DAVID D. BOHANNON ORGANIZATION

Community Developer - 60 HILLSDALE MALL - SAN MATEO, CALIFORNIA 94403-3497
FAX 415 573-5457 TELEPHONE 415 345-8222

July 28, 1997

510 515 5015 97 JUL 29 AMIC: 31

Ms. Juliet Shin Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, CA 94502-6577

Re.: David D. Bohannon Organization

Second Quarter 1997 Monitoring and Sampling Report

575 Paseo Grande, San Lorenzo, CA

Dear Ms. Shin:

Enclosed for your review is the Second Quarter 1997 Monitoring and Sampling Report prepared for the above referenced facility. The report summarizes the groundwater monitoring and sampling activities conducted by SECOR International Incorporated (SECOR) from April 1 through June 30, 1997.

David D. Bohannon Organization had reviewed and agrees with the Second Quarter 1997 Monitoring and Sampling Report prepared by Secor. Should you have any questions, please feel free to contact me at 415.345.8222.

Sincerely

Mike Jepsen

Director of Construction

Enclosure



July 24, 1997

Mr. Mike Jepsen
David D. Bohannon Organization
60 Hillsdale Mall
San Mateo, California 94403-3497

97 JUL 29 AMIO: 31

RE: Second Quarter 1997 Monitoring and Sampling Report 575 Paseo Grande San Lorenzo, California

Dear Mr. Jepsen:

SECOR International Incorporated (SECOR) is pleased to present the results of the second quarter 1997 activities conducted at 575 Paseo Grande (the Site) in San Lorenzo, California (Figures 1 and 2). This report presents the results of the quarterly sampling event conducted on June 12, 1997. The second quarter 1997 activities were conducted pursuant to Alameda County Environmental Health Services Department's (ACEHSD's) letter dated December 4, 1996. The second quarter 1997 scope of work included sampling groundwater monitor wells MW-1, MW-2, and MW-3 for gasoline range petroleum hydrocarbons (TPHg), and benzene, toluene, ethylbenzene, and total xylenes (BTEX). David D. Bohannon Organization, the current owners of the Site, plan to redevelop the property into a parking lot and retail business development. Construction is expected to begin the first quarter of 1998.

BACKGROUND

Over the last 25 years, the Site has been used as an asphalt paved parking area located in a commercial area zoned as C1. The Site was a gasoline station prior to 1969. Little information is known about the site history related to it's use as a gasoline service station. In anticipation of property redevelopment, initial investigation activities were conducted in March 1995 to determine if out-of-service gasoline service station underground equipment remained on-site. The work was conducted by Twining Laboratories, Inc. (TLI), as documented in their letter report dated April 15, 1995. The work conducted included a magnetometer survey followed by an exploratory excavation. In summary, the work conducted identified underground gasoline service station equipment which include what appeared to be the former tank pit, approximately 110 feet of fuel delivery system piping, and a grease sump and/or hydraulic lift pit in an area which may have been the former service garage (Figure 2). Field evidence and one soil sample indicated the potential for soil contamination along the piping runs, around the grease sump, and around the inferred location of the former tank pit. Characterization of the magnitude and extent of potential soil contamination was not conducted during initial investigation activities.

BOHAN-02.L05 - 6.1 July 24, 1997 SECOR Job No. 70074-001-02 Mr. Mike Jepsen
David D. Bohannon Organization
July 24, 1997
Page 2

In June 1995, SECOR conducted additional activities at the Site which included removal of the former underground storage tank (UST) system piping and the former grease sump, and characterization soil sampling along piping lines and around the former grease sump and former tank pit areas. This work was summarized in SECOR's letter report dated June 29, 1995. The characterization data from this investigation indicated that there were two areas of concern (AOCs) at the Site. These areas were the former grease sump area and the former gasoline distribution system area. SECOR subsequently conducted excavation activities in the vicinity of the two AOCs. The soil excavated from the former sump area was transported off-site for disposal. The soil generated from the UST excavation was treated by means of aeration. Three groundwater monitor wells (MW-1, MW-2, and MW-3) were installed during the investigation activities to evaluate the degree to which the groundwater had been impacted. The results of the soil characterization and groundwater monitoring activities are reported in SECOR's Report of Interim Remedial Actions dated June 4, 1996, and Fourth Quarter 1996 Monitoring and Sampling Report dated November 26, 1996.

SCOPE OF WORK

Quarterly groundwater sampling activities were conducted at the Site pursuant to the request of the Alameda County Health Care Services Agency. The three Site monitoring wells (MW-1, MW-2, and MW-3), were gauged for depth-to-water and sampled on June 12, 1997. Each of the three wells were purged of at least three casing volumes of water prior to sampling. A copy of the field data sheets are presented in Attachment 1. The groundwater samples were submitted to Superior Analytical Laboratory, a California state-certified laboratory, for TPHg and BTEX analysis by U.S. Environmental Protection Agency (EPA) Methods 8015 (modified) and 8020, respectively.

GROUNDWATER ELEVATION RESULTS

Groundwater elevation data collected to date is summarized in Table 1. The average depth-to-water at the Site on June 12, 1997 was 6.61 feet below grade. A potentiometric surface map showing the interpreted groundwater surface elevation on June 12, 1997 is presented as Figure 3. The average hydraulic gradient across the Site on June 12, 1997, was approximately 0.002 feet per foot and was toward the southwest (Figure 3). As indicated on Figure 3, these results are consistent with flow direction results obtained during the prior monitoring events (April 1997 and October 1996). As mentioned in previous quarterly reports, the flow direction beneath the Site is likely to be tidally influenced by the San Francisco Bay. Regardless of tidal influences, the predominant groundwater flow direction beneath the Site is presumably towards the west to southwest.

Mr. Mike Jepsen
David D. Bohannon Organization
July 24, 1997
Page 3

GROUNDWATER ANALYTICAL RESULTS

Groundwater analytical results from samples collected to date are summarized in Table 2 and sampling field data sheets are included in Attachment 1. Field personnel observed a sheen present on the groundwater in monitor wells MW-2 and MW-3. TPHg was detected in samples collected from the three Site wells (MW-1, MW-2, and MW-3) at 160 micrograms per liter ($\mu g/\ell$), 8,200 $\mu g/\ell$, and 29,000 $\mu g/\ell$, respectively. Benzene was detected in samples collected from monitor wells MW-2 and MW-3 at 440 $\mu g/\ell$ and 2,700 $\mu g/\ell$, respectively. Toluene was detected in samples collected from monitor wells MW-2 and MW-3 at 52 $\mu g/\ell$ and 160 $\mu g/\ell$, respectively. Ethylbenzene and xylenes were detected in the samples collected from all three monitor wells at up to 940 $\mu g/\ell$ and 500 $\mu g/\ell$, respectively. A copy of the laboratory report and chain-of-custody is included in Attachment 2.

If you have any questions or require more information, please call us at (510) 686-9780.

Sincerely,

SECOR International Incorporated

Kirsten L. Wagle Staff Engineer

Kwandllufe

Paul D. Horton, R.G. Principal Hydrogeologist

PAUL D. HORTON

cc:

Ms. Juliet Shin, Alameda County Health Care Services Agency

Figure 1 - Site Location Map

Figure 2 - Site Plan

Figure 3 - Potentiometric Surface Map

Table 1 - Groundwater Elevation Data

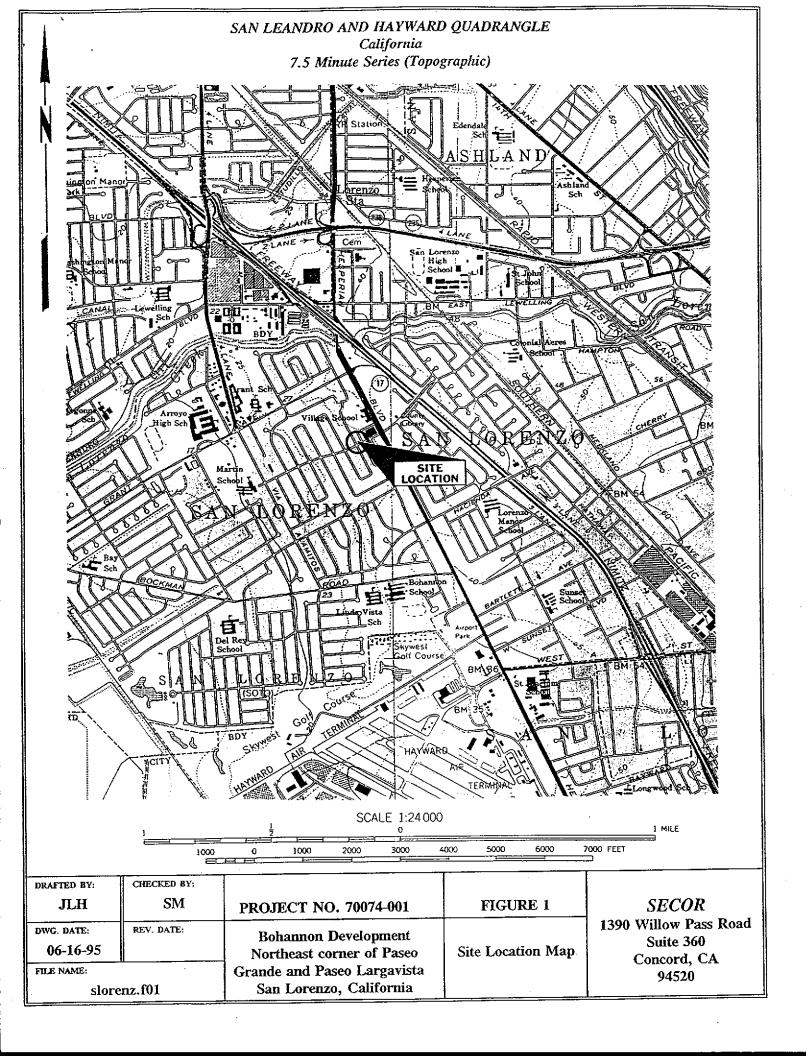
Table 2 - Groundwater Analytical Results - TPHg and BTEX

Attachments: 1 - Fie

1 - Field Data Sheets

2 - Laboratory Analytical Reports - Groundwater

BOHAN-02.L05 - 6.1 July 24, 1997 SECOR Job No. 70074-001-02



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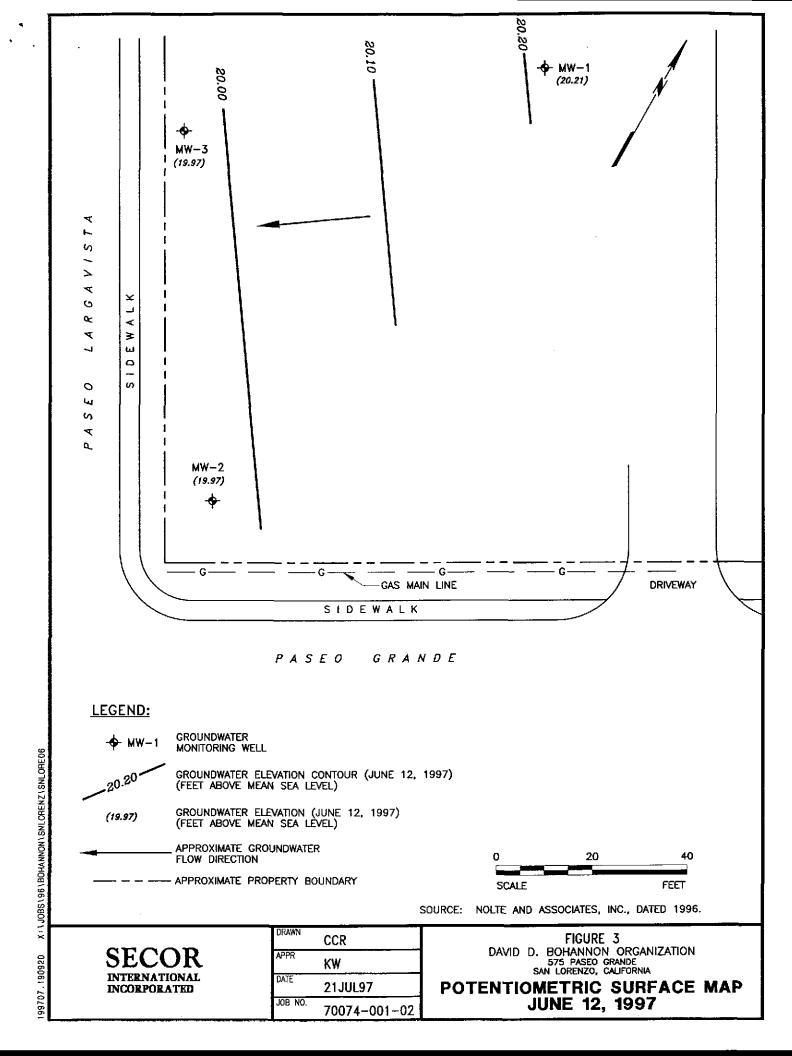


Table 1
Groundwater Elevation Data
575 Paseo Grande
San Lorenzo, California

	MW-1				MW-2			MW-3		
Date	тос	DTW	ELEV	TOC	DTW	ELEV	TOC	DTW	ELEV	FLOW DIRECTION
	(ft msl)	(ft bTOC)	(ft msl)	(ft msl)	(ft bTOC)	(ft msl)	(ft msl)	(ft bTOC)	(ft msl)	
17-May-96	27.11	5.65	21.46	26.73	5.56	21.17	26.15	4.39	21.76	southeast
8-Oct-96	1	7.47	19.64		7.15	19.58]	6.82	19.33	west
1-Apr-97		6.27	20.84	,	6.61	20.12]	5.53	20.62	south
12-Jun-97	1	6.90	20.21		6.76	19.97		6.18	19.97	southwest

TOC = Top of well casing

DTW = Depth to Water

ELEV. = Water table elevation above MSL

ft msl = Feet above mean sea level

ft bTOC = Feet below top of casing

Table 2
Groundwater Analytical Results - TPHg and BTEX
575 Paseo Grande
San Lorenzo, California

	TPHg	Benzene	Toluene	Ethylbenzene	Total Xylenes	
	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	
MW-1						
17-May-96	1100	ND (<0.5)	8.7	7.4	17	
8-Oct-96	120	ND (<0.5)	ND (<0.5)	2.7	ND (<0.5)	
1-Apr-97	550	ND (<0.5)	ND (<0.5)	7.6	6.6	
12-Jun-97	160	ND (<0.5)	ND (<0.5)	2.9	1.7	
MW-2						
17-May-96	23000	900	330	650	1500	
8-Oct-96	8400	530	ND (<50)	400	360	
1-Apr-97	7600	470	64	210	250	
12-Jun-97	8200	440	52	190	190	
MW-3						
17-May-96	6700	140	45	210	180	
8-Oct-96	1800	2700	240	910	970	
1-Apr-97	27000	520	50	520	450	
12-Jun-97	29000	2700	160	940	500	

TPHg = Total petroleum hydrocarbons quantified as gasoline

ug/L = Micrograms per liter

ND = Below laboratory detection limits (detection limit indicated in parentheses)

ATTACHMENT 1

Field Data Sheets

HYDROLOGIC DATA SHEET

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					MEASUREMENT	CODE	COMMENTS
6	ĺ	1	9:	00	6.90	DN	
6	12	97	9	05	6.76	DTW	
6	12	97	9	10	6.13	DRW	
'							
							
	мо 6	DAI MO DA 6 12 6 12 7 12 8 12 9 12	DATE MO DA YR 6 12 97 6 12 97 6 12 97 7 97	DATE THE MO DA YR HR 6 12 97 9: 6 12 97 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7 9 7	DATE TIME MIN 6 12 97 9: 00 6 12 97 9 10 6 12 77 9 10 7 10 10	MO DA YR HR MIN MEASUREMENT 6 12 97 9: 00 6.90 6 12 97 9 10 6.13 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	DATE TIME MEASUREMENT CODE

CODES: DTW - DEPTH TO WATER
HCL - HYDROCARBON LEVEL
HWI - HYDROCARBON/WATER INTERFACE
TD - TOTAL DEPTH

_____(OTHER CODE)

SECOR International Inc.

`	TELD DATA SHEET									
PROJECT #: 70074-001 PURGED BY: 1	· · · · · · · · · · · · · · · · · · ·									
CLIENT NAME: (>04->0->) SAMPLED BY:	M SAMPLE I.D.: MW-3									
LOCATION: SAN GONGINO	QA SAMPLES:									
DATE PURGED 6/12/93 START (2400hr)	9:42 END (2400hr) 9:49									
DATE SAMPLED 6/12/67 SAMPLE TIME (2	400hr) (0:00									
SAMPLETYPE: Groundwater Surface Water _	Treatment Effluent Other									
<u> </u>	6 8 Other (0.67) (1.02) (1.50) (2.60) (
DEPTH TO BOTTOM (feet) = 12.85	CASING VOLUME (gal) = $(.13)$									
DEPTH TO WATER (feet) = 6 · (G	CALCULATED PURGE (gal) = 3.40									
WATER COLUMN HEIGHT (feet) =	ACTUAL PURGE (gal) = 3.50									
FIELD MEASUREMENTS										
(2400hr) (gal) (degrees F) (um	OUCTIVITY pH COLOR TURBIDITY thos/cm) (units) (visual) (NTU)									
	94 7.62 Beack MOGSMITE 48 7.50 4 4									
	54 7.40									
• •	FORMATION									
SAMPLE DEPTH TO WATER:	SAMPLE TURBIDITY:									
DOW DECILARCE. VES NO ANIA	TASE2-									
	•									
ODOR: SWOU WILE GAS SAMPLE VESSEL/PRESERV.										
PURGING EQUIPMENT	SAMPLING EQUIPMENT									
Bladder Pump Centrifugal Pump Bailer (Teflon) Bailer (PVC) Bailer (Stainless Steel)	Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC or _/ disposable) Submersible Pump Bailer (Stainless Steel)									
Peristaltic Pump Dedicated	Peristaltic Pump DedicatedOther:									
Other:Pump Depth:	Ouroc.									
WELL INTEGRITY:	LOCK#: No Lock									
REMARKS: A LOT of SHORT in WATER										
REMARKS. TO US OF STRUCT IN WATER IT										
SIGNATURE: A M.	Page 1 of 1									

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

· · · · · · · · · · · · · · · · · · ·	PURGED BY: 1010		WELL L.D.: 1/1/2					
CLIENT NAME: BOHANON	SAMPLED BY: <u>NN</u>	SAMPLE	LD: MU-2	_				
LOCATION: SAN LONGH 20.		QA SAMI	LES:	_				
	START (2400hr) <u>4: 20</u> SAMPLE TIME (2400hr)	END (240 G: 40	Ohr) <u>9:29</u>					
SAMPLE TYPE: Groundwater	Surface Water	Trezonent Effluent	Other	_				
Casing Volume: (gallons per foot) 2- (0.17)	3*4*	56(1.50)	8° Other					
DEPTH TO BOTTOM (feet) = 14.92	· 	CASING VOLUME (ga) = 1.39					
DEPTH TO WATER (feet) = 6.76		CALCULATED PURGE (gal) = \(\varphi\). (4)						
WATER COLUMN HEIGHT (feet) = · 8 · 14		ACTUAL PURGE (gal) = 4.50						
	FIELD MEASUREM	ENTS	•					
DATE TIME VOLUME TEMP. CONDUCTIVITY pH COLOR TURBIDITY (2400hr) (gal) (degrees F) (unthos/cm) (units) (visual) (NTU) (hold) (hold)								
	SAMPLE INFORMA	TON						
SAMPLE DEPTH TO WATER:	_	SAMPLE TO	RBIDITY:					
80% RECHARGE:YESNO ODOR: SMULLIE GAS SAMPLE VE	ANALYSES: ESSEL / PRESERVATIVE:_							
PURGING EQUIPMENT		SAMPLING EQUI	PMENT					
Centrifugal Pump Bailer Submersible Pump Bailer	(PVC) Co (Stainless Steel) Su	Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC ordisposable) Submersible Pump Bailer (Stainless Steel) Peristaltic Pump Dedicated Other:						
WELL INTEGRITY: NEAD US (NO		LOCK#:	465					
REMARKS: SONS SHEED IN WATER								
SIGNATURE: // //	pl:	_	Page / of 1					

SECOR International Inc.

WATER SAMPLE FIELD DATA SHEET

· '	PURGED BY: 1	WELL I.D.: (MW)				
CLIENT NAME: SO HANDN	SAMPLED BY: M	SAMPLE LD: MW-1				
LOCATION: SAN LONGURO	•	QA SAMPLES:				
DATE PURGED 6/12/97	START (2400hr) 5:55	END (2400hc) 9:06				
DATE SAMPLED 6/12/97	SAMPLE TIME (2400hr) 4:	<u>15</u>				
SAMPLE TYPE: Groundwater	Surface Water Treatm	nent Effluent Other				
CASING DIAMETER: 2" Casing Volume: (gallons per foot) (0.17)	3° 4° 5° (1.0					
DEPTH TO BOTTOM (feet) = 14.96 .	CASII	NG VOLUME (gal) = 1.37				
DEPTH TO WATER (feet) = $(g \cdot 90)$	CALC	CALCULATED PURGE (gal) = 4. (1				
WATER COLUMN HEIGHT (feet) = + 3.04	ACTU	ACTUAL PURGE (gal) = 4.50				
	FIELD MEASUREMENTS					
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	903	pH COLOR TURBIDITY (units) (visual) (NTU) ALGE BROWN MOSSAGE LYS 4 SAMPLE TURBIDITY:				
80% RECHARGE: YES NO	ANALYSES:	<i>.</i>				
	ESSEL / PRESERVATIVE:					
PURGING EQUIPMENT		AMPLING EQUIPMENT				
Bladder Pump Bailer Centrifugal Pump Bailer Submersible Pump Bailer	(Teflon) Bladder Pur (PVC) Centrifugal (Stainless Steel) Submersibl ated Peristaltic I	Bladder Pump Bailer (Teflon) Centrifugal Pump Bailer (PVC ordisposable) Submersible Pump Bailer (Stainless Steel) Peristaltic Pump Dedicated Other:				
REMARKS:						
SIGNATURE:		. Page (of				

Chain-of Custody Number:

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Sampler's Name					TPHg/BTEX/WTPH-G 8015 (modified)/8020	E ŏ	118.1	25 di	602/8020 Volatile Organics 624/8240 (GC/MS)	enat 010	Semi-volatile Organics 625/8270 (GC/MS)	Pesticides/PCBs 608/8080	Total Lead 7421		Metals						<u>Şe</u>
Sampler's Signature —				무	FF 515	문 6	TPH 418.1/WTPH	Aromatic Volatiles 602/8020	olatij 24/8	lalog 01/8	emi- 25/8	estic 08/8	Total 1	riorit	TCLP			Comm			S
Sample ID	Date	Time	Matrix	+	F 80	⊢ &	-	4 9	> 9	1.0	တမ	a. o		4 ≥	<u> </u>			Instruc	HONS	 	3
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Date: 60 1 12 1 97 Page 1 of 1

ATTACHMENT 2

Laboratory Analytical Reports



Analytical Laboratory

Date: June 19, 1997

SECOR 1390 WILLOW PASS RD, STE. 360 CONCORD, CA 94520

Attn: DAN MADSEN

Laboratory Number: 22865

Project Number/Name : 70074-001-02 TASK# 009

Facility/Site : DAVID B. BOHANON ORGANIZATION

SAN LORENZO, CA

Dear DAN MADSEN:

Attached is Superior Analytical Laboratory report for the samples received on June 12, 1997. This report has been reviewed and approved for release. Reproduction of this report is permitted only in its entirety. Following the cover letter is the Case Narrative detailing sample receipt and analysis. Also enclosed is a copy of the original Chain-of-Custody record confirming receipt of samples.

Please note that any unused portion of the sample will be discarded after July 12, 1997, unless you have requested otherwise.

We appreciate the opportunity to be of service to you. If you have any questions, please contact our Laboratory at (510) 313-0850.

Sincerely,

Afsaneh Salimpour Project Manager



Analytical Laboratory

CASE NARRATIVE

SECOR

Project Number/Name: 70074-001-02 TASK# 009 Laboratory Number: 22865

Sample Receipt

Three water samples were received by Superior Analytical Laboratory on June 12, 1997.

Cooler temperature was 6.7°C

No abnormalities were noted with sample recieving.

Sample Analysis

The samples were analyzed for methods 8015M and 8020.

NOTE: Reproduction of this report is permitted only in its entirety.



Analytical Laboratory

SECOR

Attn: DAN MADSEN

Project 70074-001-02 TASK# 009 Reported on June 19, 1997

Gasoline Range Petroleum Hydrocarbons and BTXE
by EPA SW-846 5030/8015M/8020
Gasoline Range quantitated as all compounds from C6-C10

Chronology					Laboratory Number 22865			
Sample ID		Sampled	Received	Extract.	Analyzed	QC Batch	LAB #	
MW-1		06/12/97	06/12/97	06/17/97	06/17/97	DF172.37	01	
MW-2		06/12/97	06/12/97	06/17/97	06/17/97	DF172.37	02	
MW-3		06/12/97	06/12/97	06/17/97	06/17/97	DF172.37	03	
QC Samples								
QC Batch #	QC Sample ID		Туј	peRef.	Matrix	Extract.	Analyzed	
DF172.37-01	Method Blank	***	MB	•	Water	06/17/97	06/17/97	
DF172.37-02	Laboratory Spike		LS		Water	06/17/97		
DF172.37-03	MW-1 (6-97)		MS	22860-0	l Water	06/17/97		
DF172.37-04	MW-1 (6-97)		MSI	D 22860-03	1 Water	06/17/97	• •	



SECOR

Attn: DAN MADSEN

Trifluorotoluene (SS)

Project 70074-001-02 TASK# 009 Reported on June 19, 1997

Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015M/8020 Gasoline Range quantitated as all compounds from C6-C10

LAB ID	Sample ID					Matrix	Dil.Factor	Moisture
22865-01	MW-1		<u></u>			Water	1.0	-
22865-02	MW-2					Water	5.0	_
22865 -03	MW-3					Water	50.0	-
		RESU	LТS	O F A	NALY	rsis		
Compound		22865-	-01	22865-	.02	22865-	03	
· · · <u>· · · · · · · · · · · · · · ·</u>			-		~ =			
		Conc. ug/L	RL	Conc. ug/L	RL	Conc. ug/L	RL	
Gasoline Range		Conc.		Conc.		Conc.		· · · · · ·
		Conc. ug/L	RL	Conc. ug/L	RL	Conc. ug/L	RL	
Gasoline Range	7-7-7-AN	Conc. ug/L 160	RL 50	Conc. ug/L 8200	RL 250	Conc. ug/L 29000	RL 2500	· · · · · · · · · · · · · · · · · · ·
Gasoline Range Benzene		Conc. ug/L 160 ND	FL 50 0.5	Conc. ug/L 8200 440	RL 250 2.5	Conc. ug/L 29000 2700	2500 25	7.00-31.

110

89

Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015M/8020 Gasoline Range quantitated as all compounds from C6-C10

Quality Assurance and Control Data

Laboratory Number: 22865 Method Blank(s)

DF172.37-01 Conc. RL

ug/L

Gasoline Range	ND	50
Benzene	ND	0.5
Toluene	ND	0.5
Ethyl Benzene	ND	0.5
Total Xvlenes	ИD	0.5

>> Surrogate Recoveries (%) <<
 Trifluorotoluene (SS) 101</pre>

Gasoline Range Petroleum Hydrocarbons and BTXE by EPA SW-846 5030/8015M/8020 Gasoline Range quantitated as all compounds from C6-C10

Quality Assurance and Control Data

Laboratory Number: 22865

Compound	Sample conc.	SPK Leve	el SPK Result	Recovery %	Limits %	RPD %
	Fo	r Water Mat:	rix (ug/L)		,,	
D	F172.37 02		ratory Control Sp	oikes		
Gasoline Range		2000	2200	110	65-135	
Benzene		20	20	100	65-135	
Toluene		20	20	100	65-135	
Ethyl Benzene		20	20	100	65-135	
Total Xylenes		60	61	102	65-135	
>> Surrogate Recoveries (%)	~ ~					
Trifluorotoluene (SS)				97	50-150	
	Fo	r Water Mat	rix (ug/L)			
D			le Spiked: 22860	- 01		
Cogoline Tonge	NT	2000	07.00 (07.00	105/105	CE 135	^
Gasoline Range	ND	2000	2100/2100	105/105	65-135	0
Benzene	ND	20	20/20	100/100		0
Toluene	ND	20	20/20	100/100		0
Ethyl Benzene	ND	20	20/20	100/100		0
Total Xylenes	ND	60	61/61	102/102	65-135	0
>> Surrogate Recoveries (%)	<<					
Trifluorotoluene (SS)				85/86	50-150	



Narrative:

Definitions:

Not Detected RL= Reporting Limit NA = Not Analysed

RPD = Relative Percent Difference

ug/L = parts per billion (ppb)

mg/L = parts per million (ppm)

ug/kg = parts per billion (ppb) mg/kg = parts per million (ppm)

Chain-of Custody Number: 2276 SECOR Chain-of Custody Record Additional documents are attached, and are a part of this Record. Field Office: CONCOND 1390 WILLOW PASS NA. Job Name: Paris B. BOHANON ONGAN, 290 Location: San Continuo, 19. **Analysis Request** Project # 70074-001 - 02 Task # 009 Project Manager Day MYDSS
Laboratory Supular Number of Containers Turnaround Time 579~04~0 Sampler's Name 12 - Navisto Sampler's Signature ____ Comments/ Sample ID Matrix Instructions MW-1 MW-2 mw-3 1000 Relinquished by: Sample Receipt Special Instructions/Comments: Received by: ____ Total no. of containers: Print R. Musico Print Chain of custody seals: Please Initial: _ Company Sou~ Company Rec'd. in good condition/cold: Samples Stored in ice. ___ Time ______ Date _6/12/93 Conforms to record: Appropriate containers Relinquished by: _____ Received by: Sumples preserved _ Client: SEcon Sign _____ VDA's without headspace _ Client Contact: Kinspu Print _____ Company ____ dommenis: —— Company ___ Date 4134 Client Phone: (5w)686-973 Time_____ Date____ Time #: 20

Date: 6 / 12 / 97 Page 1 of /