

2500 Camino Diabio, Sulte 100, Walnut Creek, CA 94597

Phone: (925) 944-2899

Fax: (925) 944-2895

February 8, 2005

Mr. Don Huang Alameda County Health Care Services Agency 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Subject:

Quarterly Groundwater Monitoring Report

Fourth Quarter 2004 1075 40th Street Oakland, California AEI Project No. 3119

Dear Mr. Huang:

Enclosed is a copy of the quarterly groundwater report for the fourth quarter 2004 groundwater monitoring event.

Please call me or Robert Flory at (925) 944-2899 x122, if you have any questions.

Sincerely,

AEI Consultants

Adrian Angel 'Staff Geologist

February 3, 2005

Alternode County
FEB 1 & 2005
Emilionmental Health
TT

GROUNDWATER MONITORING REPORT

Fourth Quarter 2004

1075 40th Street Oakland, California

Project No. 8326

Prepared For

Mr. Monte Upshaw Fidelity Roof Company 1075 40th Street Oakland, CA 94608

Prepared By

AEI Consultants 2500 Camino Diablo Blvd., Suite 200 Walnut Creek, CA 94597 (925) 283-6000



Phone: (925) 283-6000

Fax: (925) 944-2895

February 3, 2005

Mr. Monte Upshaw Fidelity Roof Company 1075 40th Street Oakland, CA 94608

Subject:

Quarterly Groundwater Monitoring Report

Fourth Quarter 2004

1075 40th Street Oakland, California Project No. 8326

Dear Mr. Upshaw:

AEI Consultants (AEI) has prepared this report on behalf of Fidelity Roof Company to document the ongoing groundwater investigation at the above referenced site (Figure 1: Site Location Map). The purpose of this activity was to monitor groundwater quality near the previously removed underground storage tanks (USTs). The work was performed in compliance with requirements of the Alameda County Health Care Services Agency (ACHCSA). This report presents the findings of the fourth quarter 2004 groundwater monitoring and sampling event conducted on December 13, 2004.

Site Description and Background

The site currently supports the operation of Fidelity Roof Company and is located in a mixed residential and commercial area of Oakland at 1075 40th Street.

On December 19, 1995, Tank Protect Engineering, Inc. removed one (1) 1,000-gallon diesel underground storage tank (UST) and one (1) 500-gallon gasoline UST from the southeast corner of the property. The removal of the tanks produced a single excavation. Analysis of the soil samples indicated that soil beneath the 1,000-gallon UST had been impacted by minor concentrations of total petroleum hydrocarbons as gasoline (TPH-g), TPH as diesel (TPH-d), benzene, toluene, ethylbenzene and total xylenes (BTEX) and methyl tertiary butyl ether (MTBE).

On September 12, 1996, AEI advanced four soil borings near the former UST excavation. Analytical results from the subsurface investigation revealed significant levels of gasoline and diesel petroleum hydrocarbons present in soil and groundwater to the south and to the west of the open excavation. Due to the high concentrations of petroleum hydrocarbons within the groundwater, the ACHCSA required further investigation of the extent and magnitude of the groundwater contaminant plume.

On October 25, 1996, AEI extended the excavation laterally 7 feet to the south and 12 feet to the west. Soil was removed to a depth of 9 feet below ground surface (bgs). The dispenser island and associated piping were also removed. Analyses of the soil samples collected from the excavation sidewalls indicated that up to 150 mg/kg of TPH-g, 16 mg/kg of benzene, and 300 mg/kg of TPH-d remained within the western sidewall of the excavation.

On March 6, 1997, AEI installed three groundwater monitoring wells. At the request of the ACHCSA, six additional soil borings were drilled south and west of the well locations on November 4, 1998. TPH-d was detected at a concentration of 2,400 µg/L in groundwater to the south of the former excavation. No significant concentrations of petroleum hydrocarbons were detected from the other borings. Monitoring well MW-4 was installed on July 15, 1999, south of the former tank locations along Yerba Buena Avenue. Well construction details for the four (4) groundwater monitoring wells are summarized in Table 1.

On May 6, 2004, AEI installed one vapor extraction well (VES-1) and two (2) air sparge wells (AS1 and AS-1). Six (6) shallow vapor monitoring mini-wells (DP-I through DP-6) were installed on May 13, 2004. On May 19 through 20 AEI carried out a soil vapor extraction and air sparge pilot test. Currently the test data is undergoing analysis and a report summarizing the results of the pilot test is being prepared. Well construction details for the shallow vapor extraction well, the two (2) air sparge wells and the six (6) shallow vapor monitoring wells are summarized in Table 1.

Free Product Removal

At the time of the last quarterly monitoring event (September 9, 2004) 0.66 feet of light non-aqueous phase liquid (LNAPL) was measured in MW-3. On September 23, 2004, 200 gallons of liquid (water and gasoline) were removed from well MW-3 by Excel Environmental Services. The liquid was removed by placing a 1-inch PVC stinger into the well and dewatering the well to 17 feet bgs for approximately 90 minutes. On September 29, 2004, 0.52 feet of LNAPL was measured in MW-3.

On October 22, 2004, 30 gallons of liquids were removed from MW-3 by extending the 1-inch PVC stinger into the top of the water approximately 6-inches and vacuuming for approximately 1 hour. On October 27, 2004, 0.32 feet of LNAPL was measured in well MW-3.

On November 4 and 23, 2004, 15 gallons of liquid was removed on each visit by vacuuming the surface of the groundwater. LNAPL measurements were on November 6 and 19, 2004 were 0.01 feet and 0.14 feet respectively. At the time of this monitoring event, the LNAPL thickness in MW-3 was 0.05 feet in thickness.

Summary of Monitoring Activities

AEI measured the depth to groundwater in the four wells (MW-1 to MW-4) on December 13, 2004. Well locations are shown on Figure 2. Prior to sampling, the depth to water from the top of the well casings was measured with an electric water level indicator. Each well was then purged of at least 3 well volumes with a submersible pump. Temperature, pH, specific conductivity and oxidation-reduction potential (ORP) were measured during the purging of the wells and turbidity was visually noted. Once water levels had recovered to at least 90% of their original level, a water sample was collected.

The groundwater samples were collected from each well using clean disposable bailers. The water samples were collected into 1-liter amber glass bottles and 40 ml glass volatile organic analysis (VOA) vials. The VOAs were capped so no headspace or air bubbles were present within the sample containers. Samples were delivered on ice under proper chain of custody protocol to McCampell Analytical, Inc. of Pacheco, California (Department of Health Services Certification #1644).

Four groundwater samples were submitted for chemical analysis for TPH-g, MTBE, benzene, toluene, ethylbenzene, and xylenes (BTEX) by method SW 8021B/8015Cm and TPH-d by method SW 8015C.

Field Results

A free phase fuel product with a thickness approximately 0.05 feet was present in well MW-3. Groundwater elevations for the current monitoring episode ranged from 35.41 to 38.55 feet above mean sea level (msl). These groundwater elevations were an average of 1.98 higher than the previous episode. Based on these water level measurements, the direction of the groundwater flow at the time of measurement was towards the northwest with a hydraulic gradient of 0.05 ft/ft. This flow direction and gradient are consistent with previous episodes.

Groundwater elevation data and groundwater sample analytical data are summarized in Tables 2 and 3. The groundwater elevation contours and the groundwater flow direction are shown on Figure 4. Refer to Appendix A for Groundwater Monitoring Well Field Sampling Forms, which include field measurements and observations made during the monitoring activities.

Groundwater Quality

TPH-g, TPH-d, benzene and ethylbenzene were detected in MW-1 at 240 μ g/L, 150 μ g/L, 11 μ g/L, and 5.6 μ g/L, respectively. These analytes had been at non-detectable concentrations at the time of the last monitoring event. MTBE, toluene and xylenes were not detected in MW-1 at standard detection limits of ND<5.0 μ g/L, ND<0.5 μ g/L and ND<0.5 μ g/L.

TPH-g, MTBE, toluene and xylenes were detected in MW-2 at 77 μ g/L, 4,200 μ g/L, 0.83 μ g/L, and 1.9 μ g/L, respectively. TPH-g, toluene and xylenes had been at non-detectable concentrations at the time of the last monitoring event. TPH-d, benzene and ethylbenzene were not detected in MW-2 at standard detection limits of ND<50 μ g/L, ND<0.5 μ g/L and ND<0.5 μ g/L.

Well MW-3 was not sampled due to the presence of 0.05 feet of LNAPL. This is a decrease of 0.61 feet since the last quarter.

TPH-g, TPH-d and BTEX continued to be at non-detectable concentration is MW-4. MTBE was detected at a concentration of $16 \mu g/L$ in MW-4. Groundwater sample analytical data is presented in Table 3. Laboratory results and chain of custody documents are included in Appendix B.

Summary

Significant hydrocarbons remain in the groundwater beneath the site, particularly west and north of the former excavation. Although seasonal concentration fluctuations have been observed, long-term concentrations trends do not reveal that significant attenuation of the dissolved phase hydrocarbons is occurring. LNAPL removal from MW-3 has reduced the thickness of LNAPL from 0.66 feet in September 2004 to 0.05 feet in December 2004. AEI will continue quarterly monitoring, with the next episode scheduled for April 2005.

Installation of the remediation system is planned as soon as approval is received from the ACHCSA.

Report Limitations and Signatures

This report presents a summary of work completed by AEI Consultants including observations and descriptions of site conditions. Where appropriate, it includes analytical results for samples taken during the course of the work. The number and location of samples are chosen to provide required information, but it cannot be assumed that they are entirely representative of all areas not sampled. All conclusions and recommendations are based on these analyses, observations, and the governing regulations. Conclusions beyond those stated and reported herein should not be inferred from this document.

These services were performed in accordance with generally accepted practices in the environmental engineering and construction field that existed at the time and location of the work.

Sincerely,

AEI Consultants

Adrian Angel Staff Geologist Robert F. Project Geologist

Figures

Figure 1 Site Location Map

Figure 2 Site Plan

Figure 3 Sample Analytical Data Figure 4 Water Table Contours

Tables

Table 1	Well Construction Details
Table 2	Groundwater Elevation Data
Table 3	Groundwater Analytical Data
Table 4	Fuel Oxygenate Analytical Data

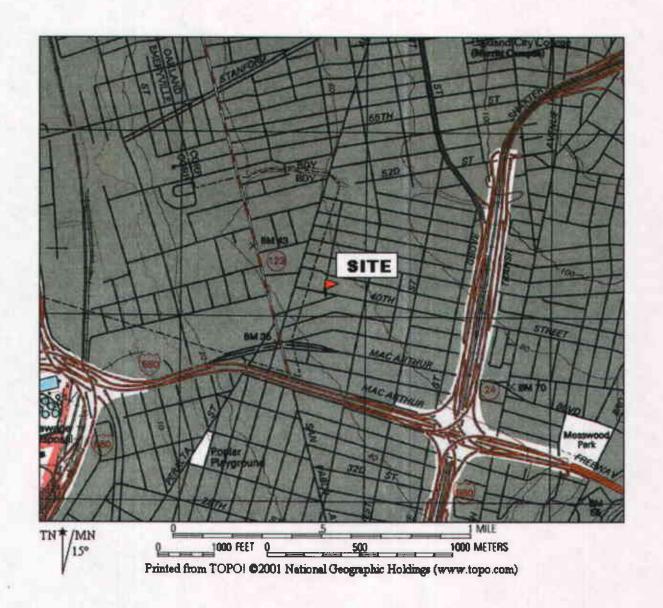
Appendices

Appendix A Groundwater Monitoring Well Field Sampling Forms

Appendix B Laboratory Analyses with Chain of Custody Documentation

cc:

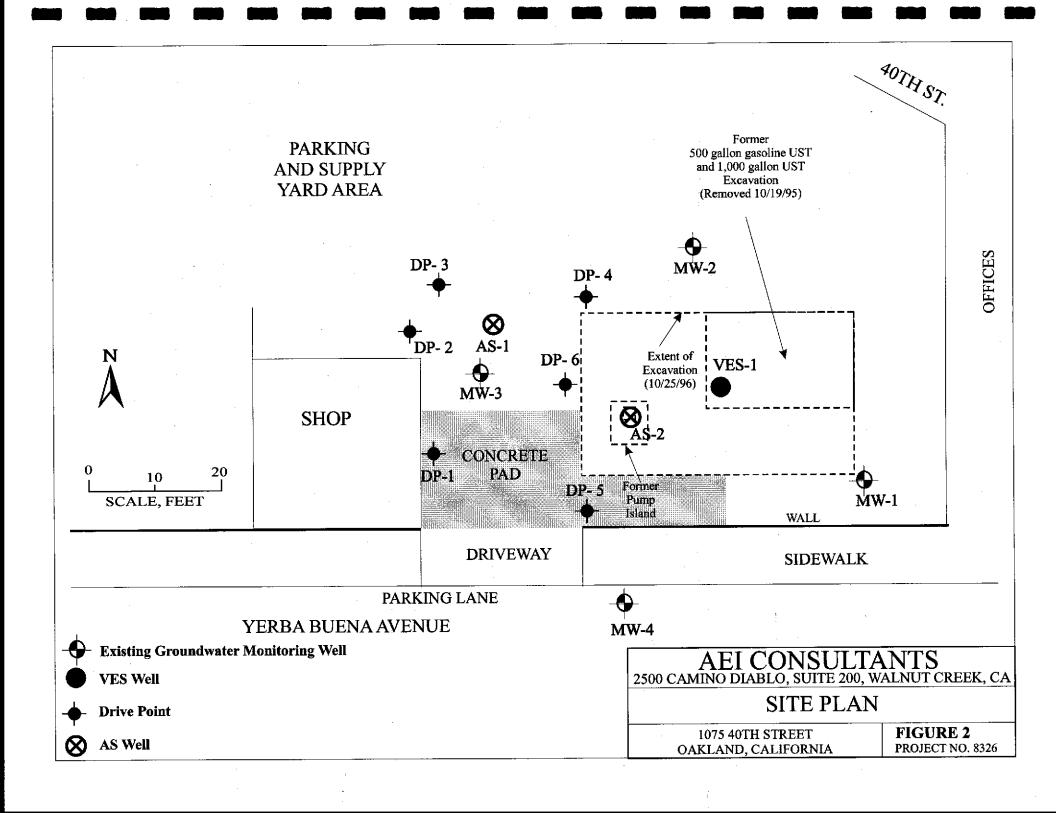
ACHCSA 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

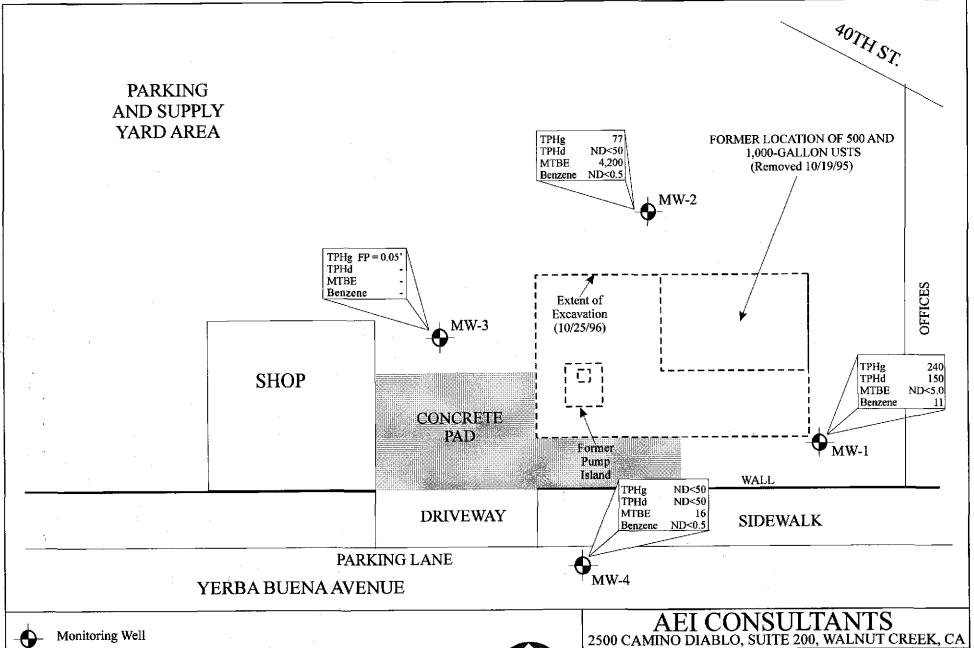


AEI CONSULTANTS SITE LOCATION MAP

1075 40th STREET OAKLAND, CALIFORNIA

FIGURE 1 PROJECT NO. 8326







Groundwater results are expressed in µg/L. TPHg = Total petroleum hydrocarbons as gasoline TPHd = Total petroleum hydrocarbons as diesel MTBE = Methyl tertiary butyl ether FP = free product present

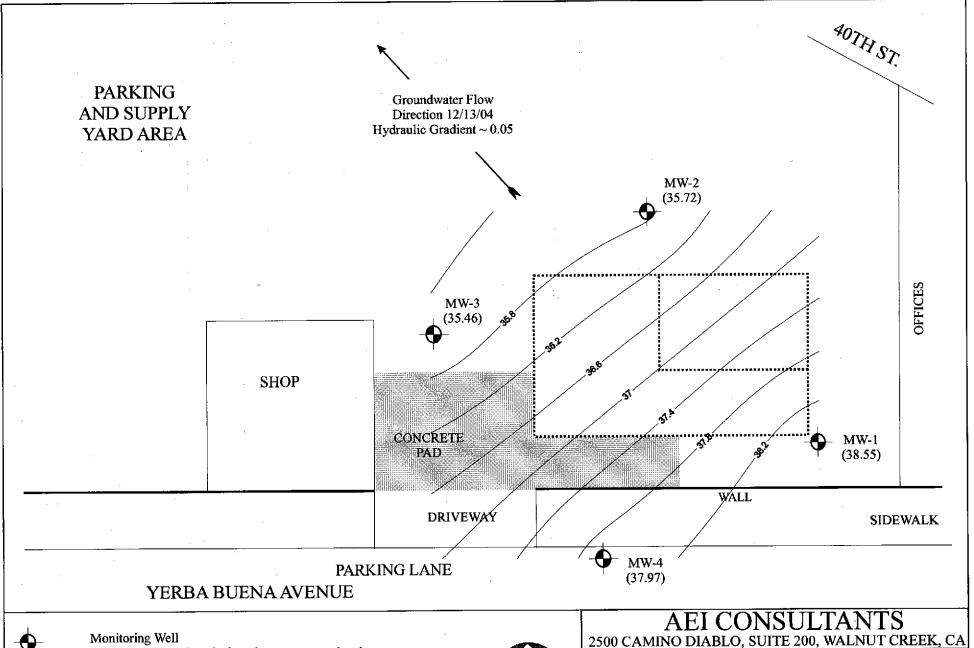
Scale: 1" = 20



SAMPLE ANALYTICAL DATA - 12/13/04

1075 40TH AVENUE OAKLAND, CALIFORNIA

Figure 3 AEI Project: 8326



 $\top_{\text{MW-3}}$ (33.88) Water table elevations in feet above mean sea level

Scale: 1" = 20



GROUNDWATER GRADIENT

1075 40TH AVENUE OAKLAND, CALIFORNIA

Figure 4 AEI Project: 8326

Table 1: Well Construction Details, Fidelity Roof Company, 1075 40th Street, Oakland, California

Well ID	Date Drilled	Elevation	Water Depth 12/13/04	Boring Depth	Slotted Casing	Slot Size	Blank Casing	Sand Interval	Sand Size	Bentonite Interval	Grout Interval
	•	(ft msl)	(ft)	(ft)	(ft)	(in)	(ft)	(ft)		(ft)	(ft)
MW-1	03/06/97	45.41	6.94	21.0	6-21	0.020	0.5-6	5-21	#3	4-5	0.5-4
MW-2	03/19/97	44.94	9.26	21.0	6-21	0.020	0.5-6	5-21	#3	4-5	0.5-4
MW-3	03/19/97	44.32	8.91	21.0	6-21	0.020	0.5-6	5-21	#3	4-5	0.5-4
MW-4	08/05/99	43.48	5.51	20.0	5-21	0.020	0.55	4-20	#3	3-4	0.5-3
AS-1	05/06/04	45.2 est		30.0	25-30	0.010	0.75-25	22-30	2/12	19-22	1.0-19
AS-2	05/06/04	45.2 est.		30.0	25-30	0.010	0.75-25	22-30	2/12	19-22	1.0-19
VE-1	05/06/04	45.0 est.		10.0	5-10	0.010	0.75-10	4-10	2/12	3-4	1.0-3
DP-1	05/13/04	44.0 est.		16.0	5.5-15.5	# 40 mesh	5.5-0.5	4.5-15.5	#30	3.5-4.5	0.75-3.5
DP-2	05/13/04	44.6 est.		16.0	5.5-15.5	# 40 mesh	5.5-0.5	4.5-15.5	#30	3.5-4.5	0.75-3.5
DP-3	05/13/04	44.7 est.		16.0	5.5-15.5	# 40 mesh	5.5-0.5	4.5-15.5	#30	3.5-4.5	0.75-3.5
DP-4	05/13/04	44.8 est.		16.0	5.5-15.5	# 40 mesh	5.5-0.5	4.5-15.5	#30	3.5-4.5	0.75-3.5
DP-5	05/13/04	45.0 est.		16.0	5.5-15.5	# 40 mesh	5.5-0.5	4.5-15.5	#30	3.5-4.5	0.75-3.5
DP-6	05/13/04	44.3 est.		16.0	5.5-15.5	# 40 mesh	5.5-0.5	4.5-15.5	#30	3.5-4.5	0.75-3.5

Notes:

All well elevations are measured from the top of the casing and

ft msl = feet above mean sea level

Table 2: Groundwater Elevation Data, Fidelity Roofing, 1075 40th Street, Oakland, California

Well ID	Date	Elevation	Depth to Water	Groundwater Elevation	
		(ft msl)	(ft)	(ft msl)	
MW-1	03/19/97	45.41	8.25	37.16	
	06/20/97	45.41	9.10	36.31	
	10/08/97	45.41	9.95	35.46	
	01/16/98	45.41	7.57	37.84	
	08/05/99	45.49	10.16	35.33	
	11/18/99	45,49	8.52	36.97	
	02/24/00	45.49	7.65	37.84	
	05/24/00	45.49	8.47	37.02	
	08/29/00	45.49	10.28	35.21	
	01/12/01	45.49	8.50	36.99	
	04/18/01	45.49	8.77	36.72	
	07/27/01	45.49	10.50	34.99	
	11/06/01	45.49	10.28	35.21	
	02/13/02	45.49	8.47	37.02	
	05/14/02	45.49	9.50	35.99	
	08/15/02	45.49	10.39	35.10	
	11/14/02	45.49	9.08	36.41	
- *	02/12/03	45.49	8.36	37.13	
•	05/16/03	45.49	8.49	37.00	
	08/29/03	45.49	9.91	35.58	
	12/02/03	45.49	8.88	36.61	
	03/08/04	45.49	7.66	37.83	
	06/08/04	45.49	9.39	36.10	
	09/10/04	45.49	9.95	35.54	
	12/13/04	45.49	6.94	38.55	
	12/13/04	73.77	.0154		
MW-2	03/19/97	44.94	8.40	36.54	
	06/20/97	44.94	8.85	36.09	
•	10/08/97	44.94	9.80	35.14	
	01/16/98	44.94	5.28	39.66	
	08/05/99	44.98	9.32	35.66	
	11/18/99	44.98	10.20	34.78	
	02/24/00	44.98	7.03	37.95	
	05/24/00	44.98	8.0 1	36.97	
	08/29/00	44.98	11.07	33.91	
	01/12/01	44.98	8.60	36.38	
	04/18/01	44.98	8.80	36.18	
	07/27/01	44.98	11.10	33.88	
-	11/06/01	44.98	12.21	32.77	
	02/13/02	44.98	7.98	37.00	
	05/14/02	44.98	10.48	34.50	
	08/15/02	44.98	10.64	34.34	
	11/14/02	44.98	11.69	33.29	
	02/12/03	44.98	9.07	35.91	
	05/16/03	44.98	11.25	33.73	
	08/29/03	44.98	12.19	32.79	
	12/02/03	44.98	10.92	34.06	
	03/08/04	44.98	8.41	36.57	
	06/08/04	44.98	10.19	34.79	
	09/10/04	44.98	10.84	34.14	
	12/13/04	44.98	9.26	35.72	

Table 2: Groundwater Elevation Data, Fidelity Roofing, 1075 40th Street, Oakland, California

Well ID	Date	Elevation	Depth to Water	Groundwater Elevatio
		(ft msl)	(ft)	(ft msl)
MW-3	03/19/97	44.32	7.59	36.73
	10/08/97	44.32	9.98	34.34
	06/20/97	44.32	8.36	35.96
	01/16/98	44.32	9.18	35.14
	08/05/99	44.37	10.56	33.81
	11/18/99	44.37	10.92	33.45
•	02/24/00	44.37	8.49	35.88
	05/24/00	44.37	8.42	35.95
	08/29/00	44.37	12.00	32.37
	01/12/01	44.37	10.50	33.87
	04/18/01	44.37	~ 9.50	35.22
	07/27/01	44.37	11.61	32.76
	11/06/01	44.37	11.73	32.64
	02/13/02	44.37	9.36	35.01
	05/14/02	44.37	9,00	35.37
	08/15/02	44.37	11.72	32.65
	11/14/02	44.37	11.28	33.09
	02/12/03	44.37	10.17	34.20
	05/16/03	44.37	11.47	32.90
	08/29/03	44.37	11.92	32.45
	12/02/04	44.37	10.96	33.41
	03/08/04	44.37	10.49	33.88
	06/08/04	44.37	9.89	34.48
	09/10/04	44.37	11.54	32.83
	12/13/04	44.37	8.96	35.41
MW-4	08/05/99	43.48	8.79	34.69
	11/18/99	43.48	8.11	35.37
	02/24/00	43.48	5.19	38.29
	05/24/00	43.48	7.23	36.25
	08/29/00	43.48	9.04	34.44
	01/12/01	43.48	6.40	37.08
	04/18/01	43.48	7.30	36.18
	07/27/01	43.48	9.16	34.32
	11/06/01	43.48	9.03	34.45
	02/13/02	43.48	6.60	36.88
	05/14/02	43.48	7.19	36.29
	08/15/02	43.48	8.97	34.51
•	11/14/02	43.48	7.52	35.96
	02/12/03	43.48	6.37	37.11
	05/16/03	43.48	6.81	36.67
	08/29/03	43.48	8.56	34.92
	12/02/03	43.48	6.02	37.46
	03/08/04	43.48	5.75	37.73
	06/08/04	43.48	8.19	35.29
	09/10/04	43,48	8.84	34.64
	12/13/04	43.48	5.51	37.97

Notes:

All well elevations are measured from the top of the casing and not from the ground surface ft msl = feet above mean sea level

Table 2: Groundwater Elevation Data, Fidelity Roofing, 1075 40th Street, Oakland, California

Well ID	Date	Elevation (ft msl)	Depth to Water (ft)	Groundwater Elevation (ft msl)
Episode	Date	Average Water Table Elevation (ft amsi)	Water Table Elevation Change (ft)	Hydraulic Gradient/ Flow Direction (ft/ft)
1	02/10/07	36.81	. 1	
1 2	03/19/97	35.58	-1.23	
3	06/20/97 10/08/97	35.52	-0.06	
4	01/16/98	37.55	2.03	
5	08/05/99	34.87	-2.67	
6	11/18/99	35.14	0.27	
7	02/24/00	37.49	2.35	
8	05/24/00	36.55	-0.94	
9	08/29/00	33.98	-2.57	NW (0.09)
10	01/12/01	36.08	2.10	W (0.06)
11	04/18/01	36.08	0.00	W (0.02)
12	07/27/01	33.99	-2.09	W (0.02)
13	11/06/01	33.77	-0.22	NW (0.05)
14	02/13/02	36.48	2.71	NW (0.05)
15	05/14/02	35.54	-0.94	N (0.04)
16	08/15/02	34.15	-1.39	W (0.05)
17	11/14/02	34.69	0.54	N (0.08)
18	02/12/03	36.09	1.40	NW (0.03)
19	05/16/03	35.08	-1.01	NW (0.06)
20	08/29/03	33.94	-1.14	NW (0.04)
21	12/02/03	35.39	1.45	NW (0.05)
22	03/08/04	36.50	1.12	NW (0.04)
23	06/08/04	35.17	-1.34	NW (0.02)
24	09/10/04	34.93	-0.23	NW (0.007)
25	12/13/04	36.91	1.98	NW (0.05)

Table 3: Groundwater Analytical Data, Fidelity Roofing, 1075 40th Street, Oakland, California

Well ID	Date	Depth to Water	TPHg	TPHd	MTBE by 8021B	Benzene	Toluene	Ethyl- benzene	Xylenes
		(ft)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW - 1	03/19/97	8.25	ND<50	ND<50	23	ND<0.5	ND<0.5	ND<0.5	ND<0.5
14144 1	06/23/97	9.10	1,300	420	14	150	2.1	12	19
	10/08/97	9.95	56	66	5.8	2.8	ND<0.5	ND<0.5	ND<0.5
	01/16/98	7.57	1,500	910	ND<33	95	0.72	69	8.4
	08/05/99	10.16	160	63	ND<15	1.6	ND<0.5	0.56	1.1
	11/18/99	8.52	79	ND<50	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	02/24/00	7.65	300	160	ND<5.0	14	0.82	3.5	1.6
	05/24/00	8.47	1,300	480	ND<10	93	ND<0.5	17	1.6
	08/29/00	10.28	120	<0.5	ND<5.0	0.93	ND<0.5	ND<0.5	ND<0.5
	01/12/01	8.50	360	170	ND<5.0	16	ND<0.5	9.3	0.69
	04/18/01	8.77	1,100	410	2,800	63	ND<0.5	34	0.73
	07/27/01	10.50	130	66	ND<5.0	1.6	ND<0.5	ND<0.5	ND<0.5
	11/06/01	10.28	ND<50	<50	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	02/13/02	8.47	430	270	ND<5.0	17	0.51	11	0.64
	05/14/02	9.50	340	170	ND<5.0	21	ND<0.5	5.3	0.67
	08/15/02	10.39	96	53	ND<5.0	0.66	ND<0.5	ND<0.5	ND<0.5
	11/14/02	9.08	ND<50	ND<50	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	02/12/03	8.36	710	120	ND<5.0	28	4.3	32	130
	05/16/03	8.49	1,100	340	ND<15	54	4.1	40	100
	08/29/03	9.91	1,100	280	ND<13	46	5.1	55	230
	12/02/03	8.88	ND<50	ND<50	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	03/08/04	7.66	120	$240^{1,2}$	ND<5.0	2.9	ND<0.5	ND<0.5	0.71
	06/08/04	9.39	ND<50	78 ²	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
•	09/10/04	9.95	ND<50 ND<50	/8 ND<50	ND<5.0	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	12/13/04	6.94	240	150 ^{1,2}	ND<5.0	11	ND<0.5	5.6	<0.5
	00/10/05					NID 40.5	NIIN -0 -5	NID <0.5	ND<0.5
MW - 2	03/19/97	8.40	ND<50	ND<50	65 50	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	06/23/97	8.85	ND<50	ND<50	70	3.4	ND<0.5	ND<0.5	ND<0.5
	10/08/97	9.80	ND<50	ND<50	90	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	01/16/98	5.28	ND<50	ND<50	65	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/05/99	9.32	ND<50	ND<50	600	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/18/99	10.20	ND<50	ND<50	370	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	02/24/00	7.03	ND<50	ND<50	880	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	05/24/00	8.01	ND<250	62	2,200	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/29/00	11.07	ND<200	ND<50	1,900	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	01/12/01	8.60	470	70	2,000	8.7	3.1	16	73
	04/18/01	8.80	ND<50	ND<50	2,800	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	07/27/01	11.10	ND<100	ND<50	3,300	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/06/01	12.21	ND<100	ND<50	3,000	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	02/13/02	7.98	54	ND<50	3,200	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	05/14/02	10.48	ND<150	ND<50	3,800	4.8	<1.0	<1.0	<1.0
	08/15/02	10.64	ND<50	ND<50	2,900	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/14/02	11.69	ND<120	ND<50	3,800	ND<1.0	ND<1.0	ND<1.0	ND<1.0
	02/12/03	9.07	1,100	120	3,200	57	7	55	210
	05/16/03	11.25	530	85	6,000	35	3.6	22	79
	08/29/03	12.19	2,400	1200	4,800	39	5.8	77	320
	12/02/03	10.96	ND<100	ND<50	3,300	ND<1.0	ND<1.0	ND<1.0	ND<1.0
	03/08/04	8.41	ND<250	ND<50	4,600	ND<2.5	ND<2.5	ND<2.5	ND<2.5
	06/08/04	10.19	ND<120	ND<50	3,400	ND<1.2	ND<1.2	ND<1.2	ND<1.2
	09/10/04	10.84	ND<250	ND<250	4,100	ND<2.5	ND<2.5	ND<2.5	ND<2.5
	12/13/04	8.41	77	ND<50	4,200	ND<0.5	0.83	ND<0.5	1.9

Table 3: Groundwater Analytical Data, Fidelity Roofing, 1075 40th Street, Oakland, California

Well ID	Date	Depth to Water	TPHg	TPHd	MTBE by 8021B	Benzene	Toluene	Ethyl- benzene	Xylenes
		(ft)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW -3	03/19/97	7.59	26,000	5,000	230	3,000	530	340	2,300
1414	06/23/97	9.98	25,000	7,000	270	4,400	120	540	1,500
	10/08/97	8.36	17,000	5,100	ND<280	4,400	47	280	410
	01/16/98	9.18	29,000	7,300	ND<360	5,600	740	950	3,500
	08/05/99	10.56	31,000	5,100	ND<200	5,400	150	1100	2,300
	11/18/99	10.92	74,000	49,000	ND<1000	8,100	5,000	2,100	8,100
	02/24/00	8.49	110,000	6,300	ND<200	12,000	1,400	2,900	14,000
	05/24/00	8.42	87,000	26,000	ND<200	13,000	1,900	2,900	14,000
	08/29/00	12.00	49,000	9,400	ND<200	7,400	800	1,800	7,400
	01/12/01	10.50	69,000	21,000	ND<300	8,600	980	2,600	11,000
	04/18/01	9.50	75,000	13,000	ND<500	9,200	1,200	2,500	12,000
	07/27/01	11.61	75,000	85,000	ND<650	8,700	1,100	2,600	12,000
	11/06/01	11.73	89,000	86,000	ND<200	7,900	910	2,800	12,000
	02/13/02	9.36	85,000	13,000	ND<2000	8,500	830	2,600	11,000
	05/14/02	9.00	94,000	35,000	ND<1000	9,700	1,100	3,400	15,000
	08/15/02	11.72	37,000	9,700	ND<1200	5,200	430	1,800	5,900
	11/14/02	11.28	66,000	23,000	ND<1,200	8,300	860	3,000	11,000
	02/12/03	10.17	61,000	8,400	ND<500	6,800	500	2,400	9,800
	05/16/03	11.47	59,000	17,000	ND<500	6,200	320	2,000	6,500
	08/29/03	11.92	78,000	100,000	ND<1200	6,800	440	2,900	11,000
	12/02/03	11.32	68,000	46,000	ND<1000	7,600	450	2,900	10,000
	03/08/04	10.49	79,000	160,000	ND<250	7,700	570	300	13,000
	06/08/04	9.89	90,0004	26,000 ^{1, 2, 4, 5}	ND<1200	6,700	580	2,500	13,000
					ND<1200*	7,600*	540*	3,500*	14,000*
	06/08/04	11.54		ree Product Product = 0.05 ft		7,000	340	3,300	14,000
	12/13/04	8.91	NA - rice i	70duct = 0.03 ft	-	-	. -		_
MW-4	08/05/99	8.79	ND<50	ND<50	37	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/18/ 99	8.11	ND<50	ND<50	20	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	02/24/00	5.19	ND<50	ND<50	20	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	05/24/00	7.23	120	140	31	1.3	ND<0.5	ND<0.5	ND<0.5
	08/29/00	9.04	ND<50	ND<50	22	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	01/12/01	6.40	ND<50	- 81	25	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	04/18/01	7.30	30	170	35	2.4	1.1	0.66	4.2
	07/27/01	9.16	87	110	26	1.8	ND<0.5	2	10
	11/06/01	9.03	200	59	21	4.5	1	5.2	24
	02/13/02	6.60	ND<50	91	15	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	05/14/02	7.19	260	1 40	26	12	2.7	11	49
	08/15/02	8.97	ND<50	ND<50	12	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	11/14/02	7.52	ND<50	ND<50	11	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	02/12/03	6.37	170	130	16	3.1	0.66	6.4	27
	05/16/03	6.81	ND<50	60	23	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	08/29/03	8.56	610	120	10	16	2.7	30	130
	12/02/03	6.02	ND<50	ND<50	7.7	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	03/08/04	5.75	ND<50	ND<50	10	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	06/08/04	8.19	ND<50	ND<50	11	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	09/10/04	8.84	ND<50	ND<50	10	ND<0.5	ND<0.5	ND<0.5	ND<0.5
	12/13/04	5.75	ND<50	ND<50	16	ND<0.5	ND<0.5	ND<0.5	ND<0.5

Notes:

ug/L= micrograms per liter

MTBE= Methyl Tertiary Butyl Ether

TPHg= Total Petroleum Hydrocarbons as gasoline TPHd= Total Petroleum Hydrocarbons as diesel

* + Analysis by 8260

- 1 gasoline range compounds are significant
- 2 diesel range compounds are significant; no recognizable pattern
- 3 unmodified or weakly modified diesel is significant
- 4 lighter than water immiscible sheen/product is present
- 5- oil range compounds are significant

Page 2 of 2

Table 4: Fuel Oxygenate Analytical Data, Fidelity Roofing, 1075 40th Street, Oakland, California

Well ID	Date	TAME	TBA	EDB	1,2-DCA	DIPE	ETBE	MTBE
		(uw/L)	(ue/L)	(ug/L)	(µg/L)	(µg/L)	benzene (μg/L)	(μg/L)
		(μg/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(μ <u>g</u>) Ε)
MW-1	06/08/04	ND<0.5	ND<5.0	ND<0.5	1.5	ND<0.5	ND<0.5	1.0
	09/10/04	ND<0.5	ND<5.0	ND<0.5	NA	ND<0.5	ND<0.5	1.0
	12/13/04			Not anlayze	d, MTBE anla	yzed by 8021B		
MW-2	06/08/04	ND<100	ND<1000	ND<100	ND<100	ND<100	ND<100	4,300
	09/10/04	ND<50	ND<500	ND<50	ND<50	ND<50	ND<50	2,800
	12/13/04		•	Not anlayze	d, MTBE anla	yzed by 8021B		
MW-3	06/08/04	ND<5.0	ND<50	ND<5.0	ND<5.0	ND<5.0	ND<5.0	99
	09/10/04	ND<100	ND<1000	ND<100	ND<100	ND<100	ND<100	ND<100
	12/13/04			Not anlayze	d, MTBE anla	yzed by 8021B		
MW-4	06/08/04	ND<0.5	ND<5.0	ND<0.5	0.79	ND<0.5	ND<0.5	15
	09/10/04	ND<0.5	ND<5.0	ND<0.5	NA	ND<0.5	ND<0.5	8.2
	12/13/04			Not anlayze	d, MTBE anla	yzed by 8021B		
Notes:	Notes:							
(μ g/L)	micrograms po	er liter			1,2-DCA	1,2-Dichloroe	thane	
TAME	tert-Amyl met	hyl ether			DIPE	Diisopropyl et	her	
TBA	t-Butyl alcoho	1			ETBE	Ethyl tert-buty	l ether	
EDB	1,2-Dibrometh	nane			MTBE	Methyl Tertian	ry Butyl Ether	

Monitoring Well Number:

MW-1

Project Name:	Fidelity Roof Company	Date of Sampling: 12/13/2004
Job Number:	3119	Name of Sampler: Adrian Nieto
Project Address:	1075 40th Avenue, Oakland	

Well Casing Diameter (2"/4"/6")		2				
Wellhead Condition	ОК		•			
Elevation of Top of Casing (feet above msl)		45.49				
Depth of Well		21.00				
Depth to Water (from top of casing)	6.94					
Water Elevation (feet above msl)	38.55					
Well Volumes Purged	3					
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)	:	6.7				
Actual Volume Purged (gallons)	-	8.0				
Appearance of Purge Water		Initially light brown, clears quickly				
Free Product Present?	No	Thickness (ft):				

nber of Samples/Container Size				2 40mL VOA,	2 40mL VOA, 1 1L				
Time	Vol Removed (gal)	Temperature (deg C)	pН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments		
	2	20.09	-	1019	0.04	482.9			
	4	19.94	-	1023	0.05	486.5			
	6	20.97	-	1058	0.02	264.3			
	8	20.64	•	1057	0.01	301.9			

Initially light brown with no hydrocarbon odors.	Clears quickly

Monitoring Well Number:

MW-2

	· · · · · · · · · · · · · · · · · · ·	
Project Name:	Fidelity Roof Company	Date of Sampling: 12/13/2004
Job Number:	3119	Name of Sampler: Adrian Nieto
Project Address:	1075 40th Avenue, Oakland	

Well Casing Diameter (2"/4"/6")		2			
Wellhead Condition	ОК	-			
Elevation of Top of Casing (feet above msl)		44.98			
Depth of Well		21.00			
Depth to Water (from top of casing)	9.26				
Water Elevation (feet above msl)	35.72				
Well Volumes Purged		3			
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		5.6			
Actual Volume Purged (gallons)		8.0			
Appearance of Purge Water		Initially brown, clears quickly			
Free Product Present?	no	Thickness (ft):			

Time	Vol Removed	Temperature (deg C)	pН	Conductivity (μ S/cm)	DO (ma/l.)	ORP	Comments
	(gal)	21.47		(μ 5/cm) 1560	(mg/L) 0.62	(meV) 349.2	
	4	22.15	-	1628	0.73	369.4	
	6	21.90	-	1628	0.08	321.0	
			-				

nitially brown with no hydrocarbon odors. Clears quickly									

Monitoring Well Number: MW-3

Project Name:	Fidelity Roof Company	Date of Sampling: 12/13/2004
Job Number:	3119	Name of Sampler: Adrian Nieto
Project Address:	1075 40th Avenue, Oakland	

MONIQUE	EN ALPHANIC		na di William di			
Well Casing Diameter (2"/4"/6")		2				
Wellhead Condition	ок		•			
Elevation of Top of Casing (feet above msl)		44.37				
Depth of Well		21.00				
Depth to Product (from top of casing)	8.91					
Depth to Water (from top of casing)	to Water (from top of casing) 8.96					
Water Elevation (feet above msl)	35.41					
Well Volumes Purged		3				
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		5.8				
Actual Volume Purged (gallons)		6.0				
Appearance of Purge Water		Initially brown, clears quickly				
Free Product Present?	yes	Thickness (ft):	0.05			

mber of Samples/Container Size			2 40mL VOA, 1 1L				
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments

Initially brown with no hydrocarbon odors	. Clears quickly	

Monitoring Well Number:

MW-4

Project Name:	Fidelity Roof Company	Date of Sampling: 12/13/2004
Job Number:	3119	Name of Sampler: Adrian Nieto
Project Address:	1075 40th Avenue, Oakland	

MONTOFIN	IO WELL DA	What is a fallowing the factor of the second
Well Casing Diameter (2"/4"/6")		2
Wellhead Condition	ОК	•
Elevation of Top of Casing (feet above msl)		43.48
Depth of Well		20.00
Depth to Water (from top of casing)		5.51
Water Elevation (feet above msl)		37.97
Well Volumes Purged		3
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)		7.0
Actual Volume Purged (gallons)		8.0
Appearance of Purge Water		Initially brown, clears at 1.5 gallons
Free Product Present?	No	Thickness (ft):

per of San	nples/Container S	Bize		2 40mL VOA,	1 1L		
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ S/cm)	DO (mg/L)	ORP (meV)	Comments
	2	21.86	7.56	1106	0.50	491.6	
	4	21.46	7.75	1053	0.59	488.9	
•	6	22.13	7.90	1161	0.39	498.8	
	8	22.27	7.91	1307	0.06	490.4	

Initially brown with no hydrocarbon odors. Clears at 1.5 gallons							
			,				
-							

Project Name:	Fidelity Roof Company	Date of Sampling: 9/29/2004
Job Number:	8326	Name of Sampler: Adrian Nieto
Project Address:	1075 40th Avenue, Oakland, CA	

Monitoring Well Number:

MW-3

Well Casing Diameter (2"/4"/6")	etherical flacks. The courses is some the militarity desired for	2	
		2	
Wellhead Condition	ОК		▼
Elevation of Top of Casing (feet above msl)		44.37	
Depth of Well		21.00	
Depth to Product (from top of casing)		11.04	
Depth to Water (from top of casing)		11.56	
Water Elevation (feet above msl)		32.81	
Well Volumes Purged			
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)			
Actual Volume Purged (gallons)			
Appearance of Purge Water		·	
Free Product Present?	yes	Thickness (ft):	0.52

ples/Container S	JIE.C		2 40mL VOA,	1 1 <u>L</u>		
Vol Removed (gal)	Temperature (deg C)	pН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
			+			
	Vol Removed	Vol Removed Temperature	Vol Removed Temperature	Vol Removed Temperature Conductivity	Vol Removed Temperature DO Conductivity DO	Vol Removed Temperature DO ORP

Excel removed 200 gallons from MW-3 on 9/23/04

Project Name:	Fidelity Roof Company	Date of Sampling: 10/27/2004
Job Number:	8326	Name of Sampler: Adrian Nieto

1075 40th Avenue, Oakland, CA

Project Address:

Monitoring Well Number:

MW-3

MON TORIN	e well da	(A ., 3.33)	
Well Casing Diameter (2"/4"/6")		2	
Wellhead Condition	ОК		▼
Elevation of Top of Casing (feet above msl)		44.37	
Depth of Well		21.00	
Depth to Product (from top of casing)		11.24	
Depth to Water (from top of casing)		11.56	
Water Elevation (feet above msl)		32.81	
Well Volumes Purged			
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)			
Actual Volume Purged (gallons)			
Appearance of Purge Water			
Free Product Present?	yes	Thickness (ft): 0	.32

umber of Samples/Container Size			2 40mL VOA, 1 1L				
Time	Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments
			· · · · · · · · · · · · · · · · · · ·			:	
_							

Excel removed 30 gallons from MW-3 on10/22/04		

Project Name:	Fidelity Roof Company	Date of Sampling: 11/6/2004
Job Number:	8326	Name of Sampler: Adrian Nieto
Project Address:	1075 40th Avenue, Oakland, CA	

Monitoring Well Number:

MW-3

Menitoran	OWELE PA	Marketini daga kalendari	
Well Casing Diameter (2"/4"/6")		2	-
Wellhead Condition	ОК		-
Elevation of Top of Casing (feet above msl)		44.37	
Depth of Well		21.00	
Depth to Product (from top of casing)		6.92	
Depth to Water (from top of casing)		6.93	
Water Elevation (feet above msl)		37.44	
Well Volumes Purged			
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)			
Actual Volume Purged (gallons)			
Appearance of Purge Water		- 10	
Free Product Present?	yes	Thickness (ft):	0.01

ber of San	nples/Container S	Size		2 40mL VOA,	1 1L		
Time	Vol Removed (gal)	Temperature (deg C)	pН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comment
_							

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Excel removed 15 gallons from MW-3 on 11/04/04

Monitoring Well Number: MW-3

Project Name:	Fidelity Roof Company	Date of Sampling: 11/19/2004
Job Number:	8326	Name of Sampler: Adrian Nieto
Project Address:	1075 40th Avenue, Oakland, CA	

MCNITORIN		An an artist de la companya de la c	
Well Casing Diameter (2"/4"/6")		2	
Wellhead Condition	ок		-
Elevation of Top of Casing (feet above msl)		44.37	
Depth of Well		21.00	
Depth to Product (from top of casing)		8.19	
Depth to Water (from top of casing)		8.33	
Water Elevation (feet above msl)		36.04	
Well Volumes Purged			
Calculated Gallons Purged: formula valid only for casing sizes of 2" (.16 gal/ft), 4" (.65 gal/ft), and 6" (1.44 gal/ft)			
Actual Volume Purged (gallons)			
Appearance of Purge Water			
Free Product Present?	yes	Thickness (ft):	0.14

			2 40mL VOA, 1 1L						
Vol Removed (gal)	Temperature (deg C)	рН	Conductivity (μ sec/cm)	DO (mg/L)	ORP (meV)	Comments			
		<u> </u>							
			1						
					-				
		1 1 1							

COMMENTS (i.e., sample odor, well recharge time & percent, etc.)

Initially brown with no hydrocarbon odors. Clears quickly



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc.	Client Project ID: #8326; Fidelity Roof	Date Sampled: 12/13/04
2500 Camino Diablo, Ste. #200		Date Received: 12/13/04
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Reported: 12/17/04
The Cross, Cri 74371	Client P.O.:	Date Completed: 12/17/04

WorkOrder: 0412266

December 17, 2004

Dear Robert:

Enclosed are:

- 1). the results of 3 analyzed samples from your #8326; Fidelity Roof project,
- 2). a QC report for the above samples
- 3). a copy of the chain of custody, and
- 4). a bill for analytical services.

All analyses were completed satisfactorily and all QC samples were found to be within our control limits. If you have any questions please contact me. McCampbell Analytical Laboratories strives for excellence in quality, service and cost. Thank you for your business and I look forward to working with you again.

-Angela Rydelius, Lab Manager



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone: 925-798-1620 Fax: 925-798-1622
Website: www.mccampbell.com E-mail: main@mccampbell.com

All Environmental, Inc.	Client Project ID: #8326; Fidelity Roof	Date Sampled: 12/13/04
2500 Camino Diablo, Ste. #200		Date Received: 12/13/04
Walnut Creek, CA 94597	Client Contact: Robert Flory	Date Extracted: 12/15/04-12/16/04
Wallat Olook, Ort 94097	Client P.O.:	Date Analyzed: 12/15/04-12/16/04

Gasoline Range (C6-C12) Volatile Hydrocarbons as Gasoline with BTEX and MTBE*

Extraction m	thod: SW5030B			Analytical	methods: SW80211	B/8015Cm		Work	Order: 0	412266
Lab ID	Client ID	Matrix	TPH(g)	МТВЕ	Benzene	Toluene	Ethylbenzene	Xylenes	DF	% SS
001A	MW-1	w	240,a	ND	11	ND	5.6	ND	1	103
002A	MW-2	w	77,a	4200	ND	0.83	ND	1.9	1	96
003A	MW-4	w	ND	16	ND	ND	ND	ND	1	94
					-					
									:	
	imit for DF =1;	w	50	5.0	0.5	0.5	0.5	0.5	1	μg/I
	reporting limit	S	NA	NA	NA	NA	NA	NA	1	mg/K

* water and vapor samples and all TCLP & SPLP extracts are reported in ug/L, soil/sludge/solid samples in mg/kg, wipe samples in µg/wipe, product/oil/non-aqueous liquid samples in mg/L.

cluttered chromatogram; sample peak coelutes with surrogate peak.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified gasoline is significant; b) heavier gasoline range compounds are significant(aged gasoline?); c) lighter gasoline range compounds (the most mobile fraction) are significant; d) gasoline range compounds having broad chromatographic peaks are significant; biologically altered gasoline?; e) TPH pattern that does not appear to be derived from gasoline (stoddard solvent / mineral spirit?); f) one to a few isolated non-target peaks present; g) strongly aged gasoline or diesel range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) reporting limit raised due to high MTBE content; k) TPH pattern that does not appear to be derived from gasoline (aviation gas). m) no recognizable pattern; n) TPH(g) range non-target isolated peaks subtracted out of the TPH(g) concentration at the client's request.



110 2nd Avenuc South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

						<u> </u>					
All Environmen	ntal, Inc.	Client Proje	ct ID: #8326; Fidelity Roof	Date Sampled:	12/13/04						
2500 Camino D	Diablo, Ste. #200			Date Received: 12/13/04							
 Walnut Creek, (CA 04507	Client Conta	act: Robert Flory	Date Extracted: 12/13/04							
wamut Creek,	CA 94397	Client P.O.:		Date Analyzed:	12/14/04	-12/15/	04				
Extraction method: SW		el Range (C10	J-C23) Extractable Hydrocart Analytical methods: SW8015C	oons as Diesel*	W	ork Order:	0412266				
Lab ID	Client ID	Matrix	ТРН(с	1)	ي	DF	% SS				
0412266-001B	MW-1	w	1 50,d ,	b		1	105				
0412266-002B	MW-2	w	ND			1	119				
0412266-003B	MW-4	w	ND			1	117				
						-					
	<u> </u>										
·											

Reporting Limit for DF =1; ND means not detected at or	w	50	μg/L
above the reporting limit	S	NA .	NA

^{*} water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / SPLP / TCLP extracts are reported in µg/L.

4

_Angela Rydelius, Lab Manager

[#] cluttered chromatogram resulting in cocluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

⁺The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant); d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range/jet fuel range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirit.



110 2nd Avenne South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0412266

EPA Method: SW8021	3/8015Cm E	xtraction:	SW5030	3	BatchID: 14281 Spiked Sam					ole ID: 0412269-002a			
Analyte	Sample	ample Spiked MS*		MS* MSD* N		LCS	LCSD	LCS-LCSD	Acceptance Criteria (%				
Allalyte	µg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD			
TPH(btex) [£]	ND	60	99.6	97.6	2.00	101	105	3.88	70 - 130	70 - 130			
МТВЕ	ND	10	91.5	89.7	1.97	112	97.1	14.1	70 - 130	70 - 130			
Benzene	ND	10	106	102	4.00	115	104	9.84	70 - 130	70 - 130			
Toluene	ND	10	107	103	4.25	109	97.3	11.0	70 - 130	70 - 130			
Ethylbenzene	ND	10	109	106	3.41	112	101	10.2	70 - 130	70 - 130			
Xylenes	ND	30	100	95.3	4.78	96.3	96	0.347	70 - 130	70 - 130			
%SS:	91	10	112	108	2.96	113	103	9.23	70 - 130	70 - 130			

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

[%] Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD = 100 * (MS - MSD) / ((MS + MSD) / 2).

^{*} MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

[£] TPH(btex) = sum of BTEX areas from the FID.

[#] cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or language content.



110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone: 925-798-1620 Fax: 925-798-1622 Website: www.mccampbell.com E-mail: main@mccampbell.com

QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0412266

EPA Method: SW8015C	E	xtraction:	SW35100	3	Batch	ID: 14288	s	Spiked Sample ID: N/A				
Aughdo	Sample	Spiked	MS*	MSD*	MS-MSD*	LCS	LCSD	LCS-LCSD	Acceptance	Criteria (%)		
Analyte	μg/L	μg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSE		
TPH(d)	N/A	7500	N/A	N/A	N/A	107	104	2.74	N/A	70 - 130		
%SS:	N/A	2500	N/A	N/A	N/A	107	104	2.74	N/A	70 - 130		

All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions:

NONE

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = 100 * (MS-Sample) / (Amount Spiked); RPD ≈ 100 * (MS - MSD) / ((MS + MSD) / 2).

* MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

QA/QC Officer

CHAIN-OF-CUSTODY RECORD

of 1

110 Second Avenue South, #D7 Pacheco, CA 94553-5560 (925) 798-1620

WorkOrder: 0412266

ClientID: AEL

Report to:

Robert Flory

All Environmental, Inc. 2500 Camino Diablo, Ste. #200

Walnut Creek, CA 94597

TEL:

(925) 283-6000

(925) 283-6121 FAX: ProjectNo: #8326; Fidelity Roof

PO:

Bill to:

Diane

All Environmental, Inc.

2500 Camino Diablo, Ste. #200

Walnut Creek, CA 94597

Requested TAT:

Date Received:

Date Printed:

5 days

12/13/2004

12/13/2004

				ſ				-		Reques	ted Test	s (See l	egend b	elow)					
Sample ID	CilentSampID	Matrix	Collection Date	Hold	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
0412266-001	MW-1	Water	12/13/04		Α	Ι Δ	В	T	1	. .	T	T	Ι	1					· T
0412266-002	MW-2	Water	12/13/04		A		В												

Test Legend:

1	G-MBTEX_W
6	
11	

2	PREDF REPORT
7	
12	

3	TPH(D)_W
8	
13	

4	
9	
14	

5	
10	
15	

Prepared by: Melissa Valles

Comments:

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

oel

041226P

CHAIN OF CUSTODY RECORD McCAMPBELL ANALYTICAL INC. 110 2nd AVENUE SOUTH, #D7 TURN AROUND TIME PACHECO, CA 94553-5560 RUSH 24 HR 5 DAX 48 HR 72 HR Fax: (925) 798-1622 Telephone: (925) 798-1620 EDF Required Coelt (Normal) Write On (DW) No No Analysis Request Bill To: Other Comments Report To: Robert Flory Company: AEI Consultants **AEI Consultants** Total Petroleum Oil & Grease (5520 E&F/B&F) 2500 Camino Diablo, Suite 200 EPA 625 / 8270 / 8310 Lead (7240/7421/239.2/6010) Toatal lend E-Mail: rflory@aeiconsultants.com Total Petroleum Hydrocarbons (418.1). Tele: (925) 944-2899 ext. 122 Fax: (925) 944-2895 EPA 601 / 8010 basic list by 8012B Project Name: Fldelity Roof Project #: 8326 BTEX ONLY (EPA 602 / 8020) EPA 608 / 8080 PCB's ONLY Project Location: 1075, 40th Street, Oakland, Ca multi-range EPA 8015 Sampler Signature: Howen EPA 624 / 8240 / 8260 METHOD TPH as Diesel (8015) SAMPLING MATRIX Type Containers PRESERVED PAH's / PNA's by #Containers CAM-17 Metals EPA 608 / 8080 EPA 625 / 8270 LUFT 5 Metals BTEX & TPH SAMPLE ID LOCATION (Field Point Name) Air Sludge Time Other Date Other HNO HCI TPH Soil RCI Ice \mathbf{X} X X MW-1 X X X \mathbf{x} MW-2 \mathbf{X} Not Sample X X MW-3 X \mathbf{X} \mathbf{X} MW-4Received By: Relinguished By: Times Date: voas 10%C METALS OTHER PRESERVATION_ ICE/t° ✓ Relinguished By: Received By: Time: APPROPRIATE CONTAINERS GOOD CONDITION HEAD SPACE ABSENT PERSERVED IN LAB DECHLORINATED IN LAB Relinguished By: Time: Received By: Date: