STOP 'N' SAVE CONVENIENCE AT LOWER PRICES

By Alameda County Environmental Health at 9:14 am, Aug 19, 2014

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August 1, 2014

Ms. Donna Drogos Alameda County Environmental Health 1131 Harbor Parkway, Suite 250 Oakland, CA 94502-6577

Subject:

First Quarter 2014 Monitoring Report

Stop N Save Inc.

20570 Stanton Avenue, Castro Valley, Alameda County, California

RECEIVED

RO #0000179 ECG # SNS.18281

Dear Ms. Drogos:

Enclosed please find a copy of the August 1, 2014 First Quarter 2014 Monitoring Report for the above referenced site prepared by our consultant Environmental Compliance Group, LLC.

I declare, under penalty and perjury, that the information and/or recommendations contained in this report are true and correct to the best of my knowledge.

Respectfully,

Frank W. Adamson

J-PW admin



270 Vintage Drive Turlock, CA 95382 P: 209.664.1035 F: 209.664.1040

FIRST QUARTER 2014 MONITORING REPORT

STOP N SAVE INC. FACILITY 20570 STANTON AVENUE CASTRO VALLEY, CALIFORNIA

Prepared for: Stop N Save Inc.

ECG Project Number: SNS.18281 Alameda County Fuel Leak Case No. R00000179

August 1, 2014

SECHARIANS AND THE CONTRACTOR CALIFORNIA

Drew Van Allen

Senior Project Manager

Dum V. A.M

Michael S. Sgourakis Principal Geologist CA P.G. No. 7194

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INTRODUCTION

Environmental Compliance Group (ECG) has been authorized by Stop N Save, Inc. to provide this Results Report for the Stop N Save Inc. facility (the site).

This report describes activities conducted during First Quarter 2014 groundwater monitoring event. Site information is as follows:

Site Location:

20570 Stanton Avenue

Castro Valley, California

Geotracker Global ID:

T0600183405

LIMITATIONS

This report has been prepared for use by Stop N Save, Inc. and the relevant regulatory agencies. The conclusions in this report are professional opinions based on the data presented in this report. This report was prepared in general accordance with hydrogeologic and engineering methods and standards. No other warranties are made as to the findings or conclusions presented in this report. The work described in this report was performed under the direct supervision of the professional geologist whose signature and State of California registration are shown above.

SITE DESCRIPTION AND HYDROGEOLOGIC CONDITIONS

SITE DESCRIPTION

The site occupies a parcel on the southeast corner of Stanton Avenue and San Carlos Avenue in, Castro Valley, California (Figure 1). The site is situated in a commercial and residential area in central Castro Valley and is currently operated as a gasoline station. The area of interest at the site is the former location of two 10,000 gallon underground storage tanks (USTs) and fuel dispensers where impacted soil and groundwater was first identified in 2000. A detailed site plan is shown on Figure 2.

HYDROGEOLOGIC CONDITIONS

The site is underlain by Quaternary-aged alluvium. Mapped bedrock outcrops near the site include the Penoche Formation, a conglomerate, and the Knoxville Formation, a micaceous shale. The site is located in the Castro Valley Groundwater Basin (designated 2.8), which is approximately 4 miles square and drains into San Lorenzo Creek.

Based on boring logs from the installation of the three groundwater monitoring wells and the advancement of one soil boring, the stratigraphy of the site and vicinity consists of silty clay to silt with sand from the surface to 23-feet below ground surface (bgs). Discontinuous thin intervals of sands and/or gravels appear to be present in the area at minor thicknesses.

Groundwater monitoring has been ongoing for 13 years. Depth to groundwater is shallow, ranging between 4- to 10-feet bgs. The groundwater flow direction has been consistently toward the northeast generally following the surface topography.

CLEANUP GOALS

It is prudent to establish cleanup goals for soil and groundwater based upon reaching the residential Environmental Screening Levels (ESLs) established by Region II for sites where shallow soil has been impacted and groundwater is a current or potential drinking water source. The San Francisco Bay Regional Water Quality Board's Water Quality Plan lists Municipal and Domestic Water Supply, Industrial Process Water Supply, Industrial Service Water Supply, and Agricultural Water supply as Potential Beneficial Uses for the Castro Valley Groundwater Basin. The primary constituents of concern relative to the site appear to be total petroleum hydrocarbons as gasoline (TPHg) and benzene, toluene, ethylbenzene, and xylenes (BTEX), methyl tertiary butyl ether (MTBE), tertiary amyl ether (TAME), and tertiary butyl alcohol (TBA). Accordingly, the following cleanup goals are proposed:

| Constituent | Soil (mg/kg) | Groundwater (ug/L) |
|--------------|--------------|--------------------|
| TPHg | 83 | 100 |
| Benzene | 0.044 | 1.0 |
| Toluene | 2.9 | 40 |
| Ethylbenzene | 3.3 | 30 |
| Xylenes | 2.3 | 20 |
| MTBE | 0.023 | 5.0 |
| TBA | 0.075 | 12 |

PROJECT BACKGROUND

INVESTIGATIONS

In February 2000, two 10,000-gallon USTs and associated dispensers were removed. Results are detailed in Enviro Soil Tech Consultants' (ETSC) *Soil Sampling Beneath Removed USTs Report*, dated March 8, 2000.

In July 2000, overexcavation occurred and sampling showed reported concentrations in soil at 11-feet bgs at the north end of the excavation.

In September 2000, ETSC supervised the installation of three groundwater monitoring wells (STMW-1 through STMW-3) and the advancement of one soil boring (B-4). Results are detailed in ETSC's *Preliminary Soil and Groundwater Assessment Report*, dated October 13, 2000.

In November 2010, ECG supervised the advancement of six soil borings (SB-5 through SB-10) and the installation of three groundwater monitoring wells (MW-4 through MW-6). Results are detailed in ECG's Site Investigation and Fourth Quarter 2010 Monitoring Report, dated January 28, 2011.

Well construction details are provided on Table 1.

DISTRIBUTION OF MASS CONTAMINANTS

Five UST removal soil samples, eight over excavation soil samples, six groundwater monitoring wells and seven soil borings (Figure 2) have not adequately characterized the lateral and vertical extent of impacted soil. Soil analytical results are summarized on Tables 2a and 2b and show reported soil concentrations did exceed ESLs for TPHg, BTEX, MTBE and TBA, with the highest

First Quarter 2014 Monitoring Report Stop N Save Inc. Facility 20570 Stanton Avenue, Castro Valley, California

reported concentrations at sample locations Pit-7-11, Pit-8-11, and MW-4 which are all located at the northern end of the former UST basin. A smear zone exists from 8- to 10-feet bgs located from MW-5 to the southwest, through the source to SB-6 to the east. Additional definition is needed east of boring SB-6. Soil boring SB-10 was advanced to 25-feet bgs with no detections deeper than 10-feet bgs providing vertical definition.

Six groundwater monitoring wells and three groundwater grab sample have not adequately characterized the lateral extent of impacted groundwater downgradient from the site. Groundwater analytical results are summarized on Tables 3a, 3b, 4a, and 4b and show current reported groundwater concentrations exceed ESLs for MTBE and TBA constituents at location STMW-1, MW-4, MW-5, and MW-6.

RISK ASSESSMENTS

In July 2010, ECG conducted a preferential pathway study for the site. Results are on file with ACDEH.

In December 2010, ECG conducted a sensitive receptor survey for the site. Results are on file with ACDEH.

A soil vapor survey has not been completed for the site.

CORRECTIVE ACTIONS

In July 2000, ETSC over-excavated and treated with bioremediation techniques, approximately 150 cubic yards of impacted soil. Results of the sampling, treatment, and disposal activities are detailed in ETSC's Soil Sampling, Treatment, and Disposal of Stockpiled Soil Report, dated August 21, 2000.

RECENT ACTIVITIES

WORK PERFORMED AND PROPOSED

The following is a summary of work performed and work proposed at the site.

Work Performed

1. On March 28, 2014, ECG performed the first quarter 2014 monitoring event.

Work Scheduled for Next Quarter

1. Prepare the first quarter 2014 monitoring report.

FIRST QUARTER 2014 GROUNDWATER MONITORING EVENT

ECG performed the first quarter 2014 groundwater monitoring and sampling event at the site on March 28, 2014. Gauging, development, purging, and sampling were conducted in accordance with ECG's SOPs included in Appendix A. The collected groundwater samples were submitted to Argon Labs in Ceres, California for laboratory analysis under COC protocols

The following is a summary of the current status of the groundwater monitoring program at the site:

First Quarter 2014 Monitoring Report Stop N Save Inc. Facility 20570 Stanton Avenue, Castro Valley, California

Current Phase of Project:

Groundwater Sampling Schedule:

Assessment

Semi-annual Wells MW-1 through MW-6

Analysis:

TPHg, BTEX, 5 oxygenates, and 2 lead

scavengers by EPA Method 8260B

Is Free Product Present On-Site:

Nο

The following is a summary of recent field and analytical data:

Average Depth to Groundwater

7.36-feet bgs

Average Groundwater Elevation

157.08-feet above mean sea level

Groundwater Gradient Direction

East

Groundwater Gradient

0.10 feet/foot

TPHg Detected 70 microgram

70 micrograms per liter (ug/L) (STMW-1) to

280 ug/L (MW-4)

MTBE Detected Range TBA Detected Range 0.6 ug/L (STMW-2) to 610 (MW-4) 54 ug/L (STMW-2) to 3,000 (MW-4)

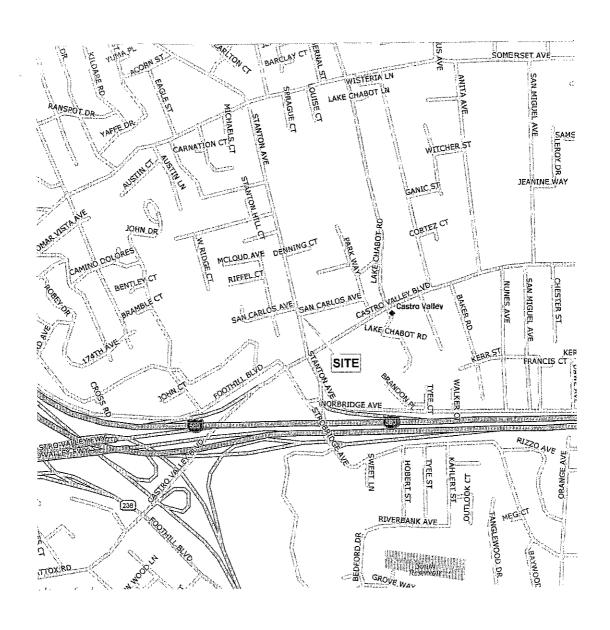
Laboratory analytical reports and COCs are provided in Appendix B. Field notes are located in Appendix C. Summaries of groundwater monitoring and analytical data are presented in Tables 4a and 4b.

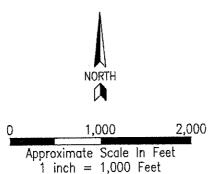
CONCLUSIONS

The groundwater elevations and gradient direction from the first quarter 2014 are consistent with historical results. Groundwater isoconcentration maps from the first quarter 2014 are provided as Figures 4 through 6. Based on analytical data from subsurface investigation activities, the vertical and lateral extent of impacted soil appears to be defined except for moderate smear zone concentrations at boring SB-6.

It does not appear that additional assessment activities are required. ECG recommends preparing a Corrective Action Plan that will evaluate three potential remedial options for the site. One of the remedial options evaluated should be natural attenuation as MTBE concentrations have been naturally decreasing over time with no remedial activities.

FIGURES





| T101 | - | 4 |
|------|-----|---|
| FIGI | 122 | 7 |

Project Number: SNS.18281

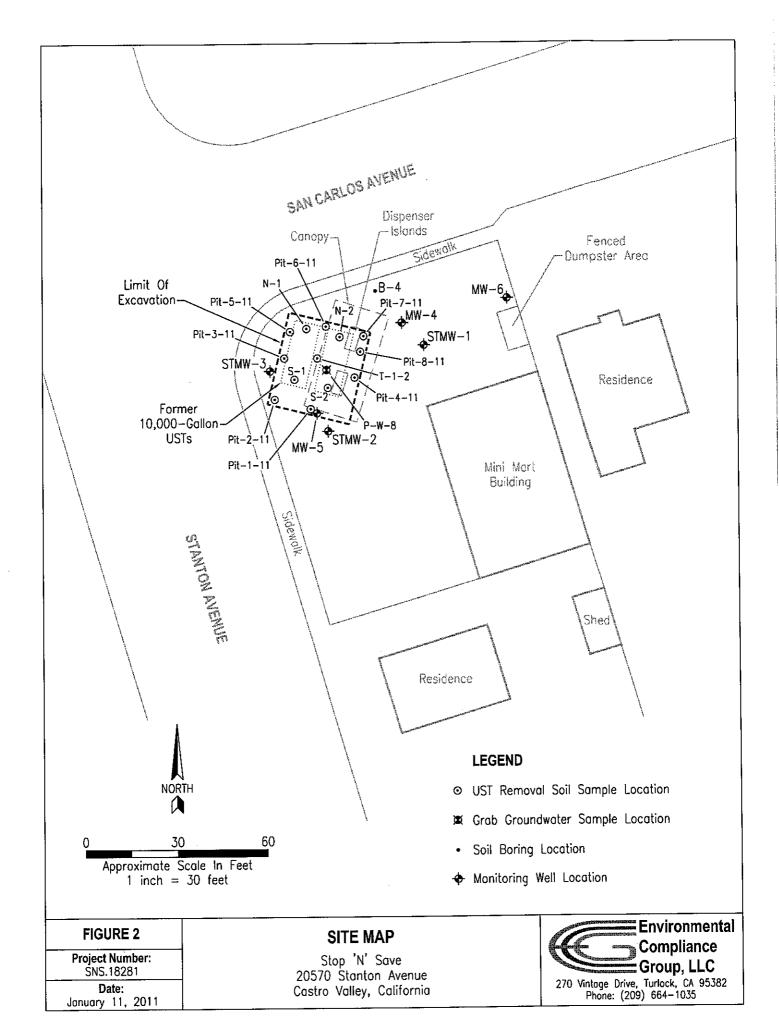
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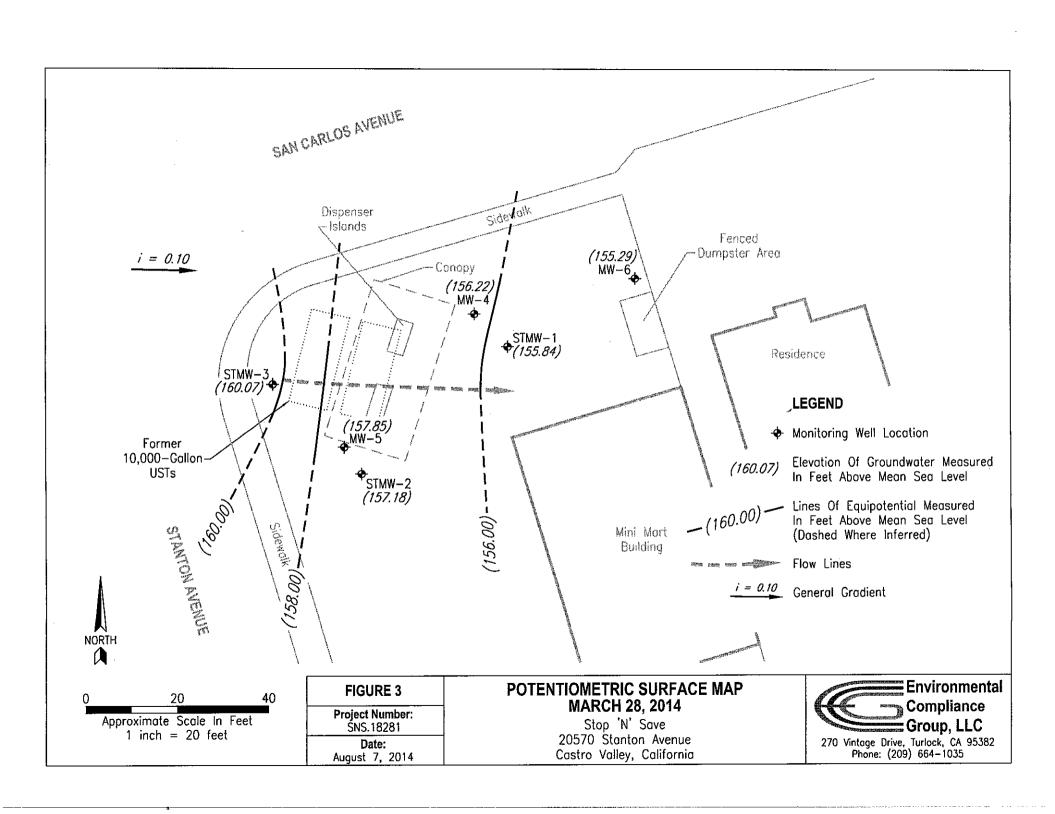
SITE LOCATION MAP

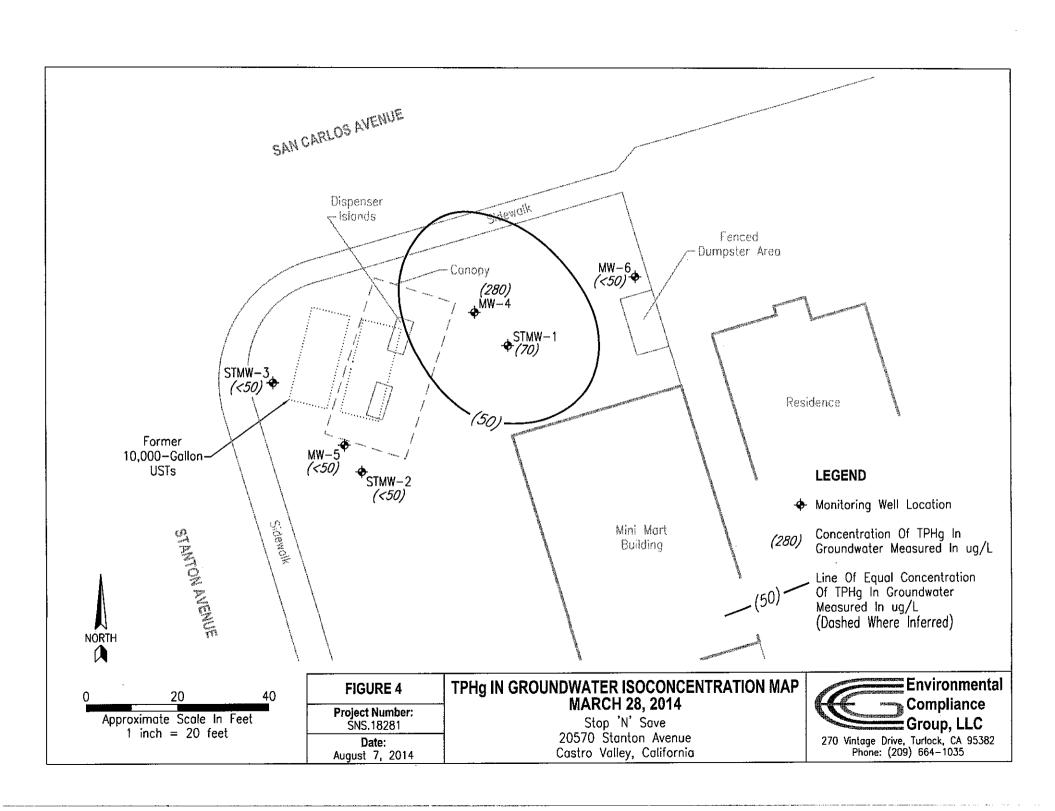
Stop 'N' Save 20570 Stanton Avenue Castro Valley, California

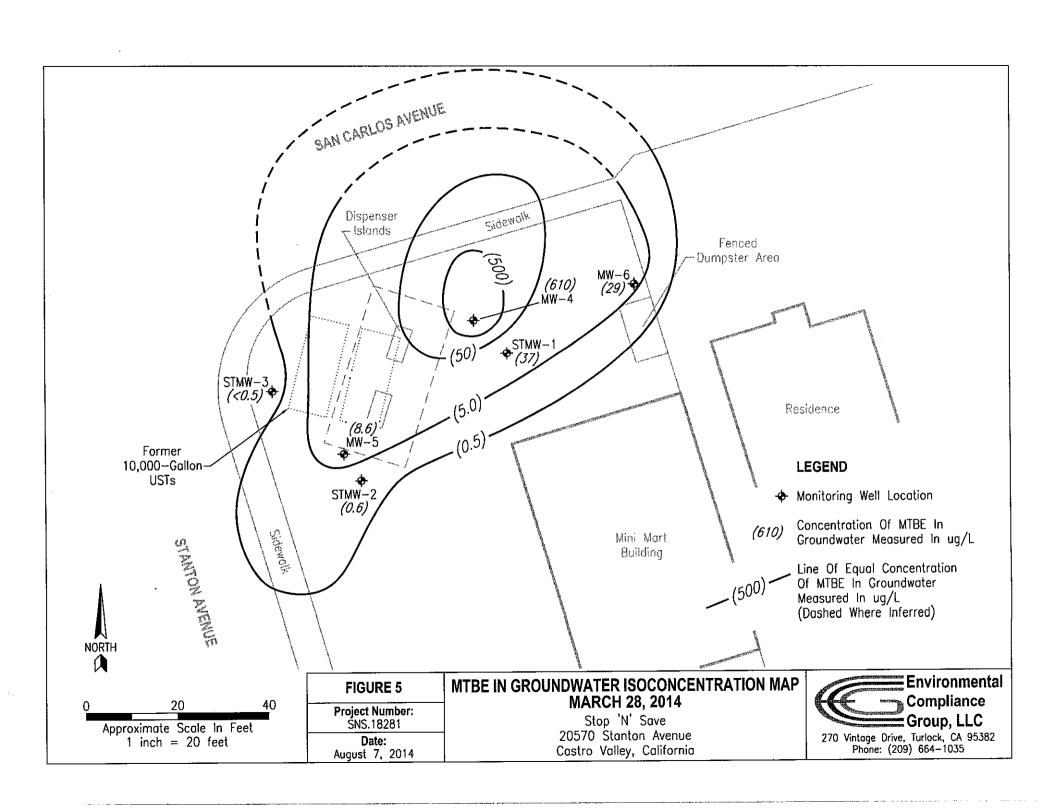


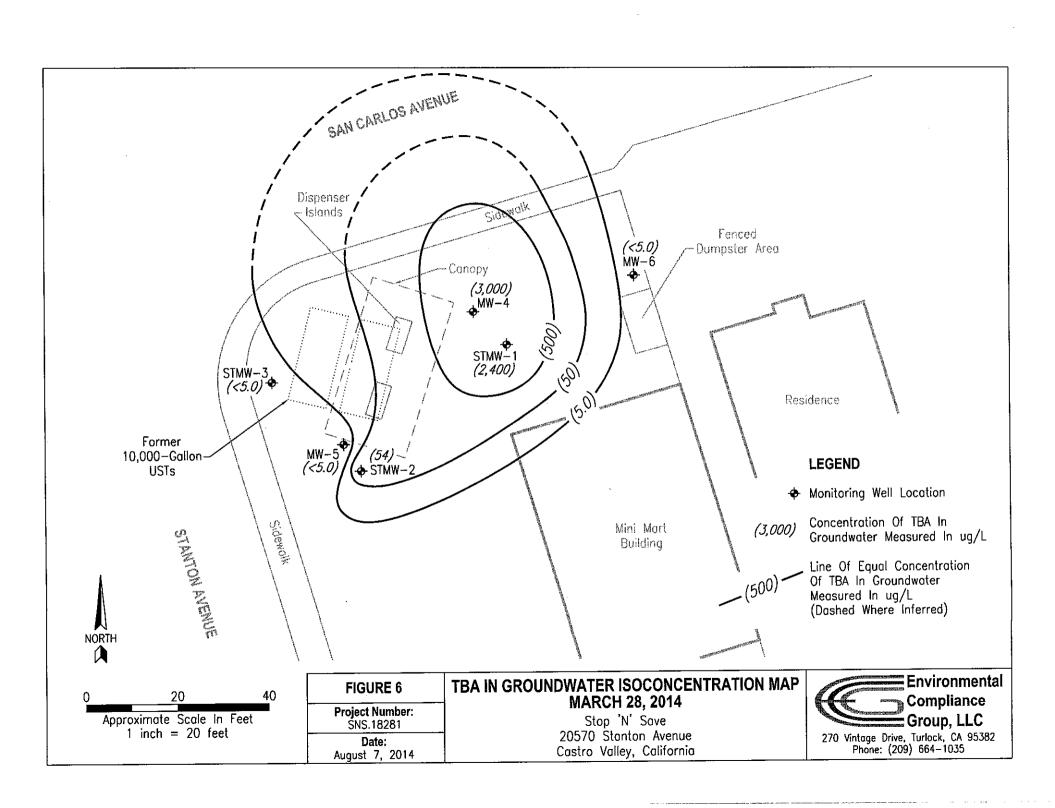
270 Vintage Drive, Turlock, CA 95382 Phone: (209) 664-1035











TABLES

Table 1 Well Construction Details

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| Well | Date Installed | TOC Elevation | Total Depth | Casing Diameter | Casing Material | Screen/ Filter | Screen Interval | | | |
|------------|-------------------|------------------|----------------|-----------------|--------------------|-------------------|--------------------|--|--|--|
| ID | installed | (ft amsl) | (ft bgs) | (inches) | Wateria | | (ft bgs) | | | |
| Monitoring | Monitoring Wells | | | | | | | | | |
| STMW-1 | _ | 163.76 | 23 | 2 | PVC | 0.020/#3 | 9-23 | | | |
| STMW-2 | October 2000 | 164.94 | 22 | 2 | PVC | 0.020/#3 | 9-22 | | | |
| STMW-3 | | 165.48 | 22 | 2 | PVC | 0.020/#3 | 9-22 | | | |
| MW-4 | | 163.94 | 13 | 2 | PVC | 0.020/#3 | 5-13 | | | |
| MW-5 | November 2010 | 165.31 | 15 | 2 | PVC | 0.020/#3 | 5-15 | | | |
| MW-6 | 2020 | 163.19 | 15 | 2 | PVC | 0.020/#3 | 5-15 | | | |

Notes:

TOC - denotes top-of-casing

ft - denotes feet

amsi - denotes above mean sea level

bgs - denotes below ground surface

--- - denotes no data

pvc - denotes polyvinyl chloride

Table 2a Historical Soil Analytical Data TPH and BTEX

| | Sample | | | | *** | Ethyl- | Total |
|--------------|---------|------------|---------|---------|---------|---------|---------|
| | Depth | Collection | TPHg | Benzene | Toluene | benzene | Xylenes |
| Sample ID | (feet) | Date | (mg/kg) | (mg/kg) | (mg/kg) | (mg/kg) | (mg/kg) |
| Near Surface | Samples | | | | | | |
| N-1 | 10* | | 5.6 | 0.07 | 0.26 | 0.15 | 0.98 |
| N-2 | 10* | l Fahmuam, | 11 | 0.068 | 0.26 | 0.13 | 1.1 |
| S-1 | 10* | February | <1.0 | <0.005 | <0.005 | <0.005 | 0.012 |
| S-2 | 10* | 2000 | 1.2 | <0.005 | <0.005 | 0.006 | 0.037 |
| T-1-2 | 10* |] [| 71 | 0.22 | 0.47 | 0.49 | 3.7 |
| Pit-1-11 | 11 | | 91 | 0.38 | 0.35 | 1.6 | 8.4 |
| Pit-2-11 | 11 | | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| Pit-3-11 | 11 | | <1.0 | <0.005 | 0.005 | <0.005 | 0.038 |
| Pit-4-11 | 11 | July 2000 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| Pit-5-11 | 11 | July 2000 | 130 | 0.14 | 0.26 | 1.1 | 8.5 |
| Pit-6-11 | 11 |] [| 8.2 | 0.077 | 0.13 | 0.08 | 0.76 |
| Pit-7-11 | 11 | | 220 | 0.58 | 1.3 | 1.8 | 24 |
| Pit-8-11 | 11 | | 1,000 | 5.7 | 3.9 | 14 | 25 |
| Soil Boring | | | | | | | |
| B-4 | 5 | September | <1.0 | <0.10 | <0.10 | <0.10 | <0.10 |
| B-4 | 10 | 2000 | <1.0 | 0.02 | <0.02 | <0.02 | <0.02 |
| SB-5-4 | 4 | | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-5-8 | 8 |] | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-6-4 | 4 | | 2.6 | 0.093 | <0.005 | 0.020 | 0.047 |
| SB-6-10 | 10 |] ! | 24 | <0.025 | <0.025 | 0.17 | 0.50 |
| SB-7-8 | 8 | | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-7-10 | 10 | | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-8-4 | 4 | November | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-8-10 | 10 | 2010 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-9-4 | 4 |] 2010 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-9-12 | 12 |] | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-10-4 | 4 | | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-10-8 | . 8 | | 150 | <0.10 | <0.10 | 0.70 | 4.9 |
| SB-10-12 | 12 |] | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-10-20 | 20 |] | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |
| SB-10-25 | 25 | | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 |

Table 2a Historical Soil Analytical Data TPH and BTEX

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| | Sample | | | | | Ethyl- | Total | | | |
|------------------|--------|------------|---------|---------|---------|---------|---------|--|--|--|
| | Depth | Collection | TPHg | Benzene | Toluene | benzene | Xylenes | | | |
| Sample ID | (feet) | Date | (mg/kg) | (mg/kg) | (mg/kg) | (mg/kg) | (mg/kg) | | | |
| Monitoring Wells | | | | | | | | | | |
| STMW-1 | 5 | | 18 | <0.25 | <0.25 | <0.25 | 1.1 | | | |
| STMW-1 | 10 | | 76 | <1.0 | <1.0 | <1.0 | 7.7 | | | |
| STMW-2 | 5 | September | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| STMW-2 | 10 | 2000 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| STMW-3 | 5 | | 1.3 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| STMW-3 | 10 |] | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| MW-4-4 | 4 | | 8.3 | 0.038 | <0.025 | 0.038 | 0.43 | | | |
| MW-4-8 | 8 |] | 4,300 | 7.2 | 76 | 49 | 440 | | | |
| MW-4-12 | 12 | 1 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| MW-5-4 | 4 | Navambar | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| MW-5-8 | 8 | November | 60 | <0.050 | <0.050 | 0.26 | <0.10 | | | |
| MW-5-12 | 12 | 2010 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| MW-6-4 | 4 | 1 | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| MW-6-8 | 8 | | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| MW-6-12 | 12 | | <1.0 | <0.005 | <0.005 | <0.005 | <0.005 | | | |
| | | | | | | | | | | |

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline

mg/kg - denotes milligrams per kilogram

- < denotes less than the detection limit
- * denotes approximate depth based on tank diameter and sample notes

Table 2b Historical Soil Analytical Data Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| | Sample | | **** | | | | | | |
|----------------|--------------|------------------|---------|---------|---------|---------|---------|---------|---------|
| | Depth | Collection | DIPE | ETBE | MTBE | TAME | TBA | 1,2-DCA | EDB |
| Boring ID | (feet) | Date | (mg/kg) |
| Near Surface S | Soil Samples | } | | | | | | | |
| N-1 | 10* | | | | 0.74 | | | | |
| N-2 | 10* | | | | 3.8 | | | | |
| S-1 | 10* | February 2000 | | | 0.18 | | | | |
| S-2 | 10* | 2000 | | | 0.11 | | | | |
| T-1-2 | 10* | j | | | 1.2 | | | | |
| Pit-1-11 | 11 | | | | <0.005 | | | 484 | |
| Pit-2-11 | 11 | | | | <0.005 | | | | |
| Pit-3-11 | 11 |] [| | | 0.094 | | | | |
| Pit-4-11 | 11 | July 2000 | | | <0.005 | | | | |
| Pit-5-11 | 11 |] July 2000 [| | | <0.005 | | | | |
| Pit-6-11 | 11 | | | | 0.42 | _== | | | |
| Pit-7-11 | 11 | | | | <0.005 | | | | |
| Pit-8-11 | 11 | | | | 16 | | | | |
| Soil Borings | | | | | | | <u></u> | | |
| B-4 | 5 | September | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| B-4 | 10 | 2000 | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-5-4 | 4 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-5-8 | 8 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-6-4 | 4 | . | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-6-10 | 10 | | <0.025 | <0.025 | 0.046 | <0.025 | <0.25 | <0.025 | <0.025 |
| SB-7-8 | 8 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-7-10 | 10 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-8-4 | 4 | November | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-8-10 | 10 | 2010 | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-9-4 | 4 |] 2010 | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-9-12 | 12 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-10-4 | 4 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-10-8 | 8 | | <0.10 | <0.10 | <0.10 | <0.10 | <1.0 | <0.10 | <0.10 |
| SB-10-12 | 12 |] | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-10-20 | 20 |] | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| SB-10-25 | 25 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |

SNS.18281

Table 2b Historical Soil Analytical Data Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| | Sample | | | | | | | | |
|------------------|--------|------------|---------|---------|---------|---------|---------|---------|---------|
| | Depth | Collection | DIPE | ETBE | MTBE | TAME | TBA | 1,2-DCA | EDB |
| Boring ID | (feet) | Date | (mg/kg) |
| Monitoring Wells | | | | | | | | | |
| STMW-1 | 5 | 1 | <0.25 | <0.25 | 1.5 | <0.25 | <1.0 | <0.25 | <0.25 |
| STMW-1 | 10 | | <1.0 | <1.0 | 1.6 | <1.0 | <4.0 | <1.0 | <1.0 |
| STMW-2 | 5 | September | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| STMW-2 | 10 | 2000 | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| STMW-3 | 5 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| STMW-3 | 10 | 1 | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| MW-4-4 | 4 | | <0.025 | <0.025 | 2.1 | <0.025 | 1.3 | <0.025 | <0.025 |
| MW-4-8 | 8 | 1 | <4.0 | <4.0 | <4.0 | <4.0 | <40 | <4.0 | <4.0 |
| MW-4-12 | 12 | 1 | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| MW-5-4 | 4 | 1 | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| MW-5-8 | 8 | November | <0.050 | <0.050 | <0.050 | <0.050 | <0.50 | <0.050 | <0.050 |
| MW-5-12 | 12 | 2010 | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| MW-6-4 | 4 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| MW-6-8 | 8 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| MW-6-12 | 12 | | <0.005 | <0.005 | <0.005 | <0.005 | <0.050 | <0.005 | <0.005 |
| | | | | | | | | | |

Notes:

| mg/kg - denotes milligrams per kilogram | DIPE - | denotes di-isopropyl ether |
|--|--------|------------------------------------|
| denotes not analyzed | ETBE - | denotes ethyl tertiary butyl ether |
| < - denotes less than the detection limit | TAME - | denotes tertiary amyl ether |
| MTBE - denotes methyl tertiary butyl ether | TBA - | denotes tertiary butyl alcohol |
| 1,2-DCA - denotes 1,2-dichloroethane | EDB - | denotes ethyl dibromide |

Table 3a Grab Groundwater Sample Results TPH and BTEX

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| Sample ID | Date Measured | Sample Depth (ft bgs) | TPHg (ug/L) | Benzene (ug/L) | Toluene (ug/L) | Ethyl- benzene (ug/L) | Total Xylenes (ug/L) |
|--------------------|------------------|-----------------------------|----------------|-------------------|-------------------|-----------------------------|----------------------------|
| UST Pit Sar | nples | | | | | | |
| P-W-8 | July 2000 | 11 | 110 | 2.6 | 0.83 | 0.95 | 1.7 |
| Soil Boring | Samples | | | | | | |
| SB-7 | November | 10 | 790 | 6.3 | 2.1 | 5.7 | 19 |
| SB-9 | 2010 | 20 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | | | | | | | |

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

* - denotes approximate depth based on tank diameter and sample notes

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Table 3b Grab Groundwater Sample Results Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| Sample ID | Date Measured | Sample Depth (ft bgs) | DIPE (ug/L) | ETBE (ug/L) | MTBE (ug/L) | TAME (ug/L) | TBA (ug/L) | 1,2-DCA (ug/L) | EDB (ug/L) |
|--------------------|------------------|-----------------------------|----------------|----------------|----------------|----------------|---------------|-------------------|---------------|
| UST Pit Sar | nples | | | | | | | | |
| P-W-8 | July 2000 | 11 | | | 130 | | *** | **** | |
| Soil Boring | Samples | | | | | | | | |
| SB-7 | November | 10 | <0.5 | <0.5 | 4.0 | <0.5 | 14 | <0.5 | <0.5 |
| SB-9 | 2010 | 20 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | | | | | | | | | |

Notes:

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

DCA - denotes dichloroethane

EDB - denotes ethylene dibromide

MTBE - denotes methyl tertiary butyl ether

* - denotes approximate depth based on tank diameter and sample notes

DIPE - denotes di-isopropyl ether

ETBE - denotes ethyl tertiary butyl ether

TAME - denotes tertiary amyl ether

TBA - denotes tertiary butyl alcohol

| Well | Date | Depth to | Groundwater | | | | Ethyl- | Total |
|--------|------------|-------------|-------------|--------|---------|---------|---------|---------|
| ID | Measured | Groundwater | Elevation | TPHg | Benzene | Toluene | benzene | Xylenes |
| (TOC) | | (ft bgs) | (ft amsl) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) |
| | | | | | | | | |
| STMW-1 | 10/4/2000 | 8.34 | 155.42 | 60,000 | <2,500 | <2,500 | <2,500 | <2,500 |
| 163.76 | 1/4/2001 | 7.86 | 155.90 | 71,000 | <2,500 | <2,500 | <2,500 | <5,000 |
| | 3/16/2004 | 5.70 | 158.06 | 260 | 52 | 64 | 7.9 | 27 |
| | 7/5/2004 | 4.82 | 158.94 | 2,100 | 17 | 240 | 2.6 | 12 |
| | 12/28/2004 | 6.82 | 156.94 | 310 | 89 | 90 | 11 | 43 |
| | 3/24/2005 | 5.63 | 158.13 | 630 | 43 | 140 | 16 | 110 |
| | 7/20/2005 | 5.75 | 158.01 | 330 | 12 | 22 | <2.5 | 9.3 |
| | 9/15/2005 | 7.44 | 156.32 | 15,000 | <100 | <100 | <100 | <100 |
| | 12/12/2005 | 5.32 | 158.44 | 130 | 4.4 | 7.5 | <1.0 | 3 |
| | 3/16/2006 | 3.90 | 159.86 | <50 | 0.9 | 3.3 | <0.5 | <0.5 |
| | 6/22/2006 | 7.12 | 156.64 | 130 | 4.4 | 54 | <1.0 | 7.1 |
| | 9/21/2006 | 7.78 | 155.98 | 880 | 110 | 32 | 18 | 110 |
| | 12/18/2006 | 9.12 | 154.64 | 240 | 7.5 | 130 | 1.4 | 7.6 |
| | 3/22/2007 | 6.82 | 156.94 | 190 | 17 | 13 | 2.9 | 14 |
| | 6/29/2007 | 9.86 | 153.90 | 2,700 | 340 | 45 | 52 | 310 |
| | 9/28/2007 | 6.88 | 156.88 | 1,000 | 85 | 2.5 | 11 | 72 |
| | 12/20/2007 | 7.81 | 155.95 | 690 | 92 | <5.0 | <5.0 | 36 |
| | 3/27/2008 | 7.37 | 156.39 | 160 | 36 | 0.92 | <0.50 | 5.1 |
| | 6/6/2008 | 7.98 | 155.78 | 170 | 44 | <5.0 | <5.0 | <15 |
| | 8/14/2008 | 8.50 | 155.26 | <1,000 | 24 | <10 | <10 | <20 |
| | 12/30/2008 | 7.85 | 155.91 | <100 | 2.6 | <1.0 | <1.0 | <2.0 |
| | 3/6/2009 | 7.48 | 156.28 | 57 | <5.0 | <5.0 | <5.0 | <15 |
| | 6/12/2009 | 7.92 | 155.84 | 70 | <5.0 | <5.0 | <5.0 | <15 |
| | 12/1/2009 | 8,20 | 155.56 | <50 | <5.0 | <5.0 | <5.0 | <15 |
| | 9/20/2010 | 8.44 | 155.32 | <500 | <5.0 | <5.0 | <5.0 | <10 |
| | 11/30/2010 | 7.71 | 156.05 | <500 | <5.0 | <5.0 | <5.0 | <10 |
| | 3/8/2011 | 7.26 | 156.50 | <500 | <5.0 | 14 | <5.0 | <10 |
| | 9/23/2011 | 8.60 | 155.16 | <250 | <2.5 | <2.5 | <2.5 | <5.0 |
| | 3/30/2012 | 7.31 | 156.45 | <250 | <2.5 | <2.5 | <2.5 | <5.0 |
| | 8/24/2012 | 8.60 | 155.16 | <50 | <2.5 | <2.5 | <2.5 | <5.0 |
| | 3/22/2013 | 8.10 | 155.66 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 9/24/2013 | 8.78 | 154.98 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 3/28/2014 | 7.92 | 155.84 | 70 | <2.5 | <2.5 | <2.5 | <5.0 |
| | | | | | | | | |

| Well | Date | Depth to | Groundwater | | | | Ethyl- | Total |
|--------|------------|-------------|-------------|--------|---------|---------|---------|---------|
| ID ID | Measured | Groundwater | Elevation | TPHg | Benzene | Toluene | benzene | Xylenes |
| (TOC) | | (ft bgs) | (ft amsi) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) |
| | | | | | | | | |
| STMW-2 | 10/4/2000 | 8.22 | 156.72 | 69 | <5.0 | <5.0 | <5.0 | <5.0 |
| 164.94 | 1/4/2001 | 6.70 | 158.24 | 110 | <5.0 | <5.0 | <5.0 | <5.0 |
| | 3/16/2004 | 6.08 | 158.86 | 1,100 | <10 | <10 | <10 | <20 |
| | 7/5/2004 | 6.86 | 158.08 | 1,800 | <10 | <10 | <10 | <20 |
| | 12/28/2004 | 6.22 | 158.72 | 1,000 | <13 | <13 | <13 | <13 |
| | 3/24/2005 | 5.12 | 159.82 | 760 | <5.0 | <5.0 | <5.0 | <5.0 |
| | 7/20/2005 | 5.66 | 159.28 | 64 | <1.0 | <1.0 | <1.0 | <1.0 |
| | 9/15/2005 | 6.14 | 158.80 | 53 | <1.0 | <1.0 | <1.0 | <1.0 |
| | 12/12/2005 | 6.68 | 158.26 | <50 | 2.2 | <0.5 | 0.6 | <0.5 |
| | 3/16/2006 | 5.54 | 159.40 | <50 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 6/22/2006 | 6.02 | 158.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 9/21/2006 | 6.94 | 158.00 | <50 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 12/18/2006 | 6.46 | 158.48 | <50 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 3/22/2007 | 6.16 | 158.78 | <50 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 6/29/2007 | 9.06 | 155.88 | <50 | <0.5 | <0.5 | <0.5 | <0.5 |
| | 9/28/2007 | 7.63 | 157.31 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 12/20/2007 | 7.43 | 157.51 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 3/27/2008 | 6.16 | 158.78 | <50 | <0.50 | <0.50 | <0.50 | <1.5 |
| | 6/6/2008 | 7.09 | 157.85 | <50 | <0.50 | <0.50 | <0.50 | <1.5 |
| | 8/14/2008 | 7.85 | 157.09 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 12/30/2008 | 7.52 | 157.42 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 3/6/2009 | 6.90 | 158.04 | <50 | <0.50 | <0.50 | <0.50 | <1.5 |
| | 6/12/2009 | 6.65 | 158.29 | <50 | <0.50 | <0.50 | <0.50 | <1.5 |
| | 12/1/2009 | 7.43 | 157.51 | <50 | <0.50 | <0.50 | <0.50 | <1.5 |
| | 9/20/2010 | 7.58 | 157.36 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 11/30/2010 | 6.94 | 158.00 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 3/8/2011 | 6.00 | 158.94 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| [| 9/23/2011 | 7.68 | 157.26 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 3/30/2012 | 5.99 | 158.95 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 8/24/2012 | 7.75 | 157.19 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 3/22/2013 | 7.14 | 157.80 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 9/24/2013 | 8.16 | 156.78 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 3/28/2014 | 7.76 | 157.18 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | | | | | | | | |

| Well | Date | Depth to | Groundwater | *************************************** | | | Ethyl- | Total | |
|--------|---------------------------|-------------|-------------|---|---------|---------|---------|---------|--|
| di | Measured | Groundwater | Elevation | TPHg | Benzene | Toluene | benzene | Xylenes | |
| (TOC) | | (ft bgs) | (ft amsl) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | |
| | | | | | | | | | |
| STMW-3 | 10/4/2000 | 8.42 | 157.06 | <50 | <5.0 | <5.0 | <5.0 | <5.0 | |
| 165.48 | 1/4/2001 | 6.16 | 159.32 | <50 | <5.0 | <5.0 | <5.0 | <5.0 | |
| | 3/16/2004 | 7.18 | 158.30 | <50 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | 7/5/2004 | 6.27 | 159.21 | <25 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | 12/28/2004 | 5.64 | 159.84 | <25 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 3/24/2005 | 5.12 | 160.36 | <25 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 7/20/2005 | 5.50 | 159.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 9/15/2005 | 5.56 | 159.92 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 12/12/2005 | 6.26 | 159.22 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 3/16/2006 | 5.14 | 160.34 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 6/22/2006 | 5.92 | 159.56 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 9/21/2006 | 6.14 | 159.34 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 12/18/2006 | 5.50 | 159.98 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 3/22/2007 | 5.88 | 159.60 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 6/29/2007 | 8.82 | 156.66 | <50 | <0.5 | <0.5 | <0.5 | <0.5 | |
| | 9/28/2007 | 8.14 | 157.34 | <50 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | 12/20/2007 | 6.56 | 158.92 | <50 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | 3/27/2008 | 6.21 | 159.27 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | |
| | 6/6/2008 | 6.84 | 158.64 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | |
| ĺ | 8/14/2008 | 7.34 | 158.14 | <50 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | 12/30/2008 | 6.45 | 159.03 | <50 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | 3/6/2009 | 5.06 | 160.42 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | |
| | 6/12/2009 | 6.54 | 158.94 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | |
| | 12/1/2009 | 6.79 | 158.69 | <50 | <0.50 | <0.50 | <0.50 | <1.5 | |
| | 9/20/2010 | 7.14 | 158.34 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | |
| | 11/30/2010 | 6.20 | 159.28 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | |
| | 3/8/2011 | 5.61 | 159.87 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | |
| | 9/23/2011 | 7.34 | 158.14 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | |
| | 3/30/2012 | 5.32 | 160.16 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | |
| | 8/24/2012 | 7.41 | 158.07 | <50 | <0.50 | <0.50 | <0.50 | <1.0 | |
| | 3/22/2013 | 6.67 | 158.81 | <50 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | 9/24/2013 | 7.47 | 158.01 | <50 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | 3/28/2014 | 5.41 | 160.07 | <50 | <0.5 | <0.5 | <0.5 | <1.0 | |
| | - * | | | | | | | | |

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| Well | Date | Depth to | Groundwater | | | | Ethyl- | Total |
|--------|------------|-------------|----------------|------------------|---------|---------|---------|---------|
| ID | Measured | Groundwater | Elevation | TPHg | Benzene | Toluene | benzene | Xylenes |
| (TOC) | | (ft bgs) | (ft amsl) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) |
| | | | | | | | | |
| MW-4 | 11/30/2010 | 8.18 | 155.76 | 5.76 2,700 56 30 | | 46 | 430 | |
| 163.94 | 3/8/2011 | 7.23 | 156.71 | 1,900 | 350 | 25 | 29 | 140 |
| | 9/23/2011 | 8.46 | 155.48 | <1,000 | 120 | <10 | 22 | <20 |
| = | 3/30/2012 | 9.27 | 154.67 | <1,200 | 26 | <12 | <12 | <25 |
| | 8/24/2012 | 10.58 | 153.36 | 330 | <10 | <10 | <10 | <20 |
| | 3/22/2013 | 7.95 | 155.99 | 290 | 16 | <5.0 | <5.0 | <10 |
| | 9/24/2013 | 10.10 | 153.84 | 390 | <5.0 | <5.0 | <5.0 | <10 |
| | 3/28/2014 | 7.72 | 156.22 | 280 | 6.1 | <5.0 | 6.1 | <10 |
| | | | | | | | | |
| MW-5 | 11/30/2010 | 7.68 | 157.63 | 200 | 1.8 | <0.50 | 2.1 | 4.1 |
| 165.31 | 3/8/2011 | 6.24 | 159.07 | 130 | 8.8 | <0.50 | 6.7 | <1.0 |
| | 9/23/2011 | 7.71 | 157.60 | 160 | 6.7 | <0.50 | 8.4 | 1.5 |
| | 3/30/2012 | 6.59 | 158.72 | 120 | 7.8 | <0.50 | 6.9 | <1.0 |
| | 8/24/2012 | 7.90 | 157.41 | 58 | 3.9 | <0.50 | 4.8 | <1.0 |
| | 3/22/2013 | 7.35 | 157.96 | 95 | 1.7 | <0.5 | 1.5 | <1.0 |
| | 9/24/2013 | 8.41 | 156.90 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 3/28/2014 | 7.46 | 157.85 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | | | | | ٠ | | | |
| MW-6 | 11/30/2010 | 7.70 | 155.4 9 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| 163.19 | 3/8/2011 | 7.09 | 156.10 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 9/23/2011 | 8.60 | 154.59 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 3/30/2012 | 7.35 | 155.84 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 8/24/2012 | 8.72 | 154.47 | <50 | <0.50 | <0.50 | <0.50 | <1.0 |
| | 3/22/2013 | 8.05 | 155.14 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 9/24/2013 | 8.82 | 154.37 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | 3/28/2014 | 7.90 | 155.29 | <50 | <0.5 | <0.5 | <0.5 | <1.0 |
| | | | | | | | | |

Notes:

TPHg - denotes total petroleum hydrocarbons as gasoline

ug/L - denotes micrograms per liter

< - denotes less than the detection limit

Table 4b Monitoring Well Data Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| Well ID | Date Measured | DIPE | ETBE | MTBE (ug/L) | TAME (ug/L) | TBA (ug/L) | 1,2-DCA (ug/L) | EDB (ug/L) |
|---------------------------|------------------|--------|--------|----------------|----------------|---------------|-------------------|---------------|
| · · · · · · · · · · · · · | | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/c/ | (48/2) | (46/ 5/ |
| STMW-1 | 10/4/2000 | | | 69,000 | | <10,000 | 77764 | |
| 97.93 | 1/4/2001 | | | 89,000 | | <20,000 | | |
| 37.53 | 3/16/2004 | | | 39 | | <10 | | |
| | 7/5/2004 | | | 520 | === | <50 | | 444 |
| | 12/28/2004 | | | 32 | | <20 | | |
| | 3/24/2005 | | | 20 | | <20 | | |
| | 7/20/2005 | | | 310 | | <50 | | |
| j | 9/15/2005 | | | 13,000 | | 2,500 | | |
| | 12/12/2005 | | | 170 | | 100 | | |
| | 3/16/2005 | | · | 21 | | <10 | | |
| | 6/22/2006 | | | 70 | | <20 | | |
| | 9/21/2006 | | | 1,600 | | 2,300 | | |
| | 12/18/2006 | | | 130 | | 180 | | |
| | 3/22/2007 | | | 360 | | 170 | | |
| | 6/29/2007 | | | 3,100 | | 2,200 | | |
| | 9/28/2007 | <2.5 | <2.5 | 1,000 | <2.5 | 5,300 | <2.5 | <2.5 |
| | 12/20/2007 | <5.0 | <5.0 | 1,200 | <5.0 | 15,000 | <5.0 | <5.0 |
| l | 3/27/2008 | <1.0 | <1.0 | 590 | <1.0 | 4,900 | <1.0 | <1.0 |
| l | 6/6/2008 | <10 | <10 | 1,000 | <10 | 5,700 | <10 | <10 |
| | 8/14/2008 | <10 | <10 | 450 | <10 | 10,000 | <10 | <10 |
| | 12/30/2008 | <1.0 | <1.0 | 84 | <1.0 | 7,700 | <1.0 | <1.0 |
| | 3/6/2009 | <10 | <10 | 340 | <10 | 5,400 | <10 | <10 |
| | 6/12/2009 | <10 | <10 | 170 | <10 | 5,000 | <10 | <10 |
| | 12/1/2009 | <10 | <10 | 42 | <10 | 5,600 | <10 | <10 |
| | 9/20/2010 | <5.0 | <5.0 | 51 | <5.0 | 8,100 | <5.0 | <5.0 |
| | 11/30/2010 | <5.0 | <5.0 | 42 | <5.0 | 4,100 | <5.0 | <5.0 |
| | 3/8/2011 | <5.0 | <5.0 | 66 | <5.0 | 3,800 | <5.0 | <5.0 |
| | 9/23/2011 | <2.5 | <2.5 | 30 | <2.5 | 4,800 | <2.5 | <2.5 |
| | 3/30/2012 | <2.5 | <2.5 | 40 | <2.5 | 4,700 | <2.5 | <2.5 |
| | 8/24/2012 | <2.5 | <2.5 | 33 | <2.5 | 5,500 | <2.5 | <2.5 |
| ĺ | 3/22/2013 | <0.5 | <0.5 | 23 | <0.5 | 2,500 | <0.5 | <0.5 |
| | 9/24/2013 | <0.5 | <0.5 | 270 | 21 | 56 | 16 | <0.5 |
| | 3/28/2014 | <2.5 | <2.5 | 37 | <2.5 | 2,400 | <2.5 | <2.5 |

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Table 4b Monitoring Well Data Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| Well | Date | | | | | | | |
|--------|------------|--------|-----------|--------|--------|--------|---------------|--------|
| ID | Measured | DIPE | ETBE | MTBE | TAME | ТВА | 1,2-DCA | EDB |
| | | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) |
| | | | | | | | | |
| STMW-2 | 10/4/2000 | | | 66 | | <20 | 747 | |
| 99.04 | 1/4/2001 | | | 120 | | <20 | | |
| | 3/16/2004 | | | 1,700 | | <200 | | |
| | 7/5/2004 | **** | | 1,800 | | <200 | | |
| | 12/28/2004 | | | 1,400 | | <250 | | |
| | 3/24/2005 | | | 930 | | 180 | | |
| | 7/20/2005 | | . | 43 | | 920 | | |
| | 9/15/2005 | *** | | 88 | | 130 | | |
| | 12/12/2005 | | | 23 | | 22 | | |
| | 3/16/2005 | | | 34 | | 150 | | |
| | 6/22/2006 | | | 12 | | 200 | | |
| | 9/21/2006 | | | 16 | | 41 | u | |
| | 12/18/2006 | | | 15 | | 71 | . | |
| | 3/22/2007 | | | 15 | | 71 | | |
| | 6/29/2007 | | | 14 | | <10 | | |
| | 9/28/2007 | <0.5 | <0.5 | 14 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 12/20/2007 | <0.5 | <0.5 | 6.2 | <0.5 | 54 | <0.5 | <0.5 |
| | 3/27/2008 | <1.0 | <1.0 | 14 | <1.0 | <12 | <1.0 | <1.0 |
| | 6/6/2008 | <1.0 | <1.0 | 5.6 | <1.0 | <12 | <1.0 | <1.0 |
| ſ | 8/14/2008 | <0.5 | <0.5 | 2.0 | <0.5 | <5.0 | <0.5 | <0.5 |
| ĺ | 12/30/2008 | <0.5 | <0.5 | 8.6 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 3/6/2009 | <1.0 | <1.0 | 3.0 | <1.0 | <12 | <1.0 | <1.0 |
| Ī | 6/12/2009 | <1.0 | <1.0 | 3.8 | <1.0 | <12 | <1.0 | <1.0 |
| | 12/1/2009 | <1.0 | <1.0 | 5.4 | <1.0 | <12 | <1.0 | <1.0 |
| Ī | 9/20/2010 | <0.5 | <0.5 | 4.2 | <0.5 | <5.0 | <0.5 | <0.5 |
| Ī | 11/30/2010 | <0.5 | <0.5 | 2.2 | <0.5 | <5.0 | <0.5 | <0.5 |
| Ī | 3/8/2011 | <0.5 | <0.5 | 1.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 9/23/2011 | <0.5 | <0.5 | 3.0 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 3/30/2012 | <0.5 | <0.5 | 1.7 | <0.5 | <5.0 | <0.5 | <0.5 |
| ļ | 8/24/2012 | <0.5 | <0.5 | 2.4 | <0.5 | 7.5 | <0.5 | <0.5 |
| Ī | 3/22/2013 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| ľ | 9/24/2013 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| Ţ | 3/28/2014 | <0.5 | <0.5 | 0.6 | <0.5 | 54 | <0.5 | <0.5 |
| | | | | | | | | |

Page 2 of 4 SNS.18281

Table 4b Monitoring Well Data Oxygenates and Lead Scavengers

Stop N Save Inc. 20570 Stanton Avenue Castro Valley, California

| Well | Date | | | | | | · · · · · · · · · · · · · · · · · · · | |
|--------|------------|--------|--------|--------|--------|--------|---------------------------------------|--------|
| ID | Measured | DIPE | ETBE | MTBE | TAME | ТВА | 1,2-DCA | EDB |
| | | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) | (ug/L) |
| | | | | | | | | ··-· |
| STMW-3 | 10/4/2000 | | | <5.0 | | <20 | | |
| 99.60 | 1/4/2001 | | | <5.0 | | <20 | | **** |
| | 3/16/2004 | | | 2.8 | | <10 | | |
| | 7/5/2004 | | | 2.5 | | <10 | | |
| | 12/28/2004 | *** | | 2.0 | | <10 | | |
| | 3/24/2005 | | | 1.4 | | <10 | | - Lun |
| | 7/20/2005 | | | 1.5 | | <10 | | |
| | 9/15/2005 | | | 1.2 | | <10 | | |
| | 12/12/2005 | www | | <1.0 | ##C | <10 | | |
| | 3/16/2005 | | | <1.0 | | <10 | | - |
| | 6/22/2006 | | | <1.0 | | <10 | | |
| | 9/21/2006 | | 975 | <1.0 | | <10 | | |
| | 12/18/2006 | | | <1.0 | | <10 | | |
| | 3/22/2007 | | | <1.0 | | <10 | | |
| | 6/29/2007 | | | <1.0 | | <10 | | |
| ÷ | 9/28/2007 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 12/20/2007 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 3/27/2008 | <1.0 | <1.0 | <1.0 | <1.0 | <12 | <1.0 | <1.0 |
| | 6/6/2008 | <1.0 | <1.0 | <1.0 | <1.0 | <12 | <1.0 | <1.0 |
| | 8/14/2008 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 12/30/2008 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 3/6/2009 | <1.0 | <1.0 | <1.0 | <1.0 | <12 | <1.0 | <1.0 |
| | 6/12/2009 | <1.0 | <1.0 | <1.0 | <1.0 | <12 | <1.0 | <1.0 |
| | 12/1/2009 | <1.0 | <1.0 | <1.0 | <1.0 | <12 | <1.0 | <1.0 |
| | 9/20/2010 | <0.5 | <0.5 | 0.6 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 11/30/2010 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 3/8/2011 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 9/23/2011 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 3/30/2012 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 8/24/2012 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 3/22/2013 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 9/24/2013 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | 3/28/2014 | <0.5 | <0.5 | <0.5 | <0.5 | <5.0 | <0.5 | <0.5 |
| | | | | | | | | |

SNS.18281

APPENDICES

ENVIRONMENTAL COMPLIANCE GROUP, LLC STANDARD OPERATING AND SAFETY AND LOSS CONTROL PROCEDURES

1.0 SOIL BORING/DRILLING SAMPLE COLLECTION AND CLASSIFICATION PROCEDURES

ECG will prepare a site-specific Health and Safety Plan as required by the Occupational Health and Safety Administration (OSHA) Standard "Hazardous Waste Operations and Emergency Response" guidelines (29 CFR.1910.120). The document will be reviewed and signed by all ECG personnel and subcontractors prior to performing work at the site.

Prior to conducting and subsurface work at the site, Underground Services Alert (USA) will be contacted to delineate subsurface utilities near the site with surface markings. In addition, the first five feet of every location will be hand cleared to a diameter larger than the diameter of the auger or probe as a further precaution against damaging underground utilities. Sites that are currently operated as gas stations will be cleared with a private utility locator prior to drilling activities.

Soil samples to be submitted for chemical analyses are collected into brass or stainless steel tubes. The tubes are placed in an 18-inch long split-barrel sampler. The split-barrel sampler is driven its entire length hydraulically or by 140-pound drop hammer. The split-barrel sampler is removed from the borehole and the tubes are removed. When the tubes are removed from the split-barrel sampler, the tubes are trimmed and capped with Teflon sheets and plastic caps or the soil is removed from the tubes and placed in other appropriate sample containers. The samples are sealed, labeled, and placed in ice under chain-of-custody to be delivered to the analytical laboratory. All samples will be kept refrigerated until their delivery to the analytical laboratory.

One soil sample collected from each split-barrel sampler is field screened with a photoionization detector (PID), flame ionization detector (FID), or other equivalent field screening meter. The soil sample is sealed in a plastic bag or other appropriate container to allow volatilization of volatile organic compounds (VOCs). The field meter is used to measure the VOC concentration in the container's headspace and is recorded on the boring logs at the appropriate depth interval.

Other soil samples collected from each split-barrel sampler are inspected and documented to identify the soil stratigraphy beneath the site and classify the soil types according to the United Soil Classification System. The soil types are recorded on boring logs with the appropriate depth interval and any pertinent field observations. Drilling and sampling equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections and boreholes and after use.

2.0 SOIL EXCAVATION SAMPLE COLLECTION AND CLASSIFICATION PROCEDURES

Soil samples to be submitted for chemical analyses are collected into brass or stainless steel tubes or other appropriate containers. The samples are sealed, labeled, and placed in ice under chain-of-custody (COC) to be delivered to the analytical laboratory. All samples will be kept refrigerated until their delivery to the analytical laboratory.

Select soil samples are placed into a sealed plastic bag or other appropriate container and field screened using a PID, FID, or equivalent meter. Other soil samples collected are inspected and documented to identify the soil stratigraphy beneath the site and classify the soil types according to the United Soil Classification System. The soil types are recorded field notes with the appropriate depth interval and any pertinent field observations. Sampling equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections, and after use. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

3.0 SAMPLE IDENTIFICATION AND COC PROCEDURES

Sample containers are labeled with job number, job name, sample collection time and date, sample collection point, and analyses requested. Sampling method, sampler's name, and any pertinent field observations are recorded on boring logs or excavation field notes. COC forms track the possession of the sample from the time of its collection until the time of its delivery to the analytical laboratory. During sample transfers, the person with custody of the samples will relinquish them to the next person by signing the COC and documenting the time and date. The analytical laboratory Quality Control/Quality Assurance (QA/QC) staff will document the receipt of the samples and confirm the analyses requested on the COC matches the sample containers and preservative used, if any. The analytical laboratory will assign unique log numbers for identification during the analyses and reporting. The log numbers will be added to the COC form and maintained in a log book maintained by the analytical laboratory.

4.0 ANALYTICAL LABORATORY QA/QC PROCEDURES

The analytical laboratory analyzes spikes, replicates, blanks, spiked blanks, and certified reference materials to verify analytical methods and results. The analytical laboratory QA/QC also includes:

Routine instrument calibration.

Complying with state and federal laboratory accreditation and certification programs,

Participation in U.S. EPA performance evaluation studies,

Standard operating procedures, and

Multiple review of raw data and client reports

5.0 HOLLOW STEM AUGER WELL INSTALLATION

Boreholes for wells are often drilled with a truck-mounted hollow stem auger drill rig. The borehole diameter is at least 4 inches wider than the outside diameter of the well casing. Soil samples are collected and screened as described in **Section 1.0** and decontamination procedures are also the same as described in **Section 1.0**.

Wells are cased with both blank and factory-perforated Schedule 40 PVC. The factory perforations are typically 0.020 inches wide by 1.5 inch long slots, with 42 slots per foot. A PVC cap is typically installed at the bottom of the casing with stainless steel screws. No solvents or cements are used in the construction of the wells. Well stabilizers or centering devices may be installed around the casing to ensure the filter material and grout in the annulus are evenly distributed. The casing is purchased pre-cleaned or steam cleaned and washed prior to installation in the borehole.

The casing is set inside the augers and sand, gravel, or other filter material is poured into the annulus to fill the borehole from the bottom to approximately 1-2 feet above the perforations. A two foot thick bentonite plug is placed above the filter material to prevent the grout from filling the filter pack. Neat cement or sand-cement grout is poured into the annulus from the top of the bentonite plug to the surface. For wells located in parking lots or driveways, or roads, a traffic rated well box is installed around the well. For wells located in landscaped areas or fields, a stovepipe well protection device is installed around the well. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

6.0 MUD AND AIR ROTARY WELL INSTALLATION

Boreholes for wells can also be drilled with a truck-mounted air rotary or mud rotary drill rig. Air or mud can be used as a drill fluid to fill the borehole and prevent the borehole from caving in and remove drill cuttings. Mud or air can be chosen depending on the subsurface conditions. Soil samples are collected and screened as described in **Section 1.0** and decontamination procedures are also the same as described in **Section 1.0**.

Wells are cased with both blank and factory-perforated Schedule 40 PVC. The factory perforations are typically 0.020 inches wide by 1.5 inch long slots, with 42 slots per foot. A PVC cap is typically installed at the bottom of the casing with stainless steel screws. No solvents or cements are used in the construction of the wells. Well stabilizers or centering devices may be installed around the casing to ensure the filter material and grout in the annulus are evenly distributed. The casing is purchased pre-cleaned or steam cleaned and washed prior to installation in the borehole. Soil cuttings and drilling fluids are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

The casing is set inside the augers and sand, gravel, or other filter material is poured into the annulus to fill the borehole from the bottom to approximately 1-2 feet above the perforations. A two foot thick bentonite plug is placed above the filter material to prevent the grout from filling the filter pack. Neat cement or sand-cement grout is poured into the annulus from the top of the bentonite plug to the surface. For wells located in parking lots or driveways, or roads, a traffic rated well box is installed around the well. For wells located in landscaped areas or fields, a stovepipe well protection device is installed around the well. Soil cuttings and rinseate water are temporarily stored onsite pending laboratory analytical results and proper transport and disposal.

7.0 WELL DEVELOPMENT

After well installation, the wells are developed to remove residual drilling materials from the annulus and to improve well production by fine materials from the filter pack. Possible well development methods include pumping, surging, bailing, jetting, flushing, and air lifting. Development water is temporarily stored onsite pending laboratory analytical results and proper transport and disposal. Development equipment are steam cleaned or washed in solution and rinsed in deionized water prior to use, between sample collections and after use. After well development the wells are typically allowed to stabilize for at least 24 hours prior to purging and sampling.

8.0 LIQUID LEVEL MEASUREMENTS

Liquid level measurements are made with a water level meter and/or interface probe and disposable bailers. The probe tip attached to a measuring tape is lowered into the well and into the groundwater when a beeping tone indicates the probe is in the groundwater. The probe and measuring tape (graduated to hundredths of a foot) are slowly raised until the beeping stops and the depth to water measurement is recorded. If the meter makes a steady tone, this indicates the presence of floating liquid hydrocarbons (FLH) and the probe and measuring tape are raised until the steady tone stops and the depth to the FLH is measured. Once depth to water and depth to FLH (if present) has been recorded, the probe and measuring tape are lowered to the bottom of the well where the total depth of the well is measured. The depth to water, depth to FLH, and depth to bottom are measured again to confirm the results.

If FLH is encountered in the well, a disposable bailer is lowered into the well and brought back to the surface to confirm the thickness/presence of FLH. To minimize potential for cross contamination between wells, all measurements are done from cleanest to dirtiest well. Prior to beginning liquid level measurements, in between measurements in all wells, and at the completion of liquid level measurements, the water level probe and measuring tape is cleaned with solution (Alconox, Simple Green, or equivalent) and rinsed with deionized water.

9.0 WELL PURGING AND SAMPLING

Each well is typically purged of at least three well casing volumes of groundwater prior to collecting a groundwater sample. Purging can continue beyond three well casing volumes if field parameters including pH, temperature, electrical conductivity are not stabilizing during the purging process. If the well is purged dry before the three well casing volumes has been purged, the well is typically allowed to recharge to 80 percent of its initial water level before a groundwater sample is collected.

Purging equipment can include submersible pumps, PVC purging bailers, disposable bailers, air lift pumps, or pneumatic pumps. Prior to beginning well purging, in between each well purging, and at the completion of purging activities, all non-dedicated purging equipment is cleaned with solution (Alconox, Simple Green, or equivalent) and rinsed with deionized water.

Once the well has been purged, it will be sampled with a disposable bailer, PVC bailer, stainless steel bailer, or through a low flow groundwater pump. The groundwater sample is transferred from the bottom of the bailer to reduce volatilization to the appropriate sample container. The sample containers are specified by the analytical laboratory depending on the analyses requested. Sample containers typically include volatile organic compound (VOA) vials with septa of Teflon like materials. The groundwater sample is collected into the VOAs to minimize air bubbles and once the cap has been placed on the VOA, the VOA is tipped upside down to see if air bubbles are present in the VOA. Typically a duplicate VOA is collected from each well to be analyzed by the analytical laboratory, if warranted, to verify results.

Sample containers are labeled as described in **Section 3.0** and placed immediately in an ice chest and kept refrigerated until its delivery to the analytical laboratory. A trip blank may also be prepared by the analytical laboratory to travel with the ice chest during transport to the laboratory. Field blanks from equipment that has been decontaminated may be collected in between use in different wells to verify the decontamination procedure is effective. To minimize potential for cross contamination between wells, all wells are purged and sampled from cleanest to dirtiest well.

10.0 TEDLAR BAG SOIL VAPOR SAMPLING

Sampling equipment to collect Tedlar bag soil vapor samples includes an air pump, a Tedlar bag which can range in size from 1 to 10 liters, and 3/16-inch diameter polyethylene tubing. The air pump should be equipped with 3/16-inch hose barbs for the polyethylene tubing to attach to. The Tedlar bag must be equipped with a valve for filling and sealing the bag.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with a 3/16-inch hose barb. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. One end of the polyethylene tubing is connected to the sample collection port and one end is connected to the influent of the air pump, creating an air tight seal. The air pump is turned on and soil vapor from the sample collection port is pumped through the air pump for at least one minute. The air pump is turned off and one end of another piece of polyethylene tubing is connected to the effluent of the air pump and one end is connected to the valve on the Tedlar bag. The valve is opened and the air pump is turned on filling the Tedlar bag with the soil vapor sample until the bag has reached 75% capacity, when the valve on the Tedlar bag is closed and the air pump is turned off.

Tedlar bags are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

11.0 SUMMA CANISTER SOIL VAPOR SAMPLING

Sampling equipment to collect Summa canister soil vapor samples includes a sterilized Summa stainless steel canister under vacuum, ¼-inch diameter polyethylene tubing, and a laboratory calibrated flow meter, if required.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with brass connection with silicone septa that has been threaded into a tapped hole on the piping network. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. One end of the polyethylene tubing is connected to the brass sample collection port and one end is connected to the canister valve or flow meter, creating an air tight seal. Prior to collecting the soil vapor sample, the valve on the Summa canister is opened to verify the Summa canister has the required vacuum which is recorded. Three well volumes of vapor will be purged at a rate less than 200 milliliters per minute (ml/min.), including sand pack pore volume from each soil vapor probe prior to sample collection. The sample valve or flow meter is opened and the soil vapor sample is collected into the Summa canister and the sample valve is closed and the final vacuum reading (typically greater than 5 inches per square inch) on the Summa canister is recorded.

Per the DTSC Advisory Active Soil Gas Investigations, April 2012, high quality soil gas data collection is driven by project-specific data quality objectives (DQOs) and can be enhanced by using a shroud and a gaseous tracer compound. This method of leak detection ensures that soil gas wells are properly constructed and the sample train components do not leak. Most gaseous tracer compounds do not affect target analyte measurements nor does their detection require sample dilution. Also, gaseous leak tracer compounds allow a quantitative determination of a leak either in the sampling train or from ambient air intrusion down the borehole.

The shroud will be designed to contain the entire sampling train and the soil gas well annulus. The sampling train will be constructed of material that does not react with the sample analytes and will not off gas or adsorb volatile compounds. The sampling equipment will be clean and shut-in tested prior to use. The gaseous leak tracer compound (isobutylene 100 ppm) concentration inside the shroud will be monitored frequently to verify initial concentrations. A photoionization detector will be used to monitor tracer gas concentrations.

Summa canisters are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory.

12.0 SYRINGE SOIL VAPOR SAMPLING

Sampling equipment to collect syringe soil vapor samples includes a sterilized, 100 cubic centimeter, gas tight syringe and silicone septa.

When soil vapor samples are collected from remediation equipment, the sample collection port on the remediation equipment is typically fitted with brass connection with silicone septa that has been threaded into a tapped hole on the piping network. Prior to collecting soil vapor samples from remediation equipment, air flow, temperature, and pressure or vacuum of the sampling point/remediation equipment are recorded. The syringe is inserted into the silicone septa and the plunger is purged or pumped at least three times. The sample is collected the fourth time the syringe plunger is extracted and the syringe is removed from the sample collection port and the needle on the syringe is capped with a rubber stopper.

Syringes are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory.

13.0 TEMPORARY SAMPLING POINTS

A temporary borehole is advanced using either a slam bar or a direct push drill rig. In the case of the slam bar, once the borehole has been created, a temporary soil vapor probe is inserted into the borehole and advanced with a slide hammer or other physical force two additional feet. A bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space. In the case of the direct push drill rig, the sampling rod is advanced to the desired depth with a 6-inch retractable vapor screen at the tip. The sample screen on the 6-inch vapor screen is removed and a bentonite seal is then placed in the borehole above the soil vapor probe to create an air tight seal and prevent ambient air from entering the sample collection space.

Once the bentonite seal has set, at least one hour, the soil vapor survey samples are collected into Tedlar bags as described in **Section 10.0** or Suma canisters as described in **Section 11.0**. Samples are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

14.0 REPEATABLE SAMPLING POINTS

A borehole is advanced using either a hand auger or a drill rig. A 6-inch slotted probe with caps on both ends is placed in the borehole. A Swagelok fitting is attached to one end cap and 3/16-inch diameter Nylon tubing is attached to the Swagelok fitting. A one foot sand pack is placed around the probe and the remainder of the borehole is sealed with a layer of dry bentonite powder, followed by a layer of bentonite chips, and an additional layer of dry bentonite powder. A well box is placed on the surface of the repeatable sampling point and the excess Nylon tubing is placed inside the well box.

Soil vapor survey samples will be collected at least one week after probe installation. In addition, soil vapor survey samples will only be collected after five consecutive precipitation free days and after any onsite irrigation has been suspended.

The soil vapor survey samples are collected into Tedlar bags as described in **Section 10.0** or Summa canisters as described in **Section 11.0**. Tedlar bags or Summa canisters are labeled as described in **Section 3.0** and placed immediately in an empty ice chest and kept dry and unrefrigerated until its delivery to the analytical laboratory. After each soil vapor sample collection, the air pump is turned on for five minutes to allow ambient air to clear the air pump and polyethylene tubing.

argon laboratories

11 April 2014

Drew Van Allen Environmental Compliance Group, LLC 270 Vintage Drive Turlock, CA 95382

RE: Stop N Save Inc. Project Data

Enclosed are the results for sample(s) received on 04/02/14 13:00 by Argon Laboratories. The sample(s) were analyzed according to instructions in accompanying chain-of-custody. Results are summarized on the following pages.

Please see quality control report for a summary of QC data pertaining to this project.

The sample(s) will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Sample(s) may be archived by prior arrangement.

Thank you for the opportunity to service the needs of your company.

Sincerely.

Lab Manager

Argon Analytical Services, Inc. CHAIN OF CUSTODY

| | Project Information: | | | | Report To: Consultant: Environmental Compliance Group, LLC | | | | | | Laboratory: Argon Labs | | | | | | |
|--|-----------------------------|-------------------|--------------|--|--|--|-----------------------------|-----------|---|--------|------------------------|--|----------|----------|--|--------------|------------------------------------|
| Name of the last o | SNS.18281 | Spect Information | 77 | and brought the state of the st | Consult | ant: | Environt | rental Co | mpliance | Group, | LLC | | | | | | Argon Labs 2905 Railroad Avenue |
| Project No: Project Title: | SNS.18281 Stop N Save In | | | | Address | i: | 270 Vinta | age Drive | • | | | | 1 | Address | : | | Ceres, CA 95307 |
| Project (ale: | 20570 Stanton | | | | | | Turlock, | | 2 | | | | - 1. | | | | Celes, CM 9030/ |
| Location: | Castro Valley, 0 | | | | Contact | | Drew Va | | | | | | | Contact: | | | (209) 581-9280 |
| Sampler's Name: | Destin south | WE > | | | Phone: | | 209 864 | | | | | | | Phone: | | | (209) 681-9282 |
| | | | | | Fax: | | 209.664. | | | | | | | Fax: | | | fenal not-agos |
| (print) Sampler's Signatur | | | | | | | | | Bill To: | | | | | Date Res | uits Requ | ured: | |
| ampler a aignatur | u. | | | : | Cilent: Address | Address: 270 Vintage Drive Turlock, CA 95382 | | | | | | ired: | | | | | |
| | mi | JRN AROUND TH | ve | | | | | | | ANAL | YSIS | | | | | | |
| RUSH | 24 Hour | 48 Hour | Standard | Special | ıō 1 | <u>~</u> | D. | | | ŀ | | | | İ | - 1 | | |
| Parent | Z# FIORI | 40 11001 | (5 days) | (10-14 days) | # é | 9 | Į žį | | | | | | | | 1 | ! | Ì |
| | | | | | STEX, 5 oxygens | EPA Method 82608 | TPHg by EPA Method 8015M | | | | i | | | | | EDF Reports | COMMENTS |
| | T -3. | , w | # Containers | Matrix | <u> </u> | | - W- | *** | | | | | | | | :HUILUND | Preservative |
| Sample ID. | Date - | Time | " Containers | MINISTER STATE OF THE STATE OF | | | - | , | | 7000 | | Π | | | | x | |
| STMW-1 | 4/180% | 000 | 3 | water | X | | X | | | | | | | , | | X | |
| STMW-2 | - | 0950 | | water | X | <u> </u> | X | | | | | | | | | | |
| STMW-3 | | 063,0 | | water | X | | X | | | | | | | | | X | |
| MW-4 | | 093C | | water | <u> x</u> | | <u> </u> | | | | | | | | | X | 1 |
| MVV-5 | i // | (SEE) | | water | X | ļ | X | | *************************************** | | | | | | | X | |
| MW-6 | IJ. | 0610 | V | water | х | | х | ļ | | | ļ | | | | | X | |
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| Reliquished By: | JAN | 1 | Pary (2/14 | (3co | Rocaive | d By: | W} | 批 | NA PA | Λę | | 414 | Time:~ | 3'0 | <u>) </u> | SPECIA | AL INSTRUCTIONS: Global ID# |
| Relinquished By: Date: Time: | | Received By: | | | Date; Timo: | | | | | | T0600183405 | | | | | | |
| Rellinquished By: Date: Time: | | Received By: | | | Date: | | Time: | | | | · | | | | | | |
| | | | | | | | | | | | | | | | | | |

Argon Laboratories Sample Receipt Checklist

| Client Name: | Environmental | Comp | liance G | roı | | | | Date | & Time Re | eceived: | 04 | /02/14 | 1 | 3:00 |
|-----------------------|---------------------|--------|--------------|---------|---------|----------|---------------|--------------------------|--------------------|---------------|-----------|---|----|-------------|
| Project Name: | Stop N Save In | c. | | | | J. 15-V | | _ Client Project Number: | | | SNS.18281 | | | |
| Received By: | SH | | | Matr | ix: | Water | ✓ | Soil | | | Slud | ge | | |
| Sample Carrier: | Client 🔽 | Lab | oratory | | Fed Ex | | UPS | | Other | | | | | |
| Argon Labs Project | t Number: | P404 | <u> 1001</u> | | | | | | | | | | | |
| Shipper Container in | good condition? | | | | | Sample | es receive | d in prop | oer containe | rs? | Yes | V | No | |
| | N/A | Yes | 4 | No | | Sample | es receive | d intact? | } | | Yes | V | No | |
| Samples received un | der refrigeration? | Yes | V | No | | Sufficie | ent sample | volume | for reques | ted tests? | Yes | V | No | |
| Chain of custody pre- | sent? | Yes | V | No | | Sample | es receive | d within | holding tim | e? | Yes | Image: section of the content of the | No | |
| Chain of Custody sig | ned by all parties? | Yes | 7 | No | | Do sar | nples cont | iain prop | er preserva N/A | ative? | Yes | √ | No | |
| Chain of Custody ma | tches all sample la | abels? | | | | Do VO | A vials conta | ain zero l | headspace? | | | | | |
| | | Yes | V | No | | | | (None | submitted | □) | Yes | J | No | |
| | ANY " | No" Ri | ESPONS | E MUST | BE DETA | AILED II | N THE CO | MMENT | S SECTIO | N BELOV | N | | | <u>.</u> |
| Date Client Contac | eted: | | | _ | Pe | erson C | ontacted: | | | | | | | |
| Contacted By: | | ,-,- | | | Subject | · | | | | | | | | |
| Comments: | | | *** | ,,,, | | | | | | | | | | |
| Action Taken: | | | | | | | | | . | - | | | | |
| | | | | | | | | | | | • | | | |
| | | | | ADDITIO | NAL TES | ST(S) RI | QUEST / | | ₹ | | | | | |
| Contacted By: | | | <u></u> | | _ | [| Date: | | | | Tim | ne: | | |
| Call Received By: | | | | | | | | | | | | | | |
| Comments: | | | | | | | | | | | | | | |
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EUSON laboratories 2905 Railroad Ave. Ceres, CA 95307 (209)581-9280 Fax (209)581-9282

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc. Project Manager: Drew Van Allen Work Order No.: P404001

ANALYTICAL REPORT FOR SAMPLES

| Laboratory ID | Matrix | Date Sampled | Date Received | | | |
|---------------|--|--|---|--|--|--|
| P404001-01 | Water | 03/28/14 09:20 | 04/02/14 13:00 | | | |
| P404001-02 | Water | 03/28/14 09:50 | 04/02/14 13:00 | | | |
| P404001-03 | Water | 03/28/14 09:36 | 04/02/14 13:00 | | | |
| P404001-04 | Water | 03/28/14 09:32 | 04/02/14 13:00 | | | |
| P404001-05 | Water | 03/28/14 10:03 | 04/02/14 13:00 | | | |
| P404001-06 | Water | 03/28/14 09:10 | 04/02/14 13:00 | | | |
| | P404001-01 P404001-02 P404001-03 P404001-04 P404001-05 | P404001-01 Water P404001-02 Water P404001-03 Water P404001-04 Water P404001-05 Water | P404001-01 Water 03/28/14 09:20 P404001-02 Water 03/28/14 09:50 P404001-03 Water 03/28/14 09:36 P404001-04 Water 03/28/14 09:32 P404001-05 Water 03/28/14 10:03 | | | |

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281
Project Name: Stop N Save Inc.
Project Manager: Drew Van Allen

Work Order No.: P404001

Total Petroleum Hydrocarbons @ Gasoline

| | | | | | | ·-·· | • |
|--|----------------|--------------------------|------------|----------|-----------|--------|-------|
| Analyte | Result | Reporting Limit | Units | Dilution | Analyzed | Method | Notes |
| STMW-1 (P404001-01) Water Sampled: 28 | 3-Mar-14 09:20 | Received: 02-A | pr-14 13:0 | 00 | | | |
| Total Petroleum Hydrocarbons @ Gasoline | 70 | 50 | ug/L | 1 | 04-Apr-14 | 8015M | |
| Surr. Rec.: | | 104 % | | | v | и | |
| STMW-2 (P404001-02) Water Sampled: 25 | 8-Mar-14 09:50 | Received: 02-A | pr-14 13:0 | | | | |
| Total Petroleum Hydrocarbons @ Gasoline | ND | 50 | ug/L | 1 | 04-Apr-14 | 8015M | |
| Surr. Rec.: | | 95 % | | | п | # | |
| STMW-3 (P404001-03) Water Sampled: 28 | 8-Mar-14 09:36 | Received: 02-A | pr-14 13:0 | 00 | | | |
| Total Petroleum Hydrocarbons @ Gasoline | ND | 50 | ug/L | 1 | 04-Apr-14 | 8015M | |
| Surr. Rec.: MW-4 (P404001-04) Water Sampled: 28-M | 1ar-14 09:32 R | 105 % eceived: 02-Apr | -14 13:00 | | н | u | |
| Total Petroleum Hydrocarbons @ | 280 | 50 | ug/L | 1 | 04-Apr-14 | 8015M | |
| Surr. Rec.: | | 101 % | | | | n | |
| MW-5 (P404001-05) Water Sampled: 28-M | 1ar-14 10:03 R | eceived: 02-Apr | -14 13:00 | | | | · |
| Total Petroleum Hydrocarbons @ Gasoline | ND | 50 | ug/L | 1 | 04-Apr-14 | 8015M | |
| Surr. Rec.: | | 102 % | | | n | " | |
| MW-6 (P404001-06) Water Sampled: 28-M | /ar-14 09:10 R | eceived: 02-Apr | -14 13:00 | | | | |
| Total Petroleum Hydrocarbons @ Gasoline | ND | 50 | ug/L | 1 | 04-Apr-14 | 8015M | |
| Surr. Rec.: | | 96 % | | | n | " | |

Approved By

Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281
Project Name: Stop N Save Inc.
Project Manager: Drew Van Allen

Work Order No.: P404001

Volatile Organic Compounds by EPA Method 8260B

| Analyte | Result | Reporting Limit | Units | Dilution | Analyzed | Method | Notes |
|--|-----------------------------|--------------------------|----------------------|------------------|--|----------------|-------|
| STMW-1 (P404001-01) Water | Sampled: 28-Mar-14 09:20 | Received: 02-A | pr-14 13:0 | 00 | | | |
| Benzene | ND | 2,5 | ug/L | 5 | 09-Apr-14 | 8260B | |
| Toluene | ND | 2.5 | " | 11 | " | 19 | |
| Xylenes, total | ND | 5.0 | | H . | 11 | " | |
| Ethylbenzene | ND | 2.5 | u | II . | и | | |
| t-Butanol | 2400 | 25 | #1 | u | н | u | |
| Methyl tert-Butyl Ether | 37 | 2,5 | 17 | a | " | е | |
| Di-Isopropyl Ether | ND | 2.5 | 1) | ш | n | IP. | |
| Ethyl tert-Butyl Ether | ND | 2.5 | | it . | | , | |
| tert-Amyl Methyl Ether | ND | 2,5 | п | n | н | | |
| 1,2-Dichloroethane | ND | 2.5 | ** | a | 19 | ш | |
| 1,2-Dibromoethane (EDB) | ND | 2.5 | n | ч | н | 11 | |
| | | 81 % | | | tt . | п | |
| Surr. Rec.; | | | | | | | |
| STMW-2 (P404001-02) Water | Sampled: 28-Mar-14 09:50 | Received: 02-A | pr-14 13:6 | 00 | <u>.</u> | | |
| Benzene | ND | 0.5 | ug/L | 1 | 09-Apr-14 | 8260B | |
| Toluene | ND | 0.5 | 17 | a | 11 | 17 | |
| | | | | | | | |
| Xvlenes, total | ND | 1.0 | n | II . | н | " | |
| Xylenes, total Ethylbenzene | ND ND | 1,0 0.5 | » " | II Pr | н | » 11 | |
| Ethylbenzene | | - • - | | | 11 11 | | |
| Ethylbenzene t-Butanol | ND | 0.5 | | Tr. | 11 11 12 | | |
| Ethylbenzene t-Batanol Methyl tert-Butyl Ether | ND 54 | 0.5 5.0 | " | It | ** ** ** ** ** ** ** ** ** ** ** ** ** | 11 | |
| Ethylbenzene t-Butanol Methyl tert-Butyl Ether Di-Isopropyl Ether | ND 54 0.6 | 0.5 5.0 0.5 | 11 11 | n U | ** ** ** ** ** ** ** ** ** ** ** ** ** | п « | |
| Ethylbenzene t-Butanol Methyl tert-Butyl Ether Di-Isopropyl Ether Ethyl tert-Butyl Ether | ND 54 0.6 ND | 0.5 5.0 0.5 0.5 | 11 11 | 0 0 0 | 10 11 12 11 | 11 11 | |
| Ethylbenzene t-Butanol Methyl tert-Butyl Ether Di-Isopropyl Ether | ND 54 0.6 ND ND | 0.5 5.0 0.5 0.5 | 11 11 11 11 | 0 0 0 0 | # # # # # # # # # # # # # # # # # # # | 11 11 11 | |

Surr. Rec.:

79 %

EFFSON | Iaboratories | 2905 Railroad Ave. | Ceres, CA 95307 (209)581-9280 | Fax (209)581-9282

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc. Project Manager: Drew Van Allen Work Order No.: P404001

Volatile Organic Compounds by EPA Method 8260B

| Analyte | Result | Reporting Limit | Units | Dilution | Analyzed | Method | Notes |
|--|----------------------------|--------------------------|------------|----------|-----------|--------|-------|
| STMW-3 (P404001-03) Water | Sampled: 28-Mar-14 09:36 | Received: 02-A | pr-14 13:6 | 00. | | | |
| Benzene | ND | 0.5 | ug/L | 1 | 09-Apr-14 | 8260B | |
| Toluene | ND | 0.5 | 11 | # | n | ч | |
| Xylenes, total | ND | 1.0 | D | n | u | 11 | |
| Ethylbenzene | ND | 0.5 | u | п | 11 | n | |
| t-Butanol | ND | 5.0 | 11 | " | n | u | |
| Methyl tert-Butyl Ether | ND | 0.5 | Ħ | II. | ш | П | |
| Di-Isopropyl Ether | ND | 0.5 | n | II . | 11 | 11 | |
| Ethyl tert-Butyl Ether | ND | 0.5 | u | · u | n n | u | |
| tert-Amyl Methyl Ether | ND | 0.5 | " | 11 | u u | ıı | |
| 1,2-Dichloroethane | ND | 0.5 | n | H | D | " | |
| 1.2-Dibromoethane (EDB) | ND | 0.5 | U | U | <u>u</u> | n | |
| Surr. Rec.: MW-4 (P404001-04) Water S | Sampled: 28-Mar-14 09:32 R | 82 % eceived: 02-Apr- | 14 13:00 | | н | н | |
| Benzene | 6.1 | 5.0 | ng/L | 10 | 09-Apr-14 | 8260B | |
| Toluene | ND | 5.0 | и | II | n | u | |
| Xylenes, total | ND | 10 | 11 | IJ | п | ** | |
| Ethylbenzene | 6.1 | 5.0 | » | u | " | ** | |
| t-Butanol | 3000 | 50 | | " | . , | | |
| Methyl tert-Butyl Ether | 610 | 5.0 | n | # | · · | | |
| Di-Isopropyl Ether | ND | 5.0 | 11 | n | 11 | 41 | |
| Ethyl tert-Butyl Ether | ND . | 5,0 | n | u | ŋ | n | |
| tert-Amyl Methyl Ether | ND | 5.0 | u | н | u u | u | |
| 1.2-Dichloroethane | ND | 5.0 | " | н | 11 | н | |
| 1,2-Dibromoethane (EDB) | ND | 5,0 | Ħ | | | # | |
| | | 01.0/ | | | # | " | |

Surr. Rec.:

81%

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281
Project Name: Stop N Save Inc.

Project Manager: Drew Van Allen

Work Order No.: P404001

Volatile Organic Compounds by EPA Method 8260B

| Analyte | Resul | Reporting t Limit | Units | Dilution | Analyzed | Method | Notes |
|--|--------------------------|----------------------|-----------|----------|-----------|--------|-------|
| MW-5 (P404001-05) Water | Sampled: 28-Mar-14 10:03 | Received: 02-Apr- | 14 13:00 | | | | |
| Benzene | NI | 0.5 | ug/L | 1 | 09-Apr-14 | 8260B | |
| Toluene | NI | 0,5 | 11 | II . | n | n | |
| Xylenes, total | NI | 1.0 | II. | u | n n | " | |
| Ethylbenzene | NI | 0.5 | h | Ħ | Ħ | | |
| t-Butanol | NI | 5.0 | | н | н | ** | |
| Methyl tert-Butyl Ether | 8.4 | 0.5 | u | n | u u | IF | |
| Di-Isopropyl Ether | NI | 0.5 | 11 | п | 11 | n | |
| Ethyl tert-Butyl Ether | NI | 0.5 | ,, | u | P | U | |
| tert-Amyl Methyl Ether | NI | 0.5 | ii . | II | | | |
| 1,2-Dichloroethane | NI | 0,5 | ш |)) | ч | 11 | |
| 1,2-Dibromoethane (EDB) | NI | 0.5 | ** | II . | n | ** | |
| Surr. Rec.: | | 81% | | | n | ıt | |
| MW-6 (P404001-06) Water | Sampled: 28-Mar-14 09:10 | Received: 02-Apr | -14 13:00 | | | | |
| Benzene | NI NI | | ug/L | 1 | 09-Apr-14 | 8260B | |
| Toluene | NI | 0.5 | 11 | ü | " | п | |
| Xylenes, total | NI | 0.1 | " | 11 | 1t | u | |
| Ethylbenzene | NI | 0.5 | | P | n | п | |
| t-Butanol | NI | 5.0 | | · u | a | ** | |
| Methyl tert-Butyl Ether | 2 | 9 0.5 | и | u | 11 | IP. | |
| • | NI NI | | п | " | n . | n | |
| Di-Isonronyl Ether | • • • | = | ,, | 10 | u | п | |
| Di-Isopropyl Ether Ethyl tert-Butyl Ether | N | 0.5 | | | | | |
| Ethyl tert-Butyl Ether | NI NI | = | " | n | 11 | a | |
| | NI NI NI | 0,5 | |)) II | fi 17 | 4 | |

Surr. Rec.:

79 %

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc. Project Manager:Drew Van Allen Work Order No.: P404001

Total Petroleum Hydrocarbons @ Gasoline - Quality Control

Argon Laboratories

| Analyte | Result | Reporting Limit | Units | Spike Level | Source Result | %REC | %REC Limits | RPD | RPD Limit | Notes |
|---|--------|--------------------|-------|----------------|------------------|------------|----------------|-----|--------------|-------|
| Batch P400350 - EPA 5030B | | | | | | | | | | |
| Blank (P400350-BLK1) | | | | Prepared & | Analyzed: | 04/04/14 | | | | |
| Surrogate: a,a,a-Trifluorotoluene | 49.0 | | ug/L | 50 | | 98 | 70-130 | | | |
| Total Petroleum Hydrocarbons @ Gasoline | ND | 50 | ft. | | | | | | | |
| LCS (P400350-BS1) | | | | Prepared & | Analyzed | 04/04/14 | | | | |
| Total Petroleum Hydrocarbons @ Gasoline | 926 | | ug/L | 1000 | | 93 | 80-120 | | | |
| LCS Dup (P400350-BSD1) | | | | Prepared & | Analyzed | 04/04/14 | | | | |
| Total Petroleum Hydrocarbons @ Gasoline | 1040 | | ug/L | 1000 | | 104 | 80-120 | 12 | 20 | |
| Matrix Spike (P400350-MS1) | Sou | ırce: P403044- | 05 | Prepared & | k Analyzed | 04/04/14 | | | | |
| Total Petroleum Hydrocarbons @ Gasoline | 1060 | | ug/L | 1000 | ND | 106 | 70-130 | | | |
| Matrix Spike Dup (P400350-MSD1) | Sou | ırce: P403044- | -05 | Prepared & | Ł Analyzed | : 04/04/14 | | | | |
| Total Petroleum Hydrocarbons @ Gasoline | 997 | | ug/L | 1000 | ND | 100 | 70-130 | 6 | 20 | |

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Reporting

Project Name: Stop N Save Inc. Project Manager: Drew Van Allen Work Order No.: P404001

RPD

%REC

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Spike

Source

Argon Laboratories

| Analyte | Result | Reporting Limit | Units | Spike Level | Result | %REC | Limits | RPD | Limit | Notes |
|---------------------------------|-------------------------------|--------------------|-------|----------------|------------|-------------|--------|-----|-------|-------|
| Batch P400370 - EPA 5030B | | **** | • | | | | | | | |
| Blank (P400370-BLK1) | Prepared & Analyzed: 04/09/14 | | | | | | | | | |
| Surrogate: Fluorobenzene | 36.5 | | ug/L | 50 | | 73 | 70-130 | | | |
| Benzene | ND | 0.5 | 11 | | | | | | | |
| Toluene Toluene | ND | 0.5 | ,, | | | | | | | |
| Xylenes, total | ND | 1.0 | u | | | | | | | |
| Ethylbenzene | ND | 0.5 | " | | | | | | | |
| -Butanol | ND | 5.0 | 17 | | | | | | | |
| Methyl tert-Butyl Ether | ND | 0,5 | " | | | | | | | |
| Di-Isopropyl Ether | ND | 0.5 | ч | | | | | | | |
| Ethyl tert-Butyl Ether | ND | 0.5 | н | | | | | | | |
| tert-Amyl Methyl Ether | ND | 0.5 | 11 | | | | | | | |
| 1,2-Dichloroethane | ND | 0,5 | " | | | | | | | |
| 1,2-Dibromoethane (EDB) | ND | 0.5 | " | | | | | | | |
| LCS (P400370-BS1) | | | | Prepared & | & Analyzed | : 04/09/14 | | | | |
| Toluene | 23.1 | | ug/L | 25 | | 92 | 80-120 | | | |
| LCS Dup (P400370-BSD1) | | | | Prepared & | & Analyzed | : 04/09/14 | | | | |
| Toluene | 22.2 | | ug/L | 25 | | 89 | 80-120 | 4 | 20 | |
| Matrix Spike (P400370-MS1) | Sou | rce: P404001 | -02 | Prepared a | & Analyzed | : 04/09/14 | | | | |
| ert-Amyl Methyl Ether | 26.4 | | ug/L | 25 | ND | 106 | 70-130 | | | |
| Matrix Spike Dup (P400370-MSD1) | Soi | ırce: P404001 | -02 | Prepared o | & Analyzed | 1: 04/09/14 | | | | |
| tert-Amyl Methyl Ether | 27.3 | | ug/L | 25 | ND | 109 | 70-130 | 3 | 20 | |
| • | | | | | | | | | | |

Approved By

Argon Laboratories, Inc. California D.O.H.S. Cert. #2359

Environmental Compliance Group, LLC

270 Vintage Drive Turlock, CA 95382 Project Number: SNS.18281

Project Name: Stop N Save Inc. Project Manager; Drew Van Allen

Work Order No.: P404001

Notes and Definitions

DET

Analyte DETECTED

ND

Analyte NOT DETECTED at or above the reporting limit

NR

Not Reported

dry

Sample results reported on a dry weight basis

RPD

Relative Percent Difference

GROUNDWATER LEVEL DATA FORM

 PROJECT NAME:
 Stop N Save
 PROJECT NUMBER:
 SNS.18281

 PROJECT MANAGER:
 dva
 TASK NUMBER:

 SITE ADDRESS:
 20570 Stanton Avenue, Castro Valley, CA

| WELL ID | TIME | DEPTH TO BOTTOM | DEPTH TO WATER | DEPTH TO PRODUCT | PRODUCT THICKNESS | PRODUCT THICKNESS X 0.8 | COMMENTS |
|----------|------|--------------------|-------------------|---------------------|----------------------|-------------------------------|----------|
| STMW-1 | 0951 | 22,15 | 7,92 | | | | |
| STMW-2 | 0946 | 21,64 | 7.76 | | | | |
| STMW-3 | 0945 | 21.65 | 5,41 | | | | |
| MW-4 | 0953 | 1210 | 7.72 | <u> </u> | | | |
| MW-5 | 0948 | 14.55 | 7.46 | | | · | |
| MW-6 | 0950 | 14.61 | 7.90 | | | | |
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| FIELD TECHNICIAN: | AV4 | (MS) | |
|-------------------|-----|-------|--|
| DATE: | 3(| 20/14 | |

| PROJECT NA PROJECT MA SITE ADDRE | ANAGER: | Stop N Save dva 20570 Stanto | n Avenue, Cas | - | TASK 1 | ECT NUI NUMBE | _ | NS.18281 | | | |
|---|--|--|--------------------|------------------|--------|------------------|--------------------------------|----------------------|--|--|--|
| | WELL ID: | STN | 101-(| | | TYPE O | F WELL: <u>N</u> | Monitoring | | | |
| WATER COLUMN DATA: Well Total Depth: Depth to Water: Water Column Length: WELL DIAMETER: 2-inch: 4-inch: 6-inch: | | | | | | | | | | | |
| PURGE VOL | UME CALCU | LATION: | ıltiplier x No. V | /olumes = F | urae V | /olume | | | | | |
| Ų | er Column Le | × | O(17 Multiplier | х | 3 | olumes | = _ | 7,25 Purge Volume | | | |
| MULTIPLIER | MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 | | | | | | | | | | |
| PURGE MET | Disp | osable Bailer PVC Bailer ersible Pump Other | | SAMPLE N | /IETHC | | able Bailer Pump: Other: | | | | |
| TIME | VOLUME PURGED (gal) | рH | TEMP. (°C) | COND. (uS/cm) | DO | (mg/l) | ORP (mV) | COMMENTS | | | |
| 0900 | 2.5 | 7.04 | 19.4 | 1615 | | | | | | | |
| 0910 6914 0920 | 65 | 6.9 | 19.4 | 1681 | | | | My | | | |
| | | | | | | | | | | | |

| FIELD TECHNICIAN: | But Ist |
|-------------------|---------|
| DATE: | 3/28 // |

| PROJECT NA PROJECT M. SITE ADDRE | T MANAGER: dva TASK N | | | | PROJECT NU TASK NUMBE ÇA | - | SNS.18281 | | |
|---|---------------------------|--------------------------|------------------------|------------------|---|--------------------------------|--------------|--|--|
| | WELL ID: | STM | W-2 | | TYPE OF WELL: Monitoring | | | | |
| WATER COL | | | 21,84 7.70 13-89 | Å . | WELL DIAMETER: 2-inch: 4-inch: 6-inch: | | | | |
| PURGE VOL | UME CALCU Water Colum | LATION: n Length x Mu | ıltiplier x No. V | /olumes = F | Purge Volume | | | | |
| | (3,88 er Column Le | | O.17 Multiplier | | | = | Purge Volume | | |
| MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 | | | | | | | | | |
| PURGE MET | Disp | | | | METHOD: Dispos | able Bailer Pump: Other: | | | |
| TIME | VOLUME PURGED (gal) | рН | TEMP. (°C) | COND. (uS/cm) | DO (mg/l) | ORP (mV) | COMMENTS | | |
| 9:35 | 3 | 7.23 | 20-1 | 1630 | | | <u> </u> | | |
| 50,40 | | 7.12 | 19.8 | 174 | | <u> </u> | - | | |
| 9:45 | | 7.14 | 200 | 1708 | | | | | |
| | *** | | | | | | Santa | | |
| 9:50 - | | | | | A | | | | |
| | | | | | P | | | | |
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| FIELD TECHNICIAN: | VI SM | |
|-------------------|--------|--|
| DATE: | 7/03/5 | |

| PROJECT N PROJECT M SITE ADDRE | ANAGER: | Stop N Save dva 20570 Stanto | n Avenue, Ca | | PROJECT NU Task numbe Ca | | SNS.18281 | | |
|--|--|---|------------------------|------------------|---|--------------------------------|--------------|--|--|
| | WELL ID: | STM | E-W1 | | TYPE C | OF WELL: | Monitoring | | |
| WATER COL | LUMN DATA: Well De Water Co | Total Depth: pth to Water: lumn Length: | 21, 65 5/41 1624 | | WELL DIAME 2-inch: _ 4-inch: _ 6-inch: _ | TER: | | | |
| | UME CALCU Water Colum | | ultiplier x No. \ | /olumes = F | Purge Volume | | | | |
| Wat | er Column Le | . × . ngth | Multiplier | х . | 3 No. Volumes | = | Purge Volume | | |
| | MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 | | | | | | | | |
| PURGE METHOD: Disposable Bailer PVC Bailer Submersible Pump Other | | | | SAMPLE N | //IETHOD: Dispos | able Bailer Pump: Other: | | | |
| TIME | VOLUME PURGED (gal) | рН | TEMP. (°C) | COND. (uS/cm) | DO (mg/l) | ORP (mV) | COMMENTS | | |
| OUP | 2.75 | 7.19 | 9,4 | 1757 | | ·· · | | | |
| 0131 | 5.5 6.5 | 7(9 | 19.73 | 3790 | <u> </u> | <u></u> | py | | |
| 0471 0471 | <u> </u> | Tr | (1.) | 3710 | | <u></u> | y upu | | |
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FIELD TECHNICIAN:

di Se

| CT NAME: Stop N Save CT MANAGER: dva DDRESS: 20570 Stanton Avenue, Castro Val | | | | | | SNS.18281 | | |
|--|--|--|---|--|---|---|--|--|
| MM | <u> </u> | | TYPE OF WELL: Monitoring | | | | | |
| WATER COLUMN DATA: Well Total Depth: Depth to Water: Water Column Length: | | | | | | . - - | | |
| JLATION: in Length x Mu | ıltiplier x No. V | ′olumes = F | urge ' | Volume | | | | |
| | | | | | = | 7.25 Purge Volume | | |
| MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 | | | | | | | | |
| PVC Bailer ersible Pump | | | /IETH | OD: Disposa | able Baile Pump Other | | | |
| рН | TEMP. (°C) | COND. (uS/cm) | DO | (mg/l) | ORP (mV) | COMMENTS | | |
| 6.97 | II I | 1695 | | | | | | |
| 6.94 | 18.8 | 1613 | | | | | | |
| | D14- | | | | | | | |
| Sample | 8 | | | | | | | |
| | | | | | | | | |
| | * | | 1 | | | | | |
| | Total Depth: pth to Water: lumn Length: JLATION: nr Length x Mu x ength Schedule 40 F 2-inch: 4-inch: 6-inch: bosable Bailer PVC Bailer PVC Bailer nersible Pump Other pH 19-97 19-94 | dva 20570 Stanton Avenue, Cas AW - Y Total Depth: pth to Water: lumn Length: 4 3 9 ILATION: m Length x Multiplier x No. V Ength Multiplier Schedule 40 PVC; Gallons/L 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 Dosable Bailer PVC Bailer nersible Pump Other pH TEMP. (°C) 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.94 1.95 1.94 1.94 1.94 1.95 1.94 1.94 1.95 1.94 1.95 1.94 1.95 1.96 1.97 | Total Depth: pth to Water: lumn Length: X ength Schedule 40 PVC; Gallons/Linear Foot 2-inch: 4-inch: 0.65 6-inch: 1.5 SAMPLE N Dosable Bailer PVC Bailer nersible Pump Other pH TEMP. COND. (°C) (uS/cm) | TASK 20570 Stanton Avenue, Castro Valley, CA WELL Total Depth: Physical Castro Valley, CA WELL Total Depth: Physical Castro Valley, CA WELL Total Depth: Physical Castro Valley, CA WELL WELL Total Depth: Physical Castro Valley, CA WELL WELL Total Depth: Physical Castro Valley, CA No. Vi Schedule 40 PVC; Gallons/Linear Foot Based 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 SAMPLE METHO Other Physical Castro Valley Physical Castro Valley No. Vi Schedule 40 PVC; Gallons/Linear Foot Based 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 SAMPLE METHO Other Physical Castro Valley No. Vi Schedule 40 PVC; Gallons/Linear Foot Based 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 SAMPLE METHO Other Physical Castro Valley No. Vi Schedule 40 PVC; Gallons/Linear Foot Based 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 SAMPLE METHO Other Physical Castro Valley No. Vi Schedule 40 PVC; Gallons/Linear Foot Based 2-inch: 0.17 4-inch: 0.65 6-inch: 0.17 4 | TASK NUMBE 20570 Stanton Avenue, Castro Valley, CA TYPE O TYPE O TYPE O TYPE O TYPE O WELL DIAME 2-inch: 4-inch: 6-inch: In Length x Multiplier x No. Volumes = Purge Volume x Multiplier x No. Volumes = Purge Volume x Multiplier x No. Volumes Schedule 40 PVC; Gallons/Linear Foot Based on Casi 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 SAMPLE METHOD: Dispose processible Pump Other PVC Bailer PVC Bailer PVC Bailer PVC Bailer Dispose 1.5 TEMP. COND. (uS/cm) DO (mg/l) | TASK NUMBER: 20570 Stanton Avenue, Castro Valley, CA TYPE OF WELL: WELL DIAMETER: 2-inch: 4-inch: 6-inch: In Length x Multiplier x No. Volumes = Purge Volume x Multiplier x No. Volumes = Purge Volume x Multiplier x No. Volumes Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diame 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 SAMPLE METHOD: Disposable Bailer PVC Bailer | | |

| FIELD TECHNICIAN: | W, 1 | |
|-------------------|----------------------|--|
| DATE: | 410114 | |
| | - 3/00 / | |

| PROJECT NAM PROJECT MAN. SITE ADDRESS | AGER: | Stop N Save dva 20570 Stanto | n Avenue, Ca | | PROJECT NU Task numbe Ca | | SNS.18281 |
|---|--|--|---------------------------------------|---|--------------------------------|-----------------------------|--------------|
| , | WELL ID: | MW- | -5 | | TYPE C | OF WELL: | Monitoring |
| WATER COLUM | Total Depth: oth to Water: umn Length: | 14,55 7.46 7.09 | | WELL DIAME 2-inch: _ 4-inch: _ 6-inch: _ | - - - | | |
| PURGE VOLUM Wa | | | ultiplier x No. \ | /olumes = F | Purge Volume | | |
| 7 | O 9 Column Lei | × | 0.17 Multiplier | x | No. Volumes | = | Purge Volume |
| MULTIPLIER DA Mul | | Schedule 40 F 2-inch: 4-inch: 6-inch: | PVC; Galions/l 0.17 0.65 1.5 | Linear Foot | Based on Cas | ing Diame | ter: |
| PURGE METHO | Dispo | osable Bailer PVC Bailer ersible Pump Other | | SAMPLE N | | able Baile Pump Other | |
| | OLUME URGED (gal) | рН | TEMP. (°C) | COND. (uS/cm) | DO (mg/l) | ORP (mV) | COMMENTS |
| 0949 1 0957 7 0959 1003 | 3.6 | 1,77 | 20, 7 | 1602 | | | Smin |
| | | | | | | | |
| | | | | | | | |

| PROJECT N | | dva | , | TASK NUMBER: | | 5/15.10201 | | | |
|--|--|-----------------------|---|------------------|--------------|--|--------------|--|--|
| SITE ADDR | ESS: | 20570 Stanto | on Avenue, Ca | stro Valley | , CA | | 1: | | |
| | | MW | | • | | ï | Monitoring | | |
| | Water Co | 14.61 7.90 6.71 | WELL DIAMETER: 2-inch: 4-inch: 6-inch: | | | | | | |
| PURGE VOI | _ | n Length x M | | | Purge Volume | | | | |
| Wa | ter Column Le | . x ngth | Multiplier | . x | No. Volumes | . = | Purge Volume | | |
| MULTIPLIE | MULTIPLIER DATA: Multiplier for Schedule 40 PVC; Gallons/Linear Foot Based on Casing Diameter: 2-inch: 0.17 4-inch: 0.65 6-inch: 1.5 | | | | | | | | |
| PURGE METHOD: Disposable Bailer PVC Bailer Submersible Pump Other | | | | SAMPLE I | | | | | |
| TIME | VOLUME PURGED (gal) | рН | TEMP. (°C) | COND. (uS/cm) | DO (mg/l) | ORP (mV) | COMMENTS | | |
| 9:00 | J | 7.69 | 18.4 | 1747 | | | | | |
| G104 | 3 | 7.16 | (g. y | 17 22 | | | | | |
| 9:07 | 7 | 7.24 | 18.4 | 17.23 | | | 50. 160 | | |
| 9:10 | | | | | | | Ssen 1/2 | | |
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FIELD TECHNICIAN: