CONESTOGA-ROVERS
& ASSOCIATES

19449 Riverside Drive, Suite 230, Sonoma, California 95476
Telephone: 707-935-4850 Facsimile: 707-935-6649
www.CRAworld.com

To Whom it May Concern,

We are pleased to announce that effective April 2, 2007, Cambria Environmental Technology, Inc (Cambria) was acquired by Conestoga-Rovers & Associates (CRA) and will be conducting all future work under this new name. Our project managers, business addresses, and telephone contact numbers will remain the same. Our e-mail addresses change to *****@craworld.com. Please contact me if you would like to discuss this transition and CRA.

Sincerely,

Diane M. Lundquist
Vice President

Denis L. Brown

Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: Shell-branded Service Station
2120 Montana Street
Oakland, California
SAP Code 135675
Incident No. 98995740
ACHCSA Case No. 0173

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Project Manager

CONESTOGA-ROVERS
& ASSOCIATES

19449 Riverside Drive, Suite 230, Sonoma, California 95476
Telephone: 707-935-4850 Facsimile: 707-935-6649
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May 14, 2007

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

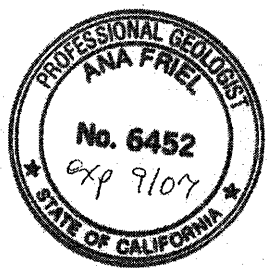
Re: **Groundwater Monitoring Report – First Quarter 2007**
Shell-branded Service Station
2120 Montana Street
Oakland, California
SAP Code 135675
Incident No. 98995740
ACHCSA Case No. 0173

Dear Mr. Wickham:

Conestoga-Rovers & Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Conestoga-Rovers & Associates



Ana Friel, PG
Associate Geologist

Enclosure: Groundwater Monitoring Report – First Quarter 2007

cc: Mr. Denis Brown, Shell

CONESTOGA-ROVERS
& ASSOCIATES

GROUNDWATER MONITORING AND REMEDIATION REPORT
FIRST QUARTER 2007

Site Address	2120 Montana St., Oakland
Site Use	Shell-branded Service Station
Shell Project Manager	Denis Brown
Consultant and Contact Person	CRA, Dennis Baertschi
Lead Agency and Contact	ACHCSA, Jerry Wickham
Agency Case No.	0173
Shell SAP Code	135675
Shell Incident No.	98995740
Date of Most Recent Agency Correspondence	August 24, 2006

Current Quarter's Activities

1. Blaine Tech Services, Inc. (Blaine) gauged and sampled wells according to the established monitoring program for this site.
2. CRA prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). The Blaine report, presenting the analytical data, is included in Attachment A.
3. A drawdown pilot test was performed at this site the week of March 5, 2007. CRA submitted the report on May 8, 2007.

Current Quarter's Findings

Groundwater Flow Direction	Southwest
Hydraulic Gradient	0.10
Depth to Water	2.67 to 4.42 feet below top of well casing

As of March 19, 2007 the operational period system performance data is as follows:

System Up-Time	68%
Cumulative Volume Extracted	767,943 gallons of groundwater
Cumulative Mass Removed	21.8 pounds of TPHg, 0.826 pounds of benzene, and 4.87 pounds of MTBE.

Proposed Activities for Next Quarter

1. Blaine will gauge and sample wells during the third month of the quarter, according to the established monitoring program for this site.
2. Shell will continue access negotiations in order to perform outstanding proposed off site vapor investigation.
3. Based on the results of the above-referenced pump test, no separate phase hydrocarbons (SPH) were observed during the test, and therefore, CRA concluded that SPH is not avaialble for extraction through the GWE system. Once we receive agency approval, CRA will implement the recommended modifications to the system.

Figures: 1 - Vicinity Map
2 - Groundwater Contour and Chemical Concentration Map

Tables: 1 - Groundwater Extraction - System Analytical Data
2 - Groundwater Extraction - Operation and Mass Removal Data

Attachment: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report
B - System Analytical Laboratory Reports

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05/08/07

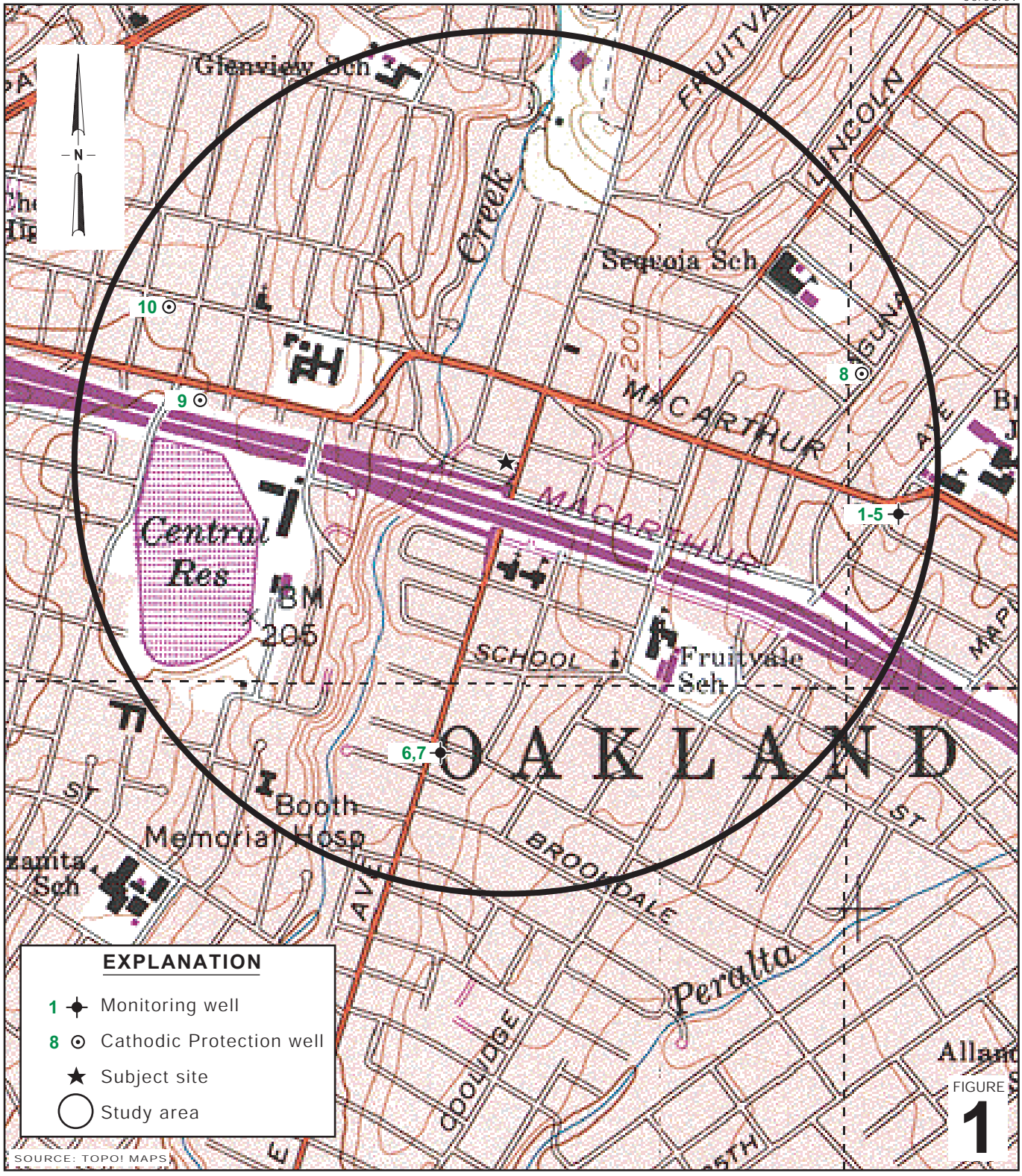

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FIGURE 1

0 1/6 1/3 1/2 1

SCALE : 1" = 1/6 MILE

Shell-branded Service Station
2120 Montana Street
Oakland, California

CONESTOGA-ROVERS & ASSOCIATES

Vicinity Map

05/08/07

Groundwater Contour and Chemical Concentration Map

March 21, 2007

EXPLANATION

- SV-F — Proposed soil vapor probe location
- EW-1 — Extraction well location
- MW-1 — Well used for groundwater extraction
- MW-2 — Monitoring well location
- TBW-N — Tank backfill well location
- SB-1 — Cambria soil boring location (10/99)
- INF — GWE system sampling location
- Remediation piping (R)
- Proposed remediation piping (P-R)
- Discharge line (D)
- Electrical and overhead electric line (E, OE)
- Sanitary sewer (SS)
- Water line (W)
- Telecommunications line (T)
- Product dispenser number
- Groundwater flow direction and gradient
- XX.XX — Groundwater elevation contour, in feet above mean sea level (msl)

Well
ELEV
Benzene
MTBE

- Well designation
- Groundwater elevation, in feet above msl
- Benzene and MTBE concentrations are in micrograms per liter

Notes:
NA = Not available/inaccessible
ND = Not detected
NS = Not sampled

Groundwater Gradient Direction
(1Q01 through 4Q06)

Sausal Creek
(730 ft. SW)

Location of Sensitive Receptor
Relative to Site

parking lot

Commercial
property

sidewalk

power pole

10"Ø SS

SLOAN STREET

air/water

TBW-N
149.25
ND
15

INF

EFF

Remediation Compound

planter

Building

Relocated Trash Enclosure

149.00

148.00

147.00

146.00

145.00

SV-I

SV-H

SV-G

SV-F

TBW-W

TBW-E

TBW-S

USTs

House

MW-1
NA
NS

EW-1
144.02
32
420

MW-3
149.01
ND
ND

Shell Station
2120 Montana St.

canopy

kiosk

dispensers

SB-1

SB-2

SB-3

Sewer
connection

2102 Montana

2106 Montana

2110 Montana

FRUITVALE AVENUE

driveway

MW-4
146.74
0.68
140

EW-2
146.96
ND
18

MW-5
146.08
1.7
ND

MW-2
146.26
380
95

power poles

MONTANA STREET

INTERSTATE 580 ON-RAMP

0 15 30 60
Scale (ft)

FIGURE
2

Shell-branded Service Station
2120 Montana Street
Oakland, California

CONESTOGA-ROVERS & ASSOCIATES

I:\SON-S1\SHARED\SONOMA.SHELL\OAKLAND 2120 MONTANA\FIGURES\1QM07.DWG

Table 1. Groundwater Extraction - System Analytical Data, Shell-branded Service Station, 2120 Montana Street, Oakland, California

Sample Date (mm/dd/yy)	Influent			Midfluent 1			Midfluent 2			Effluent		
	TPHg Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPHg Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPHg Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPHg Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc (ppb)
04/02/2003	51,000	1,300	7,100	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
04/08/2003	45,000	1,200	8,600	1,600	5.3	3.2	220	<0.50	<0.50	<50	<0.50	<0.50
04/22/2003	<50	<25	1,700	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
05/01/2003	45,000	1,600	8,300	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
05/21/2003	12,000	370	1,500	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
06/03/2003	10,000	470	1,900	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
06/17/2003	1,200	42	29	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
04/21/2004	10,000	540	950	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
06/08/2004	970	26	290	<50	<0.50	<0.50	<50	<0.50	<0.50	94	<0.50	<0.50
06/30/2004	NS	NS	NS	NS	NS	NS	NS	NS	NS	<50	<0.50	<0.50
07/07/2004	1,700	71	500	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
08/03/2004	1,000	52	390	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
09/14/2004	4,100	230	1,100	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
10/12/2004	140	3.9	140	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
11/12/2004	2,600	180	680	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
12/02/2004	690	41	340	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
01/03/2005	<500	17	1,500	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
02/14/2005	<100	<1.0	120	<50	<0.50	<0.50	<50	<0.50	<0.50	150 a	<0.50	<0.50
03/02/2005	4,900	190	1,000	<50	<0.50	<0.50	<50 b	<0.50	<0.50	<50 b	<0.50	<0.50
04/11/2005	440	6.7	320	<50 b	<0.50	<0.50	<50	<0.50	<0.50	<50 b	<0.50	<0.50
05/09/2005	120	<0.50	79	<50 b	<0.50	<0.50	<50 b	<0.50	<0.50	<50 b	<0.50	<0.50
06/09/2005	<500	<0.50	<0.50	<500	<5.0	<5.0	<50	<0.50	<0.50	<50	<0.50	<0.50
07/15/2005	480	18	220	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
08/04/2005	290	18	130	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
09/30/2005	<50	<0.50	52	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
10/14/2005	160	1.9	150	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
11/11/2005	240	4.8	140	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50

Table 1. Groundwater Extraction - System Analytical Data, Shell-branded Service Station, 2120 Montana Street, Oakland, California

Sample Date (mm/dd/yy)	Influent			Midfluent 1			Midfluent 2			Effluent		
	TPHg Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPHg Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPHg Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc. (ppb)	TPHg Conc. (ppb)	Benzene Conc. (ppb)	MTBE Conc (ppb)
12/05/2005	770	12	1,100	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
01/05/2006	5,700	140	740	<50	<0.50	0.66	<50	<0.50	<0.50	<50	<0.50	<0.50
02/17/2006	4,300	43	330	77	<0.50	0.85	54	<0.50	<0.50	<50	<0.50	<0.50
03/03/2006	1,900	29	320	<50	<0.50	1.4	50	<0.50	<0.50	<50	<0.50	<0.50
04/13/2006	3,900	180	450	61	<0.50	5.8	76	<0.50	<0.50	51 c	<0.50	<0.50
05/11/2006	1,700	55	140	<50	<0.50	5.3	<50	<0.50	<0.50	<50	<0.50	<0.50
06/08/2006	6,500	450	420	76	<0.50	6.5	98	<0.50	<0.50	86 c	<0.50	<0.50
07/07/2006	270	5.6	82	58	<0.50	8.9	100 c	<0.50	<0.50	75 c	<0.50	<0.50
08/02/2006	140	7.9	31	76	<0.50	8.9	130 c	<0.50	<0.50	110 c	<0.50	<0.50
09/05/2006	160	0.53	10	<50	<0.50	<0.50	<50	<0.50	<0.50	<50	<0.50	<0.50
10/02/2006	<50	2.58	12.6	<50	<0.50	4.1	<50	<0.50	<0.50	<50	<0.50	<0.50
11/13/2006	360	11	37	<50	<0.50	7.0	<50	<0.50	7.9	<50	<0.50	10
12/11/2006	<50	0.59	20	<50	<0.50	3.7	<50	<0.50	<0.50	52	<0.50	<0.50
01/08/2007	**<50**	**<0.50**	**69**	**<50**	**<0.50**	**3.8**	**<50**	**<0.50**	**<0.50**	**<50**	**<0.50**	**<0.50**
02/06/2007	**100**	**<0.50**	**64**	**<50**	**<0.50**	**3.2**	**73**	**<0.50**	**<0.50**	**91**	**<0.50**	**<0.50**
03/09/2007	**76**	**<0.50**	**48**	**<50**	**<0.50**	**4.8**	**<50**	**<0.50**	**<0.50**	**72**	**<0.50**	**<0.50**

Abbreviations & Notes:

TPHg = Total purgeable hydrocarbons as gasoline
MTBE = Methyl tertiary butyl ether
Conc. = Concentration
ppb = parts per billion, equivalent to µg/L
µg/L = Micrograms per liter
TPHg, benzene, and MTBE analyzed by EPA Method 8260B As of 4/3/07 TPHg is analyzed by EPA Method 8015.
a = TPHg contains a discreet peak of ethylhexanol, which are not believed to be gasoline related
b = Siloxane peaks were found is sample which are not believed to be gasoline related
c = Concentration reported presented individual or discrete peaks not matching a typical fuel pattern but quantitated as Gasoline.
As of February 1, 2006, gasoline range organics reported as TPHg include MTBE, tertiary-butyl alcohol, and di-isopropyl ether concentrations. TPHg concentrations reported prior to February 1, 2006 may not include one or more of these constituents.

Table 2: Groundwater Extraction - Operation and Mass Removal Data
Shell-branded Service Station, Incident #98995740, 2120 Montana Street, Oakland, California

Site Visit (mm/dd/yy)	Hour Meter hours	Flow Meter Reading (gal)	Period Volume (gal)	Period Operational Flow Rate (gpm)	Cumulative Volume (gal)	TPHg Conc. (ppb)	TPHg Period Removal (pounds)	TPHg Cumulative Removal (pounds)	Benzene Conc. (ppb)	Benzene Period Removal (pounds)	Benzene Cumulative Removal (pounds)	MTBE Conc. (ppb)	MTBE Period Removal (pounds)	MTBE Cumulative Removal (pounds)
04/02/2003	0.0	393	0	0	0		0.000	0.000		0.000	0.000		0.000	0.000
04/02/2003	5.3	1,006	613	1.93	613	51,000	0.261	0.261	1,300	0.007	0.007	7,100	0.036	0.036
04/08/2003	11.4	2,010	1,004	2.74	1,617	45,000	0.377	0.638	1,200	0.010	0.017	8,600	0.072	0.108
04/22/2003	303.0	15,640	13,630	0.78	15,247	<50	0.003	0.641	<25	0.001	0.018	1,700	0.193	0.302
05/01/2003	399.0	17,840	2,200	0.38	17,447	45,000	0.826	1.47	1,600	0.029	0.047	8,300	0.152	0.454
05/20/2003	784.0	43,320	25,480	1.10	42,927		9.568	11.0		0.340	0.388		1.765	2.22
05/21/2003	808.5	44,639	1,319	0.90	44,246	12,000	0.132	11.2	370	0.004	0.392	1,500	0.017	2.24
06/03/2003	1116.9	59,813	15,174	0.82	59,420	10,000	1.266	12.4	470	0.060	0.451	1,900	0.241	2.48
06/17/2003	1455.5	64,741	4,928	0.24	64,348	1,200	0.049	12.5	42	0.002	0.453	29	0.001	2.48
07/01/2003	1697.4	68,668	3,927	0.27	68,275		0.039	12.5		0.001	0.454		0.001	2.48
07/18/2003	1867.0	69,099	431	0.04	68,706		0.004	12.5		0.000	0.455		0.000	2.48
	System Shutdown due to presence of SPH													
04/21/2004	1984.4	1,516.3	0	0.00	68,706	10,000	0.000	12.5	540	0.000	0.455	950	0.000	2.48
05/25/2004	1984.4	1,516.3	0	0.00	68,706		0.000	12.5		0.000	0.455		0.000	2.48
06/08/2004	2,107.5	4,798.2	3,282	0.44	71,988	970	0.027	12.6	26	0.001	0.455	290	0.008	2.49
06/22/2004	2280.6	10,108	5,310	0.51	77,298		0.043	12.6		0.001	0.456		0.013	2.50
06/30/2004	2475.2	18,527.5	8,420	0.72	85,717		0.068	12.7		0.002	0.458		0.020	2.52
07/07/2004	2494.5	19,377	850	0.73	86,567	1,700	0.012	12.7	71	0.001	0.459	500	0.004	2.52
07/22/2004	2861.5	34,214	14,837	0.67	101,404		0.210	12.9		0.009	0.468		0.062	2.58
08/03/2004	3142.1	59,767	25,553	1.52	126,957	1,000	0.213	13.1	52	0.011	0.479	390	0.083	2.67
08/17/2004	3501.3	81,350	21,583	1.00	148,540		0.180	13.3		0.009	0.488		0.070	2.74
08/31/2004	3813.2	81,571	221	0.01	148,761		0.002	13.3		0.000	0.488		0.001	2.74
09/14/2004	4153.4	101,123	19,552	0.96	168,313	4,100	0.669	13.9	230	0.038	0.526	1,100	0.179	2.92
09/29/2004	4513.1	120,885	19,762	0.92	188,075		0.676	14.6		0.038	0.564		0.181	3.10
10/12/2004	4824.1	134,612	13,727	0.74	201,802	140	0.016	14.6	3.9	0.000	0.564	140	0.016	3.12
10/22/2004	4990.6	145,220	10,608	1.06	212,410		0.012	14.7		0.000	0.564		0.012	3.13
11/02/2004	5021.0	147,500	2,280	1.25	214,690		0.003	14.7		0.000	0.564		0.003	3.13
11/12/2004	5263.0	163,212	15,712	1.08	230,402	2,600	0.341	15.0	180	0.024	0.588	680	0.089	3.22
11/22/2004	5498.2	164,899	1,687	0.12	232,089		0.037	15.0		0.003	0.590		0.010	3.23
12/02/2004	5734.9	172,940	8,041	0.57	240,130	690	0.046	15.1	41	0.003	0.593	340	0.023	3.25
12/13/2004	6001.6	178,400	5,460	0.34	245,590		0.031	15.1		0.002	0.595		0.015	3.27
12/27/2004	6338.4	180,207	1,807	0.09	247,397		0.010	15.1		0.001	0.596		0.005	3.27
01/03/2005	6501.9	182,474	2,267	0.23	249,664	<500	0.005	15.1	17	0.000	0.596	1,500	0.028	3.30
01/21/2005	6941.6	197,770	15,296	0.58	264,960		0.032	15.2		0.002	0.598		0.191	3.49

Table 2: Groundwater Extraction - Operation and Mass Removal Data
Shell-branded Service Station, Incident #98995740, 2120 Montana Street, Oakland, California

Site Visit (mm/dd/yy)	Hour Meter hours	Flow Meter Reading (gal)	Period Volume (gal)	Period Operational Flow Rate (gpm)	Cumulative Volume (gal)	TPHg			Benzene			MTBE		
						TPHg Conc. (ppb)	Period Removal (pounds)	Cumulative Removal (pounds)	Benzene Conc. (ppb)	Period Removal (pounds)	Cumulative Removal (pounds)	MTBE Conc. (ppb)	Period Removal (pounds)	Cumulative Removal (pounds)
01/31/2005	7172.4	209,951	12,181	0.88	277,141		0.025	15.2		0.002	0.600		0.152	3.65
02/14/2005	7512.9	210,719	768	0.04	277,909	<100	0.000	15.2	<1.0	0.000	0.600	120	0.001	3.65
03/02/2005	7897.9	231,103	20,384	0.88	298,293	4,900	0.833	16.0	190	0.032	0.632	1,000	0.170	3.82
03/17/2005	7901.2	231,419	316	1.60	298,609		0.013	16.0		0.001	0.633		0.003	3.82
03/29/2005	8042.9	241,058	9,639	1.13	308,248		0.394	16.4		0.015	0.648		0.080	3.90
04/11/2005	8168.4	249,172	8,114	1.08	316,362	440	0.030	16.5	6.7	0.000	0.649	320	0.022	3.92
04/25/2005	8503.2	269,805	20,633	1.03	336,995		0.076	16.5		0.001	0.650		0.055	3.98
05/09/2005	8841.9	283,739	13,934	0.69	350,929	120	0.014	16.5	<0.50	0.000	0.650	79	0.009	3.99
05/27/2005	9271.3	290,449	6,710	0.26	357,639		0.007	16.6		0.000	0.650		0.004	3.99
06/09/2005	9581.5	290,688	239	0.01	357,878	<500	0.000	16.6	<0.50	0.000	0.650	<0.50	0.000	3.99
06/20/2005	9682.4	291,021	333	0.06	358,211		0.001	16.6		0.000	0.650		0.000	3.99
07/15/2005	10283.3	306,225	15,204	0.42	373,415	480	0.061	16.6	18	0.002	0.652	220	0.028	4.02
07/29/2005	10621.9	313,437	7,212	0.35	380,627		0.029	16.6		0.001	0.653		0.013	4.03
08/04/2005	10762.1	315,854	2,417	0.29	383,044	290	0.006	16.6	18	0.000	0.653	130	0.003	4.03
08/23/2005	11213.3	319,640	3,786	0.14	386,830		0.009	16.7		0.001	0.654		0.004	4.04
09/02/2005	11452.0	319,642	2	0.00	386,832		0.000	16.7		0.000	0.654		0.000	4.04
09/20/2005	11452.0	319,642	0	0.00	386,832		0.000	16.7		0.000	0.654		0.000	4.04
09/30/2005	11693.8	320,701	1,059	0.07	387,891	<50	0.000	16.7	<0.50	0.000	0.654	52	0.000	4.04
10/14/2005	11810.0	324,654	3,953	0.57	391,844	160	0.005	16.7	1.9	0.000	0.654	150	0.005	4.04
10/28/2005	*12146.0*	338,868	14,214	0.71	406,058		0.019	16.7		0.000	0.654		0.018	4.06
11/11/2005	*12482.0*	345,193	6,325	0.31	412,383	240	0.013	16.7	4.8	0.000	0.655	140	0.007	4.07
11/23/2005	*12482.0*	345,259	66	0.00	412,449		0.000	16.7		0.000	0.655		0.000	4.07
12/05/2005	0.5	348,540	3,281	0.19	415,730	770	0.021	16.7	12	0.000	0.655	1,100	0.030	4.10
12/19/2005	26.1	350,253	1,713	1.12	417,443		0.011	16.7		0.000	0.655		0.016	4.11
12/30/2005	286.3	364,949	14,696	0.94	432,139		0.094	16.8		0.001	0.657		0.135	4.25
01/05/2006	427.8	372,368	7,419	0.87	439,558	5,700	0.353	17.2	140	0.009	0.665	740	0.046	4.29
01/20/2006	791.4	390,500	18,132	0.83	457,690		0.862	18.0		0.021	0.686		0.112	4.41
01/30/2006	912.5	398,790	8,290	1.14	465,980		0.394	18.4		0.010	0.696		0.051	4.46
02/17/2006	956.6	401,816	3,026	1.14	469,006	4,300	0.109	18.5	43	0.001	0.697	330	0.008	4.47
03/03/2006	1049.2	408,675	6,859	1.23	475,865	1,900	0.109	18.6	29	0.002	0.699	320	0.018	4.48
03/17/2006	1384.9	433,900	25,225	1.25	501,090		0.400	19.0		0.006	0.705		0.067	4.55

Table 2: Groundwater Extraction - Operation and Mass Removal Data
Shell-branded Service Station, Incident #98995740, 2120 Montana Street, Oakland, California

Site Visit (mm/dd/yy)	Hour Meter hours	Flow Meter Reading (gal)	Period Volume (gal)	Period Operational Flow Rate (gpm)	Cumulative Volume (gal)	TPHg			Benzene			MTBE		
						TPHg Conc. (ppb)	Period Removal (pounds)	Cumulative Removal (pounds)	Benzene Conc. (ppb)	Period Removal (pounds)	Cumulative Removal (pounds)	MTBE Conc. (ppb)	Period Removal (pounds)	Cumulative Removal (pounds)
03/31/2006	1721.2	458,770	24,870	1.23	525,960		0.394	19.4		0.006	0.711		0.066	4.62
04/13/2006	2030.3	481,365	22,595	1.22	548,555	3,900	0.735	20.2	180	0.034	0.745	450	0.085	4.70
04/27/2006	2063.1	483,653	2,288	1.16	550,843		0.074	20.3		0.003	0.748		0.009	4.71
05/11/2006	2397.6	506,301	22,648	1.13	573,491	1,700	0.321	20.6	55	0.010	0.759	140	0.026	4.74
05/22/2006	2661.1	519,010	12,709	0.80	586,200		0.180	20.8		0.006	0.765		0.015	4.75
06/08/2006	2664.4	519,447	437	2.21	586,637	6,500	0.024	20.8	450	0.002	0.766	420	0.002	4.75
06/22/2006	2666.4	519,670	223	0.00	586,860		0.012	20.8		0.001	0.767		0.001	4.76
06/23/2006	2689.2	522,566	2,896	2.12	589,756		0.157	20.9		0.011	0.778		0.010	4.77
06/26/2006	2763.5	533,562	10,996	2.47	600,752		0.596	21.5		0.041	0.819		0.039	4.80
07/07/2006	3025.9	564,498	30,936	1.96	631,688	270	0.070	21.6	5.6	0.001	0.821	82	0.021	4.83
07/18/2006	3289.3	586,303	21,805	1.38	653,493		0.049	21.7		0.001	0.822		0.015	4.84
08/02/2006	3647.0	613,860	27,557	1.28	681,050	140	0.032	21.7	7.9	0.002	0.823	31	0.007	4.85
08/09/2006	3745.5	620,674	6,814	1.15	687,864		0.008	21.7		0.000	0.824		0.002	4.85
08/11/2006	3772.3	622,160	1,486	0.92	689,350		0.002	21.7		0.000	0.824		0.000	4.85
08/16/2006	3890.2	628,629	6,469	0.91	695,819		0.008	21.7		0.000	0.824		0.002	4.85
09/05/2006	3963.9	636,466	7,837	1.77	703,656	160	0.010	21.7	0.53	0.000	0.824	10	0.001	4.85
09/19/2006	4042.2	643,630	7,164	1.52	710,820		0.010	21.7		0.000	0.824		0.001	4.85
10/2/2006	4048.6	644,290	660	1.72	711,480	<50	0.000	21.7	2.58	0.000	0.825	12.6	0.000	4.85
10/16/2006	4113.2	649,940	5,650	1.46	717,130		0.001	21.7		0.000	0.825		0.001	4.85
10/30/2006	4448.5	650,247	307	0.02	717,437		0.000	21.7		0.000	0.825		0.000	4.85
11/13/2006	4785.0	656,368	6,121	0.30	723,558	360	0.018	21.8	11	0.001	0.825	37	0.002	4.85
11/27/2006	4830.1	660,792	4,424	1.63	727,982		0.013	21.8		0.000	0.826		0.001	4.86
12/11/2006	4955.3	673,911	13,119	1.75	741,101	<50	0.003	21.8	0.59	0.000	0.826	20	0.002	4.86
12/27/2006	4970.5	675,617	1,706	1.87	742,807		0.000	21.8		0.000	0.826		0.000	4.86
1/8/2007	**5259.1**	**676,894**	**1,277**	**0.07**	**744,084**	**<50**	**0.000**	**21.8**	**<0.50**	**0.000**	**0.826**	**69**	**0.001**	**4.86**
1/22/2007	**5332.5**	**679,910**	**3,016**	**0.68**	**747,100**		**0.001**	**21.8**		**0.000**	**0.826**		**0.001**	**4.86**
2/6/2007	**5694.6**	**680,468**	**558**	**0.03**	**747,658**	**100**	**0.000**	**21.8**	**<0.50**	**0.000**	**0.826**	**64**	**0.000**	**4.86**
2/20/2007	**6024.9**	**680,875**	**407**	**0.02**	**748,065**		**0.000**	**21.8**		**0.000**	**0.826**		**0.000**	**4.86**
3/9/2007	**6167.2**	**700,260**	**19,385**	**2.27**	**767,450**	**76**	**0.012**	**21.8**	**<0.50**	**0.000**	**0.826**	**48**	**0.008**	**4.87**
3/19/2007	**6409.2**	**700,753**	**493**	**0.03**	**767,943**		**0.000**	**21.8**		**0.000**	**0.826**		**0.000**	**4.87**

Total Extracted Volume =	**767,943**	**Total Pounds Removed:**	**21.8**	**Total Pounds Removed:**	**0.826**	**Total Pounds Removed:**	**4.87**
Average Operational Flow Rate =	**0.678**	**Total Gallons Removed:**	**3.58**	**Total Gallons Removed:**	**0.112**	**Total Gallons Removed:**	**0.788**

Table 2: Groundwater Extraction - Operation and Mass Removal Data
Shell-branded Service Station, Incident #98995740, 2120 Montana Street, Oakland, California

Abbreviations & Notes:

TPHg = Total purgeable hydrocarbons as gasoline
MTBE = Methyl tertiary butyl ether
Conc. = Concentration
ppb = Parts per billion, equivalent to µg/L
mg/L = Micrograms per liter
L = Liter
gal = Gallon
gpm = Gallons per minute
g = Gram
Mass removed based on the formula: volume extracted (gal) x Concentration (µg/L) x (g/10 ^{6}µg) x (pound/453.6g) x (3.785 L/gal)
When constituents are not detected, the concentration is assumed to be equal to half the detection limit in subsequent calculations.
Volume removal data based on the formula: mass (pounds) x (density) $^{-1}$ (cc/g) x 453.6 (g/pound) x (L/1000 cc) * (gal/3.785 L)
Density inputs: TPHg = 0.73 g/cc, benzene = 0.88 g/cc, MTBE = 0.74 g/cc
TPHg, BTEX, and MTBE analyzed by EPA Method 8260B
Italicized hour meter reading is calculated value.
As of February 1, 2006, gasoline range organics reported as TPHg include MTBE, tertiary-butyl alcohol, and di-isopropyl ether concentrations. TPHg concentrations reported prior to February 1, 2006 may not include one or more of these

Attachment A

Blaine Tech Services, Inc.
Groundwater Monitoring Report

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

April 25, 2007

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

First Quarter 2007 Groundwater Monitoring at
Shell-branded Service Station
2120 Montana Street
Oakland, CA

Monitoring performed on March 21, 2007

Groundwater Monitoring Report **070321-EP-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Manager

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Ana Friel
Conestoga-Rovers & Associates
19449 Riverside Dr., Suite 230
Sonoma, CA 95476

WELL CONCENTRATIONS
Shell-branded Service Station
2120 Montana Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
MW-1	03/19/3001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	12.14	147.45	ND
MW-1	03/23/2001	16,600	753	1,720	407	2,330	NA	27,500	NA	NA	NA	NA	159.59	12.25	147.34	ND
MW-1	05/31/2001	<20,000 d	1,000 d	920 d	490 d	2,000 d	NA	54,000 d	NA	NA	NA	NA	161.13	12.22	148.91	ND
MW-1	06/27/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	13.00b	NA	ND
MW-1	07/09/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	13.17	146.67	0.31
MW-1	09/25/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	14.27	145.66	0.43
MW-1	11/20/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	13.49	146.14	0.05
MW-1	12/05/2001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	11.32	148.31	0.05
MW-1	03/01/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	13.22	146.56	0.24
MW-1	06/06/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	12.99	147.00	0.50
MW-1	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.59	13.37	146.22	ND
MW-1	09/06/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.57	13.30	146.70	0.54
MW-1	12/12/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.57	13.78	146.61	1.03
MW-1	03/31/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.57	11.21	148.38	0.03
MW-1	06/30/2003	7,800	<25	37	<25	380	NA	2,000	NA	NA	NA	NA	159.57	12.20	147.37	ND
MW-1	09/09/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.08	15.70	145.28	2.38
MW-1	12/29/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.08	11.25	147.89	0.07
MW-1	03/17/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.08	11.80	147.40	0.15
MW-1	05/24/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.08	12.42	146.71	0.06
MW-1	09/17/2004	8,000	530	380	330	960	NA	1,100	<20	<20	<20	4,100	159.08	15.95	143.13	ND
MW-1	12/06/2004	2,800	150	<5.0	120	120	NA	300	NA	NA	NA	NA	159.08	13.15	145.93	ND
MW-1	03/02/2005	13,000	490	710	360	2,200	NA	5,000	NA	NA	NA	NA	159.08	12.14	146.94	ND
MW-1	06/10/2005	5,600	210	120	120	910	NA	3,100	NA	NA	NA	NA	159.08	NA	NA	<0.01
MW-1	09/01/2005	<1,300	73	<13	30	42	NA	2,400	<50	<50	<50	13,000	159.08	11.71	147.37	ND
MW-1	11/16/2005	4,150	62.7	10.9	45.2	98.9	NA	845	NA	NA	NA	NA	159.08	11.71	147.37	ND
MW-1 i	03/03/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	0.790	NA	NA	NA	<10.0	159.08	13.37	145.71	ND
MW-1	05/12/2006	3,430	80.0	0.530	26.8	71.9	NA	154	NA	NA	NA	1,040	159.08	17.41	141.67	ND
MW-1	09/05/2006	5,390	24.8	2.44	6.69	22.2	NA	106	<0.500	<0.500	<0.500	4,860	159.08	12.12	146.96	ND
MW-1	12/18/2006	6,800	120	28	110	840	NA	1,100	NA	NA	NA	5,400	159.08	10.74	148.34	ND
MW-1	**03/21/2007**	**Well inaccessible**		**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**159.08**	**NA**	**NA**	**ND**

WELL CONCENTRATIONS
Shell-branded Service Station
2120 Montana Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
MW-2	03/19/3001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	158.03	11.60	146.43	ND
MW-2	03/23/2001	4,450	280	41.0	62.1	63.0	NA	16,600	NA	NA	NA	NA	158.03	11.76	146.27	ND
MW-2	05/31/2001	<20,000 a	820 a	<200 a	<200 a	<200 a	NA	63,000 a	NA	NA	NA	NA	158.03	11.40	146.63	ND
MW-2	06/27/2001	<50,000	610	4.0	13	9.2	NA	47,000	NA	NA	NA	NA	158.03	12.65	145.38	ND
MW-2	09/25/2001	<2,000	41	<20	<20	<20	NA	6,400	NA	NA	NA	NA	158.03	12.89	145.14	ND
MW-2	12/05/2001	<2,000	74	<20	<20	<20	NA	8,400	NA	NA	NA	NA	158.03	10.40	147.63	ND
MW-2	03/01/2002	<1,000	<10	<10	<10	<10	NA	2,900	NA	NA	NA	NA	158.03	11.52	146.51	ND
MW-2	06/06/2002	<5,000	210	<50	<50	<50	NA	23,000	NA	NA	NA	NA	158.03	12.15	145.88	ND
MW-2	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	158.03	12.25	145.78	ND
MW-2	09/06/2002	<2,000	56	<20	<20	<20	NA	11,000	NA	NA	NA	NA	158.01	12.44	145.57	ND
MW-2	12/12/2002	<2,500	80	<25	<25	<25	NA	13,000	NA	NA	NA	NA	158.01	12.53	145.48	ND
MW-2	03/31/2003	<5,000	230	1,200	95	150	NA	13,000	NA	NA	NA	NA	158.01	11.98	146.03	ND
MW-2	06/30/2003	<12,000	780	<120	170	250	NA	9,000	NA	NA	NA	NA	158.01	12.10	145.91	ND
MW-2	09/09/2003	140,000	4,600	40,000	4,800	32,000	NA	11,000	NA	NA	NA	NA	158.01	12.94	145.07	ND
MW-2	12/29/2003	220,000	240	4,800	2,900	19,000	NA	1,000	NA	NA	NA	NA	158.01	11.20	146.81	ND
MW-2	03/17/2004	25,000	170	390	280	1,400	NA	1,500	NA	NA	NA	NA	158.01	11.40	146.61	ND
MW-2	05/24/2004	140,000	<25	220	1,200	6,800	NA	320	NA	NA	NA	NA	158.01	12.28	145.73	ND
MW-2	09/17/2004	64,000	2,900	230	2,300	9,700	NA	6,300	<100	<100	<100	4,100	158.01	12.90	145.11	ND
MW-2	12/06/2004	47,000	1,200	46	1,300	6,000	NA	3,900	NA	NA	NA	NA	158.01	13.02	144.99	ND
MW-2	03/02/2005	85,000	1,600	81	1,900	6,900	NA	2,500	NA	NA	NA	NA	158.01	11.06	146.95	ND
MW-2	06/10/2005	100,000	450	<25	440	800	NA	300	NA	NA	NA	NA	158.01	11.71	146.30	ND
MW-2	09/01/2005	140,000 g	490	<25	550	850	NA	110	<100	<100	<100	1,900	158.01	12.11	145.90	ND
MW-2	11/16/2005	473,000 h	776	18.7	1,300	2,730	NA	374	NA	NA	NA	NA	158.01	12.15	145.86	ND
MW-2 i	03/03/2006	4,830	6.25	2.29	14.6	5.45	NA	106	NA	NA	NA	228	158.01	11.40	146.61	ND
MW-2	05/12/2006	7,610	1,200	27.9	858	396	NA	688	NA	NA	NA	681	158.01	14.22	143.79	ND
MW-2	09/05/2006	84,000	683	10.2	314	300	NA	96.7	<0.500	<0.500	<0.500	1,250	158.01	12.20	145.81	ND
MW-2	12/18/2006	19,000	230	6.2	130	64	NA	94	NA	NA	NA	1,600	158.01	11.03	146.98	ND
MW-2	**03/21/2007**	**30,000**	**380**	**31**	**460**	**290**	**NA**	**95**	**NA**	**NA**	**NA**	**1,700**	**158.01**	**11.75**	**146.26**	**ND**

WELL CONCENTRATIONS
Shell-branded Service Station
2120 Montana Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
MW-3	03/19/3001	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	161.13	11.42	149.71	ND
MW-3	03/23/2001	<50.0	<0.500	<0.500	<0.500	<0.500	NA	1.26	NA	NA	NA	NA	161.13	11.42	149.71	ND
MW-3	05/31/2001	<50 e	<0.50 e	<0.50 e	<0.50 e	<0.50 e	NA	<5.0 e	NA	NA	NA	NA	159.59	13.00	146.59	ND
MW-3	06/27/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	161.13	12.32	148.81	ND
MW-3	09/25/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	161.13	12.50	148.63	ND
MW-3	12/05/2001	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	161.13	10.13	151.00	ND
MW-3	03/01/2002	<50	<0.50	<0.50	<0.50	0.73	NA	<5.0	NA	NA	NA	NA	161.13	11.63	149.50	ND
MW-3	06/06/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	161.13	11.55	149.58	ND
MW-3	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	161.13	11.72	149.41	ND
MW-3	09/06/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	161.11	12.24	148.87	ND
MW-3	12/12/2002	<50	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	161.11	12.18	148.93	ND
MW-3	03/31/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	0.78	NA	NA	NA	NA	161.11	11.94	149.17	ND
MW-3	06/30/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	161.11	12.50	148.61	ND
MW-3	09/09/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	161.11	12.55	148.56	ND
MW-3	12/29/2003	<50	<0.50	<0.50	<0.50	<1.0	NA	0.70	NA	NA	NA	NA	161.11	10.90	150.21	ND
MW-3	03/17/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	2.1	NA	NA	NA	NA	161.11	11.63	149.48	ND
MW-3	05/24/2004	<50	<0.50	<0.50	<0.50	1.0	NA	0.96	NA	NA	NA	NA	161.11	11.32	149.79	ND
MW-3	09/17/2004	<50	<0.50	<0.50	<0.50	1.0	NA	2.6	<2.0	<2.0	<2.0	<5.0	161.11	12.13	148.98	ND
MW-3	12/06/2004	<50	<0.50	<0.50	<0.50	<1.0	NA	6.1	NA	NA	NA	NA	161.11	12.28	148.83	ND
MW-3	03/02/2005	<50 f	<0.50	<0.50	<0.50	<1.0	NA	2.4	NA	NA	NA	NA	161.11	10.42	150.69	ND
MW-3	06/10/2005	<50 f	<0.50	<0.50	<0.50	<1.0	NA	1.6	NA	NA	NA	NA	161.11	11.15	149.96	ND
MW-3	09/01/2005	<50	<0.50	<0.50	<0.50	<1.0	NA	0.54	<2.0	<2.0	<2.0	<5.0	161.11	12.55	148.56	ND
MW-3	11/16/2005	<50.0	<0.500	<0.500	<0.500	<0.500	NA	0.570	NA	NA	NA	NA	161.11	12.04	149.07	ND
MW-3 i	03/03/2006	16,000 j	191	107 j	127	997 j	NA	1090 j	NA	NA	NA	NA	161.11	10.36	150.75	ND
MW-3	05/12/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	1.45	NA	NA	NA	NA	161.11	12.24	148.87	ND
MW-3	09/05/2006	<50.0	<0.500	<0.500	<0.500	<0.500	NA	1.62	<0.500	<0.500	<0.500	<10.0	161.11	12.52	148.59	ND
MW-3	12/18/2006	<50	<0.50	<0.50	<0.50	<1.0	NA	0.88	NA	NA	NA	NA	161.11	11.00	150.11	ND
MW-3	**03/21/2007**	**<50**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**NA**	**<1.0**	**NA**	**NA**	**NA**	**NA**	**161.11**	**12.10**	**149.01**	**ND**
MW-4	07/10/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NM	13.19	NA	ND

WELL CONCENTRATIONS
Shell-branded Service Station
2120 Montana Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
MW-4	07/16/2002	800	1.1	1.1	2.6	2.4	NA	450	NA	NA	NA	NA	NM	13.56	NA	ND
MW-4	09/06/2002	1,100	3.0	1.8	8.0	4.6	NA	110	NA	NA	NA	NA	160.09	13.67	146.42	ND
MW-4	12/12/2002	130	<0.50	<0.50	<0.50	<0.50	NA	940	NA	NA	NA	NA	160.09	14.06	146.03	ND
MW-4	03/31/2003	<250	<2.5	<2.5	<2.5	<5.0	NA	500	NA	NA	NA	NA	160.09	13.69	146.40	ND
MW-4	06/30/2003	3,100	5.3	<5.0	7.1	<10	NA	420	NA	NA	NA	NA	160.09	14.12	145.97	ND
MW-4	09/09/2003	1,400	2.4	2.0	2.6	3.2	NA	140	NA	NA	NA	NA	160.09	14.92	145.17	ND
MW-4	12/29/2003	2,700	10	6.2	20	11	NA	420	NA	NA	NA	NA	160.09	12.71	147.38	ND
MW-4	03/17/2004	1,900	6.9	3.0	33	22	NA	290	NA	NA	NA	NA	160.09	13.24	146.85	ND
MW-4	05/24/2004	1,800	<2.5	<2.5	<2.5	11	NA	44	NA	NA	NA	NA	160.09	14.03	146.06	ND
MW-4	09/17/2004	3,300	57	10	47	32	NA	310	<10	<10	<10	700	160.09	13.58	146.51	ND
MW-4	12/06/2004	4,700	9.4	3.8	34	12	NA	150	NA	NA	NA	NA	160.09	14.65	145.44	ND
MW-4	03/02/2005	<1,300	<13	<13	<13	<25	NA	150	NA	NA	NA	NA	160.09	12.67	147.42	ND
MW-4	06/10/2005	2,600	4.1	1.9	25	5.6	NA	61	NA	NA	NA	NA	160.09	13.11	146.98	ND
MW-4	09/01/2005	4,000 g	<13	<13	22	<25	NA	36	<50	<50	<50	<130	160.09	14.00	146.09	ND
MW-4	11/16/2005	4,740	3.23	1.75	12.8	6.06	NA	12.2	NA	NA	NA	NA	160.09	13.87	146.22	ND
MW-4 i	03/03/2006	79,300 j	649 j	37.2	470 j	326	NA	577 j	NA	NA	NA	NA	160.09	12.80	147.29	ND
MW-4	05/12/2006	2,750	8.03	<0.500	<0.500	<0.500	NA	244	NA	NA	NA	NA	160.09	16.26	143.83	ND
MW-4	09/05/2006	2,230	2.04	1.24	<0.500	1.50	NA	95.9	<0.500	<0.500	<0.500	239	160.09	13.92	146.17	ND
MW-4	12/18/2006	1,400	4.3	1.7	7.3	2.8	NA	140	NA	NA	NA	NA	160.09	12.71	147.38	ND
MW-4	**03/21/2007**	**540**	**0.68**	**0.51**	**4.0**	**<1.0**	**NA**	**140**	**NA**	**NA**	**NA**	**NA**	**160.09**	**13.35**	**146.74**	**ND**
MW-5	07/10/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NM	12.22	NA	ND
MW-5	07/16/2002	6,100	65	7.2	100	130	NA	410	NA	NA	NA	NA	NM	12.50	NA	ND
MW-5	09/06/2002	5,900	100	8.1	41	32	NA	230	NA	NA	NA	NA	158.25	12.77	145.48	ND
MW-5	12/12/2002	4,900	70	5.7	25	17	NA	280	NA	NA	NA	NA	158.25	12.71	145.54	ND
MW-5	03/31/2003	6,400	61	4.9	23	13	NA	330	NA	NA	NA	NA	158.25	11.93	146.32	ND
MW-5	06/30/2003	3,400	18	<2.5	17	5.5	NA	47	NA	NA	NA	NA	158.25	11.97	146.28	ND
MW-5	09/09/2003	6,800	46	23	39	42	NA	67	NA	NA	NA	NA	158.25	12.44	145.81	ND
MW-5	12/29/2003	8,400	44	6.2	36	16	NA	60	NA	NA	NA	NA	158.25	11.38	146.87	ND
MW-5	03/17/2004	7,100	120	22	42	27	NA	300	NA	NA	NA	NA	158.25	11.68	146.57	ND

WELL CONCENTRATIONS
Shell-branded Service Station
2120 Montana Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
MW-5	05/24/2004	6,100	72	17	34	23	NA	110	NA	NA	NA	NA	158.25	12.30	145.95	ND
MW-5	09/17/2004	5,700	27	5.3	35	<10	NA	28	<20	<20	<20	<50	158.25	12.15	146.10	ND
MW-5	12/06/2004	4,500	11	<5.0	22	<10	NA	7.5	NA	NA	NA	NA	158.25	12.85	145.40	ND
MW-5	03/02/2005	6,500	14	<2.5	18	<5.0	NA	6.0	NA	NA	NA	NA	158.25	10.83	147.42	ND
MW-5	06/10/2005	5,300	19	2.4	17	4.3	NA	7.2	NA	NA	NA	NA	158.25	12.00	146.25	ND
MW-5	09/01/2005	1,900 g	5.3	<2.5	6.9	<5.0	NA	<2.5	<10	<10	<10	<25	158.25	12.30	145.95	ND
MW-5	11/16/2005	3,590	4.66	0.580	7.69	1.45	NA	1.13	NA	NA	NA	NA	158.25	12.58	145.67	ND
MW-5	03/03/2006	5,760	7.08	0.960	8.46	2.18	NA	2.65	NA	NA	NA	NA	158.25	11.15	147.10	ND
MW-5	05/12/2006	1,960	3.66	<0.500	1.03	<0.500	NA	1.45	NA	NA	NA	NA	158.25	12.55	145.70	ND
MW-5	09/05/2006	3,730	4.23	0.780	3.19	0.790	NA	1.77	<0.500	<0.500	<0.500	32.9	158.25	12.70	145.55	ND
MW-5	12/18/2006	1,600	5.1	0.66	6.0	3.3	NA	<0.50	NA	NA	NA	NA	158.25	11.40	146.85	ND
MW-5	**03/21/2007**	**210**	**1.7**	**<0.50**	**<0.50**	**<1.0**	**NA**	**<1.0**	**NA**	**NA**	**NA**	**NA**	**158.25**	**12.17**	**146.08**	**ND**
TBW-N	09/25/2001 c	120,000	3,200	2,800	4,000	18,000	NA	31,000	NA	NA	NA	NA	NM	12.25	NM	ND
TBW-N	11/20/2001	72,000	2,200	3,600	2,600	14,000	NA	35,000	NA	NA	NA	NA	NM	12.13	NM	ND
TBW-N	12/05/2001	76,000	1,600	3,200	2,900	15,000	NA	30,000	NA	NA	NA	NA	NM	11.51	NM	ND
TBW-N	03/01/2002	91,000	1,200	4,200	2,800	14,000	NA	29,000	NA	NA	NA	NA	NM	11.88	NM	ND
TBW-N	06/06/2002	100,000	2,100	8,200	3,400	17,000	NA	18,000	NA	NA	NA	NA	NM	12.48	NM	ND
TBW-N	07/16/2002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NM	12.39	NM	ND
TBW-N	09/06/2002	69,000	870	4,800	2,300	11,000	NA	17,000	NA	NA	NA	NA	161.26	12.36	148.90	ND
TBW-N	12/12/2002	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	161.26	NA	NA	NA
TBW-N	12/19/2002	110,000	1,900	13,000	3,100	18,000	NA	19,000	NA	NA	NA	NA	161.26	10.82	150.44	ND
TBW-N	03/31/2003	62,000	1,600	6,500	2,200	11,000	NA	11,000	NA	NA	NA	NA	161.26	10.63	150.63	ND
TBW-N	06/30/2003	260,000	7,700	<120	5,800	40,000	NA	8,400	NA	NA	NA	NA	161.26	11.51	149.75	ND
TBW-N	09/09/2003	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	159.92	11.37	148.64	0.11
TBW-N	12/29/2003	130,000	840	8,200	2,400	18,000	NA	5,400	NA	NA	NA	NA	159.92	10.40	149.52	ND
TBW-N	03/17/2004	32,000	440	1,500	580	4,500	NA	3,700	NA	NA	NA	NA	159.92	10.49	149.44	0.01
TBW-N	05/24/2004	110,000	380	2,600	1,600	11,000	NA	3,100	NA	NA	NA	NA	159.92	10.72	149.20	ND
TBW-N	09/17/2004	25,000	120	490	570	3,900	NA	490	<200	<200	<200	4,500	159.92	10.80	149.12	ND
TBW-N	12/06/2004	15,000	33	11	410	1,500	NA	200	NA	NA	NA	NA	159.92	11.00	148.92	ND

WELL CONCENTRATIONS
Shell-branded Service Station
2120 Montana Street
Oakland, CA

Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)
TBW-N	03/02/2005	7,900	15	<10	120	610	NA	460	NA	NA	NA	NA	159.92	10.58	149.34	ND
TBW-N	06/10/2005	1,200	<5.0	<5.0	13	25	NA	93	NA	NA	NA	NA	159.92	10.68	149.24	ND
TBW-N	09/01/2005	3,500 g	<10	<10	86	330	NA	47	<40	<40	<40	1,700	159.92	11.05	148.87	ND
TBW-N	11/16/2005	8,830	1.53	1.59	86.6	404	NA	35.0	NA	NA	NA	NA	159.92	10.95	148.97	ND
TBW-N	03/03/2006	955	<0.500	<0.500	1.25	<0.500	NA	70.4	NA	NA	NA	4,930	159.92	10.31	149.61	ND
TBW-N	05/12/2006	706	<0.500	<0.500	5.81	<0.500	NA	14.5	NA	NA	NA	488	159.92	10.73	149.19	ND
TBW-N	09/05/2006	1,230	<0.500	<0.500	6.05	2.68	NA	15.3	<0.500	<0.500	<0.500	265	159.92	11.46	148.46	ND
TBW-N	12/18/2006	290	0.68	<0.50	<0.50	<1.0	NA	37	NA	NA	NA	3,400	159.92	10.12	149.80	ND
TBW-N	**03/21/2007**	**300**	**<0.50**	**<0.50**	**<0.50**	**<1.0**	**NA**	**15**	**NA**	**NA**	**NA**	**820**	**159.92**	**10.67**	**149.25**	**ND**
EW-1	05/05/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	15.42	NA	ND
EW-1	05/12/2006	5,550	52.9	30.2	86.9	249	NA	939	<0.500	<0.500	<0.500	3,900	NA	17.33	NA	ND
EW-1	09/05/2006	2,700	28.3	1.64	11.8	7.98	NA	325	<0.500	<0.500	<0.500	1,900	158.63	12.44	146.19	ND
EW-1	12/18/2006	4,900	140	63	170	790	NA	640	NA	NA	NA	NA	158.63	11.00	147.63	ND
EW-1	**03/21/2007**	**1,000**	**32**	**<2.5**	**14**	**48**	**NA**	**420**	**NA**	**NA**	**NA**	**NA**	**158.63**	**14.61**	**144.02**	**ND**
EW-2	05/05/2006	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	16.83	NA	ND
EW-2	05/12/2006	11,400	377	135	335	313	NA	401	<0.500	<0.500	<0.500	1,220	NA	15.91	NA	ND
EW-2	09/05/2006	1,810	41.1	4.52	17.2	74.0	NA	87.8	<0.500	<0.500	<0.500	606	157.51	11.21	146.30	ND
EW-2	12/18/2006	3,200	75	33	90	470	NA	130	NA	NA	NA	NA	157.51	9.93	147.58	ND
EW-2	**03/21/2007**	**61**	**<0.50**	**<0.50**	**<0.50**	**1.5**	**NA**	**18**	**NA**	**NA**	**NA**	**NA**	**157.51**	**10.55**	**146.96**	**ND**

WELL CONCENTRATIONS
Shell-branded Service Station
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Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to May 31, 2001, analyzed by EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to May 31, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B
TBA = Tertiary butyl alcohol, analyzed by EPA Method 8260B
TOC = Top of Casing Elevation
GW = Groundwater
TBW-N = tank backfill well-North
NA = Not analyzed
ND = Not detected
NM = Not measured
ug/L = parts per billion
MSL = Mean sea level
ft. = Feet
<n = Below detection limit

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	SPH Thickness (ft.)

Notes:

a = Resampled on June 27, 2001 due to possible mislabeling.

b = Separate phase hydrocarbons encountered during purge; groundwater elevation may not be accurate.

c = Sample TBW-N was analyzed once within hold time, but the analyte concentrations all exceeded the instrument working ranges. The sample was diluted and re-analyzed out of hold time. The diluted analysis is reported because it more accurately reflects the concentrations present.

d = These results are listed as MW-3 on analytical report due to possible mislabeling in field or laboratory. Resampled on June 27, 2001, to confirm mislabeling.

e = These results are listed as MW-1 on analytical report due to possible mislabeling in field or laboratory. Resampled on June 27, 2001, to confirm mislabeling.

f= The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.

g = Quantity of unknown hydrocarbon(s) in sample based on gasoline.

h = Concentration estimated. Analyte exceeded calibration range. Reanalysis not performed due to holding time requirements.

i = Several of the results were above the instrument calibration range and should be considered estimated values. The results from the different VOA vials were not consistent; therefore the highest results were reported.

j = Concentration exceeds the calibration range and therefore result is semi-quantitative.

Survey data provided by Cambria Environmental Technology, May 2001.

Site surveyed February 12, 2002 and June 26, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.

Wells MW-1 and TBW-N surveyed September 23, 2003 by Virgil Chavez Land Surveying of Vallejo, CA.

When separate phase hydrocarbons are present, ground water elevation is adjusted using the relation:

Corrected groundwater elevation = Top-of-casing elevation - Depth to water + (0.8 x Hydrocarbon thickness).

Wells EW-1 and EW-2 surveyed July 7, 2006 by Virgil Chavez Land Surveying of Vallejo, CA.

TestAmerica
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5 April, 2007

Michael Ninokata
Blaine Tech Services (Shell)
1680 Rogers Avenue
San Jose, CA 95112

RE: 2120 Montana St, Oakland
Work Order: SQC0384

Enclosed are the results of analyses for samples received by the laboratory on 03/22/07 15:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	SQC0384-01	Water	03/21/07 09:25	03/22/07 15:00
MW-3	SQC0384-02	Water	03/21/07 07:15	03/22/07 15:00
MW-4	SQC0384-03	Water	03/21/07 09:00	03/22/07 15:00
MW-5	SQC0384-04	Water	03/21/07 08:25	03/22/07 15:00
TBW-N	SQC0384-05	Water	03/21/07 07:55	03/22/07 15:00
EW-1	SQC0384-06	Water	03/21/07 08:40	03/22/07 15:00
EW-2	SQC0384-07	Water	03/21/07 08:00	03/22/07 15:00

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (SQC0384-01) Water Sampled: 03/21/07 09:25 Received: 03/22/07 15:00									
Volatile Fuel Hydrocarbons (C4-C12)	**30000**	500	ug/l	10	7D02029	04/02/07	04/03/07	TPH by GC/MS	
Surrogate: Dibromofluoromethane		*102 %*		*80-120*	"	"	"	"	
Surrogate: Toluene-d8		*105 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*		*80-120*	"	"	"	"	
MW-3 (SQC0384-02) Water Sampled: 03/21/07 07:15 Received: 03/22/07 15:00									
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l	1	7C30026	03/30/07	03/30/07	TPH by GC/MS	
Surrogate: Dibromofluoromethane		*99 %*		*80-120*	"	"	"	"	
Surrogate: Toluene-d8		*98 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*		*80-120*	"	"	"	"	
MW-4 (SQC0384-03) Water Sampled: 03/21/07 09:00 Received: 03/22/07 15:00									
Volatile Fuel Hydrocarbons (C4-C12)	**540**	50	ug/l	1	7C30026	03/30/07	03/30/07	TPH by GC/MS	
Surrogate: Dibromofluoromethane		*95 %*		*80-120*	"	"	"	"	
Surrogate: Toluene-d8		*99 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*		*80-120*	"	"	"	"	
MW-5 (SQC0384-04) Water Sampled: 03/21/07 08:25 Received: 03/22/07 15:00									
Volatile Fuel Hydrocarbons (C4-C12)	**210**	50	ug/l	1	7C30026	03/30/07	03/30/07	TPH by GC/MS	
Surrogate: Dibromofluoromethane		*95 %*		*80-120*	"	"	"	"	
Surrogate: Toluene-d8		*99 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*		*80-120*	"	"	"	"	
TBW-N (SQC0384-05) Water Sampled: 03/21/07 07:55 Received: 03/22/07 15:00									
Volatile Fuel Hydrocarbons (C4-C12)	**300**	50	ug/l	1	7C30026	03/30/07	03/30/07	TPH by GC/MS	
Surrogate: Dibromofluoromethane		*99 %*		*80-120*	"	"	"	"	
Surrogate: Toluene-d8		*99 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*		*80-120*	"	"	"	"	

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT)

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EW-1 (SQC0384-06) Water Sampled: 03/21/07 08:40 Received: 03/22/07 15:00									
Volatile Fuel Hydrocarbons (C4-C12)	**1000**	250	ug/l	5	7C31001	03/31/07	03/31/07	TPH by GC/MS	
Surrogate: Dibromofluoromethane		*85 %*	*80-120*		"	"	"	"	
Surrogate: Toluene-d8		*102 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*80-120*		"	"	"	"	
EW-2 (SQC0384-07) Water Sampled: 03/21/07 08:00 Received: 03/22/07 15:00									
Volatile Fuel Hydrocarbons (C4-C12)	**61**	50	ug/l	1	7C30026	03/30/07	03/30/07	TPH by GC/MS	
Surrogate: Dibromofluoromethane		*97 %*	*80-120*		"	"	"	"	
Surrogate: Toluene-d8		*99 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*80-120*		"	"	"	"	

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B)

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (SQC0384-01) Water Sampled: 03/21/07 09:25 Received: 03/22/07 15:00									
Benzene	**380**	5.0	ug/l	10	7D02029	04/02/07	04/03/07	EPA 8260B	
Ethylbenzene	**460**	5.0	"	"	"	"	"	"	
Toluene	**31**	5.0	"	"	"	"	"	"	
o-Xylene	**5.9**	5.0	"	"	"	"	"	"	
m,p-Xylenes	**280**	10	"	"	"	"	"	"	
Xylenes, Total	**290**	10	"	"	"	"	"	"	
Methyl-tert-butyl Ether (MTBE)	**95**	10	"	"	"	"	"	"	
tert-Butanol (TBA)	**1700**	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*102 %*		*80-120*		"	"	"	
Surrogate: Toluene-d8		*105 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*103 %*		*80-120*		"	"	"	
MW-3 (SQC0384-02) Water Sampled: 03/21/07 07:15 Received: 03/22/07 15:00									
Benzene	ND	0.50	ug/l	1	7C30026	03/30/07	03/30/07	EPA 8260B	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
m,p-Xylenes	ND	1.0	"	"	"	"	"	"	
Xylenes, Total	ND	1.0	"	"	"	"	"	"	
Methyl-tert-butyl Ether (MTBE)	ND	1.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*99 %*		*80-120*		"	"	"	
Surrogate: Toluene-d8		*98 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*		*80-120*		"	"	"	
MW-4 (SQC0384-03) Water Sampled: 03/21/07 09:00 Received: 03/22/07 15:00									
Benzene	**0.68**	0.50	ug/l	1	7C30026	03/30/07	03/30/07	EPA 8260B	
Ethylbenzene	**4.0**	0.50	"	"	"	"	"	"	
Toluene	**0.51**	0.50	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
m,p-Xylenes	ND	1.0	"	"	"	"	"	"	
Xylenes, Total	ND	1.0	"	"	"	"	"	"	
Methyl-tert-butyl Ether (MTBE)	**140**	1.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*95 %*		*80-120*		"	"	"	
Surrogate: Toluene-d8		*99 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*		*80-120*		"	"	"	

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B)

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5 (SQC0384-04) Water Sampled: 03/21/07 08:25 Received: 03/22/07 15:00									
Benzene	**1.7**	0.50	ug/l	1	7C30026	03/30/07	03/30/07	EPA 8260B	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
m,p-Xylenes	ND	1.0	"	"	"	"	"	"	
Xylenes, Total	ND	1.0	"	"	"	"	"	"	
Methyl-tert-butyl Ether (MTBE)	ND	1.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*95 %*		*80-120*		"	"	"	
Surrogate: Toluene-d8		*99 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*100 %*		*80-120*		"	"	"	
TBW-N (SQC0384-05) Water Sampled: 03/21/07 07:55 Received: 03/22/07 15:00									
Benzene	ND	0.50	ug/l	1	7C30026	03/30/07	03/30/07	EPA 8260B	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
m,p-Xylenes	ND	1.0	"	"	"	"	"	"	
Xylenes, Total	ND	1.0	"	"	"	"	"	"	
Methyl-tert-butyl Ether (MTBE)	**15**	1.0	"	"	"	"	"	"	
tert-Butanol (TBA)	**820**	10	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*99 %*		*80-120*		"	"	"	
Surrogate: Toluene-d8		*99 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*97 %*		*80-120*		"	"	"	
EW-1 (SQC0384-06) Water Sampled: 03/21/07 08:40 Received: 03/22/07 15:00									
Benzene	**32**	2.5	ug/l	5	7C31001	03/31/07	03/31/07	EPA 8260B	
Ethylbenzene	**14**	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
o-Xylene	**30**	2.5	"	"	"	"	"	"	
m,p-Xylenes	**18**	5.0	"	"	"	"	"	"	
Xylenes, Total	**48**	5.0	"	"	"	"	"	"	
Methyl-tert-butyl Ether (MTBE)	**420**	5.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*85 %*		*80-120*		"	"	"	
Surrogate: Toluene-d8		*102 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*		*80-120*		"	"	"	

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B)

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EW-2 (SQC0384-07) Water Sampled: 03/21/07 08:00 Received: 03/22/07 15:00									
Benzene	ND	0.50	ug/l	1	7C30026	03/30/07	03/30/07	EPA 8260B	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
o-Xylene	ND	0.50	"	"	"	"	"	"	
m,p-Xylenes	**1.0**	1.0	"	"	"	"	"	"	
Xylenes, Total	**1.5**	1.0	"	"	"	"	"	"	
Methyl-tert-butyl Ether (MTBE)	**18**	1.0	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*97 %*		*80-120*	"	"	"	"	
Surrogate: Toluene-d8		*99 %*		*80-120*	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*		*80-120*	"	"	"	"	

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1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7C30026 - EPA 5030B GCMS / TPH by GC/MS										
Blank (7C30026-BLK1)				Prepared & Analyzed: 03/30/07						
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	*23.8*		*"*	*25.0*		*95*	*80-120*			
Surrogate: Toluene-d8	*24.5*		*"*	*25.0*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.6*		*"*	*25.0*		*98*	*80-120*			
Laboratory Control Sample (7C30026-BS2)				Prepared & Analyzed: 03/30/07						
Volatile Fuel Hydrocarbons (C4-C12)	401	50	ug/l	500		80	55-130			
Surrogate: Dibromofluoromethane	*23.4*		*"*	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*24.4*		*"*	*25.0*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.0*		*"*	*25.0*		*100*	*80-120*			
Matrix Spike (7C30026-MS1)	**Source: IQC3118-01**			Prepared & Analyzed: 03/30/07						
Volatile Fuel Hydrocarbons (C4-C12)	981	50	ug/l	1720	ND	57	50-145			
Surrogate: Dibromofluoromethane	*23.5*		*"*	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*24.7*		*"*	*25.0*		*99*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.6*		*"*	*25.0*		*98*	*80-120*			
Matrix Spike Dup (7C30026-MSD1)	**Source: IQC3118-01**			Prepared & Analyzed: 03/30/07						
Volatile Fuel Hydrocarbons (C4-C12)	1000	50	ug/l	1720	ND	58	50-145	2	20	
Surrogate: Dibromofluoromethane	*24.1*		*"*	*25.0*		*96*	*80-120*			
Surrogate: Toluene-d8	*24.7*		*"*	*25.0*		*99*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.0*		*"*	*25.0*		*100*	*80-120*			
Batch 7C31001 - EPA 5030B GCMS / TPH by GC/MS										
Blank (7C31001-BLK1)				Prepared & Analyzed: 03/31/07						
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	*22.8*		*"*	*25.0*		*91*	*80-120*			
Surrogate: Toluene-d8	*25.1*		*"*	*25.0*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*21.8*		*"*	*25.0*		*87*	*80-120*			

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1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7C31001 - EPA 5030B GCMS / TPH by GC/MS										
Laboratory Control Sample (7C31001-BS2)				Prepared & Analyzed: 03/31/07						
Volatile Fuel Hydrocarbons (C4-C12)	445	50	ug/l	500		89	55-130			
Surrogate: Dibromofluoromethane	*22.8*		"	*25.0*		*91*	*80-120*			
Surrogate: Toluene-d8	*26.3*		"	*25.0*		*105*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*22.4*		"	*25.0*		*90*	*80-120*			
Matrix Spike (7C31001-MS1)	**Source: IQC3007-01**			Prepared & Analyzed: 03/31/07						
Volatile Fuel Hydrocarbons (C4-C12)	1090	50	ug/l	1720	ND	63	50-145			
Surrogate: Dibromofluoromethane	*23.6*		"	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*25.5*		"	*25.0*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.0*		"	*25.0*		*96*	*80-120*			
Matrix Spike Dup (7C31001-MSD1)	**Source: IQC3007-01**			Prepared & Analyzed: 03/31/07						
Volatile Fuel Hydrocarbons (C4-C12)	1110	50	ug/l	1720	ND	65	50-145	2	20	
Surrogate: Dibromofluoromethane	*23.2*		"	*25.0*		*93*	*80-120*			
Surrogate: Toluene-d8	*24.7*		"	*25.0*		*99*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.6*		"	*25.0*		*102*	*80-120*			
Batch 7D02029 - EPA 5030B GCMS / TPH by GC/MS										
Blank (7D02029-BLK1)				Prepared & Analyzed: 04/02/07						
Volatile Fuel Hydrocarbons (C4-C12)	ND	50	ug/l							
Surrogate: Dibromofluoromethane	*23.6*		"	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*25.0*		"	*25.0*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*21.5*		"	*25.0*		*86*	*80-120*			
Laboratory Control Sample (7D02029-BS2)				Prepared & Analyzed: 04/02/07						
Volatile Fuel Hydrocarbons (C4-C12)	419	50	ug/l	500		84	55-130			
Surrogate: Dibromofluoromethane	*24.4*		"	*25.0*		*98*	*80-120*			
Surrogate: Toluene-d8	*25.8*		"	*25.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*22.2*		"	*25.0*		*89*	*80-120*			

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

VOLATILE FUEL HYDROCARBONS BY GC/MS (CA LUFT) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7D02029 - EPA 5030B GCMS / TPH by GC/MS										
Matrix Spike (7D02029-MS1)	**Source: IQC3251-11**			Prepared & Analyzed: 04/02/07						
Volatile Fuel Hydrocarbons (C4-C12)	1150	50	ug/l	1720	ND	67	50-145			
Surrogate: Dibromofluoromethane	*24.5*		*"*	*25.0*		*98*	*80-120*			
Surrogate: Toluene-d8	*25.3*		*"*	*25.0*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.3*		*"*	*25.0*		*97*	*80-120*			
Matrix Spike Dup (7D02029-MSD1)	**Source: IQC3251-11**			Prepared & Analyzed: 04/02/07						
Volatile Fuel Hydrocarbons (C4-C12)	1170	50	ug/l	1720	ND	68	50-145	2	20	
Surrogate: Dibromofluoromethane	*23.8*		*"*	*25.0*		*95*	*80-120*			
Surrogate: Toluene-d8	*24.6*		*"*	*25.0*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*26.0*		*"*	*25.0*		*104*	*80-120*			

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7C30026 - EPA 5030B GCMS / EPA 8260B										
Blank (7C30026-BLK1)				Prepared & Analyzed: 03/30/07						
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
o-Xylene	ND	0.50	"							
m,p-Xylenes	ND	1.0	"							
Xylenes, Total	ND	1.0	"							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	"							
Di-isopropyl Ether (DIPE)	ND	1.0	"							
Ethyl tert-Butyl Ether (ETBE)	ND	1.0	"							
tert-Amyl Methyl Ether (TAME)	ND	1.0	"							
tert-Butanol (TBA)	ND	10	"							
Surrogate: Dibromofluoromethane	*23.8*		*"*	*25.0*		*95*	*80-120*			
Surrogate: Toluene-d8	*24.5*		*"*	*25.0*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.6*		*"*	*25.0*		*98*	*80-120*			
Laboratory Control Sample (7C30026-BS1)				Prepared & Analyzed: 03/30/07						
Benzene	20.3	0.50	ug/l	25.0		81	70-120			
Ethylbenzene	23.3	0.50	"	25.0		93	75-125			
Toluene	21.4	0.50	"	25.0		86	70-120			
o-Xylene	23.0	0.50	"	25.0		92	75-125			
m,p-Xylenes	49.2	1.0	"	50.0		98	75-125			
Xylenes, Total	72.2	1.0	"	75.0		96	70-125			
Methyl-tert-butyl Ether (MTBE)	22.1	1.0	"	25.0		88	60-135			
Di-isopropyl Ether (DIPE)	21.0	1.0	"	25.0		84	60-135			
Ethyl tert-Butyl Ether (ETBE)	25.0	1.0	"	25.0		100	65-135			
tert-Amyl Methyl Ether (TAME)	28.6	1.0	"	25.0		114	60-135			
tert-Butanol (TBA)	103	10	"	125		82	70-135			
Surrogate: Dibromofluoromethane	*23.6*		*"*	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*24.4*		*"*	*25.0*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.2*		*"*	*25.0*		*101*	*80-120*			

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7C30026 - EPA 5030B GCMS / EPA 8260B										
Matrix Spike (7C30026-MS1)	**Source: IQC3118-01**			Prepared & Analyzed: 03/30/07						
Benzene	20.1	0.50	ug/l	25.0	ND	80	65-125			
Ethylbenzene	22.7	0.50	"	25.0	ND	91	65-130			
Toluene	21.4	0.50	"	25.0	ND	86	70-125			
o-Xylene	22.8	0.50	"	25.0	ND	91	65-125			
m,p-Xylenes	47.8	1.0	"	50.0	ND	96	65-130			
Xylenes, Total	70.6	1.0	"	75.0	ND	94	60-130			
Methyl-tert-butyl Ether (MTBE)	23.5	1.0	"	25.0	2.4	84	55-145			
Di-isopropyl Ether (DIPE)	20.3	1.0	"	25.0	ND	81	60-140			
Ethyl tert-Butyl Ether (ETBE)	24.2	1.0	"	25.0	ND	97	60-135			
tert-Amyl Methyl Ether (TAME)	27.7	1.0	"	25.0	ND	111	60-140			
tert-Butanol (TBA)	102	10	"	125	ND	82	65-140			
Surrogate: Dibromofluoromethane	*23.5*		*"*	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*24.7*		*"*	*25.0*		*99*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.6*		*"*	*25.0*		*98*	*80-120*			
Matrix Spike Dup (7C30026-MSD1)	**Source: IQC3118-01**			Prepared & Analyzed: 03/30/07						
Benzene	20.3	0.50	ug/l	25.0	ND	81	65-125	1	20	
Ethylbenzene	23.0	0.50	"	25.0	ND	92	65-130	1	20	
Toluene	21.6	0.50	"	25.0	ND	86	70-125	0.9	20	
o-Xylene	23.2	0.50	"	25.0	ND	93	65-125	2	20	
m,p-Xylenes	48.1	1.0	"	50.0	ND	96	65-130	0.6	25	
Xylenes, Total	71.3	1.0	"	75.0	ND	95	60-130	1	20	
Methyl-tert-butyl Ether (MTBE)	24.9	1.0	"	25.0	2.4	90	55-145	6	25	
Di-isopropyl Ether (DIPE)	21.4	1.0	"	25.0	ND	86	60-140	5	25	
Ethyl tert-Butyl Ether (ETBE)	25.5	1.0	"	25.0	ND	102	60-135	5	25	
tert-Amyl Methyl Ether (TAME)	29.0	1.0	"	25.0	ND	116	60-140	5	30	
tert-Butanol (TBA)	103	10	"	125	ND	82	65-140	1	25	
Surrogate: Dibromofluoromethane	*24.1*		*"*	*25.0*		*96*	*80-120*			
Surrogate: Toluene-d8	*24.7*		*"*	*25.0*		*99*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.0*		*"*	*25.0*		*100*	*80-120*			

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7C31001 - EPA 5030B GCMS / EPA 8260B										
Blank (7C31001-BLK1)				Prepared & Analyzed: 03/31/07						
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
o-Xylene	ND	0.50	"							
m,p-Xylenes	ND	1.0	"							
Xylenes, Total	ND	1.0	"							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	"							
Di-isopropyl Ether (DIPE)	ND	1.0	"							
Ethyl tert-Butyl Ether (ETBE)	ND	1.0	"							
tert-Amyl Methyl Ether (TAME)	ND	1.0	"							
tert-Butanol (TBA)	ND	10	"							
Surrogate: Dibromofluoromethane	*22.8*		*"*	*25.0*		*91*	*80-120*			
Surrogate: Toluene-d8	*25.1*		*"*	*25.0*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*21.8*		*"*	*25.0*		*87*	*80-120*			
Laboratory Control Sample (7C31001-BS1)				Prepared & Analyzed: 03/31/07						
Benzene	21.6	0.50	ug/l	25.0		86	70-120			
Ethylbenzene	26.2	0.50	"	25.0		105	75-125			
Toluene	24.6	0.50	"	25.0		98	70-120			
o-Xylene	25.0	0.50	"	25.0		100	75-125			
m,p-Xylenes	51.5	1.0	"	50.0		103	75-125			
Xylenes, Total	76.5	1.0	"	75.0		102	70-125			
Methyl-tert-butyl Ether (MTBE)	24.3	1.0	"	25.0		97	60-135			
Di-isopropyl Ether (DIPE)	23.9	1.0	"	25.0		96	60-135			
Ethyl tert-Butyl Ether (ETBE)	24.0	1.0	"	25.0		96	65-135			
tert-Amyl Methyl Ether (TAME)	24.3	1.0	"	25.0		97	60-135			
tert-Butanol (TBA)	126	10	"	125		101	70-135			
Surrogate: Dibromofluoromethane	*24.2*		*"*	*25.0*		*97*	*80-120*			
Surrogate: Toluene-d8	*25.3*		*"*	*25.0*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.6*		*"*	*25.0*		*102*	*80-120*			

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7C31001 - EPA 5030B GCMS / EPA 8260B										
Matrix Spike (7C31001-MS1)	**Source: IQC3007-01**			Prepared & Analyzed: 03/31/07						
Benzene	22.0	0.50	ug/l	25.0	ND	88	65-125			
Ethylbenzene	23.6	0.50	"	25.0	ND	94	65-130			
Toluene	22.8	0.50	"	25.0	ND	91	70-125			
o-Xylene	22.4	0.50	"	25.0	ND	90	65-125			
m,p-Xylenes	45.6	1.0	"	50.0	ND	91	65-130			
Xylenes, Total	68.0	1.0	"	75.0	ND	91	60-130			
Methyl-tert-butyl Ether (MTBE)	22.9	1.0	"	25.0	ND	92	55-145			
Di-isopropyl Ether (DIPE)	22.4	1.0	"	25.0	ND	90	60-140			
Ethyl tert-Butyl Ether (ETBE)	21.9	1.0	"	25.0	ND	88	60-135			
tert-Amyl Methyl Ether (TAME)	22.1	1.0	"	25.0	ND	88	60-140			
tert-Butanol (TBA)	106	10	"	125	ND	85	65-140			
Surrogate: Dibromofluoromethane	*23.6*		*"*	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*25.5*		*"*	*25.0*		*102*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.0*		*"*	*25.0*		*96*	*80-120*			
Matrix Spike Dup (7C31001-MSD1)	**Source: IQC3007-01**			Prepared & Analyzed: 03/31/07						
Benzene	21.7	0.50	ug/l	25.0	ND	87	65-125	1	20	
Ethylbenzene	25.0	0.50	"	25.0	ND	100	65-130	6	20	
Toluene	23.8	0.50	"	25.0	ND	95	70-125	4	20	
o-Xylene	24.8	0.50	"	25.0	ND	99	65-125	10	20	
m,p-Xylenes	48.5	1.0	"	50.0	ND	97	65-130	6	25	
Xylenes, Total	73.3	1.0	"	75.0	ND	98	60-130	8	20	
Methyl-tert-butyl Ether (MTBE)	24.3	1.0	"	25.0	ND	97	55-145	6	25	
Di-isopropyl Ether (DIPE)	22.8	1.0	"	25.0	ND	91	60-140	2	25	
Ethyl tert-Butyl Ether (ETBE)	21.8	1.0	"	25.0	ND	87	60-135	0.5	25	
tert-Amyl Methyl Ether (TAME)	22.9	1.0	"	25.0	ND	92	60-140	4	30	
tert-Butanol (TBA)	115	10	"	125	ND	92	65-140	8	25	
Surrogate: Dibromofluoromethane	*23.2*		*"*	*25.0*		*93*	*80-120*			
Surrogate: Toluene-d8	*24.7*		*"*	*25.0*		*99*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*25.6*		*"*	*25.0*		*102*	*80-120*			

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7D02029 - EPA 5030B GCMS / EPA 8260B										
Blank (7D02029-BLK1)				Prepared & Analyzed: 04/02/07						
Benzene	ND	0.50	ug/l							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
o-Xylene	ND	0.50	"							
m,p-Xylenes	ND	1.0	"							
Xylenes, Total	ND	1.0	"							
Methyl-tert-butyl Ether (MTBE)	ND	1.0	"							
Di-isopropyl Ether (DIPE)	ND	1.0	"							
Ethyl tert-Butyl Ether (ETBE)	ND	1.0	"							
tert-Amyl Methyl Ether (TAME)	ND	1.0	"							
tert-Butanol (TBA)	ND	10	"							
Surrogate: Dibromofluoromethane	*23.6*		*"*	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*25.0*		*"*	*25.0*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*21.5*		*"*	*25.0*		*86*	*80-120*			
Laboratory Control Sample (7D02029-BS1)				Prepared & Analyzed: 04/02/07						
Benzene	21.8	0.50	ug/l	25.0		87	70-120			
Ethylbenzene	23.2	0.50	"	25.0		93	75-125			
Toluene	22.8	0.50	"	25.0		91	70-120			
o-Xylene	23.0	0.50	"	25.0		92	75-125			
m,p-Xylenes	44.6	1.0	"	50.0		89	75-125			
Xylenes, Total	67.7	1.0	"	75.0		90	70-125			
Methyl-tert-butyl Ether (MTBE)	22.3	1.0	"	25.0		89	60-135			
Di-isopropyl Ether (DIPE)	22.6	1.0	"	25.0		90	60-135			
Ethyl tert-Butyl Ether (ETBE)	22.1	1.0	"	25.0		88	65-135			
tert-Amyl Methyl Ether (TAME)	22.6	1.0	"	25.0		90	60-135			
tert-Butanol (TBA)	119	10	"	125		95	70-135			
Surrogate: Dibromofluoromethane	*23.5*		*"*	*25.0*		*94*	*80-120*			
Surrogate: Toluene-d8	*24.7*		*"*	*25.0*		*99*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.8*		*"*	*25.0*		*99*	*80-120*			

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

BTEX/OXYGENATES by GC/MS (EPA 8260B) - Quality Control

TestAmerica - Irvine, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7D02029 - EPA 5030B GCMS / EPA 8260B										
Matrix Spike (7D02029-MS1)	**Source: IQC3251-11**			Prepared & Analyzed: 04/02/07						
Benzene	22.7	0.50	ug/l	25.0	ND	91	65-125			
Ethylbenzene	23.3	0.50	"	25.0	ND	93	65-130			
Toluene	24.1	0.50	"	25.0	ND	96	70-125			
o-Xylene	24.1	0.50	"	25.0	ND	96	65-125			
m,p-Xylenes	48.8	1.0	"	50.0	ND	98	65-130			
Xylenes, Total	72.9	1.0	"	75.0	ND	97	60-130			
Methyl-tert-butyl Ether (MTBE)	40.0	1.0	"	25.0	16	96	55-145			
Di-isopropyl Ether (DIPE)	24.0	1.0	"	25.0	ND	96	60-140			
Ethyl tert-Butyl Ether (ETBE)	23.7	1.0	"	25.0	ND	95	60-135			
tert-Amyl Methyl Ether (TAME)	23.9	1.0	"	25.0	ND	96	60-140			
tert-Butanol (TBA)	128	10	"	125	ND	102	65-140			
Surrogate: Dibromofluoromethane	*24.5*		*"*	*25.0*		*98*	*80-120*			
Surrogate: Toluene-d8	*25.3*		*"*	*25.0*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*24.3*		*"*	*25.0*		*97*	*80-120*			
Matrix Spike Dup (7D02029-MSD1)	**Source: IQC3251-11**			Prepared & Analyzed: 04/02/07						
Benzene	22.6	0.50	ug/l	25.0	ND	90	65-125	0.4	20	
Ethylbenzene	24.8	0.50	"	25.0	ND	99	65-130	6	20	
Toluene	24.1	0.50	"	25.0	ND	96	70-125	0	20	
o-Xylene	24.4	0.50	"	25.0	ND	98	65-125	1	20	
m,p-Xylenes	49.6	1.0	"	50.0	ND	99	65-130	2	25	
Xylenes, Total	73.9	1.0	"	75.0	ND	99	60-130	1	20	
Methyl-tert-butyl Ether (MTBE)	43.7	1.0	"	25.0	16	111	55-145	9	25	
Di-isopropyl Ether (DIPE)	23.9	1.0	"	25.0	ND	96	60-140	0.4	25	
Ethyl tert-Butyl Ether (ETBE)	24.3	1.0	"	25.0	ND	97	60-135	2	25	
tert-Amyl Methyl Ether (TAME)	24.4	1.0	"	25.0	ND	98	60-140	2	30	
tert-Butanol (TBA)	120	10	"	125	ND	96	65-140	6	25	
Surrogate: Dibromofluoromethane	*23.8*		*"*	*25.0*		*95*	*80-120*			
Surrogate: Toluene-d8	*24.6*		*"*	*25.0*		*98*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*26.0*		*"*	*25.0*		*104*	*80-120*			

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Blaine Tech Services (Shell)	Project: 2120 Montana St, Oakland	SQC0384
1680 Rogers Avenue	Project Number: 98995740	**Reported:**
San Jose CA, 95112	Project Manager: Michael Ninokata	04/05/07 15:46

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☒ TA - Sacramento, California
- ☐ TA - Nashville, Tennessee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 0

PO #:

SAP or CRMT #:

DATE: 3-21-07 (07-42)

PAGE: 1 of 1

SAMPLING COMPANY: Blaine Tech Services

LOG CODE: BTSS

SITE ADDRESS: Street and City: 2120 Montana St., Oakland

State: CA

GLOBAL ID NO.: T0600101805

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Name, Company, Office Location): Ana Friel, Cambria, Eureka Office

PHONE NO.: (707) 268-3812

E-MAIL: sonomaedf@cambria-env.com

CONSULTANT PROJECT NO.: 070321-GM

BTS #

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

TELEPHONE: 408-573-0555

FAX: 408-573-7771

E-MAIL: mninokata@blainetech.com

SAMPLER NAME(S) (Print): Matt Pestani

LAB USE ONLY: SQC0364

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):
- ☒ STD
- ☐ 5 DAY
- ☐ 3 DAY
- ☐ 2 DAY
- ☐ 24 HOURS
- ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:
- ☐ EDD NOT NEEDED
- ☐ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)		Total Oil and Grease (1664A)		TEMPERATURE ON RECEIPT C°
	~~MW-1~~	3-21	—	W	3	X		X		X	X					(X)									
01	MW-2		925			X		X		X	X														
02	MW-3		715			X		X		X															
03	MW-4		900			X		X		X															
04	MW-5		825			X		X		X															
05	TBW-N		755			X		X		X	X														
06	EW-1		840			X		X		X															
07	EW-2	↓	800	↓	2	X		X		X															5.3 °C

FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Matt Pestani		3-21-07	1600
Relinquished by: (Signature)	Received by: (Signature)	Date: 3/22/07	Time: 1500
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

05/02/06 Revision

Q&Q Graphic (714) 898-9702

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 2120 Montana St Oakland Date 3-21-07

Job Number 070321-ER2 EP Technician Mcott Peston Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	X								un-able To access
MW-2		X							1 of 2 Tabs Broken
MW-3	X	X							
MW-4		X					X		2 of 2 Tabs stripped
MW-5	X	X							
TBW-N		X					X		1 of 4 Bolts missing - 1 of 4 Tabs stripped
EW-1	X	X							
EW-2	X	X							

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12"or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12"or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes:

WELL GAUGING DATA

Project # 070321-~~EP1~~ EP2 (MP) Date 3-21-07 Client Shell

Site 2120 Montana St. Oakland.

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or ~~TOC~~	order Notes
MW-1	unable To	access		SUV	on Vol t					7
MW-2	915	2		(Traffic)			11.75	19.94		8
MW-3	630	2					12.10	19.95		1
MW-4	645	4					13.35	19.80		3
MW-5	815	2		(Traffic)			12.17	19.58		4
TBW-N	638	4					10.67	13.12		2
EW-1	835	4	* out	& order Due	To access		14.61	—		6
EW-2	650	4					10.55	—		5

SHELL WELL MONITORING DATA SHEET

BTS #: 070321 ~~EP2~~ EP1 (2)	Site: 98995740
Sampler: MP	Date: 3-21-07
Well I.D.: MW-1	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD):	Depth to Water (DTW):
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: Bailer; Disposable Bailer; Positive Air Displacement; Electric Submersible; Waterra; Peristaltic; Extraction Pump; Other_____

Sampling Method: Bailer; Disposable Bailer; Extraction Port; Dedicated Tubing; Other: _____

_____(Gals.) X _____ = _____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
Un-able To access				(S.V. on Vlt)		

Did well dewater? Yes No Gallons actually evacuated:

Sampling Date: Sampling Time: Depth to Water:

Sample I.D.: Laboratory: STL Other_____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070321-~~ER2~~ EP1 (MP)	Site: 98995740
Sampler: MP	Date: 3-21-07
Well I.D.: MW-2	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 19.94	Depth to Water (DTW): 11.75
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.39	

Purge Method: Bailer ~~Waterra~~ / Disposable Bailer / Positive Air Displacement / Electric Submersible / Peristaltic / Extraction Pump / Other ____ — 8.19

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other: ____

1.3 (Gals.) X 3 = 3.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or ~~uS~~)	Turbidity (NTUs)	Gals. Removed	Observations
915	60.6	7.2	1014	>1000	1.5	odor and sheen
918	62.0	7.1	1007	>1000	2.75	"
921	62.4	7.0	1020	>1000	4.0	"

Did well dewater? Yes (No) Gallons actually evacuated: 4.0

Sampling Date: 3-21-07 Sampling Time: 925 Depth to Water: 15.09 (Traffic)

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See SOW

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 070321 - ~~EP2~~ EP1 @	Site: 98995740
Sampler: MP	Date: 3-21-07
Well I.D.: MW-3	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 19.95	Depth to Water (DTW): 12.10
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.67	

Purge Method: Bailer ✓ — Waterra; Disposable Bailer; Peristaltic; Positive Air Displacement; Extraction Pump; Electric Submersible; Other ____

7.85

Sampling Method: Bailer ✓ — Disposable Bailer; Extraction Port; Dedicated Tubing; Other: ____

1.3 (Gals.) X 3 = 3.9 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
700	63.0	8.4	630.5	414	1.5	
705	65.7	7.2	643.8	>1000	2.75	
710	66.0	7.2	651.0	>1000	4.0	

Did well dewater? Yes (No) — Gallons actually evacuated: 4.0

Sampling Date: 3-21-07 — Sampling Time: 0715 — Depth to Water: 13.67

Sample I.D.: MW-3 — Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D — Other: See SOW

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D — Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070321 - ~~EP2~~ EP1 @	Site: 9899S740
Sampler: MP	Date: 3-21-07
Well I.D.: MW - 4	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 19.80	Depth to Water (DTW): 13.35
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 14.64	

Purge Method: 6.45
- Bailer
- Disposable Bailer
- Positive Air Displacement
- Electric Submersible ✓
- Waterra
- Peristaltic
- Extraction Pump
- Other_____

Sampling Method:
- Bailer ✓
- Disposable Bailer
- Extraction Port
- Dedicated Tubing
- Other:

4.1 (Gals.) X 3 = 12.3 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0810	62.4	7.2	694.5	225	4.5	
well dewatered @					5.0	DTW 18.02
0900	61.8	7.0	743.2	164	—	

Did well dewater? (Yes) No — Gallons actually evacuated: 5.0

Sampling Date: 3-21-07 — Sampling Time: 0900 — Depth to Water: 13.72

Sample I.D.: MW-4 — Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See SOW

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070321-~~EP2~~ EP1 @	Site: 98995740
Sampler: MP	Date: 3-21-07
Well I.D.: MW-5	Well Diameter: (2) 3 4 6 8 ____
Total Well Depth (TD): 19.58	Depth to Water (DTW): 12.17
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 13.65	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / Peristaltic / Extraction Pump / Other____

7.41

Sampling Method: Bailer / Disposable Bailer / Extraction Port / Dedicated Tubing / Other:

1.2 (Gals.) X 3 = 3.6 Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
0815	59.6	7.3	628.7	>1000	1.25	
0818	60.5	7.1	615.8	>1000	2.50	
0821	60.6	7.1	613.2	>1000	3.75	

Did well dewater? Yes (No) Gallons actually evacuated: 3.75

Sampling Date: 3-21-07 Sampling Time: 0825 Depth to Water: 12.35

Sample I.D.: MW-5 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: See Soil

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070321-~~EP2~~ EP1 (MP)	Site: 98995740
Sampler: MP	Date: 3-21-07
Well I.D.: TBW-N	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): 13.12	Depth to Water (DTW): 10.67
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 10.76	

Purge Method: Bailer, (Disposable Bailer), Positive Air Displacement, ~~Electric Submersible~~ (MP), Waterra, Peristaltic, Extraction Pump, Other________

2.45

Sampling Method: ~~Bailer~~ (MP), (Disposable Bailer), Extraction Port, Dedicated Tubing, Other: ________

1.6 (Gals.) X 3 = 4.8 Gals.
1 Case Volume — Specified Volumes — Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
720	60.5	7.1	1124	678	2.0	
735	62.2	7.0	1087	>1000	3.25	
750	63.1	7.0	1009	>1000	5.0	

Did well dewater? Yes (No)	Gallons actually evacuated: 5.0
Sampling Date: 3-21-07 Sampling Time: 0755	Depth to Water: 10.71
Sample I.D.: TBW-N	Laboratory: STL Other TA
Analyzed for: TPH-G BTEX MTBE TPH-D	Other: See SOW
EB I.D. (if applicable): @ Time	Duplicate I.D. (if applicable):
Analyzed for: TPH-G BTEX MTBE TPH-D	Other:
D.O. (if req'd): Pre-purge: mg/L	Post-purge: mg/L
O.R.P. (if req'd): Pre-purge: mV	Post-purge: mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070321-~~EP2~~ EP1	Site: 98995740
Sampler: MP	Date: 3-21-07
Well I.D.: EW-1	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): ———	Depth to Water (DTW): 14.61
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: ———	

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Waterra / ~~Peristaltic~~ / (Extraction Pump) / Other ____

Sampling Method: Bailer / Disposable Bailer / (Extraction Port) / Dedicated Tubing / Other: ____

____ (Gals.) X ____ = ____ Gals.
1 Case Volume | Specified Volumes | Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0840	61.4	7.1	976.5	121	———	

Did well dewater? Yes No — Gallons actually evacuated: ———

Sampling Date: 3-21-07 — Sampling Time: 0840 — Depth to Water: 14.61

Sample I.D.: EW-1 — Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D — Other: See SOW

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D — Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070321-EP2 EW	Site: 98995740
Sampler: MP	Date: 3-21-07
Well I.D.: EW-2	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth (TD): ———	Depth to Water (DTW): 10.55
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: ———	

Purge Method: Bailer, Disposable Bailer, Positive Air Displacement, Electric Submersible, Waterra, Peristaltic, (Extraction Pump), Other ____

Sampling Method: Bailer, Disposable Bailer, (Extraction Port), Dedicated Tubing, Other: ____

____ (Gals.) X ____ = ____ Gals.
1 Case Volume · Specified Volumes · Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Time	Temp (°F)	pH	Cond. (mS or (µS))	Turbidity (NTUs)	Gals. Removed	Observations
0800	60.7	7.6	~~77.61~~ 771.1 (MP)	437	———	

Did well dewater? Yes No — Gallons actually evacuated: ———

Sampling Date: 3-21-07 — Sampling Time: 0800 — Depth to Water: ———

Sample I.D.: EW-2 — Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D — Other: See SOW

EB I.D. (if applicable): @ Time — Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D — Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

Attachment B

System Analytical Laboratory Reports

TestAmerica
ANALYTICAL TESTING CORPORATION

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

25 January, 2007

Brian Wong
Cambria Environmental - Sonoma (Shell)
19449 Riverside Dr., Ste. 230
Sonoma, CA 95476

RE: 2120 Montana St, Oakland
Work Order: S701107

Enclosed are the results of analyses for samples received by the laboratory on 01/08/07 13:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Sylvia Krenn
Project Manager

CA ELAP Certificate # 2630

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Cambria Environmental - Sonoma (Shell)	Project:	2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number:	98995740	**Reported:**
Sonoma CA, 95476	Project Manager:	Brian Wong	01/25/07 23:13

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Inf	S701107-01	Water	01/08/07 11:30	01/08/07 13:00
Mid 1	S701107-02	Water	01/08/07 11:25	01/08/07 13:00
Mid 2	S701107-03	Water	01/08/07 11:20	01/08/07 13:00
Eff	S701107-04	Water	01/08/07 11:15	01/08/07 13:00

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Inf (S701107-01) Water Sampled: 01/08/07 11:30 Received: 01/08/07 13:00									
Methyl tert-butyl ether	**69**	0.50	ug/l	1	7010180	01/18/07	01/19/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	L4
Surrogate: 1,2-DCA-d4		*115 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*100 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*102 %*		*86-114*	"	"	"	"	
Mid 1 (S701107-02) Water Sampled: 01/08/07 11:25 Received: 01/08/07 13:00									
Methyl tert-butyl ether	**3.8**	0.50	ug/l	1	7010180	01/19/07	01/19/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	L4
Surrogate: 1,2-DCA-d4		*119 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*101 %*		*86-114*	"	"	"	"	
Mid 2 (S701107-03) Water Sampled: 01/08/07 11:20 Received: 01/08/07 13:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7010185	01/18/07	01/19/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	L4
Surrogate: 1,2-DCA-d4		*115 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*98 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*102 %*		*86-114*	"	"	"	"	

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Eff (S701107-04) Water Sampled: 01/08/07 11:15 Received: 01/08/07 13:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7010185	01/18/07	01/19/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	L4
Surrogate: 1,2-DCA-d4		*116 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*96 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*100 %*		*86-114*	"	"	"	"	

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010180 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010180-BLK1)				Prepared & Analyzed: 01/18/07						
Tert-butyl alcohol	ND	5.0	ug/l							
Methyl tert-butyl ether	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*28.1*		*"*	*25.0*		*112*	*78-128*			
Surrogate: Toluene-d8	*24.6*		*"*	*25.0*		*98*	*86-112*			
Surrogate: 4-BFB	*24.6*		*"*	*25.0*		*98*	*86-114*			
Blank (7010180-BLK2)				Prepared & Analyzed: 01/19/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*28.3*		*"*	*25.0*		*113*	*78-128*			
Surrogate: Toluene-d8	*24.2*		*"*	*25.0*		*97*	*86-112*			
Surrogate: 4-BFB	*24.9*		*"*	*25.0*		*100*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010180 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7010180-BS1)				Prepared: 01/18/07 Analyzed: 01/19/07						
Toluene	176	0.50	ug/l	188		94	86-114			
Gasoline Range Organics (C4-C12)	1620	50	"	2200		74	75-122			L2
Surrogate: 1,2-DCA-d4	*28.6*		*"*	*25.0*		*114*	*78-128*			
Surrogate: Toluene-d8	*24.8*		*"*	*25.0*		*99*	*86-112*			
Surrogate: 4-BFB	*24.6*		*"*	*25.0*		*98*	*86-114*			
Laboratory Control Sample (7010180-BS2)				Prepared & Analyzed: 01/18/07						
Methyl tert-butyl ether	16.4	0.50	ug/l	20.0		82	71-122			
Benzene	17.5	0.50	"	20.0		88	87-113			
Surrogate: 1,2-DCA-d4	*29.2*		*"*	*25.0*		*117*	*78-128*			
Surrogate: Toluene-d8	*23.7*		*"*	*25.0*		*95*	*86-112*			
Surrogate: 4-BFB	*24.9*		*"*	*25.0*		*100*	*86-114*			
Laboratory Control Sample (7010180-BS3)				Prepared & Analyzed: 01/19/07						
Toluene	169	0.50	ug/l	188		90	86-114			
Gasoline Range Organics (C4-C12)	1520	50	"	2200		69	75-122			L2
Surrogate: 1,2-DCA-d4	*28.0*		*"*	*25.0*		*112*	*78-128*			
Surrogate: Toluene-d8	*23.8*		*"*	*25.0*		*95*	*86-112*			
Surrogate: 4-BFB	*24.5*		*"*	*25.0*		*98*	*86-114*			
Laboratory Control Sample (7010180-BS4)				Prepared & Analyzed: 01/19/07						
Methyl tert-butyl ether	15.0	0.50	ug/l	20.0		75	71-122			
Benzene	17.5	0.50	"	20.0		88	87-113			
Surrogate: 1,2-DCA-d4	*29.4*		*"*	*25.0*		*118*	*78-128*			
Surrogate: Toluene-d8	*23.6*		*"*	*25.0*		*94*	*86-112*			
Surrogate: 4-BFB	*24.3*		*"*	*25.0*		*97*	*86-114*			
Matrix Spike (7010180-MS1)	**Source: S701124-02**			Prepared & Analyzed: 01/19/07						
Methyl tert-butyl ether	31.3	0.50	ug/l	52.0	ND	60	71-122			M8
Benzene	23.1	0.50	"	38.8	ND	60	87-113			M8
Toluene	162	0.50	"	188	ND	86	86-114			
Gasoline Range Organics (C4-C12)	1580	50	"	2200	ND	72	72-123			
Surrogate: 1,2-DCA-d4	*28.4*		*"*	*25.0*		*114*	*78-128*			
Surrogate: Toluene-d8	*23.4*		*"*	*25.0*		*94*	*86-112*			
Surrogate: 4-BFB	*24.4*		*"*	*25.0*		*98*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010180 - EPA 5030B [P/T] / GCMS \ 8260B										
Matrix Spike Dup (7010180-MSD1)	**Source: S701124-02**			Prepared & Analyzed: 01/19/07						
Methyl tert-butyl ether	31.7	0.50	ug/l	52.0	ND	61	71-122	1	25	M8
Benzene	23.2	0.50	"	38.8	ND	60	87-113	0.4	25	M8
Toluene	165	0.50	"	188	ND	88	86-114	2	25	
Gasoline Range Organics (C4-C12)	1540	50	"	2200	ND	70	72-123	3	25	M8
Surrogate: 1,2-DCA-d4	*27.7*		*"*	*25.0*		*111*	*78-128*			
Surrogate: Toluene-d8	*23.9*		*"*	*25.0*		*96*	*86-112*			
Surrogate: 4-BFB	*24.2*		*"*	*25.0*		*97*	*86-114*			
Batch 7010185 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010185-BLK1)				Prepared: 01/18/07 Analyzed: 01/19/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*29.2*		*"*	*25.0*		*117*	*78-128*			
Surrogate: Toluene-d8	*25.7*		*"*	*25.0*		*103*	*86-112*			
Surrogate: 4-BFB	*25.3*		*"*	*25.0*		*101*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010185 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7010185-BLK2)				Prepared & Analyzed: 01/19/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*28.3*		"	*25.0*		*113*	*78-128*			
Surrogate: Toluene-d8	*24.2*		"	*25.0*		*97*	*86-112*			
Surrogate: 4-BFB	*24.9*		"	*25.0*		*100*	*86-114*			
Blank (7010185-BLK3)				Prepared & Analyzed: 01/22/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*22.1*		"	*25.0*		*88*	*78-128*			
Surrogate: Toluene-d8	*25.4*		"	*25.0*		*102*	*86-112*			
Surrogate: 4-BFB	*29.1*		"	*25.0*		*116*	*86-114*			*Z1*

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010185 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7010185-BS1)				Prepared: 01/18/07 Analyzed: 01/19/07						
Gasoline Range Organics (C4-C12)	1620	50	ug/l	2200		74	75-122			L2
Surrogate: 1,2-DCA-d4	*28.6*		"	*25.0*		*114*	*78-128*			
Surrogate: Toluene-d8	*24.8*		"	*25.0*		*99*	*86-112*			
Surrogate: 4-BFB	*24.6*		"	*25.0*		*98*	*86-114*			
Laboratory Control Sample (7010185-BS2)				Prepared: 01/18/07 Analyzed: 01/19/07						
Methyl tert-butyl ether	17.9	0.50	ug/l	20.0		90	71-122			
Benzene	18.5	0.50	"	20.0		92	87-113			
Toluene	18.1	0.50	"	20.0		90	86-114			
Surrogate: 1,2-DCA-d4	*30.5*		"	*25.0*		*122*	*78-128*			
Surrogate: Toluene-d8	*24.4*		"	*25.0*		*98*	*86-112*			
Surrogate: 4-BFB	*25.0*		"	*25.0*		*100*	*86-114*			
Laboratory Control Sample (7010185-BS3)				Prepared & Analyzed: 01/19/07						
Toluene	169	0.50	ug/l	188		90	86-114			
Gasoline Range Organics (C4-C12)	1520	50	"	2200		69	75-122			L2
Surrogate: 1,2-DCA-d4	*28.0*		"	*25.0*		*112*	*78-128*			
Surrogate: Toluene-d8	*23.8*		"	*25.0*		*95*	*86-112*			
Surrogate: 4-BFB	*24.5*		"	*25.0*		*98*	*86-114*			
Laboratory Control Sample (7010185-BS4)				Prepared & Analyzed: 01/19/07						
Methyl tert-butyl ether	15.0	0.50	ug/l	20.0		75	71-122			
Benzene	17.5	0.50	"	20.0		88	87-113			
Surrogate: 1,2-DCA-d4	*29.4*		"	*25.0*		*118*	*78-128*			
Surrogate: Toluene-d8	*23.6*		"	*25.0*		*94*	*86-112*			
Surrogate: 4-BFB	*24.3*		"	*25.0*		*97*	*86-114*			
Laboratory Control Sample (7010185-BS5)				Prepared & Analyzed: 01/22/07						
Gasoline Range Organics (C4-C12)	1590	50	ug/l	2200		72	75-122			L2
Surrogate: 1,2-DCA-d4	*26.2*		"	*25.0*		*105*	*78-128*			
Surrogate: Toluene-d8	*24.2*		"	*25.0*		*97*	*86-112*			
Surrogate: 4-BFB	*23.6*		"	*25.0*		*94*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7010185 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7010185-BS6)				Prepared & Analyzed: 01/22/07						
Methyl tert-butyl ether	18.5	0.50	ug/l	20.0		92	71-122			
Benzene	19.4	0.50	"	20.0		97	87-113			
Toluene	17.2	0.50	"	20.0		86	86-114			
Surrogate: 1,2-DCA-d4	*17.1*		*"*	*25.0*		*68*	*78-128*			*Z6*
Surrogate: Toluene-d8	*23.0*		*"*	*25.0*		*92*	*86-112*			
Surrogate: 4-BFB	*24.7*		*"*	*25.0*		*99*	*86-114*			
Matrix Spike (7010185-MS1)	**Source: S701131-03**			Prepared & Analyzed: 01/19/07						
Methyl tert-butyl ether	32.0	0.50	ug/l	52.0	0.910	60	71-122			M8
Benzene	23.4	0.50	"	38.8	ND	60	87-113			M8
Toluene	165	0.50	"	188	ND	88	86-114			
Gasoline Range Organics (C4-C12)	1540	50	"	2200	ND	70	72-123			L4
Surrogate: 1,2-DCA-d4	*28.5*		*"*	*25.0*		*114*	*78-128*			
Surrogate: Toluene-d8	*23.6*		*"*	*25.0*		*94*	*86-112*			
Surrogate: 4-BFB	*24.7*		*"*	*25.0*		*99*	*86-114*			
Matrix Spike Dup (7010185-MSD1)	**Source: S701131-03**			Prepared & Analyzed: 01/19/07						
Methyl tert-butyl ether	33.7	0.50	ug/l	52.0	0.910	63	71-122	5	25	M8
Benzene	24.0	0.50	"	38.8	ND	62	87-113	3	25	M8
Toluene	162	0.50	"	188	ND	86	86-114	2	25	
Gasoline Range Organics (C4-C12)	1510	50	"	2200	ND	69	72-123	2	25	L4
Surrogate: 1,2-DCA-d4	*28.3*		*"*	*25.0*		*113*	*78-128*			
Surrogate: Toluene-d8	*23.4*		*"*	*25.0*		*94*	*86-112*			
Surrogate: 4-BFB	*24.8*		*"*	*25.0*		*99*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	S701107
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	01/25/07 23:13

Notes and Definitions

Z6	Surrogate recovery was below acceptance limits.
Z1	Surrogate recovery was above acceptance limits.
M8	The MS and/or MSD were below the acceptance limits. See Blank Spike (LCS).
L4	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was below the acceptance limits. A low bias to sample results is indicated.
L2	Laboratory Control Sample and/or Laboratory Control Sample Duplicate recovery was below acceptance limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SHELL Chain of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☐ TA - Nashville, Tennesee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown
- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 0

PO #:

SAP or CRMT #:

DATE: _____

PAGE: _____ of _____

SAMPLING COMPANY: Cambria Environmental Technology, Inc.

LOG CODE: CETS

ADDRESS: 270 Perkins Street, Sonoma, CA 95476

PROJECT CONTACT (Hardcopy or PDF Report to): Brian Wong

TELEPHONE: 510-420-3345

FAX: 510-420-9170

E-MAIL: bwong@cambria-env.com

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☐ RESULTS NEEDED ON WEEKEND
- ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:
- ☐ EDD NOT NEEDED
- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

Strip Midfluent Data from EDF files

Compliance Samples

Flowmeter = 0676852 Hour Meter = 5257.9

cc: PDF Report to afriel@cambria-env.com

SITE ADDRESS: Street and City: 2120 Montana Street, Oakland

State: CA

GLOBAL ID NO.: T0600101805

EDF DELIVERABLE TO (Name, Company, Office Location): Susan Lukaszewicz, Cambria, Sonoma

PHONE NO.: 707-933-2376

E-MAIL: sonomaedf@cambria-env.com

CONSULTANT PROJECT NO.: 248-0733-003

SAMPLER NAME(S) (Print): Rick Buskey

LAB USE ONLY: S 701107

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	VOCs by 8260B	Semi-Volatiles by 8270C	Lead ☐ Total ☐ STLC ☐ TCLP	LUFT5 ☐ Total ☐ STLC ☐ TCLP	CAM17 ☐ Total ☐ STLC ☐ TCLP	Test for Disposal (see attached)		FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
	INF	1/8/7	11:30	AQ	5	X		X		X															VOAs w/HCl
	MID 1		11:25	AQ	5	X		X		X															VOAs w/HCl
	MID 2		11:20	AQ	5	X		X		X															VOAs w/HCl
	EFF		11:15	AQ	5	X		X		X															VOAs w/HCl

TEMPERATURE ON RECEIPT C°: 3.0C

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Rick Buskey	Jack Jewell MA	1/8/7	1300
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

Q&Q Graphic (714) 898-9702

Rev 9/25/2006

K:\Oakland 2120 Montana\Remediation\O&M\Field Forms\0733 GWE COC 09.06Routine

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21 February, 2007

Brian Wong
Cambria Environmental - Sonoma (Shell)
19449 Riverside Dr., Ste. 230
Sonoma, CA 95476

RE: 2120 Montana St, Oakland
Work Order: SQB0103

Enclosed are the results of analyses for samples received by the laboratory on 02/06/07 16:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Linda C. Laver

Linda C. Laver
Project Manager

CA ELAP Certificate # 2630

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQB0103
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	02/21/07 16:14

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
INF	SQB0103-01	Water	02/06/07 15:00	02/06/07 16:15
MID-1	SQB0103-02	Water	02/06/07 14:55	02/06/07 16:15
MID-2	SQB0103-03	Water	02/06/07 14:50	02/06/07 16:15
EFF	SQB0103-04	Water	02/06/07 14:45	02/06/07 16:15

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQB0103
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	02/21/07 16:14

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
INF (SQB0103-01) Water Sampled: 02/06/07 15:00 Received: 02/06/07 16:15									
Methyl tert-butyl ether	**64**	0.50	ug/l	1	7020154	02/16/07	02/16/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**100**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*100 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*93 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*95 %*		*86-114*	"	"	"	"	
MID-1 (SQB0103-02) Water Sampled: 02/06/07 14:55 Received: 02/06/07 16:15									
Methyl tert-butyl ether	**3.2**	0.50	ug/l	1	7020154	02/16/07	02/16/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*97 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*94 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*99 %*		*86-114*	"	"	"	"	
MID-2 (SQB0103-03) Water Sampled: 02/06/07 14:50 Received: 02/06/07 16:15									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7020154	02/16/07	02/16/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**73**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*98 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*94 %*		*86-114*	"	"	"	"	

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQB0103
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	02/21/07 16:14

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EFF (SQB0103-04) Water Sampled: 02/06/07 14:45 Received: 02/06/07 16:15									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7020154	02/16/07	02/17/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**91**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*97 %*	*78-128*		"	"	"	"	
Surrogate: Toluene-d8		*97 %*	*86-112*		"	"	"	"	
Surrogate: 4-BFB		*97 %*	*86-114*		"	"	"	"	

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQB0103
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	02/21/07 16:14

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7020154 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7020154-BLK1)				Prepared: 02/14/07 Analyzed: 02/15/07						
Methyl tert-butyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*11.6*		*"*	*10.0*		*116*	*78-128*			
Surrogate: Toluene-d8	*8.98*		*"*	*10.0*		*90*	*86-112*			
Surrogate: 4-BFB	*10.4*		*"*	*10.0*		*104*	*86-114*			
Blank (7020154-BLK2)				Prepared & Analyzed: 02/16/07						
Methyl tert-butyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*9.80*		*"*	*10.0*		*98*	*78-128*			
Surrogate: Toluene-d8	*9.78*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*10.5*		*"*	*10.0*		*105*	*86-114*			
Laboratory Control Sample (7020154-BS1)				Prepared & Analyzed: 02/14/07						
Methyl tert-butyl ether	37.0	0.50	ug/l	34.0		109	71-122			
Benzene	22.7	0.50	"	23.6		96	87-113			
Toluene	146	0.50	"	170		86	86-114			
Gasoline Range Organics (C4-C12)	1970	50	"	2200		90	75-122			
Surrogate: 1,2-DCA-d4	*11.4*		*"*	*10.0*		*114*	*78-128*			
Surrogate: Toluene-d8	*9.57*		*"*	*10.0*		*96*	*86-112*			
Surrogate: 4-BFB	*10.8*		*"*	*10.0*		*108*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQB0103
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	02/21/07 16:14

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7020154 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7020154-BS2)				Prepared & Analyzed: 02/16/07						
Methyl tert-butyl ether	36.4	0.50	ug/l	34.0		107	71-122			
Benzene	22.7	0.50	"	23.6		96	87-113			
Toluene	154	0.50	"	170		91	86-114			
Gasoline Range Organics (C4-C12)	1820	50	"	2200		83	75-122			
Surrogate: 1,2-DCA-d4	*9.47*		"	*10.0*		*95*	*78-128*			
Surrogate: Toluene-d8	*10.3*		"	*10.0*		*103*	*86-112*			
Surrogate: 4-BFB	*10.2*		"	*10.0*		*102*	*86-114*			
Matrix Spike (7020154-MS1)	**Source: SQB0102-04**			Prepared & Analyzed: 02/16/07						
Methyl tert-butyl ether	35.5	0.50	ug/l	34.0	ND	104	71-122			
Benzene	24.0	0.50	"	23.6	ND	102	87-113			
Toluene	166	0.50	"	170	ND	98	86-114			
Gasoline Range Organics (C4-C12)	1830	50	"	2200	15.7	82	72-123			
Surrogate: 1,2-DCA-d4	*9.58*		"	*10.0*		*96*	*78-128*			
Surrogate: Toluene-d8	*10.2*		"	*10.0*		*102*	*86-112*			
Surrogate: 4-BFB	*10.0*		"	*10.0*		*100*	*86-114*			
Matrix Spike Dup (7020154-MSD1)	**Source: SQB0102-04**			Prepared & Analyzed: 02/16/07						
Methyl tert-butyl ether	37.1	0.50	ug/l	34.0	ND	109	71-122	4	25	
Benzene	23.4	0.50	"	23.6	ND	99	87-113	3	25	
Toluene	155	0.50	"	170	ND	91	86-114	7	25	
Gasoline Range Organics (C4-C12)	1760	50	"	2200	15.7	79	72-123	4	25	
Surrogate: 1,2-DCA-d4	*9.54*		"	*10.0*		*95*	*78-128*			
Surrogate: Toluene-d8	*10.3*		"	*10.0*		*103*	*86-112*			
Surrogate: 4-BFB	*10.4*		"	*10.0*		*104*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQB0103
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	02/21/07 16:14

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☒ TA - Sacramento, California
- ☐ TA - Nashville, Tennesee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown

☑ ENVIRONMENTAL SERVICES ☐ NETWORK DEV / FE ☐ BILL CONSULTANT ☐ COMPLIANCE ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 0

PO #:

SAP or CRMT #:

DATE: 2-6-7

PAGE: 1 of 1

SAMPLING COMPANY:	LOG CODE:
Cambria Environmental Technology, Inc.	CETS

ADDRESS:
19449 Riverside Drive, Suite 230, Sonoma, CA 95476

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:
Brian Wong	510-420-3345	510-420-9170	bwong@cambria-env.com

SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
2120 Montana Street, Oakland	CA	T0600101805

EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
Susan Lukaszewicz, Cambria, Sonoma	707-933-2376	sonomaedf@cambria-env.com	248-0733-003

SAMPLER NAME(S) (Print): VARTAN HANEDANIAN

LAB USE ONLY: SQB0103

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY:

SPECIAL INSTRUCTIONS OR NOTES:

Strip Midfluent Data from EDF files

Compliance Samples

Flowmeter = 680,450.0 Hour Meter = 5694.2

cc: PDF Report to afriel@cambria-env.com

☐ EDD NOT NEEDED
☑ SHELL CONTRACT RATE APPLIES
☐ STATE REIMB RATE APPLIES
☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	VOCs by 8260B	Semi-Volatiles by 8270C	Lead ☐ Total ☐ STLC ☐ TCLP	LUFT5 ☐ Total ☐ STLC ☐ TCLP	CAM17 ☐ Total ☐ STLC ☐ TCLP	Test for Disposal (see attached)		FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
-01	INF	2-6	3:00	AQ	4 B	X		X		X															TEMPERATURE ON RECEIPT C° 9.2C
-02	MID 1	↓	2:55	AQ	4 B	X		X		X															VOAs w/HCl
-03	MID 2		2:50	AQ	4 B	X		X		X															VOAs w/HCl
-04	EFF	↓	2:45	AQ	4 B	X		X		X															VOAs w/HCl

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Vartan Hanedanian	Jeff Gould ITS	2-6-07	1615
Relinquished by: (Signature) Jeff Gould ITS	Received by: (Signature) Jeff Gould ITS	Date: 2-6-07	Time: 1830
Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:

Q&C Graphic (714) 895-9702

Rev. 2/5/2007

K:\Oakland 2120 Montana\Remediation\O&M\Field Forms\0733 GWE COC 09.06Routine

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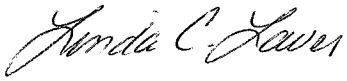
27 March, 2007

Brian Wong
Cambria Environmental - Sonoma (Shell)
19449 Riverside Dr., Ste. 230
Sonoma, CA 95476

RE: 2120 Montana St, Oakland
Work Order: SQC0194

Enclosed are the results of analyses for samples received by the laboratory on 03/09/07 19:00. If you have any questions concerning this report, please feel free to contact me.

Sincerely,



Linda C. Laver
Project Manager

CA ELAP Certificate # 2630

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQC0194
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	03/27/07 11:20

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
INF	SQC0194-01	Water	03/09/07 09:15	03/09/07 19:00
MID 1	SQC0194-02	Water	03/09/07 09:10	03/09/07 19:00
MID 2	SQC0194-03	Water	03/09/07 09:05	03/09/07 19:00
EFF	SQC0194-04	Water	03/09/07 09:00	03/09/07 19:00

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQC0194
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	03/27/07 11:20

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
INF (SQC0194-01) Water Sampled: 03/09/07 09:15 Received: 03/09/07 19:00									
Methyl tert-butyl ether	**48**	0.50	ug/l	1	7030192	03/22/07	03/22/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**76**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*99 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*93 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*94 %*		*86-114*	"	"	"	"	
MID 1 (SQC0194-02) Water Sampled: 03/09/07 09:10 Received: 03/09/07 19:00									
Methyl tert-butyl ether	**4.8**	0.50	ug/l	1	7030192	03/22/07	03/22/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*104 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*92 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*97 %*		*86-114*	"	"	"	"	
MID 2 (SQC0194-03) Water Sampled: 03/09/07 09:05 Received: 03/09/07 19:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7030192	03/22/07	03/22/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*103 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*92 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*91 %*		*86-114*	"	"	"	"	

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQC0194
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	03/27/07 11:20

Gasoline\BTEX\Oxygenates by GCMS\8260B

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EFF (SQC0194-04) Water Sampled: 03/09/07 09:00 Received: 03/09/07 19:00									
Methyl tert-butyl ether	ND	0.50	ug/l	1	7030192	03/22/07	03/22/07	GCMS \ 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	1.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	**72**	50	"	"	"	"	"	"	
Surrogate: 1,2-DCA-d4		*100 %*		*78-128*	"	"	"	"	
Surrogate: Toluene-d8		*92 %*		*86-112*	"	"	"	"	
Surrogate: 4-BFB		*100 %*		*86-114*	"	"	"	"	

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQC0194
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	03/27/07 11:20

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control
TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7030192 - EPA 5030B [P/T] / GCMS \ 8260B										
Blank (7030192-BLK1)				Prepared & Analyzed: 03/22/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*9.36*		*"*	*10.0*		*94*	*78-128*			
Surrogate: Toluene-d8	*9.47*		*"*	*10.0*		*95*	*86-112*			
Surrogate: 4-BFB	*10.0*		*"*	*10.0*		*100*	*86-114*			
Blank (7030192-BLK2)				Prepared & Analyzed: 03/24/07						
Ethanol	ND	50	ug/l							
Tert-butyl alcohol	ND	5.0	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	2.0	"							
Ethyl tert-butyl ether	ND	2.0	"							
Tert-amyl methyl ether	ND	2.0	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	1.0	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
Surrogate: 1,2-DCA-d4	*10.6*		*"*	*10.0*		*106*	*78-128*			
Surrogate: Toluene-d8	*10.0*		*"*	*10.0*		*100*	*86-112*			
Surrogate: 4-BFB	*9.83*		*"*	*10.0*		*98*	*86-114*			

TestAmerica
ANALYTICAL TESTING CORPORATION

819 Striker Avenue, Suite 8
Sacramento, CA 95834
(916) 921-9600
FAX (916) 921-0100
www.testamericainc.com

Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQC0194
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	03/27/07 11:20

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7030192 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample (7030192-BS1)				Prepared & Analyzed: 03/22/07						
Methyl tert-butyl ether	19.6	0.50	ug/l	20.0		98	71-122			
Benzene	20.7	0.50	"	20.0		104	87-113			
Toluene	21.2	0.50	"	20.0		106	86-114			
Surrogate: 1,2-DCA-d4	*9.10*		*"*	*10.0*		*91*	*78-128*			
Surrogate: Toluene-d8	*9.78*		*"*	*10.0*		*98*	*86-112*			
Surrogate: 4-BFB	*9.66*		*"*	*10.0*		*97*	*86-114*			
Laboratory Control Sample (7030192-BS2)				Prepared & Analyzed: 03/22/07						
Gasoline Range Organics (C4-C12)	1800	50	ug/l	2000		90	75-122			
Surrogate: 1,2-DCA-d4	*9.17*		*"*	*10.0*		*92*	*78-128*			
Surrogate: Toluene-d8	*10.1*		*"*	*10.0*		*101*	*86-112*			
Surrogate: 4-BFB	*10.2*		*"*	*10.0*		*102*	*86-114*			
Laboratory Control Sample (7030192-BS3)				Prepared & Analyzed: 03/24/07						
Methyl tert-butyl ether	21.0	0.50	ug/l	20.0		105	71-122			
Benzene	19.4	0.50	"	20.0		97	87-113			
Toluene	18.8	0.50	"	20.0		94	86-114			
Surrogate: 1,2-DCA-d4	*9.97*		*"*	*10.0*		*100*	*78-128*			
Surrogate: Toluene-d8	*9.71*		*"*	*10.0*		*97*	*86-112*			
Surrogate: 4-BFB	*9.78*		*"*	*10.0*		*98*	*86-114*			
Laboratory Control Sample (7030192-BS4)				Prepared & Analyzed: 03/24/07						
Gasoline Range Organics (C4-C12)	1570	50	ug/l	2000		78	75-122			
Surrogate: 1,2-DCA-d4	*10.2*		*"*	*10.0*		*102*	*78-128*			
Surrogate: Toluene-d8	*10.2*		*"*	*10.0*		*102*	*86-112*			
Surrogate: 4-BFB	*10.2*		*"*	*10.0*		*102*	*86-114*			
Laboratory Control Sample Dup (7030192-BSD1)				Prepared: 03/22/07 Analyzed: 03/23/07						
Methyl tert-butyl ether	20.5	0.50	ug/l	20.0		102	71-122	4	25	
Benzene	19.8	0.50	"	20.0		99	87-113	4	25	
Toluene	20.1	0.50	"	20.0		100	86-114	5	25	
Surrogate: 1,2-DCA-d4	*10.9*		*"*	*10.0*		*109*	*78-128*			
Surrogate: Toluene-d8	*9.35*		*"*	*10.0*		*94*	*86-112*			
Surrogate: 4-BFB	*9.35*		*"*	*10.0*		*94*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQC0194
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	03/27/07 11:20

Gasoline\BTEX\Oxygenates by GCMS\8260B - Quality Control

TestAmerica - Sacramento, CA

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 7030192 - EPA 5030B [P/T] / GCMS \ 8260B										
Laboratory Control Sample Dup (7030192-BSD2)				Prepared: 03/22/07 Analyzed: 03/23/07						
Gasoline Range Organics (C4-C12)	1500	50	ug/l	2000		75	75-122	18	25	
Surrogate: 1,2-DCA-d4	*9.95*		"	*10.0*		*100*	*78-128*			
Surrogate: Toluene-d8	*9.71*		"	*10.0*		*97*	*86-112*			
Surrogate: 4-BFB	*9.41*		"	*10.0*		*94*	*86-114*			
Laboratory Control Sample Dup (7030192-BSD3)				Prepared & Analyzed: 03/24/07						
Methyl tert-butyl ether	21.1	0.50	ug/l	20.0		106	71-122	0.5	25	
Benzene	19.9	0.50	"	20.0		100	87-113	3	25	
Toluene	18.7	0.50	"	20.0		94	86-114	0.5	25	
Surrogate: 1,2-DCA-d4	*10.9*		"	*10.0*		*109*	*78-128*			
Surrogate: Toluene-d8	*9.91*		"	*10.0*		*99*	*86-112*			
Surrogate: 4-BFB	*9.08*		"	*10.0*		*91*	*86-114*			
Laboratory Control Sample Dup (7030192-BSD4)				Prepared & Analyzed: 03/24/07						
Gasoline Range Organics (C4-C12)	1580	50	ug/l	2000		79	75-122	0.6	25	
Surrogate: 1,2-DCA-d4	*10.6*		"	*10.0*		*106*	*78-128*			
Surrogate: Toluene-d8	*10.2*		"	*10.0*		*102*	*86-112*			
Surrogate: 4-BFB	*9.96*		"	*10.0*		*100*	*86-114*			

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Cambria Environmental - Sonoma (Shell)	Project: 2120 Montana St, Oakland	SQC0194
19449 Riverside Dr., Ste. 230	Project Number: 98995740	**Reported:**
Sonoma CA, 95476	Project Manager: Brian Wong	03/27/07 11:20

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit or MDL, if MDL is specified
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

SHELL Chain Of Custody Record

LAB:
- ☐ TA - Irvine, California
- ☐ TA - Morgan Hill, California
- ☐ TA - Sacramento, California
- ☐ TA - Nashville, Tennesee
- ☐ Calscience
- ☐ Other_____

NAME OF PERSON TO BILL: Denis Brown
- ☑ ENVIRONMENTAL SERVICES
- ☐ NETWORK DEV. / FE
- ☐ BILL CONSULTANT
- ☐ COMPLIANCE
- ☐ RMT/CRMT

☐ CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 5 7 4 0

PO #:

SAP or CRMT #:

DATE: 3/9/07

PAGE: _____ of _____

SAMPLING COMPANY:	LOG CODE:	SITE ADDRESS: Street and City	State	GLOBAL ID NO.:
Cambria Environmental Technology, Inc.	CETS	2120 Montana Street, Oakland	CA	T0600101805

ADDRESS:	EDF DELIVERABLE TO (Name, Company, Office Location):	PHONE NO.:	E-MAIL:	CONSULTANT PROJECT NO.:
19449 Riverside Drive, Suite 230, Sonoma, CA 95476	Susan Lukaszewicz, Cambria, Sonoma	707-933-2376	sonomaedf@cambria-env.com	248-0733-003

PROJECT CONTACT (Hardcopy or PDF Report to):	TELEPHONE:	FAX:	E-MAIL:
Brian Wong	510-420-3345	510-420-9170	bwong@cambria-env.com

SAMPLER NAME(S) (Print): Mark Johnson

LAB USE ONLY: SQC0199

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): ☑ STD ☐ 5 DAY ☐ 3 DAY ☐ 2 DAY ☐ 24 HOURS ☐ RESULTS NEEDED ON WEEKEND

☐ LA - RWQCB REPORT FORMAT ☐ UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

Strip Midfluent Data from EDF files

Compliance Samples

Flowmeter = 700258.2 Hour Meter = 6167.0

cc: PDF Report to afriel@cambria-env.com

- ☐ EDD NOT NEEDED
- ☑ SHELL CONTRACT RATE APPLIES
- ☐ STATE REIMB RATE APPLIES
- ☑ RECEIPT VERIFICATION REQUESTED

REQUESTED ANALYSIS

LAB USE ONLY	Field Sample Identification	SAMPLING DATE	SAMPLING TIME	MATRIX	NO. OF CONT.	TPH - Purgeable (8260B)	TPH - Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	VOCs by 8260B	Semi-Volatiles by 8270C	Lead ☐ Total ☐ STLC ☐ TCLP	LUFT5 ☐ Total ☐ STLC ☐ TCLP	CAM17 ☐ Total ☐ STLC ☐ TCLP	Test for Disposal (see attached)		TEMPERATURE ON RECEIPT C°
01	INF	3/9/07	9:15	AQ	5	X		X		X																VOAs w/HCl
02	MID 1		9:10	AQ	5	X		X		X																VOAs w/HCl
03	MID 2		9:05	AQ	5	X		X		X																VOAs w/HCl
04	EFF		9:00	AQ	5	X		X		X																VOAs w/HCl

FIELD NOTES:
Container/Preservative or PID Readings or Laboratory Notes

Relinquished by: (Signature)	Received by: (Signature)	Date:	Time:
Mark Johnson	SECURE LOCATION	3/9/07	9:45
[illegible]	[illegible] (TAMH)		1200
[illegible]	[illegible] / TA	3/9/07	1530

Q&Q Graphic (714) 898-9702

Rev. 12/27/2006

K:\Oakland 2120 Montana\Remediation\O&M\Field Forms\0733 GWE COC 09.06Routine