene	10.32	0	11.36	0	90.8	64.1	120	0	0	0	
Surr: Toluene-d8	10.79	0	11.36	0	95.0	75.1	127	0	0	0	

Qualifiers: E Value above quantitation range
ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded
R RPD outside accepted recovery limits

J Analyte detected below quantitation limits
S Spike Recovery outside accepted recovery limits



483 Sinclair Frontage Road
 Milpitas, CA 95035
 Phone: 408.263.5258
 FAX: 408.263.8293
 www.torrentlab.com

CHAIN OF CUSTODY

LAB WORK ORDER NO

0709122

NOTE: SHADED AREAS ARE FOR TORRENT LAB USE ONLY.

Company Name: TEC ACCUTTE			Location of Sampling: 1735 Webster Ave		
Address: 262a Michelle Ct			Purpose: Q3 QMR Sampling		
City: SSF	State: CA	Zip Code: 94080	Special Instructions / Comments: Run to ESL'S		
Telephone: (650) 616-1200 FAX: -1244			GLOBAL I.D.: T060010076		
REPORT TO: Abby Harris		SAMPLER: AH	P.O. #:	EMAIL: aharris@tecacutte.com	

TURNAROUND TIME:

- 10 Work Days 3 Work Days Noon - Nxt Day
 7 Work Days 2 Work Days 2 - 8 Hours
 15 Work Days 1 Work Day Other

SAMPLE TYPE:

- Storm Water Air
 Waste Water Other
 Ground Water
 Soil

REPORT FORMAT:

- QC Level IV
 EDF
 Excel / EDD

SOLO TPLG, BTEX
 FUEL OXYS
 LEAD SCVENGERS

ANALYSIS REQUESTED

Field Data Pb

LAB ID	CLIENT'S SAMPLE I.D.	DATE / TIME SAMPLED	MATRIX	# OF CONT	CONT TYPE	SOLO TPLG, BTEX	FUEL OXYS	LEAD SCVENGERS	REMARKS
01A	MW-2	9/19/07 / 12:10	W	3	VOAS / w HCL	X	X		MW-2
02A	MW-3	/ 11:15							MW-3
03A	MW-4	/ 14:20							MW-4
	MW-5								
04A	MW-6	/ 11:45							MW-6
05A	MW-7	9/19/07 / 13:10							MW-7
06A	MW-8	/ 14:40							MW-8

TORRENT LAB

1	Relinquished By: Abby Harris Print: Abby Harris	Date: 9/20/07	Time:	Received By: Ch Moore Print: Ch Moore	Date: 9/20	Time: 13:40
2	Relinquished By: Ch Moore Print:	Date: 9/20	Time: 13:40	Received By: MW-7 Print: Amil	Date: 9/20	Time: 13:40

Were Samples Received in Good Condition? Yes NO Samples on Ice? Yes NO Method of Shipment: **HS** Sample seals intact? Yes NO N/A

NOTE: Samples are discarded by the laboratory 30 days from date of receipt unless other arrangements are made. Page **1** of **1**

Log In By: _____ Date: _____ Log In Reviewed By: _____ Date: _____

ATTACHMENT C

GEOTRACKER SUBMISSION CONFIRMATIONS



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Date/Time of Submittal: 10/17/2007 3:09:38 PM

Facility Global ID: T0600100766

Facility Name: OLYMPIAN #112

Submittal Title: Third Quarter 2007 Groundwater Monitoring Report

Submittal Type: GW Monitoring Report

Click [here](#) to view the detections report for this upload.

OLYMPIAN #112
1435 WEBSTER
ALAMEDA, CA 94501

Regional Board - Case #: 01-0832
SAN FRANCISCO BAY RWQCB (REGION 2)
Local Agency (lead agency) - Case #: RO0000193
ALAMEDA COUNTY LOP - (SP)

<u>CONF #</u>	<u>TITLE</u>	<u>QUARTER</u>
5156171917	Third Quarter 2007 Groundwater Monitoring Report	Q3 2007
<u>SUBMITTED BY</u>	<u>SUBMIT DATE</u>	<u>STATUS</u>
Nicholas Haddad	10/17/2007	PENDING REVIEW

SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	6
# FIELD POINTS WITH DETECTIONS	4
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	2
SAMPLE MATRIX TYPES	GROUNDWATER

METHOD QA/QC REPORT

METHODS USED	8260TPH,SW8260B
TESTED FOR REQUIRED ANALYTES?	Y
LAB NOTE DATA QUALIFIERS	N

QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	N
- MATRIX SPIKE DUPLICATE	N
- BLANK SPIKE	Y
- SURROGATE SPIKE - NON-STANDARD SURROGATE USED	N

WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
---	-----

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y

SOIL SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a

FIELD QC SAMPLES

<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS > REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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