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3315 Almaden Expressway, Suite 34
San Jose, CA 95118
Phone: (408) 264-7723
FAX: (408) 264-2435

TRANSMITTAL

SCOTT STEIN

TO: Mr. ~~Rob Weston~~
Alameda County Health
Care Services Agency
80 Swan Way, Room 200
Oakland, California 94621

DATE: March 7, 1994
PROJECT NUMBER: 62019.04
SUBJECT: ARCO Station 2162

FROM: Erin D. Krueger

WE ARE SENDING YOU:

COPIES DATED	DESCRIPTION
1 03/03/94	Letter Report, Quarterly Groundwater Monitoring Fourth Quarter 1993 at ARCO Station 2162, 15135 Hesperian Boulevard, San Leandro, California.

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REMARKS:

Copies: 1 to RESNA project file no. 62019.04

Erin D. Krueger
Erin D. Krueger, Staff Geologist

cc: Mr. John Jang, RWQCB
Mr. Michael Whelan, ARCO
Mr. Mike Bakaldin, CSLFD

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LETTER REPORT
QUARTERLY GROUNDWATER MONITORING
Fourth Quarter 1993
at
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California

62019.04

3315 Almaden Expressway, Suite 34
San Jose, CA 95118
Phone: (408) 264-7723
FAX: (408) 264-2435

March 3, 1994

Mr. Michael Whelan
Environmental Engineer
ARCO Products Company
P.O. Box 5811
San Mateo, California 94402

Subject: Letter Report, Quarterly Groundwater Monitoring
Fourth Quarter 1993
ARCO Station 2162
15135 Hesperian Boulevard, San Leandro, California.

Mr. Whelan:

As requested by ARCO Products Company (ARCO), RESNA Industries Inc. (RESNA) presents this letter report summarizing the results of Fourth Quarter 1993 Groundwater Monitoring performed by EMCON Associates (EMCON) of San Jose, California at the above-referenced site (Plates 1 and 2). RESNA's scope of work was to interpret field and laboratory analytical data, which included evaluating trends in hydrocarbon concentrations in the local groundwater, the groundwater gradient, and direction of groundwater flow beneath the site. Evaluation and warrant of EMCON's field procedures, field data, and field protocols, is beyond RESNA's scope of work. Previous environmental work at the site is summarized in RESNA reports cited in the Reference section.

GROUNDWATER MONITORING

Field Work

EMCON field personnel were onsite October 15, November 16, and December 16, to measure depth to water (DTW) levels and perform subjective analysis for the presence of product in groundwater in wells MW-1 through MW-4. Quarterly sampling was performed by EMCON field personnel on October 15, 1993.

product in groundwater in wells MW-1 through MW-4. Quarterly sampling was performed by EMCON field personnel on October 15, 1993.

Laboratory Analyses

Water samples were analyzed by Columbia Analytical Services, Inc., located in San Jose, California (Hazardous Waste Testing Laboratory Certification #1426) for benzene, toluene, ethylbenzene, and total xylenes (BTEX), and total petroleum hydrocarbons as gasoline (TPHg) using Environmental Protection Agency (EPA) Methods 5030/8020/California DHS LUFT Method. The Chain of Custody Records and Laboratory Analysis Reports are included in Appendix A.

Results of Groundwater Monitoring

Groundwater elevations rose an average of about 0.86 foot in wells MW-1 through MW-4 since the last quarter. Evidence of floating product or product sheen was not noted in any of the wells during this quarter. The average gradient during this quarter is approximately 0.01 ft/ft with a flow toward the southwest (Plates 3, 4, and 5). Groundwater monitoring data from this and previous quarters is presented in Table 1. The results of EMCON's field work on the site, are presented in Appendix A.

The following trends in hydrocarbon concentrations have been identified since the last quarter: concentrations of TPHg and BTEX have generally decreased in wells MW-1, MW-2, and MW-3; and, in well MW-4, TPHg increased, benzene decreased, and toluene, ethylbenzene, and total xylenes remained not detected. Cumulative analytical results of water samples are presented in Table 2.

Previous and Future Work

Fourth Quarter 1993

- Submitted Letter Report, Quarterly Groundwater Monitoring, Third Quarter 1993 to ARCO and regulatory agencies.
- Initiated offsite access agreement with Pacific Bell to drill proposed wells to the northwest of the site.
- Performed Fourth Quarter 1993 Groundwater Monitoring.

First Quarter 1994

- Upon receiving signed access agreement, drill and install proposed wells.
- Submit Letter Report, Quarterly Groundwater Monitoring, Fourth Quarter 1993 to ARCO and regulatory agencies.
- Perform First Quarter 1994 Groundwater Monitoring.

Reporting Requirements

RESNA recommends that copies of this report be forwarded to:


Mr. John Jang
Regional Water Quality Control Board
San Francisco Bay Region
2101 Webster Street, Suite 500
Oakland, California 94612


Mr. Rob Weston
Alameda County Health Care Services Agency
Department of Environmental Health
80 Swan Way, Room 200
Oakland, California 94621

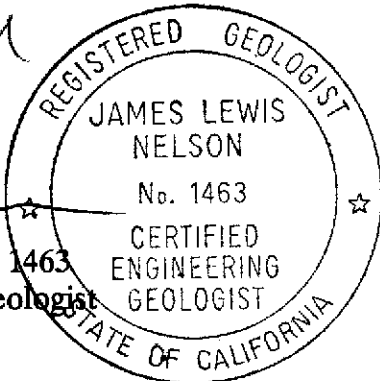
Mr. Mike Bakaldin
City of San Leandro Fire Department
Hazardous Materials Division
835 East 14th Street
San Leandro, California 94577

If you have any questions or comments, please call us at (408) 264-7723.

Sincerely,
RESNA Industries Inc.


Erin D. Krueger
Staff Geologist


James L. Nelson, C.E.G. 1463
Certified Engineering Geologist



Enclosures: References

- Plate 1, Site Vicinity Map
- Plate 2, Generalized Site Plan
- Plate 3, Groundwater Gradient Map, October 15, 1993
- Plate 4, Groundwater Gradient Map, November 16, 1993
- Plate 5, Groundwater Gradient Map, December 16, 1993
- Plate 6, TPHg/Benzene Concentrations in Groundwater, October 15, 1993

- Table 1, Cumulative Groundwater Monitoring Data
- Table 2, Cumulative Results of Laboratory Analyses of Groundwater Samples

Appendix A: EMCON's Field Reports Depth-to-Water/Floating Product Survey Results, Summary of Groundwater Monitoring Data, Certified Analytical Reports with Chain-of-Custody, and Water Sample Field Data Sheets.

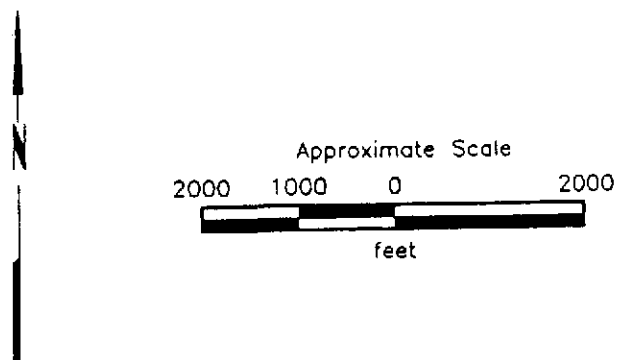
REFERENCES

RESNA. March 10, 1993. Subsurface Investigation at ARCO 2162, 15135 Hesperian Boulevard, San Leandro, California. 62019.02

RESNA. July 20, 1993. Letter Report Quarterly Groundwater Monitoring, Second Quarter 1993, at ARCO Station 2162, 15135 Hesperian Boulevard, San Leandro, California. 62019.04



Source: U.S. Geological Survey
 7.5-Minute Quadrangles
 San Leandro/Hayward, California
 Photorevised 1980



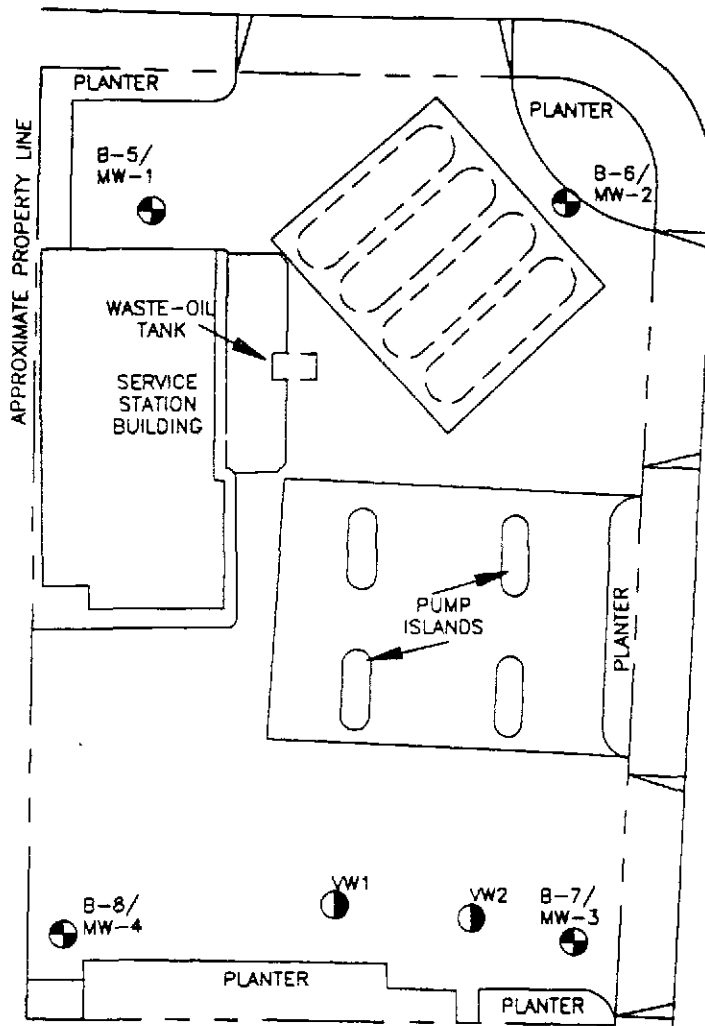
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PROJECT 62019.04

SITE VICINITY MAP
 ARCO Station 2162
 15135 Hesperian Boulevard
 San Leandro, California



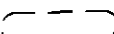
PLATE
 1

RUTH COURT



HESPERIAN BOULEVARD

EXPLANATION

- B-8/
MW-4  = Monitoring well RESNA September 1992
- VW2  = Vapor extraction well
(Roux Associates, Inc., 1991)
-  = Existing underground storage tank



Approximate Scale



Source: Modified from site plan provided by Roux Associates.
and survey data from Jahn Kach, licensed
land surveyor (9/16/92)

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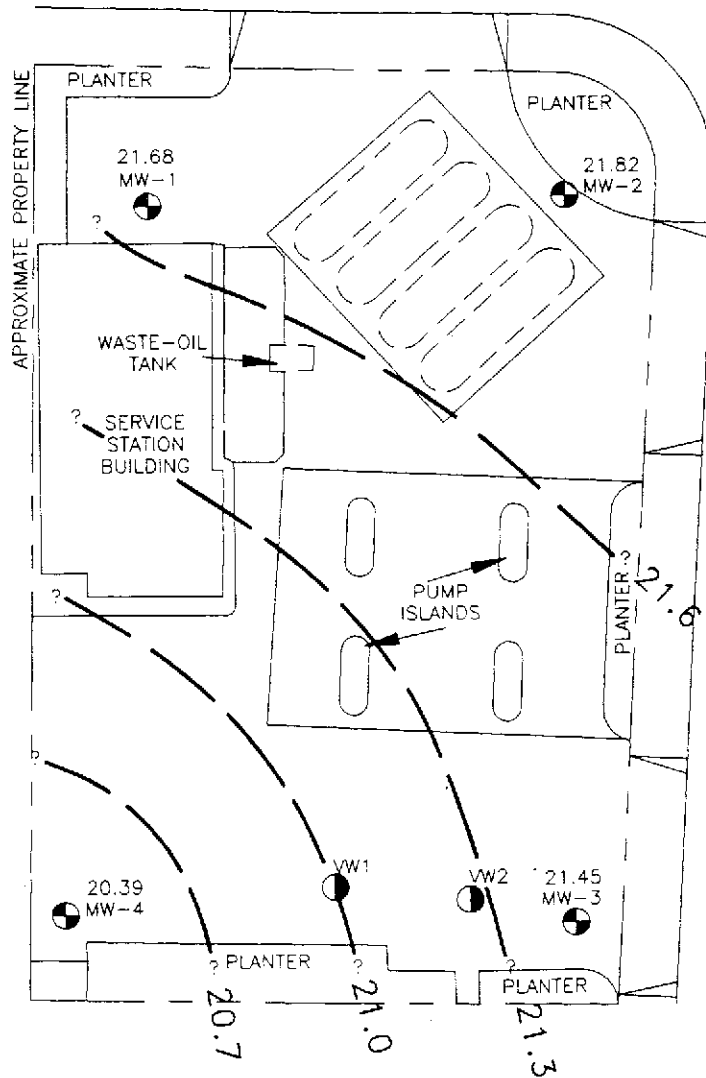
PROJECT 62019.04

GENERALIZED SITE PLAN
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California

PLATE

2

RUTH COURT



APPROXIMATE
DIRECTION OF
GROUNDWATER FLOW
(October 15, 1993)

HESPERIAN BOULEVARD

EXPLANATION

MW-4 = Monitoring well (RESNA September 1992)

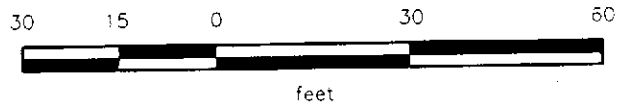
VW2 = Vapor extraction well
(Roux Associates, Inc., 1991)

= Existing underground storage tank

21.6 = Line of equal elevation of groundwater
in feet above mean sea level (MSL)

21.82 = Elevation of groundwater in feet above MSL,
October 15, 1993

Approximate Scale



Source: Modified from site plan provided by Roux Associates,
and survey data from John Koch, licensed
land surveyor (9/16/92)



GROUNDWATER GRADIENT MAP

ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California

PLATE

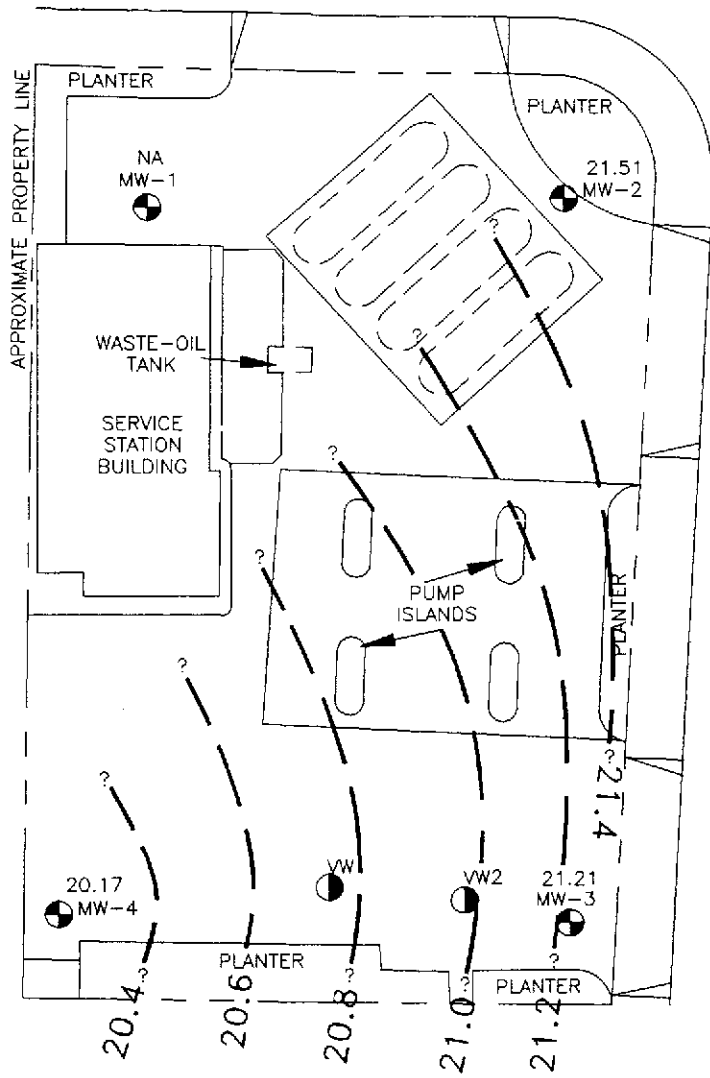
3

PROJECT

62019.04

62019-04

RUTH COURT



APPROXIMATE
DIRECTION OF
GROUNDWATER FLOW
(November 16, 1993)

EXPLANATION

MW-4 = Monitoring well (RESNA September 1992)

VW2 = Vapor extraction well
(Roux Associates, Inc., 1991)

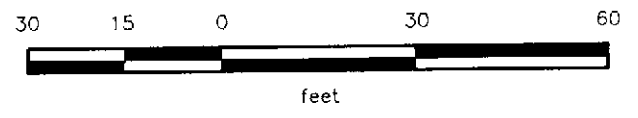
= Existing underground storage tank

21.4 = Line of equal elevation of groundwater
in feet above mean sea level (MSL)

21.51 = Elevation of groundwater in feet above MSL
November 16, 1993

NA = Not accessible

Approximate Scale



Source: Modified from site plan provided by Roux Associates.
and survey data from John Koch, licensed
land surveyor (9/16/92)



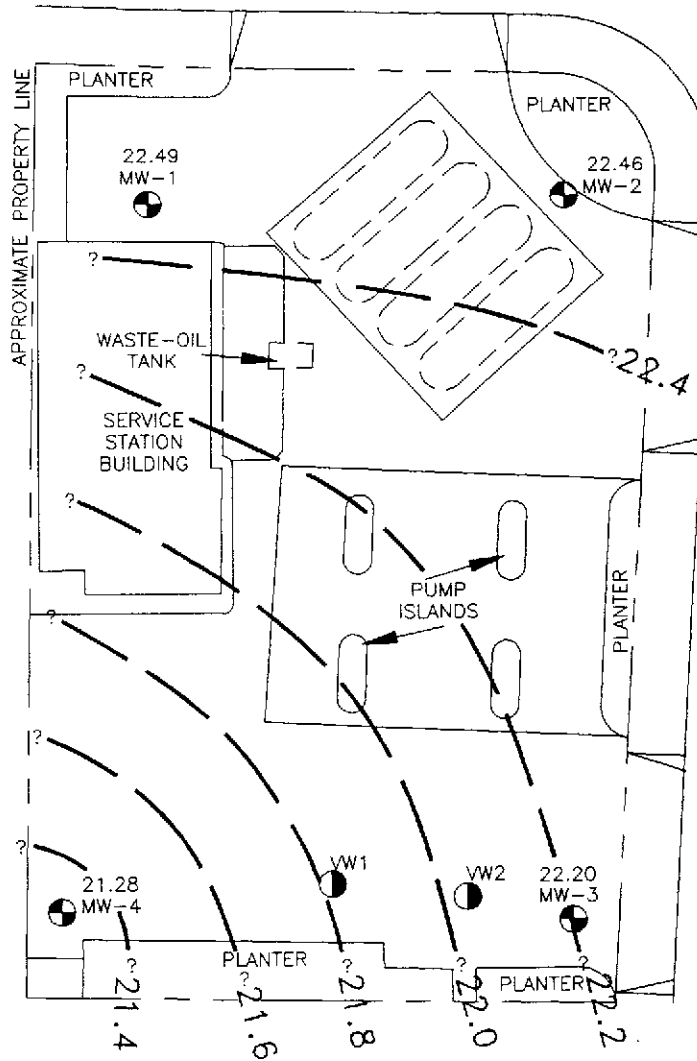
GROUNDWATER GRADIENT MAP
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California

PLATE
4

PROJECT 62019.04 62019-04

RUTH COURT

APPROXIMATE
DIRECTION OF
GROUNDWATER FLOW
(December 16, 1993)



EXPLANATION

MW-4 = Monitoring well (RESNA September 1992)

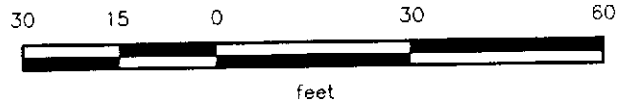
VW2 = Vapor extraction well (Roux Associates, Inc., 1991)

= Existing underground storage tank

22.4 = Line of equal elevation of groundwater in feet above mean sea level (MSL)

22.49 = Elevation of groundwater in feet above MSL December 16, 1993

Approximate Scale



Source: Modified from site plan provided by Roux Associates. and survey data from John Koch, licensed land surveyor (9/16/92)

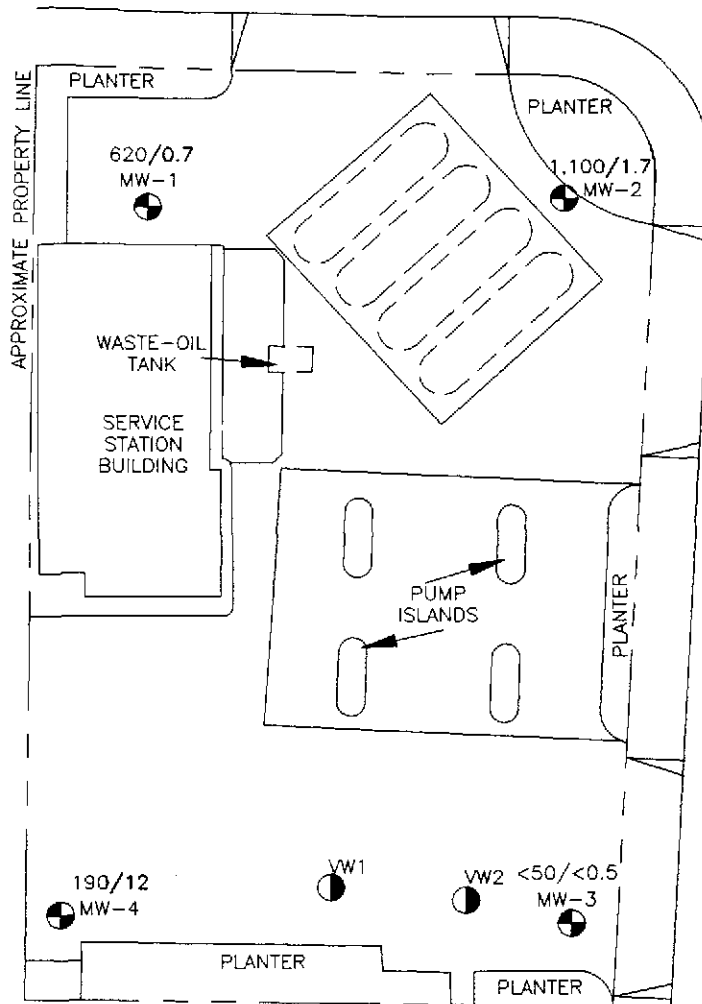
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GROUNDWATER GRADIENT MAP
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California

PLATE
5


PROJECT 62019.04 62019-Q4


RUTH COURT




HESPERIAN BOULEVARD

EXPLANATION

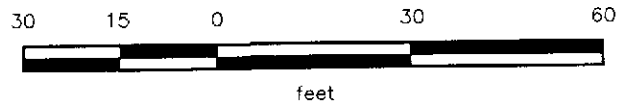
MW-4  = Monitoring well (RESNA September 1992)

VW2  = Vapor extraction well (Roux Associates, Inc., 1991)

 = Existing underground storage tank

1,100/1.7 = Concentration of TPHg/Benzene in groundwater, in ppb, October 15, 1992

Approximate Scale



Source: Modified from site plan provided by Roux Associates and survey data from John Koch, licensed land surveyor (9/16/92)

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TPHg/BENZENE CONCENTRATIONS
IN GROUNDWATER
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California

PLATE

6

PROJECT

62019.04

62019-04

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California
(page 1 of 2)

Well Date	Well Elevation	Depth-to-Water	Water Elevation	Floating Product
<u>MW-1</u>				
09/30/92	31.19	10.68	20.51	None
10/16/92		10.83	20.36	None
01/14/93		7.25	23.94	None
02/24/93		7.23	23.96	None
03/30/93		7.58	23.61	None
04/14/93		7.96	23.23	None
05/19/93		8.26	22.93	None
06/17/93		8.42	22.77	None
07/28/93		8.68	22.51	None
08/11/93		9.07	22.12	None
09/28/93		9.60	21.59	None
10/15/93		9.51	21.68	None
11/16/93		Not accessible - car parked over well		
12/16/93		8.70	22.49	None
<u>MW-2</u>				
09/30/92	30.38	9.74	20.64	None
10/16/92		9.91	20.47	None
01/14/93		6.56	23.82	None
02/24/93		6.67	23.71	None
03/30/93		6.76	23.62	None
04/14/93		7.10	23.28	None
05/19/93		7.40	22.98	None
06/17/93		7.51	22.87	None
07/28/93		7.73	22.65	None
08/11/93		8.11	22.27	None
09/28/93		8.57	21.81	None
10/15/93		8.56	21.82	None
11/16/93		8.87	21.51	None
12/16/93		7.92	22.46	None
<u>MW-3</u>				
09/30/92	30.30	9.93	20.37	None
10/16/92		10.13	20.17	None
01/14/93		6.71	23.59	None
02/24/93		6.82	23.48	None
03/30/93		7.07	23.23	None
04/14/93		7.41	22.89	None
05/19/93		7.72	22.58	None
06/17/93		7.86	22.44	None
07/28/93		8.13	22.17	None

See notes on page 2 of 2

TABLE 1
CUMULATIVE GROUNDWATER MONITORING DATA
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California
(page 2 of 2)

Well Date	Well Elevation	Depth-to-Water	Water Elevation	Floating Product
<u>MW-3 (cont.)</u>				
08/11/93		8.45	21.85	None
09/28/93		8.96	21.34	None
10/15/93		8.85	21.45	None
11/16/93		9.09	21.21	None
12/16/93		8.10	22.20	None
<u>MW-4</u>				
09/30/92	30.39	11.15	19.24	None
10/16/92		11.33	19.06	None
01/14/93		7.49	22.90	None
02/24/93		7.57	22.82	None
03/30/93		8.06	22.33	None
04/14/93		8.48	21.91	Product entered during purge
05/19/93		7.80	22.59	None
06/17/93		8.94	21.45	None
07/28/93		9.28	21.11	None
08/11/93		9.61	20.78	None
09/28/93		10.14	20.25	None
10/15/93		10.00	20.39	None
11/16/93		10.22	20.17	None
12/16/93		9.11	21.28	None

All measurements in feet. Well elevation datum is top of casing (TOC) in feet above mean sea level (MSL). Survey datum is City of San Leandro = 1973 Adjusted National Geodetic Vertical Datum.
Depth-to-water (DTW) = measured from top of casing.
Water elevation = TOC minus DTW.
Wells surveyed by John Koch, Licensed Surveyor, on 9/16/92.

TABLE 2
CUMULATIVE RESULTS OF LABORATORY ANALYSES
OF GROUNDWATER SAMPLES
ARCO Station 2162
15135 Hesperian Boulevard
San Leandro, California

Well Date	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
<u>MW-1</u>					
09/30/92	1,100	6.2	<0.50	6.9	<0.50
10/16/92	790	3.0	0.8	5.6	2.9
01/14/93	660	1.2	<1*	15	4.6
04/14/93	310	<1*	<1*	<1*	
08/11/93	660	0.8	<0.7**	9.0	<1**
10/15/93	620	0.7	<0.5	5.9	2.2
<u>MW-2</u>					
09/30/92	1,000	9.6	<0.50	45	110
10/16/92	630	8.0	<1.0*	37	64
01/14/93	7,800	33	5	340	920
04/14/93	1,600	7	<5*	220	520
08/11/93	1,600	4.3	<1*	80	120
10/15/93	1,100	1.7	<1*	62	70
<u>MW-3</u>					
09/30/92	<50	<0.50	<0.50	<0.50	<0.50
10/16/92	<50	<0.50	<0.50	<0.50	<0.50
01/14/93	52	<0.5	<0.5	<0.5	<0.5
04/14/93	360	86	2.1	5.1	4.0
08/11/93	69	1.1	<0.5	<0.5	<0.5
10/15/93	<50	<0.5	<0.5	<0.5	<0.5
<u>MW-4</u>					
09/30/92	330	81	<0.50	<0.50	<0.50
10/16/92	250	44	<0.5	<0.5	0.7
01/14/93	260	29	0.6	<0.5	1.1
04/14/93		Not sampled—floating product entered well during purging			
08/11/93	150	21	<0.5	<0.5	<0.5
10/15/93	190	12	<0.5	<0.5	<0.5
MCL:	—	1	—	680	1,750
DWAL:	—	—	100	—	—

Results in micrograms per liter (μ/L) = parts per billion (ppb).

TPHg: Total petroleum hydrocarbons as gasoline by EPA method 5030/California DHS LUFT.

BTEX: B: Benzene, T: Toluene, E: Ethylbenzene, X: Total Xylene isomers; measured by EPA method 5030/8020

<: Results reported as less than the detection limit.

*: Raised method reporting limit (MRL) due to high analyte concentration requiring sample dilution.

** : Raised method reporting limit (MRL) due to matrix interference.

MCL: State Maximum Contaminant Level (DHS October 1990).

DWAL: State recommended Drinking Water Action Level (DHS October 1990).

APPENDIX A

**EMCON'S FIELD REPORTS
DEPTH TO WATER/FLOATING PRODUCT SURVEY RESULTS,
SUMMARY OF GROUNDWATER MONITORING DATA,
CERTIFIED ANALYTICAL REPORTS WITH CHAIN-OF-CUSTODY,
AND WATER SAMPLE FIELD DATA SHEETS**



EMCON Associates

1921 Ringwood Avenue • San Jose, California 95131-1721 • (408) 453-7300 • Fax (408) 437-9526

Date November 2, 1993
Project OG70-055.01

To:
Mr. John Young
RESNA
3315 Almaden Expressway, Suite 34
San Jose, California 95118

We are enclosing:

Copies	Description
<u>1</u>	<u>Depth To Water / Floating Product Survey Results</u>
<u>1</u>	<u>Summary of Groundwater Monitoring Data</u>
<u>1</u>	<u>Certified Analytical Reports with Chain-of-Custody</u>
<u>4</u>	<u>Water Sample Field Data Sheets</u>

For your: X Information Sent by: X Mail

Comments:

Enclosed are the data from the fourth quarter 1993 monitoring event at ARCO service station 2162, 15135 Hesperian Blvd, San Lorenzo, CA. Groundwater monitoring is conducted consistent with applicable regulatory guidelines. Please call if you have any questions: (408) 453-7300.

Jim Butera *JB*

Reviewed by:



RECEIVED

NOV 2 1993

RESNA
SAN JOSE

Robert Porter
Robert Porter, Senior Project Engineer.



Summary of Groundwater Monitoring Data
 Fourth Quarter 1993
 ARCO Service Station 2162
 15135 Hesperian Boulevard, San Leandro, California
 micrograms per liter ($\mu\text{g/l}$) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(15)	10/15/93	9.51	ND. ²	620.	0.7	<0.5	5.9	2.2
MW-2(15)	10/15/93	8.56	ND.	1,100.	1.7	<1.	62.	70.
MW-3(14)	10/15/93	8.85	ND.	<50.	<0.5	<0.5	<0.5	<0.5
MW-4(16)	10/15/93	10.00	ND.	190.	12.	<0.5	<0.5	<0.5

1. TPH. = Total petroleum hydrocarbons

2. ND. = Not detected



November 1, 1993

Service Request No. SJ93-1279

Jim Butera
EMCON Associates
1921 Ringwood Avenue
San Jose, CA 95131

Re: EMCON Project No. 0G70-055.01
ARCO Facility No. 2162

Dear Mr. Butera:

Attached are the results of the water samples submitted to our lab on October 18, 1993. For your reference, these analyses have been assigned our service request number SJ93-1279.

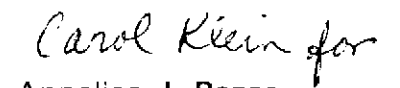
All analyses were performed consistent with our laboratory's quality assurance program. All results are intended to be considered in their entirety, and CAS is not responsible for use of less than the complete report. Results apply only to the samples analyzed.

Please call if you have any questions.

Respectfully submitted:

COLUMBIA ANALYTICAL SERVICES, INC.


Keoni A. Murphy
Laboratory Manager


Annelise J. Bazar
Regional QA Coordinator

KAM/kmh

COLUMBIA ANALYTICAL SERVICES, Inc.

Acronyms

ASTM	American Society for Testing and Materials
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
LUFT	Leaking Underground Fuel Tank
MCL	Maximum Contaminant Level is the highest permissible concentration of a substance allowed in drinking water as established by the USEPA.
MDL	Method Detection Limit
MRL	Method Reporting Limit
NA	Not Applicable
NAN	Not Analyzed
NC	Not Calculated
NCASI	National Council of the Paper Industry for Air and Stream Improvement
ND	Not Detected at or above the MRL
NR	Not Requested
NIOSH	National Institute for Occupational Safety and Health
PQL	Practical Quantitation Limit
RCRA	Resource Conservation and Recovery Act
SIM	Selected Ion Monitoring
TPH	Total Petroleum Hydrocarbons
VPH	Volatile Petroleum Hydrocarbons

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: EMCON Associates
 Project: EMCON Project No. 0G70-055.01
 ARCO Facility No. 2162

Date Received: 10/18/93
 Service Request No.: SJ93-1279
 Sample Matrix: Water

BTEX and TPH as Gasoline
 EPA Methods 5030/8020/California DHS LUFT Method
 µg/L (ppb)

Sample Name:	<u>MW-1 (15)</u>	<u>MW-2 (15)</u>	<u>MW-3 (14)</u>
Date Analyzed:	10/26/93	10/26/93	10/26/93

<u>Analyte</u>	<u>MRL</u>			
Benzene	0.5	0.7	1.7	ND
Toluene	0.5	ND	<1. *	ND
Ethylbenzene	0.5	5.9	62.	ND
Total Xylenes	0.5	2.2	70.	ND
TPH as Gasoline	50	620.	1,100.	ND

Sample Name:	<u>MW-4 (16)</u>	<u>Method Blank</u>
Date Analyzed:	10/26/93	10/26/93

<u>Analyte</u>	<u>MRL</u>		
Benzene	0.5	12.	ND
Toluene	0.5	ND	ND
Ethylbenzene	0.5	ND	ND
Total Xylenes	0.5	ND	ND
TPH as Gasoline	50	190.	ND

* Raised MRL due to high analyte concentration requiring sample dilution.

Approved by: *K. O. Murphy*

Date: *November 1, 1993*

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: EMCON Associates
Project: EMCON Project No. 0G70-055.01
ARCO Facility No. 2162

Date Received: 10/18/93
Service Request No.: SJ93-1279
Sample Matrix: Water

Surrogate Recovery Summary
BTEX and TPH as Gasoline
EPA Methods 5030/8020/California DHS LUFT Method

<u>Sample Name</u>	<u>Date Analyzed</u>	<u>Percent Recovery</u> <i>α,α,α-Trifluorotoluene</i>
MW-1 (15)	10/26/93	111.
MW-2 (15)	10/26/93	96.
MW-3 (14)	10/26/93	91.
MW-4 (16)	10/26/93	96.
MW-4 (16) (MS)	10/26/93	100.
MW-4 (16) (DMS)	10/26/93	99.
Method Blank	10/26/93	85.

CAS Acceptance Criteria 70-130

Approved by: _____

Kevin Murphy

Date: _____

November 1, 1993

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: EMCON Associates
Project: EMCON Project No. OG70-055.01
ARCO Facility No. 2162

Date Received: 10/18/93
Service Request No.: SJ93-1279

Initial Calibration Verification
BTEX and TPH as Gasoline
EPA Methods 5030/8020/DHS LUFT Method
 $\mu\text{g/L}$ (ppb)

Date Analyzed: 10/26/93

<u>Analyte</u>	<u>True Value</u>	<u>Result</u>	<u>Percent Recovery</u>	<u>CAS Percent Recovery Acceptance Criteria</u>
Benzene	25.	27.2	109.	85-115
Toluene	25.	27.8	111.	85-115
Ethylbenzene	25.	27.8	111.	85-115
Total Xylenes	75.	84.8	113.	85-115
TPH as Gasoline	250.	250.	100.	90-110

Approved by:

Koornst Murphy

Date:

November 1, 1993

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: EMCON Associates
 Project: EMCON Project No. OG70-055.01
 ARCO Facility No. 2162

Date Received: 10/18/93
 Service Request No.: SJ93-1279
 Sample Matrix: Water

Matrix Spike/Duplicate Matrix Spike Summary

BTE

EPA Methods 5030/8020

µg/L (ppb)

Sample Name: MW-4 (16)
 Date Analyzed: 10/26/93 *

Percent Recovery

Analyte	Spike Level	Sample Result	Spike Result		Percent Recovery		CAS Acceptance Criteria
			MS	DMS	MS	DMS	
Benzene	25.	11.9	36.7	37.4	99.	102.	76-122
Toluene	25.	ND	25.5	26.8	102.	107.	75-127
Ethylbenzene	25.	ND	25.9	27.1	104.	108.	70-135

* This sample was part of the analytical batch started on October 26, 1993. However, it was analyzed after midnight so the actual date analyzed is October 27, 1993.

Approved by: *Kenneth Murphy* Date: *November 1, 1993*

ARCO Products Company ◆

Division of AtlanticRichfieldCompany

Task Order No. **EMC-93-5**

Chain of Custody

ARCO Facility no. **2162** City (Facility) **SAN JOSE** Project manager (Consultant) **JIM BUTERA**
 ARCO engineer **KYLE CHRISTIE** Telephone no. (ARCO) **571-2434** Telephone no. (Consultant) **453-7300** Fax no. (Consultant) **453-0452**
 Consultant name **EMCON ASSOCIATES** Address (Consultant) **1921 RINGWOOD AVENUE SAN JOSE**

Laboratory name
CAS
 Contract number
07077

Sample I.D.	Lab no.	Container no.	Matrix			Preservation		Sampling date	Sampling time	BTEX EPA 802/EPA 8020	BTEX/TPH EPA 8020/8015	TPH Modified 8015 Gas <input type="checkbox"/> Diesel <input type="checkbox"/>	Oil and Grease 413.1 <input type="checkbox"/> 413.2 <input type="checkbox"/>	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals <input type="checkbox"/> VOA <input type="checkbox"/> VOA <input type="checkbox"/>	Sem: Metals <input type="checkbox"/> VOA <input type="checkbox"/> VOA <input type="checkbox"/>	CAM Metals EPA 601/07000 TLC <input type="checkbox"/> STLC <input type="checkbox"/>	Lead Org (DMS) <input type="checkbox"/> Lead EPA 7420/7421 <input type="checkbox"/>	
			Soil	Water	Other	Ice	Acid															
MW-1(15) 1-2		2	X			X	HCl	10-15-93	1625		X											
MW-2(15) 3-4		2	X			X	HCl	10-15-93	1650		X											
MW-3(14) 5-6		2	X			X	HCl	10-15-93	1517		X											
MW-4(16) 7-8		2	X			X	HCl	10-15-93	1548		X											

Method of shipment
**SAMPLER
WILL DELIVER**

Special detection Limit/reporting
LOWEST POSSIBLE

Special QA/QC
**AS
NORMAL**

Remarks
**240 ML
HCl**

Lab number
5193-1279

Turnaround time
 Priority Rush 1 Business Day
 Rush 2 Business Days
 Expedited 5 Business Days
 Standard 10 Business Days

Condition of sample: **OKAY** Temperature received: **Cool**

Relinquished by sampler *[Signature]* Date **10-18-93** Time **955** Received by _____

Relinquished by _____ Date _____ Time _____ Received by _____

Relinquished by _____ Date _____ Time _____ Received by laboratory *[Signature]* **CAS/ST** Date **10/18/93** Time **955**



WATER SAMPLE FIELD DATA SHEET

Rev. 2, 5/91

PROJECT NO: 0670-055-01
PURGED BY: S Williams
SAMPLED BY: S Williams

SAMPLE ID: MW-1
CLIENT NAME: ARCO 2167
LOCATION: SAN LEANDRO

TYPE: Ground Water Surface Water Treatment Effluent Other
CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 4.24
DEPTH TO WATER (feet): 9.51 CALCULATED PURGE (gal.): 12.73
DEPTH OF WELL (feet): 16.0 ACTUAL PURGE VOL. (gal.): 13

DATE PURGED: 10-15-93 Start (2400 Hr) 1613 End (2400 Hr) 1620
DATE SAMPLED: 10-15-93 Start (2400 Hr) 1623 End (2400 Hr) 1625

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>1615</u>	<u>45</u>	<u>6.91</u>	<u>837</u>	<u>72.4</u>	<u>GREY</u>	<u>HEAVY</u>
<u>1618</u>	<u>9</u>	<u>6.99</u>	<u>848</u>	<u>72.6</u>	<u>11</u>	<u>11</u>
<u>1620</u>	<u>13</u>	<u>6.99</u>	<u>846</u>	<u>72.4</u>	<u>11</u>	<u>11</u>

D. O. (ppm): NR ODOR: STRONG NR NR
(COBALT 0 - 100) (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR

PURGING EQUIPMENT

SAMPLING EQUIPMENT

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (Teflon®) | <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (Teflon®) |
| <input type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailer (PVC) | <input type="checkbox"/> DDL Sampler | <input type="checkbox"/> Bailer (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump | <input type="checkbox"/> Bailer (Stainless Steel) | <input type="checkbox"/> Dipper | <input type="checkbox"/> Submersible Pump |
| <input type="checkbox"/> Well Wizard™ | <input type="checkbox"/> Dedicated | <input type="checkbox"/> Well Wizard™ | <input type="checkbox"/> Dedicated |
- Other: _____ Other: _____

WELL INTEGRITY: OK LOCK #: 3259

REMARKS: SHOWN

Meter Calibration: Date: 10-15-93 Time: 1450 Meter Serial #: 9010 Temperature °F: _____
(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)
Location of previous calibration: MW-3

Signature: Joe Zuffa Reviewed By: JB Page 1 of 4



EMCON ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

Rev. 2, 5/91

PROJECT NO: 0670-055-01

SAMPLE ID: MW-2

PURGED BY: J Williams

CLIENT NAME: ARCO 2162

SAMPLED BY: J Williams

LOCATION: SAN LEANDRO

TYPE: Ground Water Surface Water Treatment Effluent Other

CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 4.86
 DEPTH TO WATER (feet): 8.56 CALCULATED PURGE (gal.): 14.58
 DEPTH OF WELL (feet): 16.0 ACTUAL PURGE VOL. (gal.): 15

DATE PURGED: 10-15-93 Start (2400 Hr) 1636 End (2400 Hr) 1648
 DATE SAMPLED: 10-15-93 Start (2400 Hr) 1650 End (2400 Hr) 1653

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (umhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>1641</u>	<u>5</u>	<u>7.03</u>	<u>808</u>	<u>70.4</u>	<u>GREY</u>	<u>HEAVY</u>
<u>1645</u>	<u>10</u>	<u>7.07</u>	<u>806</u>	<u>70.6</u>	<u>"</u>	<u>"</u>
<u>1648</u>	<u>15</u>	<u>6.98</u>	<u>808</u>	<u>70.8</u>	<u>"</u>	<u>"</u>
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

D. O. (ppm): NR ODOR: STRONG COLOR (COBALT 0-100): NR TURBIDITY (NTU 0-200): NR

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR

PURGING EQUIPMENT

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®) 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC) DDL Sampler Bailer (Stainless Steel)
 Submersible Pump Bailer (Stainless Steel) Dipper Submersible Pump
 Well Wizard™ Dedicated Well Wizard™ Dedicated
 Other: _____ Other: _____

WELL INTEGRITY: OK LOCK #: 3259

REMARKS: _____

Meter Calibration: Date: 10-15-93 Time: 1450 Meter Serial #: 9010 Temperature °F: _____
 (EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)
 Location of previous calibration: MW-3

Signature: Joe Webb Reviewed By: JB Page 2 of 4

1.96



WATER SAMPLE FIELD DATA SHEET

PROJECT NO: 0670-055-01 SAMPLE ID: MW-3
 PURGED BY: J Williams CLIENT NAME: ARCO 2162
 SAMPLED BY: J Williams LOCATION: SAN LEANDRO

TYPE: Ground Water Surface Water Treatment Effluent Other
 CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 4
 DEPTH TO WATER (feet): 8.85 CALCULATED PURGE (gal.): 12.05
 DEPTH OF WELL (feet): 15.0 ACTUAL PURGE VOL. (gal.): 12

DATE PURGED: 10-15-93 Start (2400 Hr) 1504 End (2400 Hr) 1512
 DATE SAMPLED: 10-15-93 Start (2400 Hr) 1515 End (2400 Hr) 1517

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (umhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>1508</u>	<u>4</u>	<u>6.96</u>	<u>810</u>	<u>75.9</u>	<u>BROWN</u>	<u>HEAVY</u>
<u>1509</u>	<u>8</u>	<u>6.98</u>	<u>812</u>	<u>74.5</u>	<u>"</u>	<u>"</u>
<u>1512</u>	<u>12</u>	<u>6.98</u>	<u>812</u>	<u>74.3</u>	<u>"</u>	<u>"</u>

D. O. (ppm): NR ODOR: NONE NR NR
(COBALT 0 - 100) (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR

PURGING EQUIPMENT

SAMPLING EQUIPMENT

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (Teflon®) | <input type="checkbox"/> 2" Bladder Pump | <input type="checkbox"/> Bailer (Teflon®) |
| <input type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailer (PVC) | <input type="checkbox"/> DDL Sampler | <input type="checkbox"/> Bailer (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump | <input type="checkbox"/> Bailer (Stainless Steel) | <input type="checkbox"/> Dipper | <input type="checkbox"/> Submersible Pump |
| <input type="checkbox"/> Well Wizard™ | <input type="checkbox"/> Dedicated | <input type="checkbox"/> Well Wizard™ | <input type="checkbox"/> Dedicated |
| Other: _____ | | Other: _____ | |

WELL INTEGRITY: OK LOCK #: 3259

REMARKS: _____

Meter Calibration: Date: 10-15-93 Time: 1450 Meter Serial #: 9010 Temperature °F: 72.2
 (EC 1000 997 / 1000) (DI _____) (pH 7 6.70 / 7.00) (pH 10 1012 / 1000) (pH 4 4.02 / -)
 Location of previous calibration: _____

Signature: Joe Williams Reviewed By: JW Page 3 of 4



WATER SAMPLE FIELD DATA SHEET

Rev. 2, 5/91

PROJECT NO: 0670-055-01
PURGED BY: S Williams
SAMPLED BY: S Williams

SAMPLE ID: MW-4
CLIENT NAME: ARCO 2162
LOCATION: SAN LEANORO

TYPE: Ground Water Surface Water Treatment Effluent Other
CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 4.57
DEPTH TO WATER (feet): 10.0 CALCULATED PURGE (gal.): 13.72
DEPTH OF WELL (feet): 17.0 ACTUAL PURGE VOL. (gal.): 14

DATE PURGED: 10-15-93 Start (2400 Hr) 1533 End (2400 Hr) 1543
DATE SAMPLED: 10-15-93 Start (2400 Hr) 1545 End (2400 Hr) 1546

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (µmhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>1537</u>	<u>5</u>	<u>7.07</u>	<u>885</u>	<u>70.9</u>	<u>BROWN</u>	<u>HEAVY</u>
<u>1541</u>	<u>10</u>	<u>7.05</u>	<u>897</u>	<u>71.2</u>	<u>GREY</u>	<u>HEAVY</u>
<u>1543</u>	<u>14</u>	<u>7.00</u>	<u>898</u>	<u>71.7</u>	<u>11</u>	<u>11</u>
_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____

D. O. (ppm): NR ODOR: STRONG NR NR
(COBALT 0 - 100) (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR

- | PURGING EQUIPMENT | | SAMPLING EQUIPMENT | |
|---|---|--|---|
| <input type="checkbox"/> 2' Bladder Pump | <input type="checkbox"/> Bailor (Teflon®) | <input type="checkbox"/> 2' Bladder Pump | <input type="checkbox"/> Bailor (Teflon®) |
| <input type="checkbox"/> Centrifugal Pump | <input type="checkbox"/> Bailor (PVC) | <input type="checkbox"/> DDL Sampler | <input type="checkbox"/> Bailor (Stainless Steel) |
| <input type="checkbox"/> Submersible Pump | <input type="checkbox"/> Bailor (Stainless Steel) | <input type="checkbox"/> Dipper | <input type="checkbox"/> Submersible Pump |
| <input type="checkbox"/> Well Wizard™ | <input type="checkbox"/> Dedicated | <input type="checkbox"/> Well Wizard™ | <input type="checkbox"/> Dedicated |
| Other: _____ | | Other: _____ | |

WELL INTEGRITY: OK LOCK #: 3256

REMARKS: SH:BN

Meter Calibration: Date: 10-15-93 Time: 1450 Meter Serial #: 9010 Temperature °F: _____
(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)
Location of previous calibration: MW-3

Signature: [Signature] Reviewed By: [Signature] Page 4 of 4



EMCON Associates

1921 Ringwood Avenue • San Jose, California 95131-1721 • (408) 453-7300 • Fax (408) 437-9526

RECEIVED

DEC -2 1993

RESNA
SAN JOSE

Date November 30, 1993

Project 0G70-055.01

To:

Mr. John Young

RESNA

3315 Almaden Expressway, Suite 34

San Jose, California 95118

We are enclosing:

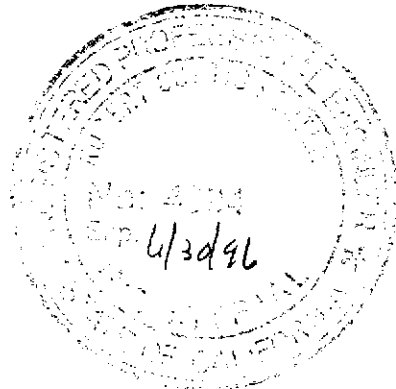
Copies	Description
<u>1</u>	<u>Depth To Water/Floating Product Survey Results</u>
<u> </u>	<u>November 1993 monthly water level survey, ARCO</u>
<u> </u>	<u>2162, 15135 Hesperian Blvd., San Leandro, CA</u>

For your: X Information Sent by: X Mail

Comments:

Monthly water level data for the above mentioned site are attached. Please call if you have any questions: (408) 453-7300.

Reviewed by:



Jim Butera *JB*

Robert Porter
Robert Porter, Senior Project Engineer.





EMCON Associates

1921 Ringwood Avenue • San Jose, California 95131-1721 • (408) 453-7300 • Fax (408) 437-9526

Date December 22, 1993
Project OG70-055.01

To:
Mr. John Young
RESNA
3315 Almaden Expressway, Suite 34
San Jose, California 95118

Handwritten notes:
12/22/93
JY

We are enclosing:

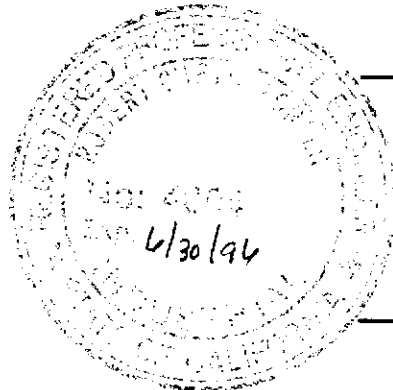
Copies	Description
<u>1</u>	<u>Depth To Water/Floating Product Survey Results</u>
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For your: X Information Sent by: X Mail

Comments:

Monthly water level data for the above mentioned site are attached. Please call if you have any questions: (408) 453-7300.

Reviewed by:



Jim Butera *JB*

Robert Porter
Robert Porter, Senior Project Engineer.



