

TANK CLOSURE REPORT

Xtra Oil Company Service Station
1701 Park Street
Alameda, California

Project No. 10-210

July 1994

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1701 Park Street
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Project No. 10-210-01-005

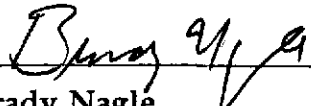
Prepared for:

**Xtra Oil Company
2307 Pacific Avenue
Alameda, California**

Prepared by:

**Alisto Engineering Group
1777 Oakland Boulevard, Suite 200
Walnut Creek, California**

July 5, 1994



**Brady Nagle
Project Manager**



**Al Sevilla, P.E.
Principal**

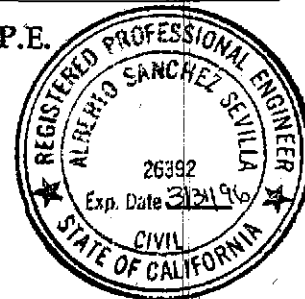


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1.0 INTRODUCTION

Xtra Oil Company retained Alisto Engineering Group to provide engineering consulting services, including soil and groundwater sampling, related to removal and disposal of four underground fuel storage tanks, dispensers, and associated piping at the Xtra Oil Company service station at 1701 Park Street, Alameda, California, and one underground fuel oil storage tank at the neighboring property at 2329 Buena Vista Avenue, Alameda, California. This report presents the results of field activities and observations during tank removal. A site vicinity map is shown in Figure 1, and a site plan is shown in Figure 2.

2.0 SCOPE OF WORK

The scope of work performed during tank closure included the following tasks:

- Visual inspection of tanks during removal
- Collection and analysis of soil and groundwater samples
- Laboratory analysis of soil and groundwater samples for specific constituents
- Preparation of this report presenting the results of these activities

3.0 FIELD METHODS AND PROCEDURES

The field methods and procedures used were in accordance with the requirements and guidelines of the Alameda County Health Care Services Agency (ACHCSA) and the California Regional Water Quality Control Board, San Francisco Bay Region (RWQCB).

3.1 Underground Storage Tank Removal

On April 8, 1994, four single-walled, steel, 10,000-gallon underground fuel storage tanks were removed from the site for disposal. Tank removal was performed by All-Pro Environmental Services, Martinez, California. The former locations of the tanks are shown in Figure 2.

Tank removal was initiated by removing product, flushing the product distribution system with water, and disconnecting the electrical wiring. A total of 1,550 pounds of dry ice was placed into the tanks through the fill ports to displace vapor. Fuel tank removal was observed by Ms. Juliet Shin of the ACHCSA and Captain Steven McKinley of the City of Alameda Fire Department (AFD).

On April 27, 1994, one single-walled, steel, 110-gallon underground fuel oil tank was removed from the site for disposal. Fuel oil tank removal activities was observed by Ms. Eva Chu of the ACHCSA and Captain Steven McKinley of the AFD.



The following are the lower explosive level (LEL) and oxygen content measured in each tank immediately before removal:

Tank Size (Gallons)	Tank Construction	Tank Contents	LEL (a)	Oxygen (b)	Removal Date
10,000	Single-Walled, Steel	Diesel	0.02%	6.2%	4/8/94
10,000	Single-Walled, Steel	Gasoline	3.8%	6.0%	4/8/94
10,000	Single-Walled, Steel	Gasoline	2.1%	5.1%	4/8/94
10,000	Single-Walled, Steel	Gasoline	2.1%	4.7%	4/8/94
110	Single-Walled, Steel	Fuel oil	0.3%	8.0%	4/27/94

Notes: (a) Percentage of LEL measured in tanks before removal.
 (b) Percentage of oxygen measured in tanks before removal.

The tanks were transported by H & H Environmental Services, San Francisco, California. Before loading on flat-bed trucks for disposal, the condition of each tank was noted. There were no holes, corrosion, or welding failure observed in the four 10,000-gallon fuel tanks. Holes up to 1/2-inch in diameter were observed in the 110-gallon fuel oil tank. Certificates of disposal and uniform hazardous waste manifests for each tank are presented in Appendix A.

Groundwater was observed in the fuel tank cavity at approximately 9.5 feet below grade. On April 8 and 9, 1994, approximately 1,200 gallons of groundwater was pumped from the fuel tank cavity by H & H Environmental Services, San Francisco, California. The uniform hazardous waste manifest for water disposal is presented in Appendix A.

3.2 Soil Sampling

On April 8, 1994, immediately after removal of the four 10,000-gallon tanks and backfill material, eight soil samples, SW-N-9, SW-E-N-9, SW-E-C-9, SW-E-S-9, SW-S-9, SW-W-S-9, SW-W-C-9, and SW-W-N-9, were collected from the sidewalls of the cavity in the native material. Soil samples were not collected from below the fuel tanks due to the presence of groundwater. On April 27, 1994, Soil Sample FO-1 was collected from below the fuel oil tank, and on June 6, 1994 soil samples SP-1, SP-2, and SP-3 were collected from below the dispenser island locations.

The procedures for soil sampling are presented in Appendix B. The analytical results and depths the soil samples were collected are presented in Table 1, and the soil sample locations are shown in Figure 2.

3.3 Groundwater Sampling

Groundwater was encountered in the tank cavity, at approximately 9.5 feet below grade. Groundwater Sample TP-1 was collected from the tank cavity using a clean, disposable bailer. Results of groundwater sampling and analysis are presented in Table 2.



4.0 ANALYTICAL METHODS

Chemical analysis of soil and groundwater samples was performed by McCampbell Analytical, Inc., Pacheco, California. The samples were analyzed using standard test methods of the United States Environmental Protection Agency (EPA) and the California Department of Health Services.

The soil and groundwater samples collected during tank closure activities were analyzed for the following constituents:

- Total petroleum hydrocarbons as gasoline (TPH-G) using EPA Methods 5030/8015 (modified)
- Total petroleum hydrocarbons as diesel (TPH-D) using EPA Methods 3550/8015 (modified)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Methods 5030/8020

Soil samples SW-W-C-9, SW-W-N-9, SW-N-9, SW-E-N-9, SW-E-C-9, and SP-1 through SP-3 were additionally analyzed for total lead using EPA Methods 3050/7420. The results of laboratory analysis are presented in Tables 1 and 2, and the official laboratory reports and chain of custody records are presented in Appendix C.

5.0 SUMMARY OF RESULTS AND FINDINGS

The findings, based on the results of soil sampling and analysis, are summarized as follows:

- The four fuel storage tanks were observed to be in good condition with no visible holes or corrosion.
- Holes up to 1/2-inch in diameter were observed in the 110-gallon fuel oil tank.
- Analysis of soil samples collected from the sidewalls of the fuel tank cavity detected up to 12000 parts per million (ppm) TPH-G and 130 ppm, 640 ppm, 210 ppm, and 940 ppm BTEX in Sample SW-E-S-9. Analysis of those samples also detected TPH-D at concentrations of up to 2200 ppm in five of the eight samples, however, gasoline range compounds were significant in those samples from that analysis.
- Analysis of Soil Sample FO-1, collected from beneath the fuel oil tank, did not detect TPH-D or BTEX constituents above reported detection limits.
- Analysis of Soil Samples SP-1, SP-2, and SP-3, collected from the former fuel dispenser island locations, detected TPH-G at 380 ppm and BTEX constituents at concentrations of up to 0.17 ppm, 1.2 ppm, 3.1 ppm, 13 ppm. Analysis of those samples also detected TPH-D at 210 ppm only in Soil Sample SP-1, however, gasoline range compounds were significant in the sample from that analysis.



- Analysis of soil samples collected from the fuel tank cavity and beneath the dispenser island locations detected total lead at a concentration of 6.6 ppm only in Sample SP-1.
- Analysis of Groundwater Sample TP-1, collected from the fuel tank cavity, detected 23000 ppb TPH-G, 1400 ppb benzene, 1900 ppb toluene, 730 ppb ethylbenzene, 3000 ppb total xylenes, and 13000 ppb TPH-D.



TABLE 1 - SUMMARY OF RESULTS OF SOIL SAMPLING
 XTRA OIL COMPANY SERVICE STATION
 1701 PARK STREET, ALAMEDA, CALIFORNIA

PROJECT NO. 10-210

SAMPLE ID	SAMPLE DEPTH (fbg)	DATE OF SAMPLING	TPH-G (ppm)	TPH-D (ppm)	B (ppm)	T (ppm)	E (ppm)	X (ppm)	TOTAL LEAD (ppm)	LAB
SW-N-9	9	04/08/94	5.4	ND<10	0.63	0.045	0.15	0.16	ND<4.0	MA
SW-E-N-9	9	04/08/94	4800	540	59	230	79	370	ND<4.0	MA
SW-E-C-9	9	04/08/94	5300	1300	54	220	93	430	ND<4.0	MA
SW-E-S-9	9	04/08/94	12000	2200	130	640	210	940	—	MA
SW-S-9	9	04/08/94	1900	730	ND<0.5	1.7	25	41	—	MA
SW-W-S-9	9	04/08/94	2.5	ND<10	0.030	0.033	0.069	0.23	—	MA
SW-W-C-9	9	04/08/94	28	22	0.24	0.93	0.53	2.4	ND<4.0	MA
SW-W-N-9	9	04/08/94	7.1	ND<10	0.63	0.11	0.27	0.64	ND<4.0	MA
FO-1	6	04/27/94	—	ND<10	ND<0.005	ND<0.005	ND<0.005	ND<0.005	—	MA
SP-1	1	05/06/94	360	210	0.17	1.2	3.1	13	6.6	MA
SP-2	1	05/06/94	6.5	ND<10	0.082	0.059	0.12	0.50	ND<4.0	MA
SP-3	1	05/06/94	2.3	ND<10	0.025	0.034	0.018	0.16	ND<4.0	MA

ABBREVIATIONS:

TPH-G	Total petroleum hydrocarbons as gasoline
TPH-D	Total petroleum hydrocarbons as diesel
B	Benzene
T	Toluene
E	Ethylbenzene
X	Total xylenes
fbg	Feet below grade
ppm	Parts per million
ND	Not detected above reported detection limit
—	Not analyzed/available
MA	McC Campbell Analytical, Inc.

E3010-210TANKSOIL.W01

TABLE 2 - SUMMARY OF RESULTS OF GROUNDWATER SAMPLING
 XTRA OIL COMPANY SERVICE STATION
 1701 PARK STREET, ALAMEDA, CALIFORNIA

PROJECT NO. 10-210

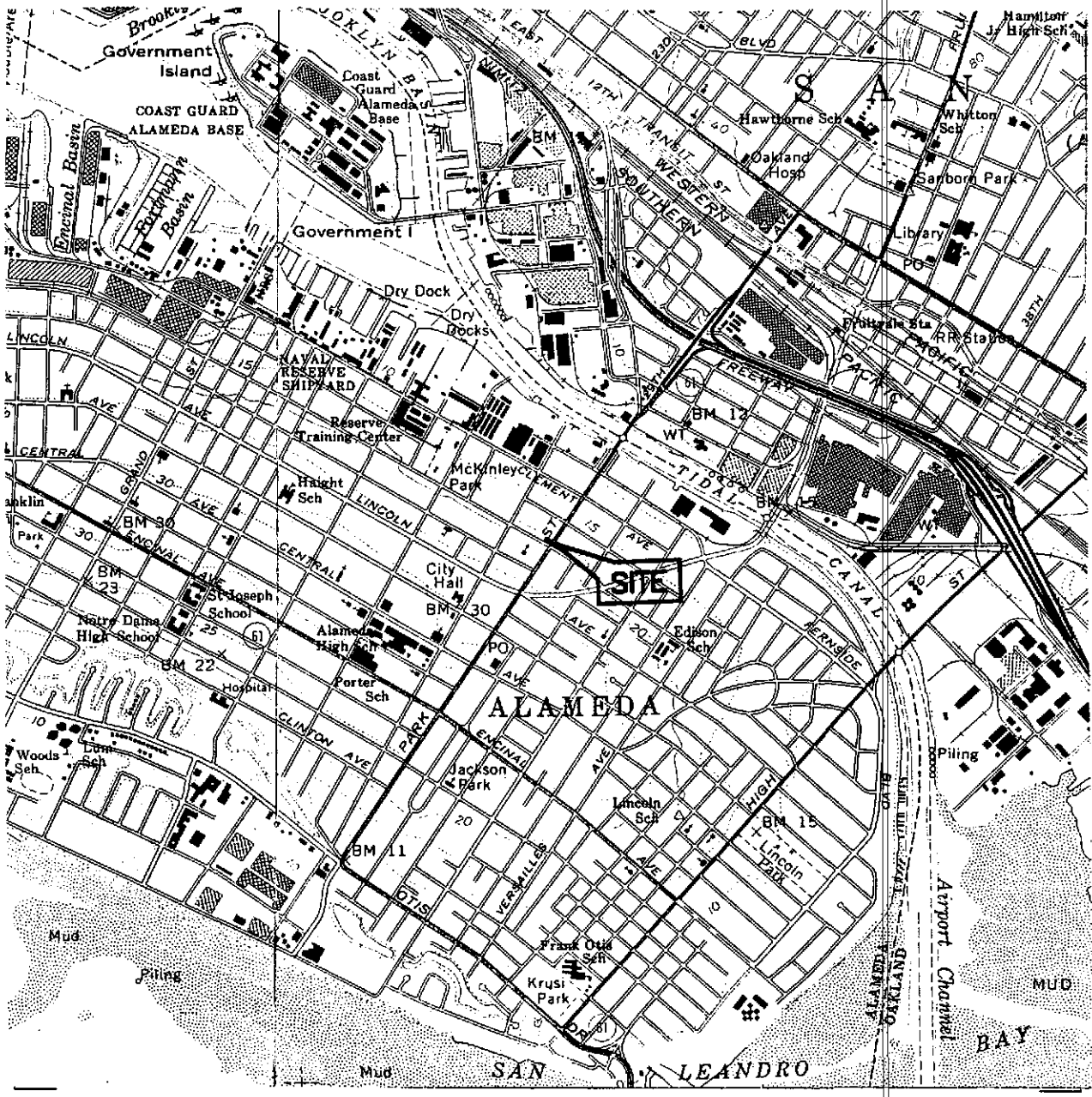
SAMPLE ID	DATE OF SAMPLING	TPH-G (ppb)	TPH-D (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	LAB
TANK PIT-1	04/08/94	23000	13000	1400	1900	730	3000	MA

ABBREVIATIONS:

TPH-G Total petroleum hydrocarbons as gasoline
 TPH-D Total petroleum hydrocarbons as diesel
 B Benzene
 T Toluene
 E Ethylbenzene
 X Total xylenes
 ppb Parts per billion
 MA McCampbell Analytical, Inc.

E:\010-210\TANKH2O.WQ1

FIGURES



SOURCE:
 USGS MAP, OAKLAND WEST AND EAST QUADRANGLE,
 7.5 MINUTE SERIES, 1959.
 PHOTOREVISED 1980.

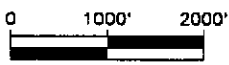
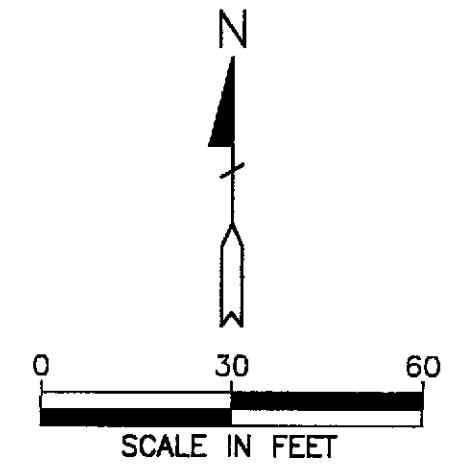
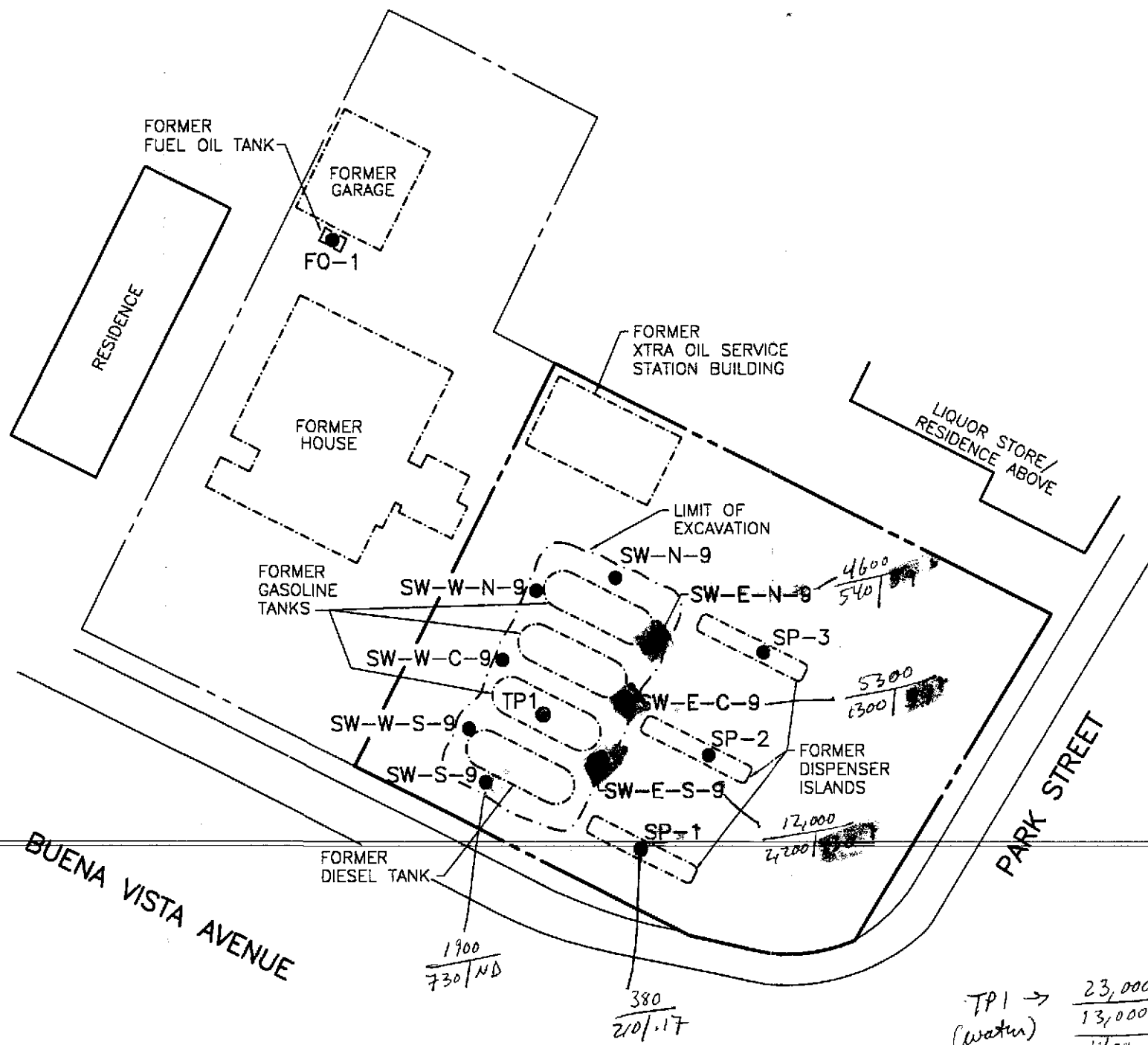


FIGURE 1
SITE VICINITY MAP
 XTRA OIL COMPANY SERVICE STATION
 1701 PARK STREET
 ALAMEDA, CALIFORNIA
 PROJECT NO. 10-210



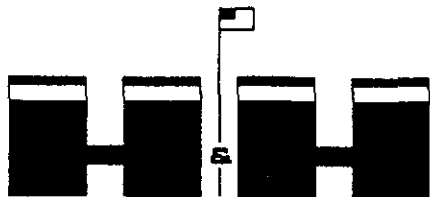


- LEGEND**
- SOIL SAMPLE
 - GROUNDWATER SAMPLE

$\frac{TPHg}{TPHd}$ (ppm) soil
(g/bqs)

FIGURE 2
SITE PLAN
 XTRA OIL COMPANY SERVICE STATION
 1701 PARK STREET
 ALAMEDA, CALIFORNIA
 PROJECT NO. 10-210

APPENDIX A
UNIFORM HAZARDOUS WASTE MANIFESTS



ENVIRONMENTAL SERVICES
 (DIVISION OF H&H SHIP SERVICE CO., INC.)

220 CHINA BASIN, SAN FRANCISCO, CA 94107 • DAY AND NIGHT: (415) 543-4835 FAX (415) 543-8265

CERTIFICATE OF DISPOSAL

APRIL 12, 1994

H & H Ship Service Company hereby certifies to XTRA OIL CO.

1. The storage tank(s), size(s) FOUR (4) 10,000 GALS.

removed from the XTRA OIL CO.

facility at 1701 PARK STREET

ALAMEDA, CALIFORNIA

were transported to H & H Ship Service Company, 220 China Basin St., San Francisco, California 94107.

2. The following tank(s), H & H Job Number 14237

have been steam cleaned, cut with approximately 2' x 2' holes, rendered harmless and disposed of as scrap metal.

3. Disposal site: SCHNITZER STEEL, OAKLAND, CALIFORNIA

4. The foregoing method of destruction/disposal is suitable for the materials involved, and fully complies with all applicable regulatory and permit requirements.

5. Should you require further information, please call (415) 543-4835 or (415) 905-5510.

Very truly yours,

Lourdes B. Lopez
 Lourdes B. Lopez
 Operations Coordinator

92220195
 IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802. WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. CAL0001115450		Manifest Document No. 000001		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.					
3. Generator's Name and Mailing Address XTRA OIL COMPANY 2307 Pacific Avenue, Alameda, CA. 94501				A. State Manifest Document Number 92220195									
4. Generator's Phone 510) 865-9503				B. State Generator ID									
5. Transporter 1 Company Name H & H SHIP SERVICE COMPANY				6. US EPA ID Number CAD004771168		C. State Transporter ID 428039							
7. Transporter 2 Company Name				8. US EPA ID Number		D. Transporter's Phone (415) 543-4835							
9. Designated Facility Name and Site Address H & H SHIP SERVICE COMPANY 220 CHINA BASIN STREET SAN FRANCISCO, CA 94107				10. US EPA ID Number CAD004771168		E. State Facility ID 428039							
						F. Facility's Phone (415) 543-4835							
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number) RESIDUE GASOLINE TANKS NON-RCRA HAZARDOUS WASTE SOLID						12. Containers		13. Total		14. Unit		15. Waste Numbers	
						No. Type		Quantity		Wt/Vol		State	
						0 0 2 T P		1 0 0 0 0		P			
b.												State	
c.												EPA/OS	
d.												State	
												EPA/OS	
12. Additional Description of Material Listed Above EMPTY GASOLINE TANKS, NON-RCRA HAZARDOUS WASTE SOLID, TRANSPORTED IN 220 GALLON TANKS						13. Handling Codes for Wastes Listed Above 1							
15. Special Handling Instructions and Additional Information JOB #14237										JOB SITE: XTRA OIL			
24 Hr. Emergency Contact: H & H (415) 543-4835						1701 Park Street.							
APPROPRIATE PROTECTIVE CLOTHING AND RESPIRATOR						Alameda, California							
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws.													
If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.													
Printed/Typed Name TED SMITH				Signature <i>Ted Smith</i>				Month 0 4		Day 0 8		Year 9 4	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name ESPINOSA M. PENALVER				Signature <i>Espinosa</i>				Month 0 4		Day 0 8		Year 9 4	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name				Signature				Month		Day		Year	
19. Discrepancy Indication Space													
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19. Printed/Typed Name LOURDES B. LOPEZ				Signature <i>Lourdes B. Lopez</i>				Month 0 4		Day 0 8		Year 9 4	

DO NOT WRITE BELOW THIS LINE.

Yellow: TSDf SENDS THIS COPY TO GENERATOR WITHIN 30 DAYS.
 (Generators who submit hazardous waste for transport out-of-state, produce completed copy of this copy and send to DISC within 30 days.)

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

* UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. C A L 0 0 0 1 1 5 4 5 0		Manifest Document No. 0 0 0 0 2		2. Page 1 of 1		Information in the shaded areas is not required by Federal law.									
3. Generator's Name and Mailing Address XTRA OIL COMPANY 2307 Pacific Avenue, Alameda, CA. 94501						A. State/Manifest Document Number 92220087											
4. Generator's Phone (510) 865-9503						B. State/Generator's ID CA 0004771168											
5. Transporter 1 Company Name H & H SHIP SERVICE COMPANY						6. US EPA ID Number C A D 0 0 4 7 7 1 1 6 8											
7. Transporter 2 Company Name						8. US EPA ID Number											
9. Designated Facility Name and Site Address H & H SHIP SERVICE COMPANY 220 CHINA BASIN STREET SAN FRANCISCO, CA 94107						10. US EPA ID Number C A D 0 0 4 7 7 1 1 6 8											
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)						12. Containers		13. Total Quantity		14. Unit Wt/Vol							
RESIDUE DIESEL TANK NON-RCRA HAZARDOUS WASTE SOLID						No.		Type		Waste Number							
						0 0 1		T P		1 0 0 0 0		P					
RESIDUE ASSOCIATED PIPING NON-RCRA HAZARDOUS WASTE SOLID						0 0 1		B A		0 0 1 0 0							
						P											
c.																	
d.																	
Additional Descriptions for Materials Listed Above ENTER TO 000 gallon tank and associated piping that contains diesel. Tank started with 1000 lbs of safe fluid and 1000 lbs of diesel.						Handling Codes for Wastes Listed Above 01 01											
15. Special Handling Instructions and Additional Information JOB #14237 24 Hr. Emergency Contact: H & H # (415) 543-4835 APPROPRIATE PROTECTIVE CLOTHING AND RESPIRATOR						JOB SITE: XTRA OIL 1701 Park Street Alameda, California											
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.																	
Printed/Typed Name Beith Simas				Signature <i>Beith Simas</i>				Month 0 4		Day 0 8		Year 9 4					
17. Transporter 1 Acknowledgement of Receipt of Materials						Printed/Typed Name JIMMIE H. REESE		Signature <i>Jimmie H. Reese</i>		Month 0 4		Day 0 8		Year 9 4			
18. Transporter 2 Acknowledgement of Receipt of Materials						Printed/Typed Name		Signature		Month		Day		Year			
19. Discrepancy Indication Space																	
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.						Printed/Typed Name LOURDES B LUPEZ		Signature <i>Lourdes B Lopez</i>				Month 04		Day 10		Year 1994	

DO NOT WRITE BELOW THIS LINE.

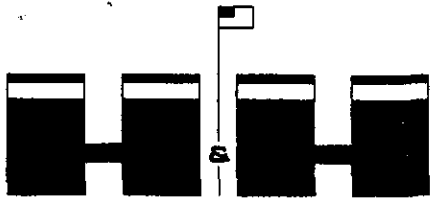
Yellow: TSD/ SENDS THIS COPY TO GENERATOR WITHIN 30 DAYS.
 (Generators who submit hazardous waste for transport out-of-state, produce completed copy of this copy and send to DTSC within 30 days.)

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. C A E 0 0 0 1 1 5 4 5 0		Manifest Document No. 0 0 0 0 0 3		2. Page of 1		Information in the shaded areas is not required by Federal law.				
3. Generator's Name and Mailing Address XTRA OIL COMPANY 2307 Pacific Avenue, Alameda, CA. 94501						A. State/Manifest Document Number 92220198						
4. Generator's Phone 510) 865-9503						B. State/Generator's ID						
5. Transporter 1 Company Name H & H SHIP SERVICE COMPANY			6. US EPA ID Number C A P P P 4 7 7 1 1 6 8			C. State/Transporter's ID 42803						
7. Transporter 2 Company Name						D. Transporter's Phone (415) 543-4835						
9. Designated Facility Name and Site Address H & H SHIP SERVICE COMPANY 220 CHINA BASIN STREET SAN FRANCISCO, CA 94107						E. State/Transporter's ID						
10. US EPA ID Number C A P P P 4 7 7 1 1 6 8						F. Transporter's Phone						
9. Designated Facility Name and Site Address						G. State/Facility's ID C A P P P 4 7 7 1 1 6 8						
10. US EPA ID Number						H. Facility's Phone (415) 543-4835						
11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)					12. Containers		13. Total Quantity		14. Unit Wt/Vol		15. Waste Number	
					No. Type							
RESIDUE GASOLINE TANK NON-RCRA HAZARDOUS WASTE SOLID					0 0 1 T P 1 0 0 0 0		P				EPA/CI	
RESIDUE ASSOCIATED PIPING NON-RCRA HAZARDOUS WASTE SOLID ✓					0 0 1 B A 0 0 1 0 0		P				State	
c.											EPA/CI	
d.											State	
16. Additional Descriptions for Materials Listed Above EMPTY 10,000 GALLON TANK AND ASSOCIATED PIPING W/OUT CONTAINING GASOLINE. TANK MARKED WITH DOT SPECIFICATION PROFILE 33A225					17. Handling Codes for Wastes Listed Above a. 01		b. 01				State	
15. Special Handling Instructions and Additional Information JOB #14237 24 Hr. Emergency Contact: H & H #(415) 543-4835 APPROPRIATE PROTECTIVE CLOTHING AND RESPIRATOR					JOB SITE: XTRA OIL		1701 Park Street		Alameda, California		EPA/CI	
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.												
Printed/Typed Name [Signature]					Signature [Signature]					Month Day Year 0 4 0 8 9 4		
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name JOSE J. MORENO					Signature [Signature]					Month Day Year 0 4 0 8 9 4		
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name					Signature					Month Day Year		
19. Discrepancy Indication Space												
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in item 19. Printed/Typed Name LWRTDS B LOPEZ												
Signature [Signature]					Month Day Year 0 4 0 8 9 4							

DO NOT WRITE BELOW THIS LINE.

Yellow: TSDF SENDS THIS COPY TO GENERATOR WITHIN 30 DAYS.
 (Generators who submit hazardous waste for transport out-of-state, produce completed copy of this copy and send to DTSC within 30 days.)



ENVIRONMENTAL SERVICES
(DIVISION OF H&H SHIP SERVICE CO., INC.)

220 CHINA BASIN, SAN FRANCISCO, CA 94107 • DAY AND NIGHT: (415) 543-4835 FAX (415) 543-8265

CERTIFICATE OF DISPOSAL

APRIL 30, 1994

H & H Ship Service Company hereby certifies to XTRA OIL CO.

1. The storage tank(s), size(s) ONE (1) 150 GALS.

removed from the XTRA OIL CO.

facility at 2329 BUENA VISTA

ALAMEDA, CALIFORNIA

were transported to H & H Ship Service Company, 220 China Basin St., San Francisco, California 94107.

2. The following tank(s), H & H Job Number 14308

have been steam cleaned, cut with approximately 2' x 2' holes, rendered harmless and disposed of as scrap metal.

3. Disposal site: SCHNITZER STEEL, OAKLAND, CALIFORNIA

4. The foregoing method of destruction/disposal is suitable for the materials involved, and fully complies with all applicable regulatory and permit requirements.

5. Should you require further information, please call (415) 543-4835 or (415) 905-5510.

Very truly yours,

Lourdes B. Lopez
Lourdes B. Lopez
Operations Coordinator

UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. **C A C 0 0 0 9 2 0 7 4 4** Manifest Document No. **0 0 0 0 1** 2. Page **1** of **1**

Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address
XTRA OIL COMPANY
2307 Pacific Avenue, Alameda, CA. 94501

4. Generator's Phone **510) 865-9503**

5. Transporter 1 Company Name **H & H SHIP SERVICE COMPANY** 6. US EPA ID Number **C A D D D 4 7 7 1 1 6 B**

7. Transporter 2 Company Name 8. US EPA ID Number

9. Designated Facility Name and Site Address
H & H SHIP SERVICE COMPANY
220 CHINA BASIN STREET
SAN FRANCISCO, CA 94107

10. US EPA ID Number **C A D D D 4 7 7 1 1 6 B**

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)	12. Containers		13. Total Quantity	14. Unit Wt/Vol	15. Waste Number
	No.	Type			
RESIDUE HEATING OIL TANK NON-RCRA HAZARDOUS WASTE SOLID	0 0 1	T P	0 0 1 5 0	P	State: _____ EPA/Other: _____
b.					State: _____ EPA/Other: _____
c.					State: _____ EPA/Other: _____
d.					State: _____ EPA/Other: _____

Additional Descriptions for Materials Listed Above:
EMPTY HEATING OIL TANK TANK CONTAINING HEATING OIL TANK TANKED WITH DRY ICE FOR SAFE TRANSPORT

Handling Codes for Wastes Listed Above:
01

15. Special Handling Instructions and Additional Information
JOB #14308 **JOB SITE: 2329 Buena Vista**
24 Hr. Emergency Contact: H & H #(415) 543-4835 **Alameda, California**
APPROPRIATE PROTECTIVE CLOTHING AND RESPIRATOR

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name: **Keith Simias** Signature: *[Signature]* Month: **0 4** Day: **2 7** Year: **9 4**

17. Transporter 1 Acknowledgement of Receipt of Materials
 Printed/Typed Name: **ROBERT V. PETRUCCI** Signature: *[Signature]* Month: **0 4** Day: **2 7** Year: **9 4**

18. Transporter 2 Acknowledgement of Receipt of Materials
 Printed/Typed Name: _____ Signature: _____ Month: _____ Day: _____ Year: _____

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
 Printed/Typed Name: **LOURDES B LOPEZ** Signature: *[Signature]* Month: **0 4** Day: **1 2** Year: **9 4**

DO NOT WRITE BELOW THIS LINE.

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550

92220346

Gibson Environmental

April 08, 1994

XTRA OIL CO

2307 PACIFIC AVE
ALAMEDA, CA 94501

EPA# CAL000115450 (021566)

This letter is to inform you that Gibson Environmental has accepted your material for recycling.

Gibson certifies that the material received on the manifests indicated below has been properly treated and recycled.

Date	Manifest	Movement	Quantity	UOM
04/08/94	92220207	00095966	1,200	GAL

If this information does not agree with your records, please notify us within ten days so we can resolve any discrepancies.

Generators, know your wastestream. Gibson Bakersfield is only permitted to accept the following wastes that are varying combinations of oil, water and solids under California Waste Codes 221, 222, 223, 241. In addition, Gibson at Bakersfield may accept waste codes D004 through D043.

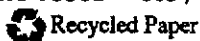
For information as to approved codes for Gibson's Wilmington and Redwood City facilities, please call (800) 582-3935.

This notice is required by the Department of Toxic Substance Control.

Gibson Environmental
Customer Service
3300 Truxtun Avenue Suite 200
Bakersfield, CA 93301
(805) 327-0413

A Subsidiary of V.L.S., Inc.

3300 Truxtun Avenue, Suite 200 • Bakersfield, CA 93301 • 805 / 327-0413 • 800 / 582-3935 • Fax 805 / 861-0229



UNIFORM HAZARDOUS WASTE MANIFEST

1. Generator's US EPA ID No. CAL00011545020207 of 1
 Manifest Document No. 1 of 1
 2. Page

Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address
XTRA OIL COMPANY
 2307 Pacific Avenue, Alameda, CA. 94501

State Manifest Document Number: **9222107**
 State Generator ID: [REDACTED]

4. Generator's Phone (510) 865-9503
 5. Transporter 1 Company Name H & H SHIP SERVICE COMPANY
 6. US EPA ID Number CAL0004771168

State Transporter ID: **428051**
 State Transporter Phone: (415) 543-4835

7. Transporter 2 Company Name
 8. US EPA ID Number

State Facility ID: [REDACTED]
 State Facility Phone: (415) 388-5511

9. Designated Facility Name and Site Address
GIBSON / PILOT
 475 Seaport Boulevard
 Redwood City, Ca. 94063

10. US EPA ID Number CAL00043260702
 State Facility ID: [REDACTED]
 State Facility Phone: (415) 388-5511

11. US DOT Description (including Proper Shipping Name, Hazard Class, and ID Number)
 a. **90, HAZARDOUS WASTE, LIQUID, N.O.S. (BENZENE)**
9, NA 3082, III (D018)

12. Containers
 No. Type Quantity
0 0 1 T T 0 1 2 0 0
 13. Total Quantity
0 1 2 0 0
 14. Unit Wt/Vol
G
 15. Waste Number:
 State: [REDACTED]
 EPA/Other: [REDACTED]

b.
 c.
 d.

State: [REDACTED]
 EPA/Other: [REDACTED]
 State: [REDACTED]
 EPA/Other: [REDACTED]
 State: [REDACTED]
 EPA/Other: [REDACTED]

Additional Descriptions for Materials Listed Above
WASTE OIL

Handling Codes for Wastes Listed Above
01

15. Special Handling Instructions and Additional Information
JOB #14241 RELEASE #17104 JOB SITE: XTRA OIL
24 Hr. Emergency Contact: H & H #(415) 543-4835 1701 Park Street
APPROPRIATE PROTECTIVE CLOTHING AND RESPIRATOR Alameda, California

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of the consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable federal, state and international laws.
 If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name [Signature]
 Signature [Signature]

Month Day Year
0 4 0 8 9 4

17. Transporter 1 Acknowledgement of Receipt of Materials
 Printed/Typed Name **ESTEBAN M. PENALVER**
 Signature [Signature]

Month Day Year
0 4 0 8 9 4

18. Transporter 2 Acknowledgement of Receipt of Materials
 Printed/Typed Name
 Signature

Month Day Year

19. Discrepancy Indication Space

20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.
 Printed/Typed Name **JONATHAN H. McBRIDE**
 Signature [Signature]

Month Day Year
0 4 0 8 9 4

DO NOT WRITE BELOW THIS LINE.

Yellow: TSDF SENDS THIS COPY TO GENERATOR WITHIN 30 DAYS.
 (Generators who submit hazardous waste for transport out-of-state, produce completed copy of this copy and send to DTSC within 30 days.)

IN CASE OF EMERGENCY OR SPILL, CALL THE NATIONAL RESPONSE CENTER 1-800-424-8802; WITHIN CALIFORNIA, CALL 1-800-852-7550
 GENERATOR FACILITY

APPENDIX B
FIELD PROCEDURES FOR SOIL SAMPLING

FIELD PROCEDURES FOR SOIL SAMPLING

Soil samples were collected from the excavations in a backhoe bucket. The samples were collected in brass tubes, and both ends were immediately covered with aluminum sheeting, polyurethane caps, and adhesive tape to inhibit volatilization of petroleum hydrocarbon constituents. The samples were labeled with the following information: Alisto Engineering project number, sample number, depth, sampler's initials, and date of collection. The samples were immediately placed in plastic bags and stored in an cooler containing blue ice.

APPENDIX C

**FIELD PROCEDURES FOR CHAIN OF CUSTODY DOCUMENTATION,
LABORATORY REPORTS, AND CHAIN OF CUSTODY RECORDS**

FIELD PROCEDURES
FOR
CHAIN OF CUSTODY DOCUMENTATION

The samples collected were handled in accordance with the California Department of Health Services guidelines. Each sample was labeled in the field and immediately stored in a cooler containing blue for transport to a state-certified laboratory for analysis.

The official chain of custody record accompanied the samples, and included the site and sample identification, date and time of sample collection, analysis requested, and the name and signature of the sampling technician. When transferring possession of the samples, the transferee signed and dated the chain of custody record.

Alisto Engineering Group 1777 Oakland Blvd., # 200 Walnut Creek, Ca 94596	Client Project ID: # 10-210; 1701 Park Alameda	Date Sampled: 04/08/94
	Client Contact: Keith Simas ; Xtra Oil	Date Received: 04/11/94
	Client P.O.:	Date Extracted: 04/11/94
		Date Analyzed: 04/11-04/12/94

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene	Ethylbenzene	Xylenes	% Rec. Surrogate
35091	SW-N-9	S	5.4,a	0.63	0.045	0.15	0.16	106
35092	SW-E-N-9	S	4600,a	59	230	79	370	116 [#]
35093	SW-E-C-9	S	5300,b,d	54	220	93	430	112 [#]
35094	SW-E-S-9	S	12,000,a	130	640	210	940	112 [#]
35095	SW-S-9	S	1900,b,d	ND < 0.5	1.7	25	41	94
35096	SW-W-S-9	S	2.5,b,d	0.030	0.033	0.069	0.23	102
35097	SW-W-C-9	S	28,b	0.24	0.93	0.53	2.4	101
35098	SW-W-N-9	S	7.1,a	0.63	0.11	0.27	0.64	102
35099	Tank Pit 1	W	23,000,a,h	1400	1900	730	3000	112 [#]
Detection Limit unless otherwise stated; ND means Not Detected	W		50 ug/L	0.5	0.5	0.5	0.5	
	S		1.0 mg/kg	0.005	0.005	0.005	0.005	

*water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

[#] cluttered chromatogram; sample peak co-elutes with surrogate peak

⁺ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant (aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen is present.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553

Tele: 510-798-1620 Fax: 510-798-1622

Alisto Engineering Group 1777 Oakland Blvd., # 200 Walnut Creek, Ca 94596	Client Project ID: # 10-210; 1701 Park Alameda	Date Sampled: 04/08/94
		Date Received: 04/11/94
	Client Contact: Keith Simas ; Xtra Oil	Date Extracted: 04/11-04/13/94
	Client P.O:	Date Analyzed: 04/11-04/13/94

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
35091	SW-N-9	S	ND	90
35092	SW-E-N-9	S	540,d	89
35093	SW-E-C-9	S	1300,d,a	86
35094	SW-E-S-9	S	2200,d,a	94
35095	SW-S-9	S	730,d	88
35096	SW-W-S-9	S	ND	91
35097	SW-W-C-9	S	22,d	102
35098	SW-W-N-9	S	ND,d	96
35099	Tank Pit 1	W	13,000,b,d,h	
Detection Limit unless otherwise stated; ND means Not Detected		W	50 ug/L	
		S	10 mg/kg	

*water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

cluttered chromatogram; surrogate and sample peaks co-elute or surrogate peak is on elevated baseline

+ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) modified diesel?; light(C_L) or heavy(C_H) diesel compounds are significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel(?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen is present.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 04/11-04/12/94

Matrix: Soil

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
TPH (gas)	0.000	1.979	2.014	2.03	97	99	1.8
Benzene	0.000	0.200	0.200	0.2	100	100	0.0
Toluene	0.000	0.202	0.204	0.2	101	102	1.0
Ethylbenzene	0.000	0.206	0.208	0.2	103	104	1.0
Xylenes	0.000	0.624	0.630	0.6	104	105	1.0
TPH (diesel)	0	290	278	300	97	93	4.4
TRPH (oil & grease)	0.0	19.3	20.5	20.8	93	99	6.0

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

QC REPORT FOR HYDROCARBON ANALYSES

Date: 04/13/94

Matrix: Water

Analyte	Concentration (ug/L)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
TPH (gas)	0.0	86.6	87.0	100	86.6	87.0	0.6
Benzene	0	10.2	9.7	10	102.0	97.0	5.0
Toluene	0	10.3	9.8	10	103.0	98.0	5.0
Ethyl Benzene	0	10.4	10	10	104.0	100.0	3.9
Xylenes	0	31.9	30.9	30	106.3	103.0	3.2
TPH (diesel)	0	167	170	150	112	114	1.7
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

ALISTO ENGINEERING GROUP

CHAIN OF CUSTODY

2278 AAEGL

Page 1 of 1

Consultant's Name: Alisto Engineering Group
 Address: 1777 Oakland Blvd., #200 Walnut Creek CA 94596
 Project Contact: Brady Nagle Consultant Project #: 10-210 Phone #: 295-1650 Fax #: 295-1823
 Sampled by (print): Ted Moise Sampler's Signature: Ted Moise
 Shipment Method: Courier Site Location #: Xtra Oil Company Site Location: 1701 Park, Alameda

TAT: 24 hr 48 hr 72 hr Standard

ANALYSIS REQUIRED

Sample Condition as Received
 Temperature ° C: _____
 Cooler #: _____
 Inbound Seal Yes No
 Outbound Seal Yes No

Sample Description	Collection Date/Time	Matrix Soil/Water	Prsv	# of Cont	Sample #	TPH/GAS/BTEX EPA 8015/8020	TPH/Diesel EPA 8015	Oil & Grease ISM 5520	HVOC 8010									
• SW-N-9	4/8/94	SOIL	-	1		X	X											
• SW-E-N-9						X	X											
• SW-E-C-9						X	X											
SW-E-S-9						X	X											
SW-S-9						X	X											
SW-W-S-9						X	X											
• SW-W-C-9						X	X											
• SW-W-N-9						X	X											
Tank Pit 1	4/8/94	water	VOL ONLY	4		X	X	ICF ✓										
								GOOD CONDITION ✓										
								HEAD SPACE ABSENT ✓										

- 35091
- 35092
- 35093
- 35094
- 35095
- 35096
- 35097
- 35098
- 35099

Relinquished by/Affiliation	Date	Time	Accepted by/Affiliation	Date	Time	Additional Comments:
<u>Ted Moise</u>	<u>4/4/94</u>	<u>12:40</u>	<u>J R Hamilton</u>	<u>4/4/94</u>	<u>12:20</u>	cc: Keith Simas Xtra Oil on report
<u>J R Hamilton</u>	<u>4/19/94</u>	<u>1:10</u>	<u>Keith Simas</u>	<u>4/19/94</u>	<u>1:10</u>	

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax: 510-798-1622

Alisto Engineering Group 1777 Oakland Blvd., # 200 Walnut Creek, Ca 94596	Client Project ID: # 10-210; 1701 Park Alameda	Date Sampled: 04/08/94
	Client Contact: Keith Simas ; Xtra Oil	Date Received: 04/11/94
	Client P.O:	Date Extracted: 04/12/94
		Date Analyzed: 04/13/94

Lead*

EPA analytical method 239.2 or 7420*

Lab ID	Client ID	Matrix	Extraction ^o	Lead*
35097	SW-W-C-9	S	TTLC	ND
35098	SW-W-N-9	S	TTLC	ND
35091	SW-N-9	S	TTLC	ND
35092	SW-E-N-9	S	TTLC	ND
35093	SW-E-C-9	S	TTLC	ND
Detection Limit unless otherwise stated; ND means Not Detected	W	TTLC	0.005mg/L	
	S	TTLC	4.0 mg/kg	
	---	STLC,TCLP	0.20 mg/L	

* soil samples are reported in mg/kg, and water samples and all STLC & TCLP extracts in mg/L
 + Lead is analysed using EPA method 7420 (AA Flame)for soils, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples
^o EPA extraction methods 1311(TCLP), 3010/3020(water,TTLC), 3040(organic matrices,TTLC), 3050(solids,TTLC); STLC from CA Title 22

QC REPORT FOR AA METALS

Date: 04/13/94

Matrix: Soil

Analyte	Concentration (mg/kg, mg/L)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
Total Lead	0.0	0.9	0.9	1	88	92	4.4
Total Cadmium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Chromium	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Nickel	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Total Zinc	N/A	N/A	N/A	N/A	N/A	N/A	N/A
STLC Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Organic Lead	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

ALISTO ENGINEERING GROUP

CHAIN OF CUSTODY

2278 49861

Page 1 of 1

Consultant's Name: Alisto Engineering Group
 Address: 1777 Oakland Blvd., #200 Walnut Creek CA 94596
 Project Contact: Brady Nagle Consultant Project #: 10-210 Phone #: 295-1650 Fax #: 295-1823
 Sampled by (print): Ted Moise Sampler's Signature: Ted Moise
 Shipment Method: Courier Site Location #: Xtra Oil Company Site Location: 1701 Park, Alameda

TAT: 24 hr 48 hr 72 hr Standard

ANALYSIS REQUIRED

Sample Description	Collection Date/Time	Matrix Soil/Water	Prsv	# of Cont	Sample #	TPH/GAS/TEX EPA 8015/8020	TPH/Diesel EPA 8015	Oil & Grease ISM 5520	HVOC 8010	TOTAL LEAD							
SW-W-C-9	4/8/94	Soil	-	1						X							
SW-W-N-9	↓	↓		↓						X							
SW-N-9	↓	↓		↓						X							
SW-E-N-9	↓	↓		↓						X							
SW-E-C-9	↓	↓		↓						X							

Sample Condition as Received
 Temperature ° C: _____
 Cooler #: _____
 Inbound Seal Yes No
 Outbound Seal Yes No

35097

35098

35091

35092

35093

ICE ✓
 GOOD CONDITION
 HEAD SPACE ABSENT
 PLEASANT ✓
 APPROPRIATE
 CONTAINERS ✓

Relinquished by/Affiliation	Date	Time	Accepted by/Affiliation	Date	Time	Additional Comments:
<u>Ted Moise</u>	<u>4/11/94</u>	<u>12:40</u>	<u>J R Hamilton</u>	<u>4/11/94</u>	<u>12:40</u>	<u>cc: Keith Simas</u> <u>Xtra Oil on report</u>
<u>J R Hamilton</u>	<u>4/11/94</u>	<u>1:10</u>	<u>J R Hamilton</u>	<u>4-11-94</u>	<u>1:10</u>	

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax: 510-798-1622

Alisto Engineering Group 1777 Oakland Blvd., # 200 Walnut Creek, Ca 94596	Client Project ID: Xtra Oil Co.,1701 Park, Alameda	Date Sampled: 04/27/94
		Date Received: 04/27/94
	Client Contact: Brady Nagle / Keith Simas	Date Extracted: 04/27/94
	Client P.O:	Date Analyzed: 04/27/94

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with BTEX*
 EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene	Ethylbenzene	Xylenes	% Rec. Surrogate
35362	FO-1	S	---	ND	ND	ND	ND	101
Detection Limit unless otherwise stated; ND means Not Detected	W		50 ug/L	0.5	0.5	0.5	0.5	
	S		1.0 mg/kg	0.005	0.005	0.005	0.005	

*water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L
 # cluttered chromatogram; sample peak co-elutes with surrogate peak
 + The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.

Alisto Engineering Group 1777 Oakland Blvd., # 200 Walnut Creek, Ca 94596	Client Project ID: Xtra Oil Co.;1701 Park, Alameda	Date Sampled: 04/27/94
		Date Received: 04/27/94
	Client Contact: Brady Nagle	Date Extracted: 04/27/94
	Client P.O:	Date Analyzed: 04/27/94

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *
 EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
35362	FO-1	S	ND	89
Detection Limit unless otherwise stated; ND means Not Detected		W	50 ug/L	
		S	10 mg/kg	

*water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

cluttered chromatogram; surrogate and sample peaks co-elute or surrogate peak is on elevated baseline

+ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) modified diesel?; light(CL) or heavy(CH) diesel compounds are significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel(?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible phase is present.

QC REPORT FOR HYDROCARBON ANALYSES

Date: 04/27/94

Matrix: Soil

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
TPH (gas)	0.000	1.938	1.831	2.03	95	90	5.7
Benzene	0.000	0.178	0.182	0.2	89	91	2.2
Toluene	0.000	0.182	0.184	0.2	91	92	1.1
Ethylbenzene	0.000	0.184	0.182	0.2	92	91	1.1
Xylenes	0.000	0.566	0.546	0.6	94	91	3.6
TPH (diesel)	0	327	322	300	109	107	1.3
TRPH (oil & grease)	0.0	20.2	18.4	20	101	92	9.3

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

2336AAEG3

McCAMPBELL ANALYTICAL

110 2nd AVENUE, # D7

(510) 798-1820

PACHECO, CA 94553

FAX (510) 798-1822

CHAIN OF CUSTODY RECORD

TURN AROUND TIME:

RUSH 24 HOUR 48 HOUR 5 DAY

REPORT TO: *Aristo XTMA* BILL TO: *XTMA*

COMPANY: *Aristo Long Group*

TELE: *275 1650* FAX #: *275 1623*

PROJECT NUMBER: PROJECT NAME: *XTMA Oil Co.*

PROJECT LOCATION: *101 Park Alameda* SAMPLER SIGNATURE:

ANALYSIS REQUEST

OTHER

3TEX & TPH as Gasoline (602/8020 & 9015)	
THP as Diesel (8015)	<input checked="" type="checkbox"/>
Total Petroleum Oil & Grease (5520 & 5520 38F/5520 38F)	
Total Petroleum Hydrocarbons (418.J)	
EPA 501/8010	
EPA 602/8020	
EPA 608/8080	
EPA 608/8080 - PCBs Only	
EPA 624/8240/8260	
EPA 625/8270	
CAM - 17 Metals	
EPA - Priority Pollutant Metals	
LEAD (7240/7421/239.2/6010)	
ORGANIC LEAD	
RC:	

COMMENTS

SAMPLE ID	LOCATION	SAMPLING		H CONTAINERS	TYPE CONTAINERS	MATRIX					METHOD PRESERVED					
		DATE	TIME			WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO ₃	OTHER			
FO-1		4/27/94		1			X									

35362

RELINQUISHED BY: <i>[Signature]</i>	DATE: <i>4/27/94</i>	TIME: <i>350P</i>	RECEIVED BY: <i>[Signature]</i>
RELINQUISHED BY: <i>[Signature]</i>	DATE: <i>4/27/94</i>	TIME: <i>523</i>	RECEIVED BY: <i>[Signature]</i>
RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY LABORATORY:

REMARKS: *Sample collected in vicinity of former fuel oil tank.*

ICE/GOOD CONDITION

PERIODICITY APPROPRIATE

WASTED BY METALS OTHER

Xtra Oil Company 2307 Pacific Avenue Alameda, CA 94501	Client Project ID: # 10-210	Date Sampled: 05/06/94
		Date Received: 05/09/94
	Client Contact: Keith Simas	Date Extracted: 05/10/94
	Client P.O:	Date Analyzed: 05/10-05/11/94

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline*, with BTEX*

EPA methods 5030, modified 8015, and 8020 or 602; California RWQCB (SF Bay Region) method GCFID(5030)

Lab ID	Client ID	Matrix	TPH(g) ⁺	Benzene	Toluene	Ethylbenzene	Xylenes	% Rec. Surrogate
35527	S-1	S	380,b,d	0.17	1.2	3.1	13	92
35528	S-2	S	6.5,b	0.082	0.059	0.12	0.50	97
35529	S-3	S	2.3,b	0.025	0.034	0.018	0.16	99
Detection Limit unless otherwise stated; ND means Not Detected	W	50 ug/L	0.5	0.5	0.5	0.5	0.5	
	S	1.0 mg/kg	0.005	0.005	0.005	0.005	0.005	

*water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L

cluttered chromatogram; sample peak co-elutes with surrogate peak

+ The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds are significant; no recognizable pattern; e) TPH pattern that does not appear to be derived from gasoline (?); f) one to a few isolated peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible phase is present.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553
 Tele: 510-798-1620 Fax: 510-798-1622

Xtra Oil Company 2307 Pacific Avenue Alameda, CA 94501	Client Project ID: # 10-210	Date Sampled: 05/06/94
		Date Received: 05/09/94
	Client Contact: Keith Simas	Date Extracted: 05/10/94
	Client P.O:	Date Analyzed: 05/10/94

Diesel Range (C10-C23) Extractable Hydrocarbons as Diesel *

EPA methods modified 8015, and 3550 or 3510; California RWQCB (SF Bay Region) method GCFID(3550) or GCFID(3510)

Lab ID	Client ID	Matrix	TPH(d) ⁺	% Recovery Surrogate
35527	S-1	S	210,d	83
35528	S-2	S	ND	92
35529	S-3	S	ND	92
Detection Limit unless otherwise stated; ND means Not Detected	W		50 ug/L	
	S		10 mg/kg	

*water samples are reported in ug/L, soil samples in mg/kg, and all TCLP extracts in mg/L
 # cluttered chromatogram; surrogate and sample peaks co-elute or surrogate peak is on elevated baseline
 + The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) modified diesel?; light(CL) or heavy(CH) diesel compounds are significant; d) gasoline range compounds are significant; e) medium boiling point pattern that does not match diesel(?); f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible phase is present.

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553

Tele: 510-798-1620 Fax: 510-798-1622

Xtra Oil Company 2307 Pacific Avenue Alameda, CA 94501	Client Project ID: # 10-210	Date Sampled: 05/06/94
		Date Received: 05/10/94
	Client Contact: Keith Simas	Date Extracted: 05/10/94
	Client P.O:	Date Analyzed: 05/11/94

Lead*

EPA analytical method 239.2 or 7420[†]

Lab ID	Client ID	Matrix	Extraction [°]	Lead*
35527	S-1	S	TTLIC	6.6
35528	S-2	S	TTLIC	ND
35529	S-3	S	TTLIC	ND
Detection Limit unless otherwise stated; ND means Not Detected	W		TTLIC	0.005mg/L
	S		TTLIC	4.0 mg/kg
	--		STLC,TCLP	0.20 mg/L

* soil samples are reported in mg/kg, and water samples and all STLC & TCLP extracts in mg/L

[†] Lead is analysed using EPA method 7420(AA Flame)for soils, STLC & TCLP extracts and method 239.2 (AA Furnace) for water samples

[°] EPA extraction methods 1311(TCLP), 3010/3020(water,TTLIC), 3040(organic matrices,TTLIC), 3050(solids,TTLIC); STLC from CA Title 22

DHS Certification No. 1644

 Edward Hamilton, Lab Director

QC REPORT FOR HYDROCARBON ANALYSES

Date: 05/10/94

Matrix: Soil

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
TPH (gas)	0.000	1.776	1.949	2.03	87	96	9.3
Benzene	0.000	0.172	0.178	0.2	86	89	3.4
Toluene	0.000	0.180	0.184	0.2	90	92	2.2
Ethylbenzene	0.000	0.184	0.190	0.2	92	95	3.2
Xylenes	0.000	0.566	0.582	0.6	94	97	2.8
TPH (diesel)	0	337	334	300	112	111	1.0
TRPH (oil & grease)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

QC REPORT FOR HYDROCARBON ANALYSES

Date: 05/11-05/12/94

Matrix: Soil

Analyte	Concentration (mg/kg)			Amount Spiked	% Recovery		
	Sample	MS	MSD		MS	MSD	RPD
TPH (gas)	0.000	1.681	1.682	2.03	83	83	0.1
Benzene	0.000	0.162	0.166	0.2	81	83	2.4
Toluene	0.000	0.170	0.172	0.2	85	86	1.2
Ethylbenzene	0.000	0.174	0.178	0.2	87	89	2.3
Xylenes	0.000	0.538	0.546	0.6	90	91	1.5
TPH (diesel)	0	343	342	300	114	114	0.3
TRPH (oil & grease)	0.0	20.4	21.0	20	102	105	2.9

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

McCAMPBELL ANALYTICAL INC.

110 2nd Avenue South, #D7, Pacheco, CA 94553

Tele: 510-798-1620 Fax: 510-798-1622

QC REPORT FOR AA METALS

Date: 05/11/94

Matrix: Soil

Analyte	Concentration (mg/kg, mg/L)			Amount Spiked	% Recovery		RPD
	Sample	MS	MSD		MS	MSD	
Total Lead	0.0	94.0	95.0	100	94	95	1.1
Total Cadmium	0.0	101.0	101.0	100	101	101	0.0
Total Chromium	0.0	303.0	300.0	300	101	100	1.0
Total Nickel	0.0	106.0	106.0	100	106	106	0.0
Total Zinc	0.0	304.0	303.0	300	101	101	0.3
STLC Lead	0.00	9.90	9.90	10.0	99	99	0.0
TCLP Lead	7.00	16.35	15.92	10.0	94	89	2.7

$$\% \text{ Rec.} = (\text{MS} - \text{Sample}) / \text{amount spiked} \times 100$$

$$\text{RPD} = (\text{MS} - \text{MSD}) / (\text{MS} + \text{MSD}) \times 2 \times 100$$

2373AX027

McCAMPBELL ANALYTICAL

110 2nd AVENUE, # D7

(510) 798-1820

PACHECO, CA 94553

FAX (510) 798-1822

CHAIN OF CUSTODY RECORD

TURN AROUND TIME:

RUSH 24 HOUR 48 HOUR 5 DAY

REPORT TO: *K. H. Simos (Xtra Oil)* BILL TO: *Xtra Oil*

COMPANY: *Xtra Oil Co.*
2307 Pacific Ave.
Alameda

TELE: *865-9503* FAX #: *865-1889*

PROJECT NUMBER: *10-210* PROJECT NAME: _____

PROJECT LOCATION: *701 Park Alameda* SAMPLER SIGNATURE: *Ted Morse*

ANALYSIS REQUEST

OTHER

BTX & TPH as Gasoline (602/8020 & 8015)	<input checked="" type="checkbox"/>
THP as Diesel (6015)	<input checked="" type="checkbox"/>
Total Petroleum Oil & Grease (6520 Eaf / 5520 Baf)	<input checked="" type="checkbox"/>
Total Petroleum Hydrocarbons (418.1)	<input type="checkbox"/>
EPA 601/8010	<input type="checkbox"/>
EPA 602/8020	<input type="checkbox"/>
EPA 608/8080	<input type="checkbox"/>
EPA 608/8080 - PCBs Only	<input type="checkbox"/>
EPA 624/8240/8260	<input type="checkbox"/>
EPA 625/8270	<input type="checkbox"/>
CAM - 17 Metals	<input type="checkbox"/>
EPA - Priority Pollutant Metals	<input type="checkbox"/>
LEAD (7240/7421/239.2/6010)	<input type="checkbox"/>
ORGANIC LEAD	<input type="checkbox"/>
PC	<input type="checkbox"/>

COMMENTS

35527
35528
35529

SAMPLE ID	LOCATION	SAMPLING		H CONTAINERS	TYPE CONTAINERS	MATRIX					METHOD PRESERVED					
		DATE	TIME			WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO ₃	OTHER			
S-1	<i>Proprietary Island</i>	<i>5/6/94</i>	<i>10:44</i>	<i>1</i>			<i>✓</i>									
S-2	<i>↓</i>	<i>↓</i>	<i>10:36</i>	<i>1</i>			<i>✓</i>									
S-3	<i>↓</i>	<i>↓</i>	<i>10:41</i>	<i>1</i>			<i>✓</i>									

ICE/REF
GOOD CONDITION
HEADSPACE ABSENT
PRESERVATIVE APPROPRIATE
CONTAINERS
VOL. ST. CONTAINERS OTHER

RELINQUISHED BY: <i>Ted Morse</i>	DATE: <i>5/8/94</i>	TIME: <i>10:50</i>	RECEIVED BY: <i>S. Hamilton</i>
RELINQUISHED BY: <i>S. Hamilton</i>	DATE: <i>5/9/94</i>	TIME: <i>1:25</i>	RECEIVED BY: <i>Ted Morse</i>
RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY LABORATORY:

REMARKS:

McCAMPBELL ANALYTICAL

110 2nd AVENUE, # D7

(510) 798-1820

PACHECO, CA 94553

FAX (510) 798-1822

CHAIN OF CUSTODY RECORD

TURN AROUND TIME:

RUSH 24 HOUR 48 HOUR 5 DAY

REPORT TO: Keith Simos (XTRA OIL) BILL TO: XTRA OIL

COMPANY: XTRA OIL CO.
2307 Pacific Ave.
Alameda

TELE: 465-9503 FAX #: 865-1859

PROJECT NUMBER: 10-210 PROJECT NAME: _____

PROJECT LOCATION: 1701 Park, Alameda SAMPLER SIGNATURE: Ted Morse

ANALYSIS REQUEST

OTHER

BTX & TPH as Gasoline (602/8020 & 8015)	
THP as Diesel (8015)	
Total Petroleum Oil & Grease (5520 ERF/5520 BRF)	
Total Petroleum Hydrocarbons (418.1)	
EPA 601/8010	
EPA 602/8020	
EPA 508/8080	
EPA 608/8080 - PCBs Only	
EPA 624/8240/8260	
EPA 625/8270	
CAN - 17 Metals	
EPA - Priority Pollutant Metals	
LEAD (7240/7421/2392/6010)	
ORGANIC LEAD	
PCI	
Total Lead	

COMMENTS

SAMPLE ID	LOCATION	SAMPLING		# CONTAINERS	TYPE CONTAINERS	MATRIX					METHOD PRESERVED						
		DATE	TIME			WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	OTHER				
S-1	Dispenser Island	5/6/94	10:41	1			✓										
S-2	↓	↓	10:36	1			✓										
S-3	↓	↓	10:41	1			✓										

35527
35528
35529

ICF/T ✓
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
PRESERVED ✓
APPROPRIATE CONTAINERS ✓

RELINQUISHED BY: Ted Morse	DATE: 5/6/94	TIME: 1:05	RECEIVED BY: S. Hamilton
RELINQUISHED BY: S. Hamilton	DATE: 5/9/94	TIME: 1:25	RECEIVED BY: Ted Morse
RELINQUISHED BY:	DATE:	TIME:	RECEIVED BY LABORATORY:

REMARKS: