



GeoStrategies Inc.

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QUARTERLY MONITORING REPORT - Third Quarter 1993

ARCO Station 5387
20200 Hesperian Boulevard
San Lorenzo, California

792601-16

October 28, 1993



GeoStrategies Inc.

Mr. Michael Whelan
ARCO Products Company
Post Office Box 5811
San Mateo, California

October 28, 1993

Subject: **QUARTERLY MONITORING REPORT - Third Quarter 1993**
ARCO Station 5387, 20200 Hesperian Boulevard, San
Lorenzo, California.

Mr. Whelan:

This Quarterly Monitoring Report was prepared on behalf of ARCO Products Company (ARCO) by GeoStrategies Inc. (GSI) and presents the results of the third quarter 1993 groundwater sampling for the above referenced site (Plate 1). Sampling data were furnished by the ARCO contractor, EMCON Associates, of San Jose, California (EMCON).

SITE BACKGROUND

In August 1986, Groundwater Technology, Inc. (GTI) drilled four soil borings (SB-1 through SB-4) and three groundwater monitoring wells (MW-1 through MW-3) at the site. Between October 1991 and March 1993, GSI installed three on-site (A-4 through A-6) and four off-site (A-7 through A-10) groundwater monitoring wells, two groundwater recovery wells (AR-1 and AR-2), one air sparging/vapor extraction well (AS-1), one air sparging well (AS-2), and three vapor extraction wells (AV-1 through AV-3) at the site. The wells were installed to evaluate the horizontal and vertical extent of petroleum hydrocarbons in soil and groundwater beneath the site, and to provide extraction and air sparge points for the assessment of remedial alternatives. The active gasoline underground storage tanks (USTs) are located in the southeastern portion of the site and four service islands are located in the southwestern portion of the

93 NOV -1 PM12:14

TRANSMITTAL

TO: Ms. Juliet Shin
Alameda County Health Agency
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, California 94621

DATE: October 29, 1993
PROJECT #: 7926.01
SUBJECT: Quarterly Monitoring
Report - 3rd Quarter 1993)
for ARCO Station 5387

FROM:
Barbara Sieminski
Project Geologist
GeoStrategies, Inc.
2140 West Winton Avenue
Hayward, California 94545

WE ARE SENDING YOU:

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cc: Mr. Joel Coffman, GSI
Mr. Michael Whelan, ARCO Products Company
Mr. Richard Hiett, RWQCB, (Certified Mail)

Generally this quarter,
the levels have decreased
w/ increasing water
tables. -Juliet

GeoStrategies Inc.

ARCO Station 5387
QM Report
792601-16

October 28, 1993

site. The locations of the wells and other pertinent site features are shown on Plate 2, Site Plan.

On October 13 and 14, 1992, GSI performed step-drawdown and constant-rate aquifer tests at the site. These tests were performed to evaluate the feasibility of groundwater extraction and treatment as an interim remedial option.

On March 24 and August 13, 1993, GSI performed vapor extraction and/or air sparging/vapor extraction tests to determine the feasibility of air sparging/vapor extraction as an interim remedial option.

Quarterly groundwater monitoring and sampling of the site wells began in December 1991. Groundwater samples are currently analyzed for Total Petroleum Hydrocarbons calculated as Gasoline (TPH-Gasoline) according to EPA Method 8015 (Modified) and Benzene, Toluene, Ethylbenzene and Xylenes (BTEX) according to EPA Method 8020.

CURRENT QUARTER SAMPLING RESULTS

Groundwater Level Measurements and Gradient Evaluation

Depth to water-level measurements were obtained prior to sampling on August 12, 1993, from each monitoring and recovery well. Static groundwater levels were measured from the surveyed top of the well box and recorded to the nearest ± 0.01 foot. Water-level data were referenced to Mean Sea Level (MSL) datum and used to construct a potentiometric map of the first encountered groundwater beneath the site (Plate 3). Data from wells MW-1 and AR-1 were not used in construction of the potentiometric map for this quarter due to anomalous groundwater elevations in these wells. Based on the August 12, 1993, water level data, shallow groundwater beneath the site flows to the west at an approximate hydraulic gradient of 0.004.

Each well was inspected for the presence of floating product. Floating product was not observed in any well this quarter and has never been observed in any well at this site. Depth-to-groundwater and floating product measurements for the current quarter are presented in Table 1

GeoStrategies Inc.

ARCO Station 5387
QM Report
792601-16

October 28, 1993

and in the EMCON groundwater sampling report (Appendix A). Current and historical water-level data and floating product measurements are summarized in Table 2.

Chemical Analyses of Groundwater Samples

Groundwater samples were collected on August 12, 1993, by EMCON Associates of San Jose, California (EMCON). Samples were analyzed for TPH-Gasoline according to EPA Method 8015 (Modified) and BTEX according to EPA Method 8020. Groundwater samples were analyzed by Sequoia Analytical of Redwood City, California (Sequoia), a California State-certified laboratory (Hazardous Waste Testing Laboratory #1210).

Current quarter chemical analytical data are presented in Table 1 and have also been added to the Historical Groundwater Quality Database presented in Table 3. TPH-Gasoline was detected in samples from wells MW-1 through MW-3, A-4, A-5, A-7, A-10, AR-1 and AR-2 at concentrations ranging between 130 parts per billion (ppb) and 16,000 ppb. TPH-Gasoline was nondetectable (less than 50 ppb) in groundwater samples collected from on-site well A-6, and off-site wells A-8 and A-9. Benzene was identified in wells MW-1 through MW-3, A-4, A-5, A-7, AR-1 and AR-2 at concentrations ranging between 0.93 ppb and 1,600 ppb. Benzene concentrations were reported as nondetectable (less than 0.50 ppb) in groundwater samples collected from on-site well A-6, and off-site wells A-8 through A-10. The EMCON groundwater sampling report, laboratory analytical reports and the Chain-of-Custody form are presented in Appendix A. Chemical isoconcentration maps for TPH-Gasoline and benzene are presented on Plates 4 and 5, respectively.

CONCLUSIONS

Groundwater elevations decreased an average of about 1½ feet between April and August 1993. The gradient and flow direction are consistent with the previously interpreted gradients and flow directions for this site.

Concentrations of TPH-Gasoline have remained nondetectable in wells A-6, A-8 and A-9; have increased from 380 ppb to 1,200 ppb in well A-4, located upgradient to the existing USTs; and have decreased or not

GeoStrategies Inc.

ARCO Station 5387
QM Report
792601-16

October 28, 1993

changed significantly in all other wells since the last quarter. Concentrations of benzene have remained nondetectable in wells A-6, and A-8 through A-10; have increased from nondetectable to 0.93 ppb in well A-4; and have decreased or not changed significantly in all other wells since the last quarter.

The presence of gasoline hydrocarbons in groundwater samples collected from groundwater monitoring well A-4, located upgradient to the existing USTs, may be due to an off-site source. A 250-gallon gasoline UST was removed from the property located directly southeast and adjacent to the ARCO property. The location of this UST which was removed was directly upgradient to groundwater monitoring well A-4.

GSI's recent review of air photos and environmental files indicated that four other sites located in the immediate upgradient or crossgradient vicinity of the ARCO site are potential secondary sources of hydrocarbons detected in the soil and groundwater at the ARCO site. These sites include: former Shell Service Station located at 20500 Hesperian Boulevard; former UNOCAL Service Station located at 20501 Hesperian Boulevard; former TEXACO/EXXON Service Station located at 20499 Hesperian Boulevard; and Alliance Service Station located at 20450 Hesperian Boulevard.

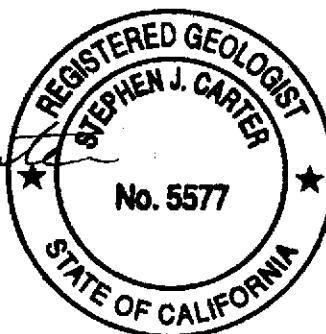
If you have any questions, please call us at (510) 352-4800

GeoStrategies Inc. by,

Barbara Sieminski

Barbara Sieminski
Project Geologist

Stephen J. Carter
Stephen J. Carter
Project Manager
R.G. 5577



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ARCO Station 5387
QM Report
792601-16

October 28, 1993

Table 1. Current Groundwater Monitoring Data
Table 2. Historical Water-Level Data
Table 3. Historical Groundwater Quality Database

Plate 1. Vicinity Map
Plate 2. Site Plan
Plate 3. Potentiometric Map
Plate 4. TPH-G Isoconcentration Map
Plate 5. Benzene Isoconcentration Map

Appendix A: EMCON Groundwater Sampling Report

QC Review: JL

TABLE 1
 CURRENT GROUNDWATER MONITORING DATA
 ARCO Station 5387
 San Lorenzo, California

WELL NO.	SAMPLE DATE	ANALYZED DATE	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)	WELL ELEV. (FT)	STATIC WATER ELEV. (FT)	PRODUCT THICKNESS (FT)	DEPTH TO WATER (FT)
MW-1	12-Aug-93	19-Aug-93	830	60	3.8	39	3.6	38.36	25.43	0.00	12.93
MW-2	12-Aug-93	19-Aug-93	16,000	1,600	27	1,300	1,200	38.58	24.77	0.00	13.81
MW-3	12-Aug-93	19-Aug-93	3,400	56	<5	190	<5	37.77	24.95	0.00	12.82
A-4	12-Aug-93	19-Aug-93	1,200	0.93	<0.50	0.81	<0.50	39.86	24.92	0.00	14.94
A-5	12-Aug-93	19-Aug-93	230	5.4	<0.50	6.3	0.94	38.94	24.82	0.00	14.12
A-6	12-Aug-93	19-Aug-93	<50	<0.50	<0.50	<0.50	<0.50	39.07	24.89	0.00	14.18
A-7	12-Aug-93	19-Aug-93	360	9.0	<0.50	13	9.0	39.95	24.41	0.00	15.54
A-8	12-Aug-93	19-Aug-93	<50	<0.50	<0.50	<0.50	<0.50	37.23	24.82	0.00	12.41
A-9	12-Aug-93	19-Aug-93	<50	<0.50	<0.50	<0.50	<0.50	38.71	24.81	0.00	13.90
A-10	12-Aug-93	19-Aug-93	390	<0.50	<0.50	<0.50	0.84	38.94	24.07	0.00	14.87
AR-1	12-Aug-93	19-Aug-93	370	150	<2	11	<2	38.11	24.56	0.00	13.55
AR-2	12-Aug-93	19-Aug-93	130	16	<0.50	1.7	0.57	38.39	24.80	0.00	13.59
XDUP1 (MW-2)	12-Aug-93	19-Aug-93	21,000	1,500	37	1,300	1,200	---	---	---	---
TB	12-Aug-93	19-Aug-93	<50	<0.50	<0.50	<0.50	<0.50	---	---	---	---

TABLE 1

CURRENT GROUNDWATER MONITORING DATA
ARCO Station 5387
San Lorenzo, California

Current Regional Water Quality Control Board Maximum Contaminant Levels:
Benzene 1.0 ppb, Xylenes 1750 ppb, Ethylbenzene 680 ppb

Current DHS Action Levels: Toluene 100 ppb

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.
XDUP1 = Duplicate sample collected from well MW-2.
PPB = Parts Per Billion.
TB = Trip Blank

Notes: 1. All data shown as <x are reported as ND (none detected).
2. Water level elevations referenced to Mean Sea Level (MSL).

TABLE 2
HISTORICAL WATER-LEVEL DATA
ARCO Station 5387
San Lorenzo, California

MONITORING DATE	WELL NUMBER	DEPTH TO WATER (FT)	WELL ELEVATION (FT)	STATIC WATER ELEVATION (FT)	FLOATING PRODUCT THICKNESS (FT)
08-Aug-86	MW-1	11.25	38.36	27.11	0.00
24-Dec-91	MW-1	16.12	38.36	22.24	0.00
10-Mar-92	MW-1	13.34	38.36	25.02	0.00
09-Jun-92	MW-1	14.12	38.36	24.24	0.00
14-Sep-92	MW-1	15.34	38.36	23.02	0.00
12-Nov-92	MW-1	15.46	38.36	22.90	0.00
11-Feb-93	MW-1	11.95	38.36	26.41	0.00
14-Apr-93	MW-1	11.65	38.36	26.71	0.00
12-Aug-93	MW-1	12.93	38.36	25.43	0.00
08-Aug-86	MW-2	11.62	38.58	26.96	0.00
24-Dec-91	MW-2	16.50	38.58	22.08	0.00
10-Mar-92	MW-2	13.50	38.58	25.08	0.00
09-Jun-92	MW-2	14.52	38.58	24.06	0.00
14-Sep-92	MW-2	15.78	38.58	22.80	0.00
12-Nov-92	MW-2	15.98	38.58	22.60	0.00
11-Feb-93	MW-2	12.27	38.58	26.31	0.00
14-Apr-93	MW-2	12.01	38.58	26.57	0.00
12-Aug-93	MW-2	13.81	38.58	24.77	0.00
08-Aug-86	MW-3	10.61	37.77	27.16	0.00
24-Dec-91	MW-3	15.60	37.77	22.17	0.00
10-Mar-92	MW-3	12.90	37.77	24.87	0.00
09-Jun-92	MW-3	13.60	37.77	24.17	0.00
14-Sep-92	MW-3	14.78	37.77	22.99	0.00
12-Nov-92	MW-3	14.92	37.77	22.85	0.00
11-Feb-93	MW-3	11.65	37.77	26.12	0.00
14-Apr-93	MW-3	11.16	37.77	26.61	0.00
12-Aug-93	MW-3	12.82	37.77	24.95	0.00
24-Dec-91	A-4	17.60	39.86	22.26	0.00
10-Mar-92	A-4	14.76	39.86	25.10	0.00
09-Jun-92	A-4	15.63	39.86	24.23	0.00
14-Sep-92	A-4	16.83	39.86	23.03	0.00
12-Nov-92	A-4	16.97	39.86	22.89	0.00
11-Feb-93	A-4	13.43	39.86	26.43	0.00
14-Apr-93	A-4	13.06	39.86	26.80	0.00

TABLE 2
HISTORICAL WATER-LEVEL DATA
ARCO Station 5387
San Lorenzo, California

MONITORING DATE	WELL NUMBER	DEPTH TO WATER (FT)	WELL ELEVATION (FT)	STATIC WATER ELEVATION (FT)	FLOATING PRODUCT THICKNESS (FT)
12-Aug-93	A-4	14.94	39.86	24.92	0.00
24-Dec-91	A-5	16.85	38.94	22.09	0.00
10-Mar-92	A-5	13.83	38.94	25.11	0.00
09-Jun-92	A-5	14.91	38.94	24.03	0.00
14-Sep-92	A-5	16.14	38.94	22.80	0.00
12-Nov-92	A-5	16.35	38.94	22.59	0.00
11-Feb-93	A-5	13.21	38.94	25.73	0.00
14-Apr-93	A-5	12.97	38.94	25.97	0.00
12-Aug-93	A-5	14.12	38.94	24.82	0.00
24-Dec-91	A-6	16.88	39.07	22.19	0.00
10-Mar-92	A-6	13.73	39.07	25.34	0.00
09-Jun-92	A-6	14.95	39.07	24.12	0.00
14-Sep-92	A-6	16.20	39.07	22.87	0.00
12-Nov-92	A-6	16.35	39.07	22.72	0.00
11-Feb-93	A-6	13.04	39.07	26.03	0.00
14-Apr-93	A-6	12.23	39.07	26.84	0.00
12-Aug-93	A-6	14.18	39.07	24.89	0.00
24-Dec-91	A-7	18.11	39.95	21.84	0.00
10-Mar-92	A-7	15.30	39.95	24.65	0.00
09-Jun-92	A-7	16.12	39.95	23.83	0.00
14-Sep-92	A-7	17.35	39.95	22.60	0.00
12-Nov-92	A-7	17.47	39.95	22.48	0.00
11-Feb-93	A-7	13.80	39.95	26.15	0.00
14-Apr-93	A-7	13.60	39.95	26.35	0.00
12-Aug-93	A-7	15.54	39.95	24.41	0.00
14-Sep-92	A-8	14.19	37.23	23.04	0.00
12-Nov-92	A-8	14.35	37.23	22.88	0.00
11-Feb-93	A-8	11.25	37.23	25.98	0.00
14-Apr-93	A-8	12.33	37.23	24.90	0.00
12-Aug-93	A-8	12.41	37.23	24.82	0.00
14-Sep-92	A-9	16.12	38.71	22.59	0.00
12-Nov-92	A-9	16.29	38.71	22.42	0.00
11-Feb-93	A-9	12.31	38.71	26.40	0.00
14-Apr-93	A-9	12.01	38.71	26.70	0.00

TABLE 2

HISTORICAL WATER-LEVEL DATA
ARCO Station 5387
San Lorenzo, California

MONITORING DATE	WELL NUMBER	DEPTH TO WATER (FT)	WELL ELEVATION (FT)	STATIC WATER ELEVATION (FT)	FLOATING PRODUCT THICKNESS (FT)
12-Aug-93	A-9	13.90	38.71	24.81	0.00
07-Dec-92	A-10	16.81	38.94	22.13	0.00
11-Feb-93	A-10	13.15	38.94	25.79	0.00
14-Apr-93	A-10	12.93	38.94	26.01	0.00
12-Aug-93	A-10	14.87	38.94	24.07	0.00
14-Sep-92	AR-1	15.21	38.11	22.90	0.00
12-Nov-92	AR-1	15.36	38.11	22.75	0.00
11-Feb-93	AR-1	12.81	38.11	25.30	0.00
14-Apr-93	AR-1	11.77	38.11	26.34	0.00
12-Aug-93	AR-1	13.55	38.11	24.56	0.00
30-Mar-93	AR-2	11.53	38.39	26.86	0.00
14-Apr-93	AR-2	11.87	38.39	26.52	0.00
12-Aug-93	AR-2	13.59	38.39	24.80	0.00

Notes:

1. Static water elevations referenced to Mean Sea Level (MSL).
2. Well elevations and depth-to-water measurements are measured from the top of the well box.

TABLE 3
 HISTORICAL GROUNDWATER QUALITY DATABASE
 ARCO Station 5387
 San Lorenzo, California

SAMPLE DATE	SAMPLE POINT	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
08-Aug-86	MW-1	7040	132	8.7	439	230
24-Dec-91	MW-1	2200	190	8.5	6.9	2.6
10-Mar-92	MW-1	2800	270	29	56	39
09-Jun-92	MW-1	2900	960	27	99	63
14-Sep-92	MW-1	2600	450	<5.0	45	21
12-Nov-92	MW-1	1600	310	7.2	22	8.9
11-Feb-93	MW-1	4000	510	47	200	91
14-Apr-93	MW-1	1700	260	20	100	70
12-Aug-93	MW-1	830	60	3.8	39	3.6
08-Aug-86	MW-2	1910	20.1	2.8	1.8	—
24-Dec-91	MW-2	23000	1500	1100	480	1400
10-Mar-92	MW-2	210000	44000	3900	1700	5800
09-Jun-92	MW-2	33000	2300	370	780	2600
14-Sep-92	MW-2	16000	3700	100	470	1000
12-Nov-92	MW-2	16000	3800	86	470	910
11-Feb-93	MW-2	27000	3500	720	1600	3800
14-Apr-93	MW-2	27000	3500	220	2200	5100
12-Aug-93	MW-2	16000	1600	27	1300	1200
08-Aug-86	MW-3	7450	510	549	409	1380
24-Dec-91	MW-3	6800	450	10	610	45
10-Mar-92	MW-3	11000	2500	75	400	560
09-Jun-92	MW-3	16000	2000	69	1300	2600
14-Sep-92	MW-3	14000	630	<50	1500	2400
12-Nov-92	MW-3	7400	400	<25	860	330
11-Feb-93	MW-3	8600	580	<20	710	300
14-Apr-93	MW-3	6900	300	8.8	580	99
12-Aug-93	MW-3	3400	56	<5	190	<5
24-Dec-91	A-4	1900	29	1.9	25	29
10-Mar-92	A-4	7400	37	<0.60	11	73
09-Jun-92	A-4	4500	3.2	1.5	37	16
14-Sep-92	A-4	1300	<2.5	2.5	61	6.8
12-Nov-92	A-4	610	7.2	0.98	34	0.97
11-Feb-93	A-4	740	2.4	<0.50	5.0	3.5
14-Apr-93	A-4	380	<0.50	<0.50	10	1.6

TABLE 3
HISTORICAL GROUNDWATER QUALITY DATABASE
ARCO Station 5387
San Lorenzo, California

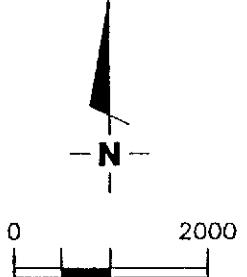
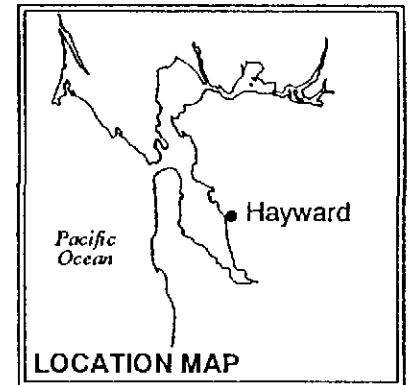
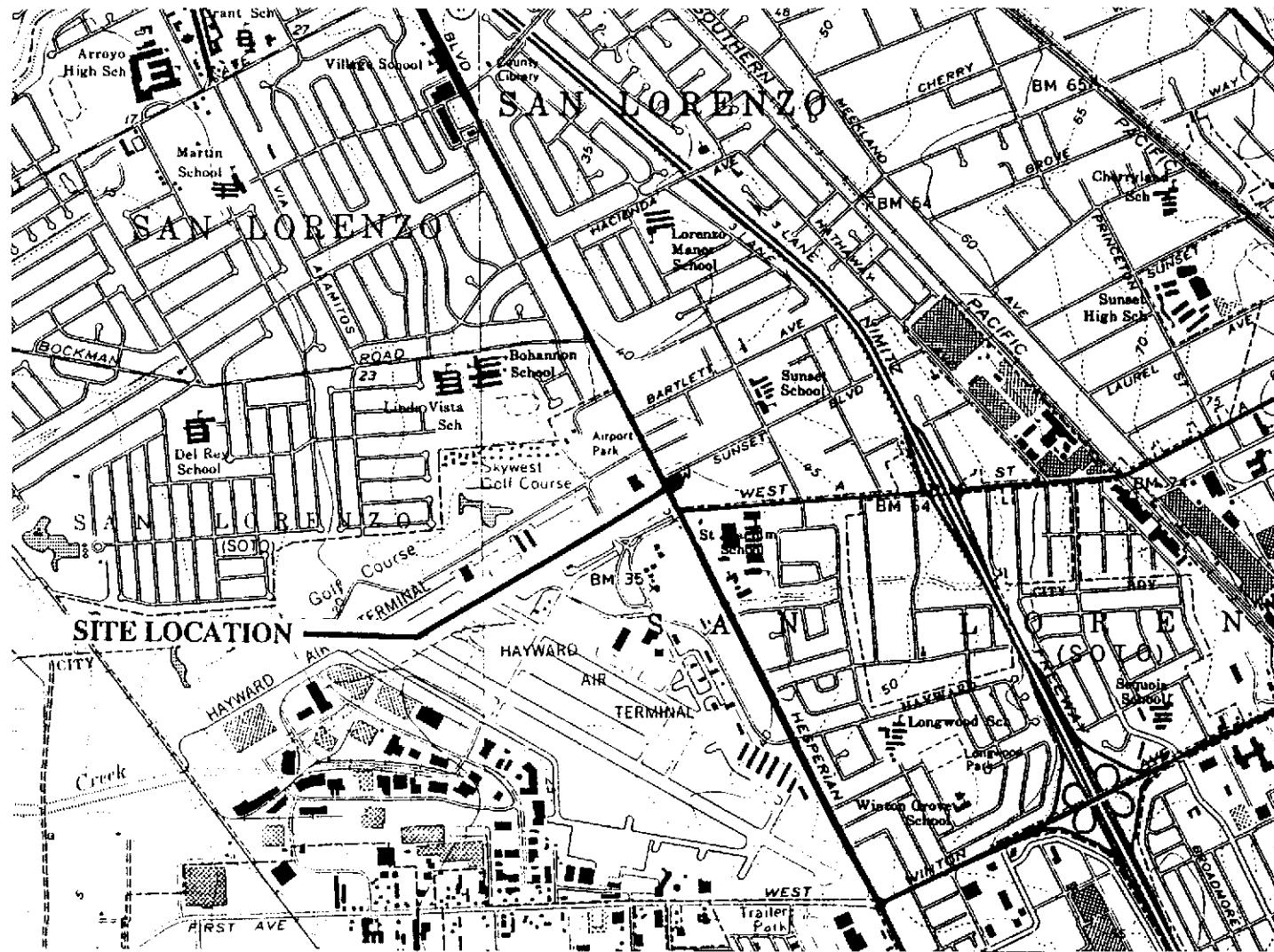
SAMPLE DATE	SAMPLE POINT	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLENES (PPB)
12-Aug-93	A-4	1200	0.93	<0.50	0.91	<0.50
24-Dec-91	A-5	1600	35	<0.30	32	52
10-Mar-92	A-5	1000	21	<1.5	43	100
09-Jun-92	A-5	680	1.6	<0.30	14	16
14-Sep-92	A-5	770	34	<2.5	51	65
12-Nov-92	A-5	520	12	0.96	29	36
11-Feb-93	A-5	150	3.0	<0.50	5.1	1.5
14-Apr-93	A-5	190	1.6	<0.50	1.5	0.97
12-Aug-93	A-5	230	5.4	<0.50	5.3	0.94
24-Dec-91	A-6	<30	<0.30	<0.30	<0.30	<0.30
10-Mar-92	A-6	<30	<0.30	<0.30	<0.30	<0.30
09-Jun-92	A-6	<30	<0.30	<0.30	<0.30	<0.30
14-Sep-92	A-6	<50	<0.50	<0.50	<0.50	<0.50
12-Nov-92	A-6	<50	<0.50	<0.50	<0.50	<0.50
11-Feb-93	A-6	<50	<0.50	<0.50	<0.50	<0.50
14-Apr-93	A-6	<50	<0.50	<0.50	<0.50	<0.50
12-Aug-93	A-6	<50	<0.50	<0.50	<0.50	<0.50
24-Dec-91	A-7	10000	88	16	170	610
10-Mar-92	A-7	320	9.3	0.54	8.8	34
09-Jun-92	A-7	340	11	1.1	8.9	26
14-Sep-92	A-7	510	12	<2.0	30	51
12-Nov-92	A-7	760	17	0.83	50	73
11-Feb-93	A-7	260	20	1.0	11	21
14-Apr-93	A-7	1300	89	2.1	48	87
12-Aug-93	A-7	360	9.0	<0.50	13	9.0
14-Sep-92	A-8	<50	<0.50	<0.50	<0.50	<0.50
12-Nov-92	A-8	<50	<0.50	<0.50	<0.50	<0.50
11-Feb-93	A-8	<50	<0.50	<0.50	<0.50	<0.50
14-Apr-93	A-8	<50	<0.50	<0.50	<0.50	<0.50
12-Aug-93	A-8	<50	<0.50	<0.50	<0.50	<0.50
14-Sep-92	A-9	<50	<0.50	<0.50	<0.50	<0.50
12-Nov-92	A-9	<50	<0.50	<0.50	<0.50	<0.50
11-Feb-93	A-9	<50	<0.50	<0.50	<0.50	<0.50
14-Apr-93	A-9	<50	<0.50	<0.50	<0.50	<0.50

TABLE 3
HISTORICAL GROUNDWATER QUALITY DATABASE
ARCO Station 5387
San Lorenzo, California

SAMPLE DATE	SAMPLE POINT	TPH-G (PPB)	BENZENE (PPB)	TOLUENE (PPB)	ETHYLBENZENE (PPB)	XYLEMES (PPB)
12-Aug-93	A-9	<50	<0.50	<0.50	<0.50	<0.50
07-Dec-92	A-10	660	30	<2.5	<2.5	<2.5
11-Feb-93	A-10	210	<0.50	0.97	<0.50	<0.50
14-Apr-93	A-10	770	<0.50	3.0	0.76	1.9
12-Aug-93	A-10	390	<0.50	<0.50	<0.50	0.84
14-Sep-92	AR-1	820	67	<1.0	8.8	6.7
12-Nov-92	AR-1	140	66	<0.50	4.3	3.7
11-Feb-93	AR-1	360	190	<2.5	8.6	<2.5
14-Apr-93	AR-1	420	240	5.2	30	8.7
12-Aug-93	AR-1	370	150	<2	11	<2
30-Mar-93	AR-2	390	4.1	1.6	<0.50	47
14-Apr-93	AR-2	310	18	<0.50	0.67	36
12-Aug-93	AR-2	130	16	<0.50	1.7	0.57

TPH-G = Total Petroleum Hydrocarbons calculated as Gasoline.
 PPB = Parts Per Billion.

Note: All data shown as <x are reported as ND (none detected).



GeoStrategies Inc.

JOB NUMBER
7926

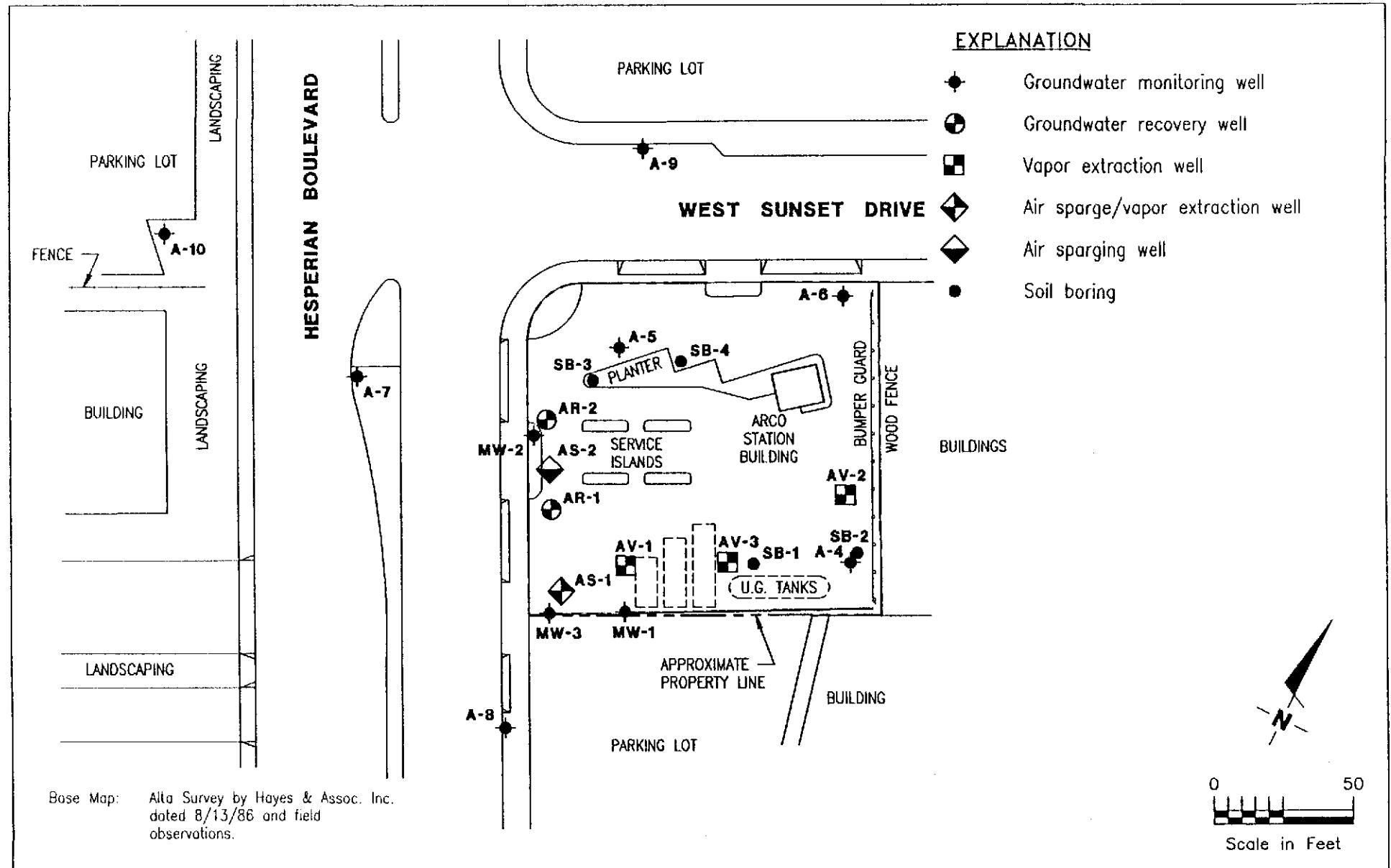
REVIEWED BY

VICINITY MAP
ARCO Service Station #5387
20200 Hesperian Boulevard
San Lorenzo, California

DATE
11/91

REVISED DATE

PLATE
1



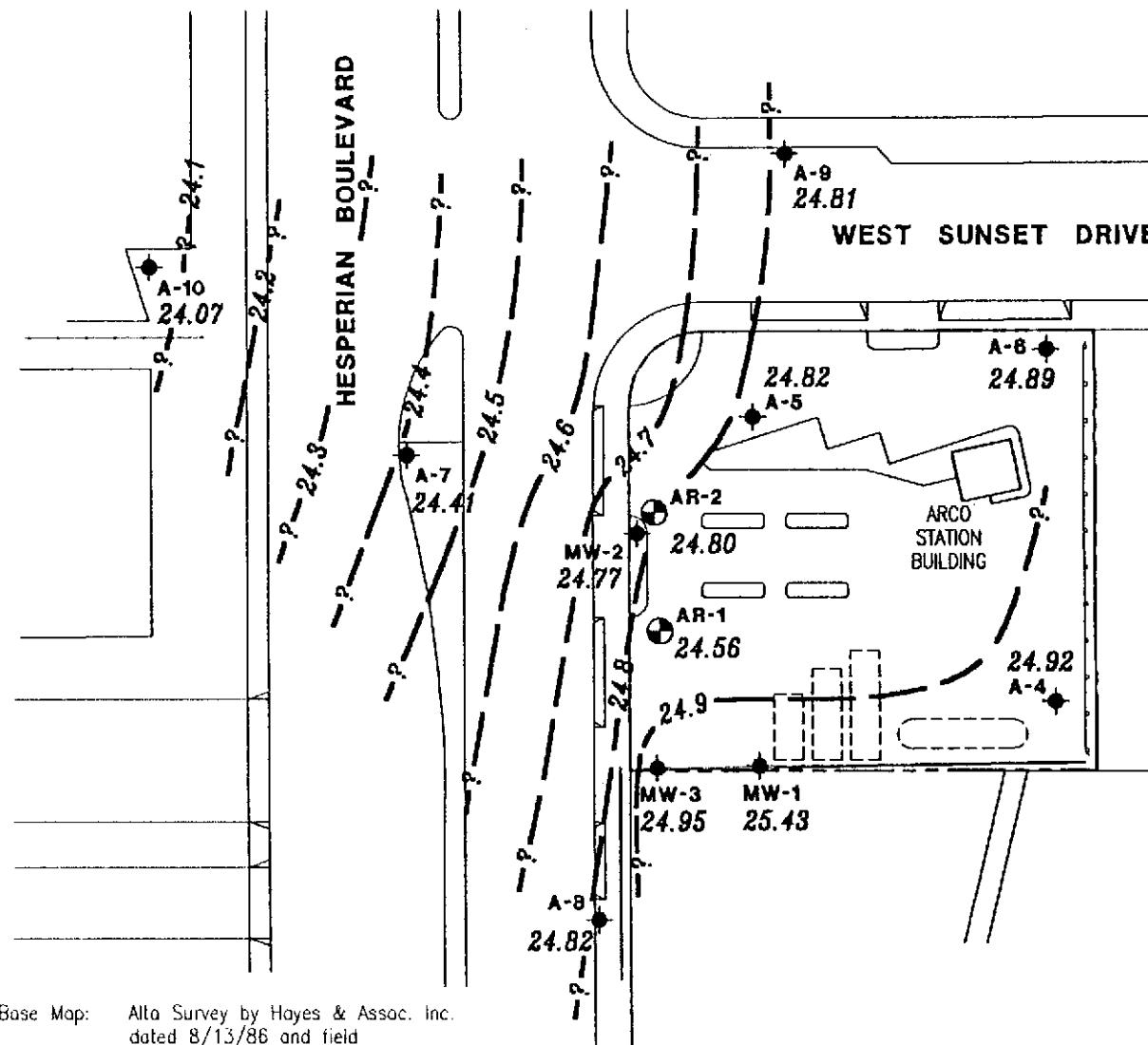
GeoStrategies Inc.

JOB NUMBER
7926

REVIEWED BY
BS

DATE
7/93

REVISED DATE



EXPLANATION

◆ Groundwater monitoring well
 ● Groundwater recovery well
99.99 Groundwater elevation in feet referenced to Mean Sea Level (MSL) measured on August 12, 1993

Groundwater elevation contour.
Approximate Gradient = 0.004

- NOTES:
1. Contours may be influenced by irrigation practices and/or site construction activities.
 2. Wells AR-1 and MW-1 appear to be anomalous and were not used in contouring.



GeoStrategies Inc.

JOB NUMBER
792601-16

REVIEWED BY

POTENTIOMETRIC MAP
ARCO Service Station #5387
20200 Hesperian Boulevard
San Lorenzo, California

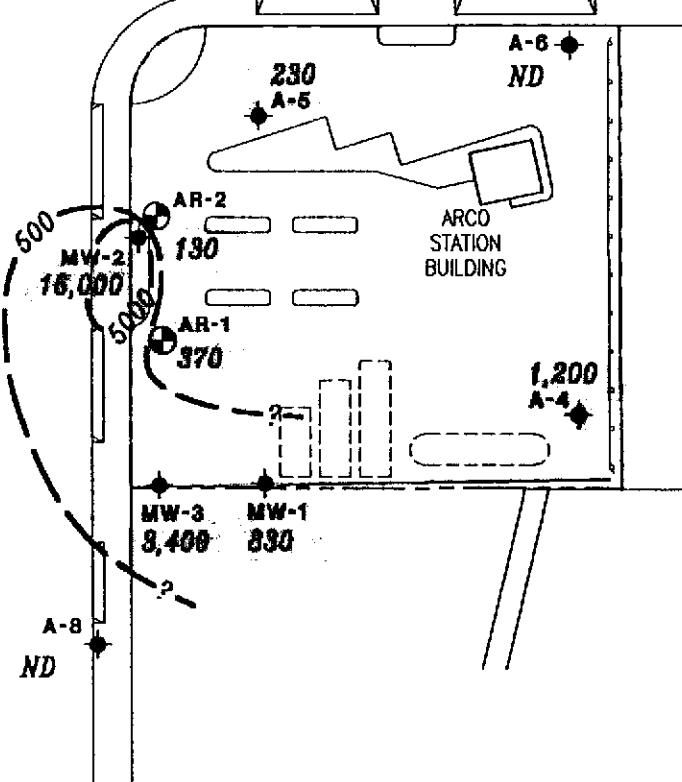
DATE
9/93

REVISED DATE

PLATE

3

HESPERIAN BOULEVARD



EXPLANATION

- ◆ Groundwater monitoring well
- Groundwater recovery well
- 500 TPH-G (Total Petroleum Hydrocarbons calculated as Gasoline) concentration in ppb sampled on August 12, 1993
- 50 TPH-G isoconcentration contour
- ND Not Detected (See laboratory reports for detection limits)

Base Map: Alto Survey by Hayes & Assoc. Inc
dated 8/13/86 and field observations.



GeoStrategies Inc.

JOB NUMBER
792601-16

REVIEWED BY

TPH-G ISOCONCENTRATION MAP
ARCO Service Station #5387
20200 Hesperian Boulevard
San Lorenzo, California

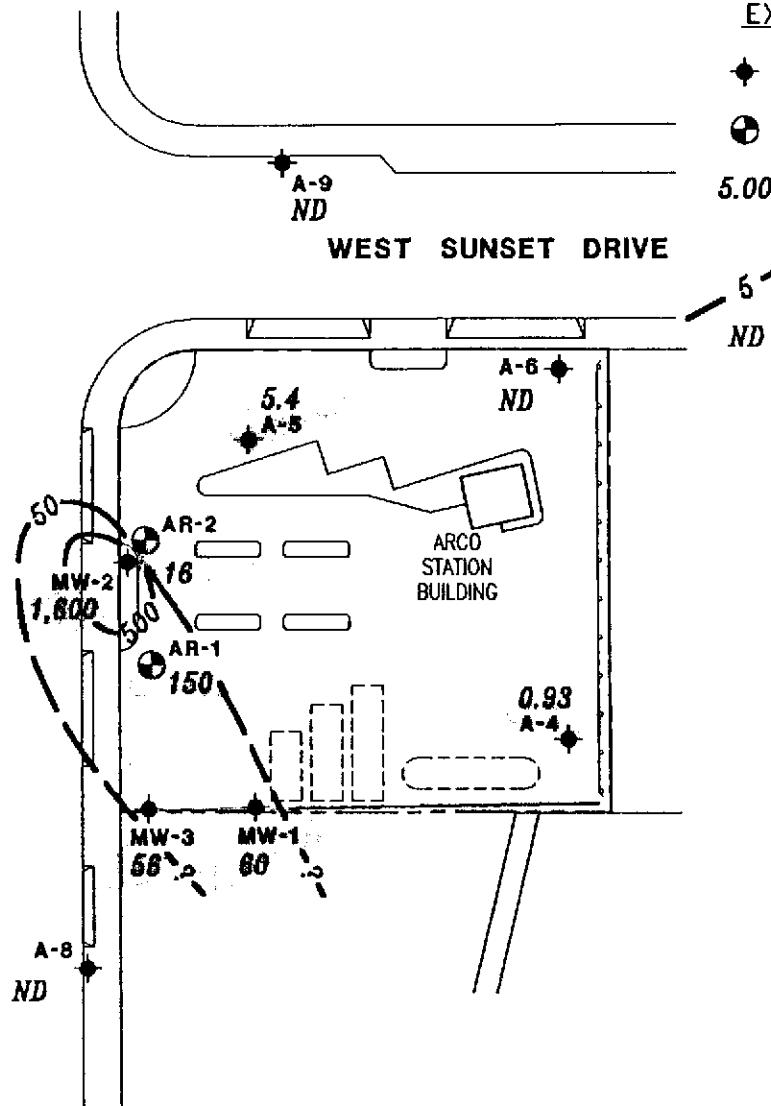
DATE
9/93

REVISED DATE

4

PLATE

HESPERIAN BOULEVARD



EXPLANATION

- ◆ Groundwater monitoring well
- Groundwater recovery well
- 5.00 Benzene concentration in ppb sampled on August 12, 1993
- 5 Benzene isocconcentration contour
- ND Not Detected (See laboratory reports for detection limits)

Base Map: Alta Survey by Hayes & Assoc. Inc.
dated 8/13/86 and field
observations.



GeoStrategies Inc.

JOB NUMBER
792601-16

REVIEWED BY

BENZENE ISOCONCENTRATION MAP
ARCO Service Station #5387
20200 Hesperian Boulevard
San Lorenzo, California

DATE
9/93

REVISED DATE

PLATE
5



EMCON Associates

1935 Junction Avenue • San Jose, California 95131-2102 • (408) 453-0719 • Fax (408) 453-0452

100% Employee-Owned
Engineering & Consulting Services

AUG 1 1993

GeoStrategies Inc

Date August 26, 1993
Project OG70-034.01

To:

Mr. John Vargas
GeoStrategies Inc.
2140 West Winton Avenue
Hayward, California 94545

We are enclosing:

Copies	Description
1	Depth To Water / Floating Product Survey Results
1	Summary of Groundwater Monitoring Data
1	Certified Analytical Reports with Chain-of-Custody
12	Water Sample Field Data Sheets

For your: Information Sent by: Mail

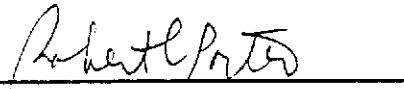
Comments:

Enclosed are the data from the third quarter 1993 monitoring event at ARCO service station 5387, 20200 Hesperian Boulevard, San Lorenzo, CA. Groundwater monitoring is conducted consistent with applicable regulatory guidelines. Please call if you have any questions: (408) 453-2266.

Jim Butera

Reviewed by:




Robert Porter, Senior Project
Engineer.

**FIELD REPORT
DEPTH TO WATER / FLOATING PRODUCT SURVEY**

PROJECT #: OG70-034.01

STATION ADDRESS : 20200 Hesperian Blvd., Hayward

DATE: August 12, 1993

ARCO STATION #: 5387

FIELD TECHNICIAN: Steve Horton / Ian Graham

DAY: Thursday

DTW Order	WELL ID	Well Box Seal	Well Lid Secure	Gasket	Lock	Locking Well Cap	FIRST DEPTH TO WATER (feet)	SECOND DEPTH TO WATER (feet)	DEPTH TO FLOATING PRODUCT (feet)	FLOATING PRODUCT THICKNESS	WELL TOTAL DEPTH (feet)	COMMENTS
1	A-8	good	yes	G-5	2268	yes	12.41	12.41	ND	ND	34.9	-
2	A-9	good	yes	G-5	2268	yes	13.90	13.90	ND	ND	34.0	-
3	A-6	bad	yes	15/16"	2268	yes	14.18	14.18	ND	ND	34.8	grout needed around cap
4	A-5	good	yes	15/16"	2268	yes	14.12	14.12	ND	ND	30.0	water in box
5	AR-2	good	yes	15/16"	2268	yes	13.59	13.59	ND	ND	35.4	-
6	A-4	good	yes	15/16"	2268	yes	14.94	14.94	ND	ND	35.0	-
7	AR-1	good	yes	15/16"	2268	yes	13.55	13.55	ND	ND	34.8	-
8	A-10	good	yes	15/16"	2268	yes	14.87	14.87	ND	ND	34.4	-
9	A-7	good	yes	G-5	2268	yes	15.54	15.54	ND	ND	35.5	-
10	MW-1	good	yes	G-5	2268	yes	12.93	12.93	ND	ND	28.3	-
11	MW-3	good	yes	G-5	2268	yes	12.82	12.82	ND	ND	29.1	water in box / soft bottom
12	MW-2	good	yes	G-5	2268	yes	13.81	13.81	ND	ND	27.2	soft bottom

SURVEY POINTS ARE TOP OF WELL BOXES

Summary of Groundwater Monitoring Data
Third Quarter 1993
ARCO Service Station 5387
20200 Hesperian Boulevard, San Lorenzo, California
micrograms per liter ($\mu\text{g/l}$) or parts per billion (ppb)

Well ID and Sample Depth	Sampling Date	Depth To Water (feet)	Floating Product Thickness (feet)	TPH ¹ as Gasoline (ppb)	Benzene (ppb)	Toluene (ppb)	Ethyl- benzene (ppb)	Total Xylenes (ppb)
MW-1(28)	08/12/93	12.93	ND. ²	830.	60.	3.8	39.	3.6
MW-2(26)	08/12/93	13.81	ND.	16,000.	1,600.	27.	1,300.	1,200.
MW-3(28)	08/12/93	12.82	ND.	3,400.	56.	<5.	190.	<5.
A-4(34)	08/12/93	14.94	ND.	1,200.	0.93	<0.5	0.91	<0.5
A-5(29)	08/12/93	14.12	ND.	230.	5.4	<0.5	5.3	0.94
A-6(34)	08/12/93	14.18	ND.	<50.	<0.5	<0.5	<0.5	<0.5
A-7(35)	08/12/93	15.54	ND.	360.	9.0	<0.5	13.	9.0
A-8(34)	08/12/93	12.41	ND.	<50.	<0.5	<0.5	<0.5	<0.5
A-9(33)	08/12/93	13.90	ND.	<50.	<0.5	<0.5	<0.5	<0.5
A-10(34)	08/12/93	14.87	ND.	390.	<0.5	<0.5	<0.5	0.84
AR-1(25)	08/12/93	13.55	ND.	370.	150.	<2.	11.	<2.
AR-2(25)	08/12/93	13.59	ND.	130.	16.	<0.5	1.7	0.57
X-Dup-1	08/12/93	NA. ³	NA.	21,000.	1,500.	37.	1,300.	1,200.
TB-1 ⁴	08/12/93	NA.	NA.	<50.	<0.5	<0.5	<0.5	<0.5

1. TPH = Total petroleum hydrocarbons

2. ND = Not detected

3. NA = Not applicable

4. TB = Trip blank



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcom Associates
1938 Junction Avenue
San Jose, CA 95131
Attention: Jim Butera

Project: EMC-93-5/Arco 5387, Hayward

Enclosed are the results from 14 water samples received at Sequoia Analytical on August 13, 1993. The requested analyses are listed below:

SAMPLE #	SAMPLE DESCRIPTION	DATE OF COLLECTION	TEST METHOD
3H76801	Water, MW-1 (28)	8/12/93	EPA 5030/8015/8020
3H76802	Water, MW-2 (26)	8/12/93	EPA 5030/8015/8020
3H76803	Water, MW-3 (28)	8/12/93	EPA 5030/8015/8020
3H76804	Water, A-4 (34)	8/12/93	EPA 5030/8015/8020
3H76805	Water, A-5 (29)	8/12/93	EPA 5030/8015/8020
3H76806	Water, A-6 (34)	8/12/93	EPA 5030/8015/8020
3H76807	Water, A-7 (35)	8/12/93	EPA 5030/8015/8020
3H76808	Water, A-8 (34)	8/12/93	EPA 5030/8015/8020
3H76809	Water, A-9 (33)	8/12/93	EPA 5030/8015/8020
3H76810	Water, A-10 (34)	8/12/93	EPA 5030/8015/8020
3H76811	Water, AR-1 (25)	8/12/93	EPA 5030/8015/8020
3H76812	Water, AR-2 (25)	8/12/93	EPA 5030/8015/8020
3H76813	Water, XDUP-1	8/12/93	EPA 5030/8015/8020
3H76814	Water, TB-1	8/12/93	EPA 5030/8015/8020

Please contact me if you have any questions. In the meantime, thank you for the opportunity to work with you on this project.

Very truly yours,

SEQUOIA ANALYTICAL


Eileen A. Manning
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates 1938 Junction Avenue San Jose, CA 95131 Attention: Jim Butera	Client Project ID: EMC-93-5/Arco 5387, Hayward	Sample Matrix: Water	Analysis Method: EPA 5030/8015/8020	First Sample #: 3H76801	Sampled: Aug 12, 1993	Received: Aug 13, 1993	Reported: Aug 25, 1993
---	--	----------------------	-------------------------------------	-------------------------	-----------------------	------------------------	------------------------

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 3H76801 MW-1 (28)	Sample I.D. 3H76802 MW-2 (26)	Sample I.D. 3H76803 MW-3 (28)	Sample I.D. 3H76804 A-4 (34)	Sample I.D. 3H76805 A-5 (29)	Sample I.D. 3H76806 A-6 (34)
Purgeable Hydrocarbons	50	830	16,000	3,400	1,200	230	N.D.
Benzene	0.50	60	1,600	56	0.93	5.4	N.D.
Toluene	0.50	3.8	27	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	39	1,300	190	0.91	5.3	N.D.
Total Xylenes	0.50	3.6	1,200	N.D.	N.D.	0.94	N.D.
Chromatogram Pattern:		Gas	Gas	Gas	Gas	Gas	--

Quality Control Data

Report Limit Multiplication Factor:	2.0	50	10	1.0	1.0	1.0
Date Analyzed:	8/19/93	8/19/93	8/19/93	8/19/93	8/19/93	8/19/93
Instrument Identification:	GCHP-3	GCHP-3	GCHP-3	GCHP-3	GCHP-3	GCHP-3
Surrogate Recovery, %: (QC Limits = 70-130%)	108	121	120	112	107	105

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates 1938 Junction Avenue San Jose, CA 95131 Attention: Jim Butera	Client Project ID: Sample Matrix: Analysis Method: First Sample #:	EMC-93-5/Arco 5387, Hayward Water EPA 5030/8015/8020 3H76807	Sampled: Received: Reported:	Aug 12, 1993 Aug 13, 1993 Aug 25, 1993
---	---	---	------------------------------------	--

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 3H76807 A-7 (35)	Sample I.D. 3H76808 A-8 (34)	Sample I.D. 3H76809 A-9 (33)	Sample I.D. 3H76810 A-10 (34)	Sample I.D. 3H76811 AR-1 (25)	Sample I.D. 3H76812 AR-2 (25)
Purgeable Hydrocarbons	50	360	N.D.	N.D.	390	370	130
Benzene	0.50	9.0	N.D.	N.D.	N.D.	150	16
Toluene	0.50	N.D.	N.D.	N.D.	N.D.	N.D.	N.D.
Ethyl Benzene	0.50	13	N.D.	N.D.	N.D.	11	1.7
Total Xylenes	0.50	9.0	N.D.	N.D.	0.84	N.D.	0.57
Chromatogram Pattern:		Gas	--	--	Gas	Discrete Peaks	Gas

Quality Control Data

Report Limit Multiplication Factor:	1.0	1.0	1.0	1.0	4.0	1.0
Date Analyzed:	8/19/93	8/19/93	8/19/93	8/19/93	8/19/93	8/19/93
Instrument Identification:	GCHP-3	GCHP-3	GCHP-3	GCHP-3	GCHP-3	GCHP-3
Surrogate Recovery, %: (QC Limits = 70-130%)	105	94	87	85	106	115

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
1938 Junction Avenue
San Jose, CA 95131
Attention: Jim Butera

Client Project ID: EMC-93-5/Arco 5387, Hayward
Sample Matrix: Water
Analysis Method: EPA 5030/8015/8020
First Sample #: 3H76813

Sampled: Aug 12, 1993
Received: Aug 13, 1993
Reported: Aug 25, 1993

TOTAL PURGEABLE PETROLEUM HYDROCARBONS with BTEX DISTINCTION

Analyte	Reporting Limit µg/L	Sample I.D. 3H76813 XDUP-1	Sample I.D. 3H76814 TB-1
Purgeable Hydrocarbons	50	21,000	N.D.
Benzene	0.50	1,500	N.D.
Toluene	0.50	37	N.D.
Ethyl Benzene	0.50	1,300	N.D.
Total Xylenes	0.50	1,200	N.D.
Chromatogram Pattern:		Gas	--

Quality Control Data

Report Limit Multiplication Factor:	50	1.0
Date Analyzed:	8/19/93	8/19/93
Instrument Identification:	GCHP-3	GCHP-3
Surrogate Recovery, %: (QC Limits = 70-130%)	99	102

Purgeable Hydrocarbons are quantitated against a fresh gasoline standard.
Analytes reported as N.D. were not detected above the stated reporting limit.

SEQUOIA ANALYTICAL

Eileen A. Manning
Project Manager



SEQUOIA ANALYTICAL

680 Chesapeake Drive • Redwood City, CA 94063
(415) 364-9600 • FAX (415) 364-9233

Emcon Associates
1938 Junction Avenue
San Jose, CA 95131
Attention: Jim Butera

Client Project ID: EMC-93-5/Arco 5387, Hayward
Matrix: Water

QC Sample Group: 3H76801-14

Reported: Aug 25, 1993

QUALITY CONTROL DATA REPORT

ANALYTE	Benzene	Toluene	Ethyl-Benzene	Xylenes
Method:	EPA 8020	EPA 8020	EPA 8020	EPA 8020
Analyst:	M. Nipp	M. Nipp	M. Nipp	M. Nipp
Conc. Spiked:	10	10	10	30
Units:	µg/L	µg/L	µg/L	µg/L
LCS Batch#:	GBLK081993	GBLK081993	GBLK081993	GBLK081993
Date Prepared:	N.A.	N.A.	N.A.	N.A.
Date Analyzed:	8/19/93	8/19/93	8/19/93	8/19/93
Instrument I.D. #:	GCHP-3	GCHP-3	GCHP-3	GCHP-3
LCS % Recovery:	96	96	98	97
Control Limits:	80-120	80-120	80-120	80-120

MS/MSD Batch #:	3H67202	3H67202	3H67202	3H67202
Date Prepared:	N.A.	N.A.	N.A.	N.A.
Date Analyzed:	8/19/93	8/19/93	8/19/93	8/19/93
Instrument I.D. #:	GCHP-3	GCHP-3	GCHP-3	GCHP-3
Matrix Spike % Recovery:	98	99	100	100
Matrix Spike Duplicate % Recovery:	96	95	97	97
Relative % Difference:	2.1	4.1	3.0	3.0

Quality Assurance Statement: All standard operating procedures and quality control requirements have been met.
SEQUOIA ANALYTICAL

Please Note:

The LCS is a control sample of known, interferent free matrix that is analyzed using the same reagents, preparation and analytical methods employed for the samples. The LCS % recovery data is used for validation of sample batch results. Due to matrix effects, the QC limits for MS/MSD's are advisory only and are not used to accept or reject batch results.


Eileen A. Manning
Project Manager

ARCO Products Company ♦
Division of Atlantic Richfield Company

Task Order No. ENUC-93-5

Chain of Custody

ARCO Facility no. 5387 City (Facility) HAYWARD
 ARCO engineer Kyle Christie Telephone no. (ARCO) 571-2434 Project manager (Consultant) JIM BUTERA
 Consultant name ENUCON Address (Consultant) 1938 Junction Avenue San Jose
 Telephone no. (Consultant) 453-0719 Fax no. (Consultant) 453-0452

 Laboratory name
SEQUOIA
 Contract number

 Method of shipment
 carrier will
 pick up

 Special detection
 Limit/reporting
 lowest
 possible

 Special QA/QC
 AS
 normal

 Remarks
 2-40 ml
 HCl (DGA)
 (SEQUOIA
 BOTTLES)

Lab number

Turnaround time

 Priority Rush
 1 Business Day

 Rush
 2 Business Days

 Expedited
 5 Business Days

 Standard
 10 Business Days

Sample ID.	Lab no.	Container no.	Matrix			Preservation		Sampling date	Sampling time	BTEX	BTEX/TPH	TPH	Oil and Grease	TPH	EPA 601/602/603/604	EPA 625/6270	TCLP	Semi Metals	CAM Metals	STLC	Lead OJHS	Lead EPA
			Soil	Water	Other	Ice	Acid			EPA 602/603/604	EPA 602/603/604	Gas		Diesel				VOA	VOA	7420/7421	7420/7421	
MW-1 (28)	2	X	X	HCl		8/12/93	14:10			X												
MW-2 (26)	2					8/12/93	14:40			X												
MW-3 (28)	2					8/12/93	14:22			X												
MW-4 (34)	2					8/12/93	13:02			X												
MW-5 (29)	2					8/12/93	11:40			X												
MW-6 (34)	2					8/12/93	11:13			X												
MW-7 (35)	2					8/12/93	13:40			X												
MW-8 (34)	2					8/12/93	10:32			X												
MW-9 (33)	2					8/12/93	10:48			X												
MW-10 (34)	2					8/12/93	13:21			X												
MW-11 (25)	2					8/12/93	12:36			X												
MW-12 (25)	2					8/12/93	12:16			X												
XPUR-1	2																					
TB-1	2		↓				↓															

Condition of sample:

Temperature received:

Relinquished by sampler

Kyle Christie

Relinquished by

Lisa Stenstrom

Relinquished by

Lisa Stenstrom

Date 8/12/93 Time 16:00

Date 8/13/93 Time 14:40

Date Date Time

Received by *Lisa Stenstrom* 1410 8/13/93Received by *Lisa Stenstrom*Received by laboratory *Lisa Stenstrom*

Date 8-13-93 Time 14:40



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: 0670-034.01SAMPLE ID: MW-1 (28)PURGED BY: I. GRAHAM / S. HORTON CLIENT NAME: ARCO #5387SAMPLED BY: I. GRAHAM / S. HORTON LOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 2.51DEPTH TO WATER (feet): 12.93 CALCULATED PURGE (gal.): 7.53DEPTH OF WELL (feet): 28.3 ACTUAL PURGE VOL. (gal.): 8.0DATE PURGED: 8-12-93 Start (2400 Hr) 14:07 End (2400 Hr) 14:07DATE SAMPLED: 8-12-93 Start (2400 Hr) 14:10 End (2400 Hr) 14:11

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>14:04</u>	<u>3.0</u>	<u>7.77</u>	<u>1149</u>	<u>72.0</u>	<u>Brown</u>	<u>Heavy</u>
<u>14:06</u>	<u>5.5</u>	<u>7.12</u>	<u>1147</u>	<u>70.9</u>	<u>Brown</u>	<u>Heavy</u>
<u>14:08</u>	<u>8.0</u>	<u>7.03</u>	<u>1150</u>	<u>71.0</u>	<u>Brown</u>	<u>Heavy</u>

D. O. (ppm): NR ODOR: STRONG NR (COBALT 0 - 100) NR (NTU 0 - 200)FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NRPURGING EQUIPMENT

- 2" Bladder Pump — Bailer (Teflon®)
 — Centrifugal Pump Bailer (PVC)
 — Submersible Pump — Bailer (Stainless Steel)
 — Well Wizard™ — Dedicated
 Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump — Bailer (Teflon®)
 — DDL Sampler — Bailer (Stainless Steel)
 — Dipper — Submersible Pump
 — Well Wizard™ — Dedicated
 Other: _____

WELL INTEGRITY: Good LOCK #: 2269REMARKS: _____

 _____Meter Calibration: Date: 8-12-93 Time: 10:12 Meter Serial #: 9205 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8 (34)Signature: Steve Horton Reviewed By: JH Page 1 of 1



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: 0670-034.01SAMPLE ID: MW-2 (26)PURGED BY: I. GRAHAM | S. HORTON CLIENT NAME: ARCO #5387SAMPLED BY: I. GRAHAM | S. HORTON LOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 2.15DEPTH TO WATER (feet): 13.81 CALCULATED PURGE (gal.): 6.56DEPTH OF WELL (feet): 27.7 ACTUAL PURGE VOL. (gal.): 7.0DATE PURGED: 8-12-93 Start (2400 Hr) 14:30 End (2400 Hr) 14:35DATE SAMPLED: 8-12-93 Start (2400 Hr) 14:40 End (2400 Hr) 14:41

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. ($\mu\text{mhos/cm}$ @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>14:34</u>	<u>2.5</u>	<u>6.76</u>	<u>1327</u>	<u>73.4</u>	<u>Gray</u>	<u>Heavy</u>
<u>14:36</u>	<u>5.0</u>	<u>6.94</u>	<u>1311</u>	<u>71.9</u>	<u>GRAY</u>	<u>Heavy</u>
<u>14:39</u>	<u>7.0</u>	<u>6.86</u>	<u>1326</u>	<u>72.8</u>	<u>Gray</u>	<u>Heavy</u>
D. O. (ppm): <u>NR</u>	ODOR: <u>STRONG</u>				<u>NR</u>	<u>NR</u>
					(COBALT 0 - 100)	(NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): XDUP-1PURGING EQUIPMENT

- 2" Bladder Pump — Bailer (Tetlon &)
 — Centrifugal Pump Bailer (PVC)
 — Submersible Pump — Bailer (Stainless Steel)
 — Well Wizard™ — Dedicated
 Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump — Bailer (Tetlon &)
 — DDL Sampler — Bailer (Stainless Steel)
 — Dipper — Submersible Pump
 — Well Wizard™ — Dedicated
 Other: _____

WELL INTEGRITY: Good LOCK #: 2368REMARKS: _____

 _____Meter Calibration: Date: 8-12-93 Time: 10:13 Meter Serial #: 9208 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____ / _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8C34Signature: S. Horton Reviewed By: AB Page 1 of 12

EMCON
ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

PROJECT NO: 0670-034.01

SAMPLE ID: MW-3 (28)

(28)

PURGED BY: I.GRAHAM | S.HORTON

CLIENT NAME:

ARCO #5387

SAMPLED BY: I.GRAHAM | S.HORTON

LOCATION:

HAYWARD, CA.

TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 2.65

DEPTH TO WATER (feet): 12.82 CALCULATED PURGE (gal.): 7.97

DEPTH OF WELL (feet): 29.1 ACTUAL PURGE VOL. (gal.): 8.0

DATE PURGED: 8-12-93 Start (2400 Hr) 14:16 End (2400 Hr) 14:22
DATE SAMPLED: 8-12-93 Start (2400 Hr) 14:22 End (2400 Hr) 14:24

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ hos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
14:16	3.0	6.78	1127	72.8	Gray	Heavy
14:20	5.5	6.80	1126	71.1	Gray	Heavy
14:22	8.0	6.77	1121	71.2	Gray	Heavy

D. O. (ppm): NR ODOR: Strong (COBALT 0 - 100) NR (NTU 0 - 200) NR

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR

PURGING EQUIPMENT

- 2" Bladder Pump — Bailer (Teflon®)
 — Centrifugal Pump X Bailer (PVC)
 — Submersible Pump — Bailer (Stainless Steel)
 — Well Wizard™ — Dedicated
 Other: _____

SAMPLING EQUIPMENT

- X Bailer (Teflon®)
 — DDL Sampler — Bailer (Stainless Steel)
 — Dipper — Submersible Pump
 — Well Wizard™ — Dedicated
 Other: _____

WELL INTEGRITY: Water in box LOCK #: 2268

REMARKS: _____

Meter Calibration: Date: 8-12-93 Time: 10:13 Meter Serial #: 9708 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8 (24)

Signature: Stan Horton

Reviewed By: AB

Page 3 of 12

EMCON
ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

PROJECT NO: 0670-034.01SAMPLE ID: A-4 (34)PURGED BY: I. GRAHAM / S. HORTON CLIENT NAME: ARCO #5387SAMPLED BY: I. GRAHAM / S. HORTON LOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 725DEPTH TO WATER (feet): 14.94 CALCULATED PURGE (gal.): 27.0DEPTH OF WELL (feet): 35.0 ACTUAL PURGE VOL. (gal.): 27.5DATE PURGED: 8-12-93 Start (2400 Hr) 17:56 End (2400 Hr) 13:00DATE SAMPLED: 8-12-93 Start (2400 Hr) 13:02 End (2400 Hr) 12:02

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>17:56</u>	<u>7.5</u>	<u>6.83</u>	<u>1113</u>	<u>71.0</u>	<u>Clear</u>	<u>Trace</u>
<u>12:58</u>	<u>15.0</u>	<u>6.82</u>	<u>1111</u>	<u>71.4</u>	<u>Clear</u>	<u>Trace</u>
<u>13:00</u>	<u>27.5</u>	<u>6.90</u>	<u>1117</u>	<u>71.4</u>	<u>Cloudy</u>	<u>Slight</u>

D. O. (ppm): NR ODOR: Moderate NR (COBALT 0 - 100) NR (NTU 0 - 200)FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NRPURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: Good LOCK #: 2248REMARKS: _____

_____Meter Calibration: Date: 8-12-93 Time: 10:13 Meter Serial #: 92CS Temperature °F:

(EC 1000 ____ / ____) (DI ____) (pH 7 ____ / ____) (pH 10 ____ / ____) (pH 4 ____ / ____)

Location of previous calibration: A-8(C34)Signature: S. HORTON Reviewed By: JH Page 4 of 12



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: 0670-034.01SAMPLE ID: A-5 (29)PURGED BY: I. GRAHAM / S. HORTON CLIENT NAME: ARCO #5387SAMPLED BY: I. GRAHAM / S. HORTON LOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 582DEPTH TO WATER (feet): 14.17 CALCULATED PURGE (gal.): 17.46DEPTH OF WELL (feet): 300 ACTUAL PURGE VOL. (gal.): 17.5DATE PURGED: 8-12-93 Start (2400 Hr) 11:37 End (2400 Hr) 11:38DATE SAMPLED: 8-12-93 Start (2400 Hr) 11:40 End (2400 Hr) 11:41

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. ($\mu\text{mhos/cm}^{\circ}\text{C}$ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>11:34</u>	<u>6.0</u>	<u>6.74</u>	<u>1178</u>	<u>71.1</u>	<u>Cloudy</u>	<u>Slight</u>
<u>11:36</u>	<u>12.0</u>	<u>6.72</u>	<u>1199</u>	<u>70.3</u>	<u>Cloudy</u>	<u>Slight</u>
<u>11:38</u>	<u>17.5</u>	<u>6.73</u>	<u>1208</u>	<u>70.3</u>	<u>Cloudy</u>	<u>Slight</u>
D. O. (ppm): <u>NR</u>	ODOR: <u>NONE</u>				<u>NR</u>	<u>NR</u>
					(COBALT 0 - 100)	(NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NRPURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: Water in box LOCK #: 2268

REMARKS: _____

Meter Calibration: Date: 8-12-93 Time: 10:15 Meter Serial #: 9208 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-5 (34)Signature: S. Horton Reviewed By: MB Page 5 of 12



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: OG70-034.01SAMPLE ID: A-6 (34)PURGED BY: I. GRAHAM / S. HORTON CLIENT NAME: ARCO #5387SAMPLED BY: I. GRAHAM / S. HORTON LOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 756DEPTH TO WATER (feet): 14.18 CALCULATED PURGE (gal.): 22.65DEPTH OF WELL (feet): 34.5 ACTUAL PURGE VOL. (gal.): 23.0

DATE PURGED: 8-12-93 Start (2400 Hr) 11:05 End (2400 Hr) 11:11
 DATE SAMPLED: 8-12-93 Start (2400 Hr) 11:17 End (2400 Hr) 11:14

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>11:07</u>	<u>8.0</u>	<u>7.31</u>	<u>790</u>	<u>71.1</u>	<u>Cloudy</u>	<u>Slight</u>
<u>11:09</u>	<u>15.5</u>	<u>7.15</u>	<u>841</u>	<u>69.9</u>	<u>Cloudy</u>	<u>Slight</u>
<u>11:11</u>	<u>23.0</u>	<u>7.06</u>	<u>869</u>	<u>69.6</u>	<u>Cloudy</u>	<u>Slight</u>

D. O. (ppm): NR ODOR: NONE NR (COBALT 0 - 100) NR (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): _____

PURGING EQUIPMENT

- 2" Bladder Pump
- Bailer (Teflon®)
- Centrifugal Pump
- Bailer (PVC)
- Submersible Pump
- Bailer (Stainless Steel)
- Well Wizard™
- Dedicated
- Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump
- Bailer (Teflon®)
- DDL Sampler
- Dipper
- Well Wizard™
- Other: _____

WELL INTEGRITY: Grout needed around casing LOCK #: 2269REMARKS: _____

_____Meter Calibration: Date: 8-12-93 Time: 10:13 Meter Serial #: 9708 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8(34)Signature: SMITH, KATHY Reviewed By: AT Page 6 of 12



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATES

PROJECT NO: 0670-034.01

SAMPLE ID: A-7 (35)

(35)

PURGED BY: I. GRAHAM S. HORTON CLIENT NAME: ARCO # 5387

SAMPLED BY: I. GRAHAM S. HORTON LOCATION: HAYWARD, CA.

TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 7 31

DEPTH TO WATER (feet): 15.54 CALCULATED PURGE (gal.): 21.95

DEPTH OF WELL (feet): 35.5 ACTUAL PURGE VOL. (gal.): 22.0

DATE PURGED: 8-12-93 Start (2400 Hr) 13:32 End (2400 Hr) 13:38

DATE SAMPLED: 8-12-93 Start (2400 Hr) 13:40 End (2400 Hr) 13:42

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
13:34	7.5	7.06	1225	73.2	Cloudy	Slight
13:36	15.0	7.00	1223	72.6	Cloudy	Slight
13:38	22.0	6.97	1217	72.8	Brown	Moderate

D. O. (ppm): NR ODOR: NONE NR NR
(COBALT 0 - 100) (NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NR

PURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: Good LOCK #: 2268

REMARKS: _____

Meter Calibration: Date: 8-12-93 Time: 10:13 Meter Serial #: 9205 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8 (36)

Signature: S. HORTONReviewed By: AB Page 7 of 12



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: 0670-034.01SAMPLE ID: A-8 (34)PURGED BY: I. GRAHAM / S. HORTONCLIENT NAME: ARCO #5387SAMPLED BY: I. GRAHAM / S. HORTONLOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 X 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 365DEPTH TO WATER (feet): 12.4 CALCULATED PURGE (gal.): 10.97DEPTH OF WELL (feet): 34.9 ACTUAL PURGE VOL. (gal.): 11.0DATE PURGED: 8-12-93 Start (2400 Hr) 10:24 End (2400 Hr) 10:30DATE SAMPLED: 8-12-93 Start (2400 Hr) 10:32 End (2400 Hr) 10:33

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>10:24</u>	<u>4.0</u>	<u>6.96</u>	<u>1166</u>	<u>73.4</u>	<u>Brown</u>	<u>Heavy</u>
<u>10:29</u>	<u>7.5</u>	<u>6.81</u>	<u>1147</u>	<u>71.1</u>	<u>Brown</u>	<u>Heavy</u>
<u>10:30</u>	<u>11.0</u>	<u>6.84</u>	<u>1155</u>	<u>71.8</u>	<u>Brown</u>	<u>Heavy</u>

D. O. (ppm): NR ODOR: None NR (COBALT 0 - 100) NR (NTU 0 - 200)FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NRPURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
 Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
 Other: _____

WELL INTEGRITY: Good LOCK #: 2268REMARKS:

Meter Calibration: Date: 8-12-93 Time: 12:15 Meter Serial #: 9208 Temperature °F: 76.8
 (EC 1000 983 / 1000) (DI) (pH 77.00 / 700) (pH 10 / 10.00) (pH 4.4.00 /)

Location of previous calibration: _____

Signature: Mark Kline Reviewed By: MB Page 7 of 12



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: 0670-034.01SAMPLE ID: A-9 (33)PURGED BY: I.GRAHAM / S.HORTONCLIENT NAME: ARCO #5387SAMPLED BY: I.GRAHAM / S.HORTONLOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 328DEPTH TO WATER (feet): 13.90 CALCULATED PURGE (gal.): 9.84DEPTH OF WELL (feet): 340 ACTUAL PURGE VOL. (gal.): 100DATE PURGED: 8-12-93 Start (2400 Hr) 10:40 End (2400 Hr) 10:46DATE SAMPLED: 8-12-93 Start (2400 Hr) 10:49 End (2400 Hr) 10:49

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25°C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>10:47</u>	<u>3.5</u>	<u>7.09</u>	<u>904</u>	<u>74.9</u>	<u>Brown</u>	<u>Heavy</u>
<u>10:46</u>	<u>7.0</u>	<u>7.07</u>	<u>766</u>	<u>72.2</u>	<u>Brown</u>	<u>Heavy</u>
<u>10:46</u>	<u>10.0</u>	<u>6.98</u>	<u>874</u>	<u>71.6</u>	<u>Brown</u>	<u>Heavy</u>

D. O. (ppm): NR ODOR: none NR NR
(COBALT 0 - 100) (NTU 0 - 200)FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NRPURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: Good LOCK #: 2268REMARKS: _____

_____Meter Calibration: Date: 8-12-93 Time: 10:13 Meter Serial #: 9208 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8(34)Signature: STL/HMReviewed By: AB Page 9 of 12

EMCON
ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

PROJECT NO: 0670-034.01SAMPLE ID: A-10 (34)PURGED BY: I.GRAHAM | S.HORTON CLIENT NAME: ARCO #5387SAMPLED BY: I.GRAHAM | S.HORTON LOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 3.15DEPTH TO WATER (feet): 14.87 CALCULATED PURGE (gal.): 9.56DEPTH OF WELL (feet): 34.4 ACTUAL PURGE VOL. (gal.): 10.0DATE PURGED: 8-12-93 Start (2400 Hr) 13:13 End (2400 Hr) 13:19DATE SAMPLED: 8-12-93 Start (2400 Hr) 13:21 End (2400 Hr) 13:22

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>13:15</u>	<u>3.5</u>	<u>6.98</u>	<u>1219</u>	<u>73.8</u>	<u>Brown</u>	<u>Heavy</u>
<u>13:17</u>	<u>7.0</u>	<u>7.00</u>	<u>1211</u>	<u>72.1</u>	<u>Brown</u>	<u>Heavy</u>
<u>13:19</u>	<u>10.0</u>	<u>7.05</u>	<u>1222</u>	<u>72.3</u>	<u>Brown</u>	<u>Heavy</u>

D. O. (ppm): NR ODOR: None NR (COBALT 0 - 100) NR (NTU 0 - 200)FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NRPURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: Good LOCK #: 2268

REMARKS: _____

Meter Calibration: Date: 8-12-93 Time: 10:17 Meter Serial #: 9709 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8 (34)Signature: Steve HortonReviewed By: 1/2 Page 10 of 12

EMCON
ASSOCIATES

WATER SAMPLE FIELD DATA SHEET

PROJECT NO: 0670-034.01SAMPLE ID: AR-1 (25)PURGED BY: I. GRAHAM / S. HORTON CLIENT NAME: ARCO #5387SAMPLED BY: I. GRAHAM / S. HORTON LOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other

CASING ELEVATION (feet/MSL):	<u>NR</u>	VOLUME IN CASING (gal.):	<u>31.23</u>
DEPTH TO WATER (feet):	<u>13.55</u>	CALCULATED PURGE (gal.):	<u>93.71</u>
DEPTH OF WELL (feet):	<u>34.8</u>	ACTUAL PURGE VOL. (gal.):	<u>94.0</u>

DATE PURGED: 8-12-93 Start (2400 Hr) 12:21 End (2400 Hr) 12:34
 DATE SAMPLED: 8-12-93 Start (2400 Hr) 12:36 End (2400 Hr) 12:35

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. (μ mhos/cm @ 25° C)	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>12:24</u>	<u>31.5</u>	<u>6.95</u>	<u>1104</u>	<u>74.3</u>	<u>Brown</u>	<u>Moderate</u>
<u>12:29</u>	<u>63.0</u>	<u>6.83</u>	<u>1196</u>	<u>74.7</u>	<u>Clear</u>	<u>Trace</u>
<u>12:34</u>	<u>94.0</u>	<u>6.87</u>	<u>1271</u>	<u>74.2</u>	<u>Clear</u>	<u>Trace</u>
D. O. (ppm):	<u>NR</u>	ODOR:	<u>Strong</u>		<u>NR</u>	<u>NR</u>
					(COBALT 0 - 100)	(NTU 0 - 200)

FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NRPURGING EQUIPMENT

- 2" Bladder Pump
- Centrifugal Pump
- Submersible Pump
- Well Wizard™
- Other: _____

SAMPLING EQUIPMENT

- Bailer (Teflon®)
- DDL Sampler
- Dipper
- Well Wizard™
- Other: _____

WELL INTEGRITY: Good LOCK #: 2268REMARKS: _____

_____Meter Calibration: Date: 8-12-93 Time: 10:13 Meter Serial #: 9708 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8(34)Signature: Steve Horton Reviewed By: 9/5 Page 11 of 12



WATER SAMPLE FIELD DATA SHEET

EMCON
ASSOCIATESPROJECT NO: 0670-034.01SAMPLE ID: AR-2 (25)

(25)

PURGED BY: I. GRAHAM | S. HORTON CLIENT NAME: ARCO #5387
SAMPLED BY: I. GRAHAM | S. HORTON LOCATION: HAYWARD, CA.TYPE: Ground Water Surface Water Treatment Effluent Other CASING DIAMETER (inches): 2 3 4 4.5 6 Other CASING ELEVATION (feet/MSL): NR VOLUME IN CASING (gal.): 52.06DEPTH TO WATER (feet): 13.59 CALCULATED PURGE (gal.): 96.18DEPTH OF WELL (feet): 35.4 ACTUAL PURGE VOL. (gal.): 96.5DATE PURGED: 8-12-93 Start (2400 Hr) 11:58 End (2400 Hr) 12:14DATE SAMPLED: 8-12-93 Start (2400 Hr) 12:16 End (2400 Hr) 12:17

TIME (2400 Hr)	VOLUME (gal.)	pH (units)	E.C. µmhos/cm @ 25° C	TEMPERATURE (°F)	COLOR (visual)	TURBIDITY (visual)
<u>17:02</u>	<u>37.5</u>	<u>7.43</u>	<u>1264</u>	<u>73.3</u>	<u>Cloudy</u>	<u>Slight</u>
<u>17:08</u>	<u>64.5</u>	<u>7.10</u>	<u>1287</u>	<u>76.6</u>	<u>Cloudy</u>	<u>Slight</u>
<u>17:14</u>	<u>96.5</u>	<u>7.09</u>	<u>1387</u>	<u>77.1</u>	<u>Cloudy</u>	<u>Slight</u>

D. O. (ppm): NR ODOR: STRONG NR NR
(COBALT 0 - 100) (NTU 0 - 200)FIELD QC SAMPLES COLLECTED AT THIS WELL (i.e. FB-1, XDUP-1): NRPURGING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 Centrifugal Pump Bailer (PVC)
 Submersible Pump Bailer (Stainless Steel)
 Well Wizard™ Dedicated
Other: _____

SAMPLING EQUIPMENT

- 2" Bladder Pump Bailer (Teflon®)
 DDL Sampler Bailer (Stainless Steel)
 Dipper Submersible Pump
 Well Wizard™ Dedicated
Other: _____

WELL INTEGRITY: Good LOCK #: 2268REMARKS: _____

_____Meter Calibration: Date: 8-12-93 Time: 10:13 Meter Serial #: 9205 Temperature °F: _____

(EC 1000 _____ / _____) (DI _____) (pH 7 _____ / _____) (pH 10 _____ / _____) (pH 4 _____ / _____)

Location of previous calibration: A-8(34)Signature: S. Horton Reviewed By: JPS Page 12 of 12