February 10, 2016

Ms. Donna Drogos Alameda County Environmental Health 1131 Harbor Parkway, Suite 250 Oakland, CA 94502-6577

Subject:

Fourth Quarter 2015 Monitoring Report

Stop N Save Inc.

20570 Stanton Avenue, Castro Valley, Alameda County, California

RO #0000179 ECG # SNS.18281

Zew alley

Dear Ms. Drogos:

Enclosed please find a copy of the February 10, 2016 Fourth Quarter 2015 Monitoring Report for the above referenced site prepared by our consultant Environmental Compliance Group, LLC.

I declare, under penalty and perjury, that the information and/or recommendations contained in this report are true and correct to the best of my knowledge.

Respectfully,

Frank W. Adamson



270 Vintage Drive Turlock, CA 95382 P: 209.664.1035 F: 209.664.1040

FOURTH QUARTER 2015 MONITORING REPORT

STOP N SAVE INC. FACILITY 20570 STANTON AVENUE CASTRO VALLEY, CALIFORNIA

Prepared for: Stop N Save Inc.

ECG Project Number: SNS.18281 Alameda County Fuel Leak Case No. R00000179

February 10, 2016

MSCHAEL SE SCOURANTS NO. 7194 SE CO CALEORS

Drew Van Allen Senior Project Manager

Michael S. Sgourakis Principal Geologist CA P.G. No. 7194

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INTRODUCTION

Environmental Compliance Group (ECG) has been authorized by Stop N Save, Inc. to provide this Results Report for the Stop N Save Inc. facility (the site).

This report describes activities conducted during Fourth Quarter 2015 groundwater monitoring event. Site information is as follows:

Site Location:

20570 Stanton Avenue

Castro Valley, California

Geotracker Global ID:

T0600183405

LIMITATIONS

This report has been prepared for use by Stop N Save, Inc. and the relevant regulatory agencies. The conclusions in this report are professional opinions based on the data presented in this report. This report was prepared in general accordance with hydrogeologic and engineering methods and standards. No other warranties are made as to the findings or conclusions presented in this report. The work described in this report was performed under the direct supervision of the professional geologist whose signature and State of California registration are shown above.

SITE DESCRIPTION AND HYDROGEOLOGIC CONDITIONS

SITE DESCRIPTION

The site occupies a parcel on the southeast corner of Stanton Avenue and San Carlos Avenue in, Castro Valley, California (Figure 1). The site is situated in a commercial and residential area in central Castro Valley and is currently operated as a gasoline station. The area of interest at the site is the former location of two 10,000 gallon underground storage tanks (USTs) and fuel dispensers where impacted soil and groundwater was first identified in 2000. A detailed site plan is shown on Figure 2.

HYDROGEOLOGIC CONDITIONS

The site is underlain by Quaternary-aged alluvium. Mapped bedrock outcrops near the site include the Penoche Formation, a conglomerate, and the Knoxville Formation, a micaceous shale. The site is located in the Castro Valley Groundwater Basin (designated 2.8), which is approximately 4 miles square and drains into San Lorenzo Creek.

Based on boring logs from the installation of the three groundwater monitoring wells and the advancement of one soil boring, the stratigraphy of the site and vicinity consists of silty clay to silt with sand from the surface to 23-feet below ground surface (bgs). Discontinuous thin intervals of sands and/or gravels appear to be present in the area at minor thicknesses.

Groundwater monitoring has been ongoing for 15 years. Depth to groundwater is shallow, ranging between 4- to 10-feet bgs. The groundwater flow direction has been consistently toward the east generally following the surface topography.

PROJECT BACKGROUND

INVESTIGATIONS

In February 2000, two 10,000-gallon USTs and associated dispensers were removed. Results are detailed in Enviro Soil Tech Consultants' (ETSC) *Soil Sampling Beneath Removed USTs Report*, dated March 8, 2000.

In July 2000, overexcavation occurred and sampling showed reported concentrations in soil at 11-feet bgs at the north end of the excavation.

In September 2000, ETSC supervised the installation of three groundwater monitoring wells (STMW-1 through STMW-3) and the advancement of one soil boring (B-4). Results are detailed in ETSC's *Preliminary Soil and Groundwater Assessment Report*, dated October 13, 2000.

In November 2010, ECG supervised the advancement of six soil borings (SB-5 through SB-10) and the installation of three groundwater monitoring wells (MW-4 through MW-6). Results are detailed in ECG's Site Investigation and Fourth Quarter 2010 Monitoring Report, dated January 28, 2011.

Well construction details are provided on Table 1.

DISTRIBUTION OF MASS CONTAMINANTS

Five UST removal soil samples, eight over excavation soil samples, six groundwater monitoring wells and seven soil borings (Figure 2) have not adequately characterized the lateral and vertical extent of impacted soil. Soil analytical results are summarized on Tables 2a and 2b and show reported soil concentrations did exceed ESLs for TPHg, BTEX, MTBE and TBA, with the highest reported concentrations at sample locations Pit-7-11, Pit-8-11, and MW-4 which are all located at the northern end of the former UST basin. A smear zone exists from 8- to 10-feet bgs located from MW-5 to the southwest, through the source to SB-6 to the east. Soil boring SB-10 was advanced to 25-feet bgs with no detections deeper than 10-feet bgs providing vertical definition. Based on analytical data from subsurface investigation activities, the vertical and lateral extent of impacted soil appears to be defined except for moderate smear zone concentrations at boring SB-6.

Six groundwater monitoring wells and three groundwater grab sample have not adequately characterized the lateral extent of impacted groundwater downgradient from the site. Groundwater analytical results are summarized on Tables 3a, 3b, 4a, and 4b and show current reported groundwater concentrations exceed ESLs for MTBE and TBA constituents at location STMW-1, MW-4, MW-5, and MW-6.

RISK ASSESSMENTS

In July 2010, ECG conducted a preferential pathway study for the site. Results are on file with ACDEH.

In December 2010, ECG conducted a sensitive receptor survey for the site. Results are on file with ACDEH.

A soil vapor survey has not been completed for the site.

CORRECTIVE ACTIONS

In July 2000, ETSC over-excavated and treated with bioremediation techniques, approximately 150 cubic yards of impacted soil. Results of the sampling, treatment, and disposal activities are detailed in ETSC's Soil Sampling, Treatment, and Disposal of Stockpiled Soil Report, dated August 21, 2000.

RECENT ACTIVITIES

WORK PERFORMED AND PROPOSED

The following is a summary of work performed and work proposed at the site.

Work Performed

- 1. On December 8, 2015, ECG performed the fourth quarter 2015 monitoring event.
- 2. Prepare the site closure request report.

Work Scheduled for Next Quarter

1. Prepare the fourth quarter 2015 monitoring report.

FOURTH QUARTER 2015 GROUNDWATER MONITORING EVENT

ECG performed the fourth quarter 2015 groundwater monitoring and sampling event at the site on December 8, 2015. Gauging, development, purging, and sampling were conducted in accordance with ECG's SOPs included in Appendix A. The collected groundwater samples were submitted to Argon Labs in Ceres, California for laboratory analysis under COC protocols

The following is a summary of the current status of the groundwater monitoring program at the site:

Current Phase of Project:

Assessment

Groundwater Sampling Schedule:

Semi-annual

Analysis:

Wells MW-1 through MW-6

TPHg, BTEX, 5 oxygenates, and 2 lead scavengers by EPA Method 8260B

Is Free Product Present On-Site:

No

The following is a summary of recent field and analytical data:

Average Depth to Groundwater

8.32-feet bgs

Average Groundwater Elevation

156.12-feet above mean sea level

Groundwater Gradient Direction Groundwater Gradient

Northeast

0.075 feet/foot

MTBE Detected Range

5.9 micrograms per liter (ug/L) (MW-5) to 410 (MW-4)

TBA Detected Range

450 ug/L (MW-4) to 1,200 (STMW-1)

Laboratory analytical reports and COCs are provided in Appendix B. Field notes are located in Appendix C. Summaries of groundwater monitoring and analytical data are presented in Tables 4a and 4b.

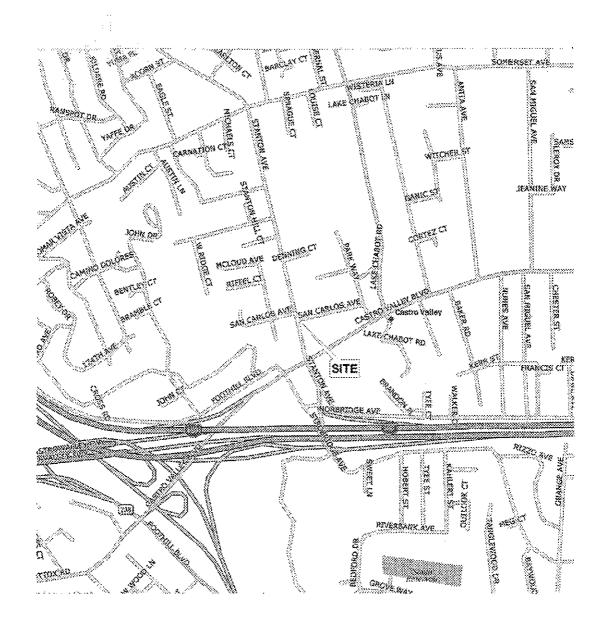
CONCLUSIONS

Based on analytical data from subsurface investigation activities, the vertical and lateral extent of impacted soil appears to be defined except for moderate smear zone concentrations at boring SB-6.

The groundwater elevations and gradient direction from the fourth quarter 2015 are consistent with historical results. A rose diagram was prepared for all historical groundwater gradients measured at the site is shown on Figure 4. As shown on Figure 4, groundwater flow direction is to the east.

Groundwater isoconcentration maps from the fourth quarter 2015 are provided as Figures 5 and 6. MTBE was detected at well MW-6, the site's downgradient well at a reported concentration of 11 ug/L, below its primary drinking water standard of 13 ug/L.

FIGURES



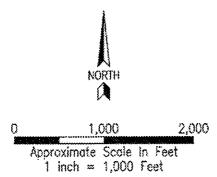


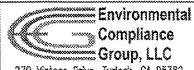
FIGURE 1

Project Number: SNS.18281

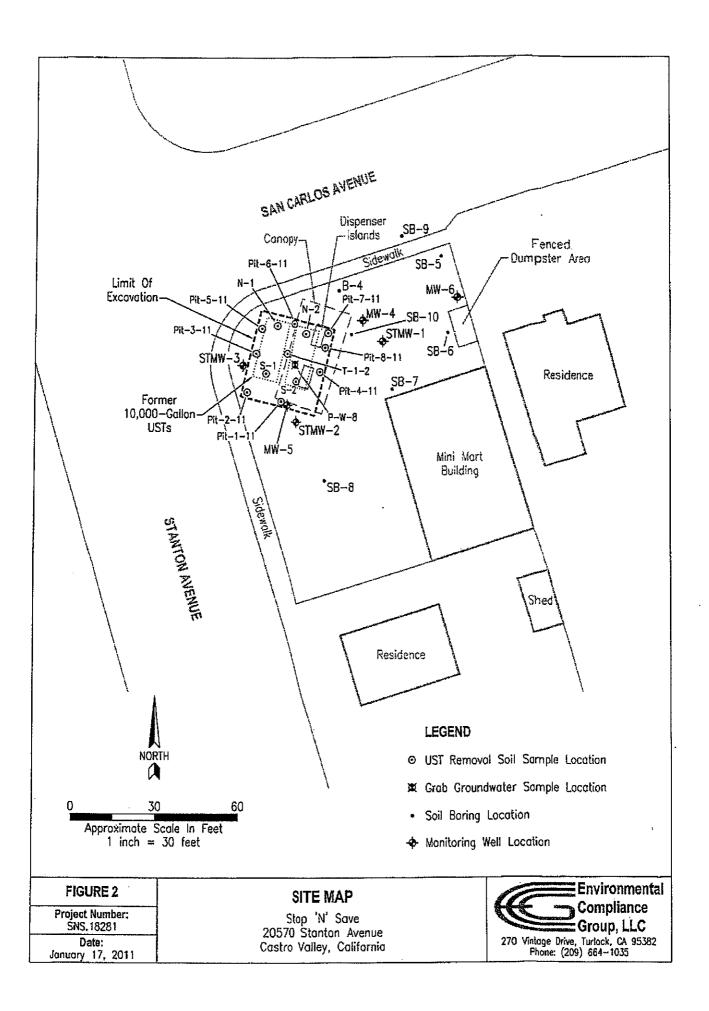
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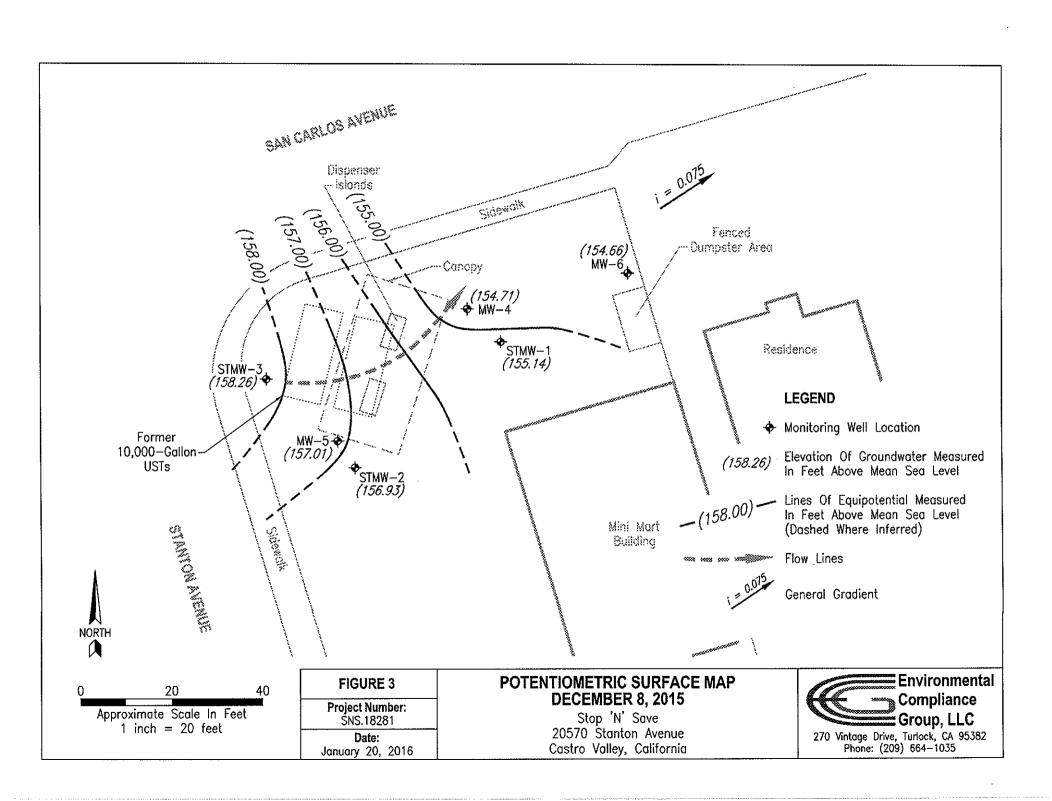
SITE LOCATION MAP

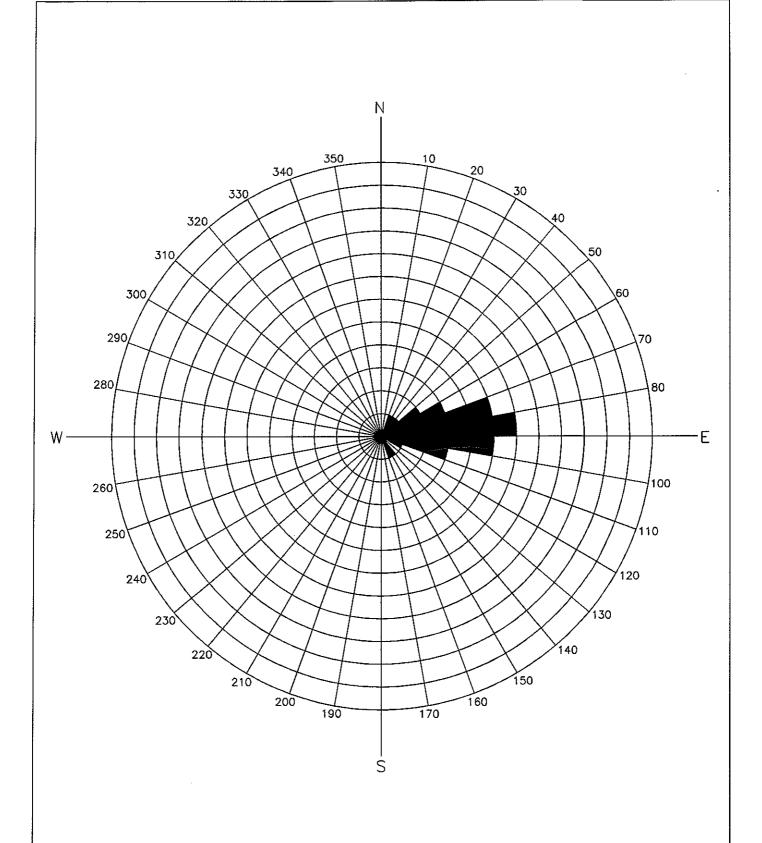
Stop 'N' Save 20570 Stanton Avenue Castro Valley, California



270 Vintage Orive, Turtock, CA 95382 Phone: (209) 664-1035







Thru 4th Quarter 2015

FIGURE 4

Project Number: SNS.18281

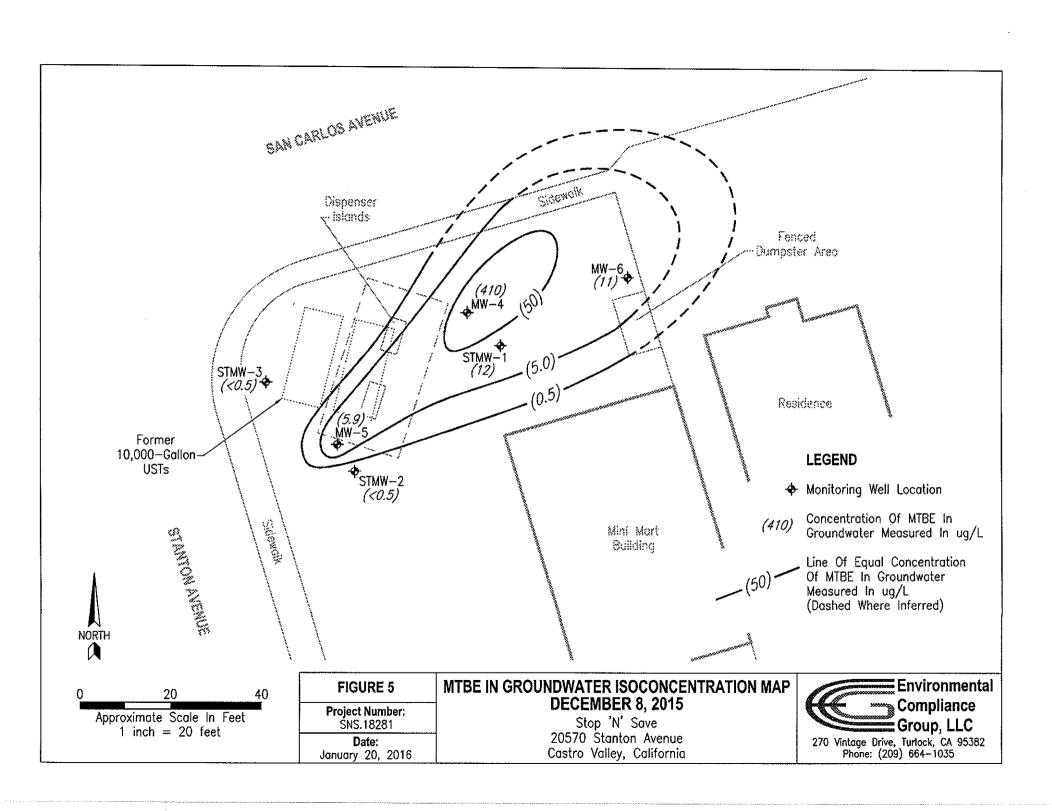
Date: January 20, 2016

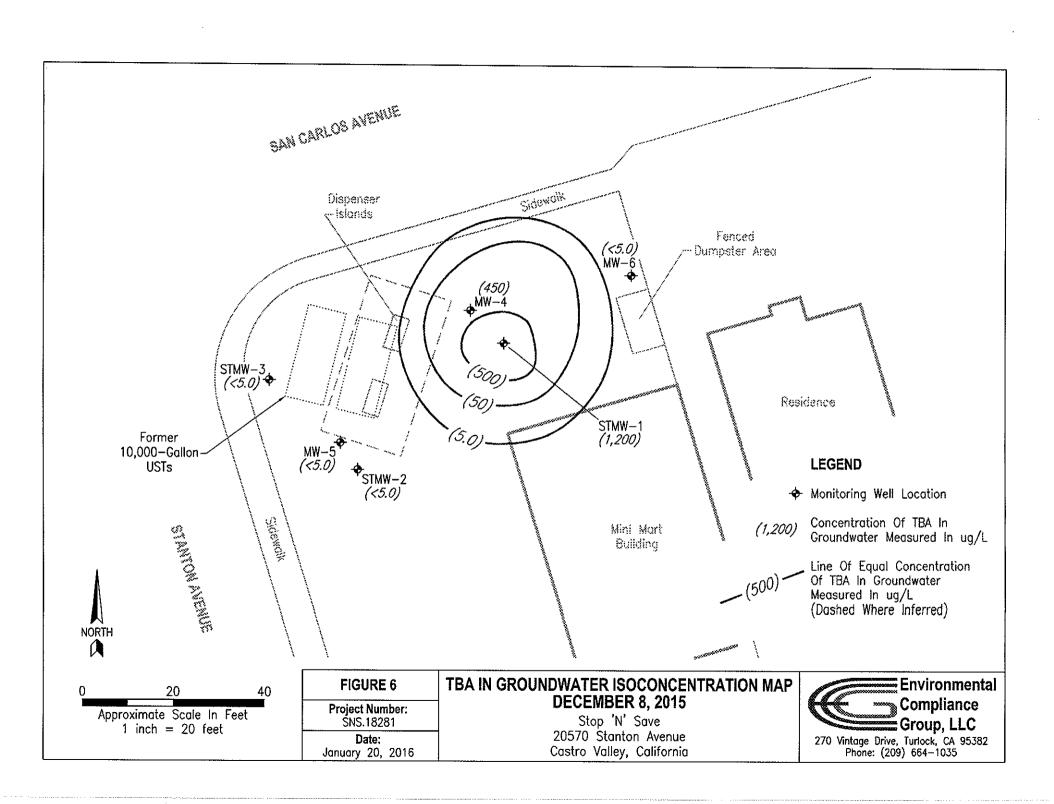
ROSE DIAGRAM

Stop 'N' Save 20570 Stanton Avenue Castro Valley, California



270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035





TABLES

Table 1 Well Construction Details

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well ID	Date Installed	TOC Elevation	Total Depth	Casing Diameter	Casing Material	Screen/ Filter	Screen Interval
		(ft amsl)	(ft bgs)	(inches)			(ft bgs)
Monitoring	Wells					***	
STMW-1		163.76	23	2	PVC	0.020/#3	9-23
STMW-2	October 2000	164.94	22	2 -	PVC	0.020/#3	9-22
STMW-3		165.48	22	2	PVC	0.020/#3	9-22
MW-4	Ala esta	163.94	13	2	PVC	0.020/#3	5-13
MW-5	November 2010	165.31	15	2	PVC	0.020/#3	5-15
MW-6		163.19	15	2	PVC	0.020/#3	5-15

Notes:

TOC - denotes top-of-casing

ft - denotes feet

amsi - denotes above mean sea level

bgs - denotes below ground surface

--- - denotes no data

pvc - denotes polyvinyl chloride

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Table 2a Historical Soil Analytical Data TPH and BTEX

	Sample					Ethyl-	Total
	Depth	Collection	TPHg	Benzene	Toluene	benzene	Xylenes
Sample ID	(feet)	Date	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Near Surface							
N-1	10*		5.6	0.07	0.26	0.15	0.98
N-2	10*	 	11	0.068	0.26	0.13	1.1
S-1	10*	February	<1.0	<0.005	<0.005	<0.005	0.012
S-2	10*	2000	1.2	<0.005	<0.005	0.006	0.037
T-1-2	10*		71	0.22	0.47	0.49	3.7
Pit-1-11	11		91	0.38	0.35	1.6	8.4
Pit-2-11	11		<1.0	<0.005	<0.005	<0.005	<0.005
Pit-3-11	11		<1.0	<0.005	0.005	<0.005	0.038
Pit-4-11	11	Ib. 2000	<1.0	<0.005	<0.005	<0.005	<0.005
Pit-5-11	11	July 2000	130	0.14	0.26	1.1	8.5
Pit-6-11	11		8.2	0.077	0.13	0.08	0.76
Pit-7-11	11		220	0.58	1.3	1.8	24
Pit-8-11	11		1,000	5.7	3.9	14	25
Soil Boring							
B-4	5	September	<1.0	<0.10	<0.10	<0.10	<0.10
B-4	10	2000	<1.0	0.02	<0.02	<0.02	<0.02
SB-5-4	4		<1.0	<0.005	<0.005	<0.005	<0.005
SB-5-8	8 .		<1.0	<0.005	<0.005	<0.005	<0.005
SB-6-4	4		2.6	0.093	<0.005	0.020	0.047
SB-6-10	10	[24	<0.025	<0.025	0.17	0.50
SB-7-8	8		<1.0	<0.005	<0.005	<0.005	<0.005
SB-7-10	10		<1.0	<0.005	<0.005	<0.005	<0.005
SB-8-4	4	Nevenskor	<1.0	<0.005	<0.005	<0.005	<0.005
SB-8-10	10	November	<1.0	<0.005	<0.005	<0.005	<0.005
SB-9-4	4	2010	<1.0	<0.005	<0.005	<0.005	<0.005
SB-9-12	12		<1.0	<0.005	<0.005	<0.005	<0.005
SB-10-4	4	ŀ	<1.0	<0.005	<0.005	<0.005	<0.005
SB-10-8	8		150	<0.10	<0.10	0.70	4.9
SB-10-12	12	_	<1.0	<0.005	<0.005	<0.005	<0.005
SB-10-20	20	-	<1.0	<0.005	<0.005	<0.005	<0.005
SB-10-25	25		<1.0	<0.005	<0.005	<0.005	<0.005

Table 2a Historical Soil Analytical Data TPH and BTEX

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

	Sample					Ethyl-	Total
	Depth	Collection	TPHg	Benzene	Toluene	benzene	Xylenes
Sample ID	(feet)	Date	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Monitoring W	ells			' "			
STMW-1	5		18	<0.25	<0.25	<0.25	1.1
STMW-1	10		76	<1.0	<1.0	<1.0	7.7
STMW-2	5	September	<1.0	<0.005	<0.005	<0.005	<0.005
STMW-2	10	2000	<1.0	<0.005	<0.005	<0.005	<0.005
STMW-3	5		1.3	<0.005	<0.005	<0.005	<0.005
STMW-3	10		<1.0	<0.005	<0.005	<0.005	<0.005
MW-4-4	4		8.3	0.038	<0.025	0.038	0.43
MW-4-8	8		4,300	7.2	76	49	440
MW-4-12	12		<1.0	<0.005	<0.005	<0.005	<0.005
MW-5-4	4	November	<1.0	<0.005	<0.005	<0.005	<0.005
MW-5-8	8	' ' '	60	<0.050	<0.050	0.26	<0.10
MW-5-12	12	2010	<1.0	<0.005	<0.005	<0.005	<0.005
MW-6-4	4		<1.0	<0.005	<0.005	<0.005	<0.005
MW-6-8	8]	<1.0	<0.005	<0.005	<0.005	<0.005
MW-6-12	12		<1.0	<0.005	<0.005	<0.005	<0.005

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline

mg/kg - denotes milligrams per kilogram

- <- denotes less than the detection limit
- * denotes approximate depth based on tank diameter and sample notes

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Table 2b Historical Soil Analytical Data Oxygenates and Lead Scavengers

	Sample								
ļ	Depth	Collection	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
Boring ID	(feet)	Date	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Near Surface	Soil Samples	5							
N-1	10*			4	0.74				
N-2	10*	Tahunani			3.8				
S-1	10*	February 2000			0.18				
S-2	10*] 2000			0.11				
T-1-2	10*	1			1.2				
Pit-1-11	11				<0.005				
Pit-2-11	11				<0.005				
Pit-3-11	11]			0.094				
Pit-4-11	11	July 2000			<0.005				
Pit-5-11	11	July 2000			<0.005				
Pit-6-11	11	1			0.42				
Pit-7-11	11				<0.005				
Pit-8-11	11				16				
Soil Borings									
B-4	5	September	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
B-4	10	2000	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-5-4	4		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-5-8	8		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-6-4	4		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-6-10	10	[<0.025	<0.025	0.046	<0.025	<0.25	<0.025	<0.025
SB-7-8	8]	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-7-10	10		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-8-4	4	November	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-8-10	10	2010	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-9-4	4	2010	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-9-12	12	[<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-10-4	4		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-10-8	8		<0.10	<0.10	<0.10	<0.10	<1.0	<0.10	<0.10
SB-10-12	12		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-10-20	20		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-10-25	25		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005

Table 2b Historical Soil Analytical Data Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

	Sample								
	Depth	Collection	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
Boring ID	(feet)	Date	(mg/kg)						
Monitoring W	'ells							·	
STMW-1	5		<0.25	<0.25	1.5	<0.25	<1.0	<0.25	<0.25
STMW-1	10		<1.0	<1.0	1.6	<1.0	<4.0	<1.0	<1.0
STMW-2	5	September	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
STMW-2	10	2000	<0.005	<0.005	<0.005	<0.005	<0.050	< 0.005	<0.005
STMW-3	5]	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
STMW-3	10		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-4-4	4		<0.025	<0.025	2.1	<0.025	1.3	<0.025	<0.025
MW-4-8	8] [<4.0	<4.0	<4.0	<4.0	<40	<4.0	<4.0
MW-4-12	12] [<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-5-4	4	November	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-5-8	8	2010	<0.050	<0.050	<0.050	<0.050	<0.50	< 0.050	<0.050
MW-5-12	12	2010	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-6-4	4		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-6-8	8		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-6-12	12		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005

Notes:

mg/kg - denotes milligrams per kilogram

--- - denotes not analyzed

< - denotes less than the detection limit

MTBE - denotes methyl tertiary butyl ether

1,2-DCA - denotes 1,2-dichloroethane

DIPE -

denotes di-isopropyl ether

ETBE -

denotes ethyl tertiary butyl ether

TAME -

denotes tertiary amyl ether

TBA -

denotes tertiary butyl alcohol

EDB -

denotes ethyl dibromide

Table 3a Grab Groundwater Sample Results TPH and BTEX

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Sample ID	Date Measured	Sample Depth (ft bgs)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Total Xylenes (ug/L)
UST Pit Sa	mples						
P-W-8	July 2000	11	110	2.6	0.83	0.95	1.7
Soil Boring	Samples						
SB-7	November	10	790	6.3	2.1	5.7	19
SB-9	2010	20	<50	<0.5	<0.5	<0.5	<1.0

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

 $\ensuremath{^*}$ - denotes approximate depth based on tank diameter and sample notes

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Table 3b Grab Groundwater Sample Results Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Sample ID	Date Measured	Sample Depth (ft bgs)	DIPE (ug/L)	ETBE (ug/L)	MTBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)
UST Pit Sar	mples			**			I	, , , , , , , , , , , , , , , , , , , 	V-07-7
P-W - 8	July 2000	11			130				
Soil Boring	Samples				·				
SB-7	November	10	<0.5	<0.5	4.0	<0.5	14	<0.5	<0.5
SB-9	2010	20	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5

Notes:

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

DCA - denotes dichloroethane

EDB - denotes ethylene dibromide

MTBE - denotes methyl tertiary butyl ether

* - denotes approximate depth based on tank diameter and sample notes

DIPE - denotes di-isopropyl ether

ETBE - denotes ethyl tertiary butyl ether

TAME - denotes tertiary amyl ether

TBA - denotes tertiary butyl alcohol

Well	Date	Depth to	Groundwater				Ethyl-	Total
ID	Measured	Groundwater	Elevation	TPHg	Benzene	Toluene	benzene	Xylenes
(TOC)		(ft bgs)	(ft amsl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-1	10/4/2000	0.24	155.42	CO 000	42 F00	43 F00	42.500	43 F00
163.76	10/4/2000	8.34	155.42	60,000	<2,500	<2,500	<2,500	<2,500
103.70	1/4/2001	7.86	155.90	71,000	<2,500	<2,500	<2,500	<5,000
	3/16/2004	5.70	158.06	260	52	64	7.9	27
	7/5/2004	4.82	158.94	2,100	17	240	2.6	12
	12/28/2004	6.82	156.94	310	89	90	11	43
	3/24/2005	5.63	158.13	630	43	140	16	110
	7/20/2005	5.75	158.01	330	12	22	<2.5	9.3
	9/15/2005	7.44	156.32	15,000	<100	<100	<100	<100
	12/12/2005	5.32	158.44	130	4.4	7.5	<1.0	3
	3/16/2006	3.90	159.86	<50	0.9	3.3	<0.5	<0.5
	6/22/2006	7.12	156.64	130	4.4	54	<1.0	7.1
	9/21/2006	7.78	155.98	880	110	32	18	110
	12/18/2006	9.12	154.64	240	7.5	130	1.4	7.6
	3/22/2007	6.82	156.94	190	17	13	2.9	14
	6/29/2007	9.86	153.90	2,700	340	45	52	310
	9/28/2007	6.88	156.88	1,000	85	2.5	11	72
	12/20/2007	7.81	155.95	690	92	<5.0	<5.0	36
	3/27/2008	7.37	156.39	160	36	0.92	<0.50	5.1
	6/6/2008	7.98	155.78	170	44	<5.0	<5.0	<15
	8/14/2008	8.50	155.26	<1,000	24	<10	<10	<20
	12/30/2008	7.85	155.91	<100	2.6	<1.0	<1.0	<2.0
	3/6/2009	7.48	156.28	57	<5.0	<5.0	<5.0	<15
	6/12/2009	7.92	155.84	70	<5.0	<5.0	<5.0	<15
	12/1/2009	8.20	155.56	<50	<5.0	<5.0	<5.0	<15
	9/20/2010	8.44	155.32	<500	<5.0	<5.0	<5.0	<10
	11/30/2010	7.71	156.05	<500	<5.0	<5.0	<5.0	<10
	3/8/2011	7.26	156.50	<500	<5.0	14	<5.0	<10
	9/23/2011	8.60	155.16	<250	<2.5	<2.5	<2.5	<5.0
	3/30/2012	7.31	156.45	<250	<2.5	<2.5	<2.5	<5.0
Ì	8/24/2012	8.60	155.16	<50	<2.5	<2.5	<2.5	<5.0
ļ	3/22/2013	8.10	155.66	<50	<0.5	<0.5	<0.5	<1.0
ļ	9/24/2013	8.78	154.98	<50	<0.5	<0.5	<0.5	<1.0
ľ	3/28/2014	7.92	155.84	70	<2.5	<2.5	<2.5	<5.0
	9/23/2014	9.05	154.71	<50	<1.0	<1.0	<1.0	<2.0
ļ	6/10/2015	8.48	155.28	<250	<50	<50	<50	<100
	12/8/2015	8.62	155.14	<50	<5.0	<5.0	<5.0	<50
	, -,	4.44	according 1	-50			 	.50

Well	Date	Depth to	Groundwater				Ethyl-	Total
ID	Measured	Groundwater	Elevation	TPHg	Benzene	Toluene	benzene	Xylenes
(TOC)		(ft bgs)	(ft amsl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-2	10/4/2000	8.22	156.72	69	<5.0	<5.0	<5.0	<5.0
164.94	1/4/2001	6.70	158.24	110	<5.0	<5.0	<5.0	<5.0
	3/16/2004	6.08	158.86	1,100	<10	<10	<10	<20
	7/5/2004	6.86	158.08	1,800	<10	<10	<10	<20
	12/28/2004	6.22	158.72	1,000	<13	<13	<13	<13
	3/24/2005	5.12	159.82	760	<5.0	<5.0	<5.0	<5.0
	7/20/2005	5.66	159.28	64	<1.0	<1.0	<1.0	<1.0
	9/15/2005	6.14	158.80	53	<1.0	<1.0	<1.0	<1.0
	12/12/2005	6.68	158.26	<50	2.2	<0.5	0.6	<0.5
	3/16/2006	5.54	159.40	<50	<0.5	<0.5	<0.5	<0.5
	6/22/2006	6.02	158.92	<50	<0.5	<0.5	<0.5	<0.5
	9/21/2006	6.94	158.00	<50	<0.5	<0.5	<0.5	<0.5
	12/18/2006	6.46	158.48	<50	<0.5	<0.5	<0.5	<0.5
	3/22/2007	6.16	158.78	<50	<0.5	<0.5	<0.5	<0.5
	6/29/2007	9.06	155.88	<50	<0.5	<0.5	<0.5	<0.5
	9/28/2007	7.63	157.31	<50	<0.5	<0.5	<0.5	<1.0
	12/20/2007	7.43	157.51	<50	<0.5	<0.5	<0.5	<1.0
	3/27/2008	6.16	158.78	<50	<0.50	<0.50	<0.50	<1.5
	6/6/2008	7.09	157.85	<50	<0.50	<0.50	<0.50	<1.5
	8/14/2008	7.85	157.09	<50	<0.5	<0.5	<0.5	<1.0
	12/30/2008	7.52	157.42	<50	<0.5	<0.5	<0.5	<1.0
	3/6/2009	6.90	158.04	<50	<0.50	<0.50	<0.50	<1.5
	6/12/2009	6.65	158.29	<50	<0.50	<0.50	<0.50	<1.5
	12/1/2009	7.43	157.51	<50	<0.50	<0.50	<0.50	<1.5
	9/20/2010	7.58	157.36	<50	<0.50	<0.50	<0.50	<1.0
	11/30/2010	6.94	158.00	<50	<0.50	<0.50	<0.50	<1.0
	3/8/2011	6.00	158.94	<50	<0.50	<0.50	<0.50	<1.0
	9/23/2011	7.68	157.26	<50	<0.50	<0.50	<0.50	<1.0
	3/30/2012	5.99	158.95	<50	<0.50	<0.50	<0.50	<1.0
	8/24/2012	7.75	157.19	<50	<0.50	<0.50	<0.50	<1.0
Ī	3/22/2013	7.14	157.80	<50	<0.5	<0.5	<0.5	<1.0
Ì	9/24/2013	8.16	156.78	<50	<0.5	<0.5	<0.5	<1.0
ľ	3/28/2014	7.76	157.18	<50	<0.5	<0.5	<0.5	<1.0
ļ	9/23/2014	8.31	156.63	<50	<0.5	<0.5	<0.5	<1.0
ļ	6/10/2015	7.88	157.06	<50	<0.5	<0.5	<0.5	<1.0
	12/8/2015	8.01	156.93	<50	<0.5	<0.5	<0.5	<1.0
						<u> </u>		

Well	Date	Depth to	Groundwater		I		Ethyl-	Total
ID	Measured	Groundwater	Elevation	TPHg	Benzene	Toluene	benzene	Xylenes
(TOC)		(ft bgs)	(ft amsl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-3	10/4/2000	8.42	157.06	<50	<5.0	<5.0	<5.0	<5.0
165.48	1/4/2001	6.16	159.32	<50	<5.0	<5.0	<5.0	<5.0
	3/16/2004	7.18	158.30	<50	<0.5	<0.5	<0.5	<1.0
	7/5/2004	6.27	159.21	<25	<0.5	<0.5	<0.5	<1.0
	12/28/2004	5.64	159.84	<25	<0.5	<0.5	<0.5	<0.5
	3/24/2005	5.12	160.36	<25	<0.5	<0.5	<0.5	<0.5
	7/20/2005	5.50	159.98	<50	<0.5	<0.5	<0.5	<0.5
	9/15/2005	5.56	159.92	<50	<0.5	<0.5	<0.5	<0.5
	12/12/2005	6.26	159.22	<50	<0.5	<0.5	<0.5	<0.5
	3/16/2006	5.14	160.34	<50	<0.5	<0.5	<0.5	<0.5
	6/22/2006	5.92	159.56	<50	<0.5	<0.5	<0.5	<0.5
	9/21/2006	6.14	159.34	<50	<0.5	<0.5	<0.5	<0.5
	12/18/2006	5.50	159.98	<50	<0.5	<0.5	<0.5	<0.5
	3/22/2007	5.88	159.60	<50	<0.5	<0.5	<0.5	<0.5
	6/29/2007	8.82	156.66	<50	<0.5	<0.5	<0.5	<0.5
	9/28/2007	8.14	157.34	<50	<0.5	<0.5	<0.5	<1.0
	12/20/2007	6.56	158.92	<50	<0.5	<0.5	<0.5	<1.0
	3/27/2008	6.21	159.27	<50	<0.50	<0.50	<0.50	<1.5
	6/6/2008	6.84	158.64	<50	<0.50	<0.50	<0.50	<1.5
	8/14/2008	7.34	158.14	<50	<0.5	<0.5	<0.5	<1.0
	12/30/2008	6.45	159.03	<50	<0.5	<0.5	<0.5	<1.0
	3/6/2009	5.06	160.42	<50	<0.50	<0.50	<0.50	<1.5
	6/12/2009	6.54	158.94	<50	<0.50	<0.50	<0.50	<1.5
	12/1/2009	6.79	158.69	<50	<0.50	<0.50	<0.50	<1.5
	9/20/2010	7.14	158.34	<50	<0.50	<0.50	<0.50	<1.0
	11/30/2010	6.20	159.28	<50	<0.50	<0.50	<0.50	<1.0
	3/8/2011	5.61	159.87	<50	<0.50	<0.50	<0.50	<1.0
	9/23/2011	7.34	158.14	<50	<0.50	<0.50	<0.50	<1.0
	3/30/2012	5.32	160.16	<50	<0.50	<0.50	<0.50	<1.0
	8/24/2012	7.41	158.07	<50	<0.50	<0.50	<0.50	<1.0
	3/22/2013	6.67	158.81	<50	<0.5	<0.5	<0.5	<1.0
[9/24/2013	7.47	158.01	<50	<0.5	<0.5	<0.5	<1.0
	3/28/2014	5.41	160.07	<50	<0.5	<0.5	<0.5	<1.0
	9/23/2014	7.75	157.73	<50	<0.5	<0.5	<0.5	<1.0
Ī	6/10/2015	6.98	158.50	<50	<0.5	<0.5	<0.5	<1.0
	12/8/2015	7.22	158.26	<50	<0.5	<0.5	<0.5	<1.0

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date	Depth to	Groundwater		<u> </u>		Ethyl-	Total
ID	Measured	Groundwater	Elevation	TPHg	Benzene	Toluene	benzene	Xylenes
(TOC)		(ft bgs)	(ft amsl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-4	11/30/2010	8.18	155.76	2,700	56	30	46	430
163.94	3/8/2011	7.23	156.71	1,900	350	25	29	140
	9/23/2011	8.46	155.48	<1,000	120	<10	22	<20
	3/30/2012	9.27	154.67	<1,200	26	<12	<12	<25
	8/24/2012	10.58	153.36	330	<10	<10	<10	<20
	3/22/2013	7.95	155.99	290	16	<5.0	<5.0	<10
	9/24/2013	10.10	153.84	390	<5.0	<5.0	<5.0	<10
	3/28/2014	7.72	156.22	280	6.1	<5.0	6.1	<10
	9/23/2014	8.40	155.54	<50	<2.0	<2.0	<2.0	<4.0
	6/10/2015	7.77	156.17	150	<50	· <50	<50	<100
	12/8/2015	9.23	154.71	<50	<1.0	<1.0	<1.0	<2.0
MW-5	11/30/2010	7.68	157.63	200	1.8	<0.50	2.1	4.1
165.31	3/8/2011	6.24	159.07	130	8.8	<0.50	6.7	<1.0
	9/23/2011	7.71	157.60	160	6.7	<0.50	8.4	1.5
	3/30/2012	6.59	158.72	120	7.8	<0.50	6.9	<1.0
	8/24/2012	7.90	157.41	58	3.9	<0.50	4.8	<1.0
	3/22/2013	7.35	157.96	95.	1.7	<0.5	1.5	<1.0
	9/24/2013	8.41	156.90	<50	<0.5	<0.5	<0.5	<1.0
	3/28/2014	7.46	157.85	<50	<0.5	<0.5	<0.5	<1.0
	9/23/2014	8.48	156.83	<50	<0.5	<0.5	<0.5	<1.0
	6/10/2015	7.61	157.70	<50	<0.5	<0.5	<0.5	<1.0
	12/8/2015	8.30	157.01	<50	<0.5	<0.5	<0.5	<1.0
MW-6	11/30/2010	7.70	155.49	<50	<0.50	<0.50	<0.50	<1.0
163.19	3/8/2011	7.09	156.10	<50	<0.50	<0.50	<0.50	<1.0
	9/23/2011	8.60	154.59	<50	<0.50	<0.50	<0.50	<1.0
	3/30/2012	7.35	155.84	<50	<0.50	<0.50	<0.50	<1.0
	8/24/2012	8.72	154.47	<50	<0.50	<0.50	<0.50	<1.0
	3/22/2013	8.05	155.14	<50	<0.5	<0.5	<0.5	<1.0
	9/24/2013	8.82	154.37	<50	<0.5	<0.5	<0.5	<1.0
	3/28/2014	7.90	155.29	<50	<0.5	<0.5	<0.5	<1.0
	9/23/2014	9.15	154.04	<50	<0.5	<0.5	<0.5	<1.0
ļ	6/10/2015	8.22	154.97	<50	<0.5	<0.5	<0.5	<1.0
	12/8/2015	8.53	154.66	<50	<0.5	<0.5	<0.5	<1.0

Notes:

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date	Depth to	Groundwater				Ethyl-	Total
IĐ	Measured	Groundwater	Elevation	TPHg	Benzene	Toluene	benzene	Xylenes
(TOC)		(ft bgs)	(ft amsl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)

TPHg - denotes total petroleum hydrocarbons as gasoline

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

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Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date	· · · · · · · · · · · · · · · · · · ·							
ID	Measured	DIPE	ETBE	МТВЕ	TAME	ТВА	1,2-DCA	EDB	
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
CT1 014 4	10/4/2002					10000			
STMW-1 97.93	10/4/2000	69,000 <10,000 89,000 <20,000							
37.33	1/4/2001							16.46.46	
	3/16/2004			39	***	<10			
	7/5/2004			520		<50			
	12/28/2004			32		<20			
	3/24/2005			20		<20			
	7/20/2005			310		<50			
	9/15/2005			13,000		2,500			
	12/12/2005			170		100			
	3/16/2005			21		<10			
	6/22/2006			70		<20			
	9/21/2006			1,600		2,300			
	12/18/2006			130		180			
	3/22/2007			360		170			
	6/29/2007			3,100		2,200			
	9/28/2007	<2.5	<2.5	1,000	<2.5	5,300	<2.5	<2.5	
	12/20/2007	<5.0	<5.0	1,200	<5.0	15,000	<5.0	<5.0	
	3/27/2008	<1.0	<1.0	590	<1.0	<1.0 4,900		<1.0	
	6/6/2008	<10	<10	1,000	<10	5,700	<10	<10	
	8/14/2008	<10	<10	450	<10	10,000	<10	<10	
	12/30/2008	<1.0	<1.0	84	<1.0	7,700	<1.0	<1.0	
[3/6/2009	<10	<10	340	<10	5,400	<10	<10	
	6/12/2009	<10	<10	170	<10	5,000	<10	<10	
ĺ	12/1/2009	<10	<10	42	<10	5,600	<10	<10	
	9/20/2010	<5.0	<5.0	51	<5.0	8,100	<5.0	<5.0	
	11/30/2010	<5.0	<5.0	42	<5.0	4,100	<5.0	<5.0	
	3/8/2011	<5.0	<5.0	66	<5.0	3,800	<5.0	<5.0	
	9/23/2011	<2.5	<2.5	30	<2.5	4,800	<2.5	<2.5	
	3/30/2012	<2.5	<2.5	40	<2.5	4,700	<2.5	<2.5	
Ī	8/24/2012	<2.5	<2.5	33	<2.5	5,500	<2.5	<2.5	
ļ	3/22/2013	<0.5	<0.5	23	<0.5	2,500	<0.5	<0.5	
ļ	9/24/2013	<0.5	<0.5	270	21	56	16	<0.5	
	3/28/2014	<2.5	<2.5	37	<2.5	2,400	<2.5	<2.5	
ļ	9/23/2014	<1.0	<1.0	17	<1.0	1,500	<1.0	<10	
ļ	6/10/2015	<50	<50	69	<50	2,800	<50	<50	
Ì	12/8/2015	<5.0	<5.0	12	<5.0	1,200	<5.0	<5.0	
	, 0, 2020	-5.0	-5.0	***	15,0	2,200	·	-3.0	

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Well	Date]				
ID	Measured	DIPE	ETBE	МТВЕ	TAME	TBA	1,2-DCA	EDB	
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
STMW-2	10/4/2000			66		<20			
99.04	1/4/2001								
			***	120		<20			
	3/16/2004			1,700		<200			
	7/5/2004	7-7		1,800		<200			
	12/28/2004			1,400		<250			
	3/24/2005	***		930		180			
	7/20/2005			43		920			
	9/15/2005			88		130			
	12/12/2005			23		22			
	3/16/2005			34		150			
ŀ	6/22/2006			12		200			
ŀ	9/21/2006			16		41			
	12/18/2006			15		71			
	3/22/2007			15		71			
	6/29/2007			14		<10			
	9/28/2007	<0.5	<0.5	14	<0.5	<5.0	<0.5	<0.5	
	12/20/2007	<0.5	<0.5	6.2	<0.5	54	<0.5	<0.5	
	3/27/2008	<1.0	<1.0	14	<1.0	<12	<1.0	<1.0	
	6/6/2008	<1.0	<1.0	5.6	<1.0	<12	<1.0	<1.0	
ļ	8/14/2008	<0.5	<0.5	2.0	<0.5	<5.0	<0.5	<0.5	
	12/30/2008	<0.5	<0.5	8.6	<0.5	<5.0	<0.5	<0.5	
	3/6/2009	<1.0	<1.0	3.0	<1.0	<12	<1.0	<1.0	
	6/12/2009	<1.0	<1.0	3.8	<1.0	<12	<1.0	<1.0	
	12/1/2009	<1.0	<1.0	5.4	<1.0	<12	<1.0	<1.0	
	9/20/2010	<0.5	<0.5	4.2	<0.5	<5.0	<0.5	<0.5	
	11/30/2010	<0.5	<0.5	2.2	<0.5	<5.0	<0.5	<0.5	
Ĺ	3/8/2011	<0.5	<0.5	1.5	<0.5	<5.0	<0.5	<0.5	
	9/23/2011	<0.5	<0.5	3.0	<0.5	<5.0	<0.5	<0.5	
ſ	3/30/2012	<0.5	<0.5	1.7	<0.5	<5.0	<0.5	<0.5	
Ī	8/24/2012	<0.5	<0.5	2.4	<0.5	7.5	<0.5	<0.5	
Ī	3/22/2013	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	
Ī	9/24/2013	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	
-	3/28/2014	<0.5	<0.5	0.6	<0.5	54	<0.5	<0.5	
Ì	9/23/2014	<0.5	<0.5	1.4	<0.5	<5.0	<0.5	<0.5	
ľ	6/10/2015	<0.5	<0.5	2.2	<0.5	<5.0	<0.5	<0.5	
Ī	12/8/2015	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5	

Well	Date	****						
ID	Measured	DIPE	ETBE	МТВЕ	TAME	ТВА	1,2-DCA	EDB
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-3	10/4/2000			<5.0		<20		
99.60	1/4/2001			<5.0		<20		
	3/16/2004			2.8		<10		
	7/5/2004			2.5		<10		
ļ	12/28/2004	*		2.0		<10		
	3/24/2005			1.4		<10		
	7/20/2005			1.5		<10		
	9/15/2005			1.2		<10		
	12/12/2005			<1.0		<10		
	3/16/2005			<1.0		<10		
	6/22/2006			<1.0-		<10		
	9/21/2006			<1.0		<10		
	12/18/2006			<1.0		<10		
	3/22/2007			<1.0		<10		
	6/29/2007			<1.0		<10		
	9/28/2007	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	12/20/2007	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/27/2008	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	6/6/2008	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	8/14/2008	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	12/30/2008	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/6/2009	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	6/12/2009	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	12/1/2009	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	9/20/2010	<0.5	<0.5	0.6	<0.5	<5.0	<0.5	<0.5
	11/30/2010	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/8/2011	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
Į	9/23/2011	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/30/2012	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
Į	8/24/2012	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
Ĺ	3/22/2013	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
Ĺ	9/24/2013	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/28/2014	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	9/23/2014	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	6/10/2015	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	12/8/2015	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date							
ID	Measured	DIPE	ETBE	МТВЕ	TAME	ТВА	1,2-DCA	EDB
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-4	11/30/2010	<2.5	<2.5	510	<2.5	510	<2.5	<2.5
]	3/8/2011	<10	<10	1,800	<10	1,200	<10	<10
	9/23/2011	<10	<10	3,100	<10	2,400	<10	<10
	3/30/2012	<12	<12	2,100	<12	3,200	<12	<12
	8/24/2012	<10	<10	1,500	<10	2,900	<10	<10
	3/22/2013	<5.0	<5.0	690	<5.0	2,800	<5.0	<5.0
	9/24/2013	<5.0	<5.0	720	<5.0	3,300	<5.0	<5.0
	3/28/2014	<5.0	<5.0	610	<5.0	3,000	<5.0	<5.0
	9/23/2014	<2.0	<2.0	200	<2.0	1,300	<2.0	<20
li .	6/10/2015	<50	<50	210	<50	1,200	<50	<50
	12/8/2015	<1.0	<1.0	410	<1.0	450	<1.0	<1.0
MW-5	11/30/2010	<0.5	<0.5	62	<0.5	26	<0.5	<0.5
	. 3/8/2011	<0.5	<0.5	53	<0.5	14	<0.5	<0.5
	9/23/2011	<0.5	<0.5	50	<0.5	17	<0.5	<0.5
	3/30/2012	<0.5	<0.5	35	<0.5	13	<0.5	<0.5
	8/24/2012	<0.5	<0.5	26	<0.5	7.4	<0.5	<0.5
	3/22/2013	<0.5	<0.5	14	<0.5	<5.0	<0.5	<0.5
	9/24/2013	<0.5	<0.5	21	<0.5	<5.0	<0.5	<0.5
	3/28/2014	<0.5	<0.5	8.6	<0.5	<5.0	<0.5	<0.5
	9/23/2014	<0.5	<0.5	8.4	<0.5	<5.0	<0.5	<0.5
	6/10/2015	<0.5	<0.5	8.9	<0.5	<5.0	<0.5	<0.5
	12/8/2015	<0.5	<0.5	5.9	<0.5	<5.0	<0.5	<0.5
MW-6	11/30/2010	<0.5	<0.5	75	<0.5	<5.0	<0.5	<0.5
	3/8/2011	<0.5	<0.5	64	<0.5	<5.0	<0.5	<0.5
	9/23/2011	<0.5	<0.5	44	<0.5	<5.0	<0.5	<0.5
	9/23/2011	<0.5	<0.5	22	<0.5	<5.0	<0.5	<0.5
ĺ	8/24/2012	<0.5	<0.5	33	<0.5	<5.0	<0.5	<0.5
	3/22/2013	<0.5	<0.5	18	<0.5	<5.0	<0.5	<0.5
	9/24/2013	<0.5	<0.5	24	<0.5	<5.0	<0.5	<0.5
	3/28/2014	<0.5	<0.5	29	<0.5	<5.0	<0.5	<0.5
	9/23/2014	<0.5	<0.5	14	<0.5	<5.0	<0.5	<0.5
	6/10/2015	<0.5	<0.5	18	<0.5	<5.0	<0.5	<0.5
	12/8/2015	<0.5	<0.5	11	<0.5	<5.0	<0.5	<0.5

Notes:

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

DIPE - denotes di-isopropyl ether

ETBE - denotes ethyl tertiary butyl ether

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date		***************************************					
ID	Measured	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
					,			

DCA - denotes dichloroethane

EDB - denotes ethylene dibromide

MTBE - denotes methyl tertiary butyl ether

TAME - denotes tertiary amyl ether

TBA - denotes tertiary butyl alcohol

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Table 5 Sensitive Receptor Survey Data

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Figure ID	Weil Owner	Well Location Description on DWR Log	Well Type	Total Depth (feet bgs.)	Screen Interval (feet bgs.)	Seal Inteval (feet bgs.)	Installation Date	Distance/ Direction (feet)	Notes:
1-5	Unocal	2445 Castro Valley Boulevard, Castro Valley	Monitoring	25.5	8-25.5	0-6	1990	900/SW	Unable to Locate
6	Clark's Woodworking	2620 Norbridge Avenue, Castro Valley	Monitoring	52.5	None	0-52.5	Unknown	900/s	Unable to Locate
7	Anthony Varni	2691 Castro Valley Boulevard, Castro Valley	Test Hole	205	None	0-205	6/10/05	800/E	Unable to Locate
8-17	Thrifty Oil	2504 Castro Valley Boulevard, Castro Valley	Monitoring	15-20	5-20	0-4	1988-1991	450/S	Unable to Locate
18	Castro Valley Autohaus	20697 Parkway, Castro Valley	Monitoring	11.5	5.5-11.5	0-4.5	1991	600/E	Unable to Locate
19-26	·Shell Oil	2724 Castro Valley Boulevard, Castro Valley	Monitoring Cooling	15-25	5-25	0-4	1990-1993	1000/E	Unable to Locate
27	Eden Township Hospital	Castro Valley	System Return	60	None	Unknown	1952	1300/NE	Unable to Locate
28	Eden Township Hospital	Castro Valley	Domestic	250	None	Unknown	1952	1300/NE	Unable to Locate
29	Eden Township Hospital	Castro Valley	Test Well	150	100-110 132-140	Unknown	1953	1300/NE	Unable to Locate

Notes:

DWR - denotes Department of Water Resources

--- - denotes no data available

bgs - denotes below ground surface

APPENDICES

ENVIRONMENTAL COMPLIANCE GROUP, LLC STANDARD OPERATING AND SAFETY AND LOSS CONTROL PROCEDURES

1.0 SOIL BORING/DRILLING SAMPLE COLLECTION AND CLASSIFICATION PROCEDURES

ECG will prepare a site-specific Health and Safety Plan as required by the Occupational Health and Safety Administration (OSHA) Standard "Hazardous Waste Operations and Emergency Response" guidelines (29 CFR.1910.120). The document will be reviewed and signed by all ECG personnel and subcontractors prior to performing work at the site.

Prior to conducting and subsurface work at the site, Underground Services Alert (USA) will be contacted to delineate subsurface utilities near the site with surface markings. In addition, the first five feet of every location will be hand cleared to a diameter larger than the diameter of the auger or probe as a further precaution against damaging underground utilities. Sites that are currently operated as gas stations will be cleared with a private utility locator prior to drilling activities.

Soil samples to be submitted for chemical analyses are collected into brass or stainless steel tubes. The tubes are placed in an 18-inch long split-barrel sampler. The split-barrel sampler is driven its entire length hydraulically or by 140-pound drop hammer. The split-barrel sampler is removed from the borehole and the tubes are removed. When the tubes are removed from the split-barrel sampler, the tubes are trimmed and capped with Teflon sheets and plastic caps or the soil is removed from the tubes and placed in other appropriate sample containers. The samples are sealed, labeled, and placed in ice under chain-of-custody to be delivered to the analytical laboratory. All samples will be kept refrigerated until their delivery to the analytical laboratory.

One soil sample collected from each split-barrel sampler is field screened with a photoionization detector (PID), flame ionization detector (FID), or other equivalent field screening meter. The soil sample is sealed in a plastic bag or other appropriate container to allow volatilization of volatile organic compounds (VOCs). The field meter is used to measure the VOC concentration in the container's headspace and is recorded on the boring logs at the appropriate depth interval.

Other soil samples collected from each split-barrel sampler are inspected and documented to identify the soil stratigraphy beneath the site and classify the soil types according to the United Soil Classification System. The soil types are recorded on boring logs with the appropriate depth interval and any pertinent field observations. Drilling and sampling equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections and boreholes and after use.

2.0 SOIL EXCAVATION SAMPLE COLLECTION AND CLASSIFICATION PROCEDURES

Soil samples to be submitted for chemical analyses are collected into brass or stainless steel tubes or other appropriate containers. The samples are sealed, labeled, and placed in ice under chain-of-custody (COC) to be delivered to the analytical laboratory. All samples will be kept refrigerated until their delivery to the analytical laboratory.

Select soil samples are placed into a sealed plastic bag or other appropriate container and field screened using a PID, FID, or equivalent meter. Other soil samples collected are inspected and documented to identify the soil stratigraphy beneath the site and classify the soil types according to the United Soil Classification System. The soil types are recorded field notes with the appropriate depth interval and any pertinent field observations. Sampling equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections, and after use. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

3.0 SAMPLE IDENTIFICATION AND COC PROCEDURES

Sample containers are labeled with job number, job name, sample collection time and date, sample collection point, and analyses requested. Sampling method, sampler's name, and any pertinent field observations are recorded on boring logs or excavation field notes. COC forms track the possession of the sample from the time of its collection until the time of its delivery to the analytical laboratory. During sample transfers, the person with custody of the samples will relinquish them to the next person by signing the COC and documenting the time and date. The analytical laboratory Quality Control/Quality Assurance (QA/QC) staff will document the receipt of the samples and confirm the analyses requested on the COC matches the sample containers and preservative used, if any. The analytical laboratory will assign unique log numbers for identification during the analyses and reporting. The log numbers will be added to the COC form and maintained in a log book maintained by the analytical laboratory.

4.0 ANALYTICAL LABORATORY QA/QC PROCEDURES

The analytical laboratory analyzes spikes, replicates, blanks, spiked blanks, and certified reference materials to verify analytical methods and results. The analytical laboratory QA/QC also includes:

Routine instrument calibration.

Complying with state and federal laboratory accreditation and certification programs,

Participation in U.S. EPA performance evaluation studies,

Standard operating procedures, and

Multiple review of raw data and client reports

5.0 HOLLOW STEM AUGER WELL INSTALLATION

Boreholes for wells are often drilled with a truck-mounted hollow stem auger drill rig. The borehole diameter is at least 4 inches wider than the outside diameter of the well casing. Soil samples are collected and screened as described in **Section 1.0** and decontamination procedures are also the same as described in **Section 1.0**.

Wells are cased with both blank and factory-perforated Schedule 40 PVC. The factory perforations are typically 0.020 inches wide by 1.5 inch long slots, with 42 slots per foot. A PVC cap is typically installed at the bottom of the casing with stainless steel screws. No solvents or cements are used in the construction of the wells. Well stabilizers or centering devices may be installed around the casing to ensure the filter material and grout in the annulus are evenly distributed. The casing is purchased pre-cleaned or steam cleaned and washed prior to installation in the borehole.

The casing is set inside the augers and sand, gravel, or other filter material is poured into the annulus to fill the borehole from the bottom to approximately 1-2 feet above the perforations. A two foot thick bentonite plug is placed above the filter material to prevent the grout from filling the filter pack. Neat cement or sand-cement grout is poured into the annulus from the top of the bentonite plug to the surface. For wells located in parking lots or driveways, or roads, a traffic rated well box is installed around the well. For wells located in landscaped areas or fields, a stovepipe well protection device is installed around the well. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

6.0 MUD AND AIR ROTARY WELL INSTALLATION

Boreholes for wells can also be drilled with a truck-mounted air rotary or mud rotary drill rig. Air or mud can be used as a drill fluid to fill the borehole and prevent the borehole from caving in and remove drill cuttings. Mud or air can be chosen depending on the subsurface conditions. Soil samples are collected and screened as described in **Section 1.0** and decontamination procedures are also the same as described in **Section 1.0**.

Wells are cased with both blank and factory-perforated Schedule 40 PVC. The factory perforations are typically 0.020 inches wide by 1.5 inch long slots, with 42 slots per foot. A PVC cap is typically installed at the bottom of the casing with stainless steel screws. No solvents or cements are used in the construction of the wells. Well stabilizers or centering devices may be installed around the casing to ensure the filter material and grout in the annulus are evenly distributed. The casing is purchased pre-cleaned or steam cleaned and washed prior to installation in the borehole. Soil cuttings and drilling fluids are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

The casing is set inside the augers and sand, gravel, or other filter material is poured into the annulus to fill the borehole from the bottom to approximately 1-2 feet above the perforations. A two foot thick bentonite plug is placed above the filter material to prevent the grout from filling the filter pack. Neat cement or sand-cement grout is poured into the annulus from the top of the bentonite plug to the surface. For wells located in parking lots or driveways, or roads, a traffic rated well box is installed around the well. For wells located in landscaped areas or fields, a stovepipe well protection device is installed around the well. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

7.0 WELL DEVELOPMENT

After well installation, the wells are developed to remove residual drilling materials from the annulus and to improve well production by fine materials from the filter pack. Possible well development methods include pumping, surging, bailing, jetting, flushing, and air lifting. Development water is temporarily stored onsite pending laboratory analytical results and proper transport and disposal. Development equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections and after use. After well development the wells are typically allowed to stabilize for at least 24 hours prior to purging and sampling.

8.0 LIQUID LEVEL MEASUREMENTS

Liquid level measurements are made with a water level meter and/or interface probe and disposable bailers. The probe tip attached to a measuring tape is lowered into the well and into the groundwater when a beeping tone indicates the probe is in the groundwater. The probe and measuring tape (graduated to hundredths of a foot) are slowly raised until the beeping stops and the depth to water measurement is recorded. If the meter makes a steady tone, this indicates the presence of floating liquid hydrocarbons (FLH) and the probe and measuring tape are raised until the steady tone stops and the depth to the FLH is measured. Once depth to water and depth to FLH (if present) has been recorded, the probe and measuring tape are lowered to the bottom of the well where the total depth of the well is measured. The depth to water, depth to FLH, and depth to bottom are measured again to confirm the results.

If FLH is encountered in the well, a disposable bailer is lowered into the well and brought back to the surface to confirm the thickness/presence of FLH. To minimize potential for cross contamination between wells, all measurements are done from cleanest to dirtiest well. Prior to beginning liquid level measurements, in between measurements in all wells, and at the completion of liquid level measurements, the water level probe and measuring tape is cleaned with solution (Alconox, Simple Green, or equivalent) and rinsed with deionized water.

9.0 WELL PURGING AND SAMPLING

Each well is typically purged of at least three well casing volumes of groundwater prior to collecting a groundwater sample. Purging can continue beyond three well casing volumes if field parameters including pH, temperature, electrical conductivity are not stabilizing during the purging process. If the well is purged dry before the three well casing volumes has been purged, the well is typically allowed to recharge to 80 percent of its initial water level before a groundwater sample is collected.

Purging equipment can include submersible pumps, PVC purging bailers, disposable bailers, air lift pumps, or pneumatic pumps. Prior to beginning well purging, in between each well purging, and at the completion of purging activities, all non-dedicated purging equipment is cleaned with solution (Alconox, Simple Green, or equivalent) and rinsed with deionized water.

Once the well has been purged, it will be sampled with a disposable bailer, PVC bailer, stainless steel bailer, or through a low flow groundwater pump. The groundwater sample is transferred from the bottom of the bailer to reduce volatilization to the appropriate sample container. The sample containers are specified by the analytical laboratory depending on the analyses requested. Sample containers typically include volatile organic compound (VOA) vials with septa of Teflon like materials. The groundwater sample is collected into the VOAs to minimize air bubbles and once the cap has been placed on the VOA, the VOA is tipped upside down to see if air bubbles are present in the VOA. Typically a duplicate VOA is collected from each well to be analyzed by the analytical laboratory, if warranted, to verify results.

Sample containers are labeled as described in **Section 3.0** and placed immediately in an ice chest and kept refrigerated until its delivery to the analytical laboratory. A trip blank may also be prepared by the analytical laboratory to travel with the ice chest during transport to the laboratory. Field blanks from equipment that has been decontaminated may be collected in between use in different wells to verify the decontamination procedure is effective. To minimize potential for cross contamination between wells, all wells are purged and sampled from cleanest to dirtiest well.

10.0 TEDLAR BAG SOIL VAPOR SAMPLING

Sampling equipment to collect Tedlar bag soil vapor samples includes an air pump, a Tedlar bag which can range in size from 1 to 10 liters, and 3/16-inch diameter polyethylene tubing. The air pump should be equipped with 3/16-inch hose barbs for the polyethylene tubing to attach to. The Tedlar bag must be equipped with a valve for filling and sealing the bag.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with a 3/16-inch hose barb. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. One end of the polyethylene tubing is connected to the sample collection port and one end is connected to the influent of the air pump, creating an air tight seal. The air pump is turned on and soil vapor from the sample collection port is pumped through the air pump for at least one minute. The air pump is turned off and one end of another piece of polyethylene tubing is connected to the effluent of the air pump and one end is connected to the valve on the Tedlar bag. The valve is opened and the air pump is turned on filling the Tedlar bag with the soil vapor sample until the bag has reached 75% capacity, when the valve on the Tedlar bag is closed and the air pump is turned off.

Tedlar bags are labeled as described in Section 3.0 and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

11.0 SUMMA CANISTER SOIL VAPOR SAMPLING

Sampling equipment to collect Summa canister soil vapor samples includes a sterilized Summa stainless steel canister under vacuum, 1/2-inch diameter polyethylene tubing, and a laboratory calibrated flow meter, if required.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with brass connection with silicone septa that has been threaded into a tapped hole on the piping network. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. One end of the polyethylene tubing is connected to the brass sample collection port and one end is connected to the canister valve or flow meter, creating an air tight seal. Prior to collecting the soil vapor sample, the valve on the Summa canister is opened to verify the Summa canister has the required vacuum which is recorded. Three well volumes of vapor will be purged at a rate less than 200 milliliters per minute (ml/min.), including sand pack pore volume from each soil vapor probe prior to sample collection. The sample valve or flow meter is opened and the soil vapor sample is collected into the Summa canister and the sample valve is closed and the final vacuum reading (typically greater than 5 inches per square inch) on the Summa canister is recorded.

Per the DTSC Advisory Active Soil Gas Investigations, April 2012, high quality soil gas data collection is driven by project-specific data quality objectives (DQOs) and can be enhanced by using a shroud and a gaseous tracer compound. This method of leak detection ensures that soil gas wells are properly constructed and the sample train components do not leak. Most gaseous tracer compounds do not affect target analyte measurements nor does their detection require sample dilution. Also, gaseous leak tracer compounds allow a quantitative determination of a leak either in the sampling train or from ambient air intrusion down the borehole.

The shroud will be designed to contain the entire sampling train and the soil gas well annulus. The sampling train will be constructed of material that does not react with the sample analytes and will not off gas or adsorb volatile compounds. The sampling equipment will be clean and shut-in tested prior to use. The gaseous leak tracer compound (isobutylene 100 ppm) concentration inside the shroud will be monitored frequently to verify initial concentrations. A photoionization detector will be used to monitor tracer gas concentrations.

Summa canisters are labeled as described in Section 3.0 and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory.

12.0 SYRINGE SOIL VAPOR SAMPLING

Sampling equipment to collect syringe soil vapor samples includes a sterilized, 100 cubic centimeter, gas tight syringe and silicone septa.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with brass connection with silicone septa that has been threaded into a tapped hole on the piping network. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. The syringe is inserted into the silicone septa and the plunger is purged or pumped at least three times. The sample is collected the fourth time the syringe plunger is extracted and the syringe is removed from the sample collection port and the needle on the syringe is capped with a rubber stopper.

Syringes are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory.

13.0 TEMPORARY SAMPLING POINTS

A temporary borehole is advanced using either a slam bar or a direct push drill rig. In the case of the slam bar, once the borehole has been created, a temporary soil vapor probe is inserted into the borehole and advanced with a slide hammer or other physical force two additional feet. A bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space. In the case of the direct push drill rig, the sampling rod is advanced to the desired depth with a 6-inch retractable vapor screen at the tip. The sample screen on the 6-inch vapor screen is removed and a bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space.

Once the bentonite seal has set, at least one hour, the soil vapor survey samples are collected into Tedlar bags as described in Section 10.0 or Suma canisters as described in Section 11.0. Samples are labeled as described in Section 3.0 and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

14.0 REPEATABLE SAMPLING POINTS

A borehole is advanced using either a hand auger or a drill rig. A 6-inch slotted probe with caps on both ends is placed in the borehole. A Swagelok fitting is attached to one end cap and 3/16-inch diameter Nylon tubing is attached to the Swagelok fitting. A one foot sand pack is placed around the probe and the remainder of the borehole is sealed with a layer of dry bentonite powder, followed by a layer of bentonite chips, and an additional layer of dry bentonite powder. A well box is placed on the surface of the repeatable sampling point and the excess Nylon tubing is placed inside the well box.

Soil vapor survey samples will be collected at least one week after probe installation. In addition, soil vapor survey samples will only be collected after five consecutive precipitation free days and after any onsite irrigation has been suspended.

The soil vapor survey samples are collected into Tedlar bags as described in **Section 10.0** or Summa canisters as described in **Section 11.0**. Tedlar bags or Summa canisters are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.



2905 Railicad Avenue, Ceres, CA 95307 Phone: (209) 581-9280 Fax: (209) 581-9282

17 December 2015

Environmental Compliance Group, LLC Drew Van Atlen 270 Vintage Drive Turlock, CA 95382

RE: Stop N Save Inc. Project Data

Enclosed are the results for sample(s) received on 12/09/15 14:25 by California Agriculture & Environmental Laboratory. The sample(s) were analyzed according to instructions in accompanying chain-of-custody. Results are summarized on the following pages.

Please see quality control report for a summary of QC data pertaining to this project.

The sample(s) will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Sample(s) may be archived by prior arrangement.

Thank you for the opportunity to service the needs of your company.

Sincerely,

Wayne Scott

Lab Manager

Argon Analytical Services, Inc. CHAIN OF CUSTODY

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Project No:	SNS.18281	Oject informat	3Q11; ***********************************	~~~~		******			eport Te			***************************************	***************************************		***************************************	***************	Submitted To:	*************
Project Title:	Stop N Save Ir	ic:			Consul		270 166	mentai C tage Driv	ompliano ~	e cuanb	, LLC			Laboratory	:	Argon Li		
Location:	20570 Stanton				riduics	w,		CA 9538						Address:		2905 Ka	iliroad Avenue CA 95307	
	Castro Valley,		\$	<i>}</i>	Contac	ŧ;	Drew Va		~					Contact:		Celes, C	N 80301	
Sampler's Name:			£ .	4/	Phone:		209,564							Phone:		(209) 58	1-9280	
(print)			and the state of t	"nor"	Fax:		209,664	1040						Fax:		(209) 58		
Sampler's Signatu	reti	m			Bill To:							Date Results	s Required:					
						·····	*************	························	0.0000000000000000000000000000000000000	****************		***************************************	***************************************		·			
•		***			Client:			Environs	nental C	ompliand	e Group,	LLC	- 1	Date Report	Required:			
					Addres	3.		270 Vint Turiock,					i					
}	ฑ	IRN AROUND T	3ME	••••••	 		~~~~	101000	(24, 923)		LYSIS	~~~~~~	i					*****
RUSH	24 Hour	48 Hour	Standard	Special	 	>	8	····	·	ANA	1315			······				
			(5 days)	(10-14 days)	1 \$ i	202	<u>ક</u>								İ			İ
l —						3 8	1 €											
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					×	Ž ž	£ 25						1		Reg.			
ĺ				l	E	Tiz-DCA, and ELIB by EPA Method 8260B	TPHy by EPA Method 8015M								EDF Reports		001145165	
Sample ID.	Dite	Time	#Containers	Matrix	ļ				······						- w	Preserva	COMMENTS	
STWW-1	12]8[(3	(7:35)	3	water	X	-	X	.0000000000000	20 0 0000000000				********		X		970	
STMW-2	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(348)	7	water	x	ļ	×		-									
STMW-3		127	 							**********				-	х			
	-	NO PA	 	water		ļ	Х								x			
MVV-4	 	3173	ļ	water	<u></u>	ļ	X								X			
MW-5		[On	ļ	water	X		X								×			
MW-6	ij	1215		water	X	ļ	X								X			••••

		••••••••••								***********							······	
			`			1/1												
Collection at D. 2	<u> </u>	1	ness: \$	Y:	Baccolo		}		}		Date	<u>-</u>	i *:		Ann		man.o.	
Reliaquished By:			Date:	Time:	Receive			- { } pr	2		Date:	er.	Time: 141:2		SPEC	IAL INSTRU	•	
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Relinguished By:		*****************	Date:	Time:	Received By:			Date:				-						
. waximonad py:	******************************		[Nata:	* # # # # # # # # # # # # # # # # # # #	Received 25:			F9216;		Time:								

Argon Laboratories Sample Receipt Checklist

Client Name:	lient Name: Environmental Compliance Group, LLC							Date & Time Received: 12/09/15 14:25						
Project Name:	Stop N Save in	c		~~~~				Clier	nt Project i	Number:		SNS.	18281	1
Received By:	MC			Mati	rix:	Water	V	Soil			Slud	ge		
Sample Carrier:	Client 🔽	Lab	oratory		Fed Ex		UPS		Other					
Argon Labs Project	Number:	<u>R51</u>	2013/15 ⁻	20900:	<u>26</u>									
Shipper Container in (good condition?					Sample	s received	l in prop	er containe	rs?	Yes	V	No	
	N/A	Yes	\square	No		Sample	s received	l intact?			Yes	9	No	
Samples received uno	ler refrigeration?	Yes	\Box	No		Sufficie	nt sample	volume	for request	ed tests?	Yes	 ✓	Мо	
Chain of custody pres	ent?	Yes		No		Sample	s received	l within l	holding time	⊋ ?	Yes	V	No	
Chain of Custody sign	ed by all parties?	Yes	Ø	No		Do sam	ples conta	in prope	er preserva N/A	tive?	Yes	v	No	
Chain of Custody mate	ches all sample la	bels?				Do VOA	vials contai	in zero h	eadspace?					
		Yes	V	No				(None s	submitted	□)	Yes	V	No	
	ANY "N	o" RE	SPONSE	MUST	BE DETA	ILED IN	THE CON	MENTS	SECTION	BELOW				
Date Client Contact	ed:			-	Per	son Cor	ntacted:							****
Contacted By:	·····				Subject				····					
Comments:	······							····						
									·····	·····	~~~~		·····	
Action Taken:	<u></u>										********			
			A	OITIOO	VAL TEST	(S) REC	UEST / O	THER						
	travecest ter itt asmei					· —								
Contacted By:			***********		-	Da	te:				Time	:		
Call Received By: _														
Comments:														



2905 Railroad Avenue, Ceres, CA 95307

Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS,18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
STMW-I	R512013-01	Water	12/08/15 12:00	12/09/15 14:25
STMW-2	R512013-02	Water	12/08/15 10:48	12/09/15 14:25
STMW-3	R512013-03	Water	12/08/15 11:27	12/09/15 14:25
MW-4	R512013-04	Water	12/08/15 11:40	12/09/15 14:25
MW-5	R512013-05	Water	12/08/15 11:09	12/09/15 14:25
MW-6	R512013-06	Water	12/08/15 12:15	12/09/15 14:25

Wayne & Switt



2905 Railroad Avenue, Ceres, CA 95307 Phone: (209) 581-0280

Phone: (209) 581-0280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS.18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

Total Petroleum Hydrocarbons @ Gasoline

Analyte	Result	porting Limit	Units	Dilution	Analyzed	Method	Notes
STMW-I (R512013-01) Water	·		·····	· · ·	ramily and	(HOM)OF	1,016
Total Petroleum Hydrocarbons @ Gasoline	·····	50	11g/l,	1	15-Dec-15	8015M	
Surr. Rec.:		84 %		***************************************	"	"	
STMW-2 (R512013-02) Water	Sampled: 08-Dec-15 10:48	Receiv	ed: 09-D	ec-15 14:25			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ug/L.	1	14-Dec-15	8015M	****
Surr. Rec.:		75 %	*****		й	H	
STMW-3 (R512013-03) Water	Sampled: 08-Dec-15 11:27	Receiv	ed: 89-D	ec-15 14:25			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ng/L	1	[4-i)ec-15	8015M	
Surr. Rec.:		77 %			"	"	*****************
MW-4 (R512013-04) Water Sa	mpled: 08-Dec-15 11:40 R	eceived:	09-Dec-	15 14:25			
Total Petroleum Hydrocarbons @ Gasoline	ОМ	50	ug/L	Ì	14-T)ec-15	8015M	***************************************
Surr. Rec.:		79%		•••	lγ	ıł	***************************************
MW-5 (R512013-05) Water Sa	mpled: 08-Dec-15 11:09 R	eceived:	09-Dec-	15 14:25			
Total Petroleum Hydrocarbons @ Gasoline	ИD	50	ug/L	3	14-Dec-15	8015M	-
Surr. Rec.:		75 %			u	"	***************************************
MW-6 (R512013-06) Water Sa	mpled: 08-Dec-15 12:15 R	eceived:	09-Dec-	15 14:25			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ng/L	1	14-Dec-15	\$015M	
Surr. Rec.:		73 %			ı	n	*************************

Approved By

Wayne & Sir.



2905 Railroad Avenue, Ceres, CA 95307 Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS.18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

Volatile Organic Compounds by EPA Method 8260B

	Re	porting					
Analyte	Result	Limit	Units	Dilution	Analyzed	Method	Note
STMW-1 (R512013-01) Wuter	Sampled: 08-Dec-15 12:00	Receiv	ed: 09-D	ec-15:14:25			
Benzene	аи	5.0	ng/L	10	09-Dec-15	8260B	
Toluene	ND	5.0	9	11	21-	Ħ	
Xylenes, total	ND	10	įŧ	to .	•	Ħ	
Ethylbenzene	ND	5.0	4	r)	4	R	
t-Butanol	1200	50	Ħ	4	it	ы	
Methyl tert-Butyl Ether	12	5.0	ir .	2)	ø	ji .	
Di-Isopropyl Ether	ND	5.0	i _t	d)	11	#	
Ethyl tert-Butyl Ether	ND	5.0	ų	મ	ď	tı	
fert-Amyl Methyl Ether	ИD	5.0	44	S †	11	n	
1,2-Dichlornethane	ND	5.0	13	ų	41	Ħ	
1,2-Dibromoethane (EDB)	ND	5.0	10	મ	Ü	22	
Surr. Rec.:		96 %		the and a definition of a design of the definited of Agency of the design of the design of the time was as a m	tı	н	
STMW-2 (R512013-02) Water	Sampled: 08-Dec-15 10:48	Receiv	ed: 69-D	ec-15 14:25			
Велиене	ИD	0,5	ug/L	J	09-40ec-15	8260B	
Toluëne	ND	0.5	ir	ú	0	ti .	
Xylenes, total	ND	£0	h	jt.	н	iy	
Ethylhenzene	ND	0.5	н	it	O.	н	
-Butanol	ND	5.0	15	,n	и	12	
Methyl tert-Butyl Ether	ND	0.5	je	ĥ	14	i+	
Di-Isopropyl Ether	ND	0.5		0	16	e e	
Ethyl tert-Butyl Ether	ND	0.5	is .	,it	1f	ĸ	
ert-Amyl Methyl Ether	ND	0.5	14	.0	ii.	Er	
1,2-Dichloroethane	ND	0.5	4	·k	ut	r 3	
1,2-Dibromocthane (EDB)	ND	0.5	36	10	U	21	
Surr. Rec.:	22/2/2/201400000000000000000000000000000	<i>37</i> %			n	4	*************

Nayan E Swith
Approved By



CALIFORNIA AGRICULTURE & ENVIRONMENTAL

LABORATORY

2905 Radroad Avenue, Ceres, CA 95307

Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS.18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

Volatile Organic Compounds by EPA Method 8260B

Ansilyte	Re Result	porting Limit	Units	Dilution	Analyzed	Method	Note
L			····		ramiyaca	picnog	14010:
STMW-3 (R512013-03) Water	Sampled: 08-Dec-15 11:27	Receiv	ed: 09-D	ec-15 14:25			
Венхене	ND	0.5	ແຊ/ໂ	1	09-Dec-15	8260B	
Toluene	ND	0.5	-14	to.	p	**	
Xylenes, total	ND	1.0	ia	ĸ	*	Ņ	
Ethylhenzene	ND	0.5	19	·W	U	ět.	
f-Butanof	ND	5.0	H	8	*	Ħ	
Methyl tert-Butyl Ether	ЙD	0.5	17	μ̈	Q*	*	
Di-Isopropyl Ether	ND	0.5	tı	a	. У.	Ħ	
Ethyl tert-Butyl Ether	ND	8.5	11	ж	v	ĸ	
tert-Amyl Methyl Ether	ND	0.5	Þ	ő	16	Ħ	
1,2-Dichloroethane	ND	0.5	n	ж	16	11	
1,2-Dibromoethane (EDB)	ND	0.5	b _i	.0	ti.	pi	
Surr. Rec.:		87%	.,		ħ	H	t dan kalanda da da kalanda da
MW-4 (R512013-04) Water Sc	ampled: 08-Dec-15 11:40 R	eccived:	09-Dec-	15 14:25			
Total Petroleum Hydrocurbons @ Gasoline	ND	100	ug/l,	2	10-Dec-15	8260B	***************************************
Benzene	ND	1.0		-18	K	tr	
Toluene	ND	1.0	34	ď	n	n,	
Xylenes, total	ND	2.0	io	я	*	#4	
Ethylbenzone	ND	1.0	N	α	Ŋ	•>	
i-Butanel	410	10		н	in	ĸ	
Methyl fert-Butyl Ether	450	1.0	×	Ò	R	**	
Di-Isopropyl Ether	ND	1.0	4	n	n	ıı	
Ethyl tert-Butyl Ether	ND	1.0	ti	ø	и	1f	
tert-Amyl Methyl Ether	ND	1.0	11	16	ó	is	
1,2-Dichloroethane	ND	1.0	a	t)	34	76	
1,2-Dibromoethane (EDB)	ND	1.0	31	13	•	ė	
Surr. Rec.:		93%	****************		ŋ	n	

Mayne I Acoth



2905 Radroad Avenue, Ceres, CA 95307 Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS.18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

Volatile Organic Compounds by EPA Method 8260B

Analyté	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Notes
MW-5 (R512013-05) Water	Sampled: 08-Dec-15 11:09						
Benzene	ND	0.5	ug/L	1	09-Dec-15	8260B	
Toluene	ND	0.5	p	н	N N	9	
Xylenes, total	ND	1.0	b	'sa	ĸ	76	
Ethylbenzene	ND	0.5	ĸ	ø	2.0	•	
t-Butanol	ND	ő.č	**	ж	g ₄	к	
Methyl tert-Butyl Ether	5.9	0.5	×	a	h	**	
Di-Isopropyl Ether	ND	0.5		ж	kg	к	
Ethyl tert-Butyl Ether	ND	0.5	н	•	ţr	ų	
tert-Amyl Methyl Ether	ND	0.5	95	н	is	25	
1,2-Dichloroethane	ND	0.5	Ħ	e e	£4	n	
1,2-Dibromoethane (EDB)	ND	0.5	×	,n	N2	•	
Surr. Rec.:		95 %			я	A	
MW-6 (R512013-06) Water	Sampled: 08-Dec-15 12:15	Received:	09-Dec-	15 14:25			
Benzene	ND	0.5	ug/L	ì	09-Dec-15	8260B	
Toluene	ND	0,5	ä	p	ie	**	
Xylenes, total	CIVI	1,0	4)	н	Б	'n	
Ethylbenzone	ND	0.5	H	¢x	tt	×t	
-Butanot	ND	5.0	ų	N	13	16	
Methyl tert-Butyl Ether	11	0.5		e.	14	н	
Di-Isopropyl Ether	ND	0.5	Ħ	ů.	•>	n	
Ethyl tert-Butyl Ether	ND	0.5	ń	ig	π	N	
ert-Amyl Methyl Ether	ND	0.5	¥	(4	n	ø	
i,2-Dichloroethane	ND	0.5	•	13	ĸ	ų,	
1,2-Dibromoethane (EDB)	ВИ	0.5	38	lk.	" u	M	
Surr. Rec.:		98 %	*************************		u	μ	***************************************

Approved By

California Agriculture & Environmental Laboratory, California D.O.H.S. Cert. #2359

Wayne & Swoth



CALIFORNIA AGRICULTURE & ENVIRONMENTAL

LABORATORY

2005 Railmad Avenue, Ceres, CA 95307

Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS.18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

Total Petroleum Hydrocarbons @ Gasoline - Quality Control

California Agriculture & Environmental Laboratory

A		Reporting	(P. O	Spike	Source	NI OYIO	%REC	n over	RPD	37.4
Analyte	Remit	Limit	Units	Level	Result	%REC	Limits	RPD	Limit.	Notes
Batch R501223 - EPA 5030B		••••			····				***************************************	
Blank (R501223-BLK1)			·	Prepared	& Analyze	d: 12/14/	15	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Surragate: a.a.a-Trifluorotoluene	3ŏ.5	and a service of the control of the	ug/L	50		73	70-130			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	10							
LCS (R501223-BS1)				Prepared	& Analyzo	zd: 12/14/	15			************
Surragaté: a.a.a-Trifluorotoluene	51.5	,	ug/L	50		303	70-130	bedeut a del battera tatleriaria aller	Maria de la compansión de la compansión de la compansión de la compansión de la compansión de la compansión de	
Total Petroleum Hydrocurbons @ Gasoline	862		ď	1000		86	80-120			
LCS Dup (R501223-BSD1)	Markey			Prepared	& Analyze	:d: 12/14/	1.5	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Surrogaie: a.a.a-Trifluorotoluene	52.0		ug/L	50	ay	104	70-130		************	~~~~~
Total Petroleum Hydrocarhous @ Gasoline	884		31	1000		88	80-120	:3	20	
Batch R501224 - EPA 5030B									*************	
Biank (R501224-BLK1)				Prepared	& Analyzo	sd: 12/15/	15			
Surrogate: a,a,a-Trifluorotolnene	39.0		ug/L	50		78	70-130			
Fotal Petroleum Hydrocarbons @ Gasoline	ND	50	(1							
LCS (R501274-BS1)				Prepared	& Analyze	ed: 12/15/	15			
Surrogate: a,a,a-Trifluwotoluene	49.5		ug/l.	50		99	70-130		***************	•••••••••••••
Total Petroleum Hydrocarbous @ Gasoline	841		rt	1000		84	80-120			
LCS Dup (R501224-BSD1)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Prepared	& Analyzo	ed: 12/15/	15		***************************************	
Surrogate: a,a,a-Trifluorotoluene	52.0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ug/L	50		104	70-130		***************************************	***************
Total Petroleum Hydrocarbons @ Gnsoline	867		14	1000		87	80-120	3	.20	
Matrix Spike (R501224-MSI)	Se	arce: R51201	6-01	Prepared	& Analyza	ed: 12/15/	15	***********	*******************	
Surrogate: a,a,a-Trifluorotoluene	47,5		ug/L	50	4 T 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	95	70-130			
Total Petroleum Hydrocarbons @ Gasoline	864		н	1000	63.0	80	70-130			
Matrix Spike Dup (R501224-MSD1)	So	urce: R51201	16-01	Prepared	& Analyz	ed: 12/15/	15	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	******
Surrogate: a.a.a-Trifluoratoluene	48.5		ug/L	50		97	70-130			
Total Petroleum Hydrocarbons @ Gasoline	848		н	1000	63.0	78	70~130	2	20	

Approved By Williams



CALIFORNIA AGRICULTURE & ENVIRONMENTAL

LABORATORY

2905 Bailroad Avenue, Ceres, CA 95307 Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS.18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turiock, CA 95382

Project Manager: Drew Van Allen

Volatile Organic Compounds by EPA Method 8260B - Quality Control

California Agriculture & Environmental Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch R501206 - EPA 5030B										
Blank (R501206-BLK1)				Prepared	& Analyzo	d: 12/09/	15			
Surrogate: Fluorobenzene	47,0		ug/L	30		94	70-130			
Benzene	NID	0.5	19							
l'aluene	ND	0.5	49							
Xylenes, total	ND	1.0	n							
Ethylbenzone	ND	0.5	te.							
-Butanol	ND	5.0	Þ							
Methyl tert-Butyl Ether	ND	0,5	n							
Di-Isopropyl Ether	ND	0.5	н							
Ethyl tert-Butyl Ether	ND	0.5	9							
tert-Amyl Methyl Ether	ND	0.5	is							
1,2-Dichloroethane	ND	0.5	ą							
,2-Dibromoothene (EDB)	ND	0.5	ď							
LCS (R501206-BS1)			*************	Prepared	& Analyza	d: 12/09/	15			
Sucrogate: Fluorobenzene	44.0		ug/L	50		33	70-130			
definyl tert-Butyl fither	24.9		ĸ	25		99	80-120			
LCS Dup (R501266-BSD1)	•••••			Prepared	& Analyze	d: 12/09/	15		*****	
Sprogote: Fluorobenzene	44.0		ug/l.	50	************	88	70~130	****************	*******	
Methyl ten-Buryl Ether	23.7		•)	25		95	80-120	5	20	
Matrix Spike (R501206-MS1)	So	urce: R51201	0-01	Prepared	& Analyz	:d: 1.2/09/	15			
Surrogate: Fluorohenzene	47.0		ng/L	50		94	70-130		•••••	
denzene	25.2		ń	25	ND	101	70-130			
Matrix Spike Dup (R501206-MSDI)	Se	urce: R51201	0-01	Prepared	& Analyz	d: 12/09/	15		***************	
Surrogate: Fluorobenzene	46.0	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ug/L	30		92	70-130			
Benzeue	24.8		11	25	ND	99	70-130	ŧ	20	
Batch R501207 - EPA 5030B										
Blank (R501207-BLK1)		***************************************		Prepared	& Analyz	:d: 12/10/	15			
Surrogate: Fluorobenzene	48,5	v,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ug/L	50		97	70-130			
Total Petrofeum Hydrocarbous @ Gasoline	ND	50	n							

Approved By Walgers & Alex H



2006 Radroad Avenue, Ceres, CA 95307

Phone: (209) 581-9280 Pax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS.18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

Volatile Organic Compounds by EPA Method 8260B - Quality Control

California Agriculture & Environmental Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Límits	RPD	RPD Limit	Notes
	ANGOVA	2303211		.,,,,,,			~~~		********	2.11112
Batch R501207 - EPA 5030B										
Blank (R501207-BLK1)				Prepared	& Anatyz	ed: 12/10/	15			
Benzene	ИŊ	0.5	ug/L							
Toluene	ND	0.5	is							
Xylenes, total	ND	1.0	15							
Ethylbenzene	8D	0.5	ii							
f-Butanol	ND	5.0	1							
Mothyl text-Sutyl Ether	ND	0.5	H							
Di-Isopropyl Ether	ND	0.5	ji,							
Ethyl tert-Hutyl Ethica	ND	0.5	le.							
tert-Amyl Methyl Ether	ND	0.5	ħ							
1,2-Dichloroethane	ND	0,5	H							
1,2-Dibromoethane (EDB)	ND	0.5	k							
LCS (R501207-BS1)				Prepared	& Analyz	ed: 12/10/	15			
Surrogate: Fluorobenzene	46.0	***************************************	ug/L	50		92	70-130			
Methyl tent-Butyl Ether	23.0		4	25		92	80-120			
LCS (R501207-BS2)				Prepared	& Analyz	ed: 12/10/	15			
Sucrogate: Fluorobenseue	45.5	*****	ug/L	50		9}	70-130	••••••	******************	
Potal Petroleum Hydrocarbons @ Gasoline	920		*	1000		92	80-120			
LCS Dup (R501207-BSD1)				Prepared	& Analyz	ed: 12/10/	15			
Surrogate: Fluorobenzene	48.0		ug/l.	50		96	70-130			
Methyl tert-Butyl Ether	24.5		37	25		98	80-120	8	20	
LCS Dup (R501207-BSD2)				Prepared	& Analyz	ed: 12/10/	15			
Surragate: Fluorabensene	48.0	*****************	ng/L	50		96	70-130	*************		
Total Petroleum Hydrocarhons @ Gasoline	930		i,	1000		93	80-120	}	20	
Matrix Spike (R501207-MS1)	Se	urce: R5 [20]	11-01	Prepared	& Analyz	ed: 12/10/	15			
Surrogate: Fluarobenzene	53.0		ug/l.	50		106	70-130		,,	
Ethylbenzene	27.9		11	25	NĎ	112	70-130			
Matrix Spike Dup (RS01207-MSD1)	So	urce: R51201	10-11	Prepared	& Analyz	ed: 12/10/	15			*****
Surrogate: Fluovohenzene	50.0		u_{i}/L	50		100	70-130			

Approved By Wilfre Theoth



CALIFORNIA AGRICULTURE & ENVIRONMENTAL

LABORATORY

2005 Raikroad Avenue, Ceres, CA 95307

Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS.18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

Volatile Organic Compounds by EPA Method 8260B - Quality Control

California Agriculture & Environmental Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD-	RPD Limit	Notes
Batch R501207 - EPA 5030B										
Matrix Spike Dup (R501207-MSD1)		urce: R51201		Prepared	& Amilyzo	d: 12/10/	1:5			
Ethylberizone	26.1		սլ/Լ	25	GK	104	70-130	7	20	

Wayse J Axo H.
Approved By



2905 Railroad Avenue, Ceres, CA 95807

Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

Project Number: SNS,18281

Work Order No.:

270 Vintage Drive

Project Name: Stop N Save Inc.

R512013

Turlock, CA 95382

Project Manager: Drew Van Allen

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

Nayre E Act H
Approved By

GROUNDWATER LEVEL DATA FORM

PROJECT	NAME:
DDO IFOT	MANIA OFF

Stop N Save

PROJECT NUMBER:

SNS.18281

PROJECT MANAGER: DVA

DVA

TASK NUMBER:

SITE ADDRESS:

20570 Stanton Avenue, Castro Valley, CA

WELL ID	TIME	DEPTH TO BOTTOM	DEPTH TO WATER	DEPTH TO PRODUCT	PRODUCT THICKNESS	PRODUCT THICKNESS X 0.8	COMMENTS
STMW-1	1021	22.15	8,62				
STMW-2	1017	21.63	છે. બ				
STMW-3	1015	21.67	7.22				
MW-4	1025	12,10	9,23				
MW-5	1019	14,54	8,30				
MW-6	1077	14.57	8.53				
				•			
	·						
		ŕ					
				1			
		14					6 Page

FIELD TECHNICIAN:	DW lab
DATE:	15/13/13

PROJECT PROJECT SITE ADDR	MANAGER:	Stop N Save DVA 20570 Stant	on Avenue, C	– astro Valley	PROJECT NU TASK NUMB , CA		SNS.18281
	WELL ID:	_STA	N-1	_	TYPE	OF WELL:	Monitoring
WATER COLUMN DATA: (feet) Well Total Depth: 21.5 Depth to Water: 8.61 Water Column Length: 13.53					WELL DIAME 2-inch: 4-inch: 6-inch:	· ·	
PURGE VOLUME CALCULATION: Water Column Length × Multiplier × No. Volumes = Purge Volume							
Wa	(353) iter Column Le	_ x ength	O/7 Multiplier	_ x	No. Volumes	=	Purge Volume
MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 PURGE METHOD: Disposable Bailer PVC Bailer PVC Bailer Submersible Pump Other Other							
TIME	VOLUME PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
いろう	2.1	ネバ	21.7	1624			
1250	5	7-12	21.1	ier			MA
1250		-					76 mg
	TO 1.						
	TECHNICIANI.	ous					

PROJECT I PROJECT I SITE ADDR	MANAGER:	Stop N Save DVA 20570 Stanto		- astro Valley	PROJECT NU TASK NUMB , CA		SNS.18281
	Monitoring						
WATER CO	De	Total Depth: pth to Water: lumn Length:	0,01	- - -	WELL DIAME 2-inch: 4-inch: 6-inch:		
PURGE VOLUME CALCULATION: Water Column Length x Multiplier x No. Volumes = Purge Volume							
Wa	しろんし ter Column Le	. X - ngth	O. (7 Multiplier	_ ×	No. Volumes	=	Purge Volume
MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 PURGE METHOD: Disposable Bailer PVC Bailer Disposable Bailer PVC Bailer Pump:							
	Subme	ersible Pump Other		<u>.</u>		Other:	
TIME	VOLUME PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
1040	2.5	7,5(1	T1.15	(64	,		
1042	5	7-47	22.1	1521	·		
1240	6.1		*****				ney
				<u> </u>			SLUYY
							
<u></u>	*****						
EIEI D T	ECHNICIAN:	r	Jum -				

PROJECT I PROJECT I SITE ADDR	MANAGER:	Stop N Save DVA 20570 Stant	on Avenue, Ca	- astro Valley	PROJEC TASK NU CA			SNS.18281
	WELL ID:	<u> </u>	J-3	-	TYPE OF WELL:			Monitoring
WATER CO	WELL DIAMETER: 2-inch: 4-inch: 6-inch:							
PURGE VO	LUME CALCU Water Colum		lultiplier x No.	Volumes =	⊃urge Vol	ume		
Wa	<u>し</u> リッソら ter Column Le	_ x ngth	O-17 Multiplier	_ x	3 No. Volui	mes	=	7.5 Purge Volume
MULTIPLIE		Schedule 40 2-inch: 4-inch: 6-inch:	0.65	Linear Foot	Based on	Casir	ng Diame	ter:
PURGE ME	SAMPLE I - - -			ble Bailer Pump: Other:				
TIME	VOLUME PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (m	ıg/l)	ORP (mV)	COMMENTS
1120	7.5	7.44	21.1	4य0			*	
กเข	5	7,44	2104	4470	***************************************			027
1125 1127				·				Samy
				-				
							.,,,,	
								
FIELD T		I		I				

PROJECT IN PROJECT IN SITE ADDR	ANAGER: DVA			- - astro Valley,	PROJECT NU TASK NUMBI CA	SNS.18281	
	WELL ID:	P- WH		-	TYPE (OF WELL:	Monitoring
WATER CO	WATER COLUMN DATA: Well Total Depth: Depth to Water: Water Column Length: 1 (feet) 12.0 2.0 1.0				WELL DIAME 2-inch: 4-inch: 6-inch:		
PURGE VOLUME CALCULATION: Water Column Length x Multiplier x No. Volumes = Purge Volume 7. 8 7 3 1 5							
10/0	0,	. X	0/17 Multiplion	_ x	3	=	1. 5
	Water Column Length Multiplier No. Volumes Purge Volume MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65						
PURGE METHOD: Disposable Bailer PVC Bailer Submersible Pump Other				SAMPLE I		able Bailer Pump: Other:	
TIME	VOLUME PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
10)	0,5	7-14	21.)	1662			
1139	1.0	7.12	ν.9	1672			-
140						***************************************	Source
FIELD T	ECHNICIAN: DATE:	12/6	lis		·		

PROJECT N PROJECT N SITE ADDR	MANAGER:	Stop N Save DVA 20570 Stant	on Avenue, Ca	- astro Valley	PROJECT NU TASK NUMBI CA		SNS.18281
	WELL ID:	MW-	5	-	TYPE (OF WELL:	Monitoring
WATER CO	Well Total Depth: (feet) Depth to Water: 8,30 Water Column Length: 6,14				WELL DIAME 2-inch: 4-inch: 6-inch:	. -	
PURGE VO	LUME CALCU		uitialian v Na '	Makumaa a m	Duma Makuma		
	6.24	n Lengur x M X			Purge Volume	=	3.25
Wa	ter Column Le	ngth	Multiplier	-	No. Volumes		Purge Volume
MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 PURGE METHOD: Disposable Bailer PVC Bailer PVC Bailer Submersible Pump Other Other							
TIME	VOLUME PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
1040	-2, `	751_	21.8	1611			
1045 1049 1850	3	7.47	72.1	1591			
1049	-6. L						DRY_
1850							saya
	•	2 00		3000			
1105	$\overline{\nu}$	7.71	269 22.1 22.3	1593 1574			-
(19)	3	7,27	71 3	1524			
1103 1105 1107 [109		1.00	u.s	13 11			sayla
110.	· · · · · · · · · · · · · · · · · · ·						Jaw
FIELD T		δŅ			karre naverne A.		-

PROJECT N PROJECT N SITE ADDRI	IANAGER:	Stop N Save DVA 20570 Stanto	on Avenue, Ca	istro Valley,	PROJECT NU TASK NUMBI CA		SNS.18281	
	WELL ID:). WM	•		TYPE (OF WELL:	Monitoring	
WATER CO	Dej	(feet) 14.57 8.53 6.04		WELL DIAME 2-inch: 4-inch: 6-inch:	ETER:	- - -		
PURGE VOL	UME CALCU		ultiplior v No. 1	Volumos = i	Purge Volume			
10/	10.04	×	0.17	×	3	=	3_(
vvat	er Column Le	ngtn	Multiplier		No. Volumes		Purge Volume	
MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5							ter:	
PURGE METHOD: Disposable Bailer PVC Bailer Submersible Pump Other				SAMPLE METHOD: Disposable Bailer Pump: Other:				
	VOLUME		***************************************	· 	<u> </u>			
TIME	PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS	
1210		7.75	71.1	1701			(v.)	
1714	3-l	7.41 7.37	21. 3	1694				
144 1215		てンフナー	<i>D</i> (,	[[[]		•	squpU	

				<u> </u>				
	-							
				<u> </u>		***************************************		

FIELD TECHNICIAN:	Dur
DATE:	12/8/13