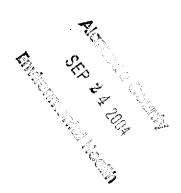


September 23, 2004

Mr. Barney Chan
Hazardous Materials Specialist
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502



RE: 3rd Quarter 2004, Quarterly Groundwater Monitoring and Product Recovery Report – 2277 Seventh Street, Oakland, CA

Dear Mr. Chan:

Please find enclosed the subject Port of Oakland (Port) groundwater monitoring and product recovery report for 2277 Seventh Street in Oakland, California. This report is being submitted in accordance with Alameda County Health Care Services Agency (ACHCSA) requirements.

The next monitoring event will be performed during the fourth quarter of 2004, and will be in accordance with the aforementioned requirements. If you have any questions or comments regarding the results, please contact me at (510) 627-1134.

Sincerely,

Ĵe∕ffrey L. Rubin, CPSS, REA

Port Associate Environmental Scientist

Environmental Health and Safety Compliance

Enclosure: noted

Cc (w encl.):

Michele Heffes

Cc (w/o encl.):

Jeff Jones

Rogerio Leong (Innovative Technical Solutions, Inc.)
Rachel B. Hess (Innovative Technical Solutions, Inc.)
Jeffrey D. Hess (Innovative Technical Solutions, Inc.)



September 21, 2004

Mr. Jeff Rubin Associate Environmental Scientist Port of Oakland 530 Water Street Oakland, California 94607



Third Quarter of 2004 Quarterly Groundwater Monitoring and Product Monitoring Report 2277 Seventh Street Oakland, California

Dear Mr. Rubin:

Innovative Technical Solutions, Inc. (ITSI) is pleased to submit this report to the Port of Oakland (Port) for the groundwater monitoring and sampling program at 2277 7th Street in Oakland, California (Figure 1). This report summarizes the quarterly monitoring of four groundwater monitoring wells (MW-2, MW-4, MW-5, and MW-8A) at 2277 7th Street. The locations of these wells are shown on Figure 2.

This report also encompasses the operation of the product recovery system at the 2277 7th Street site. The operation of the active product recovery system was stopped since April 2003 when a section of the conveyance system was removed for construction upgrades at the site. Collection of groundwater samples from monitoring wells MW-1 and MW-3 was not performed this quarter due to the presence of separate-phase petroleum hydrocarbons.

BACKGROUND

Monitoring wells were installed to assess groundwater quality following the removal of underground storage tanks (USTs) from the site in September 1993. The former USTs, located on the south side of Building C-401, consisted of two 10,000-gallon gasoline tanks (CF-17 and CF-18), one 500-gallon oil tank (CF-19), and one 300-gallon waste oil tank (CF-20). On April 20, 2000, Harding ESE (Harding) performed oversight of the abandonment of monitoring well MW-8, located at the northern edge of the property. This monitoring well was properly destroyed to accommodate the construction of a railroad track associated with the Port of Oakland Vision 2000 improvements. All surface structures, including the well, needed to be removed.

Harding monitored MW-8 from 1998 until it was abandoned. During this time, no groundwater samples were collected because the well contained a thick, viscous, tar-like petroleum product. After the railroad construction was completed, the Port had a replacement well, MW-8A, installed in the same vicinity on October 2, 2001 by ITSI. MW-8A has been sampled since the Fourth quarter of 2001, and no separate phase petroleum has been detected.

^{1 -} Destruction and abandonment of all monitoring wells were performed in accordance with Alameda County Public Works Agency Guidelines.

Third Quarter of 2004 Groundwater Monitoring and Product Recovery Report 2277 Seventh Street, Oakland, California

Site preparation activities for the construction of a new Harbor Facilities Center (HFC) were initiated in November 2002. The eastern side of Building C-401 was demolished, and the asphalt pavement east of the building was removed in December 2002. A concrete ring was placed around each well for protection and prevention from damage by heavy equipment during site demolition. Two monitoring wells (MW-6 and MW-7) were properly destroyed to facilitate the construction plans at the site, and six monitoring wells (MW-1, MW-2, MW-3, MW-4, MW-5, MW-8A) still remain onsite. The surface grade was raised approximately 2 feet in the vicinity of wells MW-2 and MW-3 during the first quarter of 2003.

On April 16, 2003, ITSI on behalf of the Port oversaw the removal of a 100-foot section of the product recovery conveyance system (refer to Figure 2). The Port contracted Dillard Environmental Services (Dillard) to perform the work. The section of product recovery system was removed to minimize interference with site development. A new product removal system will be installed after development activities are completed. The conveyance system consisted of a PVC conduit pipe containing the pneumatic and product recovery lines. These lines connected the system control box and the recovery tank to the skimmer pump installed in well MW-3. Portions of the surface concrete pieces and asphalt from the trench line were appropriately excavated, removed and stockpiled onsite. Sections of the removed conduit pipes and product line were appropriately disposed of and transported offsite by Dillard as non-RCRA hazardous solid waste material under the Uniform Hazardous Waste Manifest.

Monitoring wells were previously installed at the adjacent 2225 7th Street site to assess groundwater quality following the removal of USTs in 1989 and 1992. The 2225 7th Street site is also currently under modification for the construction of the future HFC. Buildings C-406 and C-407 were demolished and the entire surrounding asphalt pavement was removed in November 2002. The three former monitoring wells (MW-1, MW-2, and MW-3) located at the site were properly destroyed to facilitate the Port's construction plans.

On November 17 and 18, 2003, ITSI personnel raised monitoring wells MW-2 and MW-3 to match the asphalt surface elevation of the future HFC parking lot. New traffic rated well boxes were placed on the two wells and the elevation of the top of each well box was set with a laser level instrument. The elevations of the wells were subsequently surveyed on November 26, 2003 to a relative Port of Oakland datum by PLS Surveys, Inc. (PLS).

GROUNDWATER MONITORING

ITSI personnel performed groundwater monitoring and sampling at the 2277 7th Street site on September 3, 2004. Prior to purging and sampling the monitoring wells, the depth to groundwater below the top of the well casing was measured with a water level indicator. After measuring the depth to water, the wells were purged using a disposable bailer. Conductivity, pH, and temperature were monitored periodically during purging. Collection of groundwater samples was performed after removing a minimum of three well-casing volumes of water and upon stabilization of three consecutive measurements of conductivity, pH, and temperature. The depths to groundwater and field parameter measurements were recorded on the respective Monitoring Well Water Level Measurement and Monitoring Well Purging and Sampling forms included as Appendix A. The purge water was stored onsite in the treatment system's product recovery tank. Dillard Environmental Services Company, Inc. (Dillard) periodically removes and appropriately disposes of the purge water along with the product in the tank.



Third Quarter of 2004 Groundwater Monitoring and Product Recovery Report 2277 Seventh Street, Oakland, California

ITSI collected groundwater samples from the monitoring wells using Teflon disposable bailers and then transferred the groundwater into laboratory-provided containers. A duplicate sample was collected for quality assurance. Sample containers were labeled with the sample number, date and time of collection, and sampler's initials, and then placed in an insulated cooler with ice. The samples were accompanied by a laboratory provided trip blank and delivered under chain-of-custody protocol to Curtis & Tompkins in Berkeley, a California certified analytical laboratory.

The third quarter 2004 groundwater monitoring event at 2277 7th Street involved monitoring and sampling of monitoring wells MW-2, MW-4, MW-5, and MW-8A, and monitoring of the free-phase petroleum product in wells MW-1 and MW-3. Groundwater level measurements are summarized in Table 1 and product thickness measurements are summarized on Table 2. The groundwater gradient direction is presented on Figure 3. Copies of the respective Monitoring Well Water Level Measurement and Monitoring Well Purging and Sampling forms are included in Appendix A.

LABORATORY ANALYSIS OF GROUNDWATER SAMPLES

Curtis and Tompkins of Berkeley, California performed the chemical analyses of the groundwater samples using the following analytical methods:

- Total petroleum hydrocarbons as gasoline (TPHg) in accordance with EPA Method 8015B.
- Benzene, toluene, ethylbenzene, and xylenes (BTEX) and methyl t-butyl ether (MTBE) in accordance with EPA Method 8021B with confirmation of MTBE by EPA Method 8260B.
- TPH as diesel (TPHd) in accordance with EPA Method 8015B following a silica-gel cleanup procedure.
- TPH as motor oil (TPHmo) in accordance with EPA Method 8015B following a silica-gel cleanup procedure.

The laboratory results for 2277 7th Street are summarized in Table 3 and are shown on Figure 4. Copies of the laboratory results and chain-of-custody forms are provided in Appendix B.

FINDINGS

Groundwater measurements were conducted on September 3, 2004. The water levels are presented in Table 1. The groundwater elevation contour map is presented on Figure 3. According to these contours, the groundwater appears to be flowing towards the north-northeast. The groundwater flow direction observed during September 2004 is consistent with the historic flow direction reported in the previous reports.

Results of the September 3, 2004 groundwater sampling at 2277 7th Street are summarized below:

- TPHg was detected in one well at a concentration of 780 μg/L in MW-4. The laboratory, however, reported the result as lighter hydrocarbons contributing to the quantitation and from a sample that exhibited chromatographic pattern which does not resemble standard.
- Benzene was not detected in any of the wells sampled this quarter.



Third Quarter of 2004 Groundwater Monitoring and Product Recovery Report 2277 Seventh Street, Oakland, California

- Toluene was detected in one well at a concentration of 1.0 μg/L in MW-4. This result was classified as presence confirmed, but relative percent difference (RPD) between columns exceeds 40%.
- Ethylbenzene was not detected in any of the wells sampled this quarter.
- Total xylenes was detected at a concentration of 0.57 μg/L in MW-4.
- MTBE was not detected in any of the wells sampled this quarter.
- TPHd was detected in one well at a concentration of 86 μg/L in MW-8A. This result, however, was classified as a sample that exhibits chromatographic pattern which does not resemble standard.
- TPHmo was not detected above the reporting limit in any of the wells sampled this quarter.

QUALITY ASSURANCE AND QUALITY CONTROL

A duplicate sample was collected simultaneously from monitoring well MW-4 and labeled as MW-4D at 2277 7^{th} Street on September 3, 2004 and submitted to the analytical laboratory to evaluate the precision of the analytical results. Precision is an indication of the reproducibility of results and is assessed by calculating the RPD between the primary sample result (X_1) and the duplicate sample result (X_2) , as follows:

$$RPD = \frac{X_1 - X_2}{(X_1 + X_2)/2} \times 100$$

For example: A low RPD indicates high precision; a RPD of 67 percent indicates the two results differ by a factor of two. As shown below, the RPD was calculated for chemical compounds detected above the reporting limit in either the duplicate or primary sample.

| 2277 | 7 th | St. |
|--------------|-----------------|-----|
| \mathbf{M} | W- | 4 |
| 09/0 |)3/(| 04 |

| ANALYTE | X ₁ | X ₂ | RPD |
|---------|----------------|----------------|----------|
| MTBE | <0.5 | <0.5 | |
| В | <0.5 | <0.5 | |
| T | 1.0 | < 0.50 | <u> </u> |
| E | <0.50 | < 0.50 | |
| X | 0.57 | < 0.50 | |
| TPHd | <50 | <50 | |
| TPHg | 780 | 370 | 71.30% |

The relative percent difference between the analytical results from MW-4 and its duplicate sample MW-4D was 71.39% for TPHg. Although the TPHg's RPD value is relatively high, the overall RPD values between other analytes indicate that the results from the sample and the duplicate analysis are in agreement.

PRODUCT RECOVERY SYSTEM AT 2277 7TH STREET

Until April 16, 2003 the product recovery system at 2277 7th Street consisted of an air-actuated (active) product skimmer in MW-3. The product in MW-3 was discharged to a product recovery 1,000-gallon tank

Third Quarter of 2004 Groundwater Monitoring and Product Recovery Report 2277 Seventh Street, Oakland, California

that Foss Environmental Services Company, Inc. (former contractor) emptied at various times throughout a quarter. A passive skimmer was installed in MW-1, although it was removed on May 22, 2000 because no measurable product appeared in the well. The passive skimmer was subsequently replaced in the well during the following months after free product was measured in MW-1. The active and passive product recovery systems are currently interrupted with both skimmers removed from the wells due to activities related to the construction of the new HFC at the site.

The Port recently replaced the former free product recovery system with the installation of two mitigation systems at the site. Overaa Construction (Overaa) completed the installation of a soil gas venting system beneath the new HFC's building slab, and Beliveau Engineering Contractors, Inc., subcontracted to Dillard, is also completed a new recovery system designed to recover the product floating on the groundwater beneath the site.

The free-phase petroleum product has been monitored in wells MW-1 and MW-3 on a quarterly basis in conjunction with every quarterly groundwater sampling event. Free-phase petroleum product was measured at 0.41 feet and 1.59 feet in MW-1 and MW-3, respectively, this quarter. Table 2 presents a summary of the product thickness data. A summary of the activities during the past quarters associated with the operation and maintenance of the product recovery system is presented in Table 4.

We appreciate the opportunity to present this report and trust that this document meets with your approval. Please do not hesitate to contact us at (925) 946-3105 with any questions or comments.

Sincerely yours,

INNOVATIVE TECHNICAL SOLUTIONS, INC.

Rogerio Leong Project Geologist

Rachel B. Hess

Project Manager

Jeffrey IV. Hess, BY.G Senior Geologist

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Innovative
Technical
Solutions loc

Third Quarter of 2004 Groundwater Monitoring and Product Recovery Report 2277 Seventh Street, Oakland, California

Attachments:

Table 1 – Groundwater Elevations Data, 2277 7th Street

Table 2 - Summary of Product Removal and Product Thickness, 2277 7th Street

Table 3 – Groundwater Sample Results, 2277 7th Street

Table 4 – Summary of Operation and Maintenance Activities

Figure 1 - Site Location Map

Figure 2 – Site Plan

Figure 3 – Groundwater Elevations, 2277 7th Street, September 3, 2004 Figure 4 – Groundwater Sample Results, 2277 7th Street, September 3, 2004

Appendix A - Monitoring Well Water Level Measurement Form and Monitoring Well Purging and Sampling Form

Appendix B - Laboratory Reports

Appendix C – Daily Field Activity Report

Table 1 Groundwater Elevations Data Port of Oakland, 2277 7th Street, Oakland, California

| Well ID | Elevation Top of Casing (feet) | Date Of Monitoring | Depth to Water (feet) | Groundwater Elevation (feet) | | |
|------------|--------------------------------------|-----------------------|-----------------------------|------------------------------------|--|--|
| MW-1 | 14.14 | 4/18/2000 | 8.21 | 5.93 | | |
| | | 5/22/2000 | 8.17 | 5.97 | | |
| | | 7/10/2001 | 10.00 | 4.14 | | |
| | | 12/12/2001 | NA | NA | | |
| | | 3/8/2002 | NA | NA | | |
| | | 6/13/2002 | NA | NA | | |
| | | 9/26/2002 | NA | NA | | |
| | | 12/12/2002 | NA | NA | | |
| | | 3/17/2003 | NA | NA | | |
| | | 6/18/2003 | NA | NA | | |
| | | 9/3/2003 | , NA | NA | | |
| | | 11/26/2003 | NA | NA | | |
| | | 3/5/2004 | NA. | NA | | |
| | | 6/2/2004 | NA. | NA | | |
| | | 9/3/2004 | NA | АИ | | |
| MW-2 | 14.36 | 12/31/1997 | 8.73 | 5.63 | | |
| | | 4/13/1998 | 7.72 | 6.64 | | |
| | | 11/6/1998 | 9.43 | 4.93 | | |
| | | 3/19/1999 | 8.21 | 6.15 | | |
| | | 6/24/1999 | 8.91 | 5.45 | | |
| | | 9/28/1999 | 9.42 | 4.94 | | |
| | | 11/12/1999 | 9.63 | 4.73 | | |
| | | 2/11/2000 | 8.54 | 5.82 | | |
| | | 5/22/2000 | 8.10 | 6.26 | | |
| | | 9/6/2000 | 8.79 | 5.57 | | |
| | | 12/19/2000 | 9.19 | 5.17 | | |
| | | 2/21/2001 | 7.99 | 6.37 | | |
| | , | 4/3/2001 | 8.23 | 6.13 | | |
| | | 7/10/2001 | 8.70 | 5.66 | | |
| | | 12/12/2001 | 8.16 | 6.20 | | |
| | | 1/22/2002 | 7.64 | 6.72 | | |
| | | 3/8/2002 | 8.31 | 6.05 | | |
| | | 6/13/2002 | 8.64 | 5.72 | | |
| | | 9/26/2002 | 8.95 | 5.41 | | |
| | | 12/12/2002 | 9.17 | 5.19 | | |
| | | 3/17/2003 | 7.77 | 6.59 | | |
| | | 6/18/2003 | 8.44 | 5.92 | | |
| | | 9/3/2003 | 8.98 | 5.38 | | |
| | 17.21 | 11/26/2003 | 12.01 | 5.20 | | |
| | | 3/5/2004 | 9.75 | 7.46 | | |
| | | 6/2/2004 | 11.22 | 5.99 | | |
| | | 9/3/2004 | 11.62 | 5.59 | | |

Table 1
Groundwater Elevations Data
Port of Oakland, 2277 7th Street, Oakland, California

| Well ID | Elevation | Date Of | Depth to Water | Groundwater Elevation |
|------------|-------------------------|--|-------------------|--------------------------|
| ענ | Top of Casing (feet) | Monitoring | (feet) | (feet) |
| 3.637.4 | 13.15 | 12/31/1997 | 7.09 | 6.06 |
| MW-4 | 13.13 | 4/13/1998 | 7.71 | 5.44 |
| | | 11/6/1998 | 8.69 | 4.46 |
| | | 3/19/1999 | 8.00 | 5.15 |
| | | 6/24/1999 | 8.45 | 4.70 |
| | | 9/28/1999 | 8.73 | 4.42 |
| | | 11/12/1999 | 8.83 | 4.32 |
| | | 2/11/2000 | 7.71 | 5.44 |
| | | 5/22/2000 | 8.09 | 5.06 |
| | | 9/6/2000 | 8.32 | 4.83 |
| | | 12/19/2000 | 8.47 | 4.68 |
| | | 2/21/2001 | 7.51 | 5.64 |
| | | 4/3/2001 | 8.13 | 5.02 |
| | | 7/10/2001 | 8.12 | 5.03 |
| | | 12/12/2001 | 7.65 | 5.50 |
| | | 1/22/2001 | 7.60 | 5.55 |
| | | 3/8/2002 | 7.96 | 5.19 |
| | | 6/13/2002 | 8.20 | 4.95 |
| | | 9/26/2002 | 8.21 | 4.94 |
| | | 12/12/2002 | 8.38 | 4.77 |
| | | 3/17/2003 | 7.72 | 5.43 |
| | | 6/18/2003 | 8.02 | 5.13 |
| | | 9/3/2003 | 8.29 | 4.86 |
| | | 11/26/2003 | 8.69 | 4.46 |
| | | 3/5/2004 | 7.45 | 5.70 |
| | | 6/2/2004 | 8.25 | 4.90 |
| | | 9/3/2004 | 8.31 | 4.84 |
| | | <i>,,,,,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | |
| MW-5 | 13.49 | 12/31/1997 | 6.38 | 7.11 |
| | | 4/13/1998 | 5.56 | 7.93 |
| | | 11/6/1998 | 6.59 | 6.90 |
| | | 3/19/1999 | 6,20 | 7.29 |
| | | 6/24/1999 | 6.73 | 6.76 |
| | | 9/28/1999 | 6.91 | 6.58 |
| | | 11/12/1999 | 7.06 | 6.43 |
| | | 2/11/2000 | 7.00 | 6.49 |
| | | 5/22/2000 | 6.21 | 7.28 |
| | | 9/6/2000 | 6.56 | 6.93 |
| | | 12/19/2000 | 6.68 | 6.81 |
| | | 2/21/2001 | 6.08 | 7.41 |
| | | 4/3/2001 | 6.38 | 7.11 |
| | | 7/10/2001 | 6.58 | 6.91 |
| | | 12/12/2001 | 6.40 | 7.09 |
| | | 1/22/2002 | 6.10 | 7.39 |
| | • | 3/8/2002 | 6.10 | 7.39 |
| | | 6/13/2002 | 6.31 | 7.18 |
| | | 9/26/2002 | 6.60 | 6.89 |
| | · | 12/12/2002 | 6.75 | 6.74 |
| | | 3/17/2003 | 5.73 | 7.76 |
| * | | 6/18/2003 | 6.10 | 7.39 |
| | | 9/3/2003 | 6.50 | 6.99 |
| | | 11/26/2003 | 6.70 | 6.79 |
| | | 3/5/2004 | 5.70 | 7.79 |
| | | 3/3/2004 | | |
| | | 6/2/2004 | 6.27 | 7.22 |

Table 1
Groundwater Elevations Data
Port of Oakland, 2277 7th Street, Oakland, California

| Well Elevation ID Top of Casing (feet) | | Date Of Monitoring | Depth to Water (feet) | Groundwater Elevation (feet) | |
|--|-------|-----------------------|-----------------------------|------------------------------------|--|
| MW-6 | 14.00 | 6/24/1999 | 8.61 | 5.39 | |
| | | 9/28/1999 | 9.26 | 4.74 | |
| | | 11/12/1999 | 8.01 | 5.99 | |
| | | 2/11/2000 | 7.20 | 6.80 | |
| | | 5/22/2000 | 7.13 | 6.87 | |
| | | 9/6/2000 | 7.12 | 6.88 | |
| | | 12/19/2000 | 7.57 | 6.43 | |
| | | 2/21/2001 | 7.50 | 6.50 | |
| | | 4/3/2001 | 6.88 | 7.12 | |
| | | 7/10/2001 | 7.15 | 6.85 | |
| | | 12/12/2001 | 9.50 | 4,50 | |
| | | 1/22/2002 | 6.69 | 7.31 | |
| | | 3/8/2002 | 6.98 | 7.02 | |
| | | 6/13/2002 | 7.45 | 6.55 | |
| | | 9/26/2002 | 7.95 | 6.05 | |
| | | 12/12/2002 | 7.71 | 6.29 | |
| | | 12/18/2002 | Monitoring | well was destroyed | |
| MW-7 | 14.35 | 12/31/1997 | 8.88 | 5.47 | |
| | | 4/13/1998 | 7.86 | 6.49 | |
| | | 11/6/1998 | 9.55 | 4.80 | |
| | | 3/19/1999 | 8.41 | 5.94 | |
| | | 6/24/1999 | 9.08 | 5.27 | |
| | | 9/28/1999 | 9.60 | 4.75 | |
| | | 11/12/1999 | 9.77 | 4.58 | |
| | | 2/11/2000 | 8.67 | 5.68 | |
| | | 5/22/2000 | 8.43 | 5.92 | |
| | | 9/6/2000 | 8.88 | 5.47 | |
| | | 12/19/2000 | 9.21 | 5.14 | |
| | | 2/21/2001 | 8.13 | 6.22 | |
| | | 4/3/2001 | 8.45 | 5.90 | |
| | | 7/10/2001 | 8.87 | 5.48 | |
| | | 12/12/2001 | 8.39 | 5.96 | |
| | | 1/22/2002 | 7.99 | 6.36 | |
| | | 3/8/2002 | 8.51 | 5.84 | |
| | | 6/13/2002 | 8.90 | 5.45 | |
| | | 9/26/2002 | 9.00 | 5.35 | |
| | | 12/12/2002 | 9.28 | 5.07 | |
| | | 12/18/2002 | Monitoring | well was destroyed | |

Table 1
Groundwater Elevations Data
Port of Oakland, 2277 7th Street, Oakland, California

| Well ID | Elevation Top of Casing (feet) | Date Of Monitoring | Depth to Water (feet) | Groundwater Elevation (feet) | |
|------------|--------------------------------|-----------------------|-----------------------------|------------------------------------|--|
| MW-8A | 12.94 | 12/12/2001 | 7.20 | NA | |
| | | 1/22/2002 | 7.20 | 5.74 | |
| | | 3/8/2002 | 7.70 | 5.24 | |
| | | 6/13/2002 | 7.72 | 5.22 | |
| | | 9/26/2002 | 7.91 | 5.03 | |
| | | 12/12/2002 | 8.15 | 4.79 | |
| | | 3/17/2003 | 7.28 | 5.66 | |
| | | 6/18/2003 | 7.72 | 5.22 | |
| | | 9/3/2003 | 8.18 | 4.76 | |
| | | 11/26/2003 | 8.55 | 4.39 | |
| | | 3/5/2004 | 6.92 | 6.02 | |
| | | 6/2/2004 | 7.92 | 5.02 | |
| | | 9/3/2004 | 8.16 | 4.78 | |

¹ Elevation data relative to Port of Oakland datum; well surveys performed on September 12, 1996, February 4, 1998, and November 26, 2003, by PLS Surveys.

⁻ Data prior to November 6, 1998 taken from Groundwater Monitoring, Sampling and Product Removal System O&M Report dated July 21, 1998, by Innovative Technical Solutions, Inc.

⁻ Monitoring MW-8 was abandoned on April 20, 2000 in order to construct a railroad track associated with the Port of Oakland's New Harbor Facility.

NA = Not available

Table 2
Summary of Product Removal and Product Thickness
Port of Oakland, 2277 7th Street, Oakland, California

| MW-1 14.14 12/31/1997 0.2 1/29/1998 0.2 3/2/1998 0.018 5/11/1998 0.02 | passive skimmer passive skimmer passive skimmer |
|--|---|
| 3/2/1998 0.018 | passive skimmer |
| | • |
| 5/11/1998 0.02 | |
| | passive skimmer |
| 6/15/1998 0.2 | passive skimmer |
| 11/6/1998 9.34 10.3 0.96 1.2 | passive skimmer |
| 1/7/1999 0.2 | passive skimmer |
| 2/11/1999 0.2 | passive skimmer |
| 3/12/1999 0.2 | passive skimmer |
| 3/19/1999 NM 8.45 >0.01 0.07 | passive skimmer |
| 4/14/1999 0.2 | passive skimmer |
| 5/11/1999 0.2 | passive skimmer |
| 6/24/1999 8.88 9.63 0.8 0.2 | passive skimmer |
| 7/15/1999 0.2 | passive skimmer |
| 7/16/1999 0.2 | passive skimmer |
| 8/27/1999 0.2 | passive skimmer |
| 9/28/1999 0.65 0.2 | passive skimmer |
| 10/5/1999 0.2 | passive skimmer |
| 11/12/1999 9.38 10.27 0.89 0.2 | passive skimmer |
| 12/21/1999 0.2 | passive skimmer |
| 1/26/2000 0.2 | passive skimmer |
| 1/28/2000 9.22 9.24 0.02 | passive skimmer |
| 2/11/2000 - 7.00 0.00 0.2 | passive skimmer |
| 3/1/2000 7.45 0.00 0.0 | passive skimmer |
| 3/21/2000 NM 7.34 0.00 0.0 | passive skimmer |
| 4/18/2000 NM 8.21 0.00 0.0 | passive skimmer |
| 5/22/2000 ³ NM 8.51 0.00 0.0 | passive skimmer |
| 9/6/2000 ⁴ 8.52 9.24 0.72 0.0 | passive skimmer |
| 9/21/2000 8.71 9.26 0.55 0.0 | passive skimmer |
| 10/11/2000 0.0 | passive skimmer |
| 11/30/2000 0.0 | passive skimmer |
| 12/19/2000 9.5 9.89 0.39 0.0 | passive skimmer |
| 2/22/2001 8.3 8.4 0.13 0.0 | passive skimmer |
| 4/3/2001 8.3 8.55 0.25 0.0 | passive skimmer |
| 4/23/2001 0.0 | passive skimmer |
| 5/11/2001 0.0 | passive skimmer |
| 5/30/2001 8.5 8.9 0.40 0.0 | passive skimmer |
| 6/14/2001 0.0 | passive skimmer |
| 7/10/2001 8.8 10 1.20 0.0 | passive skimmer |
| 12/12/2001 NA NA NA 1.0 | passive skimmer |
| 3/8/2002 NA NA NA NA | passive skimmer |
| 4/3/2002 8.3 9.2 0.90 | passive skimmer |
| 4/23/2002 8.5 9.6 1.10 | passive skimmer |
| 5/10/2002 8.7 9.6 0.90 | passive skimmer |
| 5/24/2002 8.8 10 1.20 | passive skimmer |

Table 2 Summary of Product Removal and Product Thickness Port of Oakland, 2277 7th Street, Oakland, California

| Casing Product (feet) (feet) Remo (feet) (feet) (gallo | |
|---|-------------------------------------|
| MW-1 14.14 6/13/2002 8.7 10 1.30 | |
| (Cont'd) 6/21/2002 8.8 10 1.20 | passive skimmer |
| 7/5/2002 8.5 9.4 0.90 0.3 | • |
| 7/19/2002 8.6 9.6 1.00 0.3 | - |
| 7/30/2002 8.5 9.3 0.80 0. | - |
| 8/14/2002 8.5 9.3 0.80 0. | |
| 9/13/2002 8.8 9.6 0.80 0. | _ |
| 9/26/2002 8.6 9.5 0.90 0. | |
| 10/14/2002 9.0 10.1 1.10 0. | |
| 11/4/2002 9.22 10.12 0.90 0. | ^ |
| 11/21/2002 8.48 8.86 0.38 0. | |
| 12/6/2002 8.85 9.38 0.53 0. | |
| 12/18/2002 8.05 8.26 0.21 0. | - |
| 12/30/2002 7.61 7.63 0.02 <0 | • |
| 1/2/2003 7,36 7.36 sheen <0 | - |
| 1/3/2003 7.35 7.35 sheen <0 | _ |
| 1/14/2003 7.35 7.36 sheen <0 | - |
| 1/30/2003 7.75 7.81 0.06 <0 | - |
| 2/18/2003 7.81 8.35 0.54 <0 | _ |
| 2/26/2003 7.72 8.62 0.90 <0 | • |
| 3/13/2003 7.80 8.11 0.89 0. | |
| 3/17/2003 7.61 8.88 1.27 0. | |
| 4/16/2003 7.42 8.71 1.29 <0 | |
| 6/18/2003 8.20 9.44 1.24 <0 | - |
| 9/3/2003 8.50 9.40 0.90 - | . 8 |
| 11/26/2003 8.85 9.25 0.40 - | 8 |
| | - 8 |
| 3/5/2004 6.76 7.07 0.31 - | - 8 |
| 6/2/2004 8.26 8.71 0.45 - | - |
| 9/3/2004 8/70 9.31 0.43 - | • |
| MW-3 14.22 12/31/1997 3 | 0 active skimmer |
| 1/29/1998 1 | |
| · | 10 active skimmer |
| | active skimmer active skimmer |
| • | |
| • | octive skimmer oo active skimmer |
| | · |
| | 75 ² active skimmer |
| | 00 ² active skimmer |
| | active skimmer |
| | 70 ² active skimmer |
| | 11 active skimmer |
| | 10 active skimmer |
| 6/24/1999 8.38 8.56 0.2 - | - active skimmer |
| 7/14/1999 5 | 0 ² active skimmer |

Table 2 Summary of Product Removal and Product Thickness Port of Oakland, 2277 7th Street, Oakland, California

| Well ID | Elevation of Top of Casing (feet) | Date Of Monitoring | Depth to Free Product (feet) | Depth to Water (feet) | Product Thickness (feet) | Estimated Product Removed (gallons) | Product Removal Method ² |
|------------|--|-----------------------|---------------------------------------|-----------------------------|--------------------------------|--|--|
| MW-3 | 14.22 | 9/28/1999 | | | 0.2 | | active skimmer |
| (Cont'd) | | 10/29/1999 | | | | 125 ² | active skimmer |
| (| | 11/12/1999 | 9.14 | 9.23 | 0.09 | | active skimmer |
| | | 1/28/2000 | | | | 135 | active skimmer |
| | | 2/11/2000 | 7.97 | 8.37 | 0.40 | 40 | active skimmer |
| | | 3/1/2000 | 6.59 | 7.24 | 0.65 | 0.0 | active skimmer |
| | | 3/21/2000 | 6.50 | 6.56 | 0.06 | 35 | active skimmer |
| | | 4/18/2000 | | | | | active skimmer |
| | | 5/22/2000 | 7.51 | 8.05 | 0.54 | 40 | active skimmer |
| | | 6/26/2000 | 7.82 | 8.2 | 0.38 | 90 | active skimmer |
| | | 7/25/2000 | 7.90 | 8.92 | 1.02 | 20 | active skimmer |
| | | 8/31/2000 | 8.15 | 9.5 | 1.35 | 30 | active skimmer |
| | | 9/6/2000 | 8.21 | 9.42 | 1.21 | | active skimmer |
| | | 9/21/2000 | 8.30 | 8.88 | 0.58 | 115 | active skimmer |
| | | 10/11/2000 | | | | 170 | active skimmer |
| | | 11/30/2000 | | | | 105 | active skimmer |
| | | 12/19/2000 | 8.60 | 9.65 | 1.05 | 10 | active skimmer |
| | | 2/22/2001 | 6.36 | 8.15 | 1.79 | | active skimmer |
| | | 4/3/2001 | 7.48 | 8.88 | 1.40 | | active skimmer |
| | | 4/23/2001 | 7.85 | 9.1 | 1.25 | | active skimmer |
| | | 5/11/2001 | | | | | active skimmer |
| | | 5/30/2001 | 7.75 | 9.1 | 1.35 | | active skimmer |
| | | 6/14/2001 | | | | | active skimmer |
| | | 7/10/2001 | 8.10 | 9.6 | 1.50 | | active skimmer |
| | | 12/12/2001 | NA | NA | NA | 1,000 5 | active skimmer |
| | | 3/8/2002 | 7.80 | 8 | 0.20 | 1,000 5 | active skimmer |
| | | 4/3/2002 | 7.60 | 7.7 | 0.10 | | active skimmer |
| | | 4/23/2002 | 7.90 | 8.4 | 0.50 | | active skimmer |
| | | 4/25/2002 | 7.90 | 8.8 | 0.90 | | active skimmer |
| | | 5/10/2002 | 8.10 | 8.2 | 0.10 | | active skimmer |
| | | 5/24/2002 | 8.05 | 8.1 | 0.05 | | active skimmer |
| | | 6/13/2002 | 8.10 | 8.7 | 0.60 | 1,000 5 | active skimmer |
| | | 7/5/2002 | 8.10 | 8.95 | 0.85 | | active skimmer |
| | | 7/19/2002 | 8.10 | 8.9 | 0.80 | | active skimmer |
| | | 7/30/2002 | 8.10 | 8.9 | 0.80 | | active skimmer |
| | | 8/14/2002 | 8.10 | 8.9 | 0.80 | | active skimmer |
| | | 9/13/2002 | 8.30 | 9.3 | 1.00 | · | active skimmer |
| | | 9/26/2002 | 8.30 | 9.0 | 0.70 | | active skimmer |
| | | 10/14/2002 | 8.60 | 9.5 | 0.90 | | active skimmer |
| | • | 11/4/2002 | 8.75 | 9.99 | 1.24 | | active skimmer |
| | | 11/21/2002 | 8.59 | 11.29 | 2.70 | 150 ⁶ | active skimmer |
| | • | 12/6/2002 | 8.56 | 9.3 | 0.74 | 150 ⁶ | active skimmer |
| | | 12/18/2002 | 7.35 | 8.43 | 1.08 | 25 ^{6.} | active skimmer |

Table 2
Summary of Product Removal and Product Thickness
Port of Oakland, 2277 7th Street, Oakland, California

| Well ID | Elevation of Top of Casing (feet) | Date Of Monitoring | Depth to Free Product (feet) | Depth to Water (feet) | Product Thickness (feet) | Estimated Product Removed (gallons) | Product Removal Method ² |
|------------|--|-----------------------|---------------------------------------|-----------------------------|--------------------------------|-------------------------------------|--|
| MW-3 | 14.22 | 12/30/2002 | 6.50 | 7.15 | 0.65 | 25 ⁶ | active skimmer |
| (Cont'd) | | 1/2/2003 | 6.20 | 6.20 | sheen | | active skimmer |
| | | 1/3/2003 | 6.21 | 6.21 | sheen | | active skimmer |
| | | 1/14/2003 | 6.20 | 6.21 | 0.01 | | active skimmer |
| | | 1/30/2003 | 6.81 | 6.85 | 0.04 | | active skimmer |
| | | 2/18/2002 | 7.09 | 7.15 | 0.06 | | active skimmer |
| | | 2/26/2003 | 7.04 | 7.11 | 0.07 | | active skimmer |
| | | 3/13/2003 | 7.22 | 8.11 | 0.89 | | active skimmer |
| | | 3/17/2003 | 7.15 | 7.50 | 0.35 | 5 ⁶ | active skimmer |
| | | 4/16/2003 | 7.27 | 8.25 | 0.98 | | active skimmer |
| | | 6/18/2003 | 7.78 | 9.00 | 1.22 | | 7 |
| | | 9/3/2003 | 8.31 | 9.96 | 1.65 | | 7 |
| | 16.18 ⁹ | 11/26/2003 | 10.79 | 12.85 | 2.06 | | 7 |
| | | 3/5/2004 | 8.39 | 9.85 | 1.46 | | 7 |
| | | 6/2/2004 | 10.03 | 11.35 | 1.32 | | 7 |
| | | 9/1/2(104 | 10.46 | 12.06 | 1.59 | | t |
| MW-6 | 14.00 | 13/31/97 | - | - | - | 0.0014 | passive skimmer |
| | | 1/29/1998 | _ | _ | - | 0.0014 | passive skimmer |
| | | 3/2/1998 | - | - | _ | 0.0014 | passive skimmer |
| | | 11/6/1998 | NM | 9.62 | >0.01 | 0.0 | passive skimmer |
| | | 3/19/1999 | NM | 7.37 | >0.01 | 0.0 | passive skimmer |
| MW-8 1 | 12.94 | 12/31/1997 | 8.49 | 8.82 | 0.33 | 4.38 | _ |
| | | 11/6/1998 | 9.25 | 10.3 | 1.1 | 3.48 | <u>-</u> |

- Data prior to November 6, 1998 taken from Groundwater Monitoring, Sampling and Product Removal System O&M Report dated July 21, 1998, by Innovative Technical Solutions, Inc.
- Data prior to November 6, 1998 taken from Groundwater Monitoring, Sampling and Product
- Product removal volumes from 11/6/98 on represent total product removed during that reporting period.
 - Free product in well is too viscous to allow product thickness or groundwater level measurements.
 - Product removal totals for MW-3 are estimated from documentation of product removal from the treatment system performed by Performance Excavators, Inc.
- The passive skimmer was removed from MW-1 on 5/22/00.
- The passive skimmer replaced MW-1 on 9/6/00.
- Removal total is the volume of both product and wastewater removed from the treatment system by Foss Environmental Services Company, Inc.
- Product removed is based on volume measured in the 1,000-gallon holding poly-tank.
- The active skimmer was removed from MW-3 on 04/16/2003
- Passive skimmer was removed from MW-1
- Elevation data relative to Port of Oakland datum; well surveys performed on November 26, 2003, by PLS Survey.

NM - Well checked for free product but not able to detect a measurable amount in the well.

Shaded area indicates data from this reporting period.

NA - Not Available

Table 3
Groundwater Sample Results
Port of Oakland, 2277 7th Street, Oakland California

| Monitoring Well ID | Date | TPHg (μg/l) | TPHd (µg/l) | TPHmo (µg/1) | Benzene (µg/l) | Toluene (µg/l) | Ethylbenzene (µg/l) | Total Xylenes (µg/1) | MTBE (μg/l) |
|-----------------------|----------|-----------------|----------------|-----------------|-------------------|-------------------|------------------------|-------------------------|----------------|
| MW-1 | 05/22/00 | 3,600 | 41,000 | <3,000 | 100 | 13 8 | 2.9 | 2.05 | 3.2 8 |
| MW-2 | 05/27/94 | 87 | 470 | NA | <0.5 | <0.5 | <0.5 | <0.5 | NA |
| , | 03/29/95 | <50 | 110 | 1,400 | <0.4 | <0.3 | <0.3 | <0.4 | NA |
| • | 09/06/95 | <50 | NA | NA | <0.4 | <0.3 | <0.3 | <0.4 | NA |
| • | 01/08/96 | <50 | <50 | 1200 | <0.4 | <0.3 | <0.3 | <0.4 | NA |
| • | 04/04/96 | <50 | 160 | 320 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 07/10/96 | <50 | 120 | 1400 | <0.4 | <0.3 | <0.3 | <0.4 | NA |
| | 12/03/96 | <50 | 230 1.2 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 03/28/97 | <50 | 714 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 06/13/97 | 51 | <50 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 09/18/97 | 82 | <50 | <250 | 0.56 | <0.5 | <0.5 | <1.0 | NA |
| | 12/31/97 | <50 | <47 | <280 | 1.4 | <0.5 | <0.5 | <1.0 | NA |
| | 04/13/98 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 11/06/98 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 03/19/99 | <50 | <50 | <300 | <0.5 | <0.5 | < 0.5 | <0.5 | <2 |
| | 06/24/99 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 09/28/99 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 11/12/99 | <50 | 120 2.6 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 6.3 8,9 |
| | 02/11/00 | <50 | <50 | <300 | 5.4 | <0.5 | <0.5 | <0.5 | <2 |
| | 05/22/00 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 09/06/00 | <50 | <50 | <300 | 0.76 8 | <0.5 | <0.5 | <0.5 | < 0.5 10 |
| | 12/19/00 | 200 3,11 | <50 | <300 | 39 | 1.8 | <0.5 | 2.6 | <0.5 10,12 |
| | 02/21/01 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 07/10/01 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 12/05/01 | <50 | <50 | <300 | 4.4 | <0.5 | <0.5 | <0.5 | 5.0 14 |
| | 03/08/02 | <50 | <50 | <500 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/13/02 | 62 15 | <57 | <570 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 09/26/02 | 69 ² | <50 | <500 | 1.8 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 12/12/02 | <50 | <50 | <300 | 0.98 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 03/17/03 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 06/18/03 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 09/03/03 | <50 | <50 | <300 | 3.2 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 11/26/03 | <50 | <50 | <300 | 3.0 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 03/05/04 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 06/02/04 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 09/03/04 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |

Table 3
Groundwater Sample Results
Port of Oakland, 2277 7th Street, Oakland California

| Monitoring Well ID | Date | TPHg (µg/l) | TPHd (µg/l) | TPHmo (μg/l) | Benzene (µg/l) | Toluene (µg/l) | Ethylbenzene (μg/l) | Total Xylenes (µg/l) | MTBE (μg/1) |
|-----------------------|----------|-----------------------|---------------------|--------------------|-------------------|-------------------|------------------------|-------------------------|---|
| MW-4 | 09/11/95 | 150 | <200 | 500 | 23 | <0.3 | < 0.3 | <0.4 | NA |
| - | 01/08/96 | 790 | 90 | 400 | 170 | 1.2 | 0.6 | 0.6 | NA |
| • | 04/04/96 | 1,100 | 180 | 300 | 320 | 1.6 | 1.1 | 1.2 | NA NA |
| | 07/10/96 | 1,200 | 120 | 300 | 470 | 1.5 | 0.8 | 0.8 | NA |
| | 12/03/96 | 990 | 220 1.2 | <250 | 350 | 3.3 | 1.3 | 1.3 | NA |
| | 03/28/97 | 440 ² | <50 | <250 | 190 | 1.2 | 0.64 | <1.0 | NA |
| | 06/13/97 | 1,300 | 92 ⁵ | <250 | 500 | 5.5 | 3.4 | 2.8 | NA |
| | 09/18/97 | 1,300 | 150 | <250 | 550 | 4.9 | 2.1 | 2.00 | NA |
| | 12/31/97 | 73 1.2.3 | <47 | <280 | 110 1 | 1.0 1 | <0.5 | <1.0 | NA |
| | 04/13/98 | 150 ^{2.3} | <50 | <300 | 520 | 2.9 | <2.5 | <5.0 | NA |
| | 11/06/98 | <50 | <50 | <300 | 250 | 1.7 | <1 | <1 | <4 |
| , | 03/19/99 | 81 | <50 | <300 | 250 | <1 | 1.2 | < <u>l</u> | <4 |
| Dup. | 06/24/99 | 190 | <50 | <300 | 360 | 1.4 | 2.2 | 1 | 24 |
| | 09/28/99 | 750 ^{3,5} | 63 ^{3.5} | <300 | 280 | 1.5 | <1 | <1 | <4 |
| | 11/12/99 | 330 ³ | 840 ² | <300 | 740 | <2.5 | <2.5 | <2.5 | 42 9 |
| | 02/11/00 | 200 ² | <50 | <300 | 58 | 0.73 | <0.5 | <0.5 | 4.4 8 |
| | 05/22/00 | 240 | <50 | <300 | 500 | <2.5 | <2.5 | <2.5 | 17 |
| | 09/06/00 | 530 ^{2,3} | <50 | <300 | 190 | 0.93 | 0.6 | 0.57 | <0.5 10 |
| | 12/19/00 | 960 ^{3,11} | 70 ⁵ | <300 | 420 | <2.5 | <2.5 | <2.5 | <0.5 10,12 |
| | 12/19/00 | 1,200 3,11 | <50 | <300 | 440 | <2.5 | <2.5 | <2.5 | <0.5 10,12 |
| | 02/21/01 | 450 ¹³ | <50 | <300 | 120 | <0.5 | <0.5 | <0.5 | <0.5 10 |
| | 07/10/01 | <250 | 110 ^{2,13} | <300 | 620 | 2.6 | 2.9 | <2.5 | <0.5 8,10 |
| | 12/05/01 | 180 | <50 | <300 | 61 | <0.5 | <0.5 | <0.5 | 3.8 14 |
| | 03/08/02 | 490 ² | 54 2 | <500 | 180 | <2.5 | <2.5 | <2.5 | <25 |
| | 06/13/02 | 830 ² | <50 | <500 | 250 | <5.0 | <5.0 | <5.0 | <50 |
| Dup. | 06/13/02 | 820 ² | <56 | <560 | 240 | <5.0 | <5.0 | <5.0 | <50 |
| | 09/26/02 | 390 ² | 57 | <500 | 150 | 2.1 | <1.0 | <1.0 | <10 |
| Dup. | 09/26/02 | 500 ² | <50 ¹⁶ | <500 ¹⁶ | 200 | 1.5 | <1.0 | <1.0 | <10 |
| | 12/12/02 | 580 | <50 | <300 | 240 | 1.4 | 0.56 | <0.5 | <2.0 |
| Dup. | 12/12/02 | 2,400 | <50 | <300 | 680 | 5.0 | 2.3 | 1.4 | <2.0 |
| | 03/17/03 | 130 15 | <50 | <300 | 320 17 | <0.5 | <0.5 | <0.5 | <0.5 10 |
| Dup. | 03/17/03 | 82 ¹⁵ | <50 | <300 | 190 | 0.64 17 | 0.56 | 0.53 | <0.5 10 |
| | 06/18/03 | 360 11, 15 | <50 | <300 | 150 | <0.5 | <0.5 | <0.5 | <2.0 |
| Dup. | 06/18/03 | 330 11, 15 | <50 | <300 | 140 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 09/03/03 | 140 11, 15 | <50 | . <300 | 240 | 1.3 | <0.5 | <0.5 | <2.0 |
| Dup. | 09/03/03 | 83 11, 15 | <50 | <300 | 130 | 0.58 17 | <0.5 | <0.5 | <2.0 |
| | 11/26/03 | 160 ¹⁵ | 68 ¹⁵ | <300 | 320 | 0.91 17 | <0.5 | 0.53 | <2.0 |
| Dup. | 11/26/03 | 120 15 | <50 | <300 | 210 | 0.66 17 | <0.5 | <0.5 | <2.0 |
| | 03/05/04 | 90 11 | <50 | <300 | 190 | 1.1 | 0.55 | 0.50 17 | 23 14, 17, <0.5 10 |
| Dup. | 03/05/04 | 84 11 | <50 | <300 | 180 | 0.81 | <0.5 | <0.5 | 21 ^{14, 17} , <0.5 ¹⁰ |
| _ | 06/02/04 | 620 13 | <50 | <300 | 210 | 0.55 17 | <0.5 | <0.5 | <2.0 |
| Dup. | 06/02/04 | 400 13 | <50 | <300 | 130 | <0.5 | <0.5 | <0.5 | <2.0 |
| • | 09/03/04 | 780 ^{13, 15} | <50 | <300 | <0.5 | 1.0 17 | <0.5 | 0.57 | <2.0 |
| Dup. | 09/03/04 | 370 ^{13, 15} | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| r. | | | | | | | | | |

Table 3
Groundwater Sample Results
Port of Oakland, 2277 7th Street, Oakland California

| | | | | • . | • | | | | |
|-----------------------|----------|----------------|----------------|-----------------|---------------------------------------|-------------------|------------------------|-------------------------|------------------------|
| Monitoring Well ID | Date | TPHg (µg/l) | TPHd (µg/l) | TPHmo (μg/l) | Benzene (µg/l) | Toluene (µg/l) | Ethylbenzene (µg/l) | Total Xylenes (μg/l) | MTBE (μg/1) |
| | <u></u> | (PE/1) | | (1/34) | · · · · · · · · · · · · · · · · · · · | | | | |
| MW-5 | 09/11/95 | 90 | <300 | 2,500 | 3.3 | <0.3 | <0.3 | <0.4 | NA |
| | 04/04/96 | <50 | 180 | 520 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 07/10/96 | <50 | 120 | 1,500 | <0.4 | < 0.3 | <0.3 | <0.4 | NA |
| · | 12/03/96 | <50 | 200 1.2 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 03/28/97 | <50 | <50 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| • | 06/13/97 | <50° | <50 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 09/18/97 | <50 | <50 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 12/31/97 | <50 | <47 | <280 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 04/13/98 | <50 | <47 | <280 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 11/06/98 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 03/19/99 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 06/24/99 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 3.1 |
| | 09/28/99 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 11/12/99 | <50 | 110 2,6 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 5.5 9 |
| | 02/11/00 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 05/22/00 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 09/06/00 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 12/19/00 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 02/21/01 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 07/10/01 | <50 | <50 | <300 | <0,5 | <0.5 | <0.5 | <0.5 | <2 |
| | 12/05/01 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 03/08/02 | <50 | <50 | <500 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 06/13/02 | <50 | <50 | <500 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 09/26/02 | <50 | <50 | <500 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 12/12/02 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 03/17/03 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 10 |
| | 06/18/03 | <50 | <50 | <300 | <0.5 | <0.5 | <0,5 | <0.5 | <2.0 |
| | 09/03/03 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 11/26/03 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | $4.1^{14}, < 0.5^{10}$ |
| | 03/05/04 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 06/02/04 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 09/03/04 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| | | | | | | | | ···· | |

Table 3
Groundwater Sample Results
Port of Oakland, 2277 7th Street, Oakland California

| Monitoring Well ID | Date | TPHg (µg/l) | TPHd (µg/l) | TPHmo (μg/l) | Benzene (µg/I) | Toluene (µg/l) | Ethylbenzene (µg/l) | Total Xylenes (μg/1) | MTBE (μg/l) |
|-----------------------|----------|--------------------|--------------------|-------------------|-------------------|-------------------|------------------------|-------------------------|--------------------|
| MW-6 | 11/06/98 | 120 | 12,000 | 1,200 | 19 | 0.65 | 1.8 | <0.5 | <2 |
| | 03/19/99 | 170 | 3,800 | 580 | 21 | 0.86 | 1.5 | 2.9 | <2 |
| | 06/24/99 | 120 | 1,700 ⁷ | <300 ⁷ | 18 | <0.5 | 1.0 | <0.5 | 54 |
| | 09/28/99 | 130 ^{3,5} | 820 | <300 | 20 | 0.51 | 2.2 | <0.5 | <2 |
| | 11/12/99 | 150 | 11,000 2,6 | 3,000 3,6 | 27 | <0.5 | 2.2 | <0.5 | 13 ' |
| | 02/11/00 | 270 ² | 2,300 | <300 | 23 | 0.51 | 2.7 | <0.5 | 5.8 |
| | 05/22/00 | 350 | 3,000 | <300 | 18 | 0.51 | < 0.5 | <0.5 | 7.7 |
| | 09/06/00 | 190 | 610 | <300 | 26 | < 0.5 | 1.7 | <0.5 | <0.5 ¹⁰ |
| | 12/19/00 | 130 3,11 | 620 | <300 | 24 | <0.5 | 1.6 | <0.5 | <2 |
| | 02/21/01 | 120 ¹³ | 440 | <300 | 21 | <0.5 | 0.96 | <0.5 | <2 |
| | 07/10/01 | 120 | 560 | <300 | 29 | <0.5 | 0.99 | <0.5 | <2 |
| | 12/12/01 | 53 | 550 | <300 | 27 | <0.5 | 1.3 | <0.5 | <2.0 |
| | 03/08/02 | 160 ² | 640 ² | <500 | 30 | <0.5 | <0.5 | <0.5 | 5.0 14 |
| | 06/13/02 | 160 ² | 670 ² | <500 | 34 | <0.5 | <0.5 | <0.5 | <5.0 |
| | 09/26/02 | 230 ² | 1400 ² | <500 | 40 | 0.64 | 0.8 | <0.5 | <5.0 |
| | 12/12/02 | 53 | 110 | <300 | 43 | <0.5 | <0.5 | <0.5 | <2.0 |
| | 12/18/02 | Monitori | ng well was | destroyed | | | | | |
| MW-7 | 09/06/95 | <50 | <300 | 800 | <0.4 | < 0.3 | <0.3 | <0.4 | NA |
| | 01/08/96 | <50 | 410 | 110 | <0.4 | <0.3 | <0.3 | <0.4 | NA |
| | 04/04/96 | <50 | 530 | 340 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 07/10/96 | 80 | 840 | 1,700 | <0.4 | < 0.3 | <0.3 | <0.4 | NA |
| | 12/03/96 | <50 | 280 1.2 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 03/28/97 | 65 ⁸ | 94 ² | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 06/13/97 | <50 | 100 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 09/18/97 | <50 | 240 | <250 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 12/31/97 | <50 | 53 ^{2.3} | <280 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 04/13/98 | <50 | <48 | <290 | <0.5 | <0.5 | <0.5 | <1.0 | NA |
| | 11/06/98 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2 |
| | 03/19/99 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 5.3 |
| | 06/24/99 | 73 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 12 |
| | 09/28/99 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 14 |
| | 11/12/99 | <50 | 600 2.6 | 420 ³ | <0.5 | <0.5 | <0.5 | <0.5 | 15 ⁹ |
| | 02/11/00 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 51 |
| | 05/22/00 | 110 | 53 ² | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 75 |
| | 09/06/00 | 50 ⁶ | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 40 10 |
| | 12/19/00 | 54 ¹¹ | 51 ⁵ | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 47 10.12 |
| | 02/21/01 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 66 ¹⁰ |
| Dup. | 02/21/01 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 60 ¹⁰ |
| | 07/10/01 | <50 | 512 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 76 ¹⁰ |
| Dup. | 07/10/01 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 75 ¹⁰ |
| | 12/12/01 | 51 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 98 14 |
| Dup. | 12/12/01 | 64 | 52 13, 15 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 96 ¹⁴ |
| | 03/08/02 | 52 ² | <50 | <500 | <0.5 | <0.5 | <0.5 | <0.5 | 24 14 |
| | 06/13/02 | 87² | 54 ² | <500 | <0.5 | <0.5 | <0.5 | <0.5 | 51 |
| | 09/26/02 | 83 ² | 84 ² | <500 | <0.5 | <0.5 | <0.5 | <0.5 | 75 ¹⁰ |
| | 12/12/02 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | 58 ¹⁴ |
| | 12/18/02 | Monitor | ing well was | destroyed | | | | | |

Table 3
Groundwater Sample Results
Port of Oakland, 2277 7th Street, Oakland California

| Monitoring Well ID | Date | TPHg (µg/l) | TPHd (µg/l) | TPHmo (μg/1) | Benzene (µg/l) | Toluene (μg/l) | Ethylbenzene (µg/l) | Total Xylenes (µg/1) | MTBE (μg/l) |
|-----------------------|----------|----------------|--------------------|-----------------|-------------------|-------------------|------------------------|-------------------------|------------------------|
| MW-8A | 12/12/01 | 68 | 720 11,15 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| • | 03/08/02 | <50 | 760 ² | <570 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| Dup. | 03/08/02 | <50 | 350 ² | <580 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| • | 06/13/02 | <50 | 570 ² | <570 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| - | 09/26/02 | <50 | . 410 ² | <500 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 |
| • | 12/12/02 | <50 | 160 ¹⁵ | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| • | 03/17/03 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <0.5 10 |
| • | 06/18/03 | <50 | 74 ¹⁵ | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| • | 09/03/03 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | $3.0^{14}, < 0.5^{10}$ |
| • | 11/26/03 | <50 | 94 ¹⁵ | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| • | 03/05/04 | <50 | <50 | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| · | 06/02/04 | <50 | 67 ¹⁵ | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |
| , | 09/03/04 | <50 | 86 ¹⁵ | <300 | <0.5 | <0.5 | <0.5 | <0.5 | <2.0 |

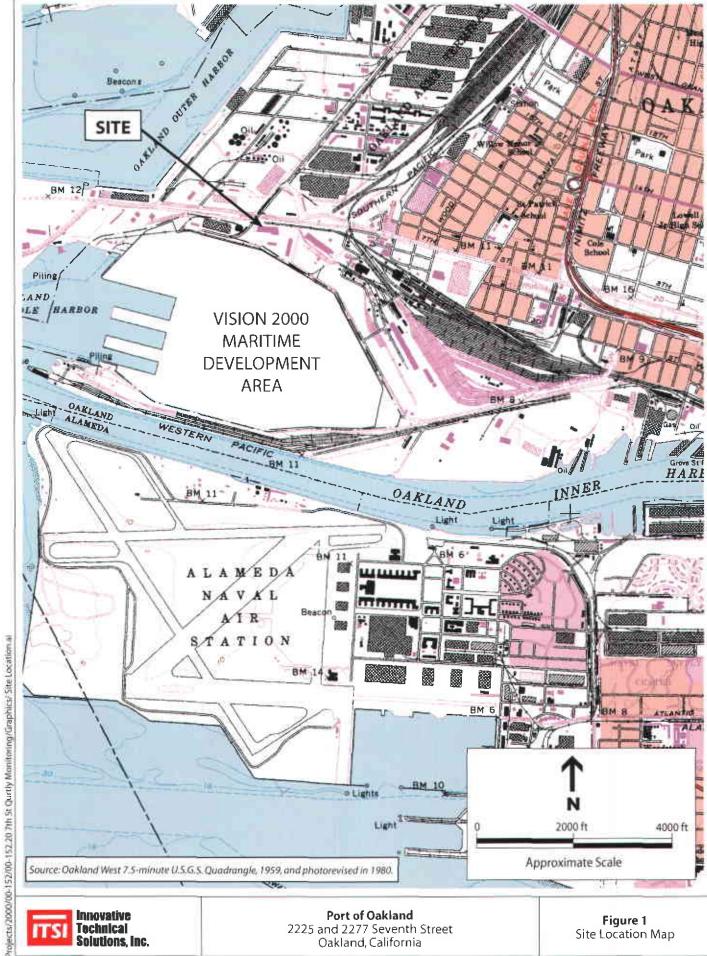
- Analyte found in the associated blank as well as in the sample.
- Hydrocarbons present do not match profile of laboratory standard.
- Low-boiling-point/lighter hydrocarbons are present in the sample.
- Chromatographic pattern matches known laboratory contaminant.
- Hydrocarbons are present in the requested fuel quantification range, but do not resemble pattern of available fuel standard.
- ⁶ High-boiling-point/heavier hydrocarbons are present in sample.
- Sample did not pass laboratory QA/QC and may be biased low
- Presence of this compound confirmed by second column, however, the confirmation concentration differed from the reported result by more than a factor or two.
- Trip blank contained MTBE at a concentration of 4.2 μg/l
- MTBE detections confirmed by EPA Test Method 8260. 8260 results displayed.
- Sample exhibits unknown single peak or peaks
- EPA Method 8260 confirmation analyzed past holding time.
- Lighter hydrocarbons contributed to the quantitation
- MTBE results from EPA Test Method 8021B.
- Sample exhibits fuel pattern which does not resemble standard
- Sample extracted out of hold time
 - Data from December 1997 through April 1998 taken from Groundwater Monitoring, Sampling and Product Removal System O&M Report dated July 21, 1998, by Innovative Technical Solutions, Inc.
 - -Data prior to December 1997 taken from Groundwater Analytical Results, Quarterly Groundwater

Monitoring Report: Third Quarter 1997, Building C-401, 2277 7th Street, Oakland, CA, dated October 24, 1997, by Uribe and Associate

Presence confirmed, but Relative Percent Difference (RPD) between columns exceeds 40% NA Not Analyzed.

Table 4
Summary of Operation and Maintenance Activities
Port of Oakland, 2277 7th Street, Oakland, California

| Date | System Status | Comments |
|------------|---------------|---|
| 7/5/2002 | Off | System is turned off and is in the process of being moved to new location. |
| 7/19/2002 | Off | System is moved to new location but is not hooked up to electricity. |
| 7/30/2002 | Off | System is moved to new location but is not hooked up to electricity. |
| 8/14/2002 | Off | System is moved to new location but is not hooked up to electricity. |
| 9/13/2002 | On | System is powered and operating. |
| 9/26/2002 | On | System operating OK. |
| 10/14/2002 | On | System operating OK. |
| 11/4/2002 | On | System operating OK. |
| 11/21/2002 | On | System operating OK. |
| 12/6/2002 | On | System operating OK. |
| 12/18/2002 | On | System operating OK. |
| 12/23/2002 | On | System operating OK. |
| 12/27/2002 | On | System operating OK. |
| 12/30/2002 | On | System operating OK. |
| 1/2/2003 | Off | System is turned off because no free product was detected in well MW-3 |
| 1/3/2003 | Off | System is turned off because no free product was detected in well MW-3 |
| 1/14/2003 | Off | System is turned off because only product sheen was detected in well MW-3 |
| 1/30/2003 | Off | System is turned off because only product sheen was detected in well MW-3 |
| 2/18/2003 | Off | System is turned off because only product sheen was detected in well MW-3 |
| 2/26/2003 | Off | System is turned off because only product sheen was detected in well MW-3 |
| 3/13/2003 | Off | System is kept off because of the expected rainfall during weekend |
| 3/17/2003 | On | System is tested to verify that only product is being recovered from well MW-3 |
| 4/16/2003 | Off | Product recovery line was removed due to Port's construction upgrades at the site |
| 6/18/2003 | Off | Product recovery line was removed on 04/16/2003 |
| 9/3/2003 | Off | Product recovery line was removed on 04/16/2003 |
| 11/26/2003 | Off | Product recovery line was removed on 04/16/2003 |
| 3/5/2004 | Off | Product recovery line was removed on 04/16/2003 |
| 6/2/2004 | Off | Product recovery line was removed on 04/16/2003 |
| 9/3/2004 | Off | Product recovery line was removed on 04/16/2003 |

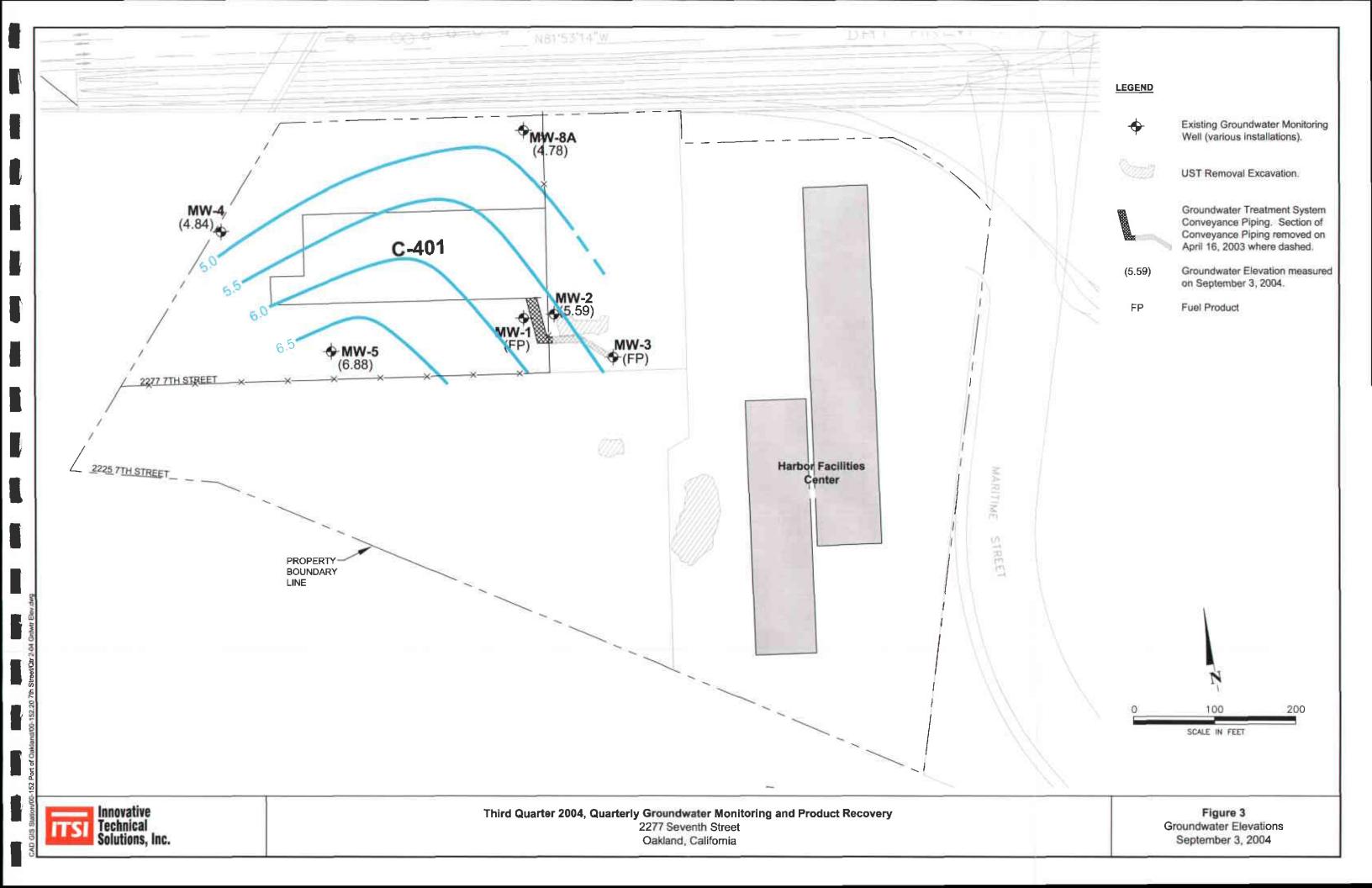


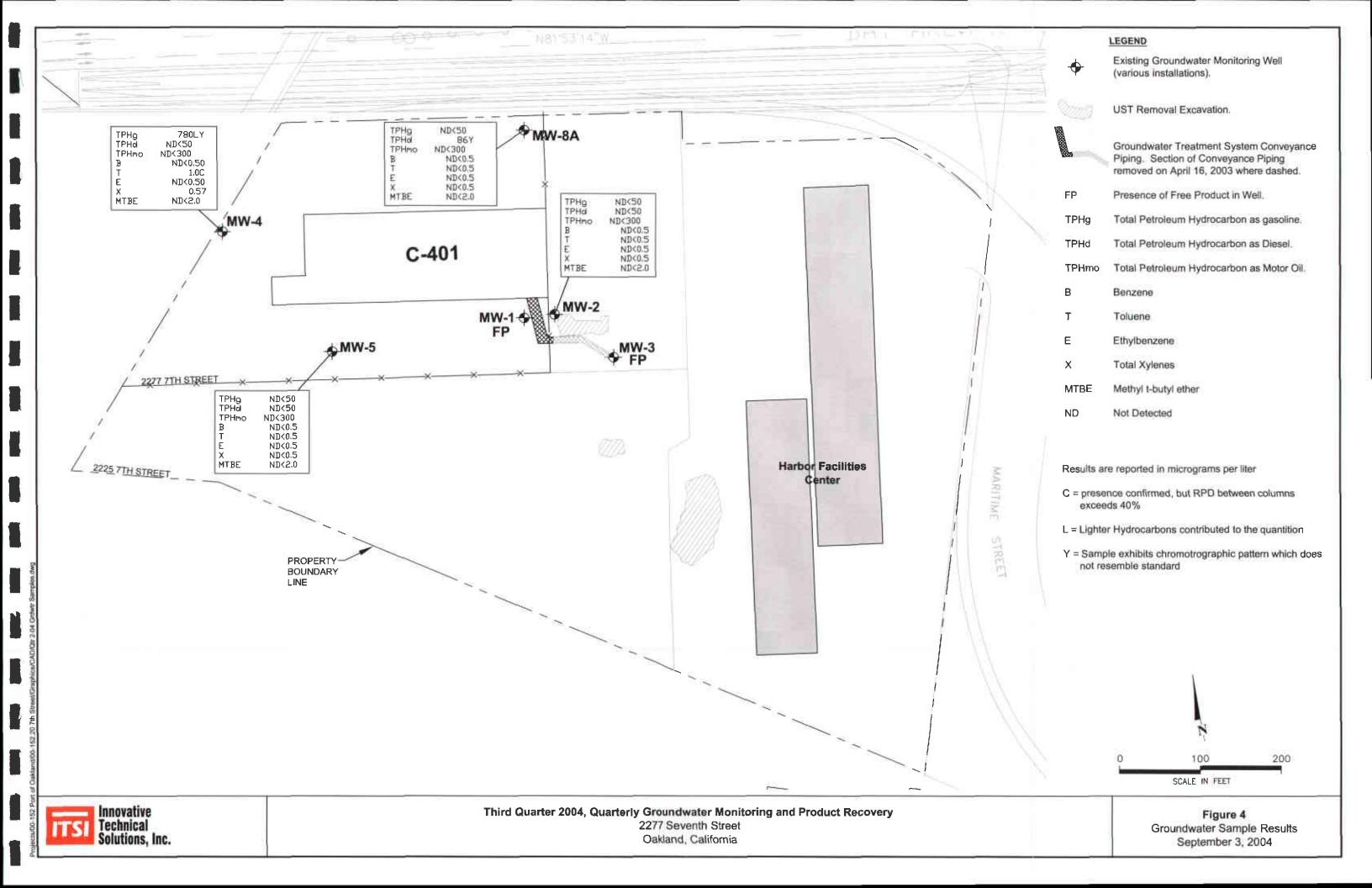
Innovative Technical Solutions, Inc.

Port of Oakland 2225 and 2277 Seventh Street Oakland, California

Figure 1 Site Location Map







APPENDIX A

MONITORING WELL WATER LEVEL MEASUREMENT FORM
AND
MONITORING WELL PURGING AND SAMPLING FORM



MONITORING WELL WATER LEVEL MEASUREMENT FORM

| PROJECT NAME: | 2277 7 th Street | PROJECT NO.: | 00-152.25 |
|---------------|-----------------------------|--------------|-----------|
| MEASURED BY: | Rogeric Leavy | DATE: _ | 09/03/04 |

| Monitoring Well | Depth to Water (1) | Total Well Depth (feet) | Time: | | | | | | | | |
|-----------------|---|-------------------------|----------|--|--|--|--|--|--|--|--|
| MW-2 | 11.62 | 17.68 | 12:03 | | | | | | | | |
| MW-4 | 8.31 | 18:71 | 10:10 | | | | | | | | |
| MW-5 | 6.61 | 16.67 | 11:04 | | | | | | | | |
| MW-6 | Well was | s destroyed on December | 18, 2002 | | | | | | | | |
| MW-7 | Well was destroyed on December 18, 2002 | | | | | | | | | | |
| MW-8A | 8.16 | 20.50 | 9.25 | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |





MONITORING WELL PURGING AND SAMPLING FORM

| PROJECT NAM | ME: | PORT | OF O | AKLAND - | 22′ | 77 7 th STREE | <u>T</u> | P | ROJECT NO | .: | 00- | 152.25 |
|---------------------------------------|--------------|--------|-------------|--------------|----------|--------------------------|----------|----------|------------------|-------------|-----------------------|--------|
| WELL NO.: | MW- | 2 | _ | TESTED | ΒŊ | r: K. LEON | 4 | | DATE | : <u>09</u> | 03 | 104 |
| · · · · · · · · · · · · · · · · · · · | ··· <u>·</u> | | | W | EL | L PURGI | NG | | | | | , |
| Measuring Poin | t Descri | ption: | _T | op of Casing | <u> </u> | ГОС) | Sta | tic Wate | r Level (ft.): | } | 1.6 | 2 |
| Total Well Dep | th (ft.): | _ | | 17.68 | | | Pur | ge Meth | od: | Dispos | sable | Bailer |
| Water Level Me | thod: | Solins | st V | V. L. | Pur | ge Rate | (gpm): | ~0 | .5 | | | |
| Time Start Purg | ge: | | 12 | 2:05 | | | | e End P | | 12: | | |
| Comments: | | | | | | | | | | | | |
| Well Volume | Total I | - | | Depth to | | Water | T | | iplier for Casi | ing | T | Casing |
| Calculation (fill in before purging) | (fi \ | | - | Water (ft) | = | | | | | | olume (gal)) . 96 | |
| 1 5 5 1.44 | | | | | | | | | | | | |
| Time | | 12: | 06 | 12:07 | | 12:08 | 12 | 2:09 | 12:10 | 12: | Ŋ | |
| Cumulative Vo. Purged (gals) | lume | ۵ | .\$ |).0 | | 1.5 | 7 | Ò | 7.5 | φ. Μ. |) | |
| Cumulative Nu of Casing Volu | | 0. | 5 | 1.0 | | 1.5 | 2.0 | | Z.5 | 3.0 | C | |
| Temperature (F | © | 22 | - | 21.9 | | 21.8 | 2 | 1.4 | 21.4 | 21.3 | 3 | |
| pН | | 7.1 | 0 | 7.08 | | 7.06 | 7. | .02 | 7.01 | 7.0 | O | |
| Specific Condu (mS/cm) | ctivity | 2.3 | 26 | 2.20 | | 2.17 | 2 | 17 | 2.16 | 2.1 | Q | |
| Turbidity (NTU | J) | C |) | 0 | | ٥ | (| 0 | 0 | 0 | | |
| | | | | WI | EL | L SAMPI | ΙN | G | | | | |
| Sampling Time | : <u> </u> | 2:3 | 20_ | | _ | , Sa | mpl | ing Met | hod: <u>Disp</u> | osable E | <u>Bailer</u> | |
| Duplicate Samp | ole & Ti | me: | None | J | | | | | | | | · |
| Sample II | D | Vo | olume/ | Container | | Analysis R | eque | ested | Preser | | Lab | |
| NW-Z | · | | 2 (1 L | Amber) | | TPHd, T | PHr | no | no | C&T | | |
| UW-Z | UW-Z 5 voas | | | | | TPHg, MTE | BE, I | 3TEX | Н | C&T | | |



MONITORING WELL PURGING AND SAMPLING FORM

| PROJECT NAM | ⁄ΙΕ: _ | PORT | OF C | DAKLAND - 2 | 2277 | 7th STREE | T | P | ROJECT NO. | : <u> </u> | 00- | 152.25 |
|--|---------------|--------|------------|------------------------|--------------------|---------------------|-------|---|----------------------------------|------------|----------|----------------------|
| WELL NO.: | MW- | -4 | | TESTED | BY: | Y: KLEONE DATE: | | | | | | 3/04 |
| | - | | | WI | ELL | PURGI | NG | - | | | | |
| Measuring Poin | t Descrij | ption: | - | Top of Casing | (TO | <u>C)</u> | Sta | tic Wate | r Level (ft.): | - | 8.3 | 1 |
| Total Well Dep | th (ft.): | | | 18.71 | | | Pur | ge Meth | od: | Dispos | sable | Bailer |
| Water Level Measurement Method: Solinst W. L. Purge Rate (gpm): ~0.5 | | | | | | | | | | | | |
| Time Start Purge: 10:15 Time End Purge: 10:27 | | | | | | | | | | | | |
| Comments : | | | | | | | | | | | | |
| Well Volume Calculation | Total I | - | | Depth to Water (ft) | C | Water olumn (ft) | | | iplier for Casi Diameter (in) | ing | | Casing lume (gal) |
| (fill in before purging) | 18. | 11 | - | 8.31 | = | 0.40 | x | $\begin{pmatrix} 2 \\ 0.16 \end{pmatrix}$ | -} | .44 | | .67 |
| | 1 | | | | 1 | | | | | | | |
| Time | | 10:15 | | 10:19 | ic |):21 | 10:23 | | 10:55 | 10:3 | 27 | |
| Cumulative Vol Purged (gals) | lume | 0. | 80 | 1.70 | 2 | 2.5 | 3.4 | | 4.2 | 5. | 1 | |
| Cumulative Nur of Casing Volu | | 0.5 | 50 | 1.0 | 1 | 1.5 2.0 | | | 2.5 | 3.0 | 0 | |
| Temperature (F | ·©) | 23 | 3. j | 22.8 | 2 | 2.9 | 2 | 2.9 | 22.8 | 22. | 9 | |
| рН | | 6. | 96 | 6.93 | 6 | , 88° | 6 | .96 | 6.97 | 6.9 | 8 | |
| Specific Condu (mS/cm) | ctivity | 1.5 | 54 | 1.48 | <u></u> | .48 | 1. | 50 | 1.49 | 1,40 | 1 | |
| Turbidity (NTU | J) | 17 | 6 | 56 | l | 12 | ۷ | 16 | 49 | 53 | | |
| | | | | WI | ELL | SAMPI | ΙN | G | | | | |
| Sampling Time | : | 10: | 35 | | - | _ | _ | ing Met | hod: <u>Disp</u> | osable E | Bailer | |
| Duplicate Samp | ole & Tir | me: | <u> 10</u> |):45 (| M | N-4D) |) | | | | | |
| Sample I | D | V | olume | e/ Container | Analysis Requested | | | Preservatives | | | Lab | |
| MW-1 | } | | 2 (1 | L Amber) | | TPHd, 7 | `PHı | no | no | C&T | | |
| MW-4 5 voas | | | | voas | TPHg, MTBE, BTEX | | | | Н | С&Т | | |

C&T

HCL



NW-5

MONITORING WELL PURGING AND SAMPLING FORM

| PROJECT NAME: | PORTOF O | AKLAND 2 | 277 7 th STRE | ET P | ROJECT NO | .:00- | 152.25 | | | | | |
|--|-------------|------------------------|--------------------------|--|---------------------------------|---------------------------------------|----------------------|--|--|--|--|--|
| WELL NO.: <u>MW</u> | -5 | TESTED E | BY: RE | 5NG | DATE | : 09/03 | or | | | | | |
| | | WE | LL PURG | ING | | . 1 | | | | | | |
| Measuring Point Descri | ption: | Гор of Casing | (TOC) | Static Wate | r Level (ft.): | 6.0 | 61 | | | | | |
| Total Well Depth (ft.): | | 16.67 | | Purge Meth | od: | Disposable 1 | Bailer | | | | | |
| Water Level Measureme | ent Method: | Solinst | W. L. | Purge Rate | (gpm): | ~0.5 | | | | | | |
| Time Start Purge: | | 11:10 | | Time End P | urge: | 11:22 | | | | | | |
| Comments: | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| Well Volume Total I Calculation (fi | - 1 1 - | Depth to Water (ft) | Water Column (ft | | ipner for Casi Diameter (in) | | Casing lume (gal) | | | | | |
| (fill in before purging) | 57 - | 6.61 = | 10.06 | $\begin{array}{ c c c c c c c c c c c c c c c c c c c$ | 0.64 1.44 | | | | | | | |
| | | | | | | | | | | | | |
| Time | 11:12 11:14 | | 11:16 | 11:18 | 11:20 | 11:22 | | | | | | |
| Cumulative Volume Purged (gals) | 0.8 | 1.6 | 2.4 | 3.2 | 4.0 | 4.8 | | | | | | |
| Cumulative Number of Casing Volumes | 0.5 | 1.0 | 1.5 | 2.0 | 2.5 | 3.O | | | | | | |
| Temperature (F°C°) | 24.2 | 23.8 | 23.7 | 23.7 | 23.6 | 23.6 | | | | | | |
| pН | 6.96 | 6.98 | 7.02 | 6.97 | 6.98 | 6.99 | | | | | | |
| Specific Conductivity (mS/cm) | 1.84 | 1.88 | 1.92 | 1.91 | 1.92 | 1.91 | | | | | | |
| Turbidity (NTU) | 113 | 235 | 262 | 338 | 361 | 397 | | | | | | |
| | | WE | LL SAMP | LING | | | | | | | | |
| Sampling Time: | 11:30 | | S | ampling Met | hod: <u>Disp</u> | osable Bailer | | | | | | |
| Duplicate Sample & Ti | me: | Jour_ | | | · | · . | <u> </u> | | | | | |
| | | | | | , | · · · · · · · · · · · · · · · · · · · | Lab | | | | | |
| Sample ID | | Container | | | | | | | | | | |
| NW-5 | 2 (1 L | Amber) | TPHd, | TPHmo | no | none | | | | | | |

TPHg, MTBE, BTEX

5 voas



MONITORING WELL PURGING AND SAMPLING FORM

| PROJECT NAM | ME: | PORT | OF (| OAKLAND – 2 | 27 | 77 7 th STREE | <u>T</u> | PJ | ROJECT N | O.: | | 00- | 152.25 |
|---------------------------------|-----------------------------|------------------------|------|----------------------|------------------|--------------------------|------------------------------------|--------------------------------|----------------|---------------|----------------------|--------|--------|
| WELL NO.: | MW- | 8 A | _ | TESTED I | 3 ` | : RLE | 3 <i>N</i> 4 | 4 | DAT | ге: <u>О</u> | $a _{c}$ | ე3 | 04 |
| - - | | | | WE | CL | L PURGI | NG | | | | | | |
| Measuring Poin | t Descri | ption: | | Top of Casing | (] | roc) | Sta | tic Wate | r Level (ft.) |): | | 8.1 | 6 |
| Total Well Dep | th (ft.): | • | | 20.5 | | | Pur | ge Meth | od: | Di | spos | able] | Bailer |
| Water Level Me | easurem | ent Me | thod | : Solinst | t V | V. L | Pur | ge Rate | (gpm):/ | V 0 | .5 | | |
| Time Start Purge: 9:45 | | | | | | | | | | | | | |
| Comments: | | | | | | | | | | | | | |
| Well Volume Calculation | | Depth to Water (ft) | | Water Column (ft) | 1 1 | | iplier for Casing Diameter (in) | | | | Casing lume (gal) | | |
| (fill in before purging) | 20.9 | - | - | 8.16 | = | 12.34 | х | $\frac{\binom{2}{0.16}}{0.16}$ | 0.64 | 6 1.44 | = | l. | .97 |
| | | | | | | | | | | | • | | |
| Time | | 9:2 | 5 | 9:37 | | 9:39 | 4: | 41 | 9:43 | C | 1:4 | 5 | |
| Cumulative Vo Purged (gals) | lume | 7 | 0 | 2.0 | | 3.0 | 4.0 | | 5.0 | 4 | 0. ر | | |
| Cumulative Nu of Casing Volu | | ~0: | 5 | 1.0 | | 15 | 2 | .0 | 2.5 | 3 | 3.0 | | |
| Temperature (F | ~(C) | 19 | .6 | 19.4 | | 19.5 | 10 | 1.5 | 19.5 | ١ | 19.5 | | |
| рН | _ | 6. | 12 | 7.09 | | 7.10 | 7. | .20 | 7.18 | 7 | .19 | | |
| Specific Condu (mS/cm) | ictivity | 2.5 | 57 | 2.54 | | 2.55 | 2. | 58 | 2.59 | 2 | .54 | 1 | |
| Turbidity (NTU | J) | 99 | 9 | 999 | | 191 | 9 | 99 | 999 | (| 999 | 7 | |
| | | | | WE | ΣL | L SAMPI | LIN | G | | | | | |
| Sampling Time | e: | 9:5 | 50 | | - | S | ampl | ing Metl | nod: <u>Di</u> | <u>sposab</u> | le B | ailer | |
| Duplicate Sam | ple & Ti | me: | | ou | | | | | | | | | |
| Sample I | Sample ID Volume/ Container | | | | | Analysis Requested | | | Preservatives | | | | Lab |
| MW-8 | A | | 2 (1 | L Amber) | TPHd, TPHmo | | | none | | | | С&Т | |
| MW-JA 5 voas | | | | | TPHg, MTBE, BTEX | | | | HCL | | | | C&T |

APPENDIX B

LABORATORY REPORTS



| ITSI | innevative Technical Solutions, Inc. |
|------|--|

2730 Shadelands Drive, Suite 100 Walnut Creek, CA 94598 (925) 946-3100 (925) 256-8998 (fax)

Chain-Of-Custody

| 30MDOIIS, INC. | | | | | | | | | | | | | | | | | | 1 7 | |
|--|--------------|-----------------|-------------------|-------------|---------------|---------------------|-------------------|------------------|------------|----------------|--------------|---------------|--------------|----------------|--------------|--------------|----------------|--------------|--------------|
| Project Name and Number: 1681 | OF O | AKLAN | 1D 00-1 | <u>52.2</u> | 5 | Laboratory | | | <u>(</u> | 1 | | | 1 | (| <u> </u> | | Date: 🗘 🤇 | 1 - | <u>+</u> |
| Project Manager: FACHEL | HESS | | | | | Address: 4 | | | 54 | ut (| Contact Nar | ne: 🚣 | MNO | à ta | <u>y (il</u> | 10_ | Page: | of | |
| Site Location: 2227 7+h | Street | +, Oe | aklauc | Co | 7. | | Ber | Kely | X-C | <u> </u> | Phone: | <u>510)</u> 2 | 204 | <u>ZZZ)</u> | 4 | | · | | |
| | ! | 1 | | 1 1 | | Analysis: | | | | | | - | | | | | | | |
| | 1 1 | ·1 | | } | | 8015 | 100 100 | 100 |) i | 1 | î F | 1 | 1 I | ; \ \ | | | 一个月日 | , wo | ì |
| | | 1 | |) ! | | 1 3 | 8 18 | \$6€ €8€ |) i | i | í | ! | | | i | | lu < | ilica | |
| | | ! ! | | 1 t | | Same of the same of | a 5 | | , , , , | | 1 | 1 | ! | , , , | i | . ! | with s | | |
| | 1 1 | (| | 1 | | 1 | -4-1 | 8 3% | · • | ì | į | İ | 1 | ' ' | | | l de ci | Jan uj | , |
| | 1 1 | i | | | | | 表別 | UTBE | ! ! | | į | ! | ! | ' , | | : : | l | | ļ |
| | <u> </u> | i | | iners | Ě | 17 1 | <u> 1 - ۲</u> | [2 | | | | <u> </u> | <u> </u> | | | <u>'</u> |]] | | |
| | Pep | į | | Containers | e Mat | Preservativ | e:] [Hd | 1 | I | | 1 | | ! | |) - | ! | ! ! | | ļ |
| Committee to | Sample Depth | Date | Time | No.of (| Sample Matrí) | Container | ype: ı | 10 | J | <u> </u> | 1 | ! | | l : | | <u>'</u> , | Special Instru | uctions/Com | ments |
| Sample I.D. | | | | | | | | / NOR | 1 | | 1 | <u> </u> | l | | | - | | | |
| Trip Blank | |)3 [03] OA | | 121 | Hec | | XiX | | i i | | ! | | 1 1 | | : | | l. , | | |
| MW-Z. | 1321 | | 12:20 | 1 | | | | | 1 1 | 1 - 1 | | 1 | ¦ | | - - | ! | : | | |
| NW-4 | 10 | | 10:22 | - 4 | | | $\leq 1 \geq$ | |] | 1 1 | | ¦ | i | | ' | : | + | | |
| NW-40 | 10 | | 10145 | - 4 | !d | $d \times 0$ | *(| . (1.>>≤ ∠ | 1 | 1 - I 1 I | 1 | [| 1 | <u> </u> | l_ | ! <u> </u> | | - ` ` • | |
| $\frac{Mw-5}{6}$ | 12 | - : 1/ | | | 137.1 | q > 0 | ^\ 25 _Z | | 1 - 1 | F - L F - L | 1 | † † | 1 | l | ! [| .l |) 1 | | |
| AW-8A | 114 | | 1:50 | | 120 | را کد اِن حال | ا پرست اترستي | ا درگری ا | 1 1 | l I- ∤ I | - d |) 1 | 1 | l I | 1 1 | -l I | ` | | |
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| Sampled By: | LEONIT | | | Sample | er: | Rogeri | 0 1 | ou 5 | | | | Cou | rier/Airl | bill No.: | | | | | |
| Julipica by. | (| | | | ishedi | By/Affiliatio | n. | ~~) - | | Date: | Time: | Rece | ived By | /Affiliati | ion: | | | Date: | Time: |
| Signature: | <u> </u> | | <i>(</i> } | acarqu | | | <u></u> [TS] | | | mola | <u> </u> | 100 | No K | and. | tal . | | | 9/3/14 | |
| 3DCCIO III3C OCCIONS | 211 | 1 | }* | A = A = A | -) | | 1 - F3- | | | TOTION | 12.30 | X | HJ) | ulga | 4/- L | # 4 - | | + 424 | 17 5 G. (A.) |
| - York of | <u>Oakla</u> | ua | $-+$ \downarrow | | | | | | - - | | - | ¥ | _ / | | | _ = = | | + | |
| | 15 be | \ | | | | | | - | | | - | | | | | | | | |
| Send Results to: Kirclu 1-105 Ce (W/fax#) [985] 256 8998 | | | | | | | | | | | - | | - | - | | | | | |
| | | 8448 | ── | | | | | | | <u> </u> | | | | | | - ** | X | † | |
| Turnaround Time: Studer | Δ | | | | | | | | | <u> </u> | | | <u> </u> | - | | | - 1 | | <u></u> |



| | | Cotal Volatil | e Hydrocarbons | |
|-----------|----------------------|-----------------|----------------|---------------------|
| Lab #: | 174454 | | Location: | 2277 7th Street POO |
| | Innovative Technical | Solutions, Inc. | Prep: | EPA 5030B |
| Project#: | 00-152.25 | | | |
| Matrix: | Water | | Sampled: | 09/03/04 |
| Units: | ug/L | | Received: | 09/03/04 |
| Diln Fac: | 1.000 | | Analyzed: | 09/04/04 |
| Batch#: | 94363 | | - | |

Field ID:

TRIP BLANK SAMPLE

Lab ID:

174454-001

Type:

| Analyte | Result | RU | Anelysta | Tolk of the |
|-----------------|--------|------|-----------|-------------|
| Gasoline C7-C12 | ND | 50 | EPA 8015B | |
| MTBE | ND | 2.0 | EPA 8021B | |
| Benzene | ND | 0.50 | EPA 8021B | |
| Toluene | ND | 0.50 | EPA 8021B | |
| Ethylbenzene | ND | 0.50 | EPA 8021B | |
| m,p-Xylenes | ND | 0.50 | EPA 8021B | |
| o-Xylene | ND | 0.50 | EPA 8021B | |

| Succeptible | *REC | Limits | e da com | nelysis | 10 | r i e e e e e e | AND COMPANY |
|--------------------------|------|----------------|----------|---------|----|-----------------|-------------|
| Trifluorotoluene (FID) | 92 | 70-141 | EPA 80 | .5B | - | | |
| Bromofluorobenzene (FID) | 99 | 80-143 | EPA 80: | .5B | | | |
| Trifluorotoluene (PID) | 90 | 59-133 | EPA 80. | 21B | | | |
| Bromofluorobenzene (PID) | 96 | 76-12 <u>8</u> | EPA 80. | 1B | | | |

Field ID: Туре:

MW-2 SAMPLE

Lab ID:

174454-002

| Analyte | Result | RG | Analysis | 9 |
|-----------------|--------|------|-----------|---|
| Gasoline C7-C12 | ND | 50 | EPA 8015B | |
| MTBE | ND | 2.0 | EPA 8021B | |
| Benzene | ND | 0.50 | EPA 8021B | |
| Toluene | . ND | 0.50 | EPA 8021B | |
| Ethylbenzene | ND . | 0.50 | EPA 8021B | |
| m,p-Xylenes | ND | 0.50 | EPA 8021B | |
| o-Xylene | ND | 0.50 | EPA 8021B | |

| Surroga-e | 4RE | C Limits | | Analysis |
|--------------------------|-----|----------|-----|--------------|
| Trifluorotoluene (FID) | 94 | 70-141 | EPA | A 8015B |
| Bromofluorobenzene (FID) | 100 | 80-143 | EPA | A 8015B |
| Trifluorotoluene (PID) | 94 | 59-133 | EPA | A 8021B |
| Bromofluorobenzene (PID) | 98 | 76-128 | EPA | <u>8021B</u> |

C= Presence confirmed, but RPD between columns exceeds 40%
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit
Page 1 of 4



| | | 10 | otal Volatil | e Hydrocar | | |
|-----------|-----------|-------------|-----------------|------------|---------------------|---|
| Lab #: | 174454 | | | Location: | 2277 7th Street POC | |
| | | Technical S | Colutions, Inc. | Prep: | EPA 5030B | , |
| | 00-152,25 | | | | | |
| Matrix: | Water | <u> </u> | - | Sampled: | 09/03/04 | |
| Units: | ug/L | | | Received: | 09/03/04 | |
| Diln Fac: | 1.000 |) 6 | | Analyzed: | 09/04/04 | |
| Batch#: | 94363 | 3 | <u></u> | | | |

Field ID:

MW - 4

Lab ID:

174454-003

Type:

SAMPLE

| From the control of t | Re | sult | | RL RL | 1 1 1 1 1 1 1 1 | Anau Valusin |
|--|-----|-------|---|-------|-----------------|--------------|
| Gasoline C7-C12 | | 780 Ĺ | Y | 50 | EPA | 8015B |
| MTBE | ND | | | 2.0 | EPA | 8021B |
| Benzene | ND | | | 0.50 | EPA | 8021B |
| Toluene | | 1.0 | С | 0.50 | EPA | 8021B |
| Ethylbenzene | ND | | | 0.50 | EPA | 8021B |
| m,p-Xylenes | | 0.5 | 7 | 0.50 | EPA | 8021B |
| o-Xylene | ND_ | | | 0.50 | EPA | 8021B |

| Surrogate | %REC | Gint ts | Analy | S S |
|--------------------------|------|---------|------------------|-----|
| Trifluorotoluene (FID) | 101 | 70-141 | EPA 8015B | * |
| Bromofluorobenzene (FID) | 97 | 80-143 | EPA 8015B | 1 |
| Trifluorotoluene (PID) | 99 | 59-133 | EPA 8021B | j |
| Bromofluorobenzene (PID) | 98 | 76-128 | EPA <u>8021B</u> | |

Field ID: Type:

MW-4D SAMPLE Lab ID:

174454-004

| Avai Vice | Résult. | RL | Anat Venes | |
|-----------------|---------|------|------------|----|
| Gasoline C7-C12 | 370 L Y | 50 | EPA 8015B | |
| MTBE | ND | 2.0 | EPA 8021B | |
| Benzene | ND | 0.50 | EPA 8021B | |
| Toluene | ND | 0.50 | EPA 8021B | Į. |
| Ethylbenzene | ND | 0.50 | EPA 8021B | |
| m,p-Xylenes | ND | 0.50 | EPA 8021B | : |
| o-xylene | ND | 0.50 | EPA 8021B | |

| 1 | Surrogate | %RE(| T. Inites | | |
|---|--------------------------|------|-----------|-----------|-----|
| | Trifluorotoluene (FID) | 96 | 70-141 | EPA 8015B | - 1 |
| | Bromofluorobenzene (FID) | 98 | 80-143 | EPA 8015B | |
| | Trifluorotoluene (PID) | 96 | 59-133 | EPA 8021B | Į |
| | Bromofluorobenzene (PID) | 100 | 76-128 | EPA 8021B | |

C= Presence confirmed, but RPD between columns exceeds 40%
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit
Page 2 of 4



Total Volatile Hydrocarbons 2277 7th Street POO Lab #: 174454 Location: EPA 5030B Innovative Technical Solutions, Inc. Client: Prep: Project#: Matrix: 00-152.25 09/03/04 09/03/04 09/04/04 Water Sampled: Units: ug/L Received: Diln Fac: Analyzed: 1.000 Batch#: 94363

Field ID:

MW-5

Lab ID:

174454-005

Type:

SAMPLE

| Ana yte | Result | RL. | Analys | is a second |
|-----------------|--------|---------|-----------|-------------|
| Gasoline C7-C12 | ND | 50 | EPA 8015B | |
| MTBE | ND | 2.0 | EPA 8021B | 1 |
| Benzene | ND | 0.50 | EPA 8021B | |
| Toluene | ND | 0.50 | EPA 8021B | |
| Ethylbenzene | ND | ·· 0.50 | EPA 8021B | |
| m,p-Xylenes | ND | 0.50 | EPA 8021B | į |
| o-Xylene | ND | 0.50 | EPA 8021B | |

| Surrogate | %REC | Limits | An | ne veis | 8.50 |
|--------------------------|------|--------|----------|---------|------|
| Trifluorotoluene (FID) | 95 | 70-141 | EPA 8015 | 5B | - 1 |
| Bromofluorobenzene (FID) | 100 | 80-143 | EPA 8015 | 5B | 1 |
| Trifluorotoluene (PID) | 96 | 59-133 | EPA 8021 | 1B | ŀ |
| Bromofluorobenzene (PID) | _99 | 76-128 | EPA 8021 | 1B | |

Field ID: Type:

A8-WM SAMPLE Lab ID:

174454-006

| Ana vte | Regult | RL: | 023024 | Analysis |
|-----------------|--------|------|--------|----------|
| Gasoline C7-C12 | ND | 50 | EPA | 8015B |
| MTBE | ND | 2.0 | | 8021B |
| Benzene | ND | 0.50 | EPA | 8021B |
| Toluene | ND | 0.50 | | 8021B |
| Ethylbenzene | ND | 0.50 | EPA | 8021B |
| m,p-Xylenes | ND | 0.50 | EPA | 8021B |
| o-Xylene | ND | 0.50 | EPĄ | 8021B |

| Surrocate | 9.REG | limits | Ana Vs. a | entry and the second se |
|--------------------------|-------|--------|-----------|--|
| Trifluorotoluene (FID) | 94 | 70-141 | EPA 8015B | |
| Bromofluorobenzene (FID) | 99 | 80-143 | EPA 8015B | |
| Trifluorotoluene (PID) | 93 | 59-133 | EPA 8021B | |
| Bromofluorobenzene (PID) | 98 | 76-128 | EPA 8021B | |

C= Presence confirmed, but RPD between columns exceeds 40%

L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit
Page 3 of 4



| | | Potal Volatile | e Hydrocarbon: | |
|-----------|----------------------|-----------------|----------------|---------------------|
| | 174454 | | Location: | 2277 7th Street POO |
| | Innovative Technical | Solutions, Inc. | Prep: | EPA 5030B |
| | 00-152.25 | | <u> </u> | |
| Matrix: | Water | | Sampled: | 09/03/04 |
| Units: | ug/L | | Received: | 09/Q3/04 |
| Diln Fac: | 1.000 | | Analyzed: | 09/04/04 |
| Batch#: | 94363 | | | |

Type:

BLANK

Lab ID:

QC263699

| Andlive | Result | RG - | Analysis | |
|-----------------|--------|------|-----------|--|
| Gasoline C7-C12 | ND | 50 | EPA 8015B | |
| MTBE | ND | 2.0 | EPA 8021B | |
| Benzene | ND | 0.50 | EPA 8021B | |
| Toluene | ND | 0.50 | EPA 8021B | |
| Ethylbenzene | ND | 0.50 | EPA 8021B | |
| m,p-Xylenes | ND | 0.50 | EPA 8021B | |
| o-Xylene | ND | 0.50 | EPA 8021B | |

| Surrogate | % REC | Limits | Anal | yala |
|---------------------------------|-------|--------|-----------|------|
| Trifluorotoluene (FID) | 91 | 70-141 | EPA 8015B | |
| Bromofluorobenzene (FID) | 94 | 80-143 | EPA 8015B | |
| Trifluorotoluene (PID) | 88 | 59-133 | EPA 8021B | • |
| <u>Bromofluorobenzene (PID)</u> | 93 | 76-128 | EPA 8021B | |

C= Presence confirmed, but RPD between columns exceeds 40%
L= Lighter hydrocarbons contributed to the quantitation
Y= Sample exhibits chromatographic pattern which does not resemble standard
ND= Not Detected
RL= Reporting Limit
Page 4 of 4



Total Extractable Hydrocarbons Lab #: 174454 Location: 2277 7th Street POO Client: Innovative Technical Solutions, Inc. EPA 3520C Prep: Project#: 00-152.25 EPA 8015B Analysis: Matrix: Water Sampled: 09/03/04 Units: ug/L Received: 09/03/04 Diln Fac: 1.000 Prepared: 09/08/04 Batch#: 94450

Field ID:

MW - 2

SAMPLE

Type: Lab ID:

174454-002

Analyzed:

09/09/04

Cleanup Method: EPA 3630C

| AN 19/19 | Result | RL . | 100 |
|-------------------|--------|------|-----|
| Diesel C10-C24 | ND | 50 | 1 |
| Motor Oil C24-C36 | ND | 300 | |

| Surrogate - | %RE | C Limits | |
|-------------|-----|----------|--|
| Hexacosane | 55 | 53-143 | |

Field ID:

Type:

MW - 4

SAMPLE

Analyzed:

09/10/04

Cleanup Method: EPA 3630C

Lab ID: 174454-003

| Ansiyte | , Result o | Richard Control of the Control of th | |
|-------------------|------------|--|---|
| Diesel C10-C24 | ND | 50 | 1 |
| Motor Oil C24-C36 | ND | 300 | |

| Surrogate | · %REC | Limits * | |
|------------|--------|----------|--|
| Hexacosane | 78 | 53-143 | |

Field ID:

MW-4D

Analyzed:

09/10/04

Туре:

SAMPLE

Cleanup Method: EPA 3630C

Lab ID:

174454-004

| Analyte | Result | ret e RL | COMPLETE THE BUILDING TO A CONTROL OF STREET |
|-------------------|--------|----------|--|
| Diesel C10-C24 | ND | 50 | |
| Motor Oil C24-C36 | ND | 300 | |

| Surrogate | . AREC | | and the control of th |
|------------|--------|--------|--|
| Hexacosane | 70 | 53-143 | |

Y= Sample exhibits chromatographic pattern which does not resemble standard

ND= Not Detected

RL= Reporting Limit

Page 1 of 2



Total Extractable Hydrocarbons 2277 7th Street POO Location: Lab #: 174454 Innovative Technical Solutions, Inc. Prep: EPA 3520C Client: EPA 8015B Project#: 00-152.25 Analysis: 09/03/04 Sampled: Matrix: Water 09/03/04 Units: Received: uq/L 09/08/04 Diln Fac: 1.000 Prepared: Batch#: 94450

Field ID: Type:

Lab ID:

MW-5

SAMPLE

Analyzed:

Cleanup Method: EPA 3630C

09/10/04

174454-005

Analyte Result Ri

Diesel C10-C24 $\overline{\mathrm{ND}}$ 50 300 Motor Oil C24-C36 ND

| Stirriogate | 1REC | Timits | |
|-------------|------|--------|--|
| Hexacosane | 78 | 53-143 | |

Field ID:

A8-WM

Analyzed:

09/10/04

Type:

SAMPLE

Cleanup Method: EPA 3630C

Lab ID:

174454-006

| | Result | r RL | |
|-------------------|--------|------|--|
| Diesel C10-C24 | 86 Y | . 50 | |
| Motor Oil C24-C36 | ND | 300 | |

| Surrogate | WRBC | | |
|------------|------|--------|--|
| Hexacosane | 93 | 53-143 | |

Type:

BLANK

Analyzed:

09/09/04

Lab ID:

QC264008

Cleanup Method: EPA 3630C

| an Karasar - Analyte | . Result. | RL of the state of | |
|----------------------|-----------|--------------------|--|
| Diesel C10-C24 | ND | 50 | |
| Motor Oil C24-C36 | ND | 300 | |

| Surrogate | % REC | Limite | |
|------------|-------|--------|--|
| Hexacosane | 92 | 53-143 | |

Y= Sample exhibits chromatographic pattern which does not resemble standard

ND= Not Detected

RL= Reporting Limit

Page 2 of 2

APPENDIX C DAILY FIELD ACTIVITY REPORT





2730 Shadelands Drive, Suite 100 Walnut Creek, California 94598 (925) 946-3100 (Tel), (925) 256-8998 (Fax)

| PROJECT NAME: Kort of Oakland DATE: 09 03 2004 |
|---|
| PROJECT NUMBER: 00-152.25 DAILY ACTIVITY REPORT PAGE 1 OF 1 |
| SITE LOCATION: 2227 7th Street |
| DESCRIPTION OF FIELD ACTIVITIES AND EVENTS |
| |
| 8:15 Rick up Cooler and containers at CFT Lab |
| 8:30 Purchase Ice at Supermarket |
| 9:00 Arrive at site |
| 9:10 Calibrate Horiba U-10 with Auto Cal Solution for the Conductivity; Turbidi |
| 9:15 Set up to Sample MW-84 |
| 9:50 Sample NW-84 |
| 19:55 Off load purced water into ten holding tank |
| 10:05 Sut up at NW-4 |
| 10:35 Sample Nw-4 |
| 10:15 Sauto NW-4 |
| 10:45 Sample NW-4D as duplicate of NW-4 |
| 10:52 set up at NW-5 |
| 11:30 Sample NW-5 |
| 11:55 Set up at NW-2 |
| 12:20 Sample NW-2 |
| 12:30 Measure product thickness in MW-1: |
| Depth to Water = 9.11' |
| Depter to product = 8.70' |
| Thickness = 0.41 |
| 12:50 Heasure product thickness in NW-3: |
| Depte to water = 12.05' |
| Deptu to product = 10.46 |
| Twick 4.51 = 1.59' |
| 13:00 Leave sik |
| 13:20 felcase Saugels at CST in Burkely |
| 14:00 Return Horiba U-10 to Equipo in Concord |
| THOU THINK A LOUIS OF THE COURSE |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| |
| <u> </u> |
| PREPARED BY: KONSIO LOVA REVIEWED BY: |
| DATE: 04 03 02 /) DATE: |
| PREPARERS SIGNATURE: REVIEWERS SIGNATURE: |

^{*} Not appropriate for a field activity report when only one responsible person is in the field.