

December 19, 1994

Ms. LeArta McNeal Tracy Federal Bank 2151 Salvio Street Concord, California 94520

Subject:

Groundwater Monitoring at 16505 Worthley Drive, San Lorenzo, California

(RECON Project No. S40180)

Dear Ms. McNeal:

This report has been prepared by Recon Environmental Corp. (RECON) to summarize the results of the groundwater sampling event performed during December 1994 by RECON at 16505 Worthley Drive, San Lorenzo, California (site; Figure 1). This report presents discussions of data collected and technical procedures performed at the site by RECON. Included in this report are the following:

- A summary of the groundwater sampling event
- Laboratory reports and a cumulative tabulation of analytical data for the wells monitored
- Groundwater level data for the wells monitored
- Monitoring well location map

#### **GROUNDWATER SAMPLING**

Groundwater sampling was conducted on December 1, 1994, by personnel of RECON. Groundwater samples were analyzed by Superior Precision Analytical, Inc. This monitoring event included the collection and analysis of groundwater samples from five on-site monitoring wells. Wells MW-2 and MW-7 were not sampled because they have not been located.

Groundwater levels in each of the monitoring wells (Table 1) were measured to the nearest 0.01 foot. Preparation for groundwater sample collection included purging approximately five well-casing volumes of groundwater from each monitoring well

immediately prior to sample collection. Monitoring well purging was accomplished by hand bailing. During the purging procedure measurements of temperature, electrical conductivity, and pH of the purge water were recorded (Attachment A). Once the temperature, specific conductance, and pH were judged to have stabilized and five casing volumes of groundwater removed, the groundwater level within the well was allowed to recover to at least approximately 80% of the pre-purge level and a groundwater sample was collected from the monitoring well using a disposable polyethylene bailer. The locations of the monitoring wells from which samples were collected are presented in Figure 2.

Groundwater samples were transferred from the bailer into laboratory-supplied containers, labeled for identification purposes, and stored on ice in an insulated chest pending delivery to the laboratory for analysis. Samples were collected, retained, and transported to the laboratory using chain-of-custody procedures. Groundwater samples collected at the site on December 1, 1994 were analyzed for total petroleum hydrocarbons as diesel (TPHd) and gasoline (TPHg) in general accordance with U.S. Environmental Protection Agency (EPA) Method No. 8015 modified; and benzene, toluene, xylene, and ethylbenzene (BTXE) in general accordance with EPA Method No. 8020. Laboratory results are presented on Table 1. The chain-of-custody forms and laboratory reports are presented in Attachment B.

### SUMMARY OF HYDROGEOLOGIC AND GROUNDWATER QUALITY DATA

Water level measurements were collected on December 1, 1994, by personnel of RECON. The water level data are presented on Table 1. Groundwater elevations could not be calculated because well head elevation data were not available. However, based on the location of the site adjacent to San Francisco Bay, it is the judgment of RECON that the groundwater gradient slopes to the west.

TPHg and BTXE were not reported in the groundwater samples analyzed in concentrations exceeding the laboratory analytical reporting limits (Table 1). TPHd was not reported in the groundwater samples analyzed in concentrations exceeding the laboratory analytical reporting limits, except for the sample collected from well MW-4. The reported concentration in this sample was 190 micrograms per liter  $(\mu g/I)$ .

### **RECOMMENDATIONS**

Based on the information presented in this report and the professional judgment of RECON, the following recommendations are presented:

- The well elevations should be surveyed by a licensed land surveyor or civil engineer to second order accuracy to allow for the evaluation of groundwater elevations and gradient.
- Wells MW-2 and MW-7 should be located and made accessible for monitoring.
- The accessible wells on the site should be monitored during the first quarter of 1995. Following monitoring, the status of the case should be evaluated for closure.

If you have any questions regarding the material presented in this report, please feel free to contact either of us at your convenience at (415) 742-9900.

Sincerely,

Marc Papineau Project Manager

**Enclosures** 

Donald P. Bransford, R.G. 5621 Environmental Services Manager

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### TABLE 1 SUMMARY OF GROUNDWATER ANALYTICAL DATA (1)

Monitoring Well No.	Depth to Water (2)	TPHd (3)	TPHg (4)	Benzene	Toluene	Ethyl- benzene	Xylene
MW-1	6.19	<50 (5)	<50	<0.5	<0.5	<0.5	<0.5
MW-3	6.67	<50	<50	< 0.5	<0.5	<0.5	<0.5
MW-4	7.20	190	<50	<0.5	<0.5	<0.5	<0.5
MW-5	7.15	<50	<50	<0.5	< 0.5	<0.5	<0.5
MW-6	6.44	<50	<50	< 0.5	< 0.5	<0.5	<0.5

#### Notes:

- 1. Concentrations are reported in micrograms per liter.
- 2. Depths are reported in feet below the ground surface.
- 3. TPHd = total petroleum hydrocarbons as diesel.
- 4. TPHg = total petroleum hydrocarbons as gasoline.
- 5. "<" = not reported in concentrations exceeding the indicated analytical method reporting limit.

# ATTACHMENT A GROUNDWATER SAMPLE COLLECTION LOGS

Project Name Project Number Date	16505 Wow San Laren S40180	thley Dr Zo, CA	ve	Sample Num Depth to Wel Depth to Wat Purge Metho	l Bottom er 6.	MW- 22 fe 19 <del>9.18</del> PVC Bo Disposa	ret Feet ailer	
Time	Cumulative Volume of Water Purged	pН	Electrical Conductivity	Temperature		Comments		
1:18 P								
1:25	25G	6.70	_	66.7	Ec dt	siale ?		
1:32	4,5	6.56	4.94 10 <sup>3</sup>	65.7	EC 06	C scale >		
1:44	7.0	6.72		65.8	EC .	f scale?		
1.77	7.0	0.75		47.0	E 01	7 366/96 :		
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· · · · · · · · · · · · · · · · · · ·	Sample Turbidity	Turbid						
	Total Number of Samp	les Collected	1	Laboratory	SUPERIOR	PRECISI	ON AND	quy MCAL
		3			1-1-10	, .	4.4	
	40 ml VOA Vials			Date Shipped	12/11/94	\$ 6 P.	<u>~~</u>	
	200 ml Plastic Bottles				400100	DAN		· → ·
	1 Liter Amber Bottles		;	Shipped Via	MARC	FAMMER	V KE	A /1/
	1 Gal. Amber Bottles				211	111 -		
	Other		:	Sampled By	Marc	PAPINEA	a	
Estimate	ed Volume to Purge		casing vol.) x (7.5		ft) x (height of	•		

WELL NO. MW-3 \*

Project Name	WORTHLEY			Sample Num	
	SAN LORENZO,	CA		Depth to We	11 Bottom 19 Feet
Project Number	S40180			Depth to Wat	ter 6.67 12:58 P
Date	12/1/94			Purge Metho	nod Disposable Bailer
Pale			)	Sample Meth	nod Disposable Bailer
				<del>,</del>	
Time	Cumulative Volume of Water Purged	pH	Electrical Conductivity	Temperature	Comments
4: 23 A	1	•			
4:27	<b>3</b> -0	6-89	7.48 (03	65.2	
4:32	5.0	6-76	5,17 103	65.1	
4:37	6.5	( - 87	4.89 103	66.6	
			, 4		
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				<u> </u>	
				i	* Tentative identification
				<u> </u>	Well is approx, 90 feet
					west of MW-4.
				Ţ	
	Sample Turbidity	Turbid			•
	Total Number of Sampl	es Collected	ı	Laboratory	SUPERIOR PRECISION ANALYTICAL
	40 ml VOA Vials	3		Date Shipped	12/1/94 6 PM
	200 ml Plastic Bottles				
	1 Liter Amber Bottles			Shipped Via	MARC PAPINEAU REA 791
	1 Gal. Amber Bottles				
	Other			Sampled By	Mr Klapmen
	•			-	
Estimat	ed Volume to Purge	= 3.14 x (5 c	casing vol.) x (7.	.5 gat. per cubic	ft) x (height of water in ft) x (radius of well in ft squared)

] × ([

] squared) =

 $= 3.14 \times 5 \times 7.5 \times [$ 

		<del></del>		C		· · · · · · · · · · · · · · · · · · ·	
Name Project	WOYETHLIEY SAN LORIENZ	±0, CA		Sample Numl	l Bottom	MW-4 19.5 Feet	
Number	_S40180	_		Depth to Wate	er	720 feet 12:	31 121
Date	12/1/94			Purge Method	d	PVC Briter Disposable Baile	
		_		Sample Meth	od	Disposable Baile	1
	* · · · · · · · · · · · · · · · · · · ·	<del>,</del>	<del>,</del>	<del>,</del>		•	
Time	Cumulative Volume	pΗ	Electrical	Temperature		Comments	
	of Water Purged		Conductivity				
3 742 1			<u> </u>	i			
3:47	2.5	6.68	!	68.3	720 M	mhos	
3751	500	6.55		69-2	> Zoxio	•	
3:57	7.5	6.57	1	69.1	220x162	3	
-				:			
		i	<u> </u>				
		1	<del></del>	-			
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	Sample Turbidity	Cloudy	1 Stightly	Turbial		,	
	Total Number of Samp	oles Collected	4	Laboratory	SUPERIOR	PRECISION ANALY	TICAL
	40 ml VOA Vials			Date Shipped	12/1/94	6 P.M.	
	200 ml Plastic Bottles	<del></del>		Outside a sec	Mana	PARILED DE	70/
	1 Liter Amber Bottles			Shipped Via	MARC	PAPINEAU REA	791
	1 Gal. Amber Bottles Other			Sampled By	M	Page son	
Estimat	ed Volume to Purge	= 3.14 x (5 c	casing vol.) x (7.	.5 gal. per cubic f	ft) x (heiaht of w	rater in ft) x (radius of well in ft s	quared)
		= 3.14 x 5 x	_			, , ====	, ,

WELL NO. MW-5

Project WORTHLEY DR Name SAN LORENTO	Sample Number	MW-5
	Depth to Well Bottom	19 Feet
Project Number 540   BO	Depth to Water	7.15 feet 12:40P
Date 12/1/94	Purge Method	PVC Bailer
Date (2/1/44	Sample Method	Disposable Bailer
- I - I - I - I - I - I - I - I - I - I		0

Time	Cumulative Volume of Water Purged	рН	Electrical Conductivity	Temperature	Comments
2:560		( 0 )	3	/	
3:02 3:09	2.5 5.0	6.81	19.16 163	68.1	7
3:16	7.0	6.66	off scale	68.9	>2010 jumbos
5:21	8.0	6.73	offscale	68.0	> zoug m mhos
		 		<del>.</del>	
		<del> </del>		<del></del>	
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		:			
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			· -		
			_!		

Total Number of Samp	les Collected	Laboratory	Superior PRECISION AM
40 mi VOA Vials	_3	Date Shipped	12/1/94 6 RM.
200 ml Plastic Bottles  1 Liter Amber Bottles		Shipped Via	MARC PAPINEAU
1 Gal. Amber Bottles Other		Sampled By	Man Rhanin

Estimated Volume to Purge

Other

1 Liter Amber Bottles

1 Gal. Amber Bottles

 $= 3.14 \times 5 \times 7.5 \times [$ 

= 3.14 x (5 casing vol.) x (7.5 gal. per cubic ft) x (height of water in ft) x (radius of well in ft squared)

] squared) =

Shipped Via

Sampled By

] x ([

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### **ATTACHMENT B**

### LABORATORY ANALYTICAL REPORTS AND CHAIN OF CUSTODY FORMS

RECON 7000 Marina Blvd 4/F Brisbane, CA 94005 Date: December 5, 1994

Attn: Marc Papineau

Laboratory Number : 50109

Project Number/Name : NA

This report has been reviewed and approved for release.

Senior Chemist Account Manager

Certified Laboratories



## Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

Attn: Marc Papineau

Project NA Reported on December 5, 1994

Total Petroleum Hydrocarbons as Diesel by EPA SW-846 Method 8015M Diesel Range quantitated as all compounds from C10-C25

Chronology					Labor	atory Num	ber 50109
Sample ID		Sampled	Received	Extract.	Analyzed	QC Batch	LAB #
		12/01/94	12/01/94	12/03/94	12/05/94	AL011.29	02
mn-4		12/01/94	12/01/94	12/03/94	12/05/94	AL011.29	03
MW-5		12/01/94	12/01/04	12/03/94	12/05/94	AL011.29	04
MM-6		12/01/94	12/01/94	12/03/94	12/05/94	AL011.29	05
MW-3		12/01/94	12/01/94	12,00,7	20,000		
QC Samples							
QC Batch #	QC Sample ID		ту	peRef.	Matrix	Extract.	Analyzed
	nether the		LS		Water	12/01/94	
AL011.29-02	Laboratory Spike		LS		Water	12/01/94	12/01/94
AL011.29-03	Laboratory Spike Duplicat		ME	_	Water	12/03/94	12/05/94
AL011.29-04	Method Blank		****	•	•		

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309 S. Cloverdale St., Suite 8-24 Seattle, Washington 98108 (206) 763-2992 / fax (206) 763-8429



RECON Attn: Marc Papiheau

LAB ID

50109-02 50109-03 50109-04 50109-05 Project NA Reported on December 5, 1994

				•	
ample	ID			Matrix	Moisture
MW-4		 	=	Water	
MW-5				Water	-
4W-6				Water	_
E-WM				Water	-

Diege? 190 50 ND 50 ND 50 ND	Compound	50109 Conc. ug/L	-02 RL	50109- Conc. ug/L	-03 RL	50109- Conc. ug/L	-04 RL	50109- Conc. ug/L	-05 RL	
DICOCI CONTRACTOR CONT	Diesel	190	50	ND	50	ND	50	ND	50	

Total Petroleum Hydrocarbons as Diesel

>> Surrogate Recoverie	s (%) <<			
Tetracosane	) מא	ND	מא	ND

Page 2 of 4

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Total Petroleum Hydrocarbons as Diesel by EPA SW-846 Method 8015M Diesel Range quantitated as all compounds from C10-C25

Quality Assurance and Control Data

Laboratory Number: 50109 Method Blank(B)

AL011.29-04 Conc. RL ug/L

Diesel

ND 50

>> Surrogate Recoveries (%) << Tetracosane

Page 3 of 4

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Total Petroleum Hydrocarbons as Diesel by RPA SW-846 Method 8015M Diesel Range quantitated as all compounds from C10-C25

Quality Assurance and Control Data

Laboratory Number: 50109

Compound	Sample conc.	SPK Lavel	SPX Result	Recovery	Limits	RPD
	For AL011.29 02 /	Water Matrix 03 - Laborat	( (ug/L) tory Control Si	oįkes		
Diesel		5000	5304/5089	106/102	50-150	4
>> Surrogate Recover	ries (%) <<			95/92	50-150	

Definitions:

- Not Detected

E Reporting Limit RL

■ Not Analysed

Relative Percent Difference RPD

ug/L = parts per billion (ppb)

mg/L = parts per million (ppm)

ug/kg = parts per billion (ppb mg/kg = parts per million (ppm

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309 S. Cloverdale St., Suite B-24 Seattle, Washington 98108



RECON

Attn: Karc Papineau

Project NA Reported on December 2, 1994

Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015M/8020 Casoline Range quantitated as all compounds from C6-C10

Chronology						_	
Sample ID		Sampled	Received	Extract.	Analyzed	QC Batch	LAB #
MW-1		12/01/94	12/01/94	12/02/94	12/02/94	AK291.19	
		12/01/94	12/01/94	12/02/94	12/02/94	AK291.19	02
MW-4		12/01/94	12/01/94	12/02/94	12/02/94	AK291.19	03
MW-5		12/01/94	12/01/94	12/02/94	12/02/94	AK291.19	04
MM-6		12/01/04	12/01/04	12/02/94	12/02/94	AK291.19	05
NW-3 QC Samples		12,00,00	,,	, ,			
QC Batch #	QC Sample ID		ту	peRef.	Matrix	Extract.	Analyzed
AX291.19-01	Hethod Blank		MB		Water	11/29/94	
AK291.19-02	MW51310		MS	50088-0	8 Water	11/29/94	
	MWS1310		MS	D 50088-0	B Water	11/29/94	
AK291.19-03			LS	_	Water	11/29/94	11/29/94
AK291.19-04	Laboratory Spike						

Page 1 of 5

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### Superior Precision Analytical, Inc.

A member of ESSCON Environmental Support Service Consortium

RECON Attn: Marc Papineau Project NA Reported on December 2, 1994

### Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015M/8020 Gasoline Range quantitated as all compounds from C6-C10

LAB ID	Sample ID						Matrix	Moist	ure
50109-01	MW-1						Water		-
50109-01	MW-4						Water		-
50109-02	MW-5						Water		-
50109-04	MW-6						Water		-
		R E S U	LTS	o F A	NALY	SIS			
		50109-	01	50109-	02	50109-	-03	50109-04	
Compound		Conc.	RL	Conc.	RL	Conc. ug/L	RL	Conc. ug/L	RL
Total Total	<u></u> ,	ND	50	ND	50	ND	50	ND	50
Gasoline_Range		ND	0.5	ND	0.5	ND	0.5	ND	0.5
Benzehe		ND	0.5	ND	0.5	ND	0.5	ND	0.5
Toluene		ND	0.5	ND	0.5	ND	0.5	ND	0.5
Ethyl Benzene Total Xylenes		ND	0.5	ND	0.5	ND	0.5	ND	0.5
>> Surrogate Reco	varies (%) <					0.4		97	
Trifluorotoluene	(\$5)	105		97		94		• •	

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RECON

Attn: Marc Papineau

Project NA Reported on December 2, 1994

Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015M/8020 Gasoline Range quantitated as all compounds from C6-C10

LAB ID

Sample ID

Matrix

Moisture

50109-05

MW-3

Water

ANALYSIS RESULTS OF

Compound

50109-05 Conc. RL

ug/L 50 ND

Gasoline Range Senzehe Toluene

ND 0.5 ΝD 0.5

Ethyl Benzene Total Xylenes 0.5 0.5

ND

>> Surrogate Recoveries (%) << Trifluorotoluene (SS)

99

ND

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Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015M/8020 Gasoline Range quantitated as all compounds from C6-C10

Quality Assurance and Control Data

Laboratory Number: 50109 Method Blank(s)

AK291.19-01 Conc. RL ug/L

Gasoline Range	ND	50
Benzene	ND	0.5
Toluene	ND	0.5
Ethyl Bentene	NĎ	0.5
Total Xvlenes	ND	Q.5

>> Surrogate Recoveries (%) << Trifluorotoluene (SS)

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Gasoline Range Petroleum Hydrocarbons and BTXE
by EPA SW-846 5030/8015M/8020
Gasoline Range quantitated as all compounds from C6-C10

### Quality Assurance and Control Data

Laboratory Number: 50109

Compound	Sample conc.	SPK Level	SPK Result	Recovery	Limits	RPD
	For	r Water Matri	k (ug/L)	- <del></del> -		
XA.	291.19 04	/ - Labora	tory Control Sp	ikes		
		1400	1869	134	65-135	
Gasoline_Range		10	10.4	104	65-135	
Benzene		10	11.0	110	65-135	
Toluene		10	11.4	114	65-135	
Ethyl Benzene		30	35.5	118	65-135	
Total Xylenes >> Surrogate Recoveries (%) <	:<			99	50-150	
Trifluorotoluene (SS)				77	30 200	
		r Water Matri				
Al	(291.19 02	/ 03 - Sample	8piked: 50088	- 08		
	ND	1400	1792/1794	128/128	65-135	٥
Gasoline_Range	ND	10	10.9/10.9	109/109	65-135	0
Benzene	ND	10	11.5/11.4	115/114	65-135	1
Toluene	ND	10	11.8/11.7	118/117	_	1
Ethyl Benzene	7.0	30	35.8/35.1	119/117	65-135	2
Total Xylenes	ND	30	2212/2212	,		
>> Surrogate Recoveries (%) Trifluorotoluene (58)	<b>&lt;&lt;</b>			104/103	50-150	

#### Definitions:

ND - Not Detected

RL = Reporting Limit

NA 4 Not Analysed

RPD \* Relative Percent Difference

ug/L = parts per billion (ppb)

mg/L = parts per million (ppm)

ug/kg = parts per billion (ppb
mg/kg = parts per million (ppm

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### RECON ENVIRONMENTAL CORP.

7000 Marina Boulevard, 4th Floor, Brisbane, California 94005 Phone: 415-742-9900; Fax: 415-742-1033

Project Name //505 WORTHUKY SAN LORENZO		Project Number		1		:	8	-		Туре	of Ana	Analysis			] - ] - ]				
SAW 401 Send Report Attent		<del></del>	Analytical Laboratory:		-			BTEX											
MARC PAPINEAU		SUPERIOR		No. of Con-	Type of	Preser –	800					Condition							
Sample Number	Date	Time	Matrix	Location	tainers	Containers	vative	至	7	ļ. ļ			1.00				<u> </u>	of Samples	\ <u>.</u>
MW-I			Water		<b>.</b> 4	11 IL Amber 13 40 me va	g No		. : - :	+ -	- }		i i		<del>-</del>		-		
mw-4	12/1/4	4:02	water		4	ļ	N۵	~	1					+	<del> </del>				
MW-5.	12/1/94	7:30	witer		4	1	, No		<b>/</b>		;	I T			1—				+-
MW-6	12/1/94	Z: 40	herten		4	1 1 L Amber	Nc Nc		<b>*</b>		, .			į		.	ł ł		
MW-3	12/1/94	4:45	water	•	4	3 40ml Vol	i. No	~	✔.	-			· · · · · † · -		++		+		+
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