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October 31, 2015

Ms. Donna Drogos Alameda County Environmental Health 1131 Harbor Parkway, Suite 250 Oakland, CA 94502-6577

Subject:

Second Quarter 2015 Monitoring Report

Stop N Save Inc.

20570 Stanton Avenue, Castro Valley, Alameda County, California

RO #0000179 ECG # SNS.18281

Dear Ms. Drogos:

Enclosed please find a copy of the October 31, 2015 Second Quarter 2015 Monitoring and Closure Request Report for the above referenced site prepared by our consultant Environmental Compliance Group, LLC.

I declare, under penalty and perjury, that the information and/or recommendations contained in this report are true and correct to the best of my knowledge.

Respectfully,

Frank W. Adamson

Jan 2 Dem



270 Vintage Drive Turlock, CA 95382 P: 209.664.1035 F: 209.664.1040

SECOND QUARTER 2015 MONITORING REPORT

STOP N SAVE INC. FACILITY 20570 STANTON AVENUE CASTRO VALLEY, CALIFORNIA

Prepared for: Stop N Save Inc.

ECG Project Number: SNS.18281 Alameda County Fuel Leak Case No. RO0000179

October 31, 2015

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INTRODUCTION

Environmental Compliance Group (ECG) has been authorized by Stop N Save, Inc. to provide this Results Report for the Stop N Save Inc. facility (the site).

This report describes activities conducted during Second Quarter 2015 groundwater monitoring event. Site information is as follows:

Site Location:

20570 Stanton Avenue

Castro Valley, California

Geotracker Global ID:

T0600183405

LIMITATIONS

This report has been prepared for use by Stop N Save, Inc. and the relevant regulatory agencies. The conclusions in this report are professional opinions based on the data presented in this report. This report was prepared in general accordance with hydrogeologic and engineering methods and standards. No other warranties are made as to the findings or conclusions presented in this report. The work described in this report was performed under the direct supervision of the professional geologist whose signature and State of California registration are shown above.

SITE DESCRIPTION AND HYDROGEOLOGIC CONDITIONS

SITE DESCRIPTION

The site occupies a parcel on the southeast corner of Stanton Avenue and San Carlos Avenue in, Castro Valley, California (Figure 1). The site is situated in a commercial and residential area in central Castro Valley and is currently operated as a gasoline station. The area of interest at the site is the former location of two 10,000 gallon underground storage tanks (USTs) and fuel dispensers where impacted soil and groundwater was first identified in 2000. A detailed site plan is shown on Figure 2.

HYDROGEOLOGIC CONDITIONS

The site is underlain by Quaternary-aged alluvium. Mapped bedrock outcrops near the site include the Penoche Formation, a conglomerate, and the Knoxville Formation, a micaceous shale. The site is located in the Castro Valley Groundwater Basin (designated 2.8), which is approximately 4 miles square and drains into San Lorenzo Creek.

Based on boring logs from the installation of the three groundwater monitoring wells and the advancement of one soil boring, the stratigraphy of the site and vicinity consists of silty clay to silt with sand from the surface to 23-feet below ground surface (bgs). Discontinuous thin intervals of sands and/or gravels appear to be present in the area at minor thicknesses.

Groundwater monitoring has been ongoing for 14 years. Depth to groundwater is shallow, ranging between 4- to 10-feet bgs. The groundwater flow direction has been consistently toward the east generally following the surface topography.

PROJECT BACKGROUND

INVESTIGATIONS

In February 2000, two 10,000-gallon USTs and associated dispensers were removed. Results are detailed in Enviro Soil Tech Consultants' (ETSC) *Soil Sampling Beneath Removed USTs Report*, dated March 8, 2000.

In July 2000, overexcavation occurred and sampling showed reported concentrations in soil at 11-feet bgs at the north end of the excavation.

In September 2000, ETSC supervised the installation of three groundwater monitoring wells (STMW-1 through STMW-3) and the advancement of one soil boring (B-4). Results are detailed in ETSC's *Preliminary Soil and Groundwater Assessment Report*, dated October 13, 2000.

In November 2010, ECG supervised the advancement of six soil borings (SB-5 through SB-10) and the installation of three groundwater monitoring wells (MW-4 through MW-6). Results are detailed in ECG's Site Investigation and Fourth Quarter 2010 Monitoring Report, dated January 28, 2011.

Well construction details are provided on Table 1.

DISTRIBUTION OF MASS CONTAMINANTS

Five UST removal soil samples, eight over excavation soil samples, six groundwater monitoring wells and seven soil borings (Figure 2) have not adequately characterized the lateral and vertical extent of impacted soil. Soil analytical results are summarized on Tables 2a and 2b and show reported soil concentrations did exceed ESLs for TPHg, BTEX, MTBE and TBA, with the highest reported concentrations at sample locations Pit-7-11, Pit-8-11, and MW-4 which are all located at the northern end of the former UST basin. A smear zone exists from 8- to 10-feet bgs located from MW-5 to the southwest, through the source to SB-6 to the east. Soil boring SB-10 was advanced to 25-feet bgs with no detections deeper than 10-feet bgs providing vertical definition. Based on analytical data from subsurface investigation activities, the vertical and lateral extent of impacted soil appears to be defined except for moderate smear zone concentrations at boring SB-6.

Six groundwater monitoring wells and three groundwater grab sample have not adequately characterized the lateral extent of impacted groundwater downgradient from the site. Groundwater analytical results are summarized on Tables 3a, 3b, 4a, and 4b and show current reported groundwater concentrations exceed ESLs for MTBE and TBA constituents at location STMW-1, MW-4, MW-5, and MW-6.

RISK ASSESSMENTS

In July 2010, ECG conducted a preferential pathway study for the site. Results are on file with ACDEH.

In December 2010, ECG conducted a sensitive receptor survey for the site. Results are on file with ACDEH.

A soil vapor survey has not been completed for the site.

CORRECTIVE ACTIONS

In July 2000, ETSC over-excavated and treated with bioremediation techniques, approximately 150 cubic yards of impacted soil. Results of the sampling, treatment, and disposal activities are detailed in ETSC's Soil Sampling, Treatment, and Disposal of Stockpiled Soil Report, dated August 21, 2000.

RECENT ACTIVITIES

WORK PERFORMED AND PROPOSED

The following is a summary of work performed and work proposed at the site.

Work Performed

- 1. On June 10, 2015, ECG performed the second quarter 2015 monitoring event.
- 2. Prepare the site closure request report.

Work Scheduled for Next Quarter

1. Prepare the second quarter 2015 monitoring report.

SECOND QUARTER 2015 GROUNDWATER MONITORING EVENT

ECG performed the second quarter 2015 groundwater monitoring and sampling event at the site on June 10, 2015. Gauging, development, purging, and sampling were conducted in accordance with ECG's SOPs included in Appendix A. The collected groundwater samples were submitted to Argon Labs in Ceres, California for laboratory analysis under COC protocols

The following is a summary of the current status of the groundwater monitoring program at the site:

Current Phase of Project:

Assessment

Groundwater Sampling Schedule:

Semi-annual

Analysis:

Wells MW-1 through MW-6 TPHg, BTEX, 5 oxygenates, and 2 lead

scavengers by EPA Method 8260B

Is Free Product Present On-Site:

No

The following is a summary of recent field and analytical data:

Average Depth to Groundwater

7.82-feet bgs

Average Groundwater Elevation

156.61-feet above mean sea level

Groundwater Gradient Direction

East

Groundwater Gradient

0.05 feet/foot

MTBE Detected Range

210 (N

2.2 micrograms per liter (ug/L) (STMW-2) to

210 (MW-4)

TBA Detected Range 1,200 ug/L (MW-4) to 2,800 (STMW-1)

Laboratory analytical reports and COCs are provided in Appendix B. Field notes are located in Appendix C. Summaries of groundwater monitoring and analytical data are presented in Tables 4a and 4b.

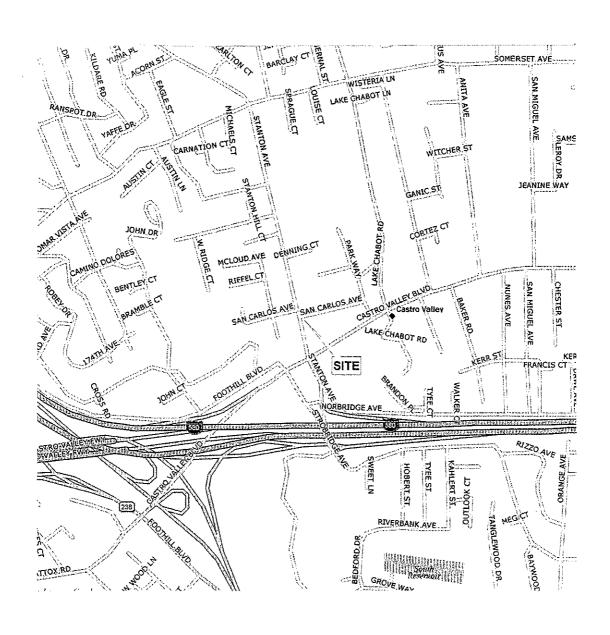
CONCLUSIONS

Based on analytical data from subsurface investigation activities, the vertical and lateral extent of impacted soil appears to be defined except for moderate smear zone concentrations at boring SB-6.

The groundwater elevations and gradient direction from the second quarter 2015 are consistent with historical results. A rose diagram was prepared for all historical groundwater gradients measured at the site is shown on Figure 4. As shown on Figure 4, groundwater flow direction is to the east.

Groundwater isoconcentration maps from the second quarter 2015 are provided as Figures 5 and 6. TPHg was detected in well MW-1, but not detected in the other wells. MTBE was detected at well MW-6, the site's downgradient well at a reported concentration of 18 ug/L, above its primary drinking water standard of 13 ug/L.

FIGURES



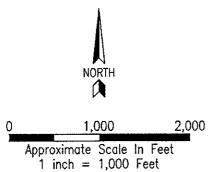


FIGURE 1

Project Number: SNS.18281

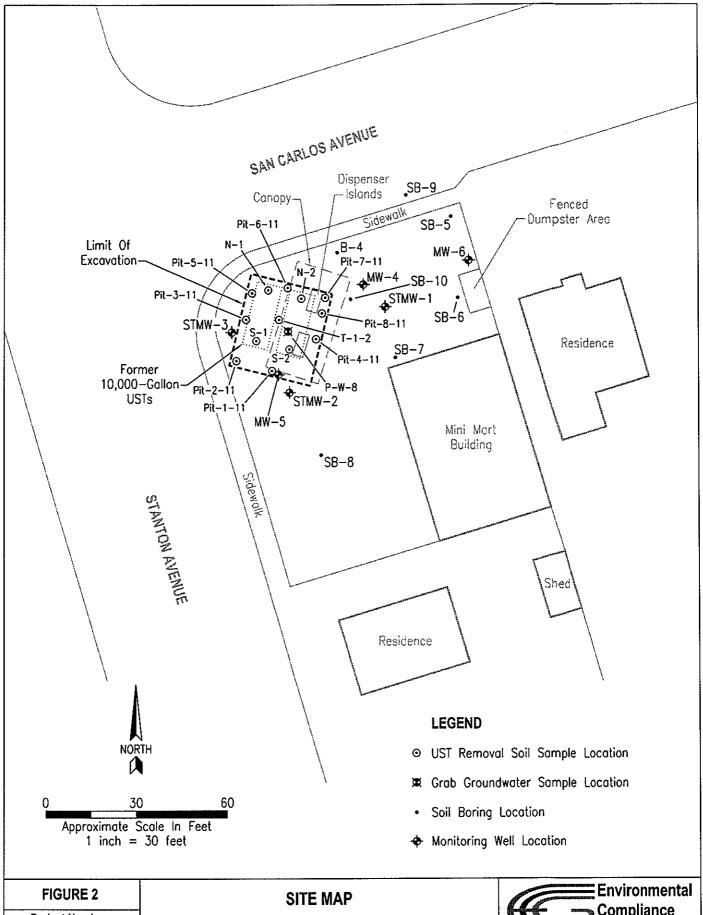
Date: July 21, 2010

SITE LOCATION MAP

Stop 'N' Save 20570 Stanton Avenue Castro Valley, California



270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035



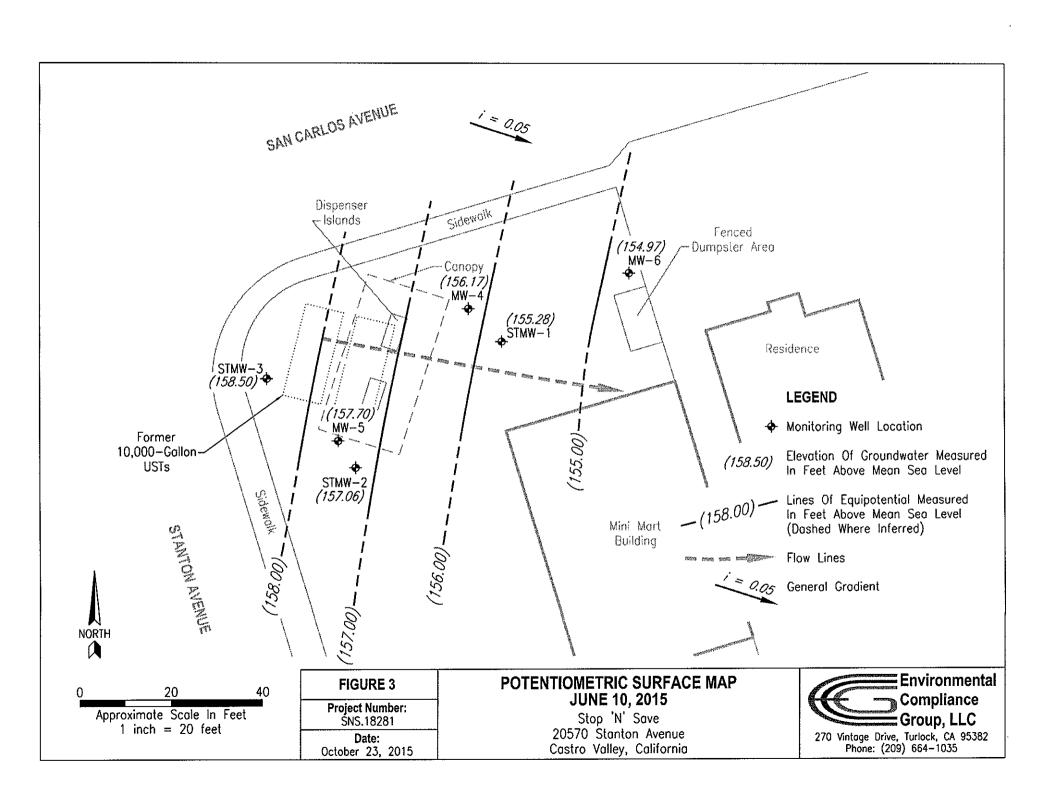
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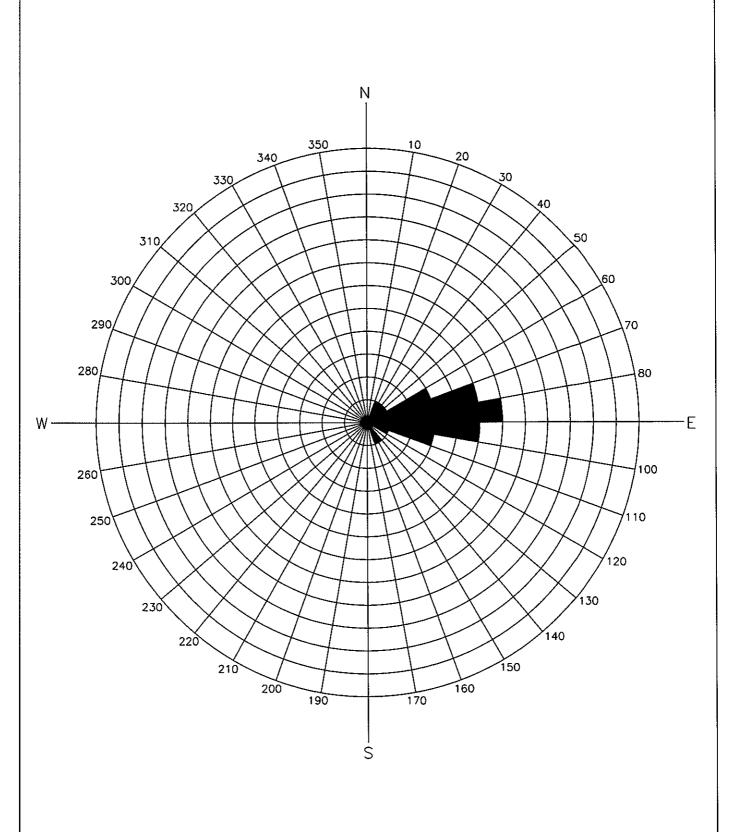
Date: January 17, 2011

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Thru 1st Quarter 2015

FIGURE 4

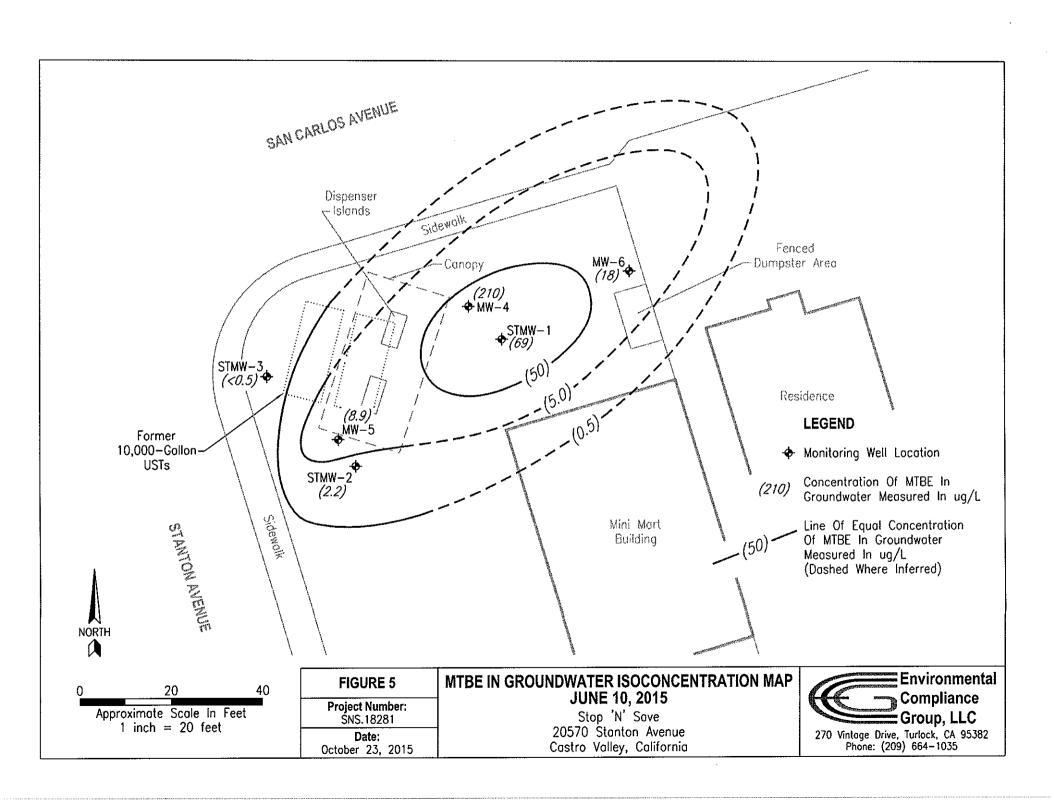
Project Number: SNS.18281

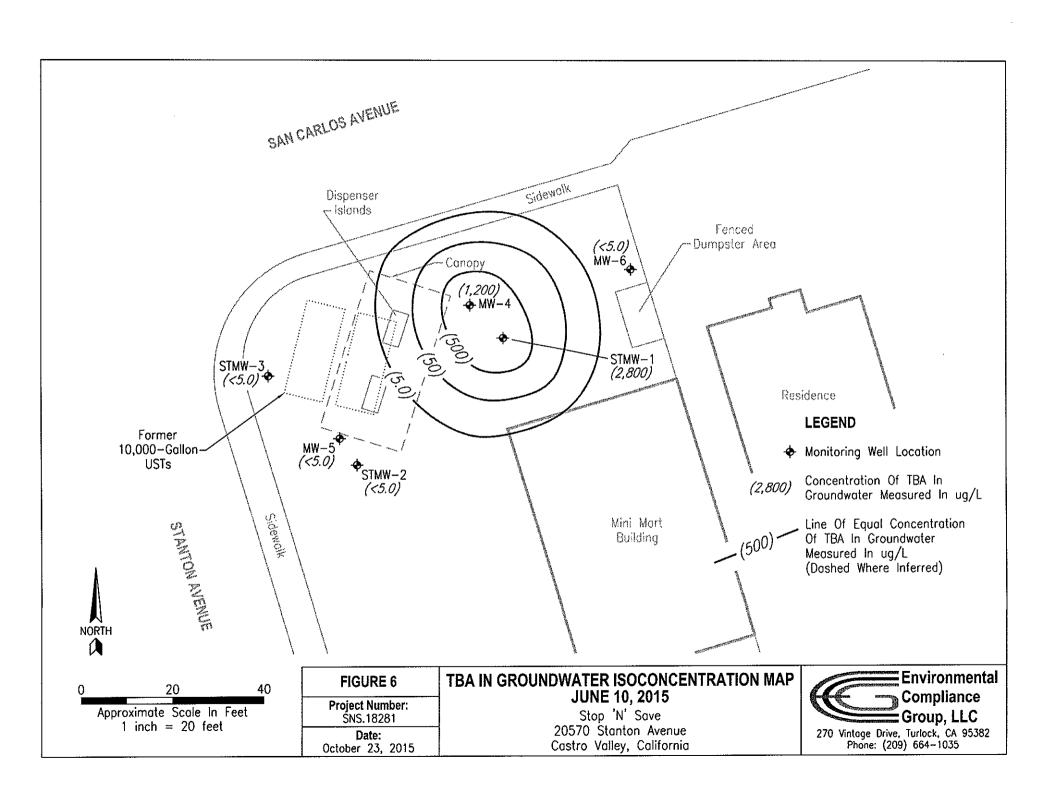
Date: October 23, 2015 **ROSE DIAGRAM**

Stop 'N' Save 20570 Stanton Avenue Castro Valley, California



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TABLES

Table 1 Well Construction Details

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date	тос	Total	Casing	Casing	Screen/	Screen				
ID	Installed	Elevation	Depth	Diameter	Material	Filter	Interval				
		(ft amsl)	(ft bgs)	(inches)			(ft bgs)				
Monitoring Wells											
STMW-1		163.76	23	2	PVC	0.020/#3	9-23				
STMW-2	October 2000	164.94	22	2	PVC	0.020/#3	9-22				
STMW-3		165.48	22	2	PVC	0.020/#3	9-22				
MW-4		163.94	13	2	PVC	0.020/#3	5-13				
MW-5	November 2010	165.31	15	2	PVC	0.020/#3	5-15				
MW-6		163.19	15	2	PVC	0.020/#3	5-15				

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Notes:

TOC - denotes top-of-casing

ft - denotes feet

amsi - denotes above mean sea level

bgs - denotes below ground surface

--- - denotes no data

pvc - denotes polyvinyl chloride

Table 2a Historical Soil Analytical Data TPH and BTEX

	Sample					Ethyl-	Total
	Depth	Collection	TPHg	Benzene	Toluene	benzene	Xylenes
Sample ID	(feet)	Date	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Near Surface	Samples						
N-1	10*		5.6	0.07	0.26	0.15	0.98
N-2	10*		11	0.068	0.26	0.13	1.1
S-1	10*	February 2000	<1.0	<0.005	<0.005	<0.005	0.012
S-2	10*	2000	1.2	<0.005	<0.005	0.006	0.037
T-1-2	10*		71	0.22	0.47	0.49	3.7
Pit-1-11	11		91	0.38	0.35	1.6	8.4
Pit-2-11	11		<1.0	<0.005	<0.005	<0.005	<0.005
Pit-3-11	11		<1.0	<0.005	0.005	<0.005	0.038
Pit-4-11	11	July 2000	<1.0	<0.005	<0.005	<0.005	<0.005
Pit-5-11	11	July 2000	130	0.14	0.26	1.1	8.5
Pit-6-11	11		8.2	0.077	0.13	0.08	0.76
Pit-7-11	11		220	0.58	1.3	1.8	24
Pit-8-11	11		1,000	5.7	3.9	14	25
Soil Boring						·	
B-4	5	September	<1.0	<0.10	<0.10	<0.10	<0.10
B-4	10	2000	<1.0	0.02	<0.02	<0.02	<0.02
SB-5-4	4		<1.0	<0.005	<0.005	<0.005	<0.005
SB-5-8	8		<1.0	<0.005	<0.005	<0.005	<0.005
SB-6-4	4]	2.6	0.093	<0.005	0.020	0.047
SB-6-10	10		24	<0.025	<0.025	0.17	0.50
SB-7-8	8		<1.0	<0.005	<0.005	<0.005	<0.005
SB-7-10	10		<1.0	<0.005	<0.005	<0.005	<0.005
SB-8-4	4	November	<1.0	<0.005	<0.005	<0.005	<0.005
SB-8-10	10	2010	<1.0	<0.005	<0.005	<0.005	<0.005
SB-9-4	4		<1.0	<0.005	<0.005	<0.005	<0.005
SB-9-12	12		<1.0	<0.005	<0.005	<0.005	<0.005
SB-10-4	4	-	<1.0	<0.005	<0.005	<0.005	<0.005
SB-10-8	8		150	<0.10	<0.10	0.70	4.9
SB-10-12	12		<1.0	<0.005	<0.005	<0.005	<0.005
SB-10-20	20		<1.0	<0.005	<0.005	<0.005	<0.005
SB-10-25	25		<1.0	<0.005	<0.005	<0.005	<0.005

Table 2a Historical Soil Analytical Data TPH and BTEX

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

	Sample					Ethyl-	Total
	Depth	Collection	TPHg	Benzene	Toluene	benzene	Xylenes
Sample ID	(feet)	Date	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Monitoring W	'ells		·				
STMW-1	5		18	<0.25	<0.25	<0.25	1.1
STMW-1	10		76	<1.0	<1.0	<1.0	7.7
STMW-2	5	September	<1.0	<0.005	<0.005	<0.005	<0.005
STMW-2	10	2000	<1.0	<0.005	<0.005	<0.005	<0.005
STMW-3	5		1.3	<0.005	<0.005	<0.005	<0.005
STMW-3	10		<1.0	<0.005	<0.005	<0.005	<0.005
MW-4-4	4		8.3	0.038	<0.025	0.038	0.43
MW-4-8	8		4,300	7.2	76	49	440
MW-4-12	12		<1.0	<0.005	<0.005	<0.005	<0.005
MW-5-4	4	November	<1.0	<0.005	<0.005	<0.005	<0.005
MW-5-8	8	November	60	<0.050	<0.050	0.26	<0.10
MW-5-12	12	2010	<1.0	<0.005	<0.005	<0.005	<0.005
MW-6-4	4		<1.0	<0.005	<0.005	<0.005	<0.005
MW-6-8	8		<1.0	<0.005	<0.005	<0.005	<0.005
MW-6-12	12]	<1.0	<0.005	<0.005	<0.005	<0.005

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline

mg/kg - denotes milligrams per kilogram

- < denotes less than the detection limit
- * denotes approximate depth based on tank diameter and sample notes

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Table 2b Historical Soil Analytical Data Oxygenates and Lead Scavengers

	Sample								
	Depth	Collection	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
Boring ID	(feet)	Date	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Near Surface S	Soil Samples								
N-1	10*				0.74		 -		a
N-2	10*	l rahmana			3.8				
S-1	10*	February 2000	 -		0.18				
S-2	10*	2000			0.11				
T-1-2	10*] [1.2				
Pit-1-11	11				<0.005				
Pit-2-11	11				<0.005				
Pit-3-11	11] [0.094				
Pit-4-11	11	July 2000			<0.005				
Pit-5-11	11	July 2000			<0.005				
Pit-6-11	11				0.42				
Pit-7-11	11				<0.005				
Pit-8-11	11				16				
Soil Borings						,	,	· · · · · · · · · · · · · · · · · · ·	·
B-4	5	September	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
B-4	10	2000	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-5-4	4		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-5-8	8		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-6-4	4		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-6-10	10		<0.025	<0.025	0.046	<0.025	<0.25	<0.025	<0.025
SB-7-8	8		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-7-10	10		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-8-4	4	November	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-8-10	10	2010	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-9-4	4	2010	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-9-12	12		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-10-4	4		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-10-8	8		<0.10	<0.10	<0.10	<0.10	<1.0	<0.10	<0.10
SB-10-12	12		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-10-20	20]	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
SB-10 - 25	25		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005

Table 2b Historical Soil Analytical Data Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Boring ID	Sample Depth (feet)	Collection Date	DIPE (mg/kg)	ETBE (mg/kg)	MTBE (mg/kg)	TAME (mg/kg)	TBA (mg/kg)	1,2-DCA (mg/kg)	EDB (mg/kg)
Monitoring W	·		\···0/··0/	\01.101	<u> </u>	<u> </u>	<u> </u>		
STMW-1	5		<0.25	<0.25	1.5	<0.25	<1.0	<0.25	<0.25
STMW-1	10	1 1	<1.0	<1.0	1.6	<1.0	<4.0	<1.0	<1.0
STMW-2	5	September	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
STMW-2	10	2000	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
STMW-3	5	1	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
STMW-3	10	1	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-4-4	4		<0.025	<0.025	2.1	<0.025	1.3	<0.025	<0.025
MW-4-8	8	1 1	<4.0	<4.0	<4.0	<4.0	<40	<4.0	<4.0
MW-4-12	12		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-5-4	4	1 .,	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-5-8	8	November	<0.050	<0.050	<0.050	<0.050	<0.50	<0.050	<0.050
MW-5-12	12	2010	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-6-4	4	1	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-6-8	8	1	<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005
MW-6-12	12		<0.005	<0.005	<0.005	<0.005	<0.050	<0.005	<0.005

Notes:

mg/kg - denotes milligrams per kilogram	DIPE -	denotes di-isopropyl ether
denotes not analyzed	ETBE -	denotes ethyl tertiary butyl ether
< - denotes less than the detection limit	TAMÉ -	denotes tertiary amyl ether
MTBE - denotes methyl tertiary butyl ether	TBA -	denotes tertiary butyl alcohol
1,2-DCA - denotes 1,2-dichloroethane	EDB -	denotes ethyl dibromide
MTBE - denotes methyl tertiary butyl ether	TBA -	denotes tertiary butyl alcohol

Table 3a Grab Groundwater Sample Results TPH and BTEX

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Sample ID	Date Measured	Sample Depth (ft bgs)	TPHg (ug/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl- benzene (ug/L)	Total Xylenes (ug/L)
UST Pit Sar	nples						
P-W-8	July 2000	11	110	2.6	0.83	0.95	1.7
Soil Boring	Samples						
SB-7	November	10	790	6.3	2.1	5.7	19
SB-9	2010	20	<50	<0.5	<0.5	<0.5	<1.0

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

* - denotes approximate depth based on tank diameter and sample notes

Table 3b Grab Groundwater Sample Results Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Sample ID	Date Measured	Sample Depth (ft bgs)	DIPE (ug/L)	ETBE (ug/L)	MTBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)
UST Pit Sar	mples								
P-W-8	July 2000	11			130				
Soil Boring	Samples					-			
SB-7	November	10	<0.5	<0.5	4.0	<0.5	14	<0.5	<0.5
\$B-9	2010	20	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5

Notes:

ug/L - denotes micrograms per liter

<- denotes less than the detection limit

DCA - denotes dichloroethane

EDB - denotes ethylene dibromide

MTBE - denotes methyl tertiary butyl ether

* - denotes approximate depth based on tank diameter and sample notes

DIPE - denotes di-isopropyl ether

ETBE - denotes ethyl tertiary butyl ether

TAME - denotes tertiary amyl ether

TBA - denotes tertiary butyl alcohol

Well	Date	Depth to	Groundwater				Ethyl-	Total
ID	Measured	Groundwater	Elevation	TPHg	Benzene	Toluene	benzene	Xylenes
(TOC)		(ft bgs)	(ft amsl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-1	10/4/2000	8.34	155.42	60,000	<2,500	<2,500	<2,500	<2,500
163.76	1/4/2001	7.86	155.90	71,000	<2,500	<2,500	<2,500	<5,000
	3/16/2004	5.70	158.06	260	52	64	7.9	27
	7/5/2004	4.82	158.94	2,100	17	240	2.6	12
	12/28/2004	6.82	156.94	310	89	90	11	43
	3/24/2005	5.63	158.13	630	43	140	16	110
	7/20/2005	5.75	158.01	330	12	22	<2.5	9.3
	9/15/2005	7.44	156.32	15,000	<100	<100	<100	<100
	12/12/2005	5.32	158.44	130	4.4	7.5	<1.0	3
	3/16/2006	3.90	159.86	<50	0.9	3.3	<0.5	<0.5
	6/22/2006	7.12	156.64	130	4.4	54	<1.0	7.1
	9/21/2006	7.78	155.98	880	110	32	18	110
	12/18/2006	9.12	154.64	240	7.5	130	1.4	7.6
	3/22/2007	6.82	156.94	190	17	13	2.9	14
	6/29/2007	9.86	153.90	2,700	340	45	52	310
	9/28/2007	6.88	156.88	1,000	85	2.5	11	72
	12/20/2007	7.81	155.95	690	92	<5.0	<5.0	36
	3/27/2008	7.37	156.39	160	36	0.92	<0.50	5.1
	6/6/2008	7.98	155.78	170	44	<5.0	<5.0	<15
	8/14/2008	8.50	155.26	<1,000	24	<10	<10	<20
	12/30/2008	7.85	155.91	<100	2.6	<1.0	<1.0	<2.0
	3/6/2009	7.48	156.28	57	<5.0	<5.0	<5.0	<15
	6/12/2009	7.92	155.84	70	<5.0	<5.0	<5.0	<15
	12/1/2009	8.20	155.56	<50	<5.0	<5.0	<5.0	<15
	9/20/2010	8.44	155.32	<500	<5.0	<5.0	<5.0	<10
	11/30/2010	7.71	156.05	<500	<5.0	<5.0	<5.0	<10
	3/8/2011	7.26	156.50	<500	<5.0	14	<5.0	<10
	9/23/2011	8.60	155.16	<250	<2.5	<2.5	<2.5	<5.0
	3/30/2012	7.31	156.45	<250	<2.5	<2.5	<2.5	<5.0
	8/24/2012	8.60	155.16	<50	<2.5	<2.5	<2.5	<5.0
	3/22/2013	8.10	155.66	<50	<0.5	<0.5	<0.5	<1.0
	9/24/2013	8.78	154.98	<50	<0.5	<0.5	<0.5	<1.0
	3/28/2014	7.92	155.84	70	<2.5	<2.5	<2.5	<5.0
	9/23/2014	9.05	154.71	<50	<1.0	<1.0	<1.0	<2.0
	6/10/2015	8.48	155.28	<250	<50	<50	<50	<100
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Well	Date	Depth to	Groundwater		_		Ethyl-	Total
ID	Measured	Groundwater	Elevation	TPHg	Benzene	Toluene	benzene	Xylenes
(TOC)		(ft bgs)	(ft amsl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-2	10/4/2000	8.22	156.72	69	<5.0	<5.0	<5.0	<5.0
164.94	1/4/2001	6.70	158.24	110	<5.0	<5.0	<5.0	<5.0
	3/16/2004	6.08	158.86	1,100	<10	<10	<10	<20
	7/5/2004	6.86	158.08	1,800	<10	<10	<10	<20
	12/28/2004	6.22	158.72	1,000	<13	<13	<13	<13
	3/24/2005	5.12	159.82	760	<5.0	<5.0	<5.0	<5.0
	7/20/2005	5.66	159.28	64	<1.0	<1.0	<1.0	<1.0
	9/15/2005	6.14	158.80	53	<1.0	<1.0	<1.0	<1.0
	12/12/2005	6.68	158.26	<50	2.2	<0.5	0.6	<0.5
	3/16/2006	5.54	159.40	<50	<0.5	<0.5	<0.5	<0.5
[6/22/2006	6.02	158.92	<50	<0.5	<0.5	<0.5	<0.5
	9/21/2006	6.94	158.00	<50	<0.5	<0.5	<0.5	<0.5
	12/18/2006	6.46	158.48	<50	<0.5	<0.5	<0.5	<0.5
Ì	3/22/2007	6.16	158.78	<50	<0.5	<0.5	<0.5	<0.5
	6/29/2007	9.06	155.88	<50	<0.5	<0.5	<0.5	<0.5
	9/28/2007	7.63	157.31	<50	<0.5	<0.5	<0.5	<1.0
	12/20/2007	7.43	157.51	<50	<0.5	<0.5	<0.5	<1.0
	3/27/2008	6.16	158.78	<50	<0.50	<0.50	<0.50	<1.5
	6/6/2008	7.09	157.85	<50	<0.50	<0.50	<0.50	<1.5
	8/14/2008	7.85	157.09	<50	<0.5	<0.5	<0.5	<1.0
	12/30/2008	7.52	157.42	<50	<0.5	<0.5	<0.5	<1.0
	3/6/2009	6.90	158.04	<50	<0.50	<0.50	<0.50	<1.5
	6/12/2009	6.65	158.29	<50	<0.50	<0.50	<0.50	<1.5
	12/1/2009	7.43	157.51	<50	<0.50	<0.50	<0.50	<1.5
	9/20/2010	7.58	157.36	<50	<0.50	<0.50	<0.50	<1.0
	11/30/2010	6.94	158.00	<50	<0.50	<0.50	<0.50	<1.0
	3/8/2011	6.00	158.94	<50	<0.50	<0.50	<0.50	<1.0
	9/23/2011	7.68	157.26	<50	<0.50	<0.50	<0.50	<1.0
	3/30/2012	5.99	158.95	<50	<0.50	<0.50	<0.50	<1.0
	8/24/2012	7.75	157.19	<50	<0.50	<0.50	<0.50	<1.0
	3/22/2013	7.14	157.80	<50	<0.5	<0.5	<0.5	<1.0
	9/24/2013	8.16	156.78	<50	<0.5	<0.5	<0.5	<1.0
	3/28/2014	7.76	157.18	<50	<0.5	<0.5	<0.5	<1.0
	9/23/2014	8.31	156.63	<50	<0.5	<0.5	<0.5	<1.0
				<50	<0.5	<0.5	<0.5	<1.0
	6/10/2015	7.88	157.06	<u> </u>	<u> </u>	10.5	+ ,0.5	1 1.0

Well ID	Date Measured	Depth to Groundwater	Groundwater Elevation	TPHg	Benzene	Toluene	Ethyl- benzene	Total Xylenes
(TOC)		(ft bgs)	(ft amsi)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-3	10/4/2000	8.42	157.06	<50	<5.0	<5.0	<5.0	<5.0
165.48	1/4/2001	6.16	159.32	<50	<5.0	<5.0	<5.0	<5.0
	3/16/2004	7.18	158.30	<50	<0.5	<0.5	<0.5	<1.0
	7/5/2004	6.27	159.21	<25	<0.5	<0.5	<0.5	<1.0
	12/28/2004	5.64	159.84	<25	<0.5	<0.5	<0.5	<0.5
	3/24/2005	5.12	160.36	<25	<0.5	<0.5	<0.5	<0.5
	7/20/2005	5.50	159.98	<50	<0.5	<0.5	<0.5	<0.5
	9/15/2005	5.56	159.92	<50	<0.5	<0.5	<0.5	<0.5
	12/12/2005	6.26	159.22	<50	<0.5	<0.5	<0.5	<0.5
	3/16/2006	5.14	160.34	<50	<0.5	<0.5	<0.5	<0.5
	6/22/2006	5.92	159.56	<50	<0.5	<0.5	<0.5	<0.5
	9/21/2006	6.14	159.34	<50	<0.5	<0.5	<0.5	<0.5
	12/18/2006	5.50	159.98	<50	<0.5	<0.5	<0.5	<0.5
	3/22/2007	5.88	159.60	<50	<0.5	<0.5	<0.5	<0.5
	6/29/2007	8.82	156.66	<50	<0.5	<0.5	<0.5	<0.5
	9/28/2007	8.14	157.34	<50	<0.5	<0.5	<0.5	<1.0
	12/20/2007	6.56	158.92	<50	<0.5	<0.5	<0.5	<1.0
	3/27/2008	6.21	159.27	<50	<0.50	<0.50	<0.50	<1.5
	6/6/2008	6.84	158.64	<50	<0.50	<0.50	<0.50	<1.5
	8/14/2008	7.34	158.14	<50	<0.5	<0.5	<0.5	<1.0
	12/30/2008	6.45	1 59.03	<50	<0.5	<0.5	<0.5	<1.0
	3/6/2009	5.06	160.42	<50	<0.50	<0.50	<0.50	<1.5
[6/12/2009	6.54	158.94	<50	<0.50	<0.50	<0.50	<1.5
	12/1/2009	6.79	158.69	<50	<0.50	<0.50	<0.50	<1.5
	9/20/2010	7.14	158.34	<50	<0.50	<0.50	<0.50	<1.0
	11/30/2010	6.20	159.28	<50	<0.50	<0.50	<0.50	<1.0
	3/8/2011	5.61	159.87	<50	<0.50	<0.50	<0.50	<1.0
	9/23/2011	7.34	158.14	<50	<0.50	<0.50	<0.50	<1.0
	3/30/2012	5.32	160.16	<50	<0.50	<0.50	<0.50	<1.0
	8/24/2012	7.41	158.07	<50	<0.50	<0.50	<0.50	<1.0
	3/22/2013	6.67	158.81	<50	<0.5	<0.5	<0.5	<1.0
	9/24/2013	7.47	158.01	<50	<0.5	<0.5	<0.5	<1.0
	3/28/2014	5.41	160.07	<50	<0.5	<0.5	<0.5	<1.0
	9/23/2014	7.75	157.73	<50	<0.5	<0.5	<0.5	<1.0
	6/10/2015	6.98	158.50	<50	<0.5	<0.5	<0.5	<1.0

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date	Depth to	Groundwater				Ethyl-	Total
ID	Measured	Groundwater	Elevation	TPHg	Benzene	Toluene	benzene	Xylenes
(TOC)		(ft bgs)	(ft amsl)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-4	11/30/2010	8.18	155.76	2,700	56	30	46	430
163.94	3/8/2011	7.23	156.71	1,900	350	25	29	140
	9/23/2011	8.46	155.48	<1,000	120	<10	22	<20
	3/30/2012	9.27	154.67	<1,200	26	<12	<12	<25
	8/24/2012	10.58	153.36	330	<10	<10	<10	<20
	3/22/2013	7.95	155.99	290	16	<5.0	<5.0	<10
	9/24/2013	10.10	153.84	390	<5.0	<5.0	<5.0	<10
	3/28/2014	7.72	156.22	280	6.1	<5.0	6.1	<10
	9/23/2014	8.40	155.54	<50	<2.0	<2.0	<2.0	<4.0
	6/10/2015	7.77	156.17	150	<50	<50	<50	<100
MW-5	11/30/2010	7.68	157.63	200	1.8	<0.50	2.1	4.1
165.31	3/8/2011	6.24	159.07	130	8.8	<0.50	6.7	<1.0
	9/23/2011	7.71	157.60	160	6.7	<0.50	8.4	1.5
	3/30/2012	6.59	158.72	120	7.8	<0.50	6.9	<1.0
	8/24/2012	7.90	157.41	58	3.9	<0.50	4.8	<1.0
	3/22/2013	7.35	157.96	95	1.7	<0.5	1.5	<1.0
	9/24/2013	8.41	156.90	<50	<0.5	<0.5	<0.5	<1.0
	3/28/2014	7.46	157.85	<50	<0.5	<0.5	<0.5	<1.0
	9/23/2014	8.48	156.83	<50	<0.5	<0.5	<0.5	<1.0
	6/10/2015	7.61	157.70	<50	<0.5	<0.5	<0.5	<1.0
MW-6	11/30/2010	7.70	155.49	<50	<0.50	<0.50	<0.50	<1.0
163.19	3/8/2011	7.09	156.10	<50	<0.50	<0.50	<0.50	<1.0
	9/23/2011	8.60	154.59	<50	<0.50	<0.50	<0.50	<1.0
	3/30/2012	7.35	155.84	<50	<0.50	<0.50	<0.50	<1.0
	8/24/2012	8.72	154.47	<50	<0.50	<0.50	<0.50	<1.0
	3/22/2013	8.05	155.14	<50	<0.5	<0.5	<0.5	<1.0
	9/24/2013	8.82	154.37	<50	<0.5	<0.5	<0.5	<1.0
	3/28/2014	7.90	. 155.29	<50	<0.5	<0.5	<0.5	<1.0
	9/23/2014	9.15	154.04	<50	<0.5	<0.5	<0.5	<1.0
	6/10/2015	8.22	154.97	<50	<0.5	<0.5	<0.5	<1.0

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

Well	Date			T	****			
ID	Measured	DIPE	ETBE	МТВЕ	TAME	ТВА	1,2-DCA	EDB
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-1	10/4/2000			69,000		<10,000		
97.93	1/4/2001			89,000		<20,000		
	3/16/2004			39		<10		***
	7/5/2004			520		<50		
	12/28/2004			32		<20		
:	3/24/2005			20		<20		
	7/20/2005			310		<50	4	
	9/15/2005			13,000		2,500		
	12/12/2005		1-1	170		100		
	3/16/2005			21		<10		
	6/22/2006			70		<20		
	9/21/2006			1,600		2,300		
	12/18/2006			130		180		
	3/22/2007			360		170		
	6/29/2007			3,100		2,200		
	9/28/2007	<2.5	<2.5	1,000	<2.5	5,300	<2.5	<2.5
	12/20/2007	<5.0	<5.0	1,200	<5.0	15,000	<5.0	<5.0
	3/27/2008	<1.0	<1.0	590	<1.0	4,900	<1.0	<1.0
	6/6/2008	<10	<10	1,000	<10	5,700	<10	<10
	8/14/2008	<10	<10	450	<10	10,000	<10	<10
	12/30/2008	<1.0	<1.0	84	<1.0	7,700	<1.0	<1.0
	3/6/2009	<10	<10	340	<10	5,400	<10	<10
	6/12/2009	<10	<10	170	<10	5,000	<10	<10
	12/1/2009	<10	<10	42	<10	5,600	<10	<10
	9/20/2010	<5.0	<5.0	51	<5.0	8,100	<5.0	<5.0
	11/30/2010	<5.0	<5.0	42	<5.0	4,100	<5.0	<5.0
	3/8/2011	<5.0	<5.0	66	<5.0	3,800	<5.0	<5.0
	9/23/2011	<2.5	<2.5	30	<2.5	4,800	<2.5	<2.5
	3/30/2012	<2.5	<2.5	40	<2.5	4,700	<2.5	<2.5
	8/24/2012	<2.5	<2.5	33	<2.5	5,500	<2.5	<2.5
	3/22/2013	<0.5	<0.5	23	<0.5	2,500	<0.5	<0.5
	9/24/2013	<0.5	<0.5	270	21	56	16	<0.5
	3/28/2014	<2.5	<2.5	37	<2.5	2,400	<2.5	<2.5
	9/23/2014	<1.0	<1.0	17	<1.0	1,500	<1.0	<10
	6/10/2015	<50	<50	69	<50	2,800	<50	<50

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date							
ID	Measured	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-2	10/4/2000			66		<20		***
99.04	1/4/2001			120		<20		
	3/16/2004			1,700		<200		
	7/5/2004			1,800		<200		
	12/28/2004			1,400		<250		
	3/24/2005			930		180		
	7/20/2005			43		920		
	9/15/2005		454	88		130		
	12/12/2005	****	***	23		22	***	
	3/16/2005			34		150		
	6/22/2006			12		200		
	9/21/2006			16		41		
	12/18/2006			15		71		
	3/22/2007			15		71		
	6/29/2007			14		<10		
	9/28/2007	<0.5	<0.5	14	<0.5	<5.0	<0.5	<0.5
	12/20/2007	<0.5	<0.5	6.2	<0.5	54	<0.5	<0.5
	3/27/2008	<1.0	<1.0	14	<1.0	<12	<1.0	<1.0
	6/6/2008	<1.0	<1.0	5.6	<1.0	<12	<1.0	<1.0
	8/14/2008	<0.5	<0.5	2.0	<0.5	<5.0	<0.5	<0.5
	12/30/2008	<0.5	<0.5	8.6	<0.5	<5.0	<0.5	<0.5
	3/6/2009	<1.0	<1.0	3.0	<1.0	<12	<1.0	<1.0
	6/12/2009	<1.0	<1.0	3.8	<1.0	<12	<1.0	<1.0
	12/1/2009	<1.0	<1.0	5.4	<1.0	<12	<1.0	<1.0
	9/20/2010	<0.5	<0.5	4.2	<0.5	<5.0	<0.5	<0.5
	11/30/2010	<0.5	<0.5	2.2	<0.5	<5.0	<0.5	<0.5
ĺ	3/8/2011	<0.5	<0.5	1.5	<0.5	<5.0	<0.5	<0.5
Ì	9/23/2011	<0.5	<0.5	3.0	<0.5	<5.0	<0.5	<0.5
Ì	3/30/2012	<0.5	<0.5	1.7	<0.5	<5.0	<0.5	<0.5
	8/24/2012	<0.5	<0.5	2.4	<0.5	7.5	<0.5	<0.5
	3/22/2013	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	9/24/2013	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/28/2014	<0.5	<0.5	0.6	<0.5	54	<0.5	<0.5
	9/23/2014	<0.5	<0.5	1.4	<0.5	<5.0	<0.5	<0.5
	6/10/2015	<0.5	<0.5	2.2	<0.5	<5.0	<0.5	<0.5

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Well	Date	• •		<u> </u>				
ID	Measured	DIPE	ETBE	MTBE	TAME	ТВА	1,2-DCA	EDB
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
STMW-3	10/4/2000			<5.0		<20		
99.60	1/4/2001			<5.0		<20		
	3/16/2004	===		2.8		<10		
	7/5/2004			2.5		<10		
	12/28/2004	4-4		2.0	===	<10		
	3/24/2005	***		1.4		<10		
	7/20/2005			1.5		<10		
	9/15/2005			1.2		<10		
	12/12/2005			<1.0		<10		
	3/16/2005			<1.0		<10		
	6/22/2006			<1.0		<10		
	9/21/2006			<1.0		<10		
	12/18/2006			<1.0		<10		
	3/22/2007			<1.0		<10		
	6/29/2007			<1.0		<10		
	9/28/2007	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	12/20/2007	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/27/2008	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	6/6/2008	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	8/14/2008	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	12/30/2008	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/6/2009	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	6/12/2009	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	12/1/2009	<1.0	<1.0	<1.0	<1.0	<12	<1.0	<1.0
	9/20/2010	<0.5	<0.5	0.6	<0.5	<5.0	<0.5	<0.5
	11/30/2010	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/8/2011	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	9/23/2011	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/30/2012	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	8/24/2012	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/22/2013	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	9/24/2013	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	3/28/2014	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	9/23/2014	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	6/10/2015	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

Well	Date							i
IĐ	Measured	DIPE	ETBE	MTBE	TAME	TBA	1,2-DCA	EDB
		(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
	/				-2.5	F10	<2.5	<2.5
MW-4	11/30/2010	<2.5	<2.5	510	<2.5	510		<10
	3/8/2011	<10	<10	1,800	<10	1,200	<10	<10
	9/23/2011	<10	<10	3,100	<10	2,400	<10	
	3/30/2012	<12	<12	2,100	<12	3,200	<12	<12
	8/24/2012	<10	<10	1,500	<10	2,900	<10	<10
	3/22/2013	<5.0	<5.0	690	<5.0	2,800	<5.0	<5.0
	9/24/2013	<5.0	<5.0	720	<5.0	3,300	<5.0	<5.0
	3/28/2014	<5.0	<5.0	610	<5.0	3,000	<5.0	<5.0
	9/23/2014	<2.0	<2.0	200	<2.0	1,300	<2.0	<20
	6/10/2015	<50	<50	210	<50	1,200	<50	<50
								0.5
MW-5	11/30/2010	<0.5	<0.5	62	<0.5	26	<0.5	<0.5
	3/8/2011	<0.5	<0.5	53	<0.5	14	<0.5	<0.5
	9/23/2011	<0.5	<0.5	50	<0.5	17	<0.5	<0.5
	3/30/2012	<0.5	<0.5	35	<0.5	13	<0.5	<0.5
	8/24/2012	<0.5	<0.5	26	<0.5	7.4	<0.5	<0.5
	3/22/2013	<0.5	<0.5	14	<0.5	<5.0	<0.5	<0.5
	9/24/2013	<0.5	<0.5	21	<0.5	<5.0	<0.5	<0.5
	3/28/2014	<0.5	<0.5	8.6	<0.5	<5.0	<0.5	<0.5
	9/23/2014	<0.5	<0.5	8.4	<0.5	<5.0	<0.5	<0.5
	6/10/2015	<0.5	<0.5	8.9	<0.5	<5.0	<0.5	<0.5
MW-6	11/30/2010	<0.5	<0.5	75	<0.5	<5.0	<0.5	<0.5
	3/8/2011	<0.5	<0.5	64	<0.5	<5.0	<0.5	<0.5
	9/23/2011	<0.5	<0.5	44	<0.5	<5.0	<0.5	<0.5
	9/23/2011	<0.5	<0.5	22	<0.5	<5.0	<0.5	<0.5
	8/24/2012	<0.5	<0.5	33	<0.5	<5.0	<0.5	<0.5
	3/22/2013	<0.5	<0.5	18	<0.5	<5.0	<0.5	<0.5
	9/24/2013	<0.5	<0.5	24	<0.5	<5.0	<0.5	<0.5
	3/28/2014	<0.5	<0.5	29	<0.5	<5.0	<0.5	<0.5
	9/23/2014	<0.5	<0.5	14	<0.5	<5.0	<0.5	<0.5
	6/10/2015	<0.5	<0.5	18	<0.5	<5.0	<0.5	<0.5

Notes:

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

DCA - denotes dichloroethane

ED8 - denotes ethylene dibromide

MTBE - denotes methyl tertiary butyl ether

DIPE - denotes di-isopropyl ether

ETBE - denotes ethyl tertiary butyl ether

TAME - denotes tertiary amyl ether

T8A - denotes tertiary butyl alcohol

APPENDICES

ENVIRONMENTAL COMPLIANCE GROUP, LLC STANDARD OPERATING AND SAFETY AND LOSS CONTROL PROCEDURES

1.0 SOIL BORING/DRILLING SAMPLE COLLECTION AND CLASSIFICATION PROCEDURES

ECG will prepare a site-specific Health and Safety Plan as required by the Occupational Health and Safety Administration (OSHA) Standard "Hazardous Waste Operations and Emergency Response" guidelines (29 CFR.1910.120). The document will be reviewed and signed by all ECG personnel and subcontractors prior to performing work at the site.

Prior to conducting and subsurface work at the site, Underground Services Alert (USA) will be contacted to delineate subsurface utilities near the site with surface markings. In addition, the first five feet of every location will be hand cleared to a diameter larger than the diameter of the auger or probe as a further precaution against damaging underground utilities. Sites that are currently operated as gas stations will be cleared with a private utility locator prior to drilling activities.

Soil samples to be submitted for chemical analyses are collected into brass or stainless steel tubes. The tubes are placed in an 18-inch long split-barrel sampler. The split-barrel sampler is driven its entire length hydraulically or by 140-pound drop hammer. The split-barrel sampler is removed from the borehole and the tubes are removed. When the tubes are removed from the split-barrel sampler, the tubes are trimmed and capped with Teflon sheets and plastic caps or the soil is removed from the tubes and placed in other appropriate sample containers. The samples are sealed, labeled, and placed in ice under chain-of-custody to be delivered to the analytical laboratory. All samples will be kept refrigerated until their delivery to the analytical laboratory.

One soil sample collected from each split-barrel sampler is field screened with a photoionization detector (PID), flame ionization detector (FID), or other equivalent field screening meter. The soil sample is sealed in a plastic bag or other appropriate container to allow volatilization of volatile organic compounds (VOCs). The field meter is used to measure the VOC concentration in the container's headspace and is recorded on the boring logs at the appropriate depth interval.

Other soil samples collected from each split-barrel sampler are inspected and documented to identify the soil stratigraphy beneath the site and classify the soil types according to the United Soil Classification System. The soil types are recorded on boring logs with the appropriate depth interval and any pertinent field observations. Drilling and sampling equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections and boreholes and after use.

2.0 SOIL EXCAVATION SAMPLE COLLECTION AND CLASSIFICATION PROCEDURES

Soil samples to be submitted for chemical analyses are collected into brass or stainless steel tubes or other appropriate containers. The samples are sealed, labeled, and placed in ice under chain-of-custody (COC) to be delivered to the analytical laboratory. All samples will be kept refrigerated until their delivery to the analytical laboratory.

Select soil samples are placed into a sealed plastic bag or other appropriate container and field screened using a PID, FID, or equivalent meter. Other soil samples collected are inspected and documented to identify the soil stratigraphy beneath the site and classify the soil types according to the United Soil Classification System. The soil types are recorded field notes with the appropriate depth interval and any pertinent field observations. Sampling equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections, and after use. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

3.0 SAMPLE IDENTIFICATION AND COC PROCEDURES

Sample containers are labeled with job number, job name, sample collection time and date, sample collection point, and analyses requested. Sampling method, sampler's name, and any pertinent field observations are recorded on boring logs or excavation field notes. COC forms track the possession of the sample from the time of its collection until the time of its delivery to the analytical laboratory. During sample transfers, the person with custody of the samples will relinquish them to the next person by signing the COC and documenting the time and date. The analytical laboratory Quality Control/Quality Assurance (QA/QC) staff will document the receipt of the samples and confirm the analyses requested on the COC matches the sample containers and preservative used, if any. The analytical laboratory will assign unique log numbers for identification during the analyses and reporting. The log numbers will be added to the COC form and maintained in a log book maintained by the analytical laboratory.

4.0 ANALYTICAL LABORATORY QA/QC PROCEDURES

The analytical laboratory analyzes spikes, replicates, blanks, spiked blanks, and certified reference materials to verify analytical methods and results. The analytical laboratory QA/QC also includes:

Routine instrument calibration.

Complying with state and federal laboratory accreditation and certification programs,

Participation in U.S. EPA performance evaluation studies.

Standard operating procedures, and

Multiple review of raw data and client reports

5.0 HOLLOW STEM AUGER WELL INSTALLATION

Boreholes for wells are often drilled with a truck-mounted hollow stem auger drill rig. The borehole diameter is at least 4 inches wider than the outside diameter of the well casing. Soil samples are collected and screened as described in **Section 1.0** and decontamination procedures are also the same as described in **Section 1.0**.

Wells are cased with both blank and factory-perforated Schedule 40 PVC. The factory perforations are typically 0.020 inches wide by 1.5 inch long slots, with 42 slots per foot. A PVC cap is typically installed at the bottom of the casing with stainless steel screws. No solvents or cements are used in the construction of the wells. Well stabilizers or centering devices may be installed around the casing to ensure the filter material and grout in the annulus are evenly distributed. The casing is purchased pre-cleaned or steam cleaned and washed prior to installation in the borehole.

The casing is set inside the augers and sand, gravel, or other filter material is poured into the annulus to fill the borehole from the bottom to approximately 1-2 feet above the perforations. A two foot thick bentonite plug is placed above the filter material to prevent the grout from filling the filter pack. Neat cement or sand-cement grout is poured into the annulus from the top of the bentonite plug to the surface. For wells located in parking lots or driveways, or roads, a traffic rated well box is installed around the well. For wells located in landscaped areas or fields, a stovepipe well protection device is installed around the well. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

6.0 MUD AND AIR ROTARY WELL INSTALLATION

Boreholes for wells can also be drilled with a truck-mounted air rotary or mud rotary drill rig. Air or mud can be used as a drill fluid to fill the borehole and prevent the borehole from caving in and remove drill cuttings. Mud or air can be chosen depending on the subsurface conditions. Soil samples are collected and screened as described in **Section 1.0** and decontamination procedures are also the same as described in **Section 1.0**.

Wells are cased with both blank and factory-perforated Schedule 40 PVC. The factory perforations are typically 0.020 inches wide by 1.5 inch long slots, with 42 slots per foot. A PVC cap is typically installed at the bottom of the casing with stainless steel screws. No solvents or cements are used in the construction of the wells. Well stabilizers or centering devices may be installed around the casing to ensure the filter material and grout in the annulus are evenly distributed. The casing is purchased pre-cleaned or steam cleaned and washed prior to installation in the borehole. Soil cuttings and drilling fluids are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

The casing is set inside the augers and sand, gravel, or other filter material is poured into the annulus to fill the borehole from the bottom to approximately 1-2 feet above the perforations. A two foot thick bentonite plug is placed above the filter material to prevent the grout from filling the filter pack. Neat cement or sand-cement grout is poured into the annulus from the top of the bentonite plug to the surface. For wells located in parking lots or driveways, or roads, a traffic rated well box is installed around the well. For wells located in landscaped areas or fields, a stovepipe well protection device is installed around the well. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

7.0 WELL DEVELOPMENT

After well installation, the wells are developed to remove residual drilling materials from the annulus and to improve well production by fine materials from the filter pack. Possible well development methods include pumping, surging, bailing, jetting, flushing, and air lifting. Development water is temporarily stored onsite pending laboratory analytical results and proper transport and disposal. Development equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections and after use. After well development the wells are typically allowed to stabilize for at least 24 hours prior to purging and sampling.

8.0 LIQUID LEVEL MEASUREMENTS

Liquid level measurements are made with a water level meter and/or interface probe and disposable bailers. The probe tip attached to a measuring tape is lowered into the well and into the groundwater when a beeping tone indicates the probe is in the groundwater. The probe and measuring tape (graduated to hundredths of a foot) are slowly raised until the beeping stops and the depth to water measurement is recorded. If the meter makes a steady tone, this indicates the presence of floating liquid hydrocarbons (FLH) and the probe and measuring tape are raised until the steady tone stops and the depth to the FLH is measured. Once depth to water and depth to FLH (if present) has been recorded, the probe and measuring tape are lowered to the bottom of the well where the total depth of the well is measured. The depth to water, depth to FLH, and depth to bottom are measured again to confirm the results.

If FLH is encountered in the well, a disposable bailer is lowered into the well and brought back to the surface to confirm the thickness/presence of FLH. To minimize potential for cross contamination between wells, all measurements are done from cleanest to dirtiest well. Prior to beginning liquid level measurements, in between measurements in all wells, and at the completion of liquid level measurements, the water level probe and measuring tape is cleaned with solution (Alconox, Simple Green, or equivalent) and rinsed with deionized water.

9.0 WELL PURGING AND SAMPLING

Each well is typically purged of at least three well casing volumes of groundwater prior to collecting a groundwater sample. Purging can continue beyond three well casing volumes if field parameters including pH, temperature, electrical conductivity are not stabilizing during the purging process. If the well is purged dry before the three well casing volumes has been purged, the well is typically allowed to recharge to 80 percent of its initial water level before a groundwater sample is collected.

Purging equipment can include submersible pumps, PVC purging bailers, disposable bailers, air lift pumps, or pneumatic pumps. Prior to beginning well purging, in between each well purging, and at the completion of purging activities, all non-dedicated purging equipment is cleaned with solution (Alconox, Simple Green, or equivalent) and rinsed with deionized water.

Once the well has been purged, it will be sampled with a disposable bailer, PVC bailer, stainless steel bailer, or through a low flow groundwater pump. The groundwater sample is transferred from the bottom of the bailer to reduce volatilization to the appropriate sample container. The sample containers are specified by the analytical laboratory depending on the analyses requested. Sample containers typically include volatile organic compound (VOA) vials with septa of Teflon like materials. The groundwater sample is collected into the VOAs to minimize air bubbles and once the cap has been placed on the VOA, the VOA is tipped upside down to see if air bubbles are present in the VOA. Typically a duplicate VOA is collected from each well to be analyzed by the analytical laboratory, if warranted, to verify results.

Sample containers are labeled as described in **Section 3.0** and placed immediately in an ice chest and kept refrigerated until its delivery to the analytical laboratory. A trip blank may also be prepared by the analytical laboratory to travel with the ice chest during transport to the laboratory. Field blanks from equipment that has been decontaminated may be collected in between use in different wells to verify the decontamination procedure is effective. To minimize potential for cross contamination between wells, all wells are purged and sampled from cleanest to dirtiest well.

10.0 TEDLAR BAG SOIL VAPOR SAMPLING

Sampling equipment to collect Tedlar bag soil vapor samples includes an air pump, a Tedlar bag which can range in size from 1 to 10 liters, and 3/16-inch diameter polyethylene tubing. The air pump should be equipped with 3/16-inch hose barbs for the polyethylene tubing to attach to. The Tedlar bag must be equipped with a valve for filling and sealing the bag.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with a 3/16-inch hose barb. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. One end of the polyethylene tubing is connected to the sample collection port and one end is connected to the influent of the air pump, creating an air tight seal. The air pump is turned on and soil vapor from the sample collection port is pumped through the air pump for at least one minute. The air pump is turned off and one end of another piece of polyethylene tubing is connected to the effluent of the air pump and one end is connected to the valve on the Tedlar bag. The valve is opened and the air pump is turned on filling the Tedlar bag with the soil vapor sample until the bag has reached 75% capacity, when the valve on the Tedlar bag is closed and the air pump is turned off.

Tedlar bags are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

11.0 SUMMA CANISTER SOIL VAPOR SAMPLING

Sampling equipment to collect Summa canister soil vapor samples includes a sterilized Summa stainless steel canister under vacuum, ¼-inch diameter polyethylene tubing, and a laboratory calibrated flow meter, if required.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with brass connection with silicone septa that has been threaded into a tapped hole on the piping network. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. One end of the polyethylene tubing is connected to the brass sample collection port and one end is connected to the canister valve or flow meter, creating an air tight seal. Prior to collecting the soil vapor sample, the valve on the Summa canister is opened to verify the Summa canister has the required vacuum which is recorded. Three well volumes of vapor will be purged at a rate less than 200 milliliters per minute (ml/min.), including sand pack pore volume from each soil vapor probe prior to sample collection. The sample valve or flow meter is opened and the soil vapor sample is collected into the Summa canister and the sample valve is closed and the final vacuum reading (typically greater than 5 inches per square inch) on the Summa canister is recorded.

Per the DTSC Advisory Active Soil Gas Investigations, April 2012, high quality soil gas data collection is driven by project-specific data quality objectives (DQOs) and can be enhanced by using a shroud and a gaseous tracer compound. This method of leak detection ensures that soil gas wells are properly constructed and the sample train components do not leak. Most gaseous tracer compounds do not affect target analyte measurements nor does their detection require sample dilution. Also, gaseous leak tracer compounds allow a quantitative determination of a leak either in the sampling train or from ambient air intrusion down the borehole.

The shroud will be designed to contain the entire sampling train and the soil gas well annulus. The sampling train will be constructed of material that does not react with the sample analytes and will not off gas or adsorb volatile compounds. The sampling equipment will be clean and shut-in tested prior to use. The gaseous leak tracer compound (isobutylene 100 ppm) concentration inside the shroud will be monitored frequently to verify initial concentrations. A photoionization detector will be used to monitor tracer gas concentrations.

Summa canisters are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory.

12.0 SYRINGE SOIL VAPOR SAMPLING

Sampling equipment to collect syringe soil vapor samples includes a sterilized, 100 cubic centimeter, gas tight syringe and silicone septa.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with brass connection with silicone septa that has been threaded into a tapped hole on the piping network. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. The syringe is inserted into the silicone septa and the plunger is purged or pumped at least three times. The sample is collected the fourth time the syringe plunger is extracted and the syringe is removed from the sample collection port and the needle on the syringe is capped with a rubber stopper.

Syringes are labeled as described in Section 3.0 and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory.

13.0 TEMPORARY SAMPLING POINTS

A temporary borehole is advanced using either a slam bar or a direct push drill rig. In the case of the slam bar, once the borehole has been created, a temporary soil vapor probe is inserted into the borehole and advanced with a slide hammer or other physical force two additional feet. A bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space. In the case of the direct push drill rig, the sampling rod is advanced to the desired depth with a 6-inch retractable vapor screen at the tip. The sample screen on the 6-inch vapor screen is removed and a bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space.

Once the bentonite seal has set, at least one hour, the soil vapor survey samples are collected into Tedlar bags as described in **Section 10.0** or Suma canisters as described in **Section 11.0**. Samples are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

14.0 REPEATABLE SAMPLING POINTS

A borehole is advanced using either a hand auger or a drill rig. A 6-inch slotted probe with caps on both ends is placed in the borehole. A Swagelok fitting is attached to one end cap and 3/16-inch diameter Nylon tubing is attached to the Swagelok fitting. A one foot sand pack is placed around the probe and the remainder of the borehole is sealed with a layer of dry bentonite powder, followed by a layer of bentonite chips, and an additional layer of dry bentonite powder. A well box is placed on the surface of the repeatable sampling point and the excess Nylon tubing is placed inside the well box.

Soil vapor survey samples will be collected at least one week after probe installation. In addition, soil vapor survey samples will only be collected after five consecutive precipitation free days and after any onsite irrigation has been suspended.

The soil vapor survey samples are collected into Tedlar bags as described in **Section 10.0** or Summa canisters as described in **Section 11.0**. Tedlar bags or Summa canisters are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.



2905 Rahroad Avenue, Ceres, CA 95307 Phone: (200) 581-9280 Fax: (200) 581-9282

23 June 2015

Drew Van Allen Environmental Compliance Group, LLC 270 Vintage Drive Turlock, CA 95382

RE: Stop N Save Inc. Project Data

Enclosed are the results for sample(s) received on 06/10/15 14:10 by California Agriculture & Environmental Laboratory. The sample(s) were analyzed according to instructions in accompanying chain-of-custody. Results are summarized on the following pages.

Please see quality control report for a summary of QC data pertaining to this project.

The sample(s) will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Sample(s) may be archived by prior arrangement.

Thank you for the opportunity to service the needs of your company.

Sincerely, Wayne E footh

Wayne Scott Lab Manager

Argon Analytical Services, Inc. CHAIN OF CUSTODY

Relinquished By:	Relinquished By:	Relinquished Bly:		MW-6	MW-5	MW-4	STMW-3	STMW-2	STMW-1	Sample ID.	RUSH				Sampler's Signature:	r's Name:		Project Title:	***************************************
		75		<				-	15/15	Date	24 Hour			6		······································	Castro Valley, CA	Stop N Save Inc.	
				150	(700)	ani	III.	EQ.	S	Time	48 Hour	TURN AROUND TIME		×	1	_	A	N POLICE	Project Information:
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Time:	Time:	Time:		water	waler	water	water	water	water	Matrix	Special (10-14 days)								
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	Û	Jesa		×	×	×	×	×	×		TPHg by EPA Method 8015M		Env 270 Turk		209,554,1040	209.664,1035	Drew Van Allen	Environment 270 Vintage	
		Solve											ronmental Corr Vintage Drive ock, CA 95382		Bill To:	, 0,	en en	Environmental Compliance Group, LLC 270 Vintage Drive	Report To:
Date:	Date	Date:			ļ.							ANALYSIS	Environmental Compliance Group, LLC 270 Vintage Drive Turlock, CA 95382					Group, LLC	
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	T0600183405	SPECIAL INSTRUCTIONS: Global ID#								Preservative	COMMENTS				(209) 581-9282	(209) 581-9280	Ceres, CA 95307	Argon Labs 2905 Railroad Avenue	Samples Submitted To:
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Cal Ag & Enviro Lab Sample Receipt Checklist

Client Name:	ent Name: Environmental Compliance Group, LLC					*******************	Date & Time Received: 06/10/15 14						14:10	
Project Name:	Stop N Save In	c.						Clier	nt Project	Number:	·	SNS.	1828	1
Received By:	MC			Mat	rix:	Water	V	Soil			Slud	ge		
Sample Carrier:	Client 🔽	Labo	oratory		Fed Ex		UPS		Other					
Argon Labs Project	Number:	R506	<u>015/15(</u>	061000	<u>72</u>									
Shipper Container in	good condition?					Sample	s received	d in prop	er containe	ers?	Yes	V	No	
	N/A	Yes	V	No		Sample	s received	d intact?	•		Yes	V	No	
Samples received uni	der refrigeration?	Yes	V	No		Sufficie	nt sample	volume	for reques	ted tests?	Yes	V	No	
Chain of custody pres	sent?	Yes	v	No		Sample	s received	d within	holding tim	e?	Yes		No	
Chain of Custody sign	ned by all parties?	Yes	√	No		Do sam	ples conta	ain prop	er preserva N/A	itive?	Yes	v	No	
Chain of Custody mat	ches all sample la	bels?				Do VOA	vials conta	in zero h	eadspace?					
		Yes	V	No				(None :	submitted	□)	Yes	Ø	No	
-	ANY "N	lo" RE:	SPONSE	MUST	BE DETA	ILED IN	THE CO	AMENT:	S SECTION	N BELOW		·	~ 4	
Date Client Contact	ed:	****			Per	son Cor	ntacted:							
Contacted By:														
Comments:														
Action Taken:								***************************************	HITTOTIC SALES SAL					
***************************************			Al	IOITIDO	VAL TEST	(S) REQ	UEST / C	THER						
Contacted By:						Dat	te:		Herronicko turnoruman		Time			_
Call Received By: _														
Comments:		***************************************	· • • • • • • • • • • • • • • • • • • •								•••••••••••			











2905 Railroad Avenue, Ceres, CA 95307

Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc.

Project Manager: Drew Van Allen

Work Order No.:

R506015

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
STMW-1	R506015-01	Water	06/10/15 11:53	06/10/15 14:10
STMW-2	R506015-02	Water	06/10/15 11:34	06/10/15 14:10
STMW-3	R506015-03	Water	06/10/15 11:12	06/10/15 14:10
MW-4	R506015-04	Water	06/10/15 12:16	06/10/15 14:10
MW-5	R506015-05	Water	06/10/15 12:04	06/10/15 14:10
MW-6	R506015-06	Water	06/10/15 12:30	06/10/15 14:10

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Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc. Project Manager: Drew Van Allen Work Order No.: R506015

Total Petroleum Hydrocarbons @ Gasoline

	Re	porting					
Analyte	Result	Limit	Units	Dilution	Analyzed	Method	Note
STMW-1 (R506015-01) Water Sample	d: 10-Jun-15 11:53	Receiv	ed: 10-J	un-15 14:10			
Total Petroleum Hydrocarbons @ Gasoline	ND	250	-3 -	5	19-Jun-15	8015M	· · · · · · · · · · · · · · · · · · ·
Surr. Rec.:		109 %			"	71	
STMW-2 (R506015-02) Water Sample	d: 10-Jun-15 11:34	Receiv	ed: 10-J	un-15 14:10			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ug/l.	1	19-Jun-15	8015M	
Surr. Rec.:		90 %			11	"	
STMW-3 (R506015-03) Water Samples	d: 10-Jun-15 11:12	Receiv	ed: 10-J	un-15 14:10			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ug/L	1	19-Jun-15	8015M	
Surr. Rec.:		90 %		The state of the s	Ħ	"	
MW-4 (R506015-04) Water Sampled: 1	0-Jun-15 12:16 R	eceived:	10-Jun-	15 14:10			
Total Petroleum Hydrocarbons @ Gasoline	120		•		19-Jun-15	8015M	
Surr. Rec.:		94 %			"	#	
MW-5 (R506015-05) Water Sampled: 1	0-Jun-15 12:04 R	eceived:	10-Jun-	15 14:10			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	-2		19-Jun-15	8015M	
Surr. Rec.:		86 %			"	n	
MW-6 (R506015-06) Water Sampled: I	0-Jun-15 12:30 R	eceived:	10-Jun-	15 14:10			
Total Petroleum Hydrocarbons @ Gasoline	ND	50	ug/L	1	19-Jun-15	8015M	
Surr. Rec.:	and the second s	98 %		ост — у состоя основности в се б. с простоя се предвежения у Алексии с живание с на вели в	ji	12	900 t

Wayne & Snott



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Environmental Compliance Group, LLC

270 Vintage Drive

Turlock, CA 95382

Project Number: SNS.18281

Project Name: Stop N Save Inc.

Project Manager: Drew Van Allen

Work Order No.: R506015

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	porting Limit	Units	Dilution	Analyzed	Method	Notes
STMW-1 (R506015-01) Water	Sampled: 10-Jun-15 11:53	Receiv	ed: 10-J	ın-15 14:10			
Benzene	ND	50	ug/L	100	12-Jun-15	8260B	
Toluene	ND	50	н	O .	11	ч	
Xylenes, total	ND	100	n	n	¥	H	
Ethylbenzene	ND	50	μ	19	n	н	
t-Butanol	2800	500	11	þ	"	я	
Methyl tert-Butyl Ether	69	50	n	н	30	4	
Di-Isopropyl Ether	ND	50	19	n	Ħ	я	
Ethyl tert-Butyl Ether	ND	50	**	N	#	я	
tert-Amyl Methyl Ether	ND	50	U	9	я	19	
I,2-Dichloroethane	ND	50	ч	9	4	29	
1,2-Dibromoethane (EDB)	ND	50	ri	ઇ	ti	4	
Surr. Rec.:	*	86 %	THE RESERVE OF THE PROPERTY OF	TOTAL OF THE BOOK BOOK BOOK WAS CONTINUED BY A CONTINUE OF CONTINUED BY AN AREA FOR STATE OF THE STATE OF	if	25	THE ALL THE STREET
STMW-2 (R506015-02) Water	Sampled: 10-Jun-15 11:34	Receiv	ed::10-Ju	ın-15 14:10			
Benzene	ND	0.5	ug/L	1	12-Jun-15	8260B	
l'Oluene l'acceptant de la company de la com	ND	0.5	¥	34	tt	#	
Xylenes, total	ND	1.0	4	.	jt.	10	
Ethylbenzene	ND	0.5	8	Ħ	11	12	
-Butanol	ND	5.0	ŧr	R	3 r	n	
Methyl tert-Butyl Ether	2.2	0.5	` **	· ^ 8 ·	Ħ	**	
Di-Isopropyl Ether	ND	0.5	30		#	n .	
Ethyl tert-Butyl Ether	ND	0.5		**	e	и	
ert-Amyl Methyl Ether	ND	0.5	19	n	Ħ	ii.	
,2-Dichloroethane	ND	0.5	11	સ '	H	4	
,2-Dibromoethane (EDB)	ND	0.5	ŧŧ	н	n	rt	
Surr. Rec.:	and the second s	82 %	***************************************	THE RESERVE THE PROPERTY OF TH	#	f?	AT MINISTER BUT STREET, ABOUT 11

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Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc.

Project Manager: Drew Van Allen

Work Order No.:

R506015

Volatile Organic Compounds by EPA Method 8260B

		porting					
Analyte	Result	Limit	Units	Dilution	Analyzed	Method	Note
STMW-3 (R506015-03) Water	Sampled: 10-Jun-15 11:12	Receiv	ed: 10-J1	un-15-14:10			
Benzene	ND	0.5	ug/L	1	12-Jun-15	8260B	
Toluene	ND	0.5	ff	n	#	Ħ	
Xylenes, total	ND	1.0	+1	4	**	b	
Ethylbenzene	ND	0.5	સ	н	8	**	
t-Butanol	ND	5.0	4	9	а	27	
Methyl tert-Butyl Ether	ND	0.5	**	19	19	#	
Di-Isopropyl Ether	ND	0.5	8	14	*	14	
Ethyl tert-Butyl Ether	ND	0.5	Ħ	49	ħ		
tert-Amyl Methyl Ether	ND	0.5	st	at .	ч	**	
1,2-Dichloroethane	ND	0.5	Ħ	¥	18	78	
1,2-Dibromoethane (EDB)	ND	0.5	н	32	Ð	H	
Surr. Rec.:		87%			ff.	75	Manager Property of the State of the Common
MW-4 (R506015-04) Water S	ampled: 10-Jun-15 12:16 R	eceived:	10-Jun-	15 14:10			
Benzene	ND	50	ug/L	100	12-Jun-15	8260B	
Toluene	ND	50	0	8	at	**	
Xylenes, total	ND	100	п	ts	4	#f	
Ethylhenzene	ND	50	n	*	9	п	
t-Butanoi	1200	500	,,	Ħ	w	н	
Methyl tert-Butyl Ether	210	50	" "	N	*	н	
Di-Isopropyl Ether	ND	50	10	is	ŧ)4	
Ethyl tert-Butyl Ether	ND	50	tr.	n	8		
ert-Amyl Methyl Ether	ND	50	g	д.	ja	f)	
1,2-Dichloroethane	ND	50	tt	9	rt	н	
1,2-Dibromoethane (EDB)	ND	50	n.	b	41	n	
Surr. Rec.:	The second secon	86.%	of an income design the large types and	n communication and are the second of Austrian was a control to the second to the seco	***	p\$	THE WITCH STREET

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Environmental Compliance Group, LLC

270 Vintage Drive

Turlock, CA 95382

Project Number: SNS.18281

Project Name: Stop N Save Inc.

Project Manager: Drew Van Allen

Work Order No.: R506015

Volatile Organic Compounds by EPA Method 8260B

Analyte	Result	Reporting Limit	Units	Dilution	Analyzed	Method	Note
MW-5 (R506015-05) Water	Sampled: 10-Jun-15 12:04	Received:	10-Jun	-15 14:10			
Benzene	ND	0.5	ug/L	1	12-Jun-15	8260B	· · · · · · · · · · · · · · · · · · ·
Toluene	ND	0.5	Ħ	я .	8	n	
Xylenes, total	ND	1.0	19	я.	я	34	
Ethylbenzene	ND	0.5	14	79	15	n	
t-Butanol	ND	5.0	13	11	*	н	
Methyl tert-Butyl Ether	8.9	0.5	19	R	h	f#	
Di-Isopropyl Ether	ND	0.5	ŧř	8	Ħ	19	
Ethyl tert-Butyl Ether	ND	0.5	31	8	લ	17	
tert-Amyl Methyl Ether	ND	0.5	H	rt .	et	÷	
1,2-Dichloroethane	ND	0.5	н	et	ıt	**	
1,2-Dibromoethane (EDB)	ND	0.5	n	н	n	74	
Surr. Rec.:	en e	86 %	THE RESERVE AND ADDRESS OF THE PERSON OF THE	THE STATE OF THE S	34	**************************************	The PET BY ARE ESTIMATE OF COMMUNICATION AND STATES
MW-6 (R506015-06) Water	Sampled: 10-Jun-15 12:30	Received:	10-Jun-	-15 14:10	•		
Benzene	ND	0.5	ug/L	1	12-Jun-15	8260B	
Toluene	ND	0.5	и	¥	я	10	
Xylenes, total	ND	1.0	Ð.	*	ä	9	
Ethylbenzene	ND	0.5	н	n	н	19	
-Butanol	ND	5.0	н	at	ų	**	
Methyl tert-Butyl Ether	18	0.5	>1	н	9	11	
Di-Isopropyl Ether	ND	0.5	ut	н	•	"	
Ethyl tert-Butyl Ether	ND	0.5	*	n	tı	19	
ert-Amyl Methyl Ether	ND	0.5	*	u	и	n	
1,2-Dichloroethane	ND	0.5	8	4	n	10	
1,2-Dibromoethane (EDB)	ND	0.5	ч	ŧr	th .	10	
Surr. Rec.:		85 %	1. 1 to 10. 10 12 a. 100 10 1 a. 1 to 10 a. 10 1	a tariffe i tariffe de de la frij y plan - en terra communicación de actividad de conducidad de conducidad de c	#	"	minimiki imminimikingay (synyayay

Mayne E Aught
Approved By



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Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc.

Project Manager: Drew Van Allen

Work Order No.: R506015

Total Petroleum Hydrocarbons @ Gasoline - Quality Control

California Agriculture & Environmental Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch R500652 - EPA 5030B										
Blank (R500652-BLK1)	The state of the s			Prepared	& Analyza	d: 06/19/	15			
Surrogate: a,a,a-Trifluorotoluene	50.0		ug/L	50		100	70-130		Mariano Mariano de Continuo e e mante de la companio del companio de la companio de la companio del companio de la companio del la companio del la companio de la companio del la companio de la companio del la companio de la companio de la companio de la companio de la companio del la companio	
Total Petroleum Hydrocarbons @ Gasoline	ND	50	,							
LCS (R500652-BS1)	**************************************			Prepared	& Analyze	ed: 06/19/	15			
Surrogate: a,a,a-Trifluorosoluene	52.0	harring of the second of the s	ug/L	50		104	70-130	india de la companya de paga a pa Paga a paga a		
Total Petroleum Hydrocarbons @ Gasoline	971		"	1000		97	80-120			
LCS Dup (R500652-BSD1)				Prepared.	& Analyze	ed: 06/19/	15			
Surrogate: a,a,a-Trifluorotoluene	49.5	A A A A A A A A A A A A A A A A A A A	ug/L	50	ont, e. s. ette til traditioned behav sambodenn Processes in et er er det i ver er de sin stabilisen	99	70-130	And a consistency of the constant of the const	a Marie des secondes este en actual de la marie de La marie de la	
l'otal Petroleum Hydrocarbons @ Gasoline	947 .		п	1000		95	80-120	3	20	

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2905 Railroad Avenue, Ceres, CA 95307 Phone: (209) 581-9280 Fax: (209) 581-9282

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc. Project Manager: Drew Van Allen

Work Order No.:

R506015

Volatile Organic Compounds by EPA Method 8260B - Quality Control

California Agriculture & Environmental Laboratory

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch R500600 - EPA 5030B										
Blank (R500600-BLK1)				Prepared	& Analyze	d: 06/12/	15			
Surrogate: Fluorobenzene	43,5		ug/L	50		87	70-130			
Benzene	ND	0.5	tf .							
Toluene	ND	0.5	47							
Xylenes, total	ND	1.0	થ							
Ethylbenzene	ND	0.5	Ħ							
t-Butanot	ND	5.0	0							
Methyl tert-Butyl Ether	ND	0.5	n							
Di-Isopropyl Ether	ND	0.5	6							
Ethyl tert-Butyl Ether	ND	0.5	4							
tert-Amyl Methyl Ether	ND	0.5	18							
I,2-Dichloroethane	ND	0.5	•							
1,2-Dibromoethane (EDB)	ND	0.5	ü							
LCS (R500600-BS1)				Prepared a	& Analyze	d: 06/12/	15			
Surrogate: Fluorobenzene	42.0		ug/L	50		84	70-130	COMMINS ON CAPITATION	adampetini amalay dang magapang magapang	reason meneral and an annual and an annual and an annual annual and an annual a
Toluene	23.2		H	25		93	80-120			
LCS Dup (R500600-BSD1)				Prepared a	& Analyze	d: 06/12/	15			
Surrogate: Fluorobenzene	41.0		ug/L	50		82	70-130		V-1-10-11-10-11-10-11-10-11-11-11-11-11-1	
Toluene	23.4		9	25		94	80-120	0.8	20	
Matrix Spike (R500600-MS1)	Soi	ırce: R50600	8-01	Prepared a	& Analyze	d: 06/12/	15			
Surrogate: Fluorobenzene	42.5		ug/L	50		85	70-130	Access of the second of the se	Commence of the Commence of th	When there are the service to the country to
Ethyl tert-Butyl Ether	25.3		**	25	ND	101	70-130			
Matrix Spike Dup (R500600-MSD1)	Source: R506008-01			Prepared & Analyzed: 06/12/15						
Surrogate: Fluorobenzene	43,0	**************************************	ug/L	50	City and the Control of the Control of Contr	86	70-130	The state of the s	TO LEGICIES AND THE PARTY OF TH	A (- m to all a market to the country)
Ethyl tert-Butyl Ether	25.8		11	25	ND	103	70-130	2	20	

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Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc.

Project Manager: Drew Van Allen

Work Order No.: R506015

Notes and Definitions

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

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GROUNDWATER LEVEL DATA FORM

		\$550°			
PROJECT NAME:	Stop N Save		PROJECT NUMBER:	SNS.18281	
PROJECT MANAGER:	DVA		TASK NUMBER:		
SITE ADDRESS:	20570 Stanton Avenu	e. Castro Valley. C	CA		

WELL ID	TIME	DEPTH TO BOTTOM	DEPTH TO WATER	DEPTH TO PRODUCT	PRODUCT THICKNESS	PRODUCT THICKNESS X 0.8	COMMENTS
STMW-1	७५१	222	8.48				
STMW-2	1051	21.42	7.88				
STMW-3	1053	245	6.98				
MW-4	1059	12,00	7.77				•
MW-5	1055	14.51	7.61		٠	•	
MW-6	1057	14.57	8.2		•		
							y ³⁰ .
"							The state of the s
						Z .	Stranger Commencer
						s _.	
						₹	,
						/	
	· - · · · · · · · · · · · · · · · · · ·		*				*** *** *** *** *** *** *** *** *** **
		, ,			 		
		·					
				-		<u> </u>	
				·			

FIELD TECHNICIAN:	JWA-	
DATE:	6105	

PROJECT N				PROJECT NUTASK NUMB		SNS.18281	
	WELL ID:	_STM	<u>u-1</u>	-	TYPE	OF WELL:	Monitoring
WATER COLUMN DATA: Well Total Depth: Depth to Water: Water Column Length: Water Column Length: Well DIAMETER: 2-inch: 4-inch: 6-inch: Water Column Length x Multiplier x No. Volumes = Purge Volume							• •
		_	-		_		Purge Volume
MULTIPLIEF		2-inch: 4-inch:		Linear Foot	Based on Cas	sing Diame	ter:
PURGE METHOD: Disposable Bailer PVC Bailer Submersible Pump Other SAMPLE METHOD: Disposable Bailer Pump Other						able Bailer Pump: Other:	
TIME	VOLUME PURGED (gal)	рН	TEMP.	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS
1142	2.5	7.39	10.18	Kog			
1147 1153	_5	7.37		1591_			
1152		<u> </u>					SAUL
				<u> </u>			<u> </u>
			-				

FIELD TECHNICIAN:	MM	
DATE:	610	1)

PROJECT NAME: Stop N Save PROJECT MANAGER: DVA SITE ADDRESS: 20570 Stanton Avenue, Castro Valley,				TASK	ECT NU NUMBE	IMBER: ER:	SNS.18281		
	WELL ID:	N. 2		TYPE OF WELL: Monitoring					
WATER COLUMN DATA: (feet) Well Total Depth: 21/47 Depth to Water: 7.00 Water Column Length: 13,54					WELL DIAMETER: 2-inch: 4-inch: 6-inch:				
PURGE VOI	LUME CALCU Water Colum		ultinlier x No. \	Volumes =	Purge V	/olume			
:	3,51	_ x	0,17	X			=		
Wat	ter Column Le	ngth	Multiplier		No. Vo	lumes		Purge Volume	
MULTIPLIEI	MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5								
PURGE MET				SAMPLE I					
	Dispo	osable Bailer PVC Bailer		-		Disposa	able Bailer Pump:		
	Subme	ersible Pump					Other:		
		Other		-					
TIME	VOLUME PURGED (gal)	Hq	TEMP.	COND. (uS/cm)	DO	(mg/l)	ORP (mV)	COMMENTS	
1125	27	1,5	ساريان	1447					
1130	5,0	7,47	21,9	1614				sarp!	
11201					-			2001	

FIELD TECHNICIAN:	SUA .
DATE:	6 (21)

PROJECT NA PROJECT M SITE ADDRE	ANAGER:	Stop N Save DVA 20570 Stanto	on Avenue, Ca	- astro Valley	PROJECT N TASK NUMB , CA		SNS.18281		
	OF WELL:	Monitoring							
WATER COLUMN DATA: (feet). Well Total Depth: 20,40 Depth to Water: 6,40 Water Column Length: 14,41					WELL DIAMETER: 2-inch: 4-inch: 6-inch:				
PURGE VOL			ultiplier x No. '	Volumes =	Purge Volume				
VVate	14,47 er Column Le	x ngth	o, I7 Multiplier	. ×	No. Volumes	=	7,3 Purge Volume		
	MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5								
PURGE MET	Disp	osable Bailer PVC Bailer ersible Pump Other			METHOD: Dispos	able Bailer Pump: Other:			
TIME	VOLUME PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS		
1109	2.5	7.59 7.30	1.0 2.0	1817			0M		
1112		,,,					Samo		
	· · · · · · · · · · · · · · · · · · ·		<u> </u>	·					
							· · · · · · · · · · · · · · · · · · ·		

FIELD TECHNICIAN:	DW)		
DATE:	6	(7	(1)	

PROJECT I PROJECT I SITE ADDR	MANAGER: DVA				PROJECT NUTASK NUMB		SNS.18281			
	WELL ID:	:MV	1-4	_	TYPE (OF WELL:	Monitoring			
WATER COLUMN DATA: Well Total Depth: 12 Depth to Water: 7.77 Water Column Length: 431					WELL DIAMETER: 2-inch: 4-inch: 6-inch:					
PURGE VO		n Length x M	=		Purge Volume					
Wa	4. 3 ter Column Le	_ x ingth	Multiplier	_ x	No. Volumes	=	Z . 25 Purge Volume			
MULTIPLIE	MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gailons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5									
PURGE METHOD: Disposable Bailer PVC Bailer Submersible Pump Other Other										
TIME	VOLUME PURGED (gal)	рН	TEMP.	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS			
1209	.75	7.12	グシ	160						
1212	لــــکِمـــا	3,4	2(,5 2(.5	1571						
1214	2.0	7,14	۷.)	1571			Nyuz			
•							1			

FIELD TECHNICIAN:	OU	()	١.	
DATE:	(=)	(=)	t)	

PROJECT					PROJECT N TASK NUME , CA		SNS.18281	
	WELL ID:	: <u>M</u> U	N-S	-	TYPE	OF WELL:	Monitoring	
WATER COLUMN DATA: (feet) Well Total Depth: (4,51 Depth to Water: 1,61 Water Column Length: 6,90 PURGE VOLUME CALCULATION:				WELL DIAMETER: 2-inch: 4-inch: 6-inch:				
			ultiplier x No.	Volumes =	Purge Volume			
Wa	(6,90 ter Column Le	_ x ength	S/17 Multiplier	_ x	No. Volumes		Purge Volume	
MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 PURGE METHOD: Disposable Bailer PVC Bailer PVC Bailer Submersible Pump Other:								
		Other		_				
TIME	VOLUME PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS	
1152	1.4	7.4	V.	1598				
1202 no4	र. <i>ড</i>	7,09	21.8	کرائیا			same	
, , , , , , , , , , , , , , , , , , ,							SuwkG	

FIELD TECHNICIAN: DWA

PROJECT PROJECT SITE ADDR	MANAGER:	Stop N Save DVA 20570 Stant	on Avenue, Ca	- astro Valley	PROJECT NU TASK NUMB , CA		SNS.18281	
	Monitoring							
WATER COLUMN DATA: Well Total Depth: 1457 Depth to Water: 8.22 Water Column Length: 4-inch: 6-inch: 6-inch:							- - -	
PURGE VOLUME CALCULATION:								
		n Length x M	ultiplier x No.	Volumes =	Purge Volume			
	6.35	х	0.17	x	フ No. Volumes	==	3,5	
Wa	ter Column Le	ngth	Multiplier	-	No. Volumes		Purge Volume	
MULTIPLIE	R DATA:							
Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 PURGE METHOD: Disposable Bailer PVC Bailer								
	Submi	PVC Bailer ersible Pump		-		Pump:	· · · · · · · · · · · · · · · · · · ·	
	Subini	Other	····	-		Other:		
		· · · · · · · · · · · · · · · · · · ·	+				1000	
TIME	VOLUME PURGED (gal)	рН	TEMP. (°C)	COND. (uS/cm)	DO (mg/l)	ORP (mV)	COMMENTS	
1219	1.4	7-47	21.9	1695				
1223	2.7	7.77	21.0	1687 1682				
123		+	٠.٠٥	1600			Sample	

FIELD T	ECHNICIAN: DATE:	د (بو	5/15 MUA					