

THRIFTY OIL CO. ENVIRONMENTAL
PROTECTION

99 AUG 11 PM 2:43

August 5, 1999

O.11850

Ms. Juliet Shin
Department of Environmental Health
Hazardous Materials Specialist
1131 Harbor Bay Parkway
Suite 250
Alameda, CA 94502-6577

RE: **Thrifty Oil Co. Station #052**
20200 Hesperian Blvd.
Hayward, CA 94541
2nd Quarterly 1999, Status Report

Dear Ms. Shin:

Presented herewith is the Second Quarter 1999, Status Report for the above referenced site, submitted for your review and files.

Based on the historical data and the most recent groundwater sampling results, Thrifty believes that it has fulfilled its obligations and respectfully requests closure for this case. Any other releases which may have been discovered or may occur should be ARCO's responsibility, because they have leased and operated the site since September 25, 1986.

If you have any question or comments, please contact the undersigned in this report at (562) 921-3581.

Sincerely Yours,



Chris Panaitescu
General Manager
Environmental Affairs

c: ARCO Products Company
File



13539 E. Foster Rd., Santa Fe Springs, CA 90670-0138 • (562) 923-9876

THRIFTY OIL CO.

July 29, 1999

Ms. Juliet Shin
Department of Environmental Health
Hazardous Materials Specialist
1131 Harbor Bay Parkway
Suite 250
Alameda, CA 94502-6577

RE: **Former Thrifty Oil Co. Station #052**
20200 Hesperian Boulevard
Hayward, CA 94541
2nd Quarterly 1999, Status Report

Dear Ms. Shin:

Presented herein is the Second Quarter 1999, Status Report prepared for Former Thrifty Oil Station #052 located at 20200 Hesperian Boulevard, Hayward, California 94541 (**Figure 1**). Presented in this report are the results of the quarterly groundwater monitoring program conducted during the Second Quarter 1999. Thrifty Oil Co. (Thrifty) has retained the services of Earth Management Company (EMC) to conduct quarterly monitoring and sampling activities at the site.

Groundwater Monitoring

Depth to groundwater is measured in each monitoring well on a quarterly basis. Historical gauging data obtained from December 1991 through April 29, 1999 are presented in **Table 1**. In general, groundwater occurs under water table conditions beneath the station at depths ranging from 5.93 feet from top of casing (toc) in monitoring well MW-3 to 13.80 feet from toc in monitoring well A-6. A groundwater elevation contour map based upon April 29, 1999 data is presented as **Figure 1**. The groundwater regime has two lows and is saddle shaped. Consequently, there is no preferred flow direction.

Groundwater Sampling

As part of the on-going groundwater monitoring program, groundwater samples were obtained from monitoring wells AR-1, AR-2, MW-1, MW-2, MW-3, A-4, A-5, A-6, A-7, A-8, A-9, and A-10 on April 29, 1999. Each sample was collected using a disposal bailer. Groundwater samples were obtained by EMC and delivered in a chilled state following strict Chain-of Custody procedures to a state certified laboratory and analyzed for total petroleum hydrocarbons (TPH-g) by EPA method 8015 modified for gasoline, and for benzene, toluene, ethylbenzene, xylenes, and MTBE by EPA method 8020. Any samples detected with MTBE were confirmed by EPA method 8260.



A summary of historical analytical sampling results are provided in **Table 1**. Copies of the EMC Project Status Report are presented in **Appendix A**, and copies of the laboratory analytical results with Chain-of-Custody are contained in **Appendix B**.

All samples collected for TPH-g for gasoline, and benzene were below the laboratory detection limits. MTBE samples above the detection limit of 5 ug/L were in monitoring wells MW-1 (17 ug/L), and MW-2 (16 ug/L), all other samples were below the detection limits. TPH-g and benzene concentrations were plotted on **Figures 2** and **3**. An MTBE isoconcentration map is presented in **Figure 4**.

DISPENSER SAMPLING

On May 27, 1999, a Thrifty geologist, Mr. Raymond C. Friedrichsen, met Ms. Juliet Shin and Mr. Robert Weston of the Alameda County Health Agency to observe the collection of soil samples beneath selected gasoline dispensers. All dispensers were inspected by the agency, and four soil samples were collected by Thrifty at the agency's discretion. One sample (6E) was collected approximately 2.5 feet below ground surface (bgs) from beneath dispenser #6, one sample (7E) was collected approximately 2.5 feet bgs from beneath dispenser #7, and two samples (8N and 8E) were collected approximately 2.5 and 3 feet bgs from beneath dispenser #8. All sample locations are plotted on **Figure 5**.

The reason for this sampling event is because Mr. Robert Weston noticed that a valve was dripping gasoline from dispenser #8 where an ARCO representative was working on this dispenser. Mr. Weston stated that this event happen on December 11, 1998.

A stainless steel shovel was washed with water in a three bucket rinse after each use, then used to dig beneath each dispenser a sample was collected to approximately one foot into the native clay soil. Four soil samples were collected by using a two inch brass tubes. All samples were collected by covering one end of the tube with a Teflon sheet and an end cap, then placing the open end into the hole and hand pushing until the tube was full of soil. The open of the brass tube was then covered with Teflon, capped, labeled and placed in an ice chest. The samples were forwarded for analysis along with a chain of custody to American Analytical Laboratory, a state certified laboratory located in Chatsworth, California.

The samples were analyzed for total petroleum hydrocarbons (TPH-g) by EPA method 8015. Benzene, toluene, ethylbenzene, xylenes (BTEX), and MTBE samples were analyzed by EPA method 8020. If MTBE was detected it was verified by EPA method 8260. The laboratory analytical results for soil samples 6E and 7E were below the detection limits for TPH-g (1 mg/kg), benzene (0.005 mg/kg), and MTBE (20 mg/kg). The laboratory analytical concentrations for soil samples 8E and 8N were 8.4 and 2400 mg/kg for TPH-g, below the detection limit of (0.005) and 0.38 mg/kg for benzene, and 2,200 and 10,000 ^{49/kg?} ug/L for MTBE, respectively. These laboratory results are in **Appendix C**.

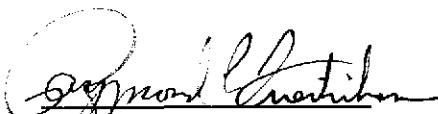
CONCLUSIONS

Thrifty requested closure of this site on August 22, 1998. Because of the results of the recent groundwater sampling events, Thrifty feels that it has fulfilled its obligations, and that no further action should be required by Thrifty. Per our understanding, the observed release will be assigned to ARCO by your office. Please forward to Thrifty, a copy of your notification to ARCO assigning them responsibility for the December 1998 release.

As an interim measure, and until site closure is obtained, Thrifty requests that the frequency of groundwater monitoring be reduced to semi-annually.

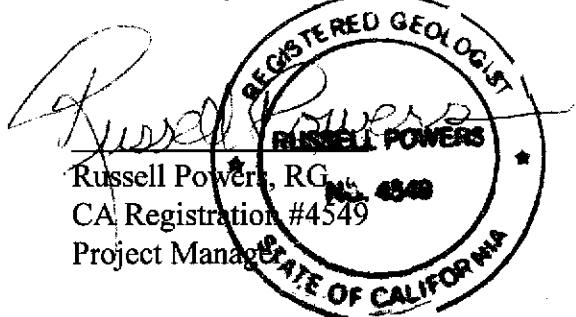
All interpretations for soil sampling expressed in this report are based upon review of data collected by a Thrifty geologist, and interpretations for groundwater expressed in this report are based upon review of data collected by EMC. Should you have any questions or require additional information, please contact the undersigned at (562) 921-3581, X376.

Prepared by:

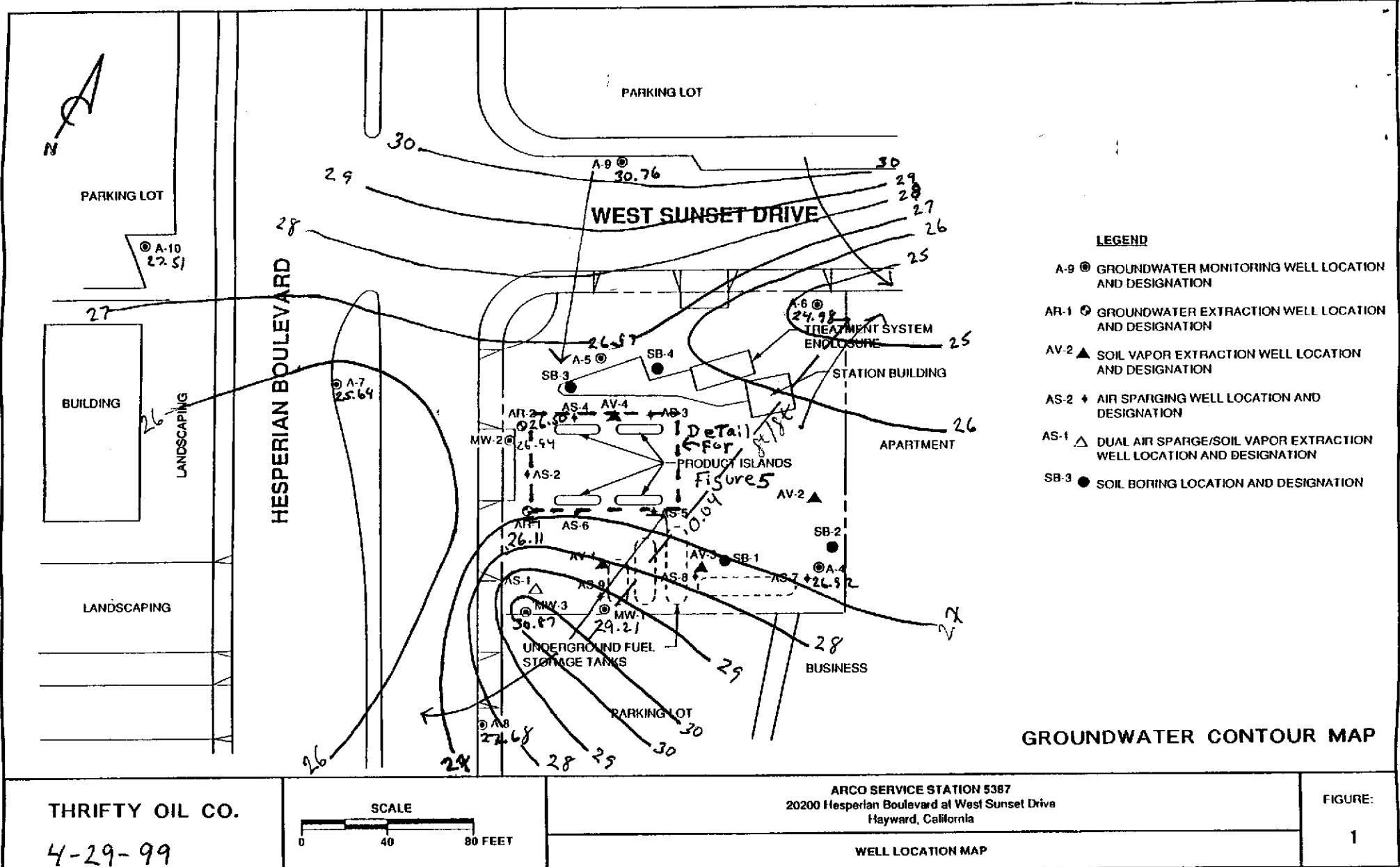


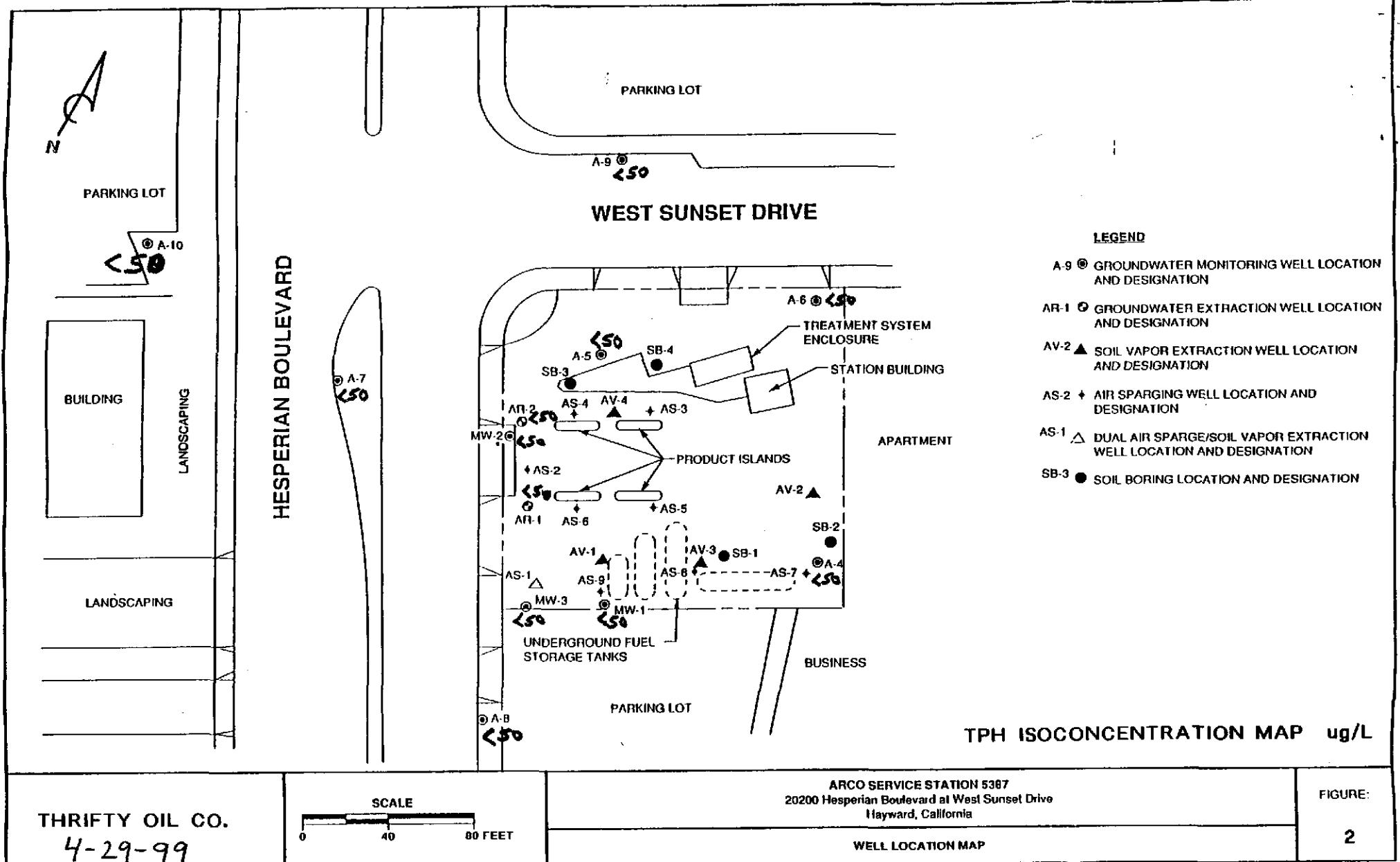
Raymond C. Friedrichsen
Project Manager
Environmental Geologist

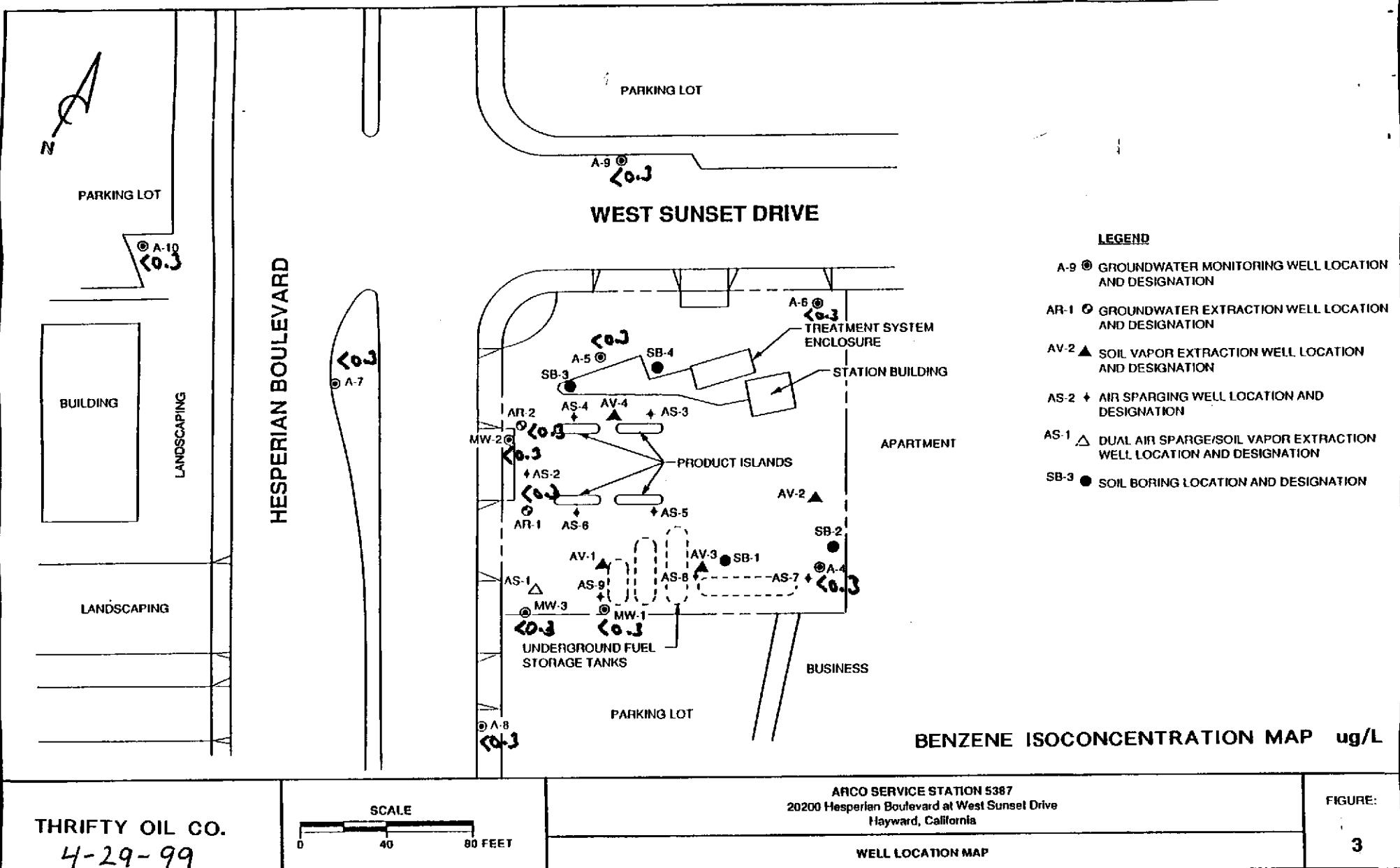
Reviewed by:

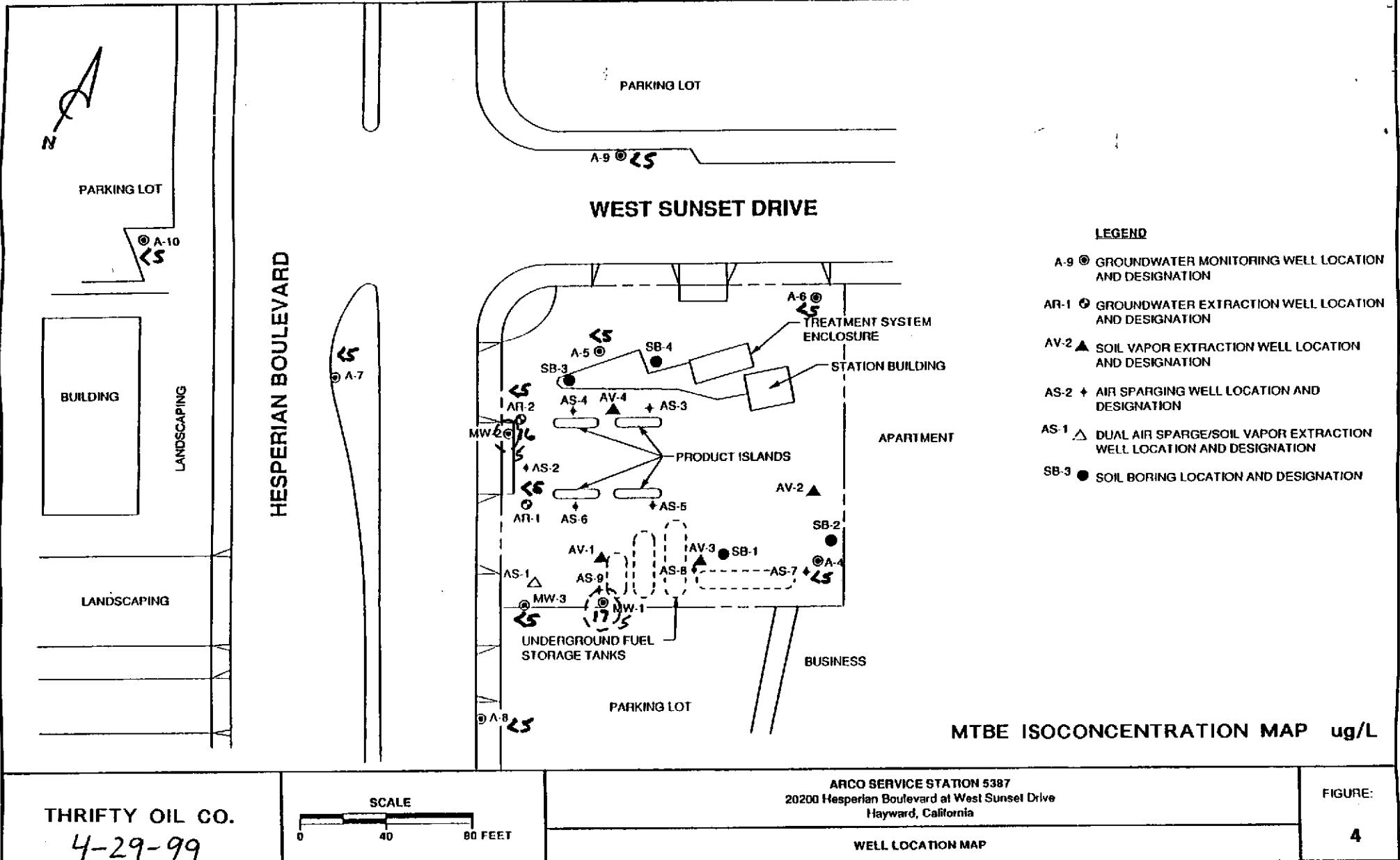


FIGURES



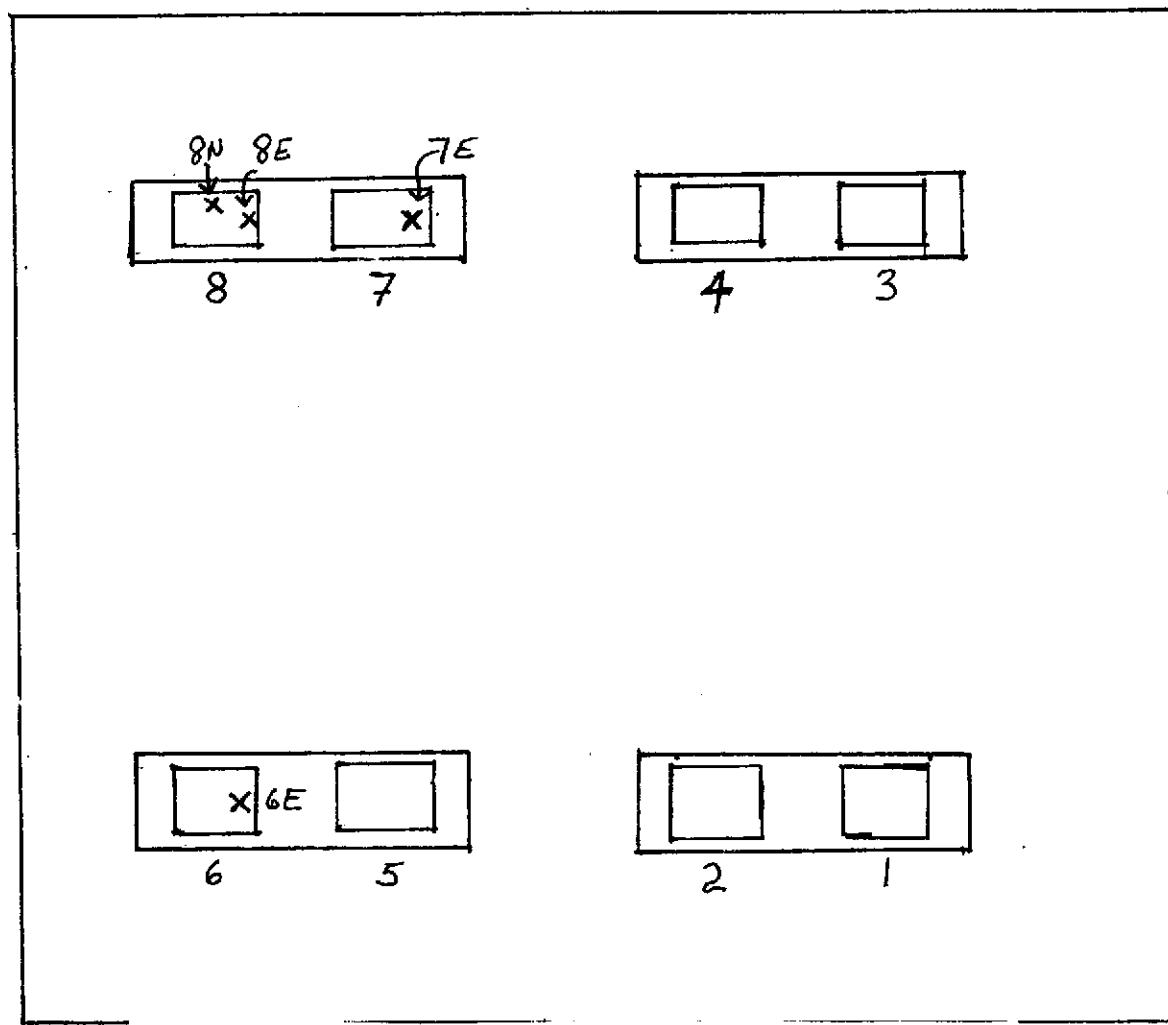






Dispenser Site Location Map for Soil Sampling

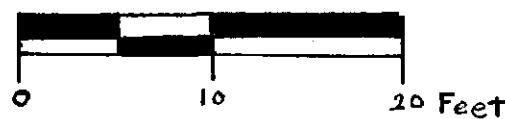
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FORMER THRIFTY OIL CO. STATION #052

ARCO SERVICE STATION #5387

**20200 Hesperian Boulevard at West Sunset Drive
Hayward, California**



MAY 27, 1999

FIGURE 5

TABLE(S)

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	ETHYLBENZENE (ug/L)	XYLENE (ug/L)	MIBE (ug/L)					
Monitoring Well AR-1											
09/14/92	820	67	<1.0	8.8	6.7	-	15.21	NP	0.00	38.11	22.90
11/12/92	140	66	<0.5	4.3	3.7	-	15.36	NP	0.00	38.11	22.75
02/11/93	360	190	<2.5	8.6	<2.5	-	12.81	NP	0.00	38.11	25.30
04/14/93	420	240	5.2	30	8.7	-	11.77	NP	0.00	38.11	26.34
08/12/93	370	150	<2	11	<2	-	13.55	NP	0.00	38.11	24.56
10/26/93	240	98	<2	11	<2	-	13.98	NP	0.00	38.11	24.13
02/17/94	4,700	1,100	<10	140	26	-	12.15	NP	0.00	37.46	25.31
05/03/94	620	130	1.3	48	4.3	-	12.03	NP	0.00	37.46	25.43
08/17/94	3,600	630	<5	200	12	-	12.92	NP	0.00	37.33	24.41
11/18/94	12,100	720	6.1	337	15	-	12.41	NP	0.00	37.33	24.92
09/26/95	ND	8.3	ND	ND	ND	-	11.34	NP	0.00	37.46	26.12
12/06/95	120	20	ND	20	0.6	-	11.87	NP	0.00	37.46	25.59
02/14/96	ND	ND	ND	ND	0.52	-	10.48	NP	0.00	37.46	26.98
10/29/96	ND	ND	0.99	ND	ND	-	11.80	NP	0.00	37.46	25.66
01/29/97	<50	0.41	<0.3	<0.3	<0.3	<20	11.25	NP	0.00	37.46	26.21
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	12.24	NP	0.00	37.46	25.22
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	10.80	NP	0.00	37.46	26.66
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	11.90	NP	0.00	37.46	25.56
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	11.20	NP	0.00	37.46	26.26
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	12.20	NP	0.00	37.46	25.26
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	9.10	NP	0.00	37.46	28.36
10/22/98	270	2.1	<0.3	3.6	<0.5	190	9.80	NP	0.00	37.46	27.66
01/13/99	<50	<0.3	<0.3	<0.3	<0.5	<20	10.10	NP	0.00	37.46	27.36
04/29/99	<50	<0.3	<0.3	<0.3	<0.5	<5	11.35	NP	0.00	37.46	26.11
Monitoring Well AR-2											
03/30/93	390	4.1	1.6	<0.5	47	-	11.53	NP	0.00	38.39	26.86
04/14/93	310	18	<0.5	0.67	36	-	11.87	NP	0.00	38.39	26.52
08/12/93	130	16	<0.5	1.7	0.57	-	13.59	NP	0.00	38.39	24.80
10/26/93	110	15	<0.5	1.8	<0.5	-	14.25	NP	0.00	38.39	24.14
02/17/94	130	2.9	<0.5	15	0.8	-	12.76	NP	0.00	37.98	25.22

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/l)	BENZENE (ug/l)	TOLUENE (ug/l)	ROTCBenzene (ug/l)	XYLENE (ug/l)	MTBE (ug/l)					
05/03/94	<50	<0.5	<0.5	<0.5	<0.5	-	12.60	NP	0.00	37.98	25.38
08/17/94	3,000	140	140	220	91	-	13.86	NP	0.00	38.18	24.32
11/18/94	623	10.5	10.5	27.9	8.0	-	13.33	NP	0.00	38.18	24.85
09/26/95	ND	ND	ND	ND	ND	-	11.67	NP	0.00	37.98	26.31
12/06/95	320	12	12	23	2.1	-	12.32	NP	0.00	37.98	25.66
02/14/96	ND	ND	ND	ND	0.76	-	10.74	NP	0.00	37.98	27.24
10/29/96	ND	ND	ND	ND	ND	-	11.95	NP	0.00	37.98	26.03
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	11.35	NP	0.00	37.98	26.63
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	12.15	NP	0.00	37.98	25.83
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	11.20	NP	0.00	37.98	26.78
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	12.14	NP	0.00	37.98	25.84
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	10.05	NP	0.00	37.98	27.93
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	12.10	NP	0.00	37.98	25.88
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	9.50	NP	0.00	37.98	28.48
10/22/98	<50	<0.3	<0.3	<0.3	<0.5	<5	10.45	NP	0.00	37.98	27.53
01/13/99	<50	<0.3	0.40	<0.3	0.53	<20	10.50	NP	0.00	37.98	27.48
04/29/99	<50	<0.3	<0.3	<0.3	0.82	<5	11.48	NP	0.00	37.98	26.50

Elevations (feet) (MHW-T)											
08/08/86	7,040	132	8.7	439	230	-	11.25	NP	0.00	38.36	27.11
12/24/91	2,200	190	8.5	6.9	2.6	-	16.12	NP	0.00	38.36	22.24
03/10/92	2,800	270	29	56	39	-	13.34	NP	0.00	38.36	25.02
06/09/92	2,900	960	27	99	63	-	14.12	NP	0.00	38.36	24.24
09/14/92	2,600	450	<5.0	45	21	-	15.34	NP	0.00	38.36	23.02
11/12/92	1,600	310	7.2	22	8.9	-	15.46	NP	0.00	38.36	22.90
02/11/93	4,000	510	47	200	91	-	11.95	NP	0.00	38.36	26.41
04/14/93	1,700	260	20	100	70	-	11.65	NP	0.00	38.36	26.71
08/12/93	830	60	3.8	39	3.6	-	12.93	NP	0.00	38.36	25.43
10/26/93	8,800	140	<10	41	<10	-	14.13	NP	0.00	38.36	24.23
02/17/94	1,200	130	12	54	58	-	11.86	NP	0.00	37.26	25.40
05/03/94	-	-	-	-	-	-	11.58	NP	0.00	37.26	25.68
08/17/94	3,900	86	5.1	78	9.4	-	12.78	NP	0.00	37.33	24.55

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH ($\mu\text{g/L}$)	BENZENE ($\mu\text{g/L}$)	TOLUENE ($\mu\text{g/L}$)	Ethylbenzene ($\mu\text{g/L}$)	XYLENE ($\mu\text{g/L}$)	MTBE ($\mu\text{g/L}$)					
11/18/94	6,350	112	8.4	107	35	-	12.31	NP	0.00	37.33	25.02
09/26/95	ND	ND	ND	ND	ND	-	11.26	NP	0.00	37.26	26.00
12/06/95	4,100	0.86	0.46	0.38	0.92	-	12.16	NP	0.00	37.26	25.10
02/14/96	ND	ND	0.56	ND	0.82	-	8.53	NP	0.00	37.26	28.73
10/29/96	130	ND	ND	ND	ND	-	10.23	NP	0.00	37.26	27.03
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	8.15	NP	0.00	37.26	29.11
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	8.05	NP	0.00	37.26	29.21
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	10.50	NP	0.00	37.26	26.76
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	11.15	NP	0.00	37.26	26.11
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	4.95	NP	0.00	37.26	32.31
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	8.10	NP	0.00	37.26	29.16
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	40	8.02	NP	0.00	37.26	29.24
10/22/98	230	0.43	1.9	0.99	0.99	33	9.70	NP	0.00	37.26	27.56
01/13/99	<50	0.43	<0.3	<0.3	<0.5	<20	9.60	NP	0.00	37.26	27.66
04/29/99	<50	<0.3	<0.3	<0.3	<0.5	*3L/17	8.05	NP	0.00	37.26	29.21

Monitoring Well #MW-2

08/08/86	1,910	20.1	2.8	1.8	-	-	11.62	NP	0.00	38.58	26.96
12/24/91	23,000	1,500	1,100	480	1,400	-	16.50	NP	0.00	38.58	22.08
03/10/92	210,000	44,000	3,900	1,700	5,800	-	13.50	NP	0.00	38.58	25.08
06/09/92	33,000	2,300	370	780	2,600	-	14.52	NP	0.00	38.58	24.06
09/14/92	16,000	3,700	10	470	1,000	-	15.78	NP	0.00	38.58	22.80
11/12/92	16,000	3,800	86	470	910	-	15.98	NP	0.00	38.58	22.60
02/11/93	27,000	3,500	720	1,600	380	-	12.27	NP	0.00	38.58	26.31
04/14/93	27,000	3,500	220	2,200	5,100	-	12.01	NP	0.00	38.58	26.57
08/12/93	16,000	1,600	27	1,300	1,200	-	13.81	NP	0.00	38.58	24.77
10/26/93	12,000	1,200	<25	510	330	-	14.53	NP	0.00	38.58	24.05
02/17/94	15,000	1,800	21	850	540	-	12.81	NP	0.00	38.58	25.77
05/03/94	-	-	-	-	-	-	12.63	NP	0.00	38.58	25.95
08/17/94	14,000	850	13	640	270	-	13.69	NP	0.00	37.99	24.30
11/18/94	14,900	640	3.4	532	156	-	13.18	NP	0.00	38.06	24.88
09/26/95	5,100	40	25	2.5	18	-	12.23	NP	0.00	37.99	25.76

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (ft.-0)	GROUNDWATER ELEVATION (feet)
	TPH (ng/L)	BENZENE (ng/L)	TOLUENE (ng/L)	Ethylbenzene (ng/L)	XYLENE (ng/L)	MTBE (ng/L)					
12/06/95	810	34	23	11	11	-	12.82	NP	0.00	37.99	25.17
02/14/96	420	0.75	0.54	0.64	0.53	-	10.87	NP	0.00	37.99	27.12
10/29/96	670	1.7	1.3	0.6	0.8	-	12.95	NP	0.00	37.99	25.04
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	11.15	NP	0.00	37.99	26.84
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	11.09	NP	0.00	37.99	26.90
07/31/97	330	<0.3	0.58	0.53	<0.5	<20	11.70	NP	0.00	37.99	26.29
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	11.05	NP	0.00	37.99	26.94
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	9.50	NP	0.00	37.99	28.49
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	11.15	NP	0.00	37.99	26.84
07/08/98	78	<0.3	<0.3	<0.3	<0.5	97	10.20	NP	0.00	37.99	27.79
10/22/98	270	0.37	2.0	0.91	0.73	26	11.10	NP	0.00	37.99	26.89
01/13/99	650	5.8	1.0	1.4	1.1	<20	11.10	NP	0.00	37.99	26.89
04/29/99	<50	<0.3	<0.3	<0.3	<0.5	* 29 / 16	11.05	NP	0.00	37.99	26.94

Monitoring Well MW-3

08/08/86	7,450	510	549	409	1,380	-	10.61	NP	0.00	37.77	27.16
12/24/91	6,800	450	10	610	45	-	15.60	NP	0.00	37.77	22.17
03/10/92	11,000	2,500	75	400	560	-	12.90	NP	0.00	37.77	24.87
06/09/92	16,000	2,000	69	1,300	2,600	-	13.60	NP	0.00	37.77	24.17
09/14/92	14,000	630	<50	1,500	2,400	-	14.78	NP	0.00	37.77	22.99
11/12/92	7,400	400	<25	860	330	-	14.92	NP	0.00	37.77	22.85
02/11/93	8,600	580	<20	710	300	-	11.65	NP	0.00	37.77	26.12
04/14/93	6,900	300	8.8	580	99	-	11.16	NP	0.00	37.77	26.61
08/12/93	3,400	56	<5	190	<5	-	12.82	NP	0.00	37.77	24.95
10/26/93	2,900	42	<10	76	<10	-	13.60	NP	0.00	37.77	24.17
02/17/94	3,100	160	<10	36	8.6	-	11.53	NP	0.00	36.80	25.27
05/03/94	2,300	44	<2.5	8.0	<2.5	-	11.36	NP	0.00	36.80	25.44
08/17/94	1,900	7.0	<9.5	4.4	<5	-	12.38	NP	0.00	36.87	24.49
11/18/94	909	1.1	<0.5	0.9	4.0	-	11.93	NP	0.00	36.87	24.94
09/26/95	410	1.3	1.9	2.3	3.3	-	10.96	NP	0.00	36.80	25.84
12/06/95	-	0.9	4.6	3.0	4.3	-	11.56	NP	0.00	36.80	25.24
02/14/96	99	ND	0.49	0.46	ND	-	7.47	NP	0.00	36.80	29.33

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
10/29/96	250	0.7	0.6	ND	ND	-	9.80	NP	0.00	36.80	27.00
01/29/97	170	<0.3	<0.3	<0.3	<0.5	<20	7.50	NP	0.00	36.80	29.30
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	12.10	NP	0.00	36.80	24.70
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	9.90	NP	0.00	36.80	26.90
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	12.10	NP	0.00	36.80	24.70
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	7.50	NP	0.00	36.80	29.30
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	12.30	NP	0.00	36.80	24.50
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	8.30	NP	0.00	36.80	28.50
10/22/98	<50	<0.3	<0.3	<0.3	<0.5	<5	9.10	NP	0.00	36.80	27.70
01/13/99	<50	<0.3	<0.3	<0.3	<0.5	<20	9.50	NP	0.00	36.80	27.30
04/29/99	<50	<0.3	0.35	<0.3	<0.5	<5	5.93	NP	0.00	36.80	30.87

Monitoring Well A-4

03/06/91	34,000	11,000	870	2,500	2,100	-	13.22	NP	0.00	39.46	26.24
12/24/91	1,900	29	1.9	25	29	-	17.60	NP	0.00	39.86	22.26
03/10/92	7,400	37	<0.60	11	73	-	14.76	NP	0.00	39.86	25.10
06/09/92	4,500	3.2	1.5	37	16	-	15.63	NP	0.00	39.86	24.23
09/14/92	1,300	<2.5	2.5	61	6.8	-	16.83	NP	0.00	39.86	23.03
11/12/92	610	7.2	0.98	34	0.97	-	16.97	NP	0.00	39.86	22.89
02/11/93	740	2.4	<0.5	5.0	3.5	-	13.43	NP	0.00	39.86	26.43
04/14/93	380	<0.5	<0.5	10	1.6	-	13.06	NP	0.00	39.86	26.80
08/12/93	1,200	0.93	<0.5	0.91	<0.5	-	14.94	NP	0.00	39.86	24.92
10/26/93	160	<0.5	<0.5	1.0	<0.5	-	15.52	NP	0.00	39.86	24.34
02/17/94	320	0.5	<0.5	28	0.9	-	14.02	NP	0.00	39.46	25.44
05/03/94	130	<0.5	<0.5	1.1	<0.5	-	13.85	NP	0.00	39.46	25.61
08/17/94	62	<0.5	<0.5	<0.5	<0.5	-	14.95	NP	0.00	39.53	24.58
11/18/94	98	1.3	0.6	<0.5	<0.5	-	14.46	NP	0.00	39.53	25.07
12/06/95	ND	0.6	ND	ND	ND	-	13.82	NP	0.00	39.53	25.71
02/14/96	ND	ND	2.3	ND	0.71	-	11.24	NP	0.00	39.53	28.29
10/29/96	140	ND	ND	ND	ND	-	13.50	NP	0.00	39.53	26.03
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	12.65	NP	0.00	39.53	26.88
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	13.97	NP	0.00	39.53	25.56

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ng/L)	BENZENE (ng/L)	TOLUENE (ng/L)	EthylBenzene (ng/L)	XYLENE (ng/L)	MTBE (ng/L)					
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	12.70	NP	0.00	39.53	26.83
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	13.95	NP	0.00	39.53	25.58
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	11.90	NP	0.00	39.53	27.63
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	13.92	NP	0.00	39.53	25.61
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	10.80	NP	0.00	39.53	28.73
10/22/98	<50	<0.3	<0.3	<0.3	<0.5	<5	12.60	NP	0.00	39.53	26.93
01/13/99	<50	<0.3	<0.3	<0.3	<0.5	<20	12.60	NP	0.00	39.53	26.93
04/29/99	<50	<0.3	<0.3	<0.3	<0.5	<5	12.61	NP	0.00	39.53	26.92
Monitoring Well A-5											
12/24/91	1,600	21	<0.30	32	52	-	16.85	NP	0.00	38.94	22.09
03/10/92	1,000	1.6	<0.30	43	100	-	13.83	NP	0.00	38.94	25.11
06/09/92	680	34	<1.5	14	16	-	14.91	NP	0.00	38.94	24.03
09/14/92	770	12	<0.30	51	65	-	16.14	NP	0.00	38.94	22.80
11/12/92	520	3.0	<2.5	29	36	-	16.35	NP	0.00	38.94	22.59
02/11/93	150	1.6	0.96	5.1	1.5	-	13.21	NP	0.00	38.94	25.73
04/14/93	190	5.4	<0.5	1.5	0.97	-	12.97	NP	0.00	38.94	25.97
08/12/93	230	1.7	<0.5	5.3	0.94	-	14.12	NP	0.00	38.94	24.82
10/26/93	190	2.8	<0.5	5.5	2.0	-	14.72	NP	0.00	38.94	24.22
02/17/94	340	<0.5	<0.5	13	2.9	-	13.20	NP	0.00	38.47	25.27
05/03/94	170	1.4	<0.5	4.0	1.9	-	13.08	NP	0.00	38.47	25.39
08/17/94	270	0.6	<0.5	7.3	1.1	-	14.18	NP	0.00	38.54	24.36
11/18/94	338	-	<0.5	4.6	<0.5	-	13.73	NP	0.00	38.54	24.81
09/26/95	ND	0.63	1.1	ND	1.2	-	12.44	NP	0.00	38.47	26.03
12/06/95	ND	ND	ND	ND	ND	-	12.92	NP	0.00	38.47	25.55
02/14/96	ND	ND	2.0	ND	1.1	-	10.76	NP	0.00	38.47	27.71
10/29/96	ND	ND	ND	ND	ND	-	12.35	NP	0.00	38.47	26.12
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	10.85	NP	0.00	38.47	27.62
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	13.56	NP	0.00	38.47	24.91
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	11.80	NP	0.00	38.47	26.67
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	12.20	NP	0.00	38.47	26.27
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	10.12	NP	0.00	38.47	28.35

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	Ethylbenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	13.50	NP	0.00	38.47	24.97
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	10.20	NP	0.00	38.47	28.27
10/22/98	<50	<0.3	<0.3	<0.3	<0.5	<5	11.50	NP	0.00	38.47	26.97
01/13/99	<50	0.32	0.38	<0.3	<0.5	<20	10.15	NP	0.00	38.47	28.32
04/29/99	<50	<0.3	<0.3	<0.3	0.58	<5	11.50	NP	0.00	38.47	26.97
Monitoring Well A-6											
12/24/91	<30	<0.3	<0.3	<0.3	<0.3	-	16.88	NP	0.00	39.07	22.19
03/10/92	<30	<0.3	<0.3	<0.3	<0.3	-	13.73	NP	0.00	39.07	25.34
06/09/92	<30	<0.3	<0.3	<0.3	<0.3	-	14.95	NP	0.00	39.07	24.12
09/14/92	<50	<0.5	<0.5	<0.5	<0.5	-	16.20	NP	0.00	39.07	22.87
11/12/92	<50	<0.5	<0.5	<0.5	<0.5	-	16.35	NP	0.00	39.07	22.72
02/11/93	<50	<0.5	<0.5	<0.5	<0.5	-	13.04	NP	0.00	39.07	26.03
04/14/93	<50	<0.5	<0.5	<0.5	<0.5	-	12.23	NP	0.00	39.07	26.84
08/12/93	<50	<0.5	<0.5	<0.5	<0.5	-	14.18	NP	0.00	39.07	24.89
10/26/93	<50	<0.5	<0.5	<0.5	<0.5	-	14.85	NP	0.00	39.07	24.22
05/03/94	<50	<0.5	<0.5	<0.5	<0.5	-	13.66	NP	0.00	39.07	25.41
08/17/94	<50	<0.5	<0.5	<0.5	<0.5	-	14.34	NP	0.00	38.78	24.44
11/18/94	<50	<0.5	<0.5	<0.5	<0.5	-	13.76	NP	0.00	38.78	25.02
09/26/95	ND	ND	ND	ND	ND	-	12.56	NP	0.00	38.78	26.22
12/06/95	ND	ND	ND	ND	ND	-	13.18	NP	0.00	38.78	25.60
02/14/96	ND	ND	ND	ND	ND	-	12.46	NP	0.00	38.78	26.32
10/29/96	50	ND	ND	ND	ND	-	12.40	NP	0.00	38.78	26.38
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	13.85	NP	0.00	38.78	24.93
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	12.49	NP	0.00	38.78	26.29
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	12.10	NP	0.00	38.78	26.68
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	15.20	NP	0.00	38.78	23.58
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	13.80	NP	0.00	38.78	24.98
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	12.45	NP	0.00	38.78	26.33
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	10.30	NP	0.00	38.78	28.48
10/22/98	<50	<0.3	<0.3	<0.3	<0.5	<5	11.10	NP	0.00	38.78	27.68
01/13/99	<50	<0.3	<0.3	<0.3	<0.5	<20	10.40	NP	0.00	38.78	28.38

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASTING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
04/29/99	<50	<0.3	<0.3	<0.3	<0.5	<5	13.80	NP	0.00	38.78	24.98
<i>Monitoring Well A-7</i>											
12/24/91	10,000	88	16	170	610	-	18.11	NP	0.00	39.95	21.84
03/10/92	320	9.3	0.54	8.8	34	-	15.30	NP	0.00	39.95	24.65
06/09/92	340	11	1.1	8.9	26	-	16.12	NP	0.00	39.95	23.83
09/14/92	510	12	<2.0	30	51	-	17.35	NP	0.00	39.95	22.60
11/12/92	760	17	0.83	50	73	-	17.47	NP	0.00	39.95	22.48
02/11/93	260	20	1.0	11	21	-	13.80	NP	0.00	39.95	26.15
04/14/93	1,300	89	2.1	48	87	-	13.60	NP	0.00	39.95	26.35
08/12/93	360	9.0	<0.50	13	9.0	-	15.54	NP	0.00	39.95	24.41
10/26/93	99	1.7	<0.50	4.0	3.0	-	16.28	NP	0.00	39.95	23.67
02/17/94	1,300	38	<1	35	25	-	14.44	NP	0.00	39.38	24.94
05/03/94	330	8.1	<0.5	7.8	3.7	-	14.34	NP	0.00	39.38	25.04
08/17/94	350	2.2	<0.5	9.6	3.6	-	15.40	NP	0.00	39.45	24.05
11/18/94	412	1.3	<0.5	6.2	2.0	-	14.95	NP	0.00	39.45	24.50
09/26/95	ND	ND	ND	ND	ND	-	13.92	NP	0.00	39.38	25.46
12/06/95	ND	ND	ND	ND	ND	-	14.42	NP	0.00	39.38	24.96
02/14/96	ND	ND	1.1	ND	0.59	-	12.38	NP	0.00	39.38	27.00
10/29/96	ND	ND	ND	ND	ND	-	12.33	NP	0.00	39.38	27.05
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	13.10	NP	0.00	39.38	26.28
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	11.70	NP	0.00	39.38	27.68
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	13.25	NP	0.00	39.38	26.13
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	14.42	NP	0.00	39.38	24.96
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	13.00	NP	0.00	39.38	26.38
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	11.65	NP	0.00	39.38	27.73
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	11.20	NP	0.00	39.38	28.18
10/22/98	51	<0.3	<0.3	<0.3	<0.5	<5	13.75	NP	0.00	39.38	25.63
01/13/99	<50	<0.3	<0.3	<0.3	<0.5	<20	14.45	NP	0.00	39.38	24.93
04/29/99	<50	<0.3	<0.3	<0.3	<0.5	<5	13.74	NP	0.00	39.38	25.64

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	Ethylbenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
Monitoring Well A-8											
09/14/92	<50	<0.5	<0.5	<0.5	<0.5	-	14.19	NP	0.00	37.23	23.04
11/12/92	<50	<0.5	<0.5	<0.5	<0.5	-	14.35	NP	0.00	37.23	22.88
02/11/93	<50	<0.5	<0.5	<0.5	<0.5	-	11.25	NP	0.00	37.23	25.98
04/14/93	<50	<0.5	<0.5	<0.5	<0.5	-	12.33	NP	0.00	37.23	24.90
08/12/93	<50	<0.5	<0.5	<0.5	<0.5	-	12.41	NP	0.00	37.23	24.82
10/26/93	<50	<0.5	<0.5	<0.5	<0.5	-	13.02	NP	0.00	37.23	24.21
02/17/94	<50	<0.5	<0.5	<0.5	<0.5	-	11.47	NP	0.00	36.76	25.29
05/03/94	<50	<0.5	<0.5	<0.5	<0.5	-	11.35	NP	0.00	36.76	25.41
08/17/94	<50	<0.5	1.7	<0.5	1.4	-	12.34	NP	0.00	36.84	24.50
11/18/94	<50	1.0	<0.5	<0.5	<0.5	-	11.90	NP	0.00	36.84	24.94
09/26/95	ND	ND	ND	ND	ND	-	10.94	NP	0.00	36.76	25.82
12/06/95	ND	ND	ND	ND	ND	-	11.42	NP	0.00	36.76	25.34
02/14/96	ND	ND	0.48	ND	ND	-	8.80	NP	0.00	36.76	27.96
10/29/96	200	ND	ND	ND	ND	-	11.30	NP	0.00	36.76	25.46
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	7.60	NP	0.00	36.76	29.16
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	10.54	NP	0.00	36.76	26.22
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	11.20	NP	0.00	36.76	25.56
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	12.14	NP	0.00	36.76	24.62
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	4.43	NP	0.00	36.76	32.33
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	10.55	NP	0.00	36.76	26.21
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	9.07	NP	0.00	36.76	27.69
10/22/98	<50	<0.3	<0.3	<0.3	<0.5	<5	12.12	NP	0.00	36.76	24.64
01/13/99	<50	<0.3	<0.3	<0.3	<0.5	<20	9.60	NP	0.00	36.76	27.16
04/29/99	<50	<0.3	<0.3	<0.3	1.5	<5	9.08	NP	0.00	36.76	27.68
Monitoring Well A-9											
09/14/92	<50	<0.5	<0.5	<0.5	<0.5	-	16.12	NP	0.00	38.71	22.59
11/12/92	<50	<0.5	<0.5	<0.5	<0.5	-	16.29	NP	0.00	38.71	22.42
02/11/93	<50	<0.5	<0.5	<0.5	<0.5	-	12.31	NP	0.00	38.71	26.40
04/14/93	<50	<0.5	<0.5	<0.5	<0.5	-	12.01	NP	0.00	38.71	26.70
08/12/93	<50	<0.5	<0.5	<0.5	<0.5	-	13.90	NP	0.00	38.71	24.81

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MUDE (ug/L)					
10/26/93	<50	<0.5	<0.5	<0.5	<0.5	-	14.86	NP	0.00	38.71	23.85
02/17/94	<50	<0.5	<0.5	<0.5	<0.5	-	12.99	NP	0.00	38.19	25.20
08/17/94	<50	<0.5	<0.5	<0.5	<0.5	-	14.03	NP	0.00	38.19	24.16
11/18/94	<50	<0.5	<0.5	<0.5	<0.5	-	13.44	NP	0.00	37.24	23.80
09/26/95	ND	<0.5	ND	ND	ND	-	12.43	NP	0.00	38.24	25.81
12/06/95	ND	<0.5	ND	ND	ND	-	13.14	NP	0.00	38.19	25.05
02/14/96	ND	ND	1.8	0.49	0.82	-	9.05	NP	0.00	38.19	29.14
10/29/96	ND	ND	ND	ND	ND	-	12.85	NP	0.00	38.19	25.34
01/29/97	<50	<0.3	<0.3	<0.3	<0.5	<20	9.02	NP	0.00	38.19	29.17
04/30/97	<20	<0.3	<0.3	<0.3	<0.5	<50	12.05	NP	0.00	38.19	26.14
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	12.18	NP	0.00	38.19	26.01
10/22/97	<50	<0.3	<0.3	<0.3	<0.5	<20	7.45	NP	0.00	38.19	30.74
01/28/98	<50	<0.3	<0.3	<0.3	<0.5	<20	21.25	NP	0.00	38.19	16.94
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	12.10	NP	0.00	38.19	26.09
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	10.40	NP	0.00	38.19	27.79
10/22/98	<50	<0.3	<0.3	<0.3	<0.5	<5	13.55	NP	0.00	38.19	24.64
01/13/99	<50	<0.3	<0.3	<0.3	<0.5	<20	12.05	NP	0.00	38.19	26.14
04/29/99	<50	<0.3	<0.3	<0.3	<0.5	<5	7.43	NP	0.00	38.19	30.76

Monitoring Well A-10

12/07/92	660	30	<2.5	<2.5	<2.5	-	16.81	NP	0.00	38.94	22.13
02/11/93	210	<0.5	0.97	<0.5	<0.5	-	13.15	NP	0.00	38.94	25.79
04/14/93	770	<0.5	3.0	0.76	1.9	-	12.19	NP	0.00	38.94	26.75
08/12/93	390	<0.5	<0.5	<0.5	0.84	-	14.87	NP	0.00	38.94	24.07
10/26/93	290	<0.5	<0.5	<0.5	<0.5	-	15.65	NP	0.00	38.94	23.29
02/17/94	52	<0.5	<0.5	<0.5	<0.5	-	14.16	NP	0.00	38.66	24.50
05/03/94	<50	<0.5	<0.5	<0.5	<0.5	-	14.00	NP	0.00	38.66	24.66
08/17/94	<50	<0.5	<0.5	<0.5	<0.5	-	15.08	NP	0.00	38.72	23.64
11/18/94	<50	<0.5	<0.5	<0.5	<0.5	-	14.68	NP	0.00	38.72	24.04
09/26/95	ND	ND	ND	ND	ND	-	13.58	NP	0.00	38.66	25.08
12/06/95	ND	ND	ND	ND	ND	-	14.24	NP	0.00	38.66	24.42
02/14/96	ND	ND	ND	ND	ND	-	6.70	NP	0.00	38.66	31.96

TABLE 1
GROUNDWATER DATA
THRIFTY OIL STATION #052, HAYWARD, CA

DATE SAMPLED	ANALYTICAL PARAMETERS						DEPTH TO GROUNDWATER (feet)	DEPTH TO PRODUCT (feet)	PRODUCT THICKNESS (feet)	CASING ELEVATION (feet)	GROUNDWATER ELEVATION (feet)
	TPH (ug/L)	BENZENE (ug/L)	TOLUENE (ug/L)	EthylBenzene (ug/L)	XYLENE (ug/L)	MTBE (ug/L)					
10/29/96	ND	ND	ND	ND	1.1	-	14.10	NP	0.00	38.66	24.56
01/29/97	<50	0.41	4.8	0.60	4.4	37	11.20	NP	0.00	38.66	27.46
04/30/97	<20	0.40	4.2	0.5	3.8	50	12.66	NP	0.00	38.66	26.00
07/31/97	<50	<0.3	<0.3	<0.3	<0.5	<20	13.20	NP	0.00	38.66	25.46
04/22/98	<50	<0.3	<0.3	<0.3	<0.5	<20	12.60	NP	0.00	38.66	26.06
07/08/98	<50	<0.3	<0.3	<0.3	<0.5	<5	8.08	NP	0.00	38.66	30.58
10/22/98	<50	<0.3	<0.3	<0.3	<0.5	<5	11.15	NP	0.00	38.66	27.51
01/13/99	<50	<0.3	<0.3	<0.3	<0.5	<20	9.60	NP	0.00	38.66	29.06
04/29/99	<50	<0.3	<0.3	<0.3	<0.5	<5	11.15	NP	0.00	38.66	27.51

NOTE: * MTBE 8020 / 8260

ND = Nondetectable

NP = No free hydrocarbon product

" - " = Not analyzed / Not available

Benzene, toluene, ethylbenzene, and xylene analyzed by EPA method 8020.

Total petroleum hydrocarbons (TPH) analyzed by EPA method 8015 modified for gasoline

Methyl-tert Butyl Ether (MTBE) analyzed by EPA method 8020 or 8260

APPENDIX A

PURGE
DATA

EARTH MANAGEMENT CO.

Environmental Remediation.

PROJECT STATUS REPORT
THRIFTY OIL CO. S.S. #652
20200 HESPERIAN BLVD.
HAYWARD, CALIF. 94541
DATE: 04-28-99

O B S E R V A T I O N W E L L S

EXPLANATION

DTW - DEPTH TO WATER FROM SURFACE S - SLIGHT DTP - DEPTH TO PRODUCT FROM SURFACE

PT - PRODUCT THICKNESS DTB - DEPTH TO BOTTOM

DIA. - DIAMETER

MEASUREMENTS IN FEET

REMARKS:

Q.U.S.

FREE PRODUCT REMOVED: APPROX. — GALLONS

WATER REMOVED: APPROX. 470 GALLONS

2025 RELEASE UNDER E.O. 14176

Oastoe

INVESTIGATE

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	#052	Date:	04-29-1999
Address:			
Personnel:	SERRATO	Weather:	SUNNY DAY
Well No:	A-10	Equip:	BAILER

Before Purging:			
Total Well Depth: (ft.)	34.15	Well Diameter	24
Depth to Water (ft)	11.15	Est. Purge Volume:	15

Sampling Data:							
Initial Turbidity:				Final Turbidity:			
Time	7:17	7:19	7:21	7:23	7:25	7:27	7:30
EC	1810	1820	1810	1790	1770	1770	1750
pH	6.03	6.01	5.97	5.94	5.94	5.91	5.80
Temp	71.2	71.0	70.9	70.7	70.5	70.5	70.3
Gal.	2	4	6	8	10	12	15

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection			
Depth to Water (ft.)	10.10	Total Well Depth(ft.)	34.15

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	-052	Date:	4-24-94
Address:			
Personnel:	SARAH		
Well No:	A-7	Weather:	SUNNY DRY
	RDR 122		

Before Purging:

Total Well Depth: (ft.)	34.85	Well Diameter	3"
Depth to Water (ft)	13.74	Est. Purge Volume:	31

Sampling Data:

Initial Turbidity:

Time	7-43	7-47	7-52	7-56	8-01	8-05	8-10
EC	1910	1890	1870	1880	1860	1840	1830
pH	6.25	6.21	6.19	6.19	6.14	6.11	6.09
Temp	71.4	71.2	70.9	70.4	70.7	70.6	70.3
Gal.	4	8	13	17	22	26	31

Final Turbidity:

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection

Depth to Water (ft.)	11.60	Total Well Depth(ft.)	34.85
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FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	SO 052	Date:	4-29-1999
Address:			
Personnel:	ZERBAN	Weather:	SUNNY DAY
Well No:	A-9	Equip:	BAILER

Before Purging:			
Total Well Depth: (ft.)	33.50	Well Diameter	24
Depth to Water (ft)	7.43	Est. Purge Volume:	17

Sampling Data:							
Initial Turbidity:				Final Turbidity:			
Time	8:15	8:17	8:20	8:22	8:25	8:27	8:30
EC	610	590	570	540	540	510	510
pH	6.04	6.04	6.01	5.94	5.91	5.91	5.87
Temp	21.2	21.0	21.0	20.4	20.2	20.5	20.3
Gal.	2	4	7	9	12	14	12

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection	
Depth to Water (ft.)	6.20
Total Well Depth(ft.)	33.50

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	22052	Date:	4-29-94
Address:			
Personnel:	DERBY	Weather:	SUNNY DAY
Well No:	A-6	Equip:	BALDR

Before Purging:			
Total Well Depth: (ft.)	34.25	Well Diameter	34
Depth to Water (ft)	13.80	Est. Purge Volume:	30

Sampling Data:							
Initial Turbidity:				Final Turbidity:			
Time	8:42	8:46	8:50	8:56	8:59	9:05	9:10
EC	730	710	690	680	670	670	660
pH	6.12	6.08	6.03	6.03	5.97	6.94	6.91
Temp	71.1	71.1	70.8	70.8	70.7	70.7	70.6
Gal.	4	8	12	17	21	25	30

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection	
Depth to Water (ft.)	11.10
Total Well Depth(ft.) 34.25	

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	→ 052	Date:	4-29-1999
Address:			
Personnel:	HERB/NY	Weather:	SUNNY DAY
Well No:	A-4	Equip:	BAILFP

Before Purging:			
Total Well Depth: (ft.)	34.40	Well Diameter	3"
Depth to Water (ft)	12.61	Est. Purge Volume:	32

Sampling Data:							
Initial Turbidity:	Final Turbidity:						
Time	9:17	9:22	9:26	9:31	9:35	9:40	9:45
EC	1410	1460	1460	1430	1430	1410	1410
pH	6.23	6.18	6.17	6.16	6.13	6.09	6.07
Temp	70.4	70.2	70.1	70.1	69.9	69.7	69.5
Gal.	4	9	13	18	22	27	32

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection			
Depth to Water (ft.)	10.60	Total Well Depth(ft.)	34.40

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	55 052	Date:	4-29-99
Address:			
Personnel:	SPERBII4	Weather:	SUNNY DAY
Well No:	A-5	Equip:	BAILER

Before Purging:			
Total Well Depth: (ft.)	29.20	Well Diameter	3 ⁴
Depth to Water (ft)	11.50	Est. Purge Volume:	26

Sampling Data:							
Initial Turbidity:				Final Turbidity:			
Time	9:47	9:51	9:55	9:58	10:02	10:06	10:10
EC	1630	1640	1660	1660	1670	1680	1670
pH	6.18	6.16	6.01	6.01	5.98	5.94	5.91
Temp	71.3	71.1	70.9	70.7	70.5	70.3	70.3
Gal.	3	7	11	14	18	22	26

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection			
Depth to Water (ft.)	9.40	Total Well Depth(ft.)	29.20

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	SD 052	Date:	4-29-99
Address:			
Personnel:	SERAN W	Weather:	SUNNY DAY
Well No:	AR-2	Equip:	BAILEY

Before Purging:			
Total Well Depth: (ft.)	34.60	Well Diameter	6"
Depth to Water (ft)	11.48	Est. Purge Volume:	136

Sampling Data:							
Initial Turbidity:				Final Turbidity:			
Time	10:39	10:48	11:02	11:16	11:31	11:44	11:58
EC	1820	1810	1810	1790	1780	1770	1760
pH	6.19	6.15	6.17	6.13	6.09	6.07	6.06
Temp	70.1	70.9	70.8	70.6	70.4	70.3	70.3
Gal.	13	27	40	54	68	81	95
Time	12:12	12:26	12:40				
EC	1720	1720	1710				
pH	6.03	6.03	6.01				
Temp	70..1	70..1	69.9				
Gal.	108	122	136				

After Purging/Before Sample Collection		
Depth to Water (ft.)	9.40	Total Well Depth(ft.) 34.60

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	SD 052	Date:	4-29-99
Address:			
Personnel:	3ERB004	Weather:	SUNNY 081
Well No:	MIC-2	Equip:	B101ER

Before Purging:			
Total Well Depth: (ft.)	26.40	Well Diameter	2"
Depth to Water (ft)	11.05	Est. Puree Volume:	10

Sampling Data:							
Initial Turbidity:				Final Turbidity:			
Time	12:48	12:50	12:52	12:54	12:56	12:58	13:00
EC	17.10	17.10	16.90	16.70	16.60	16.60	16.40
pH	6.11	6.11	6.08	6.06	6.06	6.03	6.03
Temp	71.4	71.4	71.2	71.0	70.9	70.8	70.7
Gal.	1	2	4	5	7	8	10

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection	
Depth to Water (ft.)	9.20

Total Well Depth(ft.) 26.40

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	53052	Date:	4-29-99
Address:			
Personnel:	JEREMY	Weather:	SUNNY DAY
Well No:	AR-1	Equip:	BAILER

Before Purging:			
Total Well Depth: (ft.)	34.00	Well Diameter	6"
Depth to Water (ft)	11.35	Est. Purge Volume:	133

Sampling Data:								
Initial Turbidity:	Final Turbidity:							
Time	13:32	13:45	13:58	14:11	14:24	14:32	14:50	
EC	1820	1810	1740	1790	1770	1740	1740	
pH	6.21	6.20	6.18	6.18	6.13	6.09	6.09	
Temp	71.2	71.1	71.1	70.9	70.2	70.2	70.6	
Gal.	13	26	39	53	66	79	93	

Time	15:03	15:16	15:30					
EC	1730	1730	1710					
pH	6.07	6.09	6.03					
Temp	70.3	70.1	70.1					
Gal.	106	119	133					

After Purging/Before Sample Collection			
Depth to Water (ft.)	10.20	Total Well Depth(ft.)	34.00

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	DB#052	Date:	4-29-99
Address:			
Personnel:	SERBAN	Weather:	SUNNY DRY
Well No:	MW-1	Equip:	BARRIER

Before Purging:			
Total Well Depth: (ft.)	28.00	Well Diameter	2"
Depth to Water (ft)	8.05	Est. Purge Volume:	13

Sampling Data:							
Initial Turbidity:	Final Turbidity:						
Time	15:33	15:35	15:37	15:39	15:41	15:43	15:45
EC	1710	1690	1670	1670	1640	1630	1620
pH	6.07	6.04	6.04	5.98	5.93	5.91	5.92
Temp	71.1	71.1	70.4	70.4	70.7	70.5	70.3
Gal.	1	3	5	7	9	11	13

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection			
Depth to Water (ft.)	6.10	Total Well Depth(ft.)	28.00

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	22052	Date:	4-29-99
Address:			
Personnel:	SERBAN	Weather:	SUNNY DAY
Well No:	MW-3	Equip:	BAILER

Before Purging:			
Total Well Depth: (ft.)	27.40	Well Diameter	2"
Depth to Water (ft)	5.93	Est. Purge Volume:	14

Sampling Data:							
Initial Turbidity:	Final Turbidity:						
Time	15:48	15:50	15:52	15:54	15:56	15:58	16:00
EC	1640	1630	1630	1640	1790	1820	1570
pH	6.09	6.04	5.98	5.93	5.93	5.88	5.88
Temp	71.3	71.1	71.0	70.9	70.7	70.6	70.4
Gal.	2	4	6	8	10	12	14

Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection			
Depth to Water (ft.)	3.40	Total Well Depth(ft.)	27.40

FIELD DATA - GROUNDWATER SAMPLING PROGRAM

Site:	55 052	Date:	4-29-1999
Address:			
Personnel:	SERBAN	Weather:	SUNNY DAY
Well No:	A-8	Equio:	BAILER

Before Purging:			
Total Well Depth: (ft.)	33.60	Well Diameter	2
Depth to Water (ft)	9.07	Est. Purge Volume:	16

Sampling Data:							
Initial Turbidity:				Final Turbidity:			
Time	16:06	16:08	16:10	16:13	16:15	16:17	16:20
EC	1720	1710	1710	1690	1670	1670	1640
pH	6.09	6.07	6.05	6.03	6.03	6.01	6.01
Temp	71.4	71.2	71.0	71.0	70.9	70.7	70.5
Gal.	2	4	6	9	11	13	16
Time							
EC							
pH							
Temp							
Gal.							

After Purging/Before Sample Collection		
Depth to Water (ft.)	7.10	Total Well Depth(ft.) 33.60

APPENDIX B



LABORATORY ANALYSIS RESULTS

Page 1

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Water
Method: EPA 8015M (Gasoline)

AA Project No.: A135052-14
Date Received: 05/04/99
Date Reported: 05/17/99
Units: ug/L

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	Results	MRL
87222	A-10	04/29/99	05/06/99	<50	50
87223	A-7	04/29/99	05/06/99	<50	50
87224	A-9	04/29/99	05/06/99	<50	50
87225	A-6	04/29/99	05/06/99	<50	50
87226	A-4	04/29/99	05/06/99	<50	50
87227	A-5	04/29/99	05/06/99	<50	50
87228	AR-2	04/29/99	05/06/99	<50	50
87229	MW-2	04/29/99	05/06/99	<50	50
87230	AR-1	04/29/99	05/06/99	<50	50
87231	MW-1	04/29/99	05/06/99	<50	50
87232	MW-3	04/29/99	05/06/99	<50	50
87233	A-8	04/29/99	05/06/99	<50	50
87234	Trip Blank	04/29/99	05/06/99	<50	50

MRL: Method Reporting Limit

<: Not detected at or above the value of the concentration indicated.

ahnfor
George Havalias
Laboratory Director



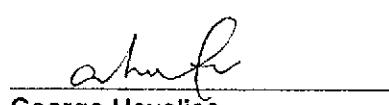
LABORATORY ANALYSIS RESULTS

Page 1

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Water
Method: EPA 8020 (BTEX)

AA Project No.: A135052-14
Date Received: 05/04/99
Date Reported: 05/17/99
Units: ug/L

Date Sampled:	04/29/99	04/29/99	04/29/99	04/29/99	
Date Analyzed:	05/06/99	05/06/99	05/06/99	05/06/99	
AA ID No.:	87222	87223	87224	87225	MRL
Client ID No.:	A-10	A-7	A-9	A-6	
Compounds:					
Benzene	<0.3	<0.3	<0.3	<0.3	0.3
Ethylbenzene	<0.3	<0.3	<0.3	<0.3	0.3
Toluene	<0.3	<0.3	<0.3	<0.3	0.3
Xylenes	<0.5	<0.5	<0.5	<0.5	0.5


George Havalas
Laboratory Director



LABORATORY ANALYSIS RESULTS

Page 2

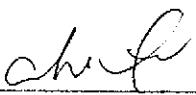
Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Water
Method: EPA 8020 (BTEX)

AA Project No.: A135052-14
Date Received: 05/04/99
Date Reported: 05/17/99
Units: ug/L

Date Sampled:	04/29/99	04/29/99	04/29/99	04/29/99	04/29/99	
Date Analyzed:	05/06/99	05/06/99	05/06/99	05/06/99	05/06/99	
AA ID No.:	87226	87227	87228	87229		
Client ID No.:	A-4	A-5	AR-2	MW-2		MRL

Compounds:

Benzene	<0.3	<0.3	<0.3	<0.3	0.3
Ethylbenzene	<0.3	<0.3	<0.3	<0.3	0.3
Toluene	<0.3	<0.3	<0.3	<0.3	0.3
Xylenes	<0.5	0.58	0.82	<0.5	0.5


George Havalas
Laboratory Director



LABORATORY ANALYSIS RESULTS

Page 3

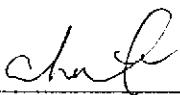
Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Water
Method: EPA 8020 (BTEX)

AA Project No.: A135052-14
Date Received: 05/04/99
Date Reported: 05/17/99
Units: ug/L

Date Sampled:	04/29/99	04/29/99	04/29/99	04/29/99	
Date Analyzed:	05/06/99	05/06/99	05/06/99	05/06/99	
AA ID No.:	87230	87231	87232	87233	
Client ID No.:	AR-1	MW-1	MW-3	A-8	MRL

Compounds:

Benzene	<0.3	<0.3	<0.3	<0.3	0.3
Ethylbenzene	<0.3	<0.3	<0.3	<0.3	0.3
Toluene	<0.3	<0.3	0.35	<0.3	0.3
Xylenes	<0.5	<0.5	<0.5	1.5	0.5


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Laboratory Director



LABORATORY ANALYSIS RESULTS

Page 4

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Water
Method: EPA 8020 (BTEX)

AA Project No.: A135052-14
Date Received: 05/04/99
Date Reported: 05/17/99
Units: ug/L

Date Sampled:	04/29/99
Date Analyzed:	05/06/99
AA ID No.:	87234
Client ID No.:	Trip Blank

MRL

Compounds:

Benzene	<0.3	0.3
Ethylbenzene	<0.3	0.3
Toluene	<0.3	0.3
Xylenes	<0.5	0.5

MRL: Method Reporting Limit

<: Not detected at or above the value of the concentration indicated.

George Havalas
Laboratory Director



LABORATORY ANALYSIS RESULTS

Page 1

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Water
Method: MTBE (EPA 8020)

AA Project No.: A135052-14
Date Received: 05/04/99
Date Reported: 05/17/99
Units: ug/L

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	Results	MRL
87222	A-10	04/29/99	05/06/99	<5	5
87223	A-7	04/29/99	05/06/99	<5	5
87224	A-9	04/29/99	05/06/99	<5	5
87225	A-6	04/29/99	05/06/99	<5	5
87226	A-4	04/29/99	05/06/99	<5	5
87227	A-5	04/29/99	05/06/99	<5	5
87228	AR-2	04/29/99	05/06/99	<5	5
87229	MW-2	04/29/99	05/06/99	23	5
87230	AR-1	04/29/99	05/06/99	<5	5
87231	MW-1	04/29/99	05/06/99	31	5
87232	MW-3	04/29/99	05/06/99	<5	5
87233	A-8	04/29/99	05/06/99	<5	5

MRL: Method Reporting Limit

<; Not detected at or above the value of the concentration indicated.


George Havalas
Laboratory Director



LABORATORY ANALYSIS RESULTS

Page 1

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052 ✓
Sample Matrix: Water
Method: MTBE (EPA 8260)

AA Project No.: A135052-14 ✓

Date Received: 05/04/99

Date Reported: 05/17/99

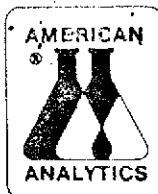
Units: ug/L

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	Results	MRL
87229	MW-2	04/29/99	05/10/99	16	5
87231	MW-1	04/29/99	05/10/99	17	5

MRL: Method Reporting Limit

<: Not detected at or above the value of the concentration indicated.


George Havalias
Laboratory Director



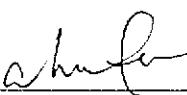
LABORATORY QA/QC REPORT

Page 1

Client: Thrifty Oil Company
Project Name: SS# 052
Method: EPA 8020 (BTEX)
Sample ID: Matrix Spike
Concentration: 20 ug/L

AA ID No.: 87222
Project No.: N/A
AA Project No.: A135052-14
Date Analyzed: 05/06/99
Date Reported: 05/10/99

Compounds	Result (ug/L)	Spike Recovery (%)	Dup. Result (ug/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Benzene	19.81	99	21.45	107	8	65 - 135
Ethylbenzene	18.39	92	19.50	98	6	77 - 123
Toluene	19.46	97	21.11	106	9	66 - 134
Xylenes	17.81	89	19.23	96	8	73 - 127


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Laboratory Director



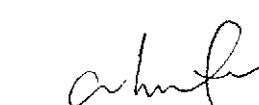
LABORATORY QA/QC REPORT

Page 1

Client: Thrifty Oil Company
Project Name: SS# 052
Method: EPA 8015M (Gasoline)
Sample ID: Matrix Spike
Concentration: 500 ug/L

AA ID No.: 87222
Project No.: N/A
AA Project No.: A135052-14
Date Analyzed: 05/06/99
Date Reported: 05/10/99

Compounds	Result (ug/L)	Spike Recovery (%)	Dup. Result (ug/L)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Gasoline Range Organics	460	92	430	86	7	59 - 149


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Laboratory Director



AMERICAN ANALYTICS CHAIN-OF-CUSTODY RECORD

9765 ETON AVE., CHATSWORTH, CA 91311

DATE: 04-29-99
PAGE 1 OF 9

(818) 998-5547

(818) 998-5548

1-800-533-TEST

1-800-533-8378

FAX (818) 998-7258

AA Client

T. O. C.

Phone
(562) 921-3580

Sampler's
Name

SERAFIN P.

Project Manager

JEFF SURYAKUSUMA

P.O. No.

Sampler's
Signature

Project Name

Q.U.S.

Project No.

Project Manager's
Signature

Job Name
and
Address

→ #052
20200 HESPERIA BLVD.
HAYWARD, CA 94541

ANALYSIS REQUIRED

Detection
Limits

Test
Name

TBT	X
BTX	X
MTBE	X
TMB	X

Test Requirements

IF MTBE DETECTION
CONFORM WITH 8260 -

A.A. ID.#	Client's ID.	Date	Time	Sample Type	Number of Containers	TBT	BTX	MTBE	TMB
87222	A-10	04-29-99	7:30	WATER	3	X	X	X	
87223	A-7	▲	7:40	▲	3	X	X	X	
87224	A-9		7:50		3	X	X	X	
87225	A-6		8:00		3	X	X	X	
87226	A-4		8:05		3	X	X	X	
87227	A-5		8:10		3	X	X	X	
87228	AR-2		8:20		3	X	X	X	
87229	MW-2		8:30		3	X	X	X	⑦
87230	AR-1		8:35		3	X	X	X	
87231	MW-1		8:40		3	X	X	X	⑦
87232	MW-3		8:45		3	X	X	X	
87233	A-8	↓	8:50		3	X	X	X	
87234	TRIP BLMR	↓	7:30		2	X	X		

38

SAMPLE INTEGRITY-TO BE FILLED IN BY RECEIVING LAB

Samples Intact Yes _____ No _____

Samples Properly Cooled Yes _____ No _____

Samples Accepted Yes _____ No _____

If Not Why: _____

AA Project No. ABS052-14

Reinquished by:

S. P.

Date

—

Time

—

Received by:

CA. OVERNIGHT

Reinquished by:

CA. OVERNIGHT

Date

5/4/99

Time

000

Received by:

Allen M.

Reinquished by:

—

Date

—

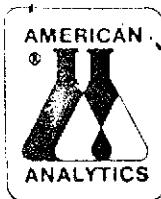
Time

—

Received by:

—

APPENDIX C



LABORATORY ANALYSIS RESULTS

Page 1 ✓

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052 ✓
Sample Matrix: Soil
Method: EPA 8015M (Gasoline)

AA Project No.: A135052-15
Date Received: 05/28/99
Date Reported: 06/02/99
Units: mg/Kg

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	Results	MRL
88644	6E	05/27/99	06/01/99	<1	1
88645	7E	05/27/99	06/01/99	<1	1
88646	8E	05/27/99	06/01/99	8.4	1
88647	8N	05/27/99	06/01/99	2400	1

MRL: Method Reporting Limit

<: Not detected at or above the value of the concentration indicated.

clif
George Havalas
Laboratory Director



LABORATORY ANALYSIS RESULTS

Page 1

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Soil
Method: EPA 8020 (BTEX)

AA Project No.: A135052-15
Date Received: 05/28/99
Date Reported: 06/02/99
Units: mg/Kg

Date Sampled:	05/27/99	05/27/99	05/27/99	05/27/99	05/27/99
Date Analyzed:	06/01/99	06/01/99	06/01/99	06/01/99	06/01/99
AA ID No.:	88644	88645	88646	88647	
Client ID No.:	6E	7E	8E	8N	MRL
Compounds:					
Benzene	<0.005	<0.005	<0.005	0.38	0.005
Ethylbenzene	<0.005	<0.005	<0.005	9.8	0.005
Toluene	<0.005	<0.005	<0.005	18	0.005
Xylenes	<0.01	<0.01	0.038	210	0.01

MRL: Method Reporting Limit

<: Not detected at or above the value of the concentration indicated.


George Havalas
Laboratory Director



LABORATORY ANALYSIS RESULTS

Page 1

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Soil
Method: MTBE (EPA 8020)

AA Project No.: A135052-15
Date Received: 05/28/99
Date Reported: 06/02/99
Units: ug/Kg

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	Results	MRL
88644	6E	05/27/99	06/01/99	<20	20
88645	7E	05/27/99	06/01/99	<20	20
88646	8E	05/27/99	06/01/99	8100	20
88647	8N	05/27/99	06/01/99	13000	20

MRL: Method Reporting Limit

<: Not detected at or above the value of the concentration indicated.


George Havalias
Laboratory Director



LABORATORY ANALYSIS RESULTS

Page 1

Client: Thrifty Oil Company
Project No.: N/A
Project Name: SS# 052
Sample Matrix: Soil
Method: MTBE (EPA 8260)

AA Project No.: A135052-15
Date Received: 05/28/99
Date Reported: 06/10/99
Units: ug/Kg

AA I.D. No.	Client I.D. No.	Date Sampled	Date Analyzed	Results	MRL
88646	8E	05/27/99	06/07/99	2200	10
88647	8N	05/27/99	06/07/99	10000	10

MRL: Method Reporting Limit
<: Not detected at or above the value of the concentration indicated.

George Havalas
Laboratory Director



LABORATORY QA/QC REPORT

Page 1

Client: Thrifty Oil Company
Project Name: SS# 052
Method: EPA 8020 (BTEX)
Sample ID: Matrix Spike
Concentration: 0.04 mg/Kg

AA ID No.: 88644
Project No.: N/A
AA Project No.: A135052-15
Date Analyzed: 06/01/99
Date Reported: 06/02/99

Compounds	Result (mg/Kg)	Spike Recovery (%)	Dup. Result (mg/Kg)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Benzene	0.0387	97.00	0.0387	97.00	0.00	65 - 135
Ethylbenzene	0.0373	93.00	0.0388	97.00	4.21	77 - 123
Toluene	0.0369	92.00	0.0385	96.00	4.26	66 - 134
Xylenes	0.0375	94.00	0.0392	98.00	4.17	73 - 126


George Havalas
Laboratory Director



LABORATORY QA/QC REPORT

Page 1

Client: Thrifty Oil Company
Project Name: SS# 052
Method: EPA 8015M (Gasoline)
Sample ID: Matrix Spike
Concentration: 1 mg/Kg

AA ID No.: 88644
Project No.: N/A
AA Project No.: A135052-15
Date Analyzed: 06/01/99
Date Reported: 06/02/99

Compounds	Result (mg/Kg)	Spike Recovery (%)	Dup. Result (mg/Kg)	Spike/Dup. Recovery (%)	RPD (%)	Accept.Rec. Range (%)
Gasoline Range Organics	0.98	98	1.02	102	4	51 - 149


George Havalas
Laboratory Director



AMERICAN ANALYTICS CHAIN-OF-CUSTODY RECORD

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(818) 998-5547

(818) 998-5548

1-800-533-TEST

1-800-533-8378

FAX (818) 998-7258

DATE:

5/27/99

PAGE

1

OF

AA Client	Thrifty Oil Co.	Phone	(562) 921-3551	Sampler's Name	Raymond C. Friedrichsen
Project Manager	Ray C. Friedrichsen	P.O. No.		Sampler's Signature	
Project Name	TCE SSAT SL	Project No.	52	Project Manager's Signature	

Job Name	Ind	Address	ANALYSIS REQUIRED						Test Requirements
			Detection Limits	MTBE	MTBE	MTBE	MTBE	MTBE	
TOC ATSI		26200 Hesperian Blvd. Hayward, Ca.	Test Name	EPAs 615	EPAs 620	EPAs 620	EPAs 620	EPAs 620	NOTE: IF MTBE IS DETECTED CONFIRM WITH EPA METHOD 8260-

A.A. ID.#	Client's ID.	Date	Time	Sample Type	Number of Containers	Retain	Test 1	Test 2	Test 3	Test 4	Test 5	Test 6	Test 7	Test 8	Test 9	Test 10	Test 11	Test 12	Test 13	Test 14	Test 15	Test 16	Test 17	Test 18	Test 19	Test 20	Test 21	Test 22	Test 23	Test 24	Test 25	Test 26	Test 27	Test 28	Test 29	Test 30	Test 31	Test 32	Test 33	Test 34	Test 35	Test 36	Test 37	Test 38	Test 39	Test 40	Test 41	Test 42	Test 43	Test 44	Test 45	Test 46	Test 47	Test 48	Test 49	Test 50	Test 51	Test 52	Test 53	Test 54	Test 55	Test 56	Test 57	Test 58	Test 59	Test 60	Test 61	Test 62	Test 63	Test 64	Test 65	Test 66	Test 67	Test 68	Test 69	Test 70	Test 71	Test 72	Test 73	Test 74	Test 75	Test 76	Test 77	Test 78	Test 79	Test 80	Test 81	Test 82	Test 83	Test 84	Test 85	Test 86	Test 87	Test 88	Test 89	Test 90	Test 91	Test 92	Test 93	Test 94	Test 95	Test 96	Test 97	Test 98	Test 99	Test 100	Test 101	Test 102	Test 103	Test 104	Test 105	Test 106	Test 107	Test 108	Test 109	Test 110	Test 111	Test 112	Test 113	Test 114	Test 115	Test 116	Test 117	Test 118	Test 119	Test 120	Test 121	Test 122	Test 123	Test 124	Test 125	Test 126	Test 127	Test 128	Test 129	Test 130	Test 131	Test 132	Test 133	Test 134	Test 135	Test 136	Test 137	Test 138	Test 139	Test 140	Test 141	Test 142	Test 143	Test 144	Test 145	Test 146	Test 147	Test 148	Test 149	Test 150	Test 151	Test 152	Test 153	Test 154	Test 155	Test 156	Test 157	Test 158	Test 159	Test 160	Test 161	Test 162	Test 163	Test 164	Test 165	Test 166	Test 167	Test 168	Test 169	Test 170	Test 171	Test 172	Test 173	Test 174	Test 175	Test 176	Test 177	Test 178	Test 179	Test 180	Test 181	Test 182	Test 183	Test 184	Test 185	Test 186	Test 187	Test 188	Test 189	Test 190	Test 191	Test 192	Test 193	Test 194	Test 195	Test 196	Test 197	Test 198	Test 199	Test 200	Test 201	Test 202	Test 203	Test 204	Test 205	Test 206	Test 207	Test 208	Test 209	Test 210	Test 211	Test 212	Test 213	Test 214	Test 215	Test 216	Test 217	Test 218	Test 219	Test 220	Test 221	Test 222	Test 223	Test 224	Test 225	Test 226	Test 227	Test 228	Test 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673	Test 674	Test 675	Test 676	Test 677	Test 678	Test 679	Test 680	Test 681	Test 682	Test 683	Test 684	Test 685	Test 686	Test 687	Test 688	Test 689	Test 690	Test 691	Test 692	Test 693	Test 694	Test 695	Test 696	Test 697	Test 698	Test 699	Test 700	Test 701	Test 702	Test 703	Test 704	Test 705	Test 706	Test 707	Test 708	Test 709	Test 710	Test 711	Test 712	Test 713	Test 714	Test 715	Test 716	Test 717	Test 718	Test 719	Test 720	Test 721	Test 722	Test 723	Test 724	Test 725	Test 726	Test 727	Test 728	Test 729	Test 730	Test 731	Test 732	Test 733	Test 734	Test 735	Test 736	Test 737	Test 738	Test 739	Test 740	Test 741	Test 742	Test 743	Test 744	Test 745	Test 746	Test 747	Test 748	Test 749	Test 750	Test 751	Test 752	Test 753	Test 754	Test 755	Test 756	Test 757	Test 758	Test 759	Test 760	Test 761	Test 762	Test 763	Test 764	Test 765	Test 766	Test 767	Test 768	Test 769	Test 770	Test 771	Test 772	Test 773	Test 774	Test 775	Test 776	Test 777	Test 778	Test 779	Test 780	Test 781	Test 782	Test 783	Test 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895	Test 896	Test 897	Test 898	Test 899	Test 900	Test 901	Test 902	Test 903	Test 904	Test 905	Test 906	Test 907	Test 908	Test 909	Test 910	Test 911	Test 912	Test 913	Test 914	Test 915	Test 916	Test 917	Test 918	Test 919	Test 920	Test 921	Test 922	Test 923	Test 924	Test 925	Test 926	Test 927	Test 928	Test 929	Test 930	Test 931	Test 932	Test 933	Test 934	Test 935	Test 936	Test 937	Test 938	Test 939	Test 940	Test 941	Test 942	Test 943	Test 944	Test 945	Test 946	Test 947	Test 948	Test 949	Test 950	Test 951	Test 952	Test 953	Test 954	Test 955	Test 956	Test 957	Test 958	Test 959	Test 960	Test 961	Test 962	Test 963	Test 964	Test 965	Test 966	Test 967	Test 968	Test 969	Test 970	Test 971	Test 972	Test 973	Test 974	Test 975	Test 976	Test 977	Test 978	Test 979	Test 980	Test 981	Test 982	Test 983	Test 984	Test 985	Test 986	Test 987	Test 988	Test 989	Test