2307 Pacific Ave.
Alameda, CA 94552
Phone: 510-865-9503
Fax: 510-865-1889
E-Mail: xtraoil@sbcglobal.net

Xtra Oil Company

September 11, 2007

Mr. Steven Plunkett
Alameda County Health Agency
Dept. of Environmental Health
1131 Harbor Bay Pkwy.
Alameda, CA 94502

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT (APRIL THROUGH JUNE 2007) CERTIFICATION
County Case # RO 191
Xtra Oil Company
1701 Park Street
Alameda, CA

Dear Mr. Plunkett:

P&D Environmental, Inc. has prepared the following document:

- Quarterly Groundwater Monitoring and Sampling Report (April Through June 2007) dated September 9, 2007 (document 0058.R4).

I declare under penalty of perjury that the contents and conclusions in the document are true and correct to the best of my knowledge.

Should you have any questions, please do not hesitate to contact me at (510) 865-9503.

Sincerely,

Keith Simas
Operations Supervisor

0058.L14

Retail Fueling Convenience Stores

P&D ENVIRONMENTAL, INC.

55 Santa Clara Avenue, Suite 240
Oakland, CA 94610
(510) 658-6916

September 9, 2007
Report 0058.R4

Mr. Ted Simas
Mr. Keith Simas
Xtra Oil Company
2307 Pacific Ave.
Alameda, CA 94501

SUBJECT: QUARTERLY GROUNDWATER MONITORING AND SAMPLING REPORT
(APRIL THROUGH JUNE 2007)
Xtra Oil Company
1701 Park Street
Alameda, CA

Gentlemen:

P&D Environmental, Inc. (P&D) is pleased to present this report documenting the results of the most recent quarterly monitoring and sampling of the groundwater monitoring wells at the subject site. Field activities were performed on May 29 and 30, 2007. The monitoring and sampling was performed in conjunction with monitoring and sampling by Environmental Resolutions, Inc. (ERI) at the 1725 Park Street Exxon/Valero site. The reporting period is for April through June 2007. A Site Location Map (Figure 1) and Site Vicinity Map (Figure 2) are attached with this report.

BACKGROUND

The subject site is presently used as a retail gasoline station. In April 1994, the Xtra Oil Company site was expanded onto the adjacent property at 2329 Buena Vista Avenue. Three gasoline underground storage tanks (USTs) and one diesel UST were removed from the property. The UST volumes and construction details are unknown. The USTs were replaced with two 10,000 gallon and one 7,000 gallon double walled USTs. One UST, which had been used to store heating oil, was removed from 2329 Buena Vista Avenue. At the time of the UST removals in April and May 1994, Alisto Engineering Group (Alisto) personnel collected 12 soil samples from the former UST pit and dispenser island excavations. Petroleum hydrocarbons were detected in the soil at the time of tank removal. According to Alisto's Additional Investigation Report dated December 19, 2001 documentation of the UST removal and associated sample results are provided in Alisto's Tank Closure Report dated July 5, 1994.

Alisto performed a subsurface investigation in November 1994 to assess the nature and extent of petroleum hydrocarbons in soil and groundwater at the site. Soil borings B1, B2 and B3 were drilled onsite to a total depth of 20 feet, and later converted into monitoring wells MW-1, MW-2 and MW-3, respectively. Laboratory analytical results indicated the presence of petroleum hydrocarbons in the soil from between 7 and 8 feet below grade (fbg) at the locations of wells MW-1 and MW-2.

Total Petroleum Hydrocarbons as Gasoline (TPH-G) were detected at concentrations of up to 12,000 milligrams per kilogram (mg/kg), Total Petroleum Hydrocarbons as Diesel (TPH-D) were detected at concentrations of up to 6,700 mg/kg, and benzene was detected at concentrations of up to 70 mg/kg in the soil. According to Alisto's Additional Investigation Report dated December 19, 2001, documentation of the subsurface investigation and associated sample results are provided in Alisto's Preliminary Site Assessment Report dated January 13, 1995.

A quarterly groundwater monitoring and sampling program was initiated by Alisto in November of 1994. The groundwater flow direction has historically ranged from northeasterly to southeasterly. Free product was observed in well MW-2 from the initiation of quarterly monitoring until the July 2000 event with a maximum thickness of 0.21 feet detected in May 1997 and August 1999. From November 1994 to June 2004, the depth to water at the site ranged from 3.51 to 9.12 feet below grade (fbg). TPH-G has been detected in the wells at a maximum concentration of 100,000 micrograms per liter (µg/l) in MW-1 (September 1997), TPH-D at a maximum concentration of 6,700,000 µg/l in MW-2 (free product in May 1997), benzene at a maximum concentration of 22,000 µg/l in MW-1 (November 1995), and MTBE at a maximum concentration of 19,000 µg/l in MW-1 (June 1996).

In June 1996, Alisto performed a review of utility records at the County of Alameda Public Works Agency. A 10-inch diameter sanitary sewer was determined to be located in the center of Park Street at approximately 11 fbg. Due to groundwater depths of less than 11 fbg at the site, Alisto determined that the sanitary sewer trench may act as a preferential pathway for petroleum hydrocarbons migrating from the site toward Park Street. The report did not address site vicinity stratigraphy with respect to utility depths. According to Alisto's Additional Investigation Report dated December 19, 2001, documentation of the utility record review is provided in Alisto's Additional Investigation Report dated June 27, 1997.

Alisto performed an additional subsurface investigation in April 1997. The investigation included the installation of monitoring well MW-4 and the drilling of soil boring SB-1. The soil collected at the location of well MW-4 contained 5,300 mg/kg of TPH-G, 1,100 mg/kg of TPH-D and 15 mg/kg of methyl tertiary-butyl ether (MTBE). Total Organic Carbon (TOC) was detected in the soil at the location of boring SB-1 at a concentration of 830 mg/kg. According to Alisto's Additional Investigation Report dated December 19, 2001, documentation of the utility record review is provided in Alisto's Additional Investigation Report dated June 27, 1997.

In October 1999, Alisto prepared a Corrective Action Plan (CAP) to evaluate alternatives for site remediation and to develop a plan to address impacted soil and groundwater at the site. The CAP included a description of the soil types encountered during previous investigations at the site. Silty to gravelly clays predominate from the ground surface to approximately 8 fbg and are underlain by sandy silt and sandy clay to the total explored depth of 20 fbg. Alisto recommended a remediation plan that included air sparging and vapor extraction followed by thermal treatment of the extracted soil gas. Alisto also recommended performing vapor extraction and air sparging pilot tests to confirm the feasibility of the recommended remedial methods. Details of the plan are presented in Alisto's October 14, 1999 Corrective Action Plan.

On April 5, 2000, Alisto installed air sparging wells ASP-1 through ASP-7 to depths of between 26 and 30 fbg. The air sparging well locations are shown on Figure 2. A soil vapor extraction test was performed on October 12, 2000 using a slotted horizontal vapor extraction pipe located at a depth of four feet in a trench at the site. Figure 2 shows that the trench surrounds the UST pit and dispenser islands on the northeast, southeast and southwest. The trench was installed at the time of site reconstruction in 1994. Vacuum pressure changes in monitoring wells MW-1, MW-2, and MW-4 were observed to determine the zone of influence during the test. An air sparging pilot test was performed on October 13, 2000 using wells MW-1 and MW-4 to monitor the influence of air injected air sparging wells on groundwater elevations and hydrocarbon concentrations in soil vapor and groundwater. Alisto concluded from the results of the tests that a combination of air sparging and vapor extraction can be effective in removing petroleum hydrocarbons from the subsurface materials. Documentation of the field activities and sample results are presented in Alisto's Remedial Investigation Report, dated February 8, 2001.

In November 2001, Alisto hand augered offsite borings TW-1, TW-2, and TW-3 to further assess the horizontal extent of petroleum hydrocarbon impact to soil and groundwater in the vicinity of the site. The locations of the borings are shown in Figure 2. Soil samples were collected at a depth of 7 fbg in each boring. The borings were subsequently converted into temporary groundwater monitoring wells and sampled. No TPH-G, TPH-D, benzene, toluene, ethylbenzene, xylenes, or MTBE were detected in any of the soil samples collected. Only MTBE at a concentration of 7.8 µg/l in TW-2 was detected in the groundwater samples. Based on the results of the soil and groundwater sampling, Alisto concluded that the extent of petroleum hydrocarbon impact is limited to within 80 feet of the property. Documentation of the field activities and sample results are presented in Alisto's Additional Investigation Report, dated December 19, 2001.

Petroleum hydrocarbon subsurface investigation and remediation have historically been performed at the former Exxon station (presently operated as a Valero station) at 1725 Park Street, located approximately 100 feet northeast of the subject site. ERI provided the results of their sensitive receptor and well survey in their Sensitive Receptor Survey Update Report for the Exxon/Valero site at 1725 Park Street, dated August 2, 2002. Eight utility vaults and two catch basins were identified adjacent to the site. For surface water bodies, a tidal canal was identified 1,000 feet away. Within 1,000 feet, three basements were identified upgradient from the site. No wells were located within 2,000 feet and no tunnels or subways were located within 1,000 feet.

P&D submitted to the Alameda County Department of Environmental Health (ACDEH) a Subsurface Investigation Work Plan (document 0058.W1) dated September 1, 2006 for investigation of the horizontal extent of petroleum hydrocarbons in soil and groundwater in the vicinity of the subject site. In a letter dated September 22, 2006 titled, "Change In Consultant of Record" Xtra Oil Company identified P&D as the new consultant of record. Between November 3 and November 9, 2006, soil borings were drilled at five locations designated as B3 through B7 to evaluate stratigraphy and the subsurface distribution of petroleum hydrocarbons in the site vicinity. Documentation of the field activities and sample results are presented in P&D's Subsurface Investigation Report (B3 Through B7) dated March 6, 2007 (document 0058.R2).

On September 8, 2006 Alisto performed quarterly monitoring and sampling of the wells at the subject site. The monitoring and sampling was performed in conjunction with monitoring and sampling by ERI at the 1725 Park Street Exxon/Valero site. Documentation of the monitoring and sampling is provided in Alisto's Third Quarter 2006 Groundwater Monitoring and Sampling Report dated November 3, 2006 (uploaded to GeoTracker on November 27, 2006). The fourth quarter monitoring and sampling event for 2006 was performed by P&D on November 6, 2006.

FIELD ACTIVITIES

On May 29, 2007, P&D monitored wells MW1, MW2, MW3, and MW4 for depth to water to the nearest 0.01 foot using an electric water level indicator, and on May 30, 2007 sampled wells MW1, MW2, MW3, and MW4. The monitoring and sampling was performed in conjunction with monitoring and sampling by ERI at the 1725 Park Street Exxon/Valero site. Historic monitoring and sampling data obtained by others for the subject site are attached with this report as Appendix A, and for the 1725 Park Street Exxon/Valero site are attached with this report as Appendix B.

The wells were first evaluated for the presence of free product or sheen by using a transparent bailer. No free product was detected in any of the wells. Petroleum hydrocarbon sheen and petroleum hydrocarbon odors were detected on the purge water from wells MW1, MW2, and MW4. Petroleum hydrocarbon sheen and odor was absent from the purge water from well MW3.

Prior to sampling, all of the wells were purged of a minimum of three casing volumes of water. During purging operations, the field parameters of pH, electrical conductivity and temperature were monitored. Once a minimum of three casing volumes had been purged, water samples were collected using a clean Teflon bailer. The water samples were transferred to 40-milliliter glass Volatile Organic Analysis (VOA) vials containing hydrochloric acid preservative and to one-liter amber glass bottles that were sealed with Teflon-lined screw caps. The VOA vials were overturned and tapped to ensure that no air bubbles were present.

The sample containers were then transferred to a cooler with ice, and later were transported to McCampbell Analytical, Inc. in Pittsburg, California. McCampbell Analytical, Inc. is a State-Accredited hazardous waste testing laboratory. Chain of custody documentation accompanied the samples to the laboratory. Records of the field parameters measured during well purging are attached with this report.

HYDROGEOLOGY

Water levels in wells MW1, MW2, MW3, and MW4 were monitored once during the quarter. The measured depth to water ranged from 7.26 to 7.79 feet. Since the previous monitoring and sampling event on March 12, 2007, groundwater elevations have decreased in all of the wells by amounts ranging from 0.97 to 2.08 feet. Based on the measured depth to water in groundwater monitoring wells MW1, MW2, and MW3, the apparent groundwater flow direction at the site on May 29, 2007 was calculated to be to the east-southeast with a gradient of 0.007. During the previous monitoring event on March 12, 2007, the groundwater flow direction was calculated to be to the southeast with a gradient of 0.009. The calculated groundwater flow direction for the

site on May 29, 2007 is not consistent with the historic northeasterly groundwater flow direction obtained using the groundwater surface elevation information from the 1725 Park Street Exxon/Valero site in conjunction with groundwater surface elevation data from the subject site. Depth to water level measurements and calculated groundwater surface elevations are presented in Table 1. The calculated groundwater flow direction at the site on May 29, 2007 is shown on Figure 2.

LABORATORY RESULTS

The monitoring and sampling event was performed in conjunction with the monitoring and sampling event performed by ERI for the Exxon/Valero facility located at 1725 Park Street. The groundwater samples collected from wells MW1, MW2, MW3, and MW4 at the subject site were analyzed for Total Petroleum Hydrocarbons as Motor Oil (TPH-MO) and TPH-D using EPA Method 3510C in conjunction with EPA Method 8015C, and TPH-G and methyl tertiary-butyl ether (MTBE), benzene, toluene, ethylbenzene, and total xylenes (BTEX) using EPA Method 5030B in conjunction with modified EPA Method 8015C and EPA Method 8021B.

None of the analytes were detected in well MW3. TPH-MO was detected in wells MW2 and MW4 at concentrations of 5,800 and 610 µg/L, respectively. In wells MW1, MW2, and MW4, TPH-D was detected at concentrations of 3,300, 22,000, and 4,500 µg/L, respectively; and TPH-G was detected at concentrations of 22,000, 14,000, and 43,000 µg/L, respectively. MTBE was detected in well MW4 at a concentration of 3,600 µg/L and benzene was detected in wells MW1, MW2, and MW4 at concentrations of 400, 2,200, and 5,800 µg/L, respectively. Review of the laboratory analytical reports shows that the results reported as TPH-D for wells MW1 and MW4 are identified as consisting of gasoline-range compounds and the results reported as TPH-D for well MW2 are identified as consisting of both gasoline and and diesel-range compounds. The laboratory analytical results are summarized in Table 2. Copies of the laboratory analytical reports and chain of custody documentation are attached with this report.

Since the last sampling event on March 12, 2007, all analyte concentrations in well MW3 have remained not detected, all analyte concentrations in well MW1 have decreased and all analyte concentrations in well MW4 have increased. In well MW2, TPH-MO, TPH-D and ethylbenzene concentrations have increased in well MW4, MTBE has remained not detected and the remaining analyte concentrations have increased.

DISCUSSION AND RECOMMENDATIONS

The four groundwater monitoring wells at the subject site (MW1, MW2, MW3, and MW4) were monitored on May 29, 2007 and sampled on May 30, 2007 in conjunction with the monitoring and sampling event performed by ERI for the Exxon/Valero facility located at 1725 Park Street. The measured depth to water ranged from 7.26 to 7.79 feet. Groundwater elevations in all of the wells have decreased between 0.97 and 2.08 feet since the last sampling event. The calculated groundwater flow direction for the site on May 29, 2007 is southeasterly and is not consistent with the historic northeasterly groundwater flow direction obtained using the groundwater surface elevation information from the 1725 Park Street Exxon/Valero site in conjunction with groundwater surface elevation data from the subject site.

Petroleum hydrocarbon sheen and petroleum hydrocarbon odors were detected on the purge water from wells MW1, MW2, and MW4. The sample results showed that no analytes were detected in well MW3, as was the case during the two previous monitoring and sampling events on March 12, 2007 and November 6, 2006. Based on the results of the groundwater sample analysis, P&D recommends that the present quarterly monitoring and sampling program be continued.

The next monitoring and sampling event is scheduled to occur in August 2007 in conjunction with the next ERI monitoring and sampling event for the Exxon/Valero facility located at 1725 Park Street.

DISTRIBUTION

A copy of this report will be uploaded to the ACDEH website, in accordance with ACDEH requirements. In addition, a copy of this report will be uploaded to the GeoTracker database.

LIMITATIONS

This report was prepared solely for the use of Xtra Oil Company. The content and conclusions provided by P&D in this assessment are based on information collected during our investigation, which may include, but not be limited to, visual site inspections; interviews with the site owner, regulatory agencies and other pertinent individuals; review of available public documents; subsurface exploration and our professional judgment based on said information at the time of preparation of this document. Any subsurface sample results and observations presented herein are considered to be representative of the area of investigation; however, geological conditions may vary between borings and may not necessarily apply to the general site as a whole. If future subsurface or other conditions are revealed which vary from these findings, the newly revealed conditions must be evaluated and may invalidate the findings of this report.

This report is issued with the understanding that it is the responsibility of the owner, or his representative, to ensure that the information contained herein is brought to the attention of the appropriate regulatory agencies, where required by law. Additionally, it is the sole responsibility of the owner to properly dispose of any hazardous materials or hazardous wastes left onsite, in accordance with existing laws and regulations.

This report has been prepared in accordance with generally accepted practices using standards of care and diligence normally practiced by recognized consulting firms performing services of a similar nature. P&D is not responsible for the accuracy or completeness of information provided by other individuals or entities, which are used in this report. This report presents our professional judgment based upon data and findings identified in this report and interpretation of such data based upon our experience and background, and no warranty, either express or implied, is made. The conclusions presented are based upon the current regulatory climate and may require revision if future regulatory changes occur.

Should you have any questions or comments, please do not hesitate to contact us at (510) 658-6916.

Sincerely,

P&D Environmental, Inc.

Paul H. King
Professional Geologist #5901
Expires 12/31/07

Attachments: Table 1: Well Monitoring Data
Table 2: Summary of Laboratory Analytical Results
Figure 1: Site Location Map
Figure 2: Site Vicinity Map Showing Groundwater Surface Elevation
Groundwater Monitoring/Well Purging Data Sheets
Laboratory Analytical Reports and Chain of Custody Documentation
Historic Water Level and Water Quality Data for the Subject Site (Appendix A)
Cumulative Groundwater Monitoring and Sampling Data for
Former Exxon Service Station at 1725 Park Street (Appendix B)

PHK/DMG/sjc
0058.R4

TABLES

Table 1. Well Monitoring Data

Well Number	Date Monitored	Top of Casing Elevation (ft-msl.)	Depth to Water (ft)	Water Table Elevation (ft-msl.)
MW1	5/29/2007	19.60	7.44	12.16
	3/12/2007	19.60	6.34	13.26
	11/6/2006	19.60	7.99	11.61
MW2	5/29/2007	20.31	7.79	12.52
	3/12/2007	20.31	6.82	13.49
	11/6/2006	20.31	8.25	12.06
MW3	5/29/2007	20.57	7.26	13.31
	3/12/2007	20.57	6.03	14.54
	11/6/2006	20.57	8.09	12.48
MW4	5/29/2007	19.69	7.38	12.31
	3/12/2007	19.69	5.30	14.39
	11/6/2006	19.69	7.60	12.09

Abbreviations and Notes:
ft-msl = feet above mean sea level
ft = feet

Table 2. Summary of Laboratory Analytical Results

Well Number	Sample Date	TPH-MO	TPH-D	TPH-G	MTBE	Benzene	Toluene	Ethylbenzene	Total Xylenes
		← µg/L →							
MW1	5/30/2007	ND<250	3300, c	22,000	ND<750	400	380	1,100	3,600
	3/12/2007	300	3,500, b, c	38,000	3,500	5,400	2,900	1,300	5,100
	11/6/2006	360	3,400,a,c	44,000,a	3,900	5,600	2,300	920	3,000
MW2	5/30/2007	5,800	22,000, a,c,d	14,000, a	ND<210	2,200	51	100	99
	3/12/2007	21,000	74,000, a, c,d	8,500, a	ND< 80	1,200	34	140	69
	11/6/2006	11,000	45,000, a,c	14,000,a	ND<120	1,400	27	200	37
MW3	5/30/2007	ND< 250	ND<50	ND<50	ND< 5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	3/12/2007	ND< 250	ND< 50	ND< 50	ND< 5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/6/2006	ND<250	ND<50	ND<50	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
MW4	5/30/2007	610	4,500, c	43,000	3,600	5,800	3,700	1,400	5,400
	3/12/2007	ND< 250	3,100, c	19,000	370	560	450	1,100	4,400
	11/6/2006	850	4,300,c	23,000	ND<900	680	250	930	3,100

Abbreviations and Notes:

TPH-MO = Total Petroleum Hydrocarbons as Motor Oil
TPH-D = Total Petroleum Hydrocarbons as Diesel
TPH-G = Total Petroleum Hydrocarbons as Gasoline
MTBE = Methyl tertiary-butyl ether
µg/L = Micrograms per liter
ND = Not Detected.
a = Laboratory Note: lighter than water immiscible sheen/ product is present
b = Laboratory Note: diesel range compounds are significant; no recognizable pattern
c = Laboratory Note: gasoline range compounds are significant
d = Laboratory Note: unmodified or weakly modified diesel range compounds are significant

FIGURES

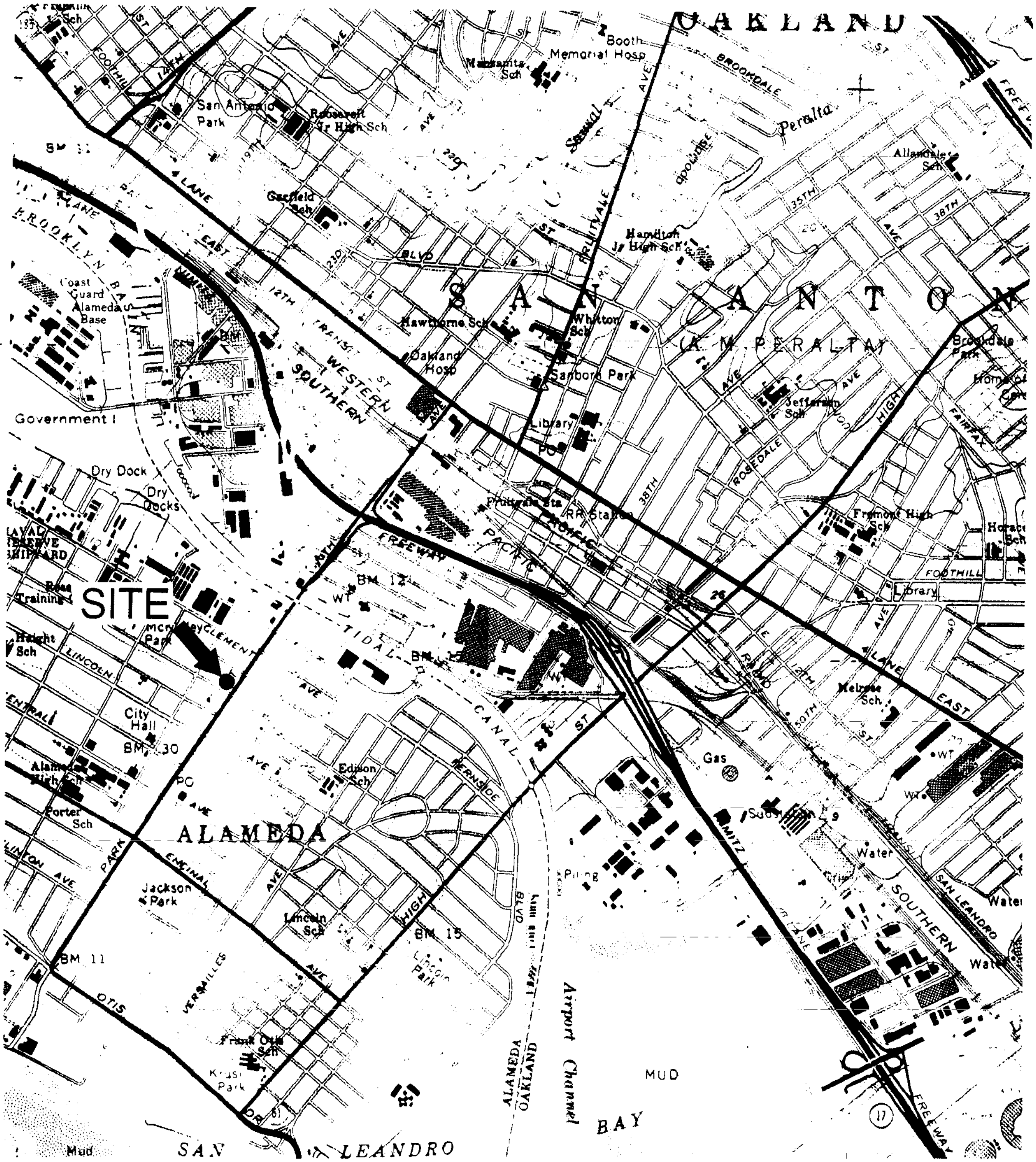

FIGURE 1
Site Location Map
1701 Park Street
Alameda, CA

N

Base Map From:	P&D Environmental, Inc.	0 1000 2000
USGS Topographic Map, 7.5 minute series, Oakland East, Calif. quadrangle, 1980	55 Santa Clara Ave, Ste. 240 Oakland, CA 94610	SCALE IN FEET

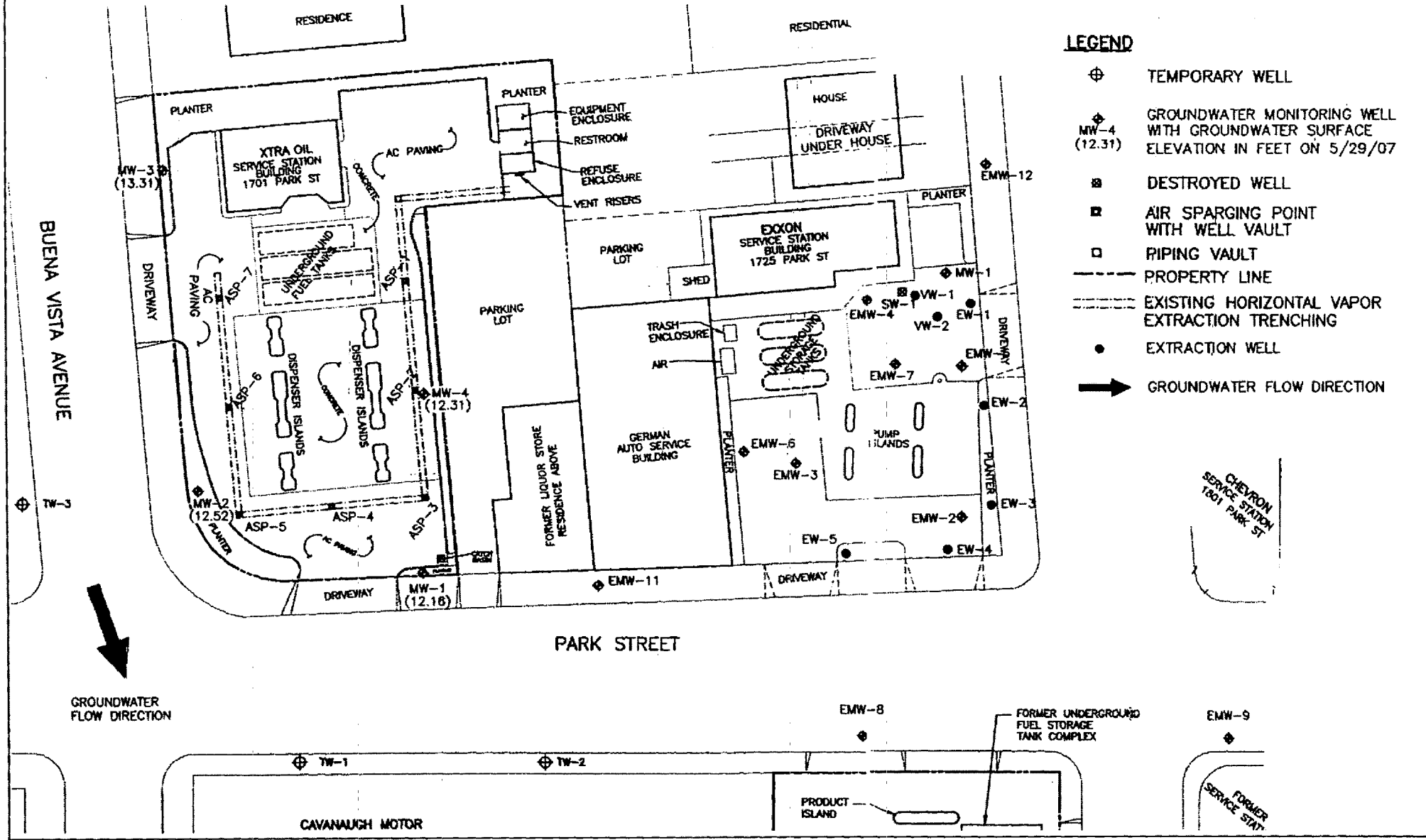

Figure 2

Site Vicinity Map Showing Groundwater Surface Elevation
1701 Park Street
Alameda, CA

Base Map From:
Alisto Engineering Group, 9/23/2005 and
Environmental Resources, Inc.,
6/15/2004

P&D Environmental, Inc.
55 Santa Clara Ave, Ste. 240
Oakland, CA 94610

WELL MONITORING AND PURGE DATA SHEETS

(4)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name Xtra Oil/Park St, Alameda
Well No. MW 2
Job No. 0058
Date 5/30/01
TOC to Water (ft.) 7.44
Sheen Yes
Well Depth (ft.) 19.18
Free Product Thickness Ø
Well Diameter 2" (0.163)
Sample Collection Method
Gal./Casing Vol. 2.0
3 vol = 6.0
Teflon Bailer SK S/S check valve + PE tubing

TIME	GAL. PURGED	pH	TEMPERATURE °F	ELECTRICAL CONDUCTIVITY µs/cm
1105	1.0	7.12	63.2	>20,000
	1.5			
	2.0 SK			
	2.5			
	3.0			
	4.0			
	4.5			
	5.0			
	6.0			
1109 Well dewatered @ ~1.25 gallons				

NOTES: sheen & light phenolor
Sample time => 1200

PURGE10.92

(2)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name Xtra Oil/Park St, Alameda — Well No. MW2
Job No. 0058 — Date 5/30/07
TOC to Water (ft.) 7.79 — Sheen yes
Well Depth (ft.) 13.37 — Free Product Thickness ∅
Well Diameter 2" (0.163) — Sample Collection Method
Gal./Casing Vol. 1.0 — Teflon Bailer
3v = 3.0

TIME	GAL. PURGED	pH	TEMPERATURE of	ELECTRICAL CONDUCTIVITY µS/cm
1010	.25	6.54	65.6	10,920
1012	.75	6.63	65.4	>20,000
1014	1.0	6.62	65.2	>20,000
1016	1.25	6.59	65.3	>20,000
1018	1.75	6.57	65.3	>20,000
1020	2.0	6.54	65.2	>20,000
1022	2.25	6.50	65.1	>20,000
1024	2.75	6.51	64.7	>20,000
1026	3.0	6.50	64.8	>20,000

NOTES: Sheen / Mod phc odo - sample time ⇒ 1135

PURGE10.92

(1)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name Xtra Oil / Park St, Alameda
Well No. MW3
Job No. 0058
Date 5/30/07
TOC to Water (ft.) 7.26
Sheen No
Well Depth (ft.) 19.33
Free Product Thickness Ø
Well Diameter 2" (0.163)
Sample Collection Method
Gal./Casing Vol. 2.0
Teflon Bailer
3 vol = 6.0

TIME	GAL. PURGED	pH	TEMPERATURE °F	ELECTRICAL CONDUCTIVITY mS/cm
0944	1.0	6.75	68.7	370
0947	1.5	6.54	67.3	>20,000
0949	2.0	6.54	65.8	>20,000
0951	2.5	6.55	~~65.2~~ 65.6	>20,000
0953	3.0	6.54	65.2	>20,000
0955	4.0	6.53	64.9	>20,000
0957	4.5	6.52	64.6	>20,000
0959	5.0	6.55	64.8	>20,000
1001	6.0	6.61	64.7	>20,000

NOTES:
No sheen, No odor
Sample time ⇒ 1125hrs

PURGE10.92

(3)

P&D ENVIRONMENTAL
GROUNDWATER MONITORING/WELL PURGING
DATA SHEET

Site Name Xtra Oil / Parkst, Alameda — Well No. MW4

Job No. 0058 — Date 5/30/07

TOC to Water (ft.) 7.38 — Sheen yes

Well Depth (ft.) 10.91 — Free Product Thickness Ø

Well Diameter 2" (0.163) — Sample Collection Method Teflon Bailer

Gal./Casing Vol. 0.6
3 vol = 1.8

TIME	GAL. PURGED	pH	TEMPERATURE °F	ELECTRICAL CONDUCTIVITY µs/cm
1035	0.2	6.69	61.2	>20,000
1037	0.4	6.68	61.8	>20,000
1039	0.6	6.68	62.0	>20,000
1041	0.8	6.68	62.1	>20,000
1043	1.0	6.69	62.3	>20,000
1045	1.2	6.68	62.6	>20,000
1047	1.4	6.70	62.9	>20,000
1049	1.6		63.2	>20,000
1051	1.8		63.5	>20,000

NOTES: Sheen & mod phc odor
sample time = 1145

PURGE10.92

LABORATORY REPORTS AND CHAIN OF CUSTODY DOCUMENTATION

McCampbell Analytical, Inc.
"When Quality Counts"

1534 Willow Pass Road, Pittsburg, CA 94565-1701
Web: www.mccampbell.com E-mail: main@mccampbell.com
Telephone: 877-252-9262 Fax: 925-252-9269

P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0058; Xtra Oil/Park St, Alameda	Date Sampled: 05/30/07
		Date Received: 05/30/07
	Client Contact: Steve Carmack	Date Reported: 06/07/07
	Client P.O.:	Date Completed: 06/07/07

WorkOrder: 0705746

June 07, 2007

Dear Steve:

Enclosed are:

1). the results of **4** analyzed samples from your **#0058; Xtra Oil/Park St, Alameda project,**

2). a QC report for the above samples

3). a copy of the chain of custody, and

4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

Best regards,

Angela Rydelius, Lab Manager

P & D ENVIRONMENTAL, INC.

55 Santa Clara Ave, Suite 240
Oakland, CA 94610
(510) 658-6916

Pdeo 0705746

CHAIN OF CUSTODY RECORD

PROJECT NUMBER: 0058

PROJECT NAME: Xtra Oil / Park St, Alameda

SAMPLED BY: (PRINTED AND SIGNATURE) Steven Carmack [signature]

SAMPLE NUMBER	DATE	TIME	TYPE	SAMPLE LOCATION	NUMBER OF CONTAINERS	ANALYSIS(ES): TPH-Mo Hi range	MBTEX				PRESERVATIVE	REMARKS
+ MW1	5/30/01	1200	H_2O		7	X	X				ICE	Normal 5 day Turnaround Time
+ MW2	↓	1135	↓		7	X	X				↓	↓
+ MW3	↓	1125	↓		7	X	X				↓	↓
+ MW4	↓	1145	↓		7	X	X				↓	↓

ICE/t° 6.4°c
GOOD CONDITION ✓
HEAD SPACE ABSENT ✓
DECHLORINATED IN LAB
APPROPRIATE CONTAINERS ✓
PRESERVED IN LAB
PRESERVATION ✓ VOAS | O&G | METALS | OTHER

RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED BY: (SIGNATURE)		
[signature]	5/31/01	1115	[signature]	TOTAL NO. OF SAMPLES (THIS SHIPMENT): 4 TOTAL NO. OF CONTAINERS (THIS SHIPMENT): 28	LABORATORY: McCampbell Analytical
RELINQUISHED BY: (SIGNATURE) [signature]	5/31/01	530	RECEIVED BY: (SIGNATURE) [signature]	LABORATORY CONTACT: Angela Rydelius	LABORATORY PHONE NUMBER: (925) 252-9262
RELINQUISHED BY: (SIGNATURE)	DATE	TIME	RECEIVED FOR LABORATORY BY: (SIGNATURE)	SAMPLE ANALYSIS REQUEST SHEET ATTACHED: ( )YES (X)NO	

REMARKS: Vocs preserved w/ HCL

McCampbell Analytical, Inc.
1534 Willow Pass Rd
Pittsburg, CA 94565-1701
(925) 252-9262

CHAIN-OF-CUSTODY RECORD

WorkOrder: 0705746 **ClientID: PDEO**

☐ EDF ☐ Excel ☐ Fax ☑ Email ☐ HardCopy ☐ ThirdParty

Report to:
Steve Carmack
P & D Environmental
55 Santa Clara, Ste.240
Oakland, CA 94610

Email: p_denvironmental@msn.com
TEL: (510) 658-691 FAX: 510-834-0152
ProjectNo: #0058; Xtra Oil/Park St, Alameda
PO:

Bill t
Accounts Payable
Xtra Oil Company
2307 Pacific Avenue
Alameda, CA 94507
PDKing0000@aol.com

Requested TAT: 5 days

Date Received **05/30/2007**
Date Printed: **05/30/2007**

Sample ID	ClientSampID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0705746-001	MW1	Water	5/30/07 12:00:00	☐	A	B										
0705746-002	MW2	Water	5/30/07 11:35:00	☐	A	B										
0705746-003	MW3	Water	5/30/07 11:25:00	☐	A	B										
0705746-004	MW4	Water	5/30/07 11:45:00	☐	A	B										

Test Legend:

1	G-MBTEX_W	2	TPH(DMO)_W	3		4		5	
6		7		8		9		10	
11		12							

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

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Telephone: 877-252-9262 Fax: 925-252-9269

Sample Receipt Checklist

Client Name: **P & D Environmental**

Date and Time Received: **5/30/07 6:02:16 PM**

Project Name: **#0058; Xtra Oil/Park St, Alameda**

Checklist completed and reviewed by: Melissa Valles

WorkOrder N°: **0705746** Matrix Water

Carrier: Rob Pringle (MAI Courier)

Chain of Custody (COC) Information

Chain of custody present?	Yes ☑	No ☐
Chain of custody signed when relinquished and received?	Yes ☑	No ☐
Chain of custody agrees with sample labels?	Yes ☑	No ☐
Sample IDs noted by Client on COC?	Yes ☑	No ☐
Date and Time of collection noted by Client on COC?	Yes ☑	No ☐
Sampler's name noted on COC?	Yes ☑	No ☐

Sample Receipt Information

Custody seals intact on shippping container/cooler?	Yes ☐	No ☐	NA ☑
Shipping container/cooler in good condition?	Yes ☑	No ☐	
Samples in proper containers/bottles?	Yes ☑	No ☐	
Sample containers intact?	Yes ☑	No ☐	
Sufficient sample volume for indicated test?	Yes ☑	No ☐	

Sample Preservation and Hold Time (HT) Information

All samples received within holding time?	Yes ☑	No ☐	
Container/Temp Blank temperature	Cooler Temp: 6.4°C		NA ☐
Water - VOA vials have zero headspace / no bubbles?	Yes ☑	No ☐	No VOA vials submitted ☐
Sample labels checked for correct preservation?	Yes ☑	No ☐	
TTLC Metal - pH acceptable upon receipt (pH<2)?	Yes ☐	No ☐	NA ☑

Client contacted: Date contacted: Contacted by:

Comments:

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P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0058; Xtra Oil/Park St, Alameda	Date Sampled: 05/30/07
		Date Received: 05/30/07
	Client Contact: Steve Carmack	Date Extracted: 06/01/07
	Client P.O.:	Date Analyzed 06/01/07

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction method SW5030B Analytical methods SW8021B/8015Cm Work Order: 0705746

Lab ID	Client ID	Matrix	TPH(g)	MTBE	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW1	W	22,000,a	ND<750	400	380	1100	3600	100	106
002A	MW2	W	14,000,a,h	ND<210	2200	51	100	99	10	98
003A	MW3	W	ND	ND	ND	ND	ND	ND	1	99
004A	MW4	W	43,000,a	3600	5800	3700	1400	5400	100	104

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	5.0	0.5	0.5	0.5	0.5	1	µg/L
	S	NA	NA	NA	NA	NA	NA	1	mg/Kg

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request; p) see attached narrative.

DHS ELAP Certification N° 1644

Angela Rydelius, Lab Manager

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P & D Environmental 55 Santa Clara, Ste.240 Oakland, CA 94610	Client Project ID: #0058; Xtra Oil/Park St, Alameda	Date Sampled: 05/30/07
		Date Received: 05/30/07
	Client Contact: Steve Carmack	Date Extracted: 05/30/07
	Client P.O.:	Date Analyzed 06/01/07-06/06/07

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons as Diesel and Motor Oil*

Extraction method: SW3510C Analytical methods: SW8015C Work Order: 0705746

Lab ID	Client ID	Matrix	TPH(d)	TPH(mo)	DF	% SS
0705746-001B	MW1	W	3300,d	ND	1	89
0705746-002B	MW2	W	22,000,a,d,h	5800	10	110
0705746-003B	MW3	W	ND	ND	1	118
0705746-004B	MW4	W	4500,d,b	610	1	102

Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	250	µg/L
	S	NA	NA	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil range (?); no recognizable pattern; m) fuel oil; n) stoddard solvent/mineral spirits; p) see attached narrative.

DHS ELAP Certification N° 1644

Angela Rydelius, Lab Manager

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QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0705746

EPA Method SW8021B/8015Cm	Extraction SW5030B				BatchID: 28383				Spiked Sample ID: 0705748-008A			
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(btex)£	ND	60	97.4	102	4.39	110	103	7.13	70 - 130	30	70 - 130	30
MTBE	ND	10	92.7	98.6	6.20	111	112	0.842	70 - 130	30	70 - 130	30
Benzene	ND	10	94.6	97.7	3.22	95.5	93.2	2.50	70 - 130	30	70 - 130	30
Toluene	ND	10	93.9	98.2	4.48	106	103	2.80	70 - 130	30	70 - 130	30
Ethylbenzene	ND	10	94.1	97	3.11	103	101	2.44	70 - 130	30	70 - 130	30
Xylenes	ND	30	86	90.3	4.91	113	113	0	70 - 130	30	70 - 130	30
%SS:	97	10	104	106	2.74	94	93	1.10	70 - 130	30	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 28383 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0705746-001A	05/30/07 12:00 PM	06/01/07	06/01/07 6:49 AM	0705746-002A	05/30/07 11:35 AM	06/01/07	06/01/07 7:48 AM
0705746-003A	05/30/07 11:25 AM	06/01/07	06/01/07 8:51 AM	0705746-004A	05/30/07 11:45 AM	06/01/07	06/01/07 8:17 AM

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

DHS ELAP Certification N° 1644

QA/QC Officer

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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water QC Matrix: Water WorkOrder 0705746

EPA Method SW8015C	Extraction SW3510C				BatchID: 28350			Spiked Sample ID: N/A				
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)			
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	RPD	LCS/LCSD	RPD
TPH(d)	N/A	1000	N/A	N/A	N/A	104	105	0.994	N/A	N/A	70 - 130	30
%SS:	N/A	2500	N/A	N/A	N/A	89	90	1.37	N/A	N/A	70 - 130	30

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

BATCH 28350 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0705746-001B	05/30/07 12:00 PM	05/30/07	06/01/07 12:01 PM	0705746-002B	05/30/07 11:35 AM	05/30/07	06/01/07 9:18 AM
0705746-003B	05/30/07 11:25 AM	05/30/07	06/01/07 5:41 AM	0705746-003B	05/30/07 11:25 AM	05/30/07	06/06/07 2:39 AM
0705746-004B	05/30/07 11:45 AM	05/30/07	06/01/07 3:25 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

APPENDIX A

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID		DATE OF MONITORING/ SAMPLING		CASING ELEVATION (Feet)	(a)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (Feet)	(b)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-1		11/04/94		19.60		8.8	--	10.96		60000	6400	13000	4900	1300	5500	--	--	--	--	--	MCC
QC-1	(c)	11/04/94		--		--	--	--		54000	--	12000	4500	1200	5200	--	--	--	--	--	MCC
MW-1		01/11/95		19.60		6.10	--	13.50		--	--	--	--	--	--	--	--	--	--	--	--
MW-1		02/24/95		19.60		6.57	--	13.03		56000	4400	13000	7000	1400	5100	--	--	--	--	--	MCC
QC-1	(c)	02/24/95		--		--	--	--		43000	--	8900	4600	970	3300	--	--	--	--	--	MCC
MW-1		05/25/95		19.60		6.54	--	13.06		53000	4700	11000	5700	1200	4000	--	--	--	--	4.3	MCC
QC-1	(c)	05/25/95		--		--	--	--		48000	--	11000	5300	1200	3800	--	--	--	--	--	MCC
MW-1		08/30/95		19.60		8.15	--	11.45		14000	3700	5000	1100	3900	103	--	--	--	--	2.8	MCC
QC-1	(c)	08/30/95		--		--	--	--		57000	--	17000	7000	1500	5200	--	--	--	--	--	MCC
MW-1		11/16/95		19.60		8.79	--	10.81		100000	5900	22000	17000	2100	8500	--	--	--	--	--	MCC
QC-1	(c)	11/16/95		--		--	--	--		95000	--	20000	15000	1800	7800	--	--	--	--	--	MCC
MW-1		03/20/96		19.60		6.45	--	13.15		46000	3300	10000	6200	1100	3200	--	--	--	--	--	MCC
QC-1	(c)	03/20/96		--		--	--	--		42000	--	9800	5800	970	3000	--	--	--	--	--	MCC
MW-1		06/13/96		19.60		7.14	--	12.46		44000	5400	9500	5500	1100	4000	19000	--	--	--	--	MCC
QC-1	(c)	06/13/96		--		--	--	--		48000	--	9300	5800	1000	3800	17000	--	--	--	--	MCC
MW-1		09/23/96		19.60		7.56	--	12.04		76000	14000	14000	11000	1600	7100	17000	--	--	--	6.1	MCC
MW-1		12/19/96		19.60		7.08	--	12.52		46000	--	12000	5500	1200	4100	--	--	--	--	--	MCC
MW-1		05/09/97		19.60		7.39	--	12.21		80000	7500	14000	12000	1700	7600	14000	ND	280	ND<2	2.7	MCC/CHR
MW-1		09/11/97		19.60		7.50	--	12.10		100000	7700	19000	19000	2400	11000	ND<2100	--	--	--	7.2	MCC
MW-1		12/15/97		19.60		7.61	--	11.99		45000	3500	11000	5300	1500	5200	13000	--	--	--	6.8	MCC
QC-1	(c)	12/15/97		--		--	--	--		45000	--	11000	5400	1400	5100	14000	--	--	--	--	MCC
MW-1		03/11/98		19.60		5.35	--	14.25		40000	3600	5900	3900	1300	4900	8700	--	--	--	6	MCC
QC-1	(c)	03/11/98		--		--	--	--		43000	--	7200	5000	1400	5300	14000	--	--	--	--	MCC
MW-1		06/23/98		19.60		6.63	--	12.97		44000	3700	5900	6200	1800	6200	870	--	--	--	6.2	MCC
QC-1	(c)	06/23/98		--		--	--	--		47000	--	6000	6400	1800	6300	1000	--	--	--	--	MCC
MW-1		12/01/98		19.60		6.48	--	13.12		57000	--	7400	12000	2100	8200	7200	--	--	--	2.4	MCC
QC-1	(c)	12/01/98		--		--	--	--		57000	--	6800	11000	1900	7500	6300	--	--	--	--	MCC
MW-1		03/30/99		19.60		5.74	--	13.86		67000	6500	5700	9400	2500	9400	3200	--	--	--	2.1	MCC
QC-1	(c)	03/30/99		--		--	--	--		64000	6400	5500	9000	2400	9100	3100	--	--	--	--	MCC
MW-1		08/16/99		19.60		7.02	--	12.58		63000	--	3800	9100	2800	11000	ND<1700	--	--	--	1.3	MCC
QC-1	(c)	08/16/99		--		--	--	--		64000	--	3700	8800	2800	11000	ND<1400	--	--	--	--	MCC
MW-1		12/31/99		19.60		7.45	--	12.15		62000	5100	2900	9400	2700	11000	ND<100	--	--	--	8.3	MCC
QC-1	(c)	12/31/99		--		--	--	--		67000	4900	2900	9700	2800	12000	ND<100	--	--	--	--	MCC
MW-1		03/31/00		19.60		5.85	--	13.75		48000	490	3200	5500	2000	6700	520	--	--	--	7.9	MCC
QC-1	(c)	03/31/00		--		--	--	--		54000	3300	3500	6000	2300	7300	730	--	--	--	--	MCC
MW-1		07/14/00		19.60		7.00	--	12.60		78000	5700	5600	14000	2300	9500	ND<200	--	--	--	3.2	MCC
QC-1	(c)	07/14/00		--		--	--	--		72000	--	4900	14000	2100	9200	ND<200	--	--	--	--	MCC
MW-1		10/04/00		19.60		7.60	--	12.00		65000	2900	3800	11000	2400	8200	ND<100	--	--	--	1.4	MCC
QC-1	(c)	10/04/00		--		--	--	--		68000	--	3900	13000	2400	9300	ND<100	--	--	--	--	MCC
MW-1		12/21/00		19.60		6.91	--	12.69		74000	2500	3800	17000	3400	15000	ND<200	--	--	--	1.3	MCC
QC-1	(c)	12/21/00		--		--	--	--		69000	--	2700	12000	2400	11000	ND<550	--	--	--	--	MCC
MW-1		04/13/01		19.60		6.06	--	13.54		55000	2400	2900	7800	2400	9400	ND<900	--	--	--	0.8	MCC
QC-1	(c)	04/13/01		--		--	--	--		51000	--	2300	6100	2000	7900	ND<350	--	--	--	--	MCC
MW-1		06/27/01		19.60		6.54	--	13.06		80000	3600	2800	13000	2300	10000	ND<250	--	--	--	1.1	MCC
QC-1	(c)	06/27/01		--		--	--	--		76000	--	3100	13000	2300	10000	ND<250	--	--	--	--	MCC
MW-1		09/20/01		19.60		7.08	--	12.52		74000	6600	1600	7700	2500	10000	ND<200	--	--	--	0.8	MCC
QC-1	(c)	09/20/01		--		--	--	--		67000	--	1600	7800	2800	10000	ND<200	--	--	--	--	MCC
MW-1		12/21/01		19.60		5.71	--	13.89		58000	5500	2100	11000	2400	10000	ND<720	--	--	--	1.4	MCC
QC-1	(c)	12/21/01		--		--	--	--		56000	--	2100	11000	2300	10000	ND<620	--	--	--	--	MCC
MW-1		02/04/02		19.60		5.01	--	14.59		6500	1800	74	100	230	1500	140	--	--	--	4.1	MCC
QC-1	(c)	02/04/02		--		--	--	--		8000	--	90	130	270	1800	ND<500	--	--	--	--	MCC
MW-1		05/07/02		19.60		6.10	--	13.50		41000	7900	1300	5200	1700	6300	ND<1000	--	--	--	4.3	MCC
QC-1	(c)	05/07/02		--		--	--	--		40000	--	1300	5200	1700	6400	ND<500	--	--	--	--	MCC
MW-1		08/22/02		19.60		6.91	--	12.69		42000	4800	1100	6300	1800	7900	ND<500	--	--	--	4.9	MCC
QC-1	(c)	08/22/02		--		--	--	--		40000	--	1000	6100	1800	7500	ND<500	--	--	--	--	MCC
MW-1		11/08/02		19.60		6.46	--	13.14		38000	6800	770	4600	1600	6600	ND<1000	--	--	--	--	MCC
QC-1	(c)	11/08/02		--		--	--	--		49000	--	880	4800	1800	6700	ND<1700	--	--	--	--	MCC
MW-1		02/07/03		19.60		5.80	--	13.80		43000	3700	1600	6100	2100	9700	ND<500	--	--	--	1.1	MCC
MW-1		05/02/03		19.60		5.60	--	14.00		48000	4600	1100	5900	1800	7300	ND<1000	--	--	--	--	MCC
QC-1	(c)	05/02/03		--		--	--	--		--	--	1200	5800	1800	7100	ND<500	--	--	--	--	MCC
MW-1		08/14/03		19.60		6.81	--	12.79		42000	3800	1000	4700	2000	8100	ND<500	--	--	--	1.3	MCC
QC-1	(c)	08/14/03		--		--	--	--		43000	--	1000	4600	2000	7900	ND<500	--	--	--	--	MCC
MW-1		11/14/03		19.60		6.71	--	12.89		40000	3000	610	4900	1900	7600	ND<500	--	--	--	0.8	MCC
MW-1		03/01/04		19.60		5.22	--	14.38		20000	3000	540	2500	720	2900	ND<50	--	--	--	0.01	MCC
MW-1		06/30/04	(e)	19.60		6.38	--	13.22		39000	3000	570	2900	2100	8200	ND<500	--	--	--	--	MCC
QC-1	(c)	06/30/04		--		--	--	--		--	6800	550	3200	2100	9100	ND<500	--	--	--	--	MCC
MW-1		10/26/04		19.60		6.00	--	13.60		35000	4400	510	2900	1600	5700	ND<150	--	--	--	2.7	MCC
QC-1	(c)	10/26/04		--		--	--	--		--	--	450	2700	1600	5500	ND<150	--	--	--	--	MCC
MW-1		03/24/05		19.60		5.04	--	14.56		29000	3300	1300	5500	1200	4900	ND<500	--	--	--	2.7	MCC
QC-1	(c)	03/24/05		--		--	--	--		31000	--	830	3800	1000	4500	ND<210	--	--	--	--	MCC
MW-1		06/14/05		19.60		5.45	--	14.15		23000	4300	1300	2700	810	2700	ND<500	--	--	--	2.9	MCC
QC-1	(c)	06/14/05		--		--	--	--		--	--	1400	3100	810	2900	ND<250	--	--	--	--	MCC
MW-1		09/12/05		19.60		7.89	--	11.71		60000	4600	4900	8200	1900	7300	2300	--	--	--	2.6	MCC
QC-1	(c)	09/12/05		--		--	--	--		58000	--	5000	8500	1900	7300	2200	--	--	--	--	MCC
MW-1		01/04/06	(g)	19.60		6.09	--	13.51		54000	2900	8800	3500	970	3700	5400	--	--	--	--	MCC
QC-1	(c)	01/04/06	(g)	--		--	--	--		46000	--	8500	3500	970	3700	5200	--	--	--	--	MCC
MW-1		04/04/06	(h)	19.60		5.71	<0.01	13.89		31000	2500	6700	2800	980	2800	5400	--	--	--	--	MCC
QC-1	(c)	04/04/06	(h)	--		--	--	--		31000	--	6900	2900	1000	2800	5800	--	--	--	--	MCC
MW-1		06/12/06		19.60		6.66	sheen	12.94		31000	3100	4800	2200	910	2600	3900	--	--	--	--	MCC
QC-1	(c)	06/12/06		--		--	--	--		31000	--	5700	2300	850	2400	4900	--	--	--	--	MCC
MW-1		**09/08/06**		**19.60**		**7.78**	**sheen**	**11.82**		**34000**	**3000**	**7900**	**1800**	**780**	**2300**	**6200**	--	--	--	--	**MCC**
QC-1	**(c)**	**09/08/06**		--		--	--	--		**39000**	--	**6300**	**1600**	**680**	**2000**	**5200**	--	--	--	--	**MCC**

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-2	11/04/94	20.31	9.12	0.16	11.31	—	—	—	—	—	—	—	—	—	—	—	—
MW-2	01/11/95	20.31	6.75	—	13.56	—	—	—	—	—	—	—	—	—	—	—	—
MW-2	02/24/95	20.31	7.11	0.18	13.34	—	—	—	—	—	—	—	—	—	—	—	—
MW-2	05/25/95	20.31	7.01	0.01	13.31	—	—	—	—	—	—	—	—	—	—	—	—
MW-2	08/30/95	20.31	8.55	0.12	11.82	—	—	—	—	—	—	—	—	—	—	—	—
MW-2	11/16/95	20.31	9.07	0.01	11.25	—	—	—	—	—	—	—	—	—	—	—	—
MW-2	03/20/96	20.31	6.79	0.01	13.53	—	—	—	—	—	—	—	—	—	—	—	—
MW-2	06/13/96	20.31	7.41	0.01	12.81	—	—	—	—	—	—	—	—	—	—	—	—
MW-2	09/23/96	20.31	7.83	0.01	12.49	30000	19000	4600	180	1500	4100	2600	—	—	—	5.5	MCC
QC-1 (c)	09/23/96	—	—	—	—	33000	—	4700	170	1600	3900	2400	—	—	—	—	MCC
MW-2	12/19/96	20.31	7.37	0.01	12.95	29000	—	1800	240	1400	5400	—	(d)	420	ND<10	—	MCC
QC-1 (c)	12/19/96	—	—	—	—	29000	—	580	210	1300	5100	—	—	—	—	—	MCC
MW-2	05/09/97	20.31	6.11	0.21	14.36	34000	6700000	4600	260	1500	4300	1600	—	—	—	3.7	MCC
MW-2	09/11/97	20.31	7.70	0.03	12.63	44000	1200000	3900	250	2400	7400	ND<610	—	—	—	6.5	MCC
QC-1 (c)	09/11/97	—	—	—	—	47000	1100000	4000	420	2700	8300	920	—	—	—	—	MCC
MW-2	12/15/97	20.31	7.87	0.03	12.46	32000	68000	4600	130	2200	5400	ND<470	—	—	—	6	MCC
MW-2	03/11/98	20.31	5.61	0.18	14.84	44000	3800	5200	220	2000	5000	1100	—	—	—	6.2	MCC
MW-2	06/23/98	20.31	6.74	0.02	13.59	75000	570000	5900	390	3100	8300	8400	—	—	—	6.3	MCC
MW-2	12/01/98	20.31	7.30	—	13.01	36000	—	3800	73	1500	3900	2000	—	—	—	1.9	MCC
MW-2	03/30/99	20.31	6.51	0.13	13.90	23000	23000	5000	100	610	870	21000	—	—	—	1.7	MCC
MW-2	08/16/99	20.31	8.04	0.21	12.43	30000	—	5200	67	1100	1800	6000	—	—	—	2.6	MCC
MW-2	12/31/99	20.31	8.20	0.01	12.12	43000	340000	7600	97	1400	2500	4300	—	—	—	9.0	MCC
MW-2	03/31/00	20.31	6.29	0.01	14.03	26000	200000	4000	58	1100	1500	13000	—	—	—	8.1	MCC
MW-2	07/14/00	20.31	8.02	—	12.29	35000	170000	5000	76	1100	2500	4900	—	—	—	3.9	MCC
MW-2	10/04/00	20.31	8.62	—	11.69	22000	67000	4700	97	1300	1000	1900	—	—	—	1.8	MCC
MW-2	12/21/00	20.31	7.70	—	12.61	23000	16000	7500	65	770	490	8600	—	220	ND<10	0.6	MCC
MW-2	04/13/01	20.31	7.05	—	13.26	25000	21000	6400	79	790	670	8300	—	—	—	1.1	MCC
MW-2	06/27/01	20.31	7.50	—	12.81	34000	10000	5400	100	520	370	6800	—	—	—	0.7	MCC
MW-2	09/20/01	20.31	8.10	—	12.21	28000	64000	4600	78	670	500	2000	—	—	—	0.4	MCC
MW-2	12/21/01	20.31	6.66	—	13.65	30000	18000	3000	52	1700	970	ND<100	—	—	—	0.8	MCC
MW-2	02/04/02	20.31	6.75	—	13.56	17000	35000	3800	ND<50	960	500	1200	—	—	—	1.3	MCC
MW-2	05/07/02	20.31	7.20	—	13.11	16000	59000	3500	43	520	220	3100	—	—	—	1.0	MCC
MW-2	08/22/02	20.31	7.98	—	12.35	15000	60000	2700	30	460	220	700	—	—	—	4.2	MCC
MW-2	11/08/02	20.31	7.65	—	12.62	15000	100000	2100	60	1100	150	ND<250	—	—	—	—	MCC
MW-2	02/07/03	20.31	6.52	—	13.79	11000	—	4400	24	ND<12	77	1900	—	—	—	0.7	MCC
MW-2	05/02/03	20.31	6.40	—	13.91	16000	79000	1800	23	860	210	ND<350	—	—	—	—	MCC
MW-2	08/14/03	20.31	7.77	—	12.54	13000	4300	1600	21	450	80	ND<400	—	—	—	0.9	MCC
MW-2	11/14/03	20.31	7.85	—	12.46	12000	13000	1700	29	600	100	ND<600	—	—	—	0.7	MCC
MW-2	03/01/04	20.31	6.10	—	14.21	17000	43000	3900	100	670	430	1800	—	—	—	0.42	MCC
MW-2	06/30/04 (e)	20.31	7.61	—	12.70	14000	12000	3800	33	390	72	1900	—	—	—	0.42	MCC
MW-2	10/26/04	20.31	7.12	—	13.19	14000	7900	3700	47	300	100	1700	—	—	—	—	MCC
MW-2	03/24/05	20.31	5.76	—	14.53	15000	57000	3000	ND<25	400	58	ND<900	—	—	—	—	MCC
MW-2	06/14/05	20.31	6.92	—	13.39	15000	53000	2100	31	310	49	530	—	—	—	0.8	MCC
MW-2	09/12/05	20.31	8.25	0.01	12.06	10000	11000	2600	30	200	ND<10	660	—	—	—	2.6	MCC
MW-2	01/04/06 (g)	20.31	6.45	<0.01	13.86	7300	14000	1500	18	180	47	ND<250	—	—	—	—	MCC
MW-2	04/04/06 (h)	20.31	6.14	—	14.17	9500	130000	2200	35	170	52	ND<250	—	—	—	—	MCC
MW-2	06/12/06	20.31	7.15	0.01	13.16	10000	29000	2200	46	74	59	460	—	—	—	—	MCC
MW-2	**09/08/06**	**20.31**	**8.22**	**sheen**	**12.09**	**12000**	**7400**	**1800**	**25**	**130**	**38**	ND<300	—	—	—	—	MCC
MW-3	11/04/94	20.57	8.92	—	11.65	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	01/11/95	20.57	5.67	—	14.90	—	—	—	—	—	—	—	—	—	—	—	—
MW-3	02/24/95	20.57	6.11	—	14.46	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	05/25/95	20.57	6.24	—	14.33	91	ND<50	28.0	12.0	2.1	6.5	—	—	—	—	—	MCC
MW-3	08/30/95	20.57	8.27	—	12.30	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	4.6	MCC
MW-3	11/16/95	20.57	8.82	—	11.75	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	03/20/96	20.57	5.44	—	15.13	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	06/13/96	20.57	6.17	—	14.40	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC
MW-3	09/23/96	20.57	6.57	—	14.00	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.9	MCC
MW-3	12/19/96	20.57	6.59	—	13.98	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
MW-3	05/09/97	20.57	7.00	—	13.57	ND<50	59	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	3.3	MCC
MW-3	09/11/97	20.57	6.92	—	13.65	ND<50	82	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	7	MCC
MW-3	12/15/97	20.57	7.03	—	13.54	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	6.5	MCC
MW-3	03/11/98	20.57	4.71	—	15.86	ND<50	ND<50	ND<0.5	1.8	0.6	3.1	ND<5.0	—	—	—	6.1	MCC
MW-3	06/23/98	20.57	6.33	—	14.24	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	5.7	MCC
MW-3	12/01/98	20.57	6.74	—	13.83	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4	MCC
MW-3	03/30/99	20.57	5.68	—	14.89	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.6	MCC
MW-3	08/16/99	20.57	7.67	—	12.90	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.7	MCC
MW-3	12/31/99	20.57	8.07	—	12.50	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	9.0	MCC
MW-3	03/31/00	20.57	5.59	—	14.98	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.8	MCC
MW-3	07/14/00	20.57	7.64	—	12.93	68	ND<50	0.89	1.7	2.1	9.5	ND<5.0	—	—	—	2.1	MCC
MW-3	10/04/00	20.57	8.34	—	12.23	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.0	MCC
MW-3	12/21/00	20.57	7.00	—	13.57	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	1.4	MCC
MW-3	04/13/01	20.57	6.38	—	14.19	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	1.3	MCC
MW-3	06/27/01	20.57	7.37	—	13.20	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	1.9	MCC
MW-3	09/20/01	20.57	8.25	—	12.32	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.1	MCC
MW-3	12/21/01	20.57	5.72	—	14.85	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.9	MCC
MW-3	02/04/02	20.57	5.85	—	14.72	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.1	MCC
MW-3	05/07/02	20.57	6.49	—	14.08	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.0	MCC
MW-3	08/22/02	20.57	7.93	—	12.64	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	4.6	MCC
MW-3	11/08/02	20.57	7.67	—	12.90	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC

TABLE 1 - SUMMARY OF GROUNDWATER SAMPLING
XTRA OIL COMPANY SERVICE STATION
1701 PARK STREET, ALAMEDA, CALIFORNIA

ALISTO PROJECT NO. 10-210

WELL ID	DATE OF MONITORING/ SAMPLING	CASING ELEVATION (a) (Feet)	DEPTH TO WATER (Feet)	PRODUCT THICKNESS (Feet)	GROUNDWATER ELEVATION (b) (Feet)	TPH-G (ug/l)	TPH-D (ug/l)	B (ug/l)	T (ug/l)	E (ug/l)	X (ug/l)	MTBE (ug/l)	OTHER SVOCs (ug/l)	NAPTHALENE (ug/l)	BENZO-PYRENE (ug/l)	DO (ppm)	LAB
MW-3	02/07/03	20.57	5.95	—	14.62	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.8	MCC
MW-3	05/02/03	20.57	5.75	—	14.82	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC
MW-3	08/14/03	20.57	7.74	—	12.83	ND<50	ND<50	1.6	ND<0.5	0.82	3.2	ND<5.0	—	—	—	2.1	MCC
MW-3	11/14/03	20.57	7.75	—	12.82	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	0.8	MCC
MW-3	03/01/04	20.57	5.17	—	15.40	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	0.92	MCC
MW-3	06/30/04 (e)	20.57	7.48	—	13.09	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	0.92	MCC
MW-3	10/26/04	20.57	6.47	—	14.10	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	3.0	MCC
MW-3	03/24/05	20.57	4.70	—	15.87	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	3.0	MCC
MW-3	06/14/05	20.57	5.99	—	14.58	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	2.7	MCC
MW-3	09/12/05	20.57	7.89	—	12.68	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	3.3	MCC
MW-3	01/04/06 (g)	20.57	5.10	—	15.47	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC
MW-3	04/04/06 (h)	20.57	4.93	—	15.64	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC
MW-3	06/12/06	20.57	6.20	—	14.37	ND<50	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<5.0	—	—	—	—	MCC
MW-3	**09/08/06**	**20.57**	**7.81**	**—**	**12.76**	**ND<50**	**ND<50**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<0.5**	**ND<5.0**	**—**	**—**	**—**	**—**	**MCC**
MW-4	05/09/97	19.69	7.17	—	12.52	31000	15000	540	1300	1000	4500	1900	ND	2.1	ND<2	3.1	MCC/CHR
MW-4	09/11/97	19.69	7.71	—	11.98	40000	6500	2000	3100	1700	7700	3400	—	—	—	6.4	MCC
MW-4	12/15/97	19.69	7.87	—	11.82	14000	2100	910	690	390	2700	1700	—	—	—	6	MCC
MW-4	03/11/98	19.69	3.51	—	16.18	2800	780	68	94	72	430	140	—	—	—	5.5	MCC
MW-4	06/23/98	19.69	5.21	—	14.48	15000	2800	240	630	720	2700	370	—	—	—	5.4	MCC
MW-4	12/01/98	19.69	6.45	—	13.24	21000	—	580	1000	530	3600	1700	—	—	—	4.4	MCC
MW-4	03/30/99	19.69	5.41	—	14.28	41000	3600	3100	3400	1700	6700	5700	—	—	—	4.6	MCC
MW-4	08/16/99	19.69	7.35	—	12.34	24000	—	4600	940	1200	2700	9700	—	—	—	3.4	MCC
MW-4	12/31/99	19.69	7.71	—	11.98	14000	2000	510	630	600	3100	3500	—	—	—	10.1	MCC
MW-4	03/31/00	19.69	5.22	—	14.47	14000	1400	470	480	580	2200	2000	—	—	—	6.8	MCC
MW-4	07/14/00	19.69	7.31	—	12.38	37000	4300	770	1500	1800	7200	1700	—	—	—	3.3	MCC
MW-4	10/04/00	19.69	7.11	—	12.58	47000	3200	870	2000	2600	9800	ND<1500	—	—	—	1.7	MCC
MW-4	12/21/00	19.69	6.86	—	12.83	13000	1800	370	410	460	2300	1500	—	88	ND<10	0.6	MCC
MW-4	04/13/01	19.69	6.02	—	13.67	20000	2800	710	840	820	2900	2300	—	—	—	1.0	MCC
MW-4	06/27/01	19.69	6.72	—	12.97	23000	2100	510	1100	1100	4300	1400	—	—	—	1.0	MCC
MW-4	09/20/01	19.69	7.30	—	12.39	36000	4400	460	1300	1700	6700	1000	—	—	—	2.0	MCC
MW-4	12/21/01	19.69	4.55	—	15.14	11000	5600	130	250	480	2400	ND<320	—	—	—	1.6	MCC
MW-4	02/04/02	19.69	5.82	—	13.87	50000	12000	3000	8100	1900	7600	ND<500	—	—	—	2.0	MCC
MW-4	05/07/02	19.69	6.08	—	13.61	17000	3200	270	820	870	3700	ND<500	—	—	—	2.6	MCC
MW-4	08/22/02	19.69	7.45	—	12.24	26000	3800	720	920	1500	6500	2100	—	—	—	4.6	MCC
MW-4	11/08/02	19.69	6.74	—	12.95	20000	3600	290	630	1200	5100	670	—	—	—	—	MCC
MW-4	02/07/03	19.69	4.86	—	14.83	13000	—	520	1300	ND<25	3600	420	—	—	—	2.1	MCC
QC-1 (c)	02/07/03	—	—	—	—	13000	—	510	1200	83	3100	420	—	—	—	—	MCC
MW-4	05/02/03	19.69	5.45	—	14.24	19000	3600	280	550	810	3600	470	—	—	—	—	MCC
MW-4	08/14/03	19.69	7.20	—	12.49	31000	4100	720	810	1300	6400	1100	—	—	—	1.2	MCC
MW-4	11/14/03	19.69	6.92	—	12.77	18000	3300	400	320	1000	4500	ND<1000	—	—	—	0.7	MCC
QC-1 (c)	11/14/03	—	—	—	—	—	—	440	310	1100	4500	ND<1000	—	—	—	—	MCC
MW-4	03/01/04	19.69	5.10	—	14.59	15000	2500	110	210	580	2700	240	—	—	—	0.61	MCC
QC-1 (c)	03/01/04	—	—	—	—	15000	—	110	220	610	2800	250	—	—	—	—	MCC
MW-4	06/30/04 (e)	19.69	6.70	—	12.99	23000	5800	330	550	1300	5200	ND<900	—	—	—	0.61	MCC
MW-4	10/26/04	19.69	6.05	—	13.64	19000	3800	150	380	950	3800	ND<300	—	—	—	2.0	MCC
MW-4	03/24/05	19.69	4.23	—	15.46	6600	1900	62	28	190	960	ND<120	—	—	—	2.0	MCC
MW-4	06/14/05	19.69	5.58	—	14.11	23000	5600	160	510	1200	4000	ND<500	—	—	—	2.1	MCC
MW-4	09/12/05	19.69	7.84	—	11.85	24000	4000	1400	640	1400	3900	1400	—	—	—	2.2	MCC
MW-4	01/04/06 (g)	19.69	4.65	—	15.04	20000	2800	740	350	930	2900	1100	—	—	—	—	MCC
MW-4	04/04/06 (h)	19.69	4.62	—	15.07	8100	2000	300	64	490	1200	530	—	—	—	—	MCC
MW-4	06/12/06	19.69	6.07	sheen	13.62	24000	4500	270	390	1300	3600	340	—	—	—	—	MCC
MW-4	**09/08/06**	**19.69**	**7.42**	**sheen**	**12.27**	**20000**	**3100**	**1700**	**240**	**930**	**2000**	**1800**	**—**	**—**	**—**	**—**	**MCC**
QC-2 (f)	11/04/94	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	02/24/95	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	05/25/95	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	08/30/95	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	11/16/95	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	03/29/96	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC
QC-2 (f)	06/13/96	—	—	—	—	ND<50	—	ND<0.5	ND<0.5	ND<0.5	ND<0.5	—	—	—	—	—	MCC

ABBREVIATIONS

TPH-G	Total petroleum hydrocarbons as gasoline using EPA Methods 5030/8015
TPH-D	Total petroleum hydrocarbons as diesel using EPA Methods 3510/8015
B	Benzene using EPA Methods 5030/8020
T	Toluene using EPA Methods 5030/8020
E	Ethylbenzene using EPA Methods 5030/8020
X	Total xylenes using EPA Methods 5030/8020
MTBE	Methyl tert butyl ether using EPA Methods 5030/8020
SVOCs	Semivolatile organic compounds using EPA Method 8270
DO	Dissolved oxygen
ug/l	Micrograms per liter
ppm	Parts per million
—	Not analyzed/applicable/measurable
ND	Not detected above reported detection limit
MCC	McCampbell Analytical, Inc.
CHR	Chromalab, Inc.

NOTES

(a) Top of casing surveyed relative to mean sea level.
(b) Groundwater elevations expressed in feet above mean sea level, and adjusted assuming a specific gravity of 0.75 for free product.
(c) Blind duplicate.
(d) Other SVOCs detected at concentrations of 200 ug/l 2-methylnapthalene and 14 ug/l phenanthrene
(e) Wells monitored 6/15/04
(f) Travel blank.
(g) 4th Quarter 2005 sampling
(h) 1st Quarter 2006 sampling
[i] Well recharge was exceedingl slow; not to be used in preparing contours

APPENDIX B

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	09/12/94	17.35	7.11	10.24	NLPH	—	1,600a	—	—	200	1.9	210	6.6
MW1	10/01/94	17.35	7.44	9.91	NLPH	—	1,400a	—	—	200	<0.5	160	6.6
MW1	01/13/95	17.35	5.13	12.22	NLPH	—	2,100a	—	—	410b	17	280b	89
MW1	04/27/95	17.35	6.57	10.78	NLPH	—	4,700	—	—	460	41	340	270
MW1	08/03/95	17.35	7.46	9.89	NLPH	—	1,900	30	—	140	<5.0	160	9.9
MW1	10/17/95	17.35	7.67	9.68	NLPH	—	280	5.5	—	6.2	<0.5	13	0.75
MW1	01/24/96	17.35	6.52	10.83	NLPH	—	740	440	—	21	1.4	38	3.1
MW1	04/24/96	17.35	5.95	11.40	NLPH	—	7,800	250	—	200	110	1,000	740
MW1	07/26/96	17.35	7.60	9.75	NLPH	—	620	23	—	8.0	0.99	26	1.0
MW1	10/30/96	17.35	8.06	9.29	NLPH	—	700	33	—	14	2.9	85	3.5
MW1	01/31/97	17.35	5.12	12.23	NLPH	—	7,600	<200	—	420	33	1,400	480
MW1	04/10/97	17.35	—	—	—	—	—	—	—	—	—	—	—
MW1	07/10/97	17.35	7.54	9.81	NLPH	—	580	12	—	10	<0.5	<0.5	<0.5
MW1	10/08/97	17.35	—	—	—	—	—	—	—	—	—	—	—
MW1	01/28/98	17.35	4.48	12.87	NLPH	—	820	—	<2.5	110	2.8	170	14
MW1	04/14/98	17.35	4.69	12.66	—	—	—	—	—	—	—	—	—
MW1	07/30/98	17.35	6.19	11.16	NLPH	—	2,700	41	—	210	<5.0	550	<5.0
MW1	10/19/98	17.35	6.72	10.63	NLPH	—	—	—	—	—	—	—	—
MW1	01/13/99	17.35	6.52	10.83	NLPH	—	491	9.78	—	8.0	<0.5	<0.5	<0.5
MW1	04/28/99	17.35	5.37	11.98	—	—	—	—	—	—	—	—	—
MW1	07/09/99	17.35	6.39	10.96	NLPH	—	1,030	10.6	—	114	8.07	184	0.644
MW1	10/25/99	17.35	6.68	10.67	NLPH	—	—	—	—	—	—	—	—
MW1	01/21/00	17.35	6.20	11.15	NLPH	—	<50	5.1	—	<1.0	<1.0	<1.0	<1.0
MW1	04/14/00	17.35	5.18	12.17	NLPH	—	—	—	—	—	—	—	—
MW1	06/16/00	17.35	Property transferred to Valero Refining Company.										
MW1	07/05/00	17.35	5.93	11.42	NLPH	—	88	200	—	4.3	<0.5	0.61	<0.5
MW1	10/03/00	17.35	6.51	10.84	NLPH	—	<50	240	—	0.72	<0.5	<0.5	<0.5
MW1	01/02/01	17.35	6.17	11.18	NLPH	—	<50	68	—	0.75	<0.5	<0.5	<0.5
MW1	04/02/01	17.35	7.42	9.93	NLPH	—	140	4.3	—	<0.5	<0.5	4.1	1.1
MW1	07/02/01	17.35	6.27	11.08	NLPH	—	74	14	—	<0.5	<0.5	<0.5	<0.5
MW1	10/15/01	17.35	6.64	10.71	NLPH	—	110	83	—	2.6	<0.5	<0.5	<0.5
MW1	Nov-01	17.29	Well surveyed in compliance with AB 2886 requirements.										
MW1	02/04/02	17.29	5.08	12.21	NLPH	52.0	75.0	67.1	—	0.70	<0.50	0.50	<0.50
MW1	05/06/02	17.29	5.48	11.81	NLPH	129	793	702	1,004	8.6	<0.5	0.5	1.1
MW1	08/22/02	17.29	7.14	10.15	NLPH	602	1,150	181	—	120	0.8	9.0	3.6
MW1	11/08/02	17.29	6.19	11.10	NLPH	504	947	182	—	95.6	4.0	3.7	2.7
MW1	02/07/03	17.29	6.00	11.29	NLPH	610	1,190	284	—	89.7	3.8	45.3	13.2
MW1	05/02/03	17.29	5.76	11.53	NLPH	797	1,020	296	—	75.8	9.0	5.7	11.9
MW1	08/14/03	17.29	7.04	10.25	NLPH	531d	822	201	—	33.9	2.8	1.5	1.9
MW1	11/14/03	17.29	6.41	10.88	NLPH	560d	574	276	—	19.8	1.8	2.0	2.2
MW1	03/01/04	17.29	4.63	12.66	NLPH	785d	1,430	—	895	46.2	3.1	14.2	9.2
MW1	06/15/04	17.29	6.05	11.24	NLPH	204d	621	668	—	11.1	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW1	09/13/04	17.29	6.62	10.67	NLPH	221d	754	479	—	34.4	1.5	1.1	1.2
MW1	12/22/04	17.29	5.67	11.62	NLPH	288d, f	775	253	—	38.8	1.0	1.8	0.8
MW1	03/24/05	17.29	4.63	12.66	NLPH	471d	952	—	120	41.6	1.4	12.8	6.0
MW1	06/14/05	17.29	5.55	11.74	NLPH	695d	605	—	91	37.9	2.5	2.6	2.5
MW1	09/12/05	17.29	8.16	9.13	NLPH	280d	1,410	—	4,780	1.43	<0.50	0.82	1.08
MW1	12/13/05	17.29	6.86	10.43	NLPH	182d	4,610	—	6000h	2.35	0.71	<0.50	<0.50
MW1	03/13/06	17.29	6.31	10.98	NLPH	470d	6,800i	—	4,600	70	<25	76	56
MW1	06/12/06	17.29	2.01	15.28	NLPH	300d,f	16,000i	—	16,000	<50	<50	<50	<50
MW1	09/08/06	17.29	6.61	10.68	NLPH	62d	4,200i	—	4,700	<25	<25	<25	<25
MW1	12/05/06	17.29	7.94	9.35	NLPH	<47	6,300i	—	9,300	<25	<25	<25	<25
MW1	03/12/07	17.29	5.53	11.76	NLPH	120d	3,300i	—	3,400	<25	<25	<25	<25
MW1	05/29/07	17.29	7.15	10.14	NLPH	277d	2,680	—	3,550	2.86	0.97	1.70	3.71f
MW2	09/12/94	16.67	6.71	9.96	NLPH	—	31,000a	—	—	4,400	120	1,700	2,100
MW2	10/01/94	16.67	7.22	9.45	NLPH	—	45,000a	—	—	4,500	250	1,800	2,400
MW2	01/13/95	16.67	4.46	12.21	NLPH	—	—	—	—	—	—	—	—
MW2	04/27/95	16.67	6.92	9.75	NLPH	—	44,000	—	—	7,000	840	2,400	3,400
MW2	08/03/95	16.67	6.96	9.71	NLPH	—	30,000	37,000	—	4,600	170	1,600	1,100
MW2	10/17/95	16.67	7.83	8.84	NLPH	—	45,000	14,000	—	5,400	190	2,000	1,500
MW2	01/24/96	16.67	6.45	10.22	NLPH	—	30,000	4,100	—	5,000	810	2,200	2,200
MW2	04/24/96	16.67	6.00	10.67	NLPH	—	34,000	22,000	—	8,700	410	2,200	2,000
MW2	07/26/96	16.67	7.14	9.53	NLPH	—	40,000	18,000	—	10,000	<200	1,800	760
MW2	10/30/96	16.67	6.95	9.72	NLPH	—	43,000	18,000	—	9,100	<250	2,400	730
MW2	01/31/97	16.67	5.07	11.60	NLPH	—	28,000	8,000	—	2,400	630	1,500	3,300
MW2	04/10/97	16.67	—	—	—	—	—	—	—	—	—	—	—
MW2	07/10/97	16.67	7.34	9.33	NLPH	—	18,000	2,600	—	2,900	82	1,500	530
MW2	10/08/97	16.67	—	—	—	—	—	—	—	—	—	—	—
MW2	01/28/98	16.67	4.46	12.21	NLPH	—	29,000	—	28,000	5,600	410	1,500	720
MW2	04/14/98	16.67	4.48	12.19	—	—	—	—	—	—	—	—	—
MW2	07/30/98	16.67	6.01	10.66	NLPH	—	24,000	6,300	—	7,500	<200	1,300	280
MW2	10/19/98	16.67	6.35	10.32	NLPH	—	—	—	—	—	—	—	—
MW2	01/13/99	16.67	6.54	10.13	NLPH	—	18,400	2,200	—	4,750	211	1,760	45.3
MW2	04/28/99	16.67	5.54	11.13	—	—	—	—	—	—	—	—	—
MW2	07/09/99	16.67	6.45	10.22	NLPH	—	14,100	3,410	—	4,270	80.1	1,300	339
MW2	10/25/99	16.67	—	—	—	—	—	—	—	—	—	—	—
MW2	01/21/00	16.67	—	—	—	—	—	—	—	—	—	—	—
MW2	02/11/00	16.67	—	—	NLPH	—	<50	15	—	<1.0	<1.0	<1.0	<1.0
MW2	04/14/00	16.67	4.69	11.98	NLPH	—	—	—	—	—	—	—	—
MW2	06/16/00	16.67	Property transferred to Valero Refining Company.										
MW2	07/05/00	16.67	5.44	11.23	NLPH	—	150	86	—	15	<0.5	6.2	2.8
MW2	10/03/00	16.67	6.31	10.36	NLPH	—	200	2,500	—	35	0.51	5.1	12
MW2	01/02/01	16.67	—	—	—	—	—	—	—	—	—	—	—
MW2	04/02/01	16.67	5.00	11.67	NLPH	—	<50	680	—	3.6	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW2	07/02/01	16.67	5.62	11.05	NLPH	—	1,400	890	—	13	1.1	<0.5	1.1
MW2	10/15/01	16.67	7.55	9.12	NLPH	—	620	1,900	—	190	3.5	4.5	7
MW2	Nov-01	16.39	Well surveyed in compliance with AB 2886 requirements.										
MW2	02/04/02	16.39	4.71	11.68	NLPH	69.0	122	7.10	—	31.4	5.40	9.10	10.4
MW2	05/06/02	16.39	5.08	11.31	NLPH	252	1,250	646	958	125	22.5	68.2	63.1
MW2	08/22/02	16.39	6.88	9.51	NLPH	178	1,270	652	—	269	<0.5	4.3	10.6
MW2	11/08/02	16.39	6.20	10.19	NLPH	83	158	177	—	14.0	0.7	0.6	1.0
MW2	02/07/03	16.39	5.72	10.67	NLPH	<50	173	78.1	—	43.1	3.4	4.5	5.5
MW2	05/02/03	16.39	4.18	12.21	NLPH	56	60.0	50.5	—	4.10	<0.5	0.6	1.4
MW2	08/14/03	16.39	6.00	10.39	NLPH	62d	1,080	506	—	143	1.1	0.7	2.0
MW2	11/14/03	16.39	5.81	10.58	NLPH	132d	362	93.9	—	74.0	0.6	1.6	3.7
MW2	03/01/04	16.39	3.86	12.53	NLPH	<100	<50.0	—	1.40	4.80	1.1	1.1	5.1
MW2	06/15/04	16.39	5.30	11.09	NLPH	<50	<50.0	1.1	—	2.00	2.5	0.5	3.3
MW2	09/13/04	16.39	5.81	10.58	NLPH	57d	<50.0	10.7	—	1.60	<0.5	<0.5	2.5
MW2	12/22/04	16.39	5.17	11.22	NLPH	69d, f	<50.0	0.9	—	0.70	<0.5	<0.5	0.8
MW2	03/24/05	16.39	3.81	12.58	NLPH	78d	54.0	—	0.80	6.30	0.5	1.1	1.5
MW2	06/14/05	16.39	4.89	11.50	NLPH	84d	<50.0	—	<0.50	1.00	<0.5	<0.5	<0.5
MW2	09/12/05	16.39	7.26	9.13	NLPH	65.2d	152	—	15.1	2.94	<0.50	<0.50	<0.50
MW2	12/13/05	16.39	5.87	10.52	NLPH	88.4d	107	—	28.6	24.3	<0.50	<0.50	0.82
MW2	03/13/06	16.39	4.70	11.69	NLPH	<47	<50	—	1.3	6.8	<0.50	<0.50	1.6
MW2	06/12/06	16.39	5.79	10.60	NLPH	130d,f	140	—	0.69	9.1	2.2	4.2	21
MW2	09/08/06	16.39	5.96	10.43	NLPH	<47	71	—	18	1.9	<0.50	<0.50	<0.50
MW2	12/05/06	16.39	—	—	NLPH	520d	97	—	26	6.2	<0.50	<0.50	<0.50
MW2	03/12/07	16.39	4.97	11.42	NLPH	48d	160	—	11	51	<1.0	<1.0	<1.0
MW2	05/29/07	16.39	5.90	10.49	NLPH	93.5d	172	—	18.4	59.6	<0.50	<0.50	0.56f
MW3	09/12/94	17.11	6.58	10.53	NLPH	—	3,100a	—	—	580	8	340	100
MW3	10/01/94	17.11	6.85	10.26	NLPH	—	3,800a	—	—	640	11	230	130
MW3	01/13/95	17.11	5.27	11.84	NLPH	—	3,800a	—	—	690	24	210	130
MW3	04/27/95	17.11	6.05	11.06	NLPH	—	7,500	—	—	940	35	810	530
MW3	08/03/95	17.11	6.71	10.40	NLPH	—	1,900	24	—	380	<5.0	140	45
MW3	10/17/95	17.11	7.46	9.65	NLPH	—	6,100	<5.0	—	950	29	230	190
MW3	01/24/96	17.11	5.83	11.28	NLPH	—	3,000	<100	—	730	15	190	110
MW3	04/24/96	17.11	5.38	11.73	NLPH	—	11,000	<100	—	1,200	130	1,000	1,400
MW3	07/26/96	17.11	6.80	10.31	NLPH	—	2,500	250	—	800	16	24	56
MW3	10/30/96	17.11	7.20	9.91	NLPH	—	5,200	2,900	—	1,300	28	170	180
MW3	01/31/97	17.11	4.31	12.80	NLPH	—	—	—	—	—	—	—	—
MW3	04/10/97	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	07/10/97	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	10/08/97	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	01/28/98	17.11	4.03	13.08	NLPH	—	—	—	—	—	—	—	—
MW3	04/14/98	17.11	3.80	13.31	NLPH	—	—	—	—	—	—	—	—
MW3	07/30/98	17.11	5.84	11.27	NLPH	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW3	10/19/98	17.11	6.25	10.86	NLPH	—	—	—	—	—	—	—	—
MW3	01/13/99	17.11	6.14	10.97	NLPH	—	—	—	—	—	—	—	—
MW3	04/28/99	17.11	4.95	12.16	—	—	—	—	—	—	—	—	—
MW3	07/09/99	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	10/25/99	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	01/21/00	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	04/14/00	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	06/16/00	17.11	Property transferred to Valero Refining Company.										
MW3	07/05/00	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	10/03/00	17.11	—	—	—	—	—	—	—	—	—	—	—
MW3	01/02/01	17.11	5.78	11.33	NLPH	560c	2,700	3,100	—	1300	8.8	11	21.3
MW3	04/02/01	17.11	4.71	12.40	NLPH	620	3,700	1,400	—	1,400	11	36	21
MW3	07/02/01	17.11	5.82	11.29	NLPH	880	5,300	1,200	—	1,300	32	30	730
MW3	10/15/01	17.11	6.12	10.99	NLPH	210d	2,300	1,800	—	630	2.5	8.2	3.34
MW3	Nov-01	17.02	Well surveyed in compliance with AB 2886 requirements.										
MW3	02/04/02	17.02	4.59	12.43	NLPH	402	8,830	1,420	—	2,300	166	150	158
MW3	05/06/02	17.02	4.84	12.18	NLPH	1,300	7,950	544	967	1,930	18.0	80.0	648
MW3	08/22/02	17.02	6.42	10.60	NLPH	416	2,270	298	—	506	3.5	8.0	6.5
MW3	11/08/02	17.02	5.66	11.36	NLPH	193	1,640	470	—	330	1.8	4.9	2.7
MW3	02/07/03	17.02	4.99	12.03	NLPH	800	1,360	662	—	328	6.5	9.0	35.0
MW3	05/02/03	17.02	4.73	12.29	NLPH	562	2,500	300	—	306	4.8	17.5	29.1
MW3	08/14/03	17.02	6.02	11.00	NLPH	227d	2,040	367	—	356	3.4	3.9	3.2
MW3	11/14/03	17.02	6.01	11.01	NLPH	280d	1,880	794	—	244	2.6	3.7	4.5
MW3	03/01/04	17.02	3.71	13.31	NLPH	484d	3,660	—	288	865	11.5	22.5	20.5
MW3	06/15/04	17.02	5.28	11.74	NLPH	866d	9,980	180	—	1,120	82.0	86.0	1,740
MW3	09/13/04	17.02	5.91	11.11	NLPH	390d	1,640	183	—	454	4.8	6.7	6.8
MW3	12/22/04	17.02	4.88	12.14	NLPH	209d,f	1,770	44.9	—	230	2.8	8.2	9.2
MW3	03/24/05	17.02	3.59	13.43	NLPH	808d	4,800	—	128	930	45.1	59.6	425
MW3	06/14/05	17.02	4.71	12.31	NLPH	1,440d	6,080	—	144	1,330	34.0	39.0	217
MW3	09/12/05	17.02	7.03	9.99	NLPH	417d	1,480	—	114	447	4.48	8.40	13.9
MW3	12/13/05	17.02	5.89	11.13	NLPH	317d	1,160	—	26.5	218	2.19	3.87	6.70
MW3	03/13/06	17.02	4.41	12.61	NLPH	640d	2,800	—	45	830	12	10	17
MW3	06/12/06	17.02	5.41	11.61	NLPH	620d,f	4,800	—	43	580	20	42	480
MW3	09/08/06	17.02	6.16	10.86	NLPH	130d	810	—	22	130	<2.5	<2.5	<2.5
MW3	12/05/06	17.02	6.61	10.41	NLPH	110d	720	—	16	100	<2.5	<2.5	<2.5
MW3	03/12/07	17.02	4.70	12.32	NLPH	160d	720	—	12	79	<2.5	4.1	4.4
MW3	**05/29/07**	**17.02**	**5.87**	**11.15**	**NLPH**	**195d**	**782**	**—**	**14.7**	**109**	**1.76**	**1.89**	**2.79f**
MW4	09/12/94	17.34	6.80	10.54	NLPH	—	5,200a	—	—	900	57	310	490
MW4	10/01/94	17.34	7.09	10.25	NLPH	—	9,100a	—	—	1,200	66	360	380
MW4	01/13/95	17.34	4.66	12.68	NLPH	—	25,000a	—	—	1,300	200	550	1,000
MW4	04/27/95	17.34	5.54	11.80	NLPH	—	5,900	—	—	650	130	350	590
MW4	08/03/95	17.34	6.92	10.42	NLPH	—	4,200	5,700	—	1,000	<12	170	140

TABLE 1A
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Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	10/17/95	17.34	7.50	9.84	NLPH	—	6,900	1,700	—	1,300	30	360	380
MW4	01/24/96	17.34	5.81	11.53	NLPH	—	6,300	830	—	1,900	46	290	330
MW4	04/24/96	17.34	5.44	11.90	NLPH	—	5,000	1,600	—	1,800	<20	190	130
MW4	07/26/96	17.34	7.03	10.31	NLPH	—	9,100	1,200	—	1,700	<25	340	280
MW4	10/30/96	17.34	7.57	9.77	NLPH	—	5,300	1,500	—	1,100	35	420	300
MW4	01/31/97	17.34	4.22	13.12	NLPH	—	6,500	40,000	—	1,200	28	490	130
MW4	04/10/97	17.34	—	—	—	—	—	—	—	—	—	—	—
MW4	07/10/97	17.34	7.56	9.78	NLPH	—	10,000	11,000	—	1,100	120	470	720
MW4	10/08/97	17.34	—	—	—	—	—	—	—	—	—	—	—
MW4	01/28/98	17.34	3.70	13.64	NLPH	—	1,700	—	4,900	450	6.8	220	73
MW4	04/14/98	17.34	3.81	13.53	—	—	—	—	—	—	—	—	—
MW4	07/30/98	17.34	5.96	11.38	NLPH	—	2,900	2,800	—	680	<10	220	56
MW4	10/19/98	17.34	6.51	10.83	NLPH	—	—	—	—	—	—	—	—
MW4	01/13/99	17.34	6.24	11.10	NLPH	—	2,140	1,800	—	146	<10	60.9	16.2
MW4	04/28/99	17.34	4.80	12.54	—	—	—	—	—	—	—	—	—
MW4	07/09/99	17.34	6.04	11.30	NLPH	—	1,300	1,310	—	322	<2.5	76.1	<2.5
MW4	10/25/99	17.34	6.51	10.83	NLPH	—	—	—	—	—	—	—	—
MW4	01/21/00	17.34	5.75	11.59	NLPH	—	2,200	1,000	—	410	3.70	40	14.4
MW4	04/14/00	17.34	4.39	12.95	NLPH	—	—	—	—	—	—	—	—
MW4	06/16/00	17.34	Property transferred to Valero Refining Company.										
MW4	07/05/00	17.34	5.48	11.86	NLPH	—	1,600	260	—	400	3.9	100	84
MW4	10/03/00	17.34	6.22	11.12	NLPH	—	1,600	190	—	280	2	64	34.10
MW4	01/02/01	17.34	5.93	11.41	NLPH	—	840	1,000	—	210	2.5	45	28.10
MW4	04/02/01	17.34	4.89	12.45	NLPH	—	1,900	320	—	340	8.5	110	116
MW4	07/02/01	17.34	5.83	11.51	NLPH	—	100	<2	—	3.9	<0.5	0.65	<0.5
MW4	10/15/01	17.34	6.36	10.98	NLPH	—	930	360	—	140	7	24	10
MW4	Nov-01	17.29	Well surveyed in compliance with AB 2886 requirements.										
MW4	02/04/02	17.29	4.35	12.94	NLPH	774	1,250	46.1	—	124	4.40	46.7	43.5
MW4	05/06/02	17.29	4.95	12.34	NLPH	776	2,040	1,410	2,120	165	5.0	42.0	39.0
MW4	08/22/02	17.29	6.65	10.64	NLPH	445	1,570	1,070	—	73.3	<0.5	9.9	6.8
MW4	11/08/02	17.29	5.60	11.69	NLPH	680	2,340	1,200	—	169	4.3	34.9	23.3
MW4	02/07/03	17.29	4.97	12.32	NLPH	429	2,250	672	—	125	24.9	60.0	109
MW4	05/02/03	17.29	4.92	12.37	NLPH	631	2,450	1,230	—	82.9	2.8	26.4	24.7
MW4	08/14/03	17.29	6.35	10.94	NLPH	444	1,160	286	—	97.0	2.8	14.6	7.4
MW4	11/14/03 e	17.29	—	—	—	—	—	—	—	—	—	—	—
MW4	03/01/04	17.29	3.65	13.64	NLPH	571d	1,860	—	66.7	104	4.4	38.3	25.4
MW4	06/15/04	17.29	5.60	11.69	NLPH	453d	632	35.0	—	63.8	1.6	7.3	5.9
MW4	09/13/04	17.29	6.23	11.06	NLPH	444d	1,120	93.4	—	126	3.9	17.8	9.7
MW4	12/22/04	17.29	5.01	12.28	NLPH	561d,f	1,600	31.2	—	105	3.9	24.8	13.3
MW4	03/24/05	17.29	3.64	13.65	NLPH	756d	2,120	—	255	94.9	4.9	44.6	32.3
MW4	06/14/05	17.29	4.84	12.45	NLPH	992d	1,760	—	20.3	105	5.2	25.2	15.1
MW4	09/12/05	17.29	7.41	9.88	NLPH	351d	922	—	524	48.2	<0.50	1.63	1.70
MW4	12/13/05	17.29	6.18	11.11	NLPH	728d	1,970	—	836h	144	4.63	15.9	8.64

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW4	03/13/06	17.29	4.71	12.58	NLPH	590d	1,400	—	16	84	2.7	22	15
MW4	06/12/06	17.29	5.88	11.41	NLPH	330d,f	840	—	11	83	3.0	9.8	11
MW4	09/08/06	17.29	6.48	10.81	NLPH	320d	1,000	—	65	88	3.4	6.1	3.6
MW4	12/05/06	17.29	7.15	10.14	NLPH	240d	680	—	78	43	<2.5	3.2	<2.5
MW4	03/12/07	17.29	4.62	12.67	NLPH	390d	1,200	—	44	57	1.8	11	7.4
MW4	**05/29/07**	**17.29**	**6.32**	**10.97**	**NLPH**	**772d**	**531**	**—**	**8.65**	**51.6**	**2.39**	**6.59**	**4.63f**
MW5	09/12/94	16.71	7.12	9.59	NLPH	—	10,000a	—	—	2,300	17	320	230
MW5	10/01/94	16.71	7.06	9.65	Sheen	—	11,000a	—	—	2,300	19	220	200
MW5	01/13/95	16.71	4.85	11.86	Sheen	—	—	—	—	—	—	—	—
MW5	04/27/95	16.71	6.51	10.20	NLPH	—	14,000	—	—	2,200	72	540	350
MW5	08/03/95	16.71	7.24	9.47	NLPH	—	<10,000	39,000	—	2,100	<100	210	<100
MW5	10/17/95	16.71	7.80	8.91	NLPH	—	13,000	38,000	—	1,800	14	240	170
MW5	01/24/96	16.71	6.66	10.05	NLPH	—	10,000	20,000	—	2,400	79	340	190
MW5	04/24/96	16.71	5.80	10.91	NLPH	—	13,000	33,000	—	3,700	120	520	170
MW5	07/26/96	16.71	7.67	9.04	NLPH	—	15,000	140,000	—	3,400	53	280	76
MW5	10/30/96	16.71	7.77	8.94	NLPH	—	10,000	110,000a	—	2,600	76	260	150
MW5	01/31/97	16.71	4.90	11.81	NLPH	—	10,000	—	34,000	2,400	66	430	140
MW5	04/10/97	16.71	—	—	—	—	—	—	—	—	—	—	—
MW5	07/10/97	16.71	7.65	9.06	NLPH	—	9,800	36,000	52,000	1,400	120	190	120
MW5	10/08/97	16.71	—	—	—	—	—	—	—	—	—	—	—
MW5	01/28/98	16.71	3.95	12.76	NLPH	—	6,500	—	15,000	1,500	34	73	57
MW5	04/14/98	16.71	4.30	12.41	—	—	—	—	—	—	—	—	—
MW5	07/30/98	16.71	5.86	10.85	NLPH	—	8,300	4,300	—	1,700	26	110	66
MW5	10/19/98	16.71	6.20	10.51	NLPH	—	—	—	—	—	—	—	—
MW5	01/13/99	16.71	6.37	10.34	NLPH	—	4,780	3,650	—	1,240	11.1	<10	<10
MW5	04/28/99	16.71	5.25	11.46	—	—	—	—	—	—	—	—	—
MW5	07/09/99	16.71	6.08	10.63	NLPH	—	4,360	2,360	—	1,780	18.6	45	<5.0
MW5	10/25/99	16.71	6.46	10.25	NLPH	—	—	—	—	—	—	—	—
MW5	01/21/00	16.71	5.79	10.92	NLPH	—	2,600	3,100	—	720	4.7	25	11.3
MW5	04/14/00	16.71	4.57	12.14	NLPH	—	—	—	—	—	—	—	—
MW5	06/16/00	16.71	Property transferred to Valero Refining Company.										
MW5	07/05/00	16.71	5.37	11.34	NLPH	—	5,100	380	—	1,800	14	52	34
MW5	10/03/00	16.71	5.93	10.78	NLPH	—	5,800	630	—	2,000	8.9	59	21
MW5	01/02/01	16.71	5.68	11.03	NLPH	—	4,800	1,100	—	1,600	9.6	38	15
MW5	04/02/01	16.71	4.87	11.84	NLPH	—	6,800	1,500	—	2,000	40	150	49
MW5	07/02/01	16.71	5.77	10.94	NLPH	—	4,100	960	—	1,600	20	35	21
MW5	10/15/01	16.71	6.15	10.56	NLPH	—	3,900	1,000	—	1,400	8.7	17	15.7
MW5	Nov-01	16.64	Well surveyed in compliance with AB 2886 requirements.										
MW5	02/04/02	16.64	4.69	11.95	NLPH	976	4,380	620	—	1,440	38.0	84.0	50.0
MW5	05/06/02	16.64	5.00	11.64	NLPH	1,360	3,810	764	1,220	1,110	20.0	26.0	26.0
MW5	08/22/02	16.64	6.98	9.66	NLPH	695	3,190	545	—	823	9.0	11.0	31.0
MW5	11/08/02	16.64	5.31	11.33	NLPH	645	3,360	746	—	1,050	9.4	11.1	17.8

TABLE 1A
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Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW5	02/07/03	16.64	5.75	10.89	NLPH	669	3,550	400	—	1,100	25.0	65.0	29.0
MW5	05/02/03	16.64	5.34	11.30	NLPH	934	4,070	439	—	818	16.9	31.9	28.6
MW5	08/14/03	16.64	6.37	10.27	NLPH	988d	3,860	286	—	912	15.6	16.2	24.0
MW5	11/14/03	16.64	6.01	10.63	NLPH	1,000d	3,450	198	—	841	15.0	14.8	17.4
MW5	03/01/04	16.64	4.04	12.60	NLPH	711d	3,160	—	52.7	767	21.5	32.5	26.5
MW5	06/15/04	16.64	5.47	11.17	NLPH	600d	4,520	52.0	—	930	14.5	17.5	24.5
MW5	09/13/04	16.64	5.99	10.65	NLPH	686d	3,960	70.0	—	998	12.0	14.0	20.0
MW5	12/22/04	16.64	5.08	11.56	NLPH	1,200d, f	3,110	52.6	—	1,000	58.5	91.9	90.3
MW5	03/24/05	16.64	3.85	12.79	NLPH	1,240d	3,370	—	30.7	962	24.3	80.5	80.0
MW5	06/14/05	16.64	4.92	11.72	NLPH	1,640d	4,210	—	28.1	976	25.0	51.0	64.0
MW5	09/12/05	16.64	7.86	8.78	NLPH	780d	1,130	—	23.4	481	6.44	4.94	10.1
MW5	12/13/05	16.64	6.22	10.42	NLPH	1,090d	2,210	—	18.7	698	8.07	9.59	8.15
MW5	03/13/06	16.64	5.52	11.12	NLPH	770d	3,000	—	10	510	17	63	37
MW5	06/12/06	16.64	6.42	10.22	NLPH	490d,f	2,200	—	6.8	290	14	22	40
MW5	09/08/06	16.64	6.07	10.57	NLPH	600d	2,300	—	7.9	360	<10	<10	<10
MW5	12/05/06	16.64	7.71	8.93	NLPH	710d	1,900	—	7.1	300	6.3	<5.0	5.7
MW5	03/12/07	16.64	4.95	11.69	NLPH	630d	2,300	—	5.5	310	23	32	37
MW5	**05/29/07**	**16.64**	**6.51**	**10.13**	**NLPH**	**1,710d**	**2,880**	**—**	**5.24**	**438**	**18.3**	**19.3**	**45.6f**
MW6	09/12/94	17.56	6.88	10.68	NLPH	—	1,500a	—	—	150	4.4	170	85
MW6	10/01/94	17.56	7.15	10.41	NLPH	—	87a	—	—	120	<0.5	99	38
MW6	01/13/95	17.56	4.80	12.76	NLPH	—	9,900a	—	—	710	220	780	1,100
MW6	04/27/95	17.56	6.14	11.42	NLPH	—	3,900	—	—	340	40	460	320
MW6	08/03/95	17.56	6.83	10.73	NLPH	—	1,100	65	—	89	<2.5	110	63
MW6	10/17/95	17.56	7.66	9.90	NLPH	—	8,500	<5.0	—	410	74	850	110
MW6	01/24/96	17.56	5.86	11.70	NLPH	—	31,000	<5.0	—	560	1,500	2,200	7,500
MW6	04/24/96	17.56	5.39	12.17	NLPH	—	15,000	280	—	460	570	1,400	3,300
MW6	07/26/96	17.56	6.97	10.59	NLPH	—	27,000	1,300	—	270	660	1,600	5,500
MW6	10/30/96	17.56	7.45	10.11	NLPH	—	28,000	900	—	490	440	1,800	6,200
MW6	01/31/97	17.56	4.30	13.26	NLPH	—	7,000	770	—	190	1,000	380	1,400
MW6	04/10/97	17.56	—	—	—	—	—	—	—	—	—	—	—
MW6	07/10/97	17.56	7.57	9.99	NLPH	—	6,800	1,100	—	200	<50	300	860
MW6	10/08/97	17.56	7.48	10.08	NLPH	—	51,000	580	—	870	7,300	2,600	12,000
MW6	01/28/98	17.56	3.74	13.82	NLPH	—	15,000	—	2,400	650	2,300	900	2,700
MW6	04/14/98	17.56	3.92	13.64	NLPH	—	25,000	—	2,100	850	3,300	1,200	4,300
MW6	07/30/98	17.56	6.09	11.47	NLPH	—	5,900	910	—	270	65	500	630
MW6	10/19/98	17.56	6.56	11.00	NLPH	—	—	—	—	—	—	—	—
MW6	01/13/99	17.56	6.35	11.21	NLPH	—	3,150	422	—	204	107	297	304
MW6	04/28/99	17.56	4.89	12.67	NLPH	—	15,300	—	436	1,270	980	1,100	3,320
MW6	07/09/99	17.56	6.07	11.49	NLPH	—	1,140	439	—	121	9.95	160	4.69
MW6	10/25/99	17.56	6.11	11.45	NLPH	—	2,200	3,400	—	590	<10	22	12.1
MW6	01/21/00	17.56	5.86	11.70	NLPH	—	1,300	1,000	—	95	15	94	74
MW6	04/14/00	17.56	4.29	13.27	NLPH	—	13,000	420	—	440	630	840	3,000

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW6	06/16/00	17.56	Property transferred to Valero Refining Company.										
MW6	07/05/00	17.56	5.39	12.17	NLPH	—	5,800	830	—	1,000	13	550	798
MW6	10/03/00	17.56	6.14	11.42	NLPH	—	490	3,800	—	61	<0.5	74	12
MW6	01/02/01	17.56	—	—	—	—	—	—	—	—	—	—	—
MW6	04/02/01	17.56	4.70	12.86	NLPH	400	16,000	450	—	370	690	870	3,200
MW6	07/02/01	17.56	8.73	8.83	NLPH	520	3,700	2,000	—	330	<5	160	32
MW6	10/15/01	17.56	6.24	11.32	NLPH	1,100d	27,000	790	—	<12	<12	<12	<12
MW6	Nov-01	17.31	Well surveyed in compliance with AB 2886 requirements.										
MW6	02/04/02	17.31	4.24	13.07	NLPH	168	14,800	545	—	425	120	1,480	4,030
MW6	05/06/02	17.31	4.83	12.48	NLPH	1,540	8,580	380	522.0	988	24.0	866	1,080
MW6	08/22/02	17.31	6.49	10.82	NLPH	10,400	4,050	716	—	44.5	11.5	460	270
MW6	11/08/02	17.31	5.49	11.82	NLPH	822	5,840	1,150	—	49.3	42.7	586	858
MW6	02/07/03	17.31	4.89	12.42	NLPH	1,590	14,300	572	—	134	393	1,000	3,720
MW6	05/02/03	17.31	4.68	12.63	NLPH	1,550	8,880	1,560	—	92.0	167	672	1,530
MW6	08/14/03	17.31	6.15	11.16	NLPH	666d	6,560	3,780	—	28.2	5.3	133	184
MW6	11/14/03	17.31	6.03	11.28	NLPH	338d	5,370	4,520	—	26.4	3.1	44.9	45.0
MW6	03/01/04	17.31	3.60	13.71	NLPH	1,630d	9,020	—	134	223	265	546	1,700
MW6	06/15/04	17.31	5.41	11.90	NLPH	521d	6,920	3,470	—	300	10.0	97.0	173
MW6	09/13/04	17.31	6.06	11.25	NLPH	122d	1,010	733	—	23.0	<5.0	11.0	<5.0
MW6	12/22/04	17.31	4.98	12.33	NLPH	884d,f	4,050	75.4	—	101	169	208	980
MW6	03/24/05	17.31	3.59	13.72	NLPH	1,310d	7,650	—	129	460	46.0	365	1,240
MW6	06/14/05	17.31	4.67	12.64	NLPH	895d	1,940	—	153	195	7.6	26.3	18.3
MW6	09/12/05	17.31	7.12	10.19	NLPH	182d	560	—	286	10.2	<0.50	<0.50	<0.50
MW6	12/13/05	17.31	5.98	11.33	NLPH	212d	397	—	88.1	12.6	2.64	3.31	4.58
MW6	03/13/06	17.31	4.28	13.03	NLPH	850d	4,300	—	110	440	40	130	900
MW6	06/12/06	17.31	5.40	11.91	NLPH	350d,f	1,600	—	<5.0	120	<10	<10	31
MW6	09/08/06	17.31	6.34	10.97	NLPH	66d	290	—	16	4.0	<0.50	<0.50	<0.50
MW6	12/05/06	17.31	6.74	10.57	NLPH	75d	260	—	23	3.5	<0.50	<0.50	1.8
MW6	03/12/07	17.31	4.71	12.60	NLPH	170d	890	—	11	12	2.8	12	88
MW6	05/29/07	17.31	5.96	11.35	NLPH	169d	318	—	7.08	7.77	1.03	<0.50	0.98f
MW7	09/12/94	17.12	6.43	10.69	NLPH	—	6,000a	—	—	490	50	280	70
MW7	10/01/94	17.12	6.71	10.41	NLPH	—	8,900a	—	—	940	670	310	160
MW7	01/13/95	17.12	4.29	12.83	NLPH	—	20,000a	—	—	590	780	970	4,200
MW7	04/27/95	17.12	5.00	12.12	NLPH	—	8,800	—	—	410	32	410	230
MW7	08/03/95	17.12	6.53	10.59	NLPH	—	4,900	17,000	—	390	<50	290	<50
MW7	10/17/95	17.12	7.23	9.89	NLPH	—	6,700	17,000	—	530	26	240	25
MW7	01/24/96	17.12	5.26	11.86	NLPH	—	9,300	60,000	—	2,000	390	350	230
MW7	04/24/96	17.12	5.06	12.06	NLPH	—	9,000	360,000	—	2,400	850	150	130
MW7	07/26/96	17.12	6.62	10.50	NLPH	—	4,800	86,000	—	530	25	60	46
MW7	10/30/96	17.12	7.09	10.03	NLPH	—	3,400	28,000	—	180	9.8	58	38
MW7	01/31/97	17.12	3.65	13.47	NLPH	—	3,800	45,000	—	300	18	48	37
MW7	04/10/97	17.12	—	—	—	—	—	—	—	—	—	—	—

TABLE 1A

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0104

1725 Park Street

Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW7	07/10/97	17.12	7.44	9.68	NLPH	—	3,500	18,000	—	70	<25	<25	<25
MW7	10/08/97	17.12	—	—	—	—	—	—	—	—	—	—	—
MW7	01/28/98	17.12	3.06	14.06	NLPH	—	100	—	250	1.0	<0.5	<0.5	0.67
MW7	04/14/98	17.12	3.10	14.02	—	—	—	—	—	—	—	—	—
MW7	07/30/98	17.12	5.78	11.34	NLPH	—	100	670	—	1.4	<0.5	<0.5	<0.5
MW7	10/19/98	17.12	6.25	10.87	NLPH	—	—	—	—	—	—	—	—
MW7	01/13/99	17.12	5.98	11.14	NLPH	—	273	530	—	<2.5	<2.5	<2.5	<2.5
MW7	04/28/99	17.12	4.32	12.80	—	—	—	—	—	—	—	—	—
MW7	07/09/99	17.12	5.67	11.45	NLPH	—	139	860	—	3.79	7.10	1.19	8.65
MW7	10/25/99	17.12	6.23	10.89	NLPH	—	<50	<1.0	—	<1.0	<1.0	<1.0	<1.0
MW7	01/21/00	17.12	5.41	11.71	NLPH	—	410	500	—	10	2.5	<1.0	2.5
MW7	04/14/00	17.12	3.84	13.28	NLPH	—	—	—	—	—	—	—	—
MW7	06/16/00	17.12	Property transferred to Valero Refining Company.										
MW7	07/05/00	17.12	5.05	12.07	NLPH	—	140	480	—	<0.5	<0.5	<0.5	0.56
MW7	10/03/00	17.12	5.88	11.24	NLPH	—	370	1,900	—	<0.5	0.62	<0.5	3.20
MW7	01/02/01	17.12	5.52	11.60	NLPH	—	120	1,500	—	2.2	<0.5	<0.5	<0.5
MW7	04/02/01	17.12	4.26	12.86	NLPH	—	120	1,500	—	0.91	<0.5	<0.5	<0.5
MW7	07/02/01	17.12	5.42	11.70	NLPH	—	110	740	—	4.1	<0.5	0.75	0.84
MW7	10/15/01	17.12	7.50	9.62	NLPH	—	170	740	—	<0.5	<0.5	<0.5	0.69
MW7	Nov-01	17.06	Well surveyed in compliance with AB 2886 requirements.										
MW7	02/04/02	17.06	3.81	13.25	NLPH	88.0	928	610	—	<0.50	<0.50	<0.50	<0.50
MW7	05/06/02	17.06	4.51	12.55	NLPH	72	591	565	712.0	2.4	<0.5	2.5	4.1
MW7	08/22/02	17.06	6.25	10.81	NLPH	<50	586	482	—	2.5	<2.5	<2.5	3.0
MW7	11/08/02	17.06	5.03	12.03	NLPH	<50	463	319	—	1.7	<0.5	<0.5	0.6
MW7	02/07/03	17.06	4.57	12.49	NLPH	<50	344	440	—	0.9	0.9	0.8	3.5
MW7	05/02/03	17.06	4.39	12.67	NLPH	<50	323	307	—	0.80	<0.5	<0.5	<0.5
MW7	08/14/03	17.06	5.96	11.10	NLPH	<50	197	45.5	—	2.00	<0.5	<0.5	1.0
MW7	11/14/03	17.06	6.04	11.02	NLPH	<50	146	48.0	—	1.50	<0.5	0.6	1.7
MW7	03/01/04	17.06	2.91	14.15	NLPH	138d	<50.0	—	8.10	<0.50	<0.5	<0.5	<0.5
MW7	06/10/04	17.06	5.18	11.88	NLPH	293d	9,830	26.0	—	501	2,280	205	1,920
MW7	09/13/04	17.06	5.85	11.21	NLPH	292d	1,350	82.5	—	64.5	<2.5	6.5	225
MW7	12/22/04	17.06	4.51	12.55	NLPH	173d,f	<50.0	12.2	—	0.50	<0.5	0.8	<0.5
MW7	03/24/05	17.06	2.92	14.14	NLPH	124d	<50.0	—	2.10	<0.50	<0.5	<0.5	<0.5
MW7	06/14/05	17.06	4.31	12.75	NLPH	89d	<50.0	—	4.50	<0.50	<0.5	<0.5	<0.5
MW7	09/12/05	17.06	6.92	10.14	NLPH	68.0d	<50.0	—	10.8	<0.50	<0.50	<0.50	<0.50
MW7	12/13/05	17.06	5.71	11.35	NLPH	249d	<50.0	—	5.93	<0.50	<0.50	<0.50	<0.50
MW7	03/13/06	17.06	3.66	13.40	NLPH	<47	<50	—	3.0	<0.50	<0.50	<0.50	<0.50
MW7	06/12/06	17.06	5.22	11.84	NLPH	<47	<50	—	2.3	<0.50	<0.50	<0.50	<0.50
MW7	09/08/06	17.06	6.27	10.79	NLPH	<47	<50	—	6.1	<0.50	<0.50	<0.50	<0.50
MW7	12/06/06	17.06	6.61	10.45	NLPH	<47	<50	—	4.1	<0.50	<0.50	<0.50	<0.50
MW7	03/12/07	17.06	4.41	12.65	NLPH	<47	<50	—	5.2	<0.50	<0.50	<0.50	<0.50
MW7	05/29/07	17.06	5.72	11.34	NLPH	178d	<50.0	—	1.84	<0.50	<0.50	<0.50	<0.50

TABLE 1A

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0104

1725 Park Street

Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	09/12/94	16.33	6.42	9.91	NLPH	—	<50a	—	—	<0.5	<0.5	<0.5	<0.5
MW8	10/01/94	16.33	6.62	9.71	NLPH	—	<50a	—	—	<0.5	<0.5	<0.5	<0.5
MW8	01/13/95	16.33	5.25	11.08	NLPH	—	<50a	—	—	<0.5	<0.5	<0.5	<0.5
MW8	04/27/95	16.33	6.00	10.33	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW8	08/03/95	16.33	6.28	10.05	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW8	10/17/95	16.33	6.93	9.40	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW8	01/24/96	16.33	5.71	10.62	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW8	04/24/96	16.33	5.52	10.81	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW8	07/26/96	16.33	6.27	10.06	NLPH	—	<50	230	—	<0.5	<0.5	<0.5	<0.5
MW8	10/30/96	16.33	6.69	9.64	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW8	01/31/97	16.33	5.18	11.15	NLPH	—	—	—	—	—	—	—	—
MW8	04/10/97	16.33	—	—	—	—	—	—	—	—	—	—	—
MW8	07/10/97	16.33	—	—	—	—	—	—	—	—	—	—	—
MW8	10/08/97	16.33	—	—	—	—	—	—	—	—	—	—	—
MW8	01/28/98	16.33	5.11	11.22	NLPH	—	—	—	—	—	—	—	—
MW8	04/14/98	16.33	5.02	11.31	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW8	07/30/98	16.33	5.84	10.49	NLPH	—	<50	6.6	—	<0.5	<0.5	<0.5	<0.5
MW8	10/19/98	16.33	6.07	10.26	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW8	01/13/99	16.33	5.59	10.74	NLPH	—	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW8	04/28/99	16.33	5.38	10.95	NLPH	—	<50	—	<0.5	<0.5	<0.5	<0.5	<0.5
MW8	07/09/99	16.33	5.71	10.62	NLPH	—	<50	3.01	—	<0.5	<0.5	<0.5	<0.5
MW8	10/25/99	16.33	6.15	10.18	NLPH	—	<50	<1.0	—	<1.0	<1.0	<1.0	<1.0
MW8	01/21/00	16.33	6.51	9.82	NLPH	—	<50	<1.0	—	<1.0	<1.0	<1.0	<1.0
MW8	04/14/00	18.33	5.54	10.79	Brown	—	<50	<1	—	<1	<1	<1	<1
MW8	06/16/00	16.33	Property transferred to Valero Refining Company.										
MW8	07/05/00	16.33	5.67	10.66	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	10/03/00	16.33	6.02	10.31	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	01/02/01	16.33	5.95	10.38	NLPH	140c	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	04/02/01	16.33	—	—	—	—	—	—	—	—	—	—	—
MW8	07/02/01	16.33	5.76	10.57	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	10/15/01	16.33	6.19	10.14	NLPH	<50	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW8	Nov-01	16.24	Well surveyed in compliance with AB 2886 requirements.										
MW8	02/04/02 e	16.24	—	—	—	—	—	—	—	—	—	—	—
MW8	05/06/02	16.24	5.31	10.93	NLPH	<50	<50.0	0.5	<0.50	<0.5	<0.5	<0.5	<0.5
MW8	08/22/02	16.24	6.07	10.17	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW8	11/08/02	16.24	5.91	10.33	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW8	02/07/03	16.24	5.34	10.90	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW8	05/02/03	16.24	5.27	10.97	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW8	08/14/03	16.24	5.60	10.64	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW8	11/14/03	16.24	6.01	10.23	NLPH	55d	<50.0	<0.5	—	<0.50	<0.5	0.7	1.7
MW8	03/01/04	16.24	5.16	11.08	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/15/04	16.24	5.36	10.88	NLPH	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW8	09/13/04	16.24	5.81	10.43	NLPH	<50	<50.0	0.9	—	<0.50	<0.5	<0.5	0.7

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW8	12/22/04	16.24	5.42	10.82	NLPH	<50	<50.0	<0.50	—	0.50	<0.5	0.5	<0.5
MW8	03/24/05	16.24	5.03	11.21	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	06/14/05	16.24	5.09	11.15	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW8	09/12/05	16.24	6.24	10.00	NLPH	69.5d	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	12/13/05	16.24	5.69	10.55	NLPH	<50.0	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW8	03/13/06	16.24	5.28	10.96	NLPH	<47	<50	—	<0.50	0.69	<0.50	<0.50	<0.50
MW8	06/12/06	16.24	4.58	11.66	NLPH	<47	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	09/08/06	16.24	4.58	11.66	NLPH	<50	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	12/05/06	16.24	6.02	10.22	NLPH	<47	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	03/12/07	16.24	5.31	10.93	NLPH	<47	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW8	**05/29/07**	**16.24**	**5.71**	**10.53**	**NLPH**	**<47.6**	**<50.0**	—	**<0.500**	**<0.50**	**<0.50**	**<0.50**	**<0.50**
MW9	09/12/94	15.62	6.84	8.78	NLPH	—	<50a	—	—	<0.5	<0.5	<0.5	<0.5
MW9	10/01/94	15.62	6.97	8.65	NLPH	—	<50a	—	—	<0.5	<0.5	<0.5	<0.5
MW9	01/13/95	15.62	6.18	9.44	NLPH	—	<50a	—	—	<0.5	<0.5	<0.5	<0.5
MW9	04/27/95	15.62	6.58	9.04	NLPH	—	<50	—	—	<0.5	<0.5	<0.5	<0.5
MW9	08/03/95	15.62	6.72	8.90	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW9	10/17/95	15.62	7.09	8.53	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW9	01/24/96	15.62	6.46	9.16	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW9	04/24/96	15.62	6.43	9.19	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW9	07/26/96	15.62	6.80	8.82	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW9	10/30/96	15.62	6.94	8.68	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW9	01/31/97	15.62	6.10	9.52	NLPH	—	—	—	—	—	—	—	—
MW9	04/10/97	15.62	—	—	—	—	—	—	—	—	—	—	—
MW9	07/10/97	15.62	—	—	—	—	—	—	—	—	—	—	—
MW9	10/08/97	15.62	—	—	—	—	—	—	—	—	—	—	—
MW9	01/28/98	15.62	5.66	9.96	NLPH	—	—	—	—	—	—	—	—
MW9	04/14/98	15.62	—	—	—	—	—	—	—	—	—	—	—
MW9	07/30/98	15.62	6.17	9.45	NLPH	—	—	—	—	—	—	—	—
MW9	10/19/98	15.62	6.40	9.22	NLPH	—	—	—	—	—	—	—	—
MW9	01/13/99	15.62	6.28	9.34	NLPH	—	—	—	—	—	—	—	—
MW9	04/28/99	15.62	5.87	9.75	NLPH	—	<50	—	<0.5	<0.5	<0.5	<0.5	<0.5
MW9	07/09/99	15.62	6.24	9.38	NLPH	—	<50	<2.0	—	<0.5	<0.5	<0.5	<0.5
MW9	10/25/99	15.62	6.67	8.95	NLPH	—	<50	<1.0	—	<1.0	<1.0	<1.0	<1.0
MW9	01/21/00	15.62	6.93	8.69	NLPH	—	<50	<1.0	—	<1.0	<1.0	<1.0	<1.0
MW9	04/14/00	15.62	6.05	9.57	Turbid	—	<50	<1	—	<1	<1	<1	<1
MW9	06/16/00	15.62	Property transferred to Valero Refining Company.										
MW9	07/05/00	15.62	6.34	9.28	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW9	10/03/00	15.62	6.52	9.10	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW9	01/02/01	15.62	6.53	9.09	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW9	04/02/01	15.62	6.21	9.41	NLPH	—	<50	<2	—	<0.5	<0.5	0.57	0.73
MW9	07/02/01	15.62	6.40	9.22	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5
MW9	10/15/01	15.62	6.65	8.97	NLPH	—	<50	<2	—	<0.5	<0.5	<0.5	<0.5

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW9	Nov-01	15.56	Well surveyed in compliance with AB 2886 requirements.										
MW9	02/04/02	15.56	4.77	10.79	NLPH	<50.0	<50.0	0.50	—	<0.50	<0.50	<0.50	<0.50
MW9	05/06/02	15.56	6.29	9.27	NLPH	<50	<50.0	<0.5	<0.50	<0.5	<0.5	<0.5	<0.5
MW9	08/22/02	15.56	6.70	8.86	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW9	11/08/02	15.56	6.55	9.01	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW9	02/07/03	15.56	6.35	9.21	NLPH	<50	<50.0	<0.5	—	<0.5	<0.5	<0.5	<0.5
MW9	05/02/03	15.56	6.16	9.40	NLPH	91	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW9	08/14/03	15.56	6.54	9.02	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW9	11/14/03	15.56	6.60	8.96	NLPH	<50	<50.0	<0.5	—	<0.50	<0.5	<0.5	<0.5
MW9	03/01/04	15.56	5.89	9.67	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW9	06/15/04	15.56	6.43	9.13	NLPH	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW9	09/13/04	15.56	6.58	8.98	NLPH	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW9	12/22/04	15.56	6.28	9.28	NLPH	<50	<50.0	<0.50	—	<0.50	<0.5	<0.5	<0.5
MW9	03/24/05	15.56	5.61	9.95	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW9	06/14/05	15.56	6.06	9.50	NLPH	<50	<50.0	—	<0.50	<0.50	<0.5	<0.5	<0.5
MW9	09/12/05	15.56	6.65	8.91	NLPH	<50.0	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW9	12/13/05	15.56	6.32	9.24	NLPH	<50.0	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW9	03/13/06	15.56	5.90	9.66	NLPH	<47	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW9	06/12/06	15.56	5.96	9.60	NLPH	<47	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW9	09/08/06	15.56	6.43	9.13	NLPH	<47	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW9	12/05/06	15.56	6.45	9.11	NLPH	<47	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW9	03/12/07	15.56	5.98	9.58	NLPH	<47	<50	—	<0.50	<0.50	<0.50	<0.50	<0.50
MW9	05/29/07	15.56	6.32	9.24	NLPH	<47.6	<50.0	—	<0.500	<0.50	<0.50	<0.50	<0.50
MW10	09/12/94	16.79	7.04	9.75	NLPH	—	71a	—	—	<0.5	<0.5	1.6	<0.5
MW10	10/01/94	16.79	7.30	9.49	NLPH	—	330a	—	—	1.1	<0.5	2.8	0.73
MW10	01/13/95	16.79	6.04	10.75	NLPH	—	90a	—	—	<0.5	<0.5	<0.5	<0.5
MW10	04/27/95	16.79	6.66	10.13	NLPH	—	140	—	—	<0.5	<0.5	5.4	1.3
MW10	08/03/95	16.79	7.23	9.56	NLPH	—	150	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	10/17/95	16.79	7.93	8.86	NLPH	—	<50	95	—	<0.5	<0.5	<0.5	<0.5
MW10	01/24/96	16.79	6.43	10.36	NLPH	—	760	24	—	1.6	0.52	62	28
MW10	04/24/96	16.79	6.42	10.37	NLPH	—	110	6.8	—	<0.5	<0.5	7.1	<0.5
MW10	07/26/96	16.79	7.47	9.32	NLPH	—	140	<5.0	—	<0.5	<0.5	12	0.86
MW10	10/30/96	16.79	7.88	8.91	NLPH	—	<50	5.6	—	<0.5	<0.5	<0.5	<0.5
MW10	01/31/97	16.79	5.88	10.91	NLPH	—	<50	10	—	<0.5	<0.5	<0.5	<0.5
MW10	04/10/97	16.79	—	—	—	—	—	—	—	—	—	—	—
MW10	07/10/97	16.79	7.32	9.47	NLPH	—	<50	<2.5	—	<0.5	<0.5	<0.5	<0.5
MW10	10/08/97	16.79	—	—	—	—	—	—	—	—	—	—	—
MW10	12/12/97	Well destroyed.											
MW11	10/17/95	18.04	7.72	10.32	NLPH	—	34,000	890	—	3,800	150	950	4,500
MW11	01/24/96	18.04	5.97	12.07	NLPH	—	44,000	<500	—	3,800	1,200	2,100	9,800
MW11	04/24/96	18.04	5.84	12.20	NLPH	—	34,000	720	—	2,900	1,400	1,700	8,300

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Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	07/26/96	18.04	6.98	11.06	NLPH	—	39,000	800	—	4,600	4,200	950	9,500
MW11	10/30/96	18.04	7.54	10.50	NLPH	—	53,000	990	—	4,200	3,600	2,100	9,600
MW11	01/31/97	18.04	5.00	13.04	NLPH	—	23,000	—	310	170	2,500	940	4,300
MW11	04/10/97	18.04	—	—	NLPH	—	29,000	200	—	1,200	440	970	6,400
MW11	07/10/97	18.04	7.30	10.74	NLPH	—	42,000	690	—	1,700	870	1,900	12,000
MW11	10/08/97	18.04	7.62	10.42	NLPH	—	42,000	1,100	—	1,700	2,500	1,400	9,900
MW11	01/28/98	18.04	4.77	13.27	NLPH	—	35,000	—	6,800	2,400	3,500	1,700	7,900
MW11	04/14/98	18.04	4.68	13.36	NLPH	—	15,000	—	1,200	1,700	250	500	2,000
MW11	07/30/98	18.04	6.33	11.71	NLPH	—	24,000	1,700	—	1,600	560	1,000	4,300
MW11	10/19/98	18.04	6.65	11.39	NLPH	—	29,000	1,700	—	1,200	2,500	920	4,900
MW11	01/13/99	18.04	6.42	11.62	NLPH	—	50,900	1,920	—	2,210	6,440	2,030	10,600
MW11	04/28/99	18.04	5.30	12.74	NLPH	—	59,400	—	2,390	3,790	4,260	1,790	2,970
MW11	07/09/99	18.04	6.22	11.82	NLPH	—	51,500	4,630	—	5,890	5,340	2,370	12,700
MW11	10/25/99	18.04	6.77	11.27	NLPH	—	51,000	1,700	—	3,900	5,800	2,300	12,300
MW11	01/21/00	18.04	6.47	11.57	NLPH	—	56,000	1,100	—	2,300	4,600	2,100	11,600
MW11	04/14/00	18.04	5.09	12.95	NLPH	—	42,000	2,100	—	3,000	2,600	1,600	8,000
MW11	06/16/00	18.04	Property transferred to Valero Refining Company.										
MW11	07/05/00	18.04	5.93	12.11	NLPH	—	32,000	3,900	—	3,000	2,700	1,300	6,200
MW11	10/03/00	18.04	6.57	11.47	NLPH	—	46,000	4,300	—	2,900	3,600	1,600	7,900
MW11	01/02/01	18.04	6.46	11.58	NLPH	1,600c	44,000	4,200	—	3,900	3,600	1,300	6,500
MW11	04/02/01	18.04	5.44	12.60	NLPH	2,000	39,000	3,100	—	2,600	3,600	1,500	7,500
MW11	07/02/01	18.04	9.10	8.94	NLPH	2,300	45,000	3,000	—	2,000	2,000	1,400	7,200
MW11	10/15/01	18.04	8.10	9.94	NLPH	1,400d	55,000	2,600	—	5,100	5,700	1,900	9,100
MW11	Nov-01	17.98	Well surveyed in compliance with AB 2886 requirements.										
MW11	02/04/02	17.98	5.14	12.84	NLPH	2,430	37,800	1,910	—	3,340	3,550	1,450	6,480
MW11	05/06/02	17.98	5.51	12.47	NLPH	3,000	27,200	1,350	1,984	1,420	1,580	1,110	4,960
MW11	08/22/02	17.98	6.63	11.35	NLPH	5,660	28,100	2,240	—	2,020	1,520	1,120	5,360
MW11	11/08/02	17.98	5.34	12.64	NLPH	3,680	26,000	246	—	1,170	2,130	1,020	5,390
MW11	02/07/03	17.98	5.42	12.56	NLPH	4,360	50,000	1,400	—	3,660	4,500	1,920	8,600
MW11	05/02/03	17.98	5.17	12.81	NLPH	2,330	41,200	1,080	—	1,980	1,860	1,450	7,100
MW11	08/14/03	17.98	6.42	11.56	NLPH	5,480d	46,700	1,140	—	3,360	2,150	1,870	7,640
MW11	11/14/03	17.98	6.39	11.59	NLPH	3,530d	45,800	240	—	2,070	3,300	2,010	8,680
MW11	03/01/04	17.98	4.58	13.40	NLPH	2,030d	5,540	—	61.7	246	350	205	904
MW11	06/15/04	17.98	5.83	12.15	NLPH	2,090d	48,100	580	—	2,040	2,160	2,430	10,100
MW11	09/13/04	17.98	6.41	11.57	NLPH	3,220d	40,300	250	—	2,210	1,290	1,930	8,350
MW11	12/22/04	17.98	5.49	12.49	NLPH	1,770d,f	20,800	105	—	1,060	1,540	750	3,220
MW11	03/24/05	17.98	4.22	13.76	NLPH	643d	4,030	—	800	64.0	52.1	114	532
MW11	06/14/05	17.98	5.42	12.56	NLPH	3,830d	36,900	—	351	1,330	2,760	1,520	6,870
MW11	09/12/05	17.98	7.18	10.80	NLPH	4,020d	16,600	—	245	1,050	795	1,090	4,190
MW11	12/13/05	17.98	6.52	11.46	NLPH	2,670d	28,700	—	97.0	942	527	1,320	6,070
MW11	03/13/06	17.98	4.95	13.03	NLPH	1,100d	5,000	—	<0.50	17	<10	130	730
MW11	06/12/06	17.98	5.77	12.21	NLPH	1,300d,f	28,000	—	21	920	1,500	1,400	5,100
MW11	09/08/06	17.98	6.70	11.28	NLPH	2,300d	21,000	—	25	990	790	1,000	3,700

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Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
MW11	12/05/06	17.98	6.93	11.05	NLPH	2,900d	21,000	—	37	700	510	1,000	4,500
MW11	03/12/07	17.98	5.40	12.58	NLPH	1,200d	13,000	—	28	420	280	580	2,700
MW11	**05/29/07**	**17.98**	**6.40**	**11.58**	**NLPH**	**2,850d**	**26,400**	**—**	**51.8**	**844**	**724**	**1,520**	**3,940f**
MW12	10/17/95	16.30	6.38	9.92	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW12	01/24/96	16.30	4.86	11.44	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW12	04/24/96	16.30	4.46	11.84	NLPH	—	<50	<5.0	—	<0.5	0.68	<0.5	0.72
MW12	07/26/96	16.30	5.90	10.40	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW12	10/30/96	16.30	6.56	9.74	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW12	01/31/97	16.30	4.57	11.73	NLPH	—	<50	<5.0	—	<0.5	<0.5	<0.5	<0.5
MW12	04/10/97	16.30	—	—	—	—	—	—	—	—	—	—	—
MW12	07/10/97	16.30	—	—	—	—	—	—	—	—	—	—	—
MW12	10/08/97	16.30	—	—	—	—	—	—	—	—	—	—	—
MW12	01/28/98	16.30	3.90	12.40	NLPH	—	—	—	—	—	—	—	—
MW12	04/14/98	16.30	3.67	12.63	NLPH	—	—	—	—	—	—	—	—
MW12	07/30/98	16.30	5.00	11.30	NLPH	—	—	—	—	—	—	—	—
MW12	10/19/98	16.30	—	—	NLPH	—	—	—	—	—	—	—	—
MW12	01/13/99	16.30	5.19	11.11	NLPH	—	—	—	—	—	—	—	—
MW12	04/28/99	16.30	4.53	11.77	—	—	—	—	—	—	—	—	—
MW12	07/09/99 - 04/14/00		Not monitored or sampled.										
MW12	06/16/00	16.30	Property transferred to Valero Refining Company.										
MW12	07/05/00 - 04/02/01		Not monitored or sampled.										
MW12	07/02/01	16.30	8.34	7.96	NLPH	—	—	—	—	—	—	—	—
MW12	10/15/01	16.30	—	—	—	—	—	—	—	—	—	—	—
MW12	Nov-01	16.15	Well surveyed in compliance with AB 2886 requirements.										
MW12	02/04/02 - Present		Not monitored or sampled.										
EW1	09/12/94	16.22	6.13	10.09	NLPH	—	400a	—	—	40	<0.5	10	5.4
EW1	10/01/94	16.22	7.63	8.59	NLPH	—	3,400a	—	—	<0.5	4.4	30	11
EW1	01/13/95	16.22	11.46	4.76	NLPH	—	680a	—	—	40	<0.5	12	16
EW1	04/27/95	16.22	15.47	0.75	NLPH	—	—	—	—	—	—	—	—
EW1	08/03/95	16.22	13.85	2.37	NLPH	—	<125	590	—	2.7	<1.2	<1.2	<1.2
EW1	10/17/95	16.22	8.05	8.17	NLPH	—	3,600	400	—	220	<0.5	160	36
EW1	01/24/96	16.22	11.07	5.15	NLPH	—	64	260	—	4.3	<0.5	1.3	0.53
EW1	04/24/96	16.22	6.20	10.02	NLPH	—	740	3,000	—	130	2.3	35	2.1
EW1	07/26/96	16.22	13.93	2.29	NLPH	—	<50	960	—	<0.5	<0.5	<0.5	<0.5
EW1	10/30/96	16.22	13.74	2.48	NLPH	—	<50	5,300	—	0.52	<0.5	<0.5	<0.5
EW1	01/31/97	16.22	8.40	7.82	NLPH	—	—	—	—	—	—	—	—
EW1	04/10/97	16.22	—	—	—	—	—	—	—	—	—	—	—
EW1	07/10/97	16.22	—	—	—	—	—	—	—	—	—	—	—
EW1	10/08/97	16.22	—	—	—	—	—	—	—	—	—	—	—
EW1	01/28/98	16.22	3.35	12.87	NLPH	—	—	—	—	—	—	—	—
EW1	04/14/98	16.22	3.52	12.70	NLPH	—	—	—	—	—	—	—	—

TABLE 1A

CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA

Former Exxon Service Station 7-0104

1725 Park Street

Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
EW1	07/30/98	16.22	5.48	10.74	NLPH	—	—	—	—	—	—	—	—
EW1	10/19/98	16.22	5.77	10.45	NLPH	—	—	—	—	—	—	—	—
EW1	01/13/99	16.22	5.49	10.73	NLPH	—	—	—	—	—	—	—	—
EW1	04/28/99	16.22	4.31	11.91	NLPH	—	—	—	—	—	—	—	—
EW1	07/09/99 - 04/14/00		Not monitored or sampled.										
EW1	06/16/00	16.22	Property transferred to Valero Refining Company.										
EW1	07/05/00 - 10/15/01		Not monitored or sampled.										
EW1	Nov-01	16.27	Well surveyed in compliance with AB 2886 requirements.										
EW1	02/04/02	16.27	—	—	—	—	—	—	—	—	—	—	—
EW1	05/06/02	16.27	4.94	11.33	NLPH	—	—	—	—	—	—	—	—
EW1	08/22/02 e	16.27	—	—	—	—	—	—	—	—	—	—	—
EW1	11/08/02	16.27	3.80	12.47	NLPH	—	—	—	—	—	—	—	—
EW1	02/07/03	16.27	12.45	3.82	NLPH	—	—	—	—	—	—	—	—
EW1	05/02/03	16.27	6.55	9.72	NLPH	—	—	—	—	—	—	—	—
EW1	08/14/03	16.27	—	—	NLPH	—	—	—	—	—	—	—	—
EW1	11/14/03	16.27	—	—	NLPH	—	—	—	—	—	—	—	—
EW1	03/01/04	16.27	—	—	NLPH	—	—	—	—	—	—	—	—
EW1	06/15/04	16.27	4.47	11.80	NLPH	—	—	—	—	—	—	—	—
EW1	09/13/04	16.27	5.12	11.15	NLPH	—	—	—	—	—	—	—	—
EW1	12/22/04	16.27	4.17	12.10	NLPH	—	—	—	—	—	—	—	—
EW1	03/24/05	16.27	2.97	13.30	NLPH	—	—	—	—	—	—	—	—
EW1	06/14/05	16.27	3.98	12.29	NLPH	—	—	—	—	—	—	—	—
EW1	09/12/05	16.27	14.39	1.88	NLPH	—	—	—	—	—	—	—	—
EW1	12/13/05	16.27	12.70	3.57	NLPH	—	—	—	—	—	—	—	—
EW1	03/13/06	16.27	11.43	4.84	NLPH	—	—	—	—	—	—	—	—
EW1	06/12/06	16.27	11.78	4.49	NLPH	—	—	—	—	—	—	—	—
EW1	09/08/06	16.27	5.18	11.09	NLPH	—	—	—	—	—	—	—	—
EW1	12/05/06	16.27	10.48	5.79	NLPH	—	—	—	—	—	—	—	—
EW1	03/12/07	16.27	3.82	12.45	NLPH	—	—	—	—	—	—	—	—
EW1	**05/29/07**	**16.27**	**14.90**	**1.37**	**NLPH**	—	—	—	—	—	—	—	—
EW2	09/12/94	16.05	6.09	9.96	NLPH	—	8,800a	—	—	2,000	79	180	290
EW2	10/01/94	16.05	7.32	8.73	NLPH	—	9,500a	—	—	1,400	6.7	700	310
EW2	01/13/95	16.05	14.38	1.67	NLPH	—	5,700a	—	—	930	270	21	280
EW2	04/27/95	16.05	15.23	0.82	NLPH	—	—	—	—	—	—	—	—
EW2	08/03/95	16.05	7.19	8.86	NLPH	—	830	1,600	—	170	27	36	64
EW2	10/17/95	16.05	18.97	-2.92	NLPH	—	180	3,600	—	<0.5	<0.5	<0.5	5.1
EW2	01/24/96	16.05	20.32	-4.27	NLPH	—	1,700	6,400	—	290	82	14	170
EW2	04/24/96	16.05	9.46	6.59	NLPH	—	3,500	7,300	—	670	200	110	490
EW2	07/26/96	16.05	16.50	-0.45	NLPH	—	1,400	14,000	—	250	56	10	220
EW2	10/30/96	16.05	20.30	-4.25	NLPH	—	1,500	13,000	—	200	44	8.8	190
EW2	01/31/97	16.05	19.21	-3.16	NLPH	—	—	—	—	—	—	—	—
EW2	04/10/97	16.05	—	—	—	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
EW2	07/10/97	16.05	—	—	—	—	—	—	—	—	—	—	—
EW2	10/08/97	16.05	—	—	—	—	—	—	—	—	—	—	—
EW2	01/28/98	16.05	3.35	12.70	NLPH	—	—	—	—	—	—	—	—
EW2	04/14/98	16.05	3.45	12.60	NLPH	—	—	—	—	—	—	—	—
EW2	07/30/98	16.05	11.50	4.55	NLPH	—	—	—	—	—	—	—	—
EW2	10/19/98	16.05	5.67	10.38	NLPH	—	—	—	—	—	—	—	—
EW2	01/13/99	16.05	9.57	6.48	NLPH	—	—	—	—	—	—	—	—
EW2	04/28/99	16.05	10.15	5.90	NLPH	—	—	—	—	—	—	—	—
EW2	07/09/99 - 04/14/00		Not monitored or sampled.										
EW2	06/16/00	16.05	Property transferred to Valero Refining Company.										
EW2	07/05/00 - 10/15/01		Not monitored or sampled.										
EW2	Nov-01	16.07	Well surveyed in compliance with AB 2886 requirements.										
EW2	02/04/02 - Present		Not monitored or sampled.										
EW3	09/12/94	16.02	6.12	9.90	NLPH	—	300a	—	—	44	5.9	12	31
EW3	10/01/94	16.02	10.52	5.50	NLPH	—	140a	—	—	12	0.42	1.7	3.7
EW3	01/13/95	16.02	18.13	-2.11	NLPH	—	230a	—	—	4.6	7.6	1.2	6.6
EW3	04/27/95	16.02	23.07	-7.05	NLPH	—	—	—	—	—	—	—	—
EW3	08/03/95	16.02	22.90	-6.88	NLPH	—	<200	1,400	—	<2.0	<2.0	<2.0	<2.0
EW3	10/17/95	16.02	22.87	-6.85	NLPH	—	74	2,400	—	4.4	<0.5	<0.5	<0.5
EW3	01/24/96	16.02	20.97	-4.95	NLPH	—	120	2,300	—	16	<0.5	<0.5	<0.5
EW3	04/24/96	16.02	18.10	-2.08	NLPH	—	180	3,800	—	34	3.7	8.9	11
EW3	07/26/96	16.02	13.14	2.88	NLPH	—	180	2,000	—	45	0.7	<0.5	2.1
EW3	10/30/96	16.02	9.24	6.78	NLPH	—	660	2,800	—	60	8.2	<0.5	100
EW3	01/31/97	16.02	11.10	4.92	NLPH	—	—	—	—	—	—	—	—
EW3	04/10/97	16.02	—	—	—	—	—	—	—	—	—	—	—
EW3	07/10/97	16.02	—	—	—	—	—	—	—	—	—	—	—
EW3	10/08/97	16.02	—	—	—	—	—	—	—	—	—	—	—
EW3	01/28/98	16.02	3.42	12.60	NLPH	—	—	—	—	—	—	—	—
EW3	04/14/98	16.02	3.50	12.52	NLPH	—	—	—	—	—	—	—	—
EW3	07/30/98	16.02	18.57	-2.55	NLPH	—	—	—	—	—	—	—	—
EW3	10/19/98	16.02	5.65	10.37	NLPH	—	—	—	—	—	—	—	—
EW3	01/13/99	16.02	13.85	2.17	NLPH	—	—	—	—	—	—	—	—
EW3	04/28/99	16.02	4.52	11.50	NLPH	—	—	—	—	—	—	—	—
EW3	07/09/99 - 04/14/00		Not monitored or sampled.										
EW3	06/16/00	16.02	Property transferred to Valero Refining Company.										
EW3	07/05/00 - 10/15/01		Not monitored or sampled.										
EW3	Nov-01	16.08	Well surveyed in compliance with AB 2886 requirements.										
EW3	02/04/02	16.08	—	—	—	—	—	—	—	—	—	—	—
EW3	05/06/02	16.08	5.38	10.70	NLPH	—	—	—	—	—	—	—	—
EW3	08/22/02	16.08	13.00	3.08	NLPH	—	—	—	—	—	—	—	—
EW3	11/08/02	16.08	4.19	11.89	NLPH	—	—	—	—	—	—	—	—
EW3	02/07/03	16.08	21.15	-5.07	NLPH	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
EW3	05/02/03	16.08	23.50	-7.42	NLPH	—	—	—	—	—	—	—	—
EW3	08/14/03	16.08	6.07	10.01	NLPH	—	—	—	—	—	—	—	—
EW3	11/14/03	16.08	6.04	10.04	NLPH	—	—	—	—	—	—	—	—
EW3	03/01/04	16.08	3.98	12.10	NLPH	—	—	—	—	—	—	—	—
EW3	06/15/04	16.08	4.80	11.28	NLPH	—	—	—	—	—	—	—	—
EW3	09/13/04	16.08	5.56	10.52	NLPH	—	—	—	—	—	—	—	—
EW3	12/22/04	16.08	4.51	11.57	NLPH	—	—	—	—	—	—	—	—
EW3	03/24/05	16.08	3.23	12.85	NLPH	—	—	—	—	—	—	—	—
EW3	06/14/05	16.08	4.31	11.77	NLPH	—	—	—	—	—	—	—	—
EW3	09/12/05	16.08	32.48	-16.40	NLPH	—	—	—	—	—	—	—	—
EW3	12/13/05	16.08	5.66	10.42	NLPH	—	—	—	—	—	—	—	—
EW3	03/13/06	16.08	4.48	11.60	NLPH	—	—	—	—	—	—	—	—
EW3	06/12/06	16.08	4.97	11.11	NLPH	—	—	—	—	—	—	—	—
EW3	09/08/06	16.08	5.65	10.43	NLPH	—	—	—	—	—	—	—	—
EW3	12/05/06	16.08	6.99	9.09	NLPH	—	—	—	—	—	—	—	—
EW3	03/12/07	16.08	4.36	11.72	NLPH	—	—	—	—	—	—	—	—
EW3	**05/29/07**	**16.08**	**5.84**	**10.24**	**NLPH**	—	—	—	—	—	—	—	—
EW4	09/12/94	16.61	5.69	10.92	NLPH	—	4,000a	—	—	1,700	12	210	77
EW4	10/01/94	16.61	7.90	8.71	NLPH	—	460a	—	—	100	1.5	15	11
EW4	01/13/95	16.61	11.36	5.25	NLPH	—	520a	—	—	89	8.8	1.6	82
EW4	04/27/95	16.61	16.30	0.31	NLPH	—	—	—	—	—	—	—	—
EW4	08/03/95	16.61	6.45	10.16	NLPH	—	42,000	17,000	—	3,100	1,100	2,000	8,200
EW4	10/17/95	16.61	15.89	0.72	NLPH	—	92	2,500	—	6.3	<0.5	<0.5	<0.5
EW4	01/24/96	16.61	6.03	10.58	NLPH	—	220	9,200	—	79	2.5	2.9	10
EW4	04/24/96	16.61	4.97	11.64	NLPH	—	4,600	860	—	49	36	69	1,100
EW4	07/26/96	16.61	6.54	10.07	NLPH	—	2,900	15,000	—	610	6.2	200	300
EW4	10/30/96	16.61	6.53	10.08	NLPH	—	550	3,400	—	68	11	<2.5	71
EW4	01/31/97	16.61	3.98	12.63	NLPH	—	—	—	—	—	—	—	—
EW4	04/10/97	16.61	—	—	—	—	—	—	—	—	—	—	—
EW4	07/10/97	16.61	—	—	—	—	—	—	—	—	—	—	—
EW4	10/08/97	16.61	—	—	—	—	—	—	—	—	—	—	—
EW4	01/28/98	16.61	3.22	13.39	NLPH	—	—	—	—	—	—	—	—
EW4	04/14/98	16.61	3.20	13.41	NLPH	—	—	—	—	—	—	—	—
EW4	07/30/98	16.61	4.89	11.72	NLPH	—	—	—	—	—	—	—	—
EW4	10/19/98	16.61	5.16	11.45	NLPH	—	—	—	—	—	—	—	—
EW4	01/13/99	16.61	5.57	11.04	NLPH	—	—	—	—	—	—	—	—
EW4	04/28/99	16.61	4.27	12.34	NLPH	—	—	—	—	—	—	—	—
EW4	07/09/99 - 04/14/00		Not monitored or sampled.										
EW4	06/16/00	16.61	Property transferred to Valero Refining Company.										
EW4	07/05/00 - 10/15/01		Not monitored or sampled.										
EW4	Nov-01	15.69	Well surveyed in compliance with AB 2886 requirements.										
EW4	02/04/02 - Present		Not monitored or sampled.										

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
EW5	09/12/94	16.51	6.30	10.21	NLPH	—	180a	—	—	26	1.7	11	12
EW5	10/01/94	16.51	11.83	4.68	NLPH	—	130a	—	—	16	0.92	5.7	8.5
EW5	01/13/95	16.51	12.54	3.97	NLPH	—	130a	—	—	0.6	0.8	0.6	2.9
EW5	04/27/95	16.51	13.11	3.40	NLPH	—	—	—	—	—	—	—	—
EW5	08/03/95	16.51	11.99	4.52	NLPH	—	70	210	—	<0.5	<0.5	<0.5	<0.5
EW5	10/17/95	16.51	13.43	3.08	NLPH	—	78	50	—	1.5	<0.5	<0.5	3.0
EW5	01/24/96	16.51	9.72	6.79	NLPH	—	2,500	350	—	280	66	22	370
EW5	04/24/96	16.51	8.13	8.38	NLPH	—	6,400	400	—	690	240	380	1,300
EW5	07/26/96	16.51	10.00	6.51	NLPH	—	850	84	—	82	2.5	2.4	100
EW5	10/30/96	16.51	9.82	6.69	NLPH	—	1,200	68	—	110	5.1	2.2	120
EW5	01/31/97	16.51	9.00	7.51	NLPH	—	—	—	—	—	—	—	—
EW5	04/10/97	16.51	—	—	—	—	—	—	—	—	—	—	—
EW5	07/10/97	16.51	—	—	—	—	—	—	—	—	—	—	—
EW5	10/08/97	16.51	—	—	—	—	—	—	—	—	—	—	—
EW5	01/28/98	16.51	3.54	12.97	NLPH	—	—	—	—	—	—	—	—
EW5	04/14/98	16.51	3.65	12.86	NLPH	—	—	—	—	—	—	—	—
EW5	07/30/98	16.51	7.63	8.88	NLPH	—	—	—	—	—	—	—	—
EW5	10/19/98	16.51	5.75	10.76	NLPH	—	—	—	—	—	—	—	—
EW5	01/13/99	16.51	7.03	9.48	NLPH	—	—	—	—	—	—	—	—
EW5	04/28/99	16.51	8.80	7.71	NLPH	—	—	—	—	—	—	—	—
EW5	07/09/99 - 04/14/00		Not monitored or sampled.										
EW5	06/16/00	16.51	Property transferred to Valero Refining Company.										
EW5	07/05/00 - 10/15/01		Not monitored or sampled.										
EW5	Nov-01	16.67	Well surveyed in compliance with AB 2886 requirements.										
EW5	02/04/02	16.67	—	—	—	—	—	—	—	—	—	—	—
EW5	05/06/02	16.67	4.78	11.89	NLPH	—	—	—	—	—	—	—	—
EW5	08/22/02	16.67	6.61	10.06	NLPH	—	—	—	—	—	—	—	—
EW5	11/08/02	16.67	3.74	12.93	NLPH	—	—	—	—	—	—	—	—
EW5	02/07/03	16.67	6.40	10.27	NLPH	—	—	—	—	—	—	—	—
EW5	05/02/03	16.67	5.91	10.76	NLPH	—	—	—	—	—	—	—	—
EW5	08/14/03	16.67	6.28	10.39	NLPH	—	—	—	—	—	—	—	—
EW5	11/14/03	16.67	6.19	10.48	NLPH	—	—	—	—	—	—	—	—
EW5	03/01/04	16.67	4.02	12.65	NLPH	—	—	—	—	—	—	—	—
EW5	06/15/04	16.67	4.97	11.70	NLPH	—	—	—	—	—	—	—	—
EW5	09/13/04	16.67	5.47	11.20	NLPH	—	—	—	—	—	—	—	—
EW5	12/22/04	16.67	4.71	11.96	NLPH	—	—	—	—	—	—	—	—
EW5	03/24/05	16.67	3.15	13.52	NLPH	—	—	—	—	—	—	—	—
EW5	06/14/05	16.67	4.28	12.39	NLPH	—	—	—	—	—	—	—	—
EW5	09/12/05	16.67	7.46	9.21	NLPH	—	—	—	—	—	—	—	—
EW5	12/13/05	16.67	5.47	11.20	NLPH	—	—	—	—	—	—	—	—
EW5	03/13/06	16.67	3.71	12.96	NLPH	—	—	—	—	—	—	—	—
EW5	06/12/06	16.67	4.36	12.31	NLPH	—	—	—	—	—	—	—	—

TABLE 1A
CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	TOC (feet)	DTW (feet)	GW Elev. (feet)	SUBJ	TPHd (µg/L)	TPHg (µg/L)	MTBE 8021B (µg/L)	MTBE 8260B (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)
EW5	09/08/06	16.67	5.70	10.97	NLPH	—	—	—	—	—	—	—	—
EW5	12/05/06	16.67	6.41	10.26	NLPH	—	—	—	—	—	—	—	—
EW5	03/12/07	16.67	4.48	12.19	NLPH	—	—	—	—	—	—	—	—
EW5	**05/29/07**	**16.67**	**5.76**	**10.91**	**NLPH**	—	—	—	—	—	—	—	—

Notes:		Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.
SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons.
SPL	=	Separate-phase liquids present.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015B (modified).
TPHd	=	Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the stated laboratory method reporting limit.
a	=	Total volatile hydrocarbons by DHS /LUFT Manual Method.
b	=	Results obtained from a 1:10 dilution analyzed on January 17, 1995.
c	=	Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
d	=	Hydrocarbon pattern does not resemble the requested fuel.
e	=	Well inaccessible.
f	=	Analyte detected in laboratory method blank; result is suspect.
g	=	Concentration estimated. Analyte exceeded calibration range. Reanalysis not performed due to holding time requirements.
h	=	Initial analysis within holding time. Reanalysis for required dilution, confirmation, or QA/QC was past holding time.
i	=	Elevated result due to single analyte peak(s) in the quantitation range.

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW1	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW1	06/16/00 - Property transferred to Valero Refining Company.							
MW1	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW1	05/06/02	<0.50	<0.50	297	<0.50	<0.50	<0.50	—
MW1	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW1	03/01/04	<0.50	<0.50	42.3	<0.50	<0.50	<0.50	—
MW1	06/15/04	—	—	—	—	—	—	<100
MW1	09/13/04	—	—	—	—	—	—	—
MW1	12/22/04	—	—	—	—	—	—	—
MW1	03/24/05	<0.50	<0.50	3,020	<0.50	<0.50	<0.50	<50.0
MW1	06/14/05	<0.50	<0.50	6,590	<0.50	<0.50	<0.50	<50.0
MW1	09/12/05	<0.500	<0.500	10,900	<0.500	<0.500	<0.500	<50.0
MW1	12/13/05	<0.500	<0.500	6,590h	<0.500	<0.500	<0.500	<50.0
MW1	03/13/06	<50	<50	15,000	<50	<50	<50	—
MW1	06/12/06	<50	<50	26,000	<50	<50	<50	—
MW1	09/08/06	<25	<25	22,000	<25	<25	<25	—
MW1	12/05/06	<25	<25	12,000	<25	<25	<25	—
MW1	03/12/07	<100	<100	9,000	<100	<100	<100	—
MW1	**05/29/07**	**<0.500**	**1.11**	**12,100**	**<0.500**	**<0.500**	**<0.500**	—
MW2	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW2	06/16/00 - Property transferred to Valero Refining Company.							
MW2	07/05/00 - 10/15/01	Not analyzed for these analytes.						
MW2	02/04/02	69	—	—	—	—	—	—
MW2	05/06/02	252	<0.50	44.8	<0.50	<0.50	<0.50	—
MW2	08/22/02	178	—	—	—	—	—	—
MW2	11/08/02	83	—	—	—	—	—	—
MW2	02/07/03	<50	—	—	—	—	—	—
MW2	05/02/03	56	—	—	—	—	—	—
MW2	08/14/03	62	—	—	—	—	—	—
MW2	11/14/03	132	—	—	—	—	—	—
MW2	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW2	06/15/04	—	—	—	—	—	—	<100
MW2	09/13/04	—	—	—	—	—	—	—
MW2	12/22/04	—	—	—	—	—	—	—
MW2	03/24/05	<0.50	<0.50	37	<0.50	<0.50	<0.50	<50.0
MW2	06/14/05	<0.50	<0.50	41.1	1.90	<0.50	<0.50	<50.0
MW2	09/12/05	<0.500	<0.500	181	<0.500	<0.500	<0.500	<50.0
MW2	12/13/05	<0.500	<0.500	159	<0.500	<0.500	0.680	<50.0
MW2	03/13/06	<0.50	<0.50	28	<0.50	<0.50	<0.50	<100
MW2	06/12/06	<0.50	<0.50	40	<0.50	<0.50	<0.50	<100
MW2	09/08/06	<0.50	<0.50	440	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW2	12/05/06	<0.50	<0.50	620	<0.50	<0.50	0.51	<100
MW2	03/12/07	<0.50	<0.50	290	<0.50	<0.50	<0.50	<100
MW2	**05/29/07**	**<0.500**	**<0.500**	**235**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW3	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW3	06/16/00 - Property transferred to Valero Refining Company.							
MW3	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW3	05/06/02	<0.50	<0.50	194.0	<0.50	<0.50	<0.50	—
MW3	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW3	03/01/04	<0.50	<0.50	3550.0	<0.50	<0.50	<0.50	—
MW3	06/15/04	—	—	—	—	—	—	<100
MW3	09/13/04	—	—	—	—	—	—	—
MW3	12/22/04	—	—	—	—	—	—	—
MW3	03/24/05	<0.50	<0.50	12,600	<0.50	<0.50	<0.50	<50.0
MW3	06/14/05	<0.50	<0.50	10,500	<0.50	<0.50	<0.50	<50.0
MW3	09/12/05	<0.500	<0.500	16,100	10.4	<0.500	<0.500	<50.0
MW3	12/13/05	<0.500	<0.500	3530h	5.04	<0.500	<0.500	<50.0
MW3	03/13/06	<0.50	<0.50	12,000h	<0.50	<0.50	<0.50	<100
MW3	06/12/06	<5.0	<5.0	8,000	<5.0	<5.0	<5.0	<1,000
MW3	09/08/06	<2.5	<2.5	6,700	<2.5	<2.5	<2.5	<500
MW3	12/05/06	<2.5	<2.5	6,700	<2.5	<2.5	<2.5	<500
MW3	03/12/07	<2.5	<2.5	5,900	<2.5	<2.5	<2.5	<500
MW3	**05/29/07**	**<0.500**	**<0.500**	**4,330**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW4	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW4	06/16/00 - Property transferred to Valero Refining Company.							
MW4	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW4	05/06/02	0.8	<0.50	499.0	<0.50	<0.50	<0.50	—
MW4	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW4	03/01/04	<0.50	<0.50	1,780	<0.50	<0.50	<0.50	—
MW4	06/15/04	—	—	—	—	—	—	<100
MW4	09/13/04	—	—	—	—	—	—	—
MW4	12/22/04	—	—	—	—	—	—	—
MW4	03/24/05	<0.50	<0.50	8,860	<0.50	<0.50	<0.50	<50.0
MW4	06/14/05	<0.50	<0.50	5,890	2.20	<0.50	<0.50	<50.0
MW4	09/12/05	<0.500	<0.500	7,230	<0.500	<0.500	<0.500	<50.0
MW4	12/13/05	<0.500	<0.500	3,750g	3.49	<0.500	<0.500	<50.0
MW4	03/13/06	<0.50	<0.50	2,000	<0.50	<0.50	<0.50	<100
MW4	06/12/06	<0.50	<0.50	740	<0.50	<0.50	<0.50	<100
MW4	09/08/06	<0.50	<0.50	2,800	<0.50	<0.50	<0.50	<100
MW4	12/05/06	<0.50	<0.50	3,900	<0.50	<0.50	<0.50	<100

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW4	03/12/07	<1.0	<1.0	2,800	<1.0	<1.0	<1.0	<200
MW4	**05/29/07**	**<0.500**	**<0.500**	**1,350**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW5	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW5	06/16/00 - Property transferred to Valero Refining Company.							
MW5	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW5	05/06/02	<0.50	<0.50	306	<0.50	<0.50	3	—
MW5	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW5	03/01/04	<0.50	<0.50	528	<0.50	<0.50	1	—
MW5	06/15/04	—	—	—	—	—	—	<100
MW5	09/13/04	—	—	—	—	—	—	—
MW5	12/22/04	—	—	—	—	—	—	—
MW5	03/24/05	<0.50	<0.50	1,560	<0.50	<0.50	1.30	<50.0
MW5	06/14/05	<0.50	<0.50	908	<0.50	<0.50	1.70	<50.0
MW5	09/12/05	<0.500	<0.500	1,130	13.6	<0.500	<0.500	<50.0
MW5	12/13/05	<0.500	<0.500	878	16.5	<0.500	1.01	<50.0
MW5	03/13/06	<0.50	<0.50	1,800h	<0.50	<0.50	<0.50	<100
MW5	06/12/06	<2.5	<2.5	800	<2.5	<2.5	<2.5	<500
MW5	09/08/06	<2.5	<2.5	79	<2.5	<2.5	<2.5	<500
MW5	12/05/06	<0.50	<0.50	230	<0.50	<0.50	<0.50	<100
MW5	03/12/07	<0.50	<0.50	290	<0.50	<0.50	<0.50	<100
MW5	**05/29/07**	**<0.500**	**<0.500**	**171**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW6	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW6	06/16/00 - Property transferred to Valero Refining Company.							
MW6	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW6	05/06/02	<0.50	<0.50	32	<0.50	<0.50	<0.50	—
MW6	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW6	03/01/04	<0.50	<0.50	2,000	<0.50	<0.50	<0.50	—
MW6	06/15/04	—	—	—	—	—	—	<100
MW6	09/13/04	—	—	—	—	—	—	—
MW6	12/22/04	—	—	—	—	—	—	—
MW6	03/24/05	<0.50	<0.50	14,700	<0.50	<0.50	<0.50	<50.0
MW6	06/14/05	<0.50	<0.50	22,800	<0.50	<0.50	<0.50	<50.0
MW6	09/12/05	<0.500	<0.500	15,400	<0.500	<0.500	<0.500	<50.0
MW6	12/13/05	<0.500	<0.500	5,640g	<0.500	<0.500	<0.500	<50.0
MW6	03/13/06	<5.0	<5.0	11,000	<5.0	<5.0	<5.0	<1,000
MW6	06/12/06	<5.0	<5.0	7,700	<5.0	<5.0	<5.0	<1,000
MW6	09/08/06	<5.0	<5.0	6,000	<5.0	<5.0	<5.0	<1,000
MW6	12/05/06	<2.5	<2.5	11,000	<2.5	<2.5	<2.5	<500
MW6	03/12/07	<2.5	<2.5	5,200	<2.5	<2.5	<2.5	<500
MW6	**05/29/07**	**<0.500**	**<0.500**	**3,640**	**<0.500**	**<0.500**	**<0.500**	**<50.0**

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW7	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW7	06/16/00 - Property transferred to Valero Refining Company.							
MW7	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW7	05/06/02	<0.50	<0.50	144	<0.50	<0.50	<0.50	—
MW7	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW7	03/01/04	<0.50	<0.50	295	<0.50	<0.50	<0.50	—
MW7	06/15/04	—	—	—	—	—	—	<100
MW7	09/13/04	—	—	—	—	—	—	—
MW7	12/22/04	—	—	—	—	—	—	—
MW7	03/24/05	<0.50	<0.50	163	<0.50	<0.50	<0.50	<50.0
MW7	06/14/05	<0.50	<0.50	878	<0.50	<0.50	<0.50	<50.0
MW7	09/12/05	<0.500	<0.500	6,910	<0.500	<0.500	<0.500	<50.0
MW7	12/13/05	<0.500	<0.500	683	<0.500	<0.500	<0.500	<50.0
MW7	03/13/06	<0.50	<0.50	120	<0.50	<0.50	<0.50	<100
MW7	06/12/06	<0.50	<0.50	31	<0.50	<0.50	<0.50	<100
MW7	09/08/06	<0.50	<0.50	550	<0.50	<0.50	<0.50	<100
MW7	12/05/06	<0.50	<0.50	200	<0.50	<0.50	<0.50	<100
MW7	03/12/07	<0.50	<0.50	370	<0.50	<0.50	<0.50	<100
MW7	**05/29/07**	**<0.500**	**<0.500**	**270**	**<0.500**	**<0.500**	**<0.500**	**<50.0**
MW8	09/12/94 - 01/13/99	Not analyzed for these analytes.						
MW8	04/28/99	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	07/09/99 - 04/14/00	Not analyzed for these analytes.						
MW8	06/16/00 - Property transferred to Valero Refining Company.							
MW8	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW8	05/06/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW8	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW8	06/15/04	—	—	—	—	—	—	<100
MW8	09/13/04	—	—	—	—	—	—	—
MW8	12/22/04	—	—	—	—	—	—	—
MW8	03/24/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW8	06/14/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW8	09/12/05	<0.500	<0.500	46.2	<0.500	<0.500	<0.500	<50.0
MW8	12/13/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW8	03/13/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW8	06/12/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW8	09/08/06	<0.50	<0.50	6.9	<0.50	<0.50	<0.50	—
MW8	12/05/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW8	03/12/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW8	**05/29/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW9	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW9	06/16/00 - Property transferred to Valero Refining Company.							
MW9	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW9	05/06/02	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW9	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW9	03/01/04	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	—
MW9	06/15/04	—	—	—	—	—	—	<100
MW9	09/13/04	—	—	—	—	—	—	—
MW9	12/22/04	—	—	—	—	—	—	—
MW9	03/24/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW9	06/14/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW9	09/12/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW9	12/13/05	<0.500	<0.500	<10.0	<0.500	<0.500	<0.500	<50.0
MW9	03/13/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW9	06/12/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW9	09/08/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW9	12/05/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW9	03/12/07	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW9	**05/29/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**—**
MW10	09/12/94 - 10/08/97	Not analyzed for these analytes.						
MW10	12/12/97 - Well destroyed.							
MW11	09/12/94 - 04/14/00	Not analyzed for these analytes.						
MW11	06/16/00 - Property transferred to Valero Refining Company.							
MW11	07/05/00 - 02/04/02	Not analyzed for these analytes.						
MW11	05/06/02	1.00	<0.50	311	<0.50	<0.50	<0.50	—
MW11	08/22/02 - 11/14/03	Not analyzed for these analytes.						
MW11	03/01/04	<0.50	<0.50	21	<0.50	<0.50	<0.50	—
MW11	06/15/04	—	—	—	—	—	—	<100
MW11	09/13/04	—	—	—	—	—	—	—
MW11	12/22/04	—	—	—	—	—	—	—
MW11	03/24/05	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0
MW11	06/14/05	<0.50	<0.50	49.0	<0.50	<0.50	<0.50	<50.0
MW11	09/12/05	<0.500	<0.500	24.2	<0.500	<0.500	<0.500	<50.0
MW11	12/13/05	<0.500	<0.500	70.8	<0.500	<0.500	<0.500	<50.0
MW11	03/13/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW11	06/12/06	<0.50	<0.50	56	<0.50	<0.50	<0.50	—
MW11	09/08/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—
MW11	12/05/06	<0.50	<0.50	<5.0	<0.50	<0.50	<0.50	—

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Ethanol (µg/L)
MW11	03/12/07	<0.50	<0.50	45	<0.50	<0.50	<0.50	---
MW11	**05/29/07**	**<0.500**	**<0.500**	**<10.0**	**<0.500**	**<0.500**	**<0.500**	**---**
MW12	10/17/95 - 04/14/00 Not analyzed for these analytes.							
MW12	06/16/00 - Property transferred to Valero Refining Company.							
MW12	07/05/00 - Present Not analyzed for these analytes.							
EW1	09/12/94 - 04/14/00 Not analyzed for these analytes.							
EW1	06/16/00 - Property transferred to Valero Refining Company.							
EW1	07/05/00 - Present Not analyzed for these analytes.							
EW2	09/12/94 - 04/14/00 Not analyzed for these analytes.							
EW2	06/16/00 - Property transferred to Valero Refining Company.							
EW2	07/05/00 - Present Not analyzed for these analytes.							
EW3	09/12/94 - 04/14/00 Not analyzed for these analytes.							
EW3	06/16/00 - Property transferred to Valero Refining Company.							
EW3	07/05/00 - Present Not analyzed for these analytes.							
EW4	09/12/94 - 04/14/00 Not analyzed for these analytes.							
EW4	06/16/00 - Property transferred to Valero Refining Company.							
EW4	07/05/00 - Present Not analyzed for these analytes.							
EW5	09/12/94 - 04/14/00 Not analyzed for these analytes.							
EW5	06/16/00 - Property transferred to Valero Refining Company.							
EW5	07/05/00 - Present Not analyzed for these analytes.							

TABLE 1B
ADDITIONAL CUMULATIVE GROUNDWATER MONITORING AND SAMPLING DATA
Former Exxon Service Station 7-0104
1725 Park Street
Alameda, California

Well ID	Sampling Date	ETBE (µg/L)	TAME (µg/L)	TBA (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	DIPE (µg/L)	Ethanol (µg/L)

Notes: Data prior to Second Quarter 2000 provided by Delta Environmental Consultants, Inc.

SUBJ	=	Results of subjective evaluation, liquid-phase hydrocarbon thickness in feet.
NLPH	=	No liquid-phase hydrocarbons.
SPL	=	Separate-phase liquids present.
TOC	=	Top of well casing elevation; datum is mean sea level.
DTW	=	Depth to water.
GW Elev.	=	Groundwater elevation; datum is mean sea level.
TPHg	=	Total petroleum hydrocarbons as gasoline analyzed using EPA Method 5030/8015 (modified).
TPHd	=	Total petroleum hydrocarbons as diesel using EPA Method 5030/8015 (modified).
MTBE 8021B	=	Methyl tertiary butyl ether analyzed using EPA Method 8021B.
MTBE 8260B	=	Methyl tertiary butyl ether analyzed using EPA Method 8260B.
BTEX	=	Benzene, toluene, ethylbenzene, and total xylenes analyzed using EPA Method 8021B.
EDB	=	1,2-Dibromoethane analyzed using EPA Method 8260B.
1,2-DCA	=	1,2-Dichloroethane analyzed using EPA Method 8260B.
TAME	=	Tertiary amyl methyl ether analyzed using EPA Method 8260B.
TBA	=	Tertiary butyl alcohol analyzed using EPA Method 8260B.
ETBE	=	Ethyl tertiary butyl ether analyzed using EPA Method 8260B.
DIPE	=	Di-isopropyl ether analyzed using EPA Method 8260B.
Ethanol	=	Ethanol analyzed using EPA Method 8260B.
µg/L	=	Micrograms per liter.
—	=	Not measured/Not sampled/Not analyzed.
<	=	Less than the stated laboratory method reporting limit.
a	=	Total volatile hydrocarbons by DHS /LUFT Manual Method.
b	=	Results obtained from a 1:10 dilution analyzed on January 17, 1995.
c	=	Diesel-range hydrocarbons reportedly detected in bailer blank; result is suspect.
d	=	Hydrocarbon pattern does not resemble the requested fuel.
e	=	Well inaccessible.
f	=	Analyte detected in laboratory method blank; result is suspect.
g	=	Concentration estimated. Analyte exceeded calibration range. Reanalysis not performed due to holding time requirements.
h	=	Initial analysis within holding time. Reanalysis for required dilution, confirmation, or QA/QC was past holding time.
i	=	Elevated result due to single analyte peak(s) in the quantitation range.