



FIDELITY ROOF COMPANY

January 24, 2008

RECEIVED

10:01 am, May 19, 2008

Alameda County
Environmental Health

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Donna Drogos

Subject: Fourth Quarter 2007 Groundwater Monitoring Report
1075 40th Street, Oakland, CA 94608
ACDEH Site No. RO000186

Ladies and Gentlemen:

Attached please find a copy of the *Fourth Quarter 2007 Groundwater Monitoring Report, 1075 40th Street, Oakland, CA 94608*, prepared by Gribi Associates. I declare, under penalty of perjury, that the information and/or recommendations contained in the attached document or report is true and correct to the best of my knowledge.

Very truly yours,

Monte M. Upshaw
Chairman
Fidelity Roof Company



January 24, 2008

Alameda County Department of
Environmental Health
1131 Harbor Bay Parkway, 2nd Floor
Alameda, CA 94502

Attention: Donna Drogos

Subject: Fourth Quarter 2007 Groundwater Monitoring Report
1075 40th Street, Oakland, CA 94608
ACDEH Site No. RO000186

Ladies and Gentlemen:

Gribi Associates is pleased to submit this Fourth Quarter 2007 Groundwater Monitoring Report on behalf of Fidelity Roof Company for the underground storage tank (UST) site located at 1075 40th Street in Oakland, California (see Figure 1 and Figure 2). This letter report documents the monitoring and sampling of 7 site wells on December 5, 2007.

DESCRIPTION OF SAMPLING ACTIVITIES

1. Gribi Associates personnel conducted groundwater monitoring and sampling activities for 7 site wells (MW-1, MW-2, MW-4, MW-5, MW-6; and DP-1, DP-2) on December 5, 2007.
 - a. Wells AS-1 and AS-2 were not sampled.
2. Groundwater monitoring and sampling was conducted in accordance with California LUFT Field Manual, including the following:
 - a. measuring static water levels;
 - b. checking for presence of free-product;
 - c. and purging of approximately three well volumes while recording of temperature, pH, conductivity, and clarity.
3. Collected groundwater samples were placed in an ice-chilled cooler and submitted to a state-certified laboratory for analyses.
4. Copies of groundwater sampling field data sheets are provided as Attachment A.

RESULTS OF GROUNDWATER MONITORING

Hydrologic Conditions

1. Groundwater depths ranged from approximately 7.61 feet (MW-4) to 11.35 feet (MW-5).
2. Groundwater elevations ranged from 39.69 feet above means sea level (msl) (MW-5) to 42.31 feet msl (MW-1).
3. Groundwater flow direction is variable, generally trends to the northwest.
4. Groundwater elevations and groundwater contours are shown on Figure 3.

Laboratory Analytical Results

1. Groundwater samples from the seven sampled wells were analyzed for the following parameters with standard method turn around time on results:
 - a. USEPA 8015M Total Petroleum Hydrocarbons as Gasoline (TPH-G) and Total Petroleum Hydrocarbons as Diesel (TPH-D)
 - b. USEPA 8021B Benzene, Toluene, Ethylbenzene, Xylenes (BTEX)
 - c. USEPA 8260B Oxygenates (TBA, MTBE, DIPE, ETBE, and TAME)
 - d. USEPA 6010 Total Lead
2. Groundwater hydrocarbon results for this monitoring event are summarized in Table 1.
3. Groundwater hydrocarbon results for this monitoring event are summarized on Figure 4.
4. The laboratory analytical data report and chain-of custody are provided as Attachment B.

CONCLUSIONS

1. Results of this and previous monitoring events seem to indicate two distinct groundwater hydrocarbon plumes.
 - a. One is a primarily a groundwater MTBE plume that extends downgradient (northwest) from the former UST tank area
 - b. The second plume is primarily a non-MTBE, gasolines-range dissolved and free product groundwater hydrocarbon plume extending downgradient from the former fuel dispenser area.
 - c. Monitoring wells MW-3, AS-1, AS-2, DP-3, DP-4, DP-5, and DP-6 were abandoned November 27, 2007 as part of the approved portion of the Corrective Action Plan and, thus, were not sampled.

PLANNED ACTIVITIES

1. Gribi Associates will perform First Quarter 2008 groundwater monitoring and sampling at the site.
2. Gribi Associates will oversee the approved excavation that was proposed in the previously-submitted Corrective Action Plan. This action is planned to take place in mid February.

We appreciate this opportunity to provide this report for your review. Please contact us if there are questions or if additional information is required.

Very truly yours,



Aaron J. Garcia
Environmental Scientist



James E. Gribi
Professional Geologist
California No. 5843

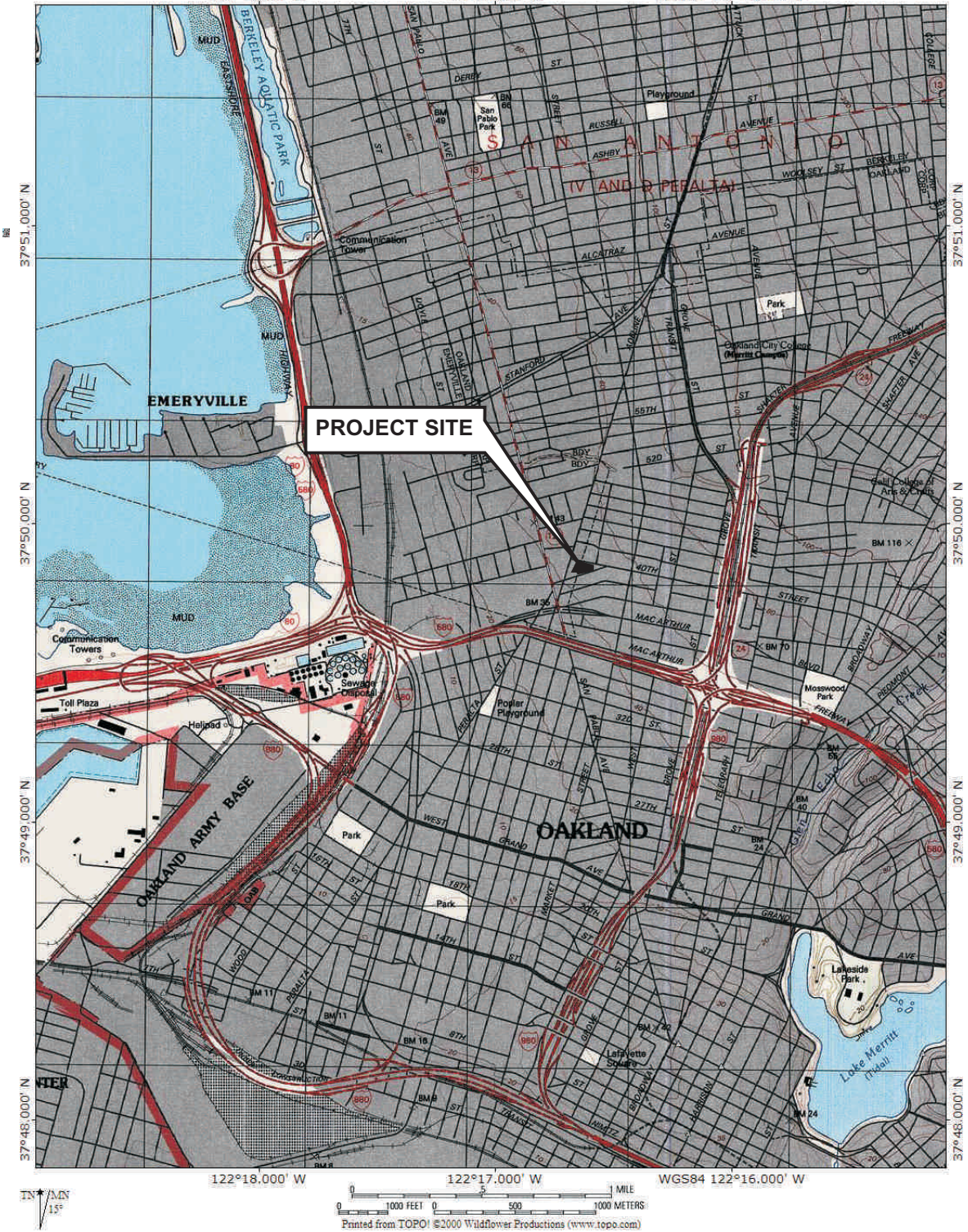


Enclosure

cc: Mr. Monte Upshaw, Fidelity Roof Co.

FIGURES

TOPO! map printed on 04/03/07 from "California.tpo" and "Untitled.tpg"
 122°18.000' W 122°17.000' W WGS84 122°16.000' W



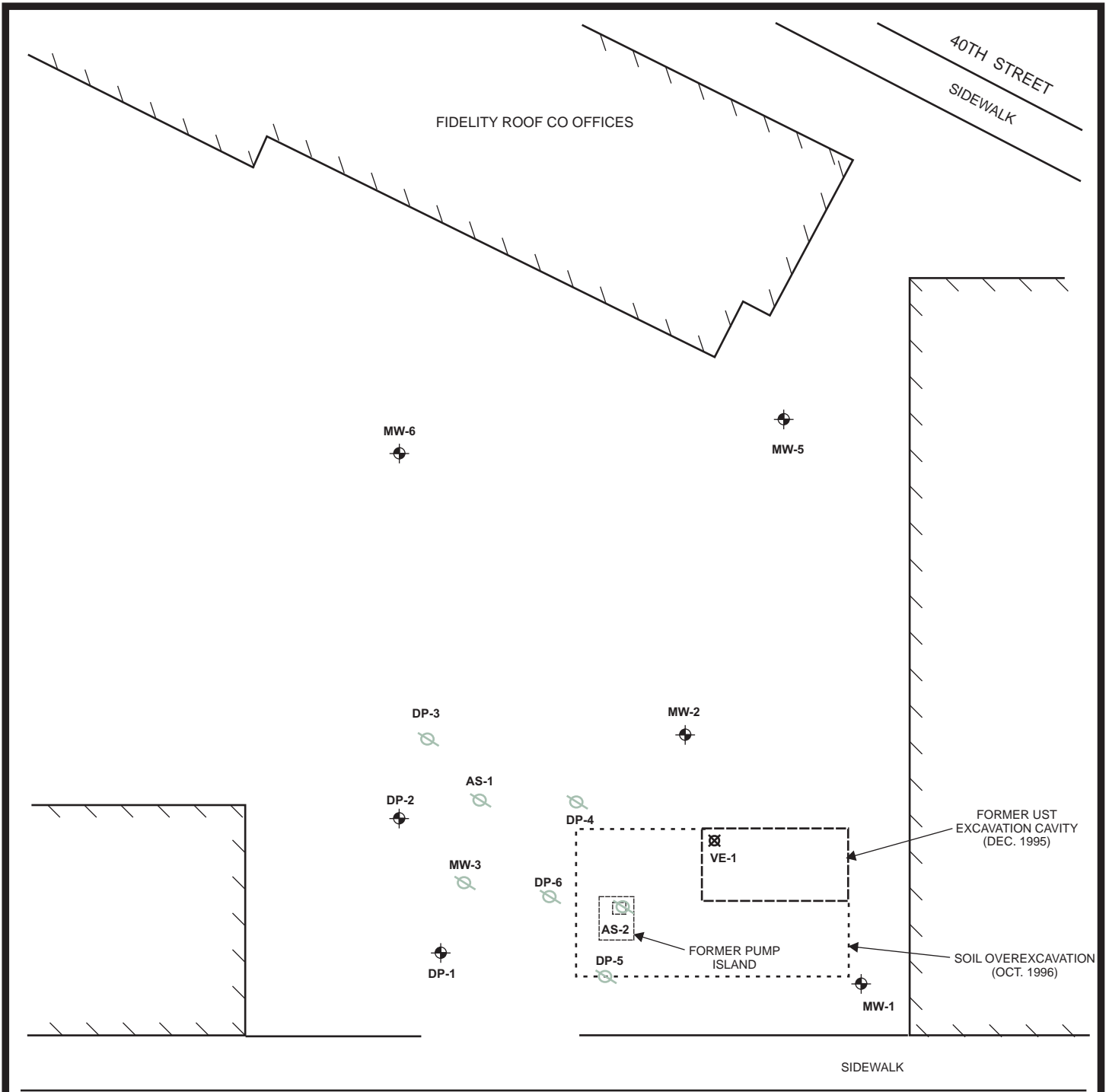
DESIGNED BY:	CHECKED BY:
DRAWN BY: JG	SCALE:
PROJECT NO: 330-01-01	

SITE VICINITY MAP




1075 40TH STREET
OAKLAND, CALIFORNIA

DATE: 1/24/2008	FIGURE: 1
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LEGEND

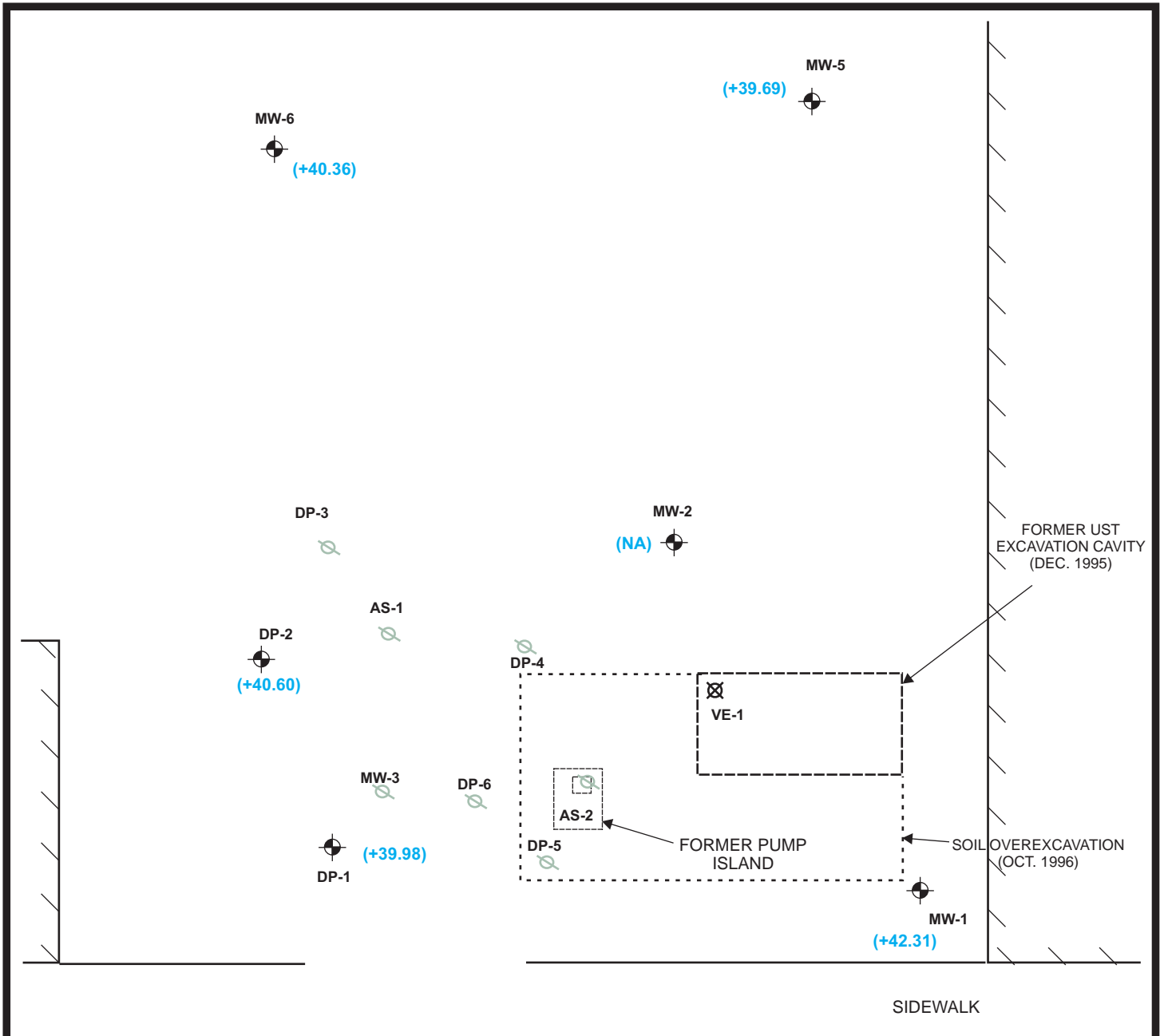
-  - ABANDONED WELL
-  - REMEDIATION WELL
-  - GROUNDWATER MONITORING WELL

DESIGNED BY:	CHECKED BY:
DRAWN BY: JG	SCALE:
PROJECT NO: 330-01-01	

SITE PLAN

1075 40TH STREET
OAKLAND, CALIFORNIA

DATE: 1/24/2008	FIGURE: 2
	

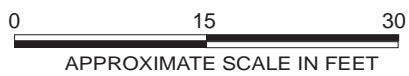


SIDEWALK

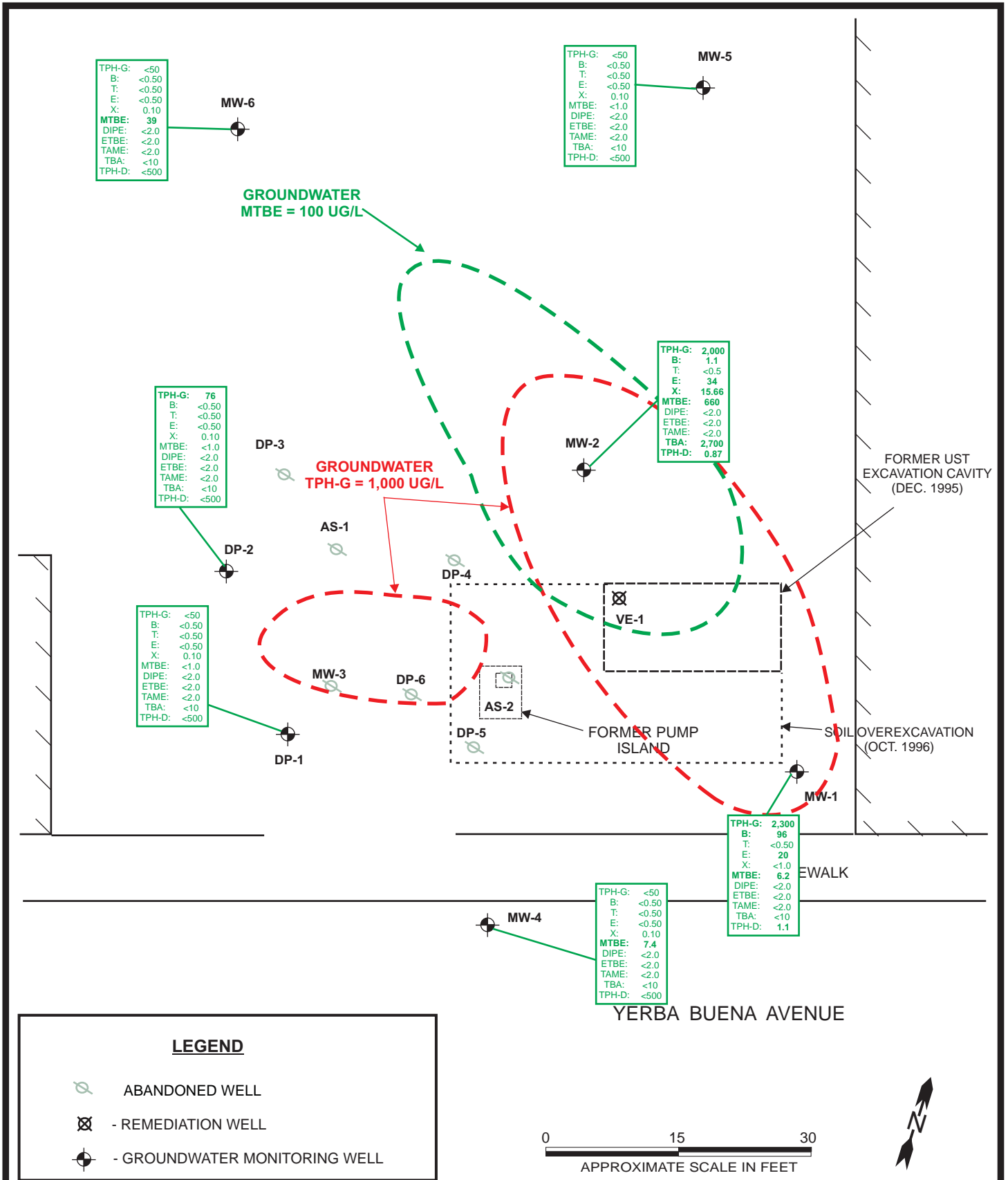
YERBA BUENA AVENUE

LEGEND

- ABANDONED WELL
- REMEDIATION WELL
- GROUNDWATER MONITORING WELL



DESIGNED BY:	CHECKED BY:	GROUNDWATER ELEVATIONS 12/05/2007 1075 40TH STREET OAKLAND, CALIFORNIA	DATE: 1/24/2008	FIGURE: 3
DRAWN BY: JG	SCALE:			
PROJECT NO: 330-01-01				



DESIGNED BY:	CHECKED BY:	GROUNDWATER HYDROCARBON RESULTS - 12/05/2007	DATE: 1/24/2008	FIGURE: 4
DRAWN BY: JG	SCALE:			
PROJECT NO: 330-01-01				

TABLE

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-1	3/19/1997	8.25	42.74	<50	<50	<0.5	<0.5	<0.5	<0.5	23	--
<50.99>	6/23/1997	9.1	41.89	420	1,300	150	2.1	12	19	14	--
	10/8/1997	9.95	41.04	66	56	2.8	<0.5	<0.5	<0.5	5.8	--
	1/16/1998	7.57	43.42	910	1,500	95	0.72	69	8.4	<33	--
	8/5/1999	10.16	40.83	63	160	1.6	<0.5	0.56	1.1	<15	--
	11/18/1999	8.52	42.47	<50	79	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/24/2000	7.65	43.34	160	300	14	0.82	3.5	1.6	<5.0	--
	5/24/2000	8.47	42.52	480	1,300	93	<0.5	17	1.6	<10	--
	8/29/2000	10.28	40.71	<0.5	120	0.93	<0.5	<0.5	<0.5	<5.0	--
	1/12/2001	8.5	42.49	170	360	16	<0.5	9.3	0.69	<5.0	--
	4/18/2001	8.77	42.22	410	1,100	63	<0.5	34	0.73	2,800	--
	7/27/2001	10.5	40.49	66	130	1.6	<0.5	<0.5	<0.5	<5.0	--
	11/6/2001	10.28	40.71	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/13/2002	8.47	42.52	270	430	17	0.51	11	0.64	<5.0	--
	5/14/2002	9.5	41.49	170	340	21	<0.5	5.3	0.67	<5.0	--
	8/15/2002	10.39	40.60	53	96	0.66	<0.5	<0.5	<0.5	<5.0	--
	11/14/2002	9.08	41.91	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	2/12/2003	8.36	42.63	120	710	28	4.3	32	130	<5.0	--
	5/16/2003	8.49	42.50	340	1,100	54	4.1	40	100	<15	--
	8/29/2003	9.91	41.08	280	1,200	46	5.1	55	230	<5.0	--
	12/2/2003	8.88	42.11	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	3/8/2004	7.66	43.33	240	120	2.9	<0.5	<0.5	0.71	<5.0	--
	6/8/2004	9.39	41.60	782	<50	<0.5	<0.5	<0.5	<0.5	<5.0	ND
	9/10/2004	9.95	41.04	<50	<50	<0.5	<0.5	<0.5	<0.5	<5.0	ND
	12/13/2004	6.94	44.05	150	240	11	<0.5	5.6	<0.5	<5.0	--
	3/11/2005	7.35	43.64	420	1,100	43	0.60	12	0.80	<40	--
	6/15/2005	7.35	43.64	220	440	26	<0.5	0.60	<0.5	<15	--
	9/8/2005	9.57	41.42	76	120	2.0	<0.5	<0.5	<0.5	<5.0	--
	12/1/2005	7.66	43.33	<50	<50	1.3	<0.5	0.74	<0.5	<5.0	--
	3/7/2006	7.32	43.67	150	590	29	0.89	4.4	1.1	<5.0	--
	6/5/2006	8.46	42.53	120	74	1.2	<0.5	<0.5	<0.5	<5.0	--
	9/18/2006	9.36	41.63	99	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	1/3/2007	7.99	43.00	<50	78	1.4	<0.5	0.66	<0.5	<5.0	--
	06/12/2007	9.21	41.78	<500	88	9.2	<0.5	0.64	<1.0	3.8	ND
	09/12/2007	10.02	40.97	<500	410	5.1	<0.5	<0.5	<1.0	2.7	ND
	12/5/2007	8.68	42.31	1,100	2,300	96	<0.5	20	<1.0	6.2	ND

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-2 <50.49>	3/19/1997	8.4	42.09	<50	<50	<0.5	<0.5	<0.5	<0.5	65	--
	6/23/1997	8.85	41.64	<50	<50	3.4	<0.5	<0.5	<0.5	70	--
	10/8/1997	9.8	40.69	<50	<50	<0.5	<0.5	<0.5	<0.5	90	--
	1/16/1998	5.28	45.21	<50	<50	<0.5	<0.5	<0.5	<0.5	65	--
	8/5/1999	9.32	41.17	<50	<50	<0.5	<0.5	<0.5	<0.5	600	--
	11/18/1999	10.2	40.29	<50	<50	<0.5	<0.5	<0.5	<0.5	370	--
	2/24/2000	7.03	43.46	<50	<50	<0.5	<0.5	<0.5	<0.5	880	--
	5/24/2000	8.01	42.48	62	<250	<0.5	<0.5	<0.5	<0.5	2,200	--
	8/29/2000	11.07	39.42	<50	<200	<0.5	<0.5	<0.5	<0.5	1,900	--
	1/12/2001	8.6	41.89	70	470	8.7	3.1	16	73	2,000	--
	4/18/2001	8.8	41.69	<50	<50	<0.5	<0.5	<0.5	<0.5	2,800	--
	7/27/2001	11.1	39.39	<50	<100	<0.5	<0.5	<0.5	<0.5	3,300	--
	11/6/2001	12.21	38.28	<50	<100	<0.5	<0.5	<0.5	<0.5	3,000	--
	2/13/2002	7.98	42.51	<50	54	<0.5	<0.5	<0.5	<0.5	3,200	--
	5/14/2002	10.48	40.01	<50	<150	4.8	<1.0	<1.0	<1.0	3,800	--
	8/15/2002	10.64	39.85	<50	<50	<0.5	<0.5	<0.5	<0.5	2,900	--
	11/14/2002	11.69	38.80	<50	<120	<1.0	<1.0	<1.0	<1.0	3,800	--
	2/12/2003	9.07	41.42	120	1,100	57	7.0	55	210	3,200	--
	5/16/2003	11.25	39.24	85	530	35	3.6	22	79	6,000	--
	8/29/2003	12.19	38.30	1200	2,400	39	5.8	77	320	4,800	--
	12/2/2003	10.96	39.53	<50	<100	<1.0	<1.0	<1.0	<1.0	3,300	--
	3/8/2004	8.41	42.08	<50	<250	<2.5	<2.5	<2.5	<2.5	4,300	ND
	6/8/2004	10.19	40.30	<50	<120	<1.2	<1.2	<1.2	<1.2	2,800	ND
	9/10/2004	10.84	39.65	<250	<250	<2.5	<2.5	<2.5	<2.5	4,100	--
	12/13/2004	8.41	42.08	<50	77	<0.5	0.83	<0.5	1.9	4,200	--
	3/11/2005	7.81	42.68	<50	120	14	<0.5	0.56	<0.5	4,900	--
	6/15/2005	7.81	42.68	<50	1,200	85	<5.0	<5.0	<5.0	12,000	--
	9/8/2005	11.58	38.91	<50	<500	<5.0	<5.0	<5.0	<5.0	8,600	--
	12/1/2005	9.03	41.46	<50	<500	<5.0	<5.0	<5.0	<5.0	12,000	--
	3/7/2006	7.78	42.71	<50	<500	44	<5.0	<5.0	<5.0	10,000	--
6/5/2006	9.28	41.21	1,000	890	110	<5.0	<5.0	31	19,000	--	
9/18/2006	10.39	40.10	4,100	2,000,	<5.0	<5.0	<5.0	<5.0	8,900	--	
1/3/2007	8.79	41.70	600	1,500	150	<5.0	51	59	7,500	--	
06/12/2007	9.90	40.59	1,700	2,600	230	1.3	110	37.8	8,100	6,900=TBA	
09/12/2007	10.75	39.74	740	2,600	9.1	<0.5	73	42.1	1,900	3,900=TBA	
12/5/2007	---	--	870	2,000	1.1	<0.5	34	15.66	660	2,700=TBA	

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)								
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy	
MW-3	3/19/1997	7.59	42.34	5,000	26,000	3,000	530	340	2,300	230	--	
<49.93>	6/23/1997	9.98	39.95	7,000	25,000	4,400	120	540	1,500	270	--	
	10/8/1997	8.36	41.57	5,100	17,000	4,400	47	280	410	<280	--	
	1/16/1998	9.18	40.75	7,300	29,000	5,600	740	950	3,500	<360	--	
	8/5/1999	10.56	39.37	5,100	31,000	5,400	150	1100	2,300	<200	--	
	11/18/1999	10.92	39.01	49,000	74,000	8,100	5,000	2,100	8,100	<1,000	--	
	2/24/2000	8.49	41.44	6,300	110,000	12,000	1,400	2,900	14,000	<200	--	
	5/24/2000	8.42	41.51	26,000	87,000	13,000	1,900	2,900	14,000	<200	--	
	8/29/2000	12	37.93	9,400	49,000	7,400	800	1,800	7,400	<200	--	
	1/12/2001	10.5	39.43	21,000	69,000	8,600	980	2,600	11,000	<300	--	
	4/18/2001	9.5	40.43	13,000	75,000	9,200	1,200	2,500	12,000	<500	--	
	7/27/2001	11.61	38.32	85,000	75,000	8,700	1,100	2,600	12,000	<650	--	
	11/6/2001	11.73	38.20	86,000	89,000	7,900	910	2,800	12,000	<200	--	
	2/13/2002	9.36	40.57	13,000	85,000	8,500	830	2,600	11,000	<2,000	--	
	5/14/2002	9	40.93	35,000	94,000	9,700	1,100	3,400	15,000	<1,000	--	
	8/15/2002	11.72	38.21	9,700	37,000	5,200	430	1,800	5,900	<1,200	--	
	11/14/2002	11.28	38.65	23,000	66,000	8,300	860	3,000	11,000	<1,200	--	
	2/12/2003	10.17	39.76	8,400	61,000	6,800	500	2,400	9,800	<500	--	
	5/16/2003	11.47	38.46	17,000	59,000	6,200	320	2,000	6,500	<500	--	
	8/29/2003	11.92	38.01	100,000	78,000	6,800	440	2,900	11,000	<1,200	--	
	12/2/2003	11.32	38.61	46,000	68,000	7,600	450	2,900	10,000	<1,000	--	
	3/8/2004	10.49	39.44	160,000	79,000	7,700	570	300	13,000	<250	--	
	6/8/2004	9.89	40.04	26,000	90,000	6,700	580	2,500	13,000	99	ND	
	9/10/2004	11.54	38.39	Free Product		7,600*	540*	3,500*	14,000	<100	ND	
	12/13/2004	8.91	41.02	Free Product = 0.05 ft, Not Sampled								
	3/11/2005	6.94	42.99	Free Product = 0.05 ft, Not Sampled								
	6/15/2005	6.99	42.94	Free Product = 0.12 ft, Not Sampled								
	9/8/2005	10.61	39.32	Free Product = 0.64 ft, Not Sampled								
12/1/2005	--	49.93	Free Product, Not Sampled									
3/7/2006	5.26	44.67	Free Product = 0.95 ft, Not Sampled									
6/5/2006	8.09	41.84	690,000	37,000	110	10	960	4,400	<100	--		
6/13/2006	8.99	40.94	28,000	41,000	350	24	1,100	4,600	<170	--		
9/18/2006	10.56	39.37	Free Product = 0.04 ft, Not Sampled									
1/3/2007	8.84	41.09	Free Product = 0.28 ft, Not Sampled									
06/12/2007	9.71	40.22	Free Product = 0.55 ft, Not Sampled									
09/12/2007	10.82	39.11	Free Product = 0.73 ft, Not Sampled									
12/5/2007	Well Abandoned November 27 2007											

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
MW-4 <48.97>	8/5/1999	8.79	40.18	<50	<50	<0.5	<0.5	<0.5	<0.5	37	--
	11/18/1999	8.11	40.86	<50	<50	<0.5	<0.5	<0.5	<0.5	20	--
	2/24/2000	5.19	43.78	<50	<50	<0.5	<0.5	<0.5	<0.5	20	--
	5/24/2000	7.23	41.74	140	120	1.3	<0.5	<0.5	<0.5	31	--
	8/29/2000	9.04	39.93	<50	<50	<0.5	<0.5	<0.5	<0.5	22	--
	1/12/2001	6.4	42.57	81	<50	<0.5	<0.5	<0.5	<0.5	25	--
	4/18/2001	7.3	41.67	170	30	2.4	1.1	0.66	4.2	35	--
	7/27/2001	9.16	39.81	110	87	1.8	<0.5	2.0	10	26	--
	11/6/2001	9.03	39.94	59	200	4.5	1.0	5.2	24	21	--
	2/13/2002	6.6	42.37	91	<50	<0.5	<0.5	<0.5	<0.5	15	--
	5/14/2002	7.19	41.78	140	260	12	2.7	11	49	26	--
	8/15/2002	8.97	40.00	<50	<50	<0.5	<0.5	<0.5	<0.5	12	--
	11/14/2002	7.52	41.45	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	2/12/2003	6.37	42.60	130	170	3.1	0.66	6.4	27	16	--
	5/16/2003	6.81	42.16	60	<50	<0.5	<0.5	<0.5	<0.5	23	--
	8/29/2003	8.56	40.41	120	610	16	2.7	30	130	10	--
	12/2/2003	6.02	42.95	<50	<50	<0.5	<0.5	<0.5	<0.5	7.7	--
	3/8/2004	5.75	43.22	<50	<50	<0.5	<0.5	<0.5	<0.5	10	--
	6/8/2004	8.19	40.78	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
	9/10/2004	8.84	40.13	<50	<50	<0.5	<0.5	<0.5	<0.5	10	--
	12/13/2004	5.75	43.22	<50	<50	<0.5	<0.5	<0.5	<0.5	16	--
	3/11/2005	5.26	43.71	<50	<50	<0.5	<0.5	<0.5	<0.5	16	--
	6/15/2005	5.26	43.71	<50	<50	<0.5	<0.5	<0.5	<0.5	15	ND
	9/8/2005	8.2	40.77	54	<50	<0.5	<0.5	<0.5	<0.5	8.2	ND
	12/1/2005	6.93	42.04	<50	<50	<0.5	<0.5	<0.5	<0.5	13	--
	3/7/2006	4.17	44.80	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--
6/5/2006	6.88	42.09	<50	<50	<0.5	<0.5	<0.5	<0.5	11	--	
9/18/2006	8.33	40.64	110	<50	<0.5	<0.5	<0.5	<0.5	10	--	
1/3/2007	6.57	42.40	<50	<50	<0.5	<0.5	<0.5	<0.5	7.9	--	
06/12/2007	8.01	40.96	<500	<50	<0.5	<0.5	<0.5	<0.5	8.3	ND	
09/12/2007	8.94	40.03	<500	<50	<0.5	<0.5	<0.5	<0.5	5.7	ND	
12/5/2007	7.61	41.36	<50	<50	<0.5	<0.5	<0.5	<0.5	7.4	ND	
MW-5 <51.04>	01/03/2007	16.47	34.57	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	--
	06/12/2007	10.12	40.92	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/2007	11.75	39.29	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/2007	11.35	39.69	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
MW-6 <50.34>	01/03/07	8.93	41.41	63	<50	<0.5	<0.5	<0.5	<1.0	<5.0	--
	06/12/2007	10.05	40.29	<500	<50	<0.5	<0.5	<0.5	<1.0	72	ND
	09/12/2007	10.83	39.51	<500	<50	<0.5	<0.5	<0.5	<1.0	180	18=TBA
	12/5/2007	9.98	40.36	<50	<50	<0.5	<0.5	<0.5	<1.0	39	ND

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
VE-1 <50.75>	12/01/05	5.19	45.56	540	140	26	13	4.5	15	250	--
	03/07/06	2.81	47.94	--	55	5.2	1.4	2.3	4.5	230	--
	06/05/06	5.37	45.38	490	180	30	4.6	5.8	8.2	410	--
	01/03/07	4.92	45.83	250	82	8.4	1.5	1.7	2.6	320	--
	06/12/07	--	--	--	--	--	--	--	--	--	--
	09/12/07	--	--	--	--	--	--	--	--	--	--
	12/5/07	--	--	--	--	--	--	--	--	--	--
AS-1 <50.35>	12/01/05	8.11	42.24	--	<50	<0.5	0.81	<0.5	1.5	<5.0	--
	01/03/07	9.2	41.15	130	<50	<0.5	<0.5	<0.5	<0.5	98	--
	06/12/07	--	--	--	--	--	--	--	--	--	--
	09/12/07	--	--	--	--	--	--	--	--	--	--
	12/5/07	--	--	--	--	--	--	--	--	--	--
	12/5/2007	Well Abandoned November 27 2007									
AS-2 <50.51>	12/01/05	9.64	40.87	--	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	01/03/07	10.8	39.71	910	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/12/07	--	--	--	--	--	--	--	--	--	--
	09/12/07	--	--	--	--	--	--	--	--	--	--
	12/5/07	--	--	--	--	--	--	--	--	--	--
	12/5/2007	Well Abandoned November 27 2007									
DP-1 <49.96>	12/01/05	7.22	42.74	--	220	<0.5	2.8	<0.5	0.94	<5.0	--
	03/07/06	4.4	45.56	--	<50	<0.5	0.71	<0.5	1.1	<5.0	--
	06/13/06	7.99	41.97	67	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	01/03/07	7.12	42.84	93	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/07	8.92	41.04	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/07	9.95	40.01	<50	100	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/07	9.98	39.98	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
DP-2 <50.17>	12/01/05	6.83	43.34	--	<50	<0.5	<0.5	<0.5	<0.5	59	--
	03/07/06	6.09	44.08	--	230	1.2	2.6	<0.5	1.2	<10	--
	06/13/06	7.98	42.19	110	280	<0.5	1.2	<0.5	0.67	<5.0	--
	01/03/07	7.45	42.72	77	170	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/07	8.39	41.78	<500	75	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/07	9.84	40.33	<50	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/07	9.57	40.60	<50	76	<0.5	<0.5	<0.5	<1.0	<1.0	ND
DP-3 <50.45>	12/01/05	7.14	43.31	--	120	2.1	0.96	<0.5	0.78	140	--
	03/07/06	6.62	43.83	--	<50	<0.5	<0.5	<0.5	<0.5	260	--
	06/13/06	9.34	41.11	88	220	0.57	0.83	<0.5	<0.5	67	--
	09/18/06	10.53	39.92	110	78	<0.5	1.1	<0.5	0.98	45	--
	01/03/07	8.92	41.53	150	<50	0.60	<0.5	<0.5	<0.5	<5.0	--

Table 1
Groundwater Laboratory Analytical Results
 Fidelity Roof Co. UST Site

Well ID	Date	GW Depth	GW Elev.	Concentration, micrograms per liter (ug/l)							
				TPH-D	TPH-G	B	T	E	X	MTBE	Oxy
	06/13/07	10.10	40.35	<500	<50	<0.5	<0.5	<0.5	<1.0	22	ND
	09/12/07	10.87	39.58	<50	<50	<0.5	<0.5	<0.5	<1.0	36	ND
	12/5/2007	Well Abandoned November 27 2007									
DP-4 <50.85>	12/01/05	8.43	42.42	ns	ns	ns	ns	ns	ns	ns	--
	03/07/06	7.19	43.66	--	2,400	570	3.2	38	0.94	310	--
	06/13/06	8.71	42.14	250	1,100	210	2.0	9.2	1.2	330	--
	06/13/06	9.56	41.29	210	810	190	1.4	11	0.98	190	--
	01/03/07	8.33	42.52	260	1,500	210	4.1	11	0.54	200	--
	06/13/07	9.39	41.46	<500	370	10	<0.5	2.2	<1.0	85	13=TBA
	09/12/07	10.21	40.64	<500	660	33	<0.5	0.58	<1.0	62	14=TBA
	12/5/07	Well Abandoned November 27 2007									
DP-5 <50.61>	12/01/05	4.69	45.92	na	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	03/07/06	2.33	48.28	na	<50	<0.5	<0.5	<0.5	<0.5	<5.0	--
	06/13/06	5.03	45.58	140	<50	<0.5	<0.5	<0.5	<0.5	5.4	--
	01/03/07	4.98	45.63	240	<50	<0.5	<0.5	<0.5	<0.5	5.5	--
	06/13/07	4.33	46.28	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	09/12/07	4.96	45.65	<500	<50	<0.5	<0.5	<0.5	<1.0	<1.0	ND
	12/5/07	Well Abandoned November 27 2007									
DP-6 <50.68>	12/01/05	5.91	44.77	--	7,000	1000	7.8	860	230	<120	--
	03/07/06	7.11	43.57	--	6,500	850	5.9	650	350	<160	--
	06/13/06	8.73	41.95	1,500	3,100	250	1.2	270	120	28	--
	09/18/06	9.69	40.99	570	840	70	1.3	77	4.5	<10	--
	01/03/07	7.98	42.70	1,700	2,400	270	3.9	160	30	21	--
	06/13/07	8.43	42.25	1,100	1,900	310	0.51	200	26.9	15	ND
	09/12/07	10.14	40.54	1,300	2,800	500	1.3	380	60	20	ND
	12/5/07	Well Abandoned November 27 2007									

Notes:

ug/l= micrograms per liter

GW Elev = Groundwater mean sea level elevation.

TPH-D = Total Petroleum Hydrocarbons as diesel

TPH-G = Total Petroleum Hydrocarbons as gasoline

B = Benzene

T = Toluene

E = Ethylbenzene

X = Xylenes

MTBE = Methyl Tertiary Butyl Ether

Oxy = Oxygenates (except MTBE), including Ter-Butanol (TBA), Di-isopropyl Ether (DIPE), Ethyl-t-butyl Ether (ETBE), and Tert-amyl Methyl Ether (TAME)

ND = Not detected above the expressed value

<50.99> = Top of casing mean sea level elevation (Morrow Surveying, 01/22/2007).

A = Groundwater elevation corrected for free product, using product density of 0.80.

ATTACHMENT A
GROUNDWATER MONITORING FIELD DATA RECORDS

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ATK

Date 12/5/07

Weather Conditions SN / Fog

Well ID MW-6

Casing Diameter (inches) 2"

Depth to Water (ft) 9.98'

Total Depth (ft) 20.5'

Water Column (ft) 10.52'

One Well Volume (gal) _____

3X Well Volume (gal) 6

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Pumps</u>		<u>X</u>	<u>12 V pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>7:55</u>	<u>3</u>	<u>21.91</u>	<u>0.986</u>	<u>5.31</u>	<u>6.82</u>	<u>65.9</u>	
<u>8:00</u>	<u>3</u>	<u>21.69</u>	<u>0.974</u>	<u>0.82</u>	<u>6.91</u>	<u>-17.3</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 8:00

Sampler's Signature [Signature]

Ground Water Monitoring Field Sheet

Site Fishery Reef

Project Number _____

Sampling Personnel BJH

Date 12/5/07

Weather Conditions SUN/FOH

Well ID MW-5

Casing Diameter (inches) 2"

Depth to Water (ft) 11.35

Total Depth (ft) 20'

Water Column (ft) 8.65'

One Well Volume (gal) _____

3X Well Volume (gal) 5

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Pump</u>		<u>X</u>	<u>12 V pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>8:55</u>	<u>2"</u>	<u>20.98</u>	<u>1.231</u>	<u>23.62</u>	<u>7.41</u>	<u>78.6</u>	
<u>9:00</u>	<u>2"</u>	<u>21.24</u>	<u>1.218</u>	<u>5.61</u>	<u>7.09</u>	<u>58.4</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 9:00

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Frosty Roof

Project Number _____

Sampling Personnel ASZ

Date 12/5/07

Weather Conditions SUN/FOG

Well ID MW-4

Casing Diameter (inches) 2"

Depth to Water (ft) 7.61'

Total Depth (ft) 21'

Water Column (ft) 13.39

One Well Volume (gal) _____

3X Well Volume (gal) 8

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Pump</u>		<u>X</u>	<u>12 v pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>11:55</u>	<u>4</u>	<u>21.70</u>	<u>2.996</u>	<u>14.79</u>	<u>6.85</u>	<u>36.9</u>	
<u>12:00</u>	<u>4</u>	<u>22.21</u>	<u>2.965</u>	<u>2.84</u>	<u>6.71</u>	<u>248.3</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 12:00

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ASh

Date 12/5/07

Weather Conditions SUN/FOG

Well ID MW-2

Casing Diameter (inches) 2"

Depth to Water (ft) _____

Total Depth (ft) 21'

Water Column (ft) _____

One Well Volume (gal) _____

3X Well Volume (gal) _____

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Pump</u>		<u>X</u>	<u>12 v pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>9:55</u>		<u>21.43</u>	<u>1.583</u>	<u>10.48</u>	<u>6.93</u>	<u>-63.3</u>	
<u>10:00</u>		<u>21.52</u>	<u>1.605</u>	<u>2.92</u>	<u>6.84</u>	<u>-91.4</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor				<u>/</u>	
Turbidity	<u>/</u>				
Sheen					
Floating Particles					
Precipitate					

Sample Time 10:00

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Floating Rock

Project Number _____

Sampling Personnel ATK

Date 12/5/07

Weather Conditions SUN/FOG

Well ID MW-1

Casing Diameter (inches) 2"

Depth to Water (ft) 8.68'

Total Depth (ft) 21'

Water Column (ft) 1

One Well Volume (gal) 1

3X Well Volume (gal) 1

Notes:

One Well Volume is determined by multiplying "Water Column" by:
 * 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Gr. OS Samples</u>	<u>X</u>		<u>Limited Well Access</u>

Field Parameters Did NOT RECORD

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color					
Odor					
Turbidity					
Sheen					
Floating Particles					
Precipitate					

Sample Time 11:00

Sampler's Signature [Signature]

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ASH

Date 12/5/07

Weather Conditions SUN/FUN

Well ID DP-2

Casing Diameter (inches) 3/4"

Depth to Water (ft) 9.57

Total Depth (ft) 16

Water Column (ft) 6.43

One Well Volume (gal) _____

3X Well Volume (gal) 1

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>PURGE</u>		<u>X</u>	<u>PARAST. Pump</u>

Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>3:00</u>	<u>2</u>	<u>21.70</u>	<u>1.4109</u>	<u>5.30</u>	<u>6.74</u>	<u>23.1</u>	
		<u>- Went Dry -</u>					

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color					
Odor					
Turbidity					
Sheen					
Floating Particles					
Precipitate					

Sample Time 3:00

Sampler's Signature 

Ground Water Monitoring Field Sheet

Site Fidelity Roof

Project Number _____

Sampling Personnel ADZ

Date 12/5/07

Weather Conditions Sun/Fog

Well ID DR-1

Casing Diameter (inches) 3/4"

Depth to Water (ft) 9.98

Total Depth (ft) 16'

Water Column (ft) 16.62

One Well Volume (gal) _____

3X Well Volume (gal) 1

Notes:

One Well Volume is determined by multiplying "Water Column" by:

* 0.059 for 3/4 inch well, 0.17 for 2 inch well, 0.38 for 3 inch well, 0.66 for 4 inch well, 1.50 for 6 inch well

Field Methods (check appropriate box)

Activity	Bailer	Pump	Comments
<u>Perme</u>		<u>X</u>	<u>Perme Pump</u>

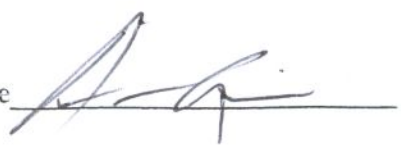
Field Parameters

Time	Volume Purged	Temp (Celsius)	E.C. (mS/cm)	D.O. (mg/L)	pH	ORP (mv)	Comments
<u>1:25</u>	<u>1/2</u>	<u>21.17</u>	<u>0.668</u>	<u>16.53</u>	<u>6.46</u>	<u>10.3</u>	
<u>1:30</u>	<u>1/2</u>	<u>21.21</u>	<u>0.640</u>	<u>1.49</u>	<u>6.51</u>	<u>18.4</u>	

Sample Observations

Characteristic	None	Slight	Moderate	Strong	Comments
Color	<u>/</u>				
Odor	<u>/</u>				
Turbidity	<u>/</u>				
Sheen	<u>/</u>				
Floating Particles					
Precipitate					

Sample Time 1:30

Sampler's Signature 

ATTACHMENT B

**LABORATORY DATA REPORTS AND
CHAIN-OF-CUSTODY RECORDS**

18 December 2007

Jim Gribi
Gribi Associates
1090 Adam Street, Suite K
Benicia, CA 94510
RE: Fidelity Roof

Enclosed are the results of analyses for samples received by the laboratory on 12/08/07 13:23. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink that reads "Albert Vargas". The signature is written in a cursive style with a large, stylized initial 'A'.

Albert Vargas
Project Coordinator

SunStar Laboratories, Inc.
 3002 Dow Ave, Suite 212
 Tustin, CA 92780
 1-800-781-6777

Chain of Custody Record

Client: **GRIBI ASSOCIATES**
 Address: **1090 ADAMS STREET, SUITE K**
 Phone: **(707) 748-7743** Fax: **(707) 748-7763**
 Project Manager: **JAMES GRIBI**

Date: **12/7/07** Page: **1** Of **1**
 Project Name: **Roofing Roof**
 Collector: **Amelia Garcia** Client Project #: **224-01-03**
 Batch #: **T701611** Proposal #:

Sample ID	Date Sampled	Time	Sample Type	Container Type	BTEX (8021B)	BTEX/TPH Gas/MTBE (8021B/M8015)	TPH as Diesel (M8015)	TPH as Motor Oil (M8015)	TPH Gas/BTEX/MTBE (8260B)	5 Oxygenates/TPH Gas/BTEX (8260B)	7 Oxygenates/TPH Gas/BTEX (8260B)	5 Oxygenates (8260B)	Lead Scav (1,2 DCA & 1,2 EDB (8260B)	EPA 8260 (Full List)	Halogenated VOCs (8260B)	Total Solvents (800)	Laboratory ID # FILE: 5111	Preservative	Comments	Total # of containers
DP-1	12/5/07	1:30	WATER	VOL	X	X	X	X	X	X	X	X	X	X	X	X	01			55
DP-3		3:00			X	X	X	X	X	X	X	X	X	X	X	X	02			55
MW-1		11:00			X	X	X	X	X	X	X	X	X	X	X	X	03			55
MW-2		10:00			X	X	X	X	X	X	X	X	X	X	X	X	04			55
MW-4		12:00			X	X	X	X	X	X	X	X	X	X	X	X	05			55
MW-5		5:00			X	X	X	X	X	X	X	X	X	X	X	X	06			55
MW-6	6	8:00	A	D	X	X	X	X	X	X	X	X	X	X	X	X	07			55

STD. TAT
Amelia Garcia **BCB**

Relinquished by: (signature) <i>[Signature]</i>	Date / Time 12/7/07 10:05	Received by: (signature) <i>[Signature]</i>	Date / Time 12/7/07 10:05	Total # of containers 28	Notes NONE KDF FILE
Relinquished by: (signature) GSO	Date / Time	Received by: (signature) <i>[Signature]</i>	Date / Time 12/8/07 13:23	Chain of Custody seals? <input checked="" type="checkbox"/> N/A	
Relinquished by: (signature)	Date / Time	Received by: (signature)	Date / Time	Seals intact? <input checked="" type="checkbox"/> N/A	
				Received good condition? <input checked="" type="checkbox"/> YES	
				Turn around time: STD	

Sample disposal Instructions: Disposal @ \$2.00 each _____ Return to client _____ Pickup _____

Gribi Associates
1090 Adam Street, Suite K
Benicia CA, 94510

Project: Fidelity Roof
Project Number: 224-01-03
Project Manager: Jim Gribi

Reported:
12/18/07 10:55

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
DP-1	T701611-01	Water	12/05/07 13:30	12/08/07 13:23
DP-3	T701611-02	Water	12/05/07 15:00	12/08/07 13:23
MW-1	T701611-03	Water	12/05/07 11:00	12/08/07 13:23
MW-2	T701611-04	Water	12/05/07 10:00	12/08/07 13:23
MW-4	T701611-05	Water	12/05/07 12:00	12/08/07 13:23
MW-5	T701611-06	Water	12/05/07 09:00	12/08/07 13:23
MW-6	T701611-07	Water	12/05/07 08:00	12/08/07 13:23

SunStar Laboratories, Inc.

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Albert Vargas, Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 12/18/07 10:55

DP-1
T701611-01 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	7121019	12/10/07	12/11/07	EPA 8015B	
Surrogate: <i>p</i> -Terphenyl		124 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	7121016	12/10/07	12/12/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		88.2 %	77.1-110		"	"	"	"	
Surrogate: Dibromofluoromethane		86.2 %	66.3-111		"	"	"	"	
Surrogate: Toluene-d8		101 %	90.9-105		"	"	"	"	

SunStar Laboratories, Inc.

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Albert Vargas, Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 12/18/07 10:55

DP-3
T701611-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	7121019	12/10/07	12/11/07	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		121 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	7121016	12/10/07	12/12/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	76	50	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		91.5 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		84.6 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		98.6 %	90.9-105		"	"	"	"	

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Albert Vargas, Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 12/18/07 10:55

MW-1
T701611-03 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	1.1	0.050	mg/l	1	7121019	12/10/07	12/11/07	EPA 8015B	D-02
<i>Surrogate: p-Terphenyl</i>		121 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	96	0.50	ug/l	1	7121016	12/10/07	12/12/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	20	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	6.2	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	2300	50	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		94.0 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		75.9 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		101 %	90.9-105		"	"	"	"	

SunStar Laboratories, Inc.

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Albert Vargas, Project Coordinator

Gribi Associates
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 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 12/18/07 10:55

MW-2
T701611-04 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	0.87	0.050	mg/l	1	7121019	12/10/07	12/11/07	EPA 8015B	D-02
<i>Surrogate: p-Terphenyl</i>		125 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	1.1	0.50	ug/l	1	7121016	12/10/07	12/12/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	34	0.50	"	"	"	"	"	"	
m,p-Xylene	15	1.0	"	"	"	"	"	"	
o-Xylene	0.66	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	2700	500	"	50	"	"	12/12/07	"	
Di-isopropyl ether	ND	2.0	"	1	"	"	12/12/07	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	660	50	"	50	"	"	12/12/07	"	
C6-C12 (GRO)	2000	50	"	1	"	"	12/12/07	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		108 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		75.5 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		97.9 %	90.9-105		"	"	"	"	

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Albert Vargas, Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 12/18/07 10:55

**MW-4
 T701611-05 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	7121019	12/10/07	12/11/07	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		123 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	7121016	12/10/07	12/12/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	7.4	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		89.5 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		82.8 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		97.9 %	90.9-105		"	"	"	"	

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Albert Vargas, Project Coordinator

Gribi Associates
 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 12/18/07 10:55

**MW-5
 T701611-06 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	7121019	12/10/07	12/11/07	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		<i>124 %</i>	<i>65-135</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	7121016	12/10/07	12/12/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		<i>90.1 %</i>	<i>77.1-110</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Dibromofluoromethane</i>		<i>84.8 %</i>	<i>66.3-111</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	
<i>Surrogate: Toluene-d8</i>		<i>100 %</i>	<i>90.9-105</i>		<i>"</i>	<i>"</i>	<i>"</i>	<i>"</i>	

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Albert Vargas, Project Coordinator

Gribi Associates
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 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 12/18/07 10:55

**MW-6
 T701611-07 (Water)**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
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SunStar Laboratories, Inc.

Extractable Petroleum Hydrocarbons by 8015B

Diesel Range Hydrocarbons	ND	0.050	mg/l	1	7121019	12/10/07	12/11/07	EPA 8015B	
<i>Surrogate: p-Terphenyl</i>		125 %	65-135		"	"	"	"	

Volatile Organic Compounds by EPA Method 8260B

Benzene	ND	0.50	ug/l	1	7121016	12/10/07	12/12/07	EPA 8260B	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
m,p-Xylene	ND	1.0	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
Tert-amyl methyl ether	ND	2.0	"	"	"	"	"	"	
Tert-butyl alcohol	ND	10	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.0	"	"	"	"	"	"	
Methyl tert-butyl ether	39	1.0	"	"	"	"	"	"	
C6-C12 (GRO)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 4-Bromofluorobenzene</i>		89.0 %	77.1-110		"	"	"	"	
<i>Surrogate: Dibromofluoromethane</i>		86.6 %	66.3-111		"	"	"	"	
<i>Surrogate: Toluene-d8</i>		96.6 %	90.9-105		"	"	"	"	

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Gribi Associates
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Benicia CA, 94510

Project: Fidelity Roof
Project Number: 224-01-03
Project Manager: Jim Gribi

Reported:
12/18/07 10:55

Extractable Petroleum Hydrocarbons by 8015B - Quality Control
SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7121019 - EPA 3510C GC

Blank (7121019-BLK1)

Prepared: 12/10/07 Analyzed: 12/11/07

Surrogate: <i>p</i> -Terphenyl	3.99		mg/l	4.00		99.8	65-135			
Diesel Range Hydrocarbons	ND	0.050	"							

LCS (7121019-BS1)

Prepared: 12/10/07 Analyzed: 12/11/07

Surrogate: <i>p</i> -Terphenyl	4.91		mg/l	4.00		123	65-135			
Diesel Range Hydrocarbons	20.6	0.050	"	20.0		103	75-125			

LCS Dup (7121019-BSD1)

Prepared: 12/10/07 Analyzed: 12/11/07

Surrogate: <i>p</i> -Terphenyl	5.13		mg/l	4.00		128	65-135			
Diesel Range Hydrocarbons	21.2	0.050	"	20.0		106	75-125	2.96	20	

SunStar Laboratories, Inc.

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 1090 Adam Street, Suite K
 Benicia CA, 94510

Project: Fidelity Roof
 Project Number: 224-01-03
 Project Manager: Jim Gribi

Reported:
 12/18/07 10:55

Volatile Organic Compounds by EPA Method 8260B - Quality Control
SunStar Laboratories, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 7121016 - EPA 5030 GCMS

Blank (7121016-BLK1)

Prepared: 12/10/07 Analyzed: 12/12/07

Surrogate: 4-Bromofluorobenzene	7.24		ug/l	8.00		90.5	77.1-110			
Surrogate: Dibromofluoromethane	7.13		"	8.00		89.1	66.3-111			
Surrogate: Toluene-d8	8.00		"	8.00		100	90.9-105			
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
m,p-Xylene	ND	1.0	"							
o-Xylene	ND	0.50	"							
Tert-amyl methyl ether	ND	2.0	"							
Tert-butyl alcohol	ND	10	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Methyl tert-butyl ether	ND	1.0	"							
C6-C12 (GRO)	ND	50	"							

LCS (7121016-BS1)

Prepared: 12/10/07 Analyzed: 12/12/07

Surrogate: 4-Bromofluorobenzene	6.68		ug/l	8.00		83.5	77.1-110			
Surrogate: Dibromofluoromethane	6.01		"	8.00		75.1	66.3-111			
Surrogate: Toluene-d8	7.76		"	8.00		97.0	90.9-105			
Benzene	16.7	0.50	"	20.0		83.6	75-125			
Toluene	17.0	0.50	"	20.0		84.8	75-125			

LCS Dup (7121016-BSD1)

Prepared: 12/10/07 Analyzed: 12/12/07

Surrogate: 4-Bromofluorobenzene	7.13		ug/l	8.00		89.1	77.1-110			
Surrogate: Dibromofluoromethane	6.04		"	8.00		75.5	66.3-111			
Surrogate: Toluene-d8	7.77		"	8.00		97.1	90.9-105			
Benzene	17.5	0.50	"	20.0		87.3	75-125	4.33	20	
Toluene	18.2	0.50	"	20.0		90.8	75-125	6.95	20	

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Albert Vargas, Project Coordinator

Gribi Associates
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Benicia CA, 94510

Project: Fidelity Roof
Project Number: 224-01-03
Project Manager: Jim Gribi

Reported:
12/18/07 10:55

Notes and Definitions

D-02 Hydrocarbon pattern present in the requested fuel quantitation range but does not resemble the pattern of the requested fuel.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

SunStar Laboratories, Inc.

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Albert Vargas, Project Coordinator