



FIDELITY ROOF COMPANY

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3:00 pm, Dec 17, 2008

Alameda County
Environmental Health

December 5, 2008

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Steven Plunkett

Subject: Third Quarter 2008 Groundwater Monitoring Report
1075 40th Street, Oakland, CA 94608
ACDEH Site No. RO000186

Ladies and Gentlemen:

Attached please find a copy of the *Third Quarter 2008 Groundwater Monitoring Report, 1075 40th Street, Oakland, CA 94608*, prepared by Gribi Associates. I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Very truly yours,

Monte M. Upshaw
Chairman
Fidelity Roof Company



December 5, 2008

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Steven Plunkett

Subject: Third Quarter 2008 Groundwater Monitoring Report
1075 40th Street, Oakland, CA 94608
ACDEH Site No. RO000186

Ladies and Gentlemen:

Gribi Associates is pleased to submit this Third Quarter 2008 Groundwater Monitoring Report on behalf of Fidelity Roof Company for the underground storage tank (UST) site located at 1075 40th Street in Oakland, California (see Figure 1 and Figure 2). This letter report documents the monitoring and sampling of seven site wells on September 10, 2008.

DESCRIPTION OF SAMPLING ACTIVITIES

1. Gribi Associates personnel conducted groundwater monitoring and sampling activities for seven site wells (MW-1, MW-2, MW-4, MW-5, MW-6, DP-1, and DP-2) on September 10, 2008.
2. Groundwater monitoring and sampling was conducted in accordance with California LUFT Field Manual, including the following:
 - a. measuring static water levels;
 - b. checking for presence of free-product;
 - c. and purging of approximately three well volumes while recording of temperature, pH, conductivity, and clarity.
3. Collected groundwater samples were placed in an ice-chilled cooler and submitted to a state-certified laboratory for analyses.
4. Copies of groundwater sampling field data sheets are provided as Attachment A.

RESULTS OF GROUNDWATER MONITORING

Hydrologic Conditions

1. Groundwater depths ranged from approximately 9.38 feet (MW-4) to 11.03 feet (MW-5).
2. Groundwater elevations ranged from 39.45 feet above means sea level (msl) (DP-1) to 40.42 feet msl (MW-1).
3. Groundwater flow direction is variable, generally trending to the northwest.
4. Groundwater elevations and groundwater contours are shown on Figure 3.

Laboratory Analytical Results

1. Groundwater samples from the seven sampled wells were analyzed for the following parameters with standard method turn around time on results:
 - a. USEPA 8015M Total Petroleum Hydrocarbons as Gasoline (TPH-G) and Total Petroleum Hydrocarbons as Diesel (TPH-D)
 - b. USEPA 8021B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
 - c. USEPA 8260B Oxygenates (TBA, MTBE, DIPE, ETBE, and TAME)
2. Groundwater hydrocarbon results for this monitoring event are summarized in Table 1.
3. Groundwater hydrocarbon results for this monitoring event are summarized on Figure 4.
4. The laboratory analytical data report and chain-of custody are provided as Attachment B.

CONCLUSIONS

1. Results of this and previous monitoring events seem to indicate a relatively small groundwater hydrocarbon plume extending 30 to 40 feet northwest from the former UST area.

PLANNED ACTIVITIES

1. Gribi Associates will perform Fourth Quarter 2008 groundwater monitoring and sampling at the site.

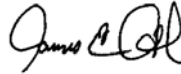
Alameda County Department of
Environmental Health
December 5, 2008
Page 3

We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,



Aaron J. Garcia
Environmental Scientist



James E. Gribi
Professional Geologist
California No. 5843



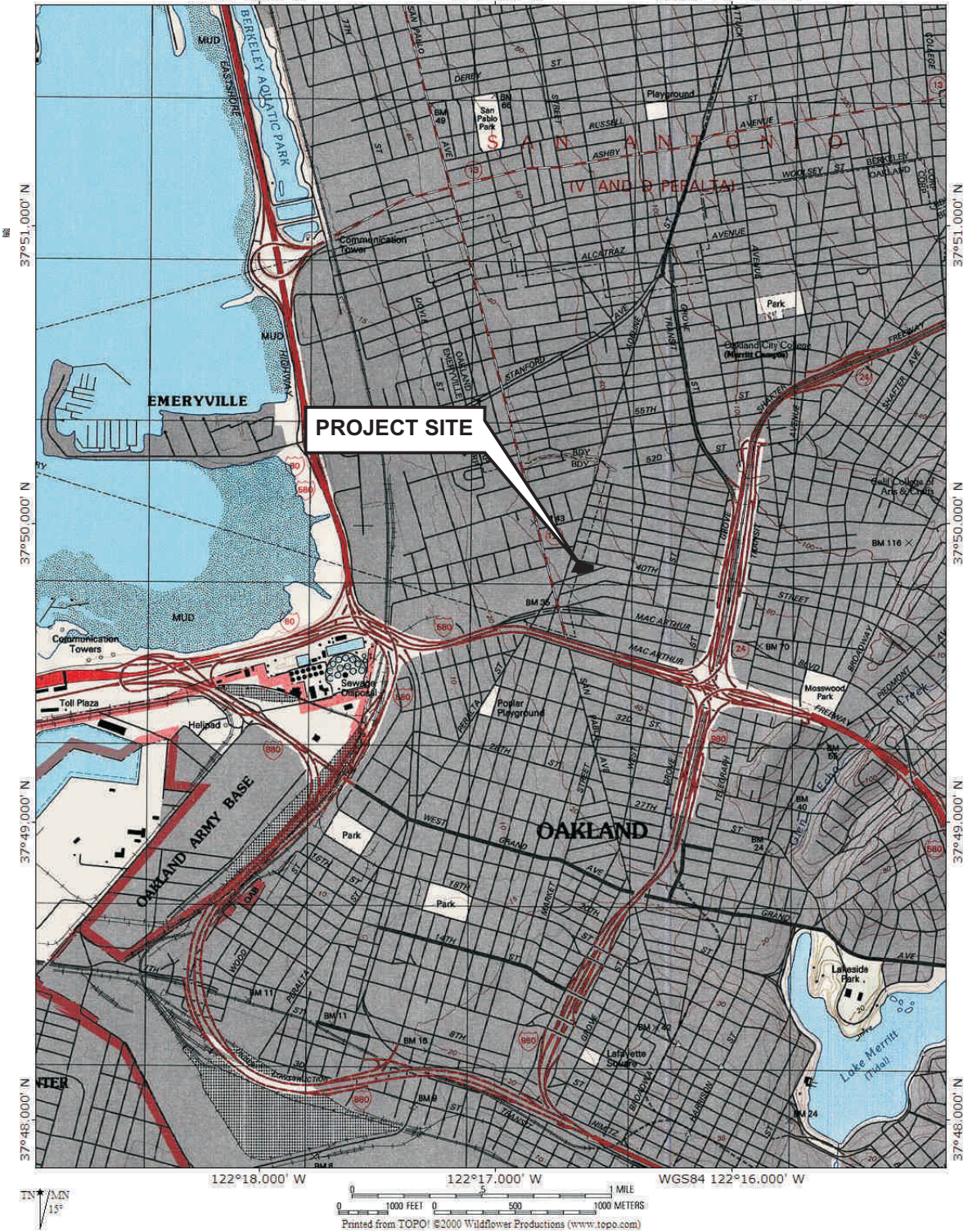
Enclosure

cc: Mr. Monte Upshaw, Fidelity Roof Co.

M:\Projects\Active Projects\Fidelity Roofing\GWM\2008\3rd Qtr 2008\Fidelity Roof 3rd Qtr 2008 Rpt.wpd

FIGURES

TOPO! map printed on 04/03/07 from "California.tpo" and "Untitled.tpg"
 122°18.000' W 122°17.000' W WGS84 122°16.000' W



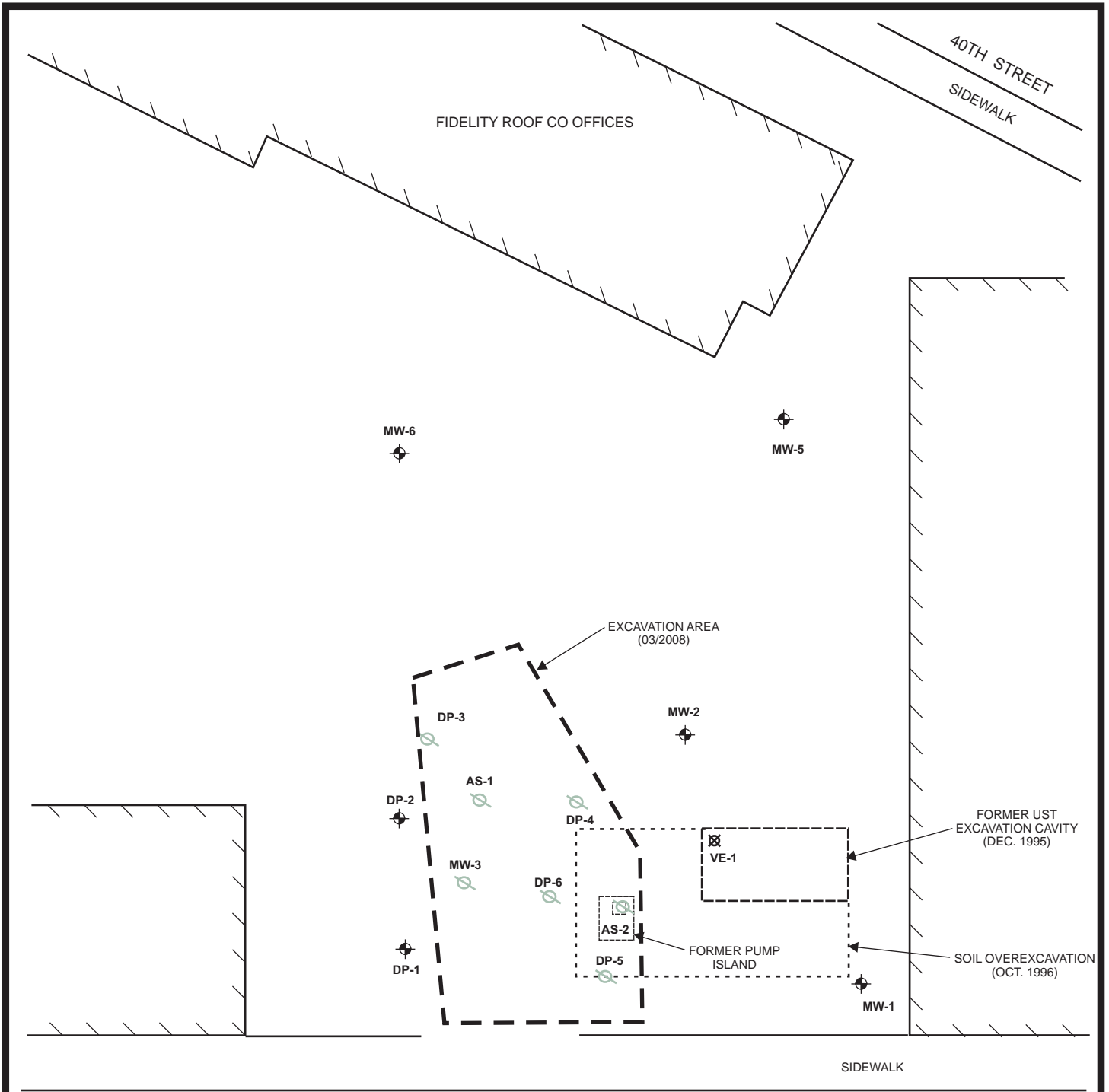
DESIGNED BY:	CHECKED BY:
DRAWN BY: JG	SCALE:
PROJECT NO: 330-01-01	

SITE VICINITY MAP




1075 40TH STREET
OAKLAND, CALIFORNIA

DATE: 12/05/2008	FIGURE: 1
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LEGEND

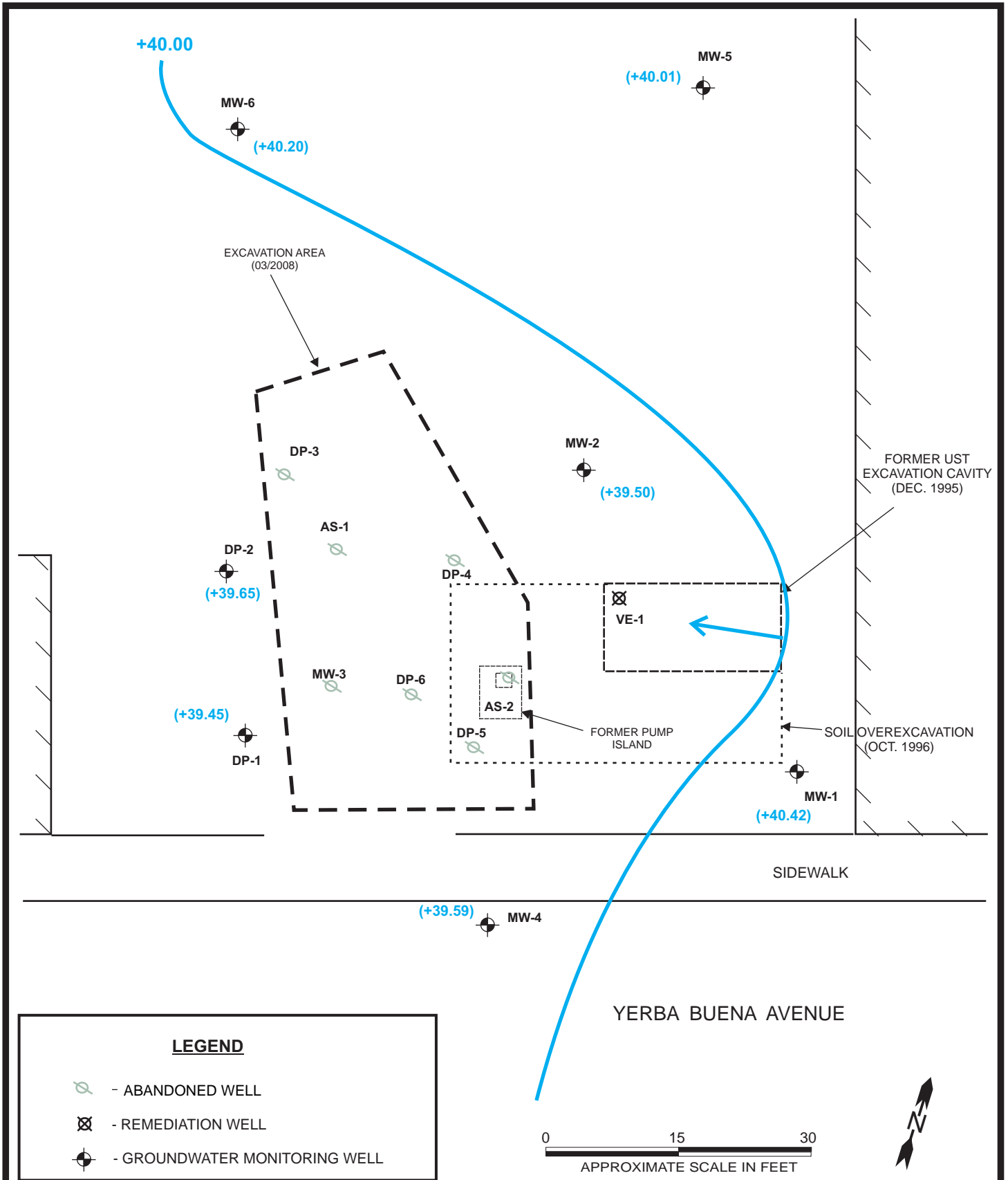
-  - ABANDONED WELL
-  - REMEDIATION WELL
-  - GROUNDWATER MONITORING WELL

YERBA BUENA AVENUE

0 20 40

 APPROXIMATE SCALE IN FEET



DESIGNED BY:	CHECKED BY:	SITE PLAN	DATE: 12/05/2008	FIGURE: 2
DRAWN BY: JG	SCALE:			
PROJECT NO: 330-01-01		1075 40TH STREET OAKLAND, CALIFORNIA		



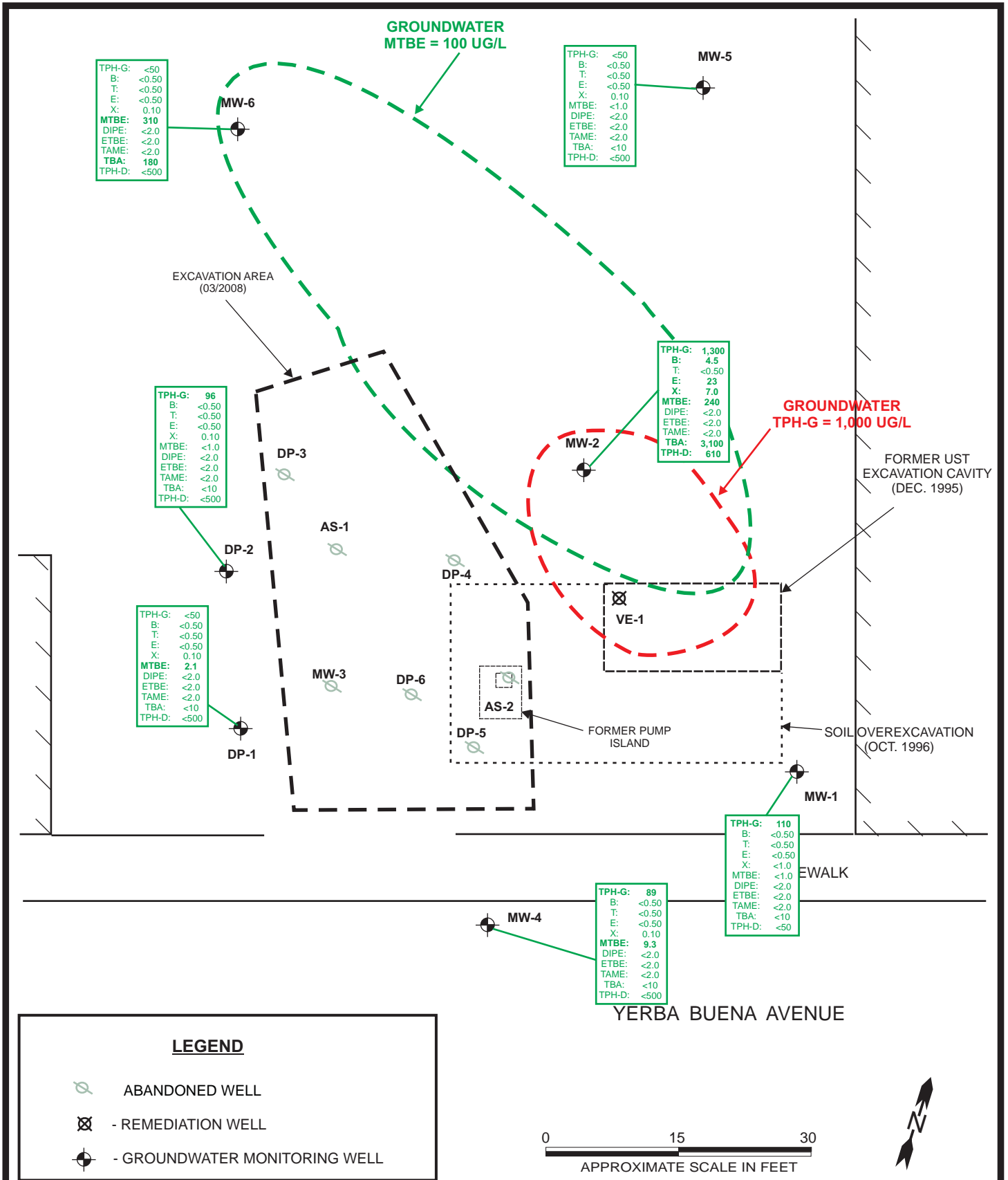
DESIGNED BY:	CHECKED BY:
DRAWN BY: JG	SCALE:
PROJECT NO: 330-01-01	

GROUNDWATER ELEVATIONS
09/10/2008

1075 40TH STREET
OAKLAND, CALIFORNIA

DATE: 12/05/2008 FIGURE: 3

GRIBI



DESIGNED BY:	CHECKED BY:	GROUNDWATER HYDROCARBON RESULTS - 09/10/2008	DATE: 12/05/2008	FIGURE: 4
DRAWN BY: JG	SCALE:			
PROJECT NO: 330-01-01				

TABLE

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-1 <50.99>	3/19/1997	8.25	42.74	<50	<50	<0.5	<0.5	<0.5	<0.5	23	--
	6/23/1997	9.1	41.89	420	1,300	150	2.1	12	19	14	--
	10/8/1997	9.95	41.04	66	56	2.8	<0.5	<0.5	<0.5	5.8	--
	1/16/1998	7.57	43.42	910	1,500	95	0.72	69	8.4	<33	--
	8/5/1999	10.16	40.83	63	160	1.6	<0.5	0.56	1.1	<15	--
	11/18/1999	8.52	42.47	<50	79	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/24/2000	7.65	43.34	160	300	14	0.82	3.5	1.6	<5.0	--
	5/24/2000	8.47	42.52	480	1,300	93	<0.5	17	1.6	<10	--
	8/29/2000	10.28	40.71	<0.5	120	0.93	<0.5	<0.5	<0.5	<5.0	--
	1/12/2001	8.5	42.49	170	360	16	<0.5	9.3	0.69	<5.0	--
	4/18/2001	8.77	42.22	410	1,100	63	<0.5	34	0.73	2,800	--
	7/27/2001	10.5	40.49	66	130	1.6	<0.5	<0.5	<0.5	<5.0	--
	11/6/2001	10.28	40.71	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/13/2002	8.47	42.52	270	430	17	0.51	11	0.64	<5.0	--
	5/14/2002	9.5	41.49	170	340	21	<0.5	5.3	0.67	<5.0	--
	8/15/2002	10.39	40.60	53	96	0.66	<0.5	<0.5	<0.5	<5.0	--
	11/14/2002	9.08	41.91	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/12/2003	8.36	42.63	120	710	28	4.3	32	130	<5.0	--
	5/16/2003	8.49	42.50	340	1,100	54	4.1	40	100	<15	--
	8/29/2003	9.91	41.08	280	1,200	46	5.1	55	230	<5.0	--
	12/2/2003	8.88	42.11	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	3/8/2004	7.66	43.33	240	120	2.9	<0.5	<0.5	0.71	<5.0	--
	6/8/2004	9.39	41.60	782	<50	<0.5	<0.5	<0.5	<0.5	<5.0	ND
	9/10/2004	9.95	41.04	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	ND
	12/13/2004	6.94	44.05	150	240	11	<0.5	5.6	<0.5	<5.0	--
	3/11/2005	7.35	43.64	420	1,100	43	0.60	12	0.80	<40	--
	6/15/2005	7.35	43.64	220	440	26	<0.5	0.60	<0.5	<15	--
	9/8/2005	9.57	41.42	76	120	2.0	<0.5	<0.5	<0.5	<5.0	--
	12/1/2005	7.66	43.33	<50	<50	1.3	<0.5	0.74	<0.5	<5.0	--
	3/7/2006	7.32	43.67	150	590	29	0.89	4.4	1.1	<5.0	--
	6/5/2006	8.46	42.53	120	74	1.2	<0.5	<0.5	<0.5	<5.0	--
	9/18/2006	9.36	41.63	99	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
1/3/2007	7.99	43.00	<50	78	1.4	<0.5	0.66	<0.5	<5.0	--	
06/12/2007	9.21	41.78	<500	88	9.2	<0.5	0.64	<1.0	3.8	ND	
09/12/2007	10.02	40.97	<500	410	5.1	<0.5	<0.5	<1.0	2.7	ND	
12/5/2007	8.68	42.31	1,100	2,300	96	<0.5	20	<1.0	6.2	ND	
03/04/2008	7.87	43.12	920	200	2.8	<0.5	<0.5	<1.0	3.2	ND	
05/22/2008	9.62	41.37	590	150	18	<0.5	<0.5	<1.0	<1.0	ND	
09/10/2008	10.57	40.42	<50	110	<0.5	<0.5	<0.5	<1.0	<1.0	ND	

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-2 <50.49>	3/19/1997	8.4	42.09	<50	<50	<0.5	<0.5	<0.5	<0.5	65	--
	6/23/1997	8.85	41.64	<50	<50	3.4	<0.5	<0.5	<0.5	70	--
	10/8/1997	9.8	40.69	<50	<50	<0.5	<0.5	<0.5	<0.5	90	--
	1/16/1998	5.28	45.21	<50	<50	<0.5	<0.5	<0.5	<0.5	65	--
	8/5/1999	9.32	41.17	<50	<50	<0.5	<0.5	<0.5	<0.5	600	--
	11/18/1999	10.2	40.29	<50	<50	<0.5	<0.5	<0.5	<0.5	370	--
	2/24/2000	7.03	43.46	<50	<50	<0.5	<0.5	<0.5	<0.5	880	--
	5/24/2000	8.01	42.48	62	<250	<0.5	<0.5	<0.5	<0.5	2,200	--
	8/29/2000	11.07	39.42	<50	<200	<0.5	<0.5	<0.5	<0.5	1,900	--
	1/12/2001	8.6	41.89	70	470	8.7	3.1	16	73	2,000	--
	4/18/2001	8.8	41.69	<50	<50	<0.5	<0.5	<0.5	<0.5	2,800	--
	7/27/2001	11.1	39.39	<50	<100	<0.5	<0.5	<0.5	<0.5	3,300	--
	11/6/2001	12.21	38.28	<50	<100	<0.5	<0.5	<0.5	<0.5	3,000	--
	2/13/2002	7.98	42.51	<50	54	<0.5	<0.5	<0.5	<0.5	3,200	--
	5/14/2002	10.48	40.01	<50	<150	4.8	<1.0	<1.0	<1.0	3,800	--
	8/15/2002	10.64	39.85	<50	<50	<0.5	<0.5	<0.5	<0.5	2,900	--
	11/14/2002	11.69	38.80	<50	<120	<1.0	<1.0	<1.0	<1.0	3,800	--
	2/12/2003	9.07	41.42	120	1,100	57	7.0	55	210	3,200	--
	5/16/2003	11.25	39.24	85	530	35	3.6	22	79	6,000	--
	8/29/2003	12.19	38.30	1200	2,400	39	5.8	77	320	4,800	--
	12/2/2003	10.96	39.53	<50	<100	<1.0	<1.0	<1.0	<1.0	3,300	--
	3/8/2004	8.41	42.08	<50	<250	<2.5	<2.5	<2.5	<2.5	4,300	ND
	6/8/2004	10.19	40.30	<50	<120	<1.2	<1.2	<1.2	<1.2	2,800	ND
	9/10/2004	10.84	39.65	<250	<250	<2.5	<2.5	<2.5	<2.5	4,100	--
	12/13/2004	8.41	42.08	<50	77	<0.5	0.83	<0.5	1.9	4,200	--
	3/11/2005	7.81	42.68	<50	120	14	<0.5	0.56	<0.5	4,900	--
	6/15/2005	7.81	42.68	<50	1,200	85	<5.0	<5.0	<5.0	12,000	--
	9/8/2005	11.58	38.91	<50	<500	<5.0	<5.0	<5.0	<5.0	8,600	--
	12/1/2005	9.03	41.46	<50	<500	<5.0	<5.0	<5.0	<5.0	12,000	--
	3/7/2006	7.78	42.71	<50	<500	44	<5.0	<5.0	<5.0	10,000	--
	6/5/2006	9.28	41.21	1,000	890	110	<5.0	<5.0	31	19,000	--
	9/18/2006	10.39	40.10	4,100	2,000,	<5.0	<5.0	<5.0	<5.0	8,900	--
1/3/2007	8.79	41.70	600	1,500	150	<5.0	51	59	7,500	--	
06/12/2007	9.90	40.59	1,700	2,600,	230	1.3	110	37.8	8,100	6,900=TBA	
09/12/2007	10.75	39.74	740	2,600	9.1	<0.5	73	42.1	1,900	3,900=TBA	
12/5/2007	--	--	870	2,000	1.1	<0.5	34	15.66	660	2,700=TBA	
03/04/2008	8.01	42.48	700	1,400	150	<0.5	30	11	1,800	3,100=TBA	
05/22/2008	10.30	40.19	1,200	960	120	0.60	26	6.3	1,100	4,700=TBA	
09/10/2008	10.99	39.50	610	1,300	4.5	<0.5	23	7.0	240	3,100=TBA	

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)								
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy	
MW-3	3/19/1997	7.59	42.34	5,000	26,000	3,000	530	340	2,300	230	--	
<49.93>	6/23/1997	9.98	39.95	7,000	25,000	4,400	120	540	1,500	270	--	
	10/8/1997	8.36	41.57	5,100	17,000	4,400	47	280	410	<280	--	
	1/16/1998	9.18	40.75	7,300	29,000	5,600	740	950	3,500	<360	--	
	8/5/1999	10.56	39.37	5,100	31,000	5,400	150	1100	2,300	<200	--	
	11/18/1999	10.92	39.01	49,000	74,000	8,100	5,000	2,100	8,100	<1,000	--	
	2/24/2000	8.49	41.44	6,300	110,000	12,000	1,400	2,900	14,000	<200	--	
	5/24/2000	8.42	41.51	26,000	87,000	13,000	1,900	2,900	14,000	<200	--	
	8/29/2000	12	37.93	9,400	49,000	7,400	800	1,800	7,400	<200	--	
	1/12/2001	10.5	39.43	21,000	69,000	8,600	980	2,600	11,000	<300	--	
	4/18/2001	9.5	40.43	13,000	75,000	9,200	1,200	2,500	12,000	<500	--	
	7/27/2001	11.61	38.32	85,000	75,000	8,700	1,100	2,600	12,000	<650	--	
	11/6/2001	11.73	38.20	86,000	89,000	7,900	910	2,800	12,000	<200	--	
	2/13/2002	9.36	40.57	13,000	85,000	8,500	830	2,600	11,000	<2,000	--	
	5/14/2002	9	40.93	35,000	94,000	9,700	1,100	3,400	15,000	<1,000	--	
	8/15/2002	11.72	38.21	9,700	37,000	5,200	430	1,800	5,900	<1,200	--	
	11/14/2002	11.28	38.65	23,000	66,000	8,300	860	3,000	11,000	<1,200	--	
	2/12/2003	10.17	39.76	8,400	61,000	6,800	500	2,400	9,800	<500	--	
	5/16/2003	11.47	38.46	17,000	59,000	6,200	320	2,000	6,500	<500	--	
	8/29/2003	11.92	38.01	100,000	78,000	6,800	440	2,900	11,000	<1,200	--	
	12/2/2003	11.32	38.61	46,000	68,000	7,600	450	2,900	10,000	<1,000	--	
	3/8/2004	10.49	39.44	160,000	79,000	7,700	570	300	13,000	<250	--	
	6/8/2004	9.89	40.04	26,000	90,000	6,700	580	2,500	13,000	99	ND	
	9/10/2004	11.54	38.39	Free Product		7,600*	540*	3,500*	14,000	<100	ND	
	12/13/2004	8.91	41.02	Free Product = 0.05 ft, Not Sampled								
	3/11/2005	6.94	42.99	Free Product = 0.05 ft, Not Sampled								
	6/15/2005	6.99	42.94	Free Product = 0.12 ft, Not Sampled								
	9/8/2005	10.61	39.32	Free Product = 0.64 ft, Not Sampled								
	12/1/2005	--	49.93	Free Product, Not Sampled								
3/7/2006	5.26	44.67	Free Product = 0.95 ft, Not Sampled									
6/5/2006	8.09	41.84	690,000	37,000	110	10	960	4,400	<100	--		
6/13/2006	8.99	40.94	28,000	41,000	350	24	1,100	4,600	<170	--		
9/18/2006	10.56	39.37	Free Product = 0.04 ft, Not Sampled									
1/3/2007	8.84	41.09	Free Product = 0.28 ft, Not Sampled									
06/12/2007	9.71	40.22	Free Product = 0.55 ft, Not Sampled									
09/12/2007	10.82	39.11	Free Product = 0.73 ft, Not Sampled									
12/5/2007	Well Abandoned November 27 2007											

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-4 <48.97>	8/5/1999	8.79	40.18	<50	<50	<0.5	<0.5	<0.5	<0.5	37	--
	11/18/1999	8.11	40.86	<50	<50	<0.5	<0.5	<0.5	<0.5	20	--
	2/24/2000	5.19	43.78	<50	<50	<0.5	<0.5	<0.5	<0.5	20	--
	5/24/2000	7.23	41.74	140	120	1.3	<0.5	<0.5	<0.5	31	--
	8/29/2000	9.04	39.93	<50	<50	<0.5	<0.5	<0.5	<0.5	22	--
	1/12/2001	6.4	42.57	81	<50	<0.5	<0.5	<0.5	<0.5	25	--
	4/18/2001	7.3	41.67	170	30	2.4	1.1	0.66	4.2	35	--
	7/27/2001	9.16	39.81	110	87	1.8	<0.5	2.0	10	26	--
	11/6/2001	9.03	39.94	59	200	4.5	1.0	5.2	24	21	--
	2/13/2002	6.6	42.37	91	<50	<0.5	<0.5	<0.5	<0.5	15	--
	5/14/2002	7.19	41.78	140	260	12	2.7	11	49	26	--
	8/15/2002	8.97	40.00	<50	<50	<0.5	<0.5	<0.5	<0.5	12	--
	11/14/2002	7.52	41.45	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	2/12/2003	6.37	42.60	130	170	3.1	0.66	6.4	27	16	--
	5/16/2003	6.81	42.16	60	<50	<0.5	<0.5	<0.5	<0.5	23	--
	8/29/2003	8.56	40.41	120	610	16	2.7	30	130	10	--
	12/2/2003	6.02	42.95	<50	<50	<0.5	<0.5	<0.5	<0.5	7.7	--
	3/8/2004	5.75	43.22	<50	<50	<0.5	<0.5	<0.5	<0.5	10	--
	6/8/2004	8.19	40.78	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	9/10/2004	8.84	40.13	<50	<50	<0.5	<0.5	<0.5	<0.5	10	--
	12/13/2004	5.75	43.22	<50	<50	<0.5	<0.5	<0.5	<0.5	16	--
	3/11/2005	5.26	43.71	<50	<50	<0.5	<0.5	<0.5	<0.5	16	--
	6/15/2005	5.26	43.71	<50	<50	<0.5	<0.5	<0.5	<0.5	15	ND
	9/8/2005	8.2	40.77	54	<50	<0.5	<0.5	<0.5	<0.5	8.2	ND
	12/1/2005	6.93	42.04	<50	<50	<0.5	<0.5	<0.5	<0.5	13	--
	3/7/2006	4.17	44.80	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	6/5/2006	6.88	42.09	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	9/18/2006	8.33	40.64	110	<50	<0.5	<0.5	<0.5	<0.5	10	--
1/3/2007	6.57	42.40	<50	<50	<0.5	<0.5	<0.5	<0.5	7.9	--	
06/12/2007	8.01	40.96	<500	<50	<0.5	<0.5	<0.5	<0.5	8.3	ND	
09/12/2007	8.94	40.03	<500	<50	<0.5	<0.5	<0.5	<0.5	5.7	ND	
12/5/2007	7.61	41.36	<50	<50	<0.5	<0.5	<0.5	<0.5	7.4	ND	
03/04/2008	6.23	42.74	<50	<50	<0.5	<0.5	<0.5	<0.5	6.8	ND	
05/22/2008	8.35	40.62	<50	<50	<0.5	<0.5	<0.5	<1.0	4.5	ND	
09/10/2008	9.38	39.59	<50	89	<0.5	<0.5	<0.5	<1.0	9.3	ND	

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-5 <51.04>	01/03/2007	16.47	34.57	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	--
	06/12/2007	10.12	40.92	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	11.75	39.29	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/2007	11.35	39.69	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	03/04/2008	9.64	41.40	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	05/22/2008	10.37	40.67	<50	<50	<0.5	<0.5	<0.5	<1.0	67	ND
	09/10/2008	11.03	40.01	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
MW-6 <50.34>	01/03/07	8.93	41.41	63	<50	<0.5	<0.5	<0.5	<1.0	<5.0	--
	06/12/2007	10.05	40.29	<500	<50	<0.5	<0.5	<0.5	<1.0	72	ND
	09/12/2007	10.83	39.51	<500	<50	<0.5	<0.5	<0.5	<1.0	180	18=TBA
	12/5/2007	9.98	40.36	<50	<50	<0.5	<0.5	<0.5	<1.0	39	ND
	03/04/2008	8.12	42.22	<50	<50	<0.5	<0.5	<0.5	<1.0	38	ND
	05/22/2008	12.26	38.08	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/10/2008	10.14	40.20	<50	<50	<0.5	<0.5	<0.5	<1.0	310	180=TBA
VE-1 <50.75>	12/01/2005	5.19	45.56	540	140	26	13	4.5	15	250	--
	03/07/2006	2.81	47.94	--	55	5.2	1.4	2.3	4.5	230	--
	06/05/2006	5.37	45.38	490	180	30	4.6	5.8	8.2	410	--
	01/03/2007	4.92	45.83	250	82	8.4	1.5	1.7	2.6	320	--
	06/12/2007	--	--	--	--	--	--	--	--	--	--
	09/12/2007	--	--	--	--	--	--	--	--	--	--
	12/5/2007	--	--	--	--	--	--	--	--	--	--
AS-1 <50.35>	12/01/2005	8.11	42.24	--	<50	<0.5	0.81	<0.5	1.5	<5.0	--
	01/03/2007	9.2	41.15	130	<50	<0.5	<0.5	<0.5	<0.5	98	--
	06/12/2007	--	--	--	--	--	--	--	--	--	--
	09/12/2007	--	--	--	--	--	--	--	--	--	--
	12/05/2007	--	--	--	--	--	--	--	--	--	--
	Well Abandoned November 27 2007										
AS-2 <50.51>	12/01/2005	9.64	40.87	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	01/03/2007	10.8	39.71	910	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/12/2007	--	--	--	--	--	--	--	--	--	--
	09/12/2007	--	--	--	--	--	--	--	--	--	--
	12/05/2007	--	--	--	--	--	--	--	--	--	--
	Well Abandoned November 27 2007										
DP-1 <49.96>	12/01/2005	7.22	42.74	--	220	<0.5	2.8	<0.5	0.94	<5.0	--
	03/07/2006	4.4	45.56	--	<50	<0.5	0.71	<0.5	1.1	<5.0	--
	06/13/2006	7.99	41.97	67	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	01/03/2007	7.12	42.84	93	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/2007	8.92	41.04	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	9.95	40.01	<50	100	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/2007	9.98	39.98	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
	03/04/2008	6.49	43.47	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	05/22/2008	9.73	40.23	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/10/2008	10.51	39.45	<50	75	<0.5	<0.5	<0.5	<1.0	2.1	ND
DP-2	12/01/2005	6.83	43.34	--	<50	<0.5	<0.5	<0.5	<0.5	59	--
<50.17>	03/07/2006	6.09	44.08	--	230	1.2	2.6	<0.5	1.2	<10	--
	06/13/2006	7.98	42.19	110	280	<0.5	1.2	<0.5	0.67	<5.0	--
	01/03/2007	7.45	42.72	77	170	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/2007	8.39	41.78	<500	75	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	9.84	40.33	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/2007	9.57	40.60	<50	76	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	03/04/2008	7.03	43.14	<50	60	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	05/22/2008	10.27	39.90	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/10/2008	10.52	39.65	<50	96	<0.5	<0.5	<0.5	<1.0	<1.0	ND
DP-3	12/01/2005	7.14	43.31	--	120	2.1	0.96	<0.5	0.78	140	--
<50.45>	03/07/2006	6.62	43.83	--	<50	<0.5	<0.5	<0.5	<0.5	260	--
	06/13/2006	9.34	41.11	88	220	0.57	0.83	<0.5	<0.5	67	--
	06/13/2006	10.53	39.92	110	78	<0.5	1.1	<0.5	0.98	45	--
	01/03/2007	8.92	41.53	150	<50	0.60	<0.5	<0.5	<0.5	<5.0	--
	06/13/2007	10.10	40.35	<500	<50	<0.5	<0.5	<0.5	<1.0	22	ND
	09/12/2007	10.87	39.58	<50	<50	<0.5	<0.5	<0.5	<1.0	36	ND
Well Abandoned November 27 2007											
DP-4	12/01/2005	8.43	42.42	ns	ns	ns	ns	ns	ns	ns	--
<50.85>	03/07/2006	7.19	43.66	--	2,400	570	3.2	38	0.94	310	--
	06/13/2006	8.71	42.14	250	1,100	210	2.0	9.2	1.2	330	--
	06/13/2006	9.56	41.29	210	810	190	1.4	11	0.98	190	--
	01/03/2007	8.33	42.52	260	1,500	210	4.1	11	0.54	200	--
	06/13/2007	9.39	41.46	<500	370	10	<0.5	2.2	<1.0	85	13=TBA
	09/12/2007	10.21	40.64	<500	660	33	<0.5	0.58	<1.0	62	14=TBA
Well Abandoned November 27 2007											
DP-5	12/01/2005	4.69	45.92	na	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
<50.61>	03/07/2006	2.33	48.28	na	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/2006	5.03	45.58	140	<50	<0.5	<0.5	<0.5	<0.5	5.4	--
	01/03/2007	4.98	45.63	240	<50	<0.5	<0.5	<0.5	<0.5	5.5	--
	06/13/2007	4.33	46.28	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	4.96	45.65	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
Well Abandoned November 27 2007											
DP-6	12/01/2005	5.91	44.77	--	7,000	1000	7.8	860	230	<120	--
<50.68>	03/07/2006	7.11	43.57	--	6,500	850	5.9	650	350	<160	--
	06/13/2006	8.73	41.95	1,500	3,100	250	1.2	270	120	28	--

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
	09/18/2006	9.69	40.99	570	840	70	1.3	77	4.5	<10	--
	01/03/2007	7.98	42.70	1,700	2,400	270	3.9	160	30	21	--
	06/13/2007	8.43	42.25	1,100	1,900	310	0.51	200	26.9	15	ND
	09/12/2007	10.14	40.54	1,300	2,800	500	1.3	380	60	20	ND
Well Abandoned November 27 2007											

Notes:

ug/l= micrograms per liter

GW Elev = Groundwater mean sea level elevation.

TPH-D = Total Petroleum Hydrocarbons as diesel

TPH-G = Total Petroleum Hydrocarbons as gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes MTBE = Methyl Tertiary Butyl Ether

Oxy = Oxygenates (except MTBE), including Ter-Butanol (TBA),

Di-isopropyl Ether (DIPE), Ethyl-t-butyl Ether (ETBE), and Tert-

amyl Methyl Ether (TAME)

ND = Not detected above the expressed value

<50.99> = Top of casing mean sea level elevation (Morrow Surveying, 01/22/2007).

ATTACHMENT A
GROUNDWATER MONITORING FIELD DATA RECORDS

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ASH

Date 9/12/08

Weather Conditions SVN

Well ID DR-1

Casing Diameter (inches) ~~4~~ 3.4"

Depth to Water (ft) 10.51

Total Depth (ft) 16'

Water Column (ft) 5.49'

One Well Volume (gal) _____

3X Well Volume (gal) 1

Notes:
 One Well Volume is determined by multiplying "Water Column" by:
 * 0.059 for ¾ inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Revent</u>		<u>X</u>	<u>PERAST. Pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
	<u>1/2</u>						
	<u>1/2</u>						

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	✓				
Odor	✓				
Turbidity	✓				
Sheen					
Floating Particles					
Precipitate					

Sample Time _____

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ADK

Date 9/12/08

Weather Conditions Sun

Well ID ~~10.52~~ DP-2

Casing Diameter (inches) ~~2~~ 3/4"

Depth to Water (ft) 10.52

Total Depth (ft) 16

Water Column (ft) 5.48

One Well Volume (gal) _____

3X Well Volume (gal) 1

Notes:

One Well Volume is determined by multiplying "Water Column" by:
 * 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>PUMP</u>		<u>X</u>	<u>PLAST. RMP</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
	<u>1/2</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>
	<u>1/2</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>	<u>/</u>

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time _____

Sampler's Signature [Signature]

Ground Water Monitoring Field Sheet

Site Fiocking Pond

Project Number _____

Sampling Personnel ASK

Date 9/10/08

Weather Conditions SUN

Casing Diameter (inches) 2"

Well ID MW-1

Total Depth (ft) 21'

Depth to Water (ft) 10.57

One Well Volume (gal) _____

Water Column (ft) 10.43

3X Well Volume (gal) 6

Notes:

One Well Volume is determined by multiplying "Water Column" by:
 * 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>PURGE</u>		<u>X</u>	<u>12 V pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
	<u>2</u>	<u>22.25</u>	<u>0.935</u>	<u>7.54</u>	<u>6.45</u>	<u>71.4</u>	
	<u>2</u>	<u>19.98</u>	<u>0.984</u>	<u>0.5</u>	<u>6.23</u>	<u>40.5</u>	
	<u>2</u>						

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 10:20

Sampler's Signature ASK

Ground Water Monitoring Field Sheet

Site Fordley Reef

Project Number _____

Sampling Personnel DJK

Date 1/12/03

Weather Conditions SUN

Well ID MW-2

Casing Diameter (inches) 2"

Depth to Water (ft) 10.99

Total Depth (ft) 21'

Water Column (ft) 10.01

One Well Volume (gal) _____

3X Well Volume (gal) 6

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Purge</u>		<u>X</u>	<u>12 v mp</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
	<u>2</u>	<u>21.57</u>	<u>1.599</u>	<u>7.44</u>	<u>6.32</u>	<u>54.8</u>	
	<u>2</u>	<u>21.34</u>	<u>1.577</u>	<u>8.37</u>	<u>6.28</u>	<u>14.5</u>	
	<u>2</u>	<u>20.85</u>	<u>1.581</u>	<u>8.57</u>	<u>6.28</u>	<u>-12.6</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>✓</u>			<u>✓</u>	
Odor					
Turbidity					
Sheen					
Floating Particles					
Precipitate					

Sample Time 12:30

Sampler's Signature A-g-

DP-1 - 10.51

DP-2 - 10.52

Ground Water Monitoring Field Sheet

Site Fordling Road

Project Number _____

Sampling Personnel ADK

Date 9/18/09

Weather Conditions SUN

Well ID MW-4

Casing Diameter (inches) 2"

Depth to Water (ft) 9.38

Total Depth (ft) 21'

Water Column (ft) 11.62

One Well Volume (gal) _____

3X Well Volume (gal) 7

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>PURGE</u>		<u>X</u>	<u>12 V pmp</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>8:52</u>	<u>1</u>	<u>21.22</u>	<u>1.116</u>	<u>2.21</u>	<u>6.59</u>	<u>151.6</u>	
<u>8:55</u>	<u>2</u>	<u>22.27</u>	<u>0.916</u>	<u>3.30</u>	<u>6.23</u>	<u>233.9</u>	
<u>9:02</u>	<u>3</u>	<u>21.82</u>	<u>1.106</u>	<u>1.49</u>	<u>6.15</u>	<u>306.7</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>//</u>				
Turbidity					
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 9:00

Sampler's Signature [Signature]

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel AK

Date 9/18/08

Weather Conditions SVW

Well ID MW-5

Casing Diameter (inches) 2"

Depth to Water (ft) 11.03

Total Depth (ft) 28'

Water Column (ft) 8.97

One Well Volume (gal) _____

3X Well Volume (gal) 6

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 1/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>PURGE</u>		<u>X</u>	<u>12 v pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>7:50</u>	<u>2</u>	<u>20.96</u>	<u>1.277</u>	<u>13.46</u>	<u>6.21</u>	<u>279.4</u>	
<u>7:55</u>	<u>2</u>	<u>20.95</u>	<u>1.266</u>	<u>5.8</u>	<u>6.19</u>	<u>274.6</u>	
<u>8:00</u>	<u>2</u>						

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>✓</u>				
Odor	<u>✓</u>				
Turbidity	<u>✓</u>				
Sheen	<u>✓</u>				
Floating Particles					
Precipitate					

Sample Time 8:00

Sampler's Signature AK

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ADG

Date 9/18/08

Weather Conditions SUN

Well ID MW-6

Casing Diameter (inches) 2"

Depth to Water (ft) 12.14

Total Depth (ft) 22.5'

Water Column (ft) 12.31

One Well Volume (gal) _____

3X Well Volume (gal) 6

Notes:
 One Well Volume is determined by multiplying "Water Column" by:
 * 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>PNE</u>		<u>X</u>	<u>12 v pnp</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>6:54</u>	<u>2</u>	<u>22.23</u>	<u>1.023</u>	<u>9.14</u>	<u>5.45</u>	<u>295.7</u>	
<u>6:55</u>	<u>2</u>	<u>21.08</u>	<u>1.031</u>	<u>8.76</u>	<u>5.63</u>	<u>289.5</u>	
<u>7:00</u>	<u>2</u>	<u>21.44</u>	<u>1.047</u>	<u>8.90</u>	<u>5.97</u>	<u>277.9</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<input checked="" type="checkbox"/>				
Odor	<input checked="" type="checkbox"/>				
Turbidity	<input checked="" type="checkbox"/>				
Sheen	<input checked="" type="checkbox"/>				
Floating Particles					
Precipitate					

Sample Time 7:00

Sampler's Signature 

ATTACHMENT B

**LABORATORY DATA REPORTS AND
CHAIN-OF-CUSTODY RECORDS**

18 September 2008

Jim Gribi
Gribi Associates
1090 Adam Street, Suite K
Benicia, CA 94510
RE: Fidelity Roof

Enclosed are the results of analyses for samples received by the laboratory on 09/13/08 09:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in cursive script that reads "Albert Vargas". The signature is written in black ink and is positioned above the printed name and title.

Albert Vargas
Senior Project Coordinator

SunStar Laboratories, Inc.
 3002 Dow Ave, Suite 212
 Tustin, CA 92780
 1-800-781-6777

Chain of Custody Record

Client: GRIBI ASSOCIATES
 Address: 1090 ADAMS STREET, SUITE K
 Phone: (707) 748-7743 Fax: (707) 748-7763
 Project Manager: JAMES GRIBI

Date: 9/12/08 Page: _____ Of _____
 Project Name: Firefighting Ref
 Collector: AARON GALVA Client Project #: _____
 Batch #: T801159 Proposal #: _____

Sample ID	Date Sampled	Time	Sample Type	Container Type	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Gas (M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	Lead Scav. (1,2 DCA & 1,2 ED8 (8260B)	EPA 8260 (Full List)	Halogenated VOCs (8260B)	Laboratory ID #	Preservative	Comments	Total # of containers		
MK-1	9/12/08		WATER	VIA	X	X	X		X							01	HCL		5		
MK-2		X			X													02			5
MK-3		X			X													03			5
MK-4		X			X													04			5
MK-5		X			X													05			5
MK-6		X			X													06			5
00-1		X			X													07			5
00-2		X			X													08			5

STD. TAT
 9/13/08

Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time
	9/12/08 11:30		9/12 1205
Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time
G.S.O.			9/13/08-900
Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time

Total # of containers: 32
 Chain of Custody seals Y/N/A
 Seals intact? Y/N/A
 Received good condition/cold 60
 Turn around time: _____

Notes
 NEED EYE FILE

Sample disposal instructions: Disposal @ \$2.00 each _____ Return to client _____ Pickup _____

Gribi Associates
1090 Adam Street, Suite K
Benicia CA, 94510

Project: Fidelity Roof
Project Number: [none]
Project Manager: Jim Gribi

Reported:
09/18/08 17:34

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-1	T801154-01	Water	09/10/08 00:00	09/13/08 09:00
MW-2	T801154-02	Water	09/10/08 00:00	09/13/08 09:00
MW-4	T801154-04	Water	09/10/08 00:00	09/13/08 09:00
MW-5	T801154-05	Water	09/10/08 00:00	09/13/08 09:00
MW-6	T801154-06	Water	09/10/08 00:00	09/13/08 09:00
DP-1	T801154-07	Water	09/10/08 00:00	09/13/08 09:00
DP-2	T801154-08	Water	09/10/08 00:00	09/13/08 09:00

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: [none]
 Project Manager: Jim Gribi

Reported:
 09/18/08 17:34

MW-1
T801154-01(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015C

Diesel Range Hydrocarbons	ND	0.016	0.50	mg/l	1	8091313	09/13/08	09/15/08	EPA 8015C	
Surrogate: <i>p</i> -Terphenyl			89.9 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Methyl tert-butyl ether	ND		1.0	ug/l	1	8091316	09/13/08	09/17/08	EPA 8260B	
Toluene	ND		0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND		10	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
m,p-Xylene	ND		1.0	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
C6-C12 (GRO)	110		50	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	
Surrogate: Toluene-d8			117 %	84.7-109		"	"	"	"	S-GC
Surrogate: Dibromofluoromethane			88.1 %	81.1-136		"	"	"	"	
Surrogate: 4-Bromofluorobenzene			113 %	83.5-119		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: [none]
 Project Manager: Jim Gribi

Reported:
 09/18/08 17:34

MW-2
T801154-02(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015C

Diesel Range Hydrocarbons	0.61	0.016	0.50	mg/l	1	8091313	09/13/08	09/15/08	EPA 8015C	D-08
Surrogate: <i>p</i> -Terphenyl			97.4 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

o-Xylene	ND		0.50	ug/l	1	8091316	09/13/08	09/17/08	EPA 8260B	
Ethylbenzene	23		0.50	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	240		1.0	"	"	"	"	"	"	
m,p-Xylene	7.0		1.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
Tert-butyl alcohol	3100		500	"	50	"	"	09/18/08	"	
Benzene	4.5		0.50	"	1	"	"	09/17/08	"	
C6-C12 (GRO)	1300		50	"	"	"	"	"	"	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
Surrogate: <i>Toluene-d8</i>			122 %	84.7-109		"	"	"	"	S-GC
Surrogate: <i>4-Bromofluorobenzene</i>			110 %	83.5-119		"	"	"	"	
Surrogate: <i>Dibromofluoromethane</i>			90.0 %	81.1-136		"	"	"	"	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: [none]
 Project Manager: Jim Gribi

Reported:
 09/18/08 17:34

MW-4
T801154-04(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015C

Diesel Range Hydrocarbons	ND	0.016	0.50	mg/l	1	8091313	09/13/08	09/15/08	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>			91.8 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Tert-butyl alcohol	ND		10	ug/l	1	8091316	09/13/08	09/17/08	EPA 8260B	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	9.3		1.0	"	"	"	"	"	"	
m,p-Xylene	ND		1.0	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
C6-C12 (GRO)	89		50	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>			113 %	84.7-109		"	"	"	"	S-GC
<i>Surrogate: Dibromofluoromethane</i>			94.9 %	81.1-136		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>			106 %	83.5-119		"	"	"	"	

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: [none]
 Project Manager: Jim Gribi

Reported:
 09/18/08 17:34

MW-5
T801154-05(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015C

Diesel Range Hydrocarbons	ND	0.016	0.50	mg/l	1	8091313	09/13/08	09/15/08	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>			99.0 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Ethyl tert-butyl ether	ND		2.0	ug/l	1	8091316	09/13/08	09/17/08	EPA 8260B	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND		50	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND		10	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND		1.0	"	"	"	"	"	"	
m,p-Xylene	ND		1.0	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>			111 %	83.5-119		"	"	"	"	
<i>Surrogate: Toluene-d8</i>			108 %	84.7-109		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>			101 %	81.1-136		"	"	"	"	

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: [none]
 Project Manager: Jim Gribi

Reported:
 09/18/08 17:34

MW-6
T801154-06(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015C

Diesel Range Hydrocarbons	ND	0.016	0.50	mg/l	1	8091313	09/13/08	09/15/08	EPA 8015C	
<i>Surrogate: p-Terphenyl</i>			93.2 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Ethyl tert-butyl ether	ND		2.0	ug/l	1	8091316	09/13/08	09/17/08	EPA 8260B	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Tert-butyl alcohol	180		10	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	310		1.0	"	"	"	"	"	"	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND		50	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
m,p-Xylene	ND		1.0	"	"	"	"	"	"	
<i>Surrogate: Toluene-d8</i>			143 %	84.7-109		"	"	"	"	S-GC
<i>Surrogate: Dibromofluoromethane</i>			108 %	81.1-136		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>			117 %	83.5-119		"	"	"	"	

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Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: [none]
 Project Manager: Jim Gribi

Reported:
 09/18/08 17:34

DP-1
T801154-07(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015C

Diesel Range Hydrocarbons	ND	0.016	0.50	mg/l	1	8091313	09/13/08	09/15/08	EPA 8015C	
Surrogate: <i>p</i> -Terphenyl			87.5 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Methyl tert-butyl ether	2.1		1.0	ug/l	1	8091316	09/13/08	09/17/08	EPA 8260B	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND		10	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
m,p-Xylene	ND		1.0	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
C6-C12 (GRO)	75		50	"	"	"	"	"	"	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Surrogate: Toluene-d8			116 %	84.7-109		"	"	"	"	S-GC
Surrogate: Dibromofluoromethane			116 %	81.1-136		"	"	"	"	
Surrogate: 4-Bromofluorobenzene			99.2 %	83.5-119		"	"	"	"	

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: [none]
 Project Manager: Jim Gribi

Reported:
 09/18/08 17:34

DP-2
T801154-08(Water)

Analyte	Result	MDL	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015C

Diesel Range Hydrocarbons	0.072	0.016	0.50	mg/l	1	8091313	09/13/08	09/15/08	EPA 8015C	J
<i>Surrogate: p-Terphenyl</i>			86.9 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

m,p-Xylene	ND		1.0	ug/l	1	8091316	09/13/08	09/17/08	EPA 8260B	
Methyl tert-butyl ether	ND		1.0	"	"	"	"	"	"	
o-Xylene	ND		0.50	"	"	"	"	"	"	
Ethylbenzene	ND		0.50	"	"	"	"	"	"	
Tert-butyl alcohol	ND		10	"	"	"	"	"	"	
Benzene	ND		0.50	"	"	"	"	"	"	
Toluene	ND		0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND		2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND		2.0	"	"	"	"	"	"	
C6-C12 (GRO)	96		50	"	"	"	"	"	"	
Di-isopropyl ether	ND		2.0	"	"	"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>			105 %	81.1-136		"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>			103 %	83.5-119		"	"	"	"	
<i>Surrogate: Toluene-d8</i>			107 %	84.7-109		"	"	"	"	

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator

Gribi Associates
1090 Adam Street, Suite K
Benicia CA, 94510

Project: Fidelity Roof
Project Number: [none]
Project Manager: Jim Gribi

Reported:
09/18/08 17:34

Extractable Petroleum Hydrocarbons by 8015C - Quality Control
SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 8091313 - EPA 3510C GC

Blank (8091313-BLK1)

Prepared: 09/13/08 Analyzed: 09/15/08

Surrogate: <i>p</i> -Terphenyl	3.62			mg/l	4.00		90.5	65-135			
Diesel Range Hydrocarbons	ND	0.016	0.50	"							

LCS (8091313-BS1)

Prepared: 09/13/08 Analyzed: 09/15/08

Surrogate: <i>p</i> -Terphenyl	3.25			mg/l	4.00		81.2	65-135			
Diesel Range Hydrocarbons	15.8	0.016	0.50	"	20.0		79.0	75-125			

LCS Dup (8091313-BSD1)

Prepared: 09/13/08 Analyzed: 09/15/08

Surrogate: <i>p</i> -Terphenyl	3.35			mg/l	4.00		83.8	65-135			
Diesel Range Hydrocarbons	16.7	0.016	0.50	"	20.0		83.3	75-125	5.32	20	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Albert Vargas, Senior Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: [none]
 Project Manager: Jim Gribi

Reported:
 09/18/08 17:34

Volatile Organic Compounds by EPA Method 8260B - Quality Control
SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 8091316 - EPA 5030 GCMS

Blank (8091316-BLK1)

Prepared: 09/13/08 Analyzed: 09/17/08

Surrogate: Toluene-d8	9.98			ug/l	8.00		125	84.7-109			S-GC
Surrogate: 4-Bromofluorobenzene	8.41			"	8.00		105	83.5-119			
Surrogate: Dibromofluoromethane	7.01			"	8.00		87.6	81.1-136			
Chlorobenzene	ND		1.0	"							
1,1-Dichloroethene	ND		1.0	"							
Trichloroethene	ND		1.0	"							
Benzene	ND		0.50	"							
Toluene	ND		0.50	"							
Ethylbenzene	ND		0.50	"							
m,p-Xylene	ND		1.0	"							
o-Xylene	ND		0.50	"							
Tert-amyl methyl ether	ND		2.0	"							
Tert-butyl alcohol	ND		10	"							
Di-isopropyl ether	ND		2.0	"							
Ethyl tert-butyl ether	ND		2.0	"							
Methyl tert-butyl ether	ND		1.0	"							
C6-C12 (GRO)	ND		50	"							

LCS (8091316-BS1)

Prepared: 09/13/08 Analyzed: 09/18/08

Surrogate: Toluene-d8	16.0			ug/l	16.0		100	84.7-109			
Surrogate: 4-Bromofluorobenzene	15.7			"	16.0		98.4	83.5-119			
Surrogate: Dibromofluoromethane	16.0			"	16.0		100	81.1-136			
Chlorobenzene	19.5		1.0	"	20.0		97.4	75-125			
1,1-Dichloroethene	21.0		1.0	"	20.0		105	75-125			
Trichloroethene	20.8		1.0	"	20.0		104	75-125			
Benzene	19.4		0.50	"	20.0		96.9	75-125			
Toluene	18.2		0.50	"	20.0		91.2	75-125			

SunStar Laboratories, Inc.

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Albert Vargas, Senior Project Coordinator

Gribi Associates
1090 Adam Street, Suite K
Benicia CA, 94510

Project: Fidelity Roof
Project Number: [none]
Project Manager: Jim Gribi

Reported:
09/18/08 17:34

Volatile Organic Compounds by EPA Method 8260B - Quality Control
SunStar Laboratories, Inc.

Analyte	Result	MDL	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 8091316 - EPA 5030 GCMS

LCS Dup (8091316-BSD1)

Prepared: 09/13/08 Analyzed: 09/18/08

Surrogate: Toluene-d8	16.0			ug/l	16.0		100	84.7-109			
Surrogate: 4-Bromofluorobenzene	15.8			"	16.0		98.9	83.5-119			
Surrogate: Dibromofluoromethane	15.9			"	16.0		99.2	81.1-136			
Chlorobenzene	20.1		1.0	"	20.0		101	75-125	3.23	20	
1,1-Dichloroethene	22.5		1.0	"	20.0		113	75-125	7.26	20	
Trichloroethene	22.0		1.0	"	20.0		110	75-125	5.51	20	
Benzene	20.2		0.50	"	20.0		101	75-125	4.09	20	
Toluene	18.6		0.50	"	20.0		92.8	75-125	1.79	20	

SunStar Laboratories, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Albert Vargas, Senior Project Coordinator

Gribi Associates
1090 Adam Street, Suite K
Benicia CA, 94510

Project: Fidelity Roof
Project Number: [none]
Project Manager: Jim Gribi

Reported:
09/18/08 17:34

Notes and Definitions

S-GC Surrogate recovery outside of established control limits. The data was accepted based on valid recovery of the remaining surrogate(s).

J Detected but below the Standard Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).

D-08 Results in the diesel organics range are primarily due to overlap from a gasoline range product.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

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