

October 18, 2004

Mr. Robert Schultz  
Alameda County Environmental Health  
1131 Harbor Bay Parkway, Suite 250  
Alameda, California 94502-6577

**Re: Third Quarter 2004 Monitoring Report  
Former ARCO Service Station #6002  
6235 Seminary Avenue  
Oakland, California  
URS Project #38486727**

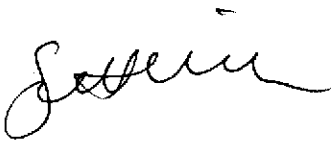
Dear Mr. Schultz:

On behalf of Atlantic Richfield Company (a BP affiliated company), URS Corporation (URS) is submitting the *Third Quarter 2004 Groundwater Monitoring Report* for the Former ARCO Service Station #6002, located at 6235 Seminary Avenue, Oakland, California.


If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

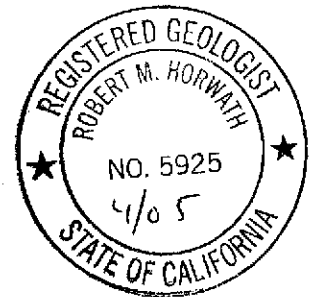
**URS CORPORATION**



Scott Robinson  
Project Manager



Robert Horwath, R.G.  
Portfolio Manager



Enclosure: Third Quarter 2004 Groundwater Monitoring Report

cc: Mr. Paul Supple, Atlantic Richfield Company (RM), (electronic copy uploaded to ENFOS)

**R E P O R T**

**THIRD QUARTER 2004  
GROUNDWATER MONITORING**

**FORMER ARCO SERVICE STATION #6002  
6235 SEMINARY AVENUE  
OAKLAND, CALIFORNIA**

*Prepared for*  
RM

October 18, 2004

**URS**

URS Corporation  
1333 Broadway, Suite 800  
Oakland, California 94612

38486727

Date: October 18, 2004

Quarter: 3Q 04

### RM QUARTERLY GROUNDWATER MONITORING REPORT

Former Facility No.: 6002 Address: 6235 Seminary Avenue, Oakland, California  
RM Environmental Business Manager: Paul Supple  
Consulting Co./Contact Person: URS Corporation / Scott Robinson  
Consultant Project No.: 38486727  
Primary Agency Alameda County Environmental Health (ACEH)

#### WORK PERFORMED THIS QUARTER (Third – 2004):

1. Performed third quarter 2004 groundwater monitoring event on August 30, 2004.

#### WORK PROPOSED FOR NEXT QUARTER (Fourth – 2004):

1. Prepare and submit this third quarter 2004 groundwater monitoring report
2. Perform fourth quarter 2004 groundwater monitoring event.
3. Prepare and submit fourth quarter 2004 groundwater monitoring report.

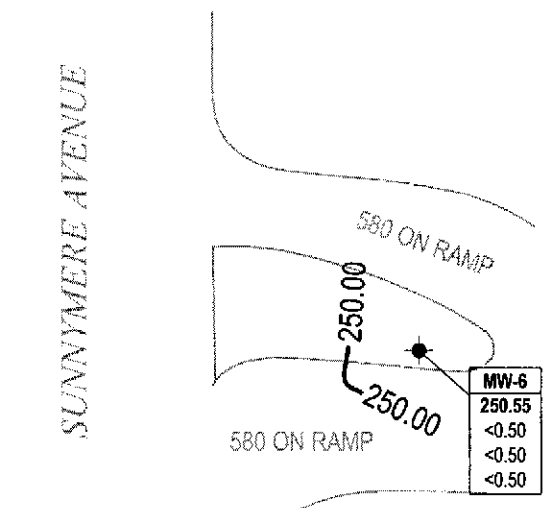
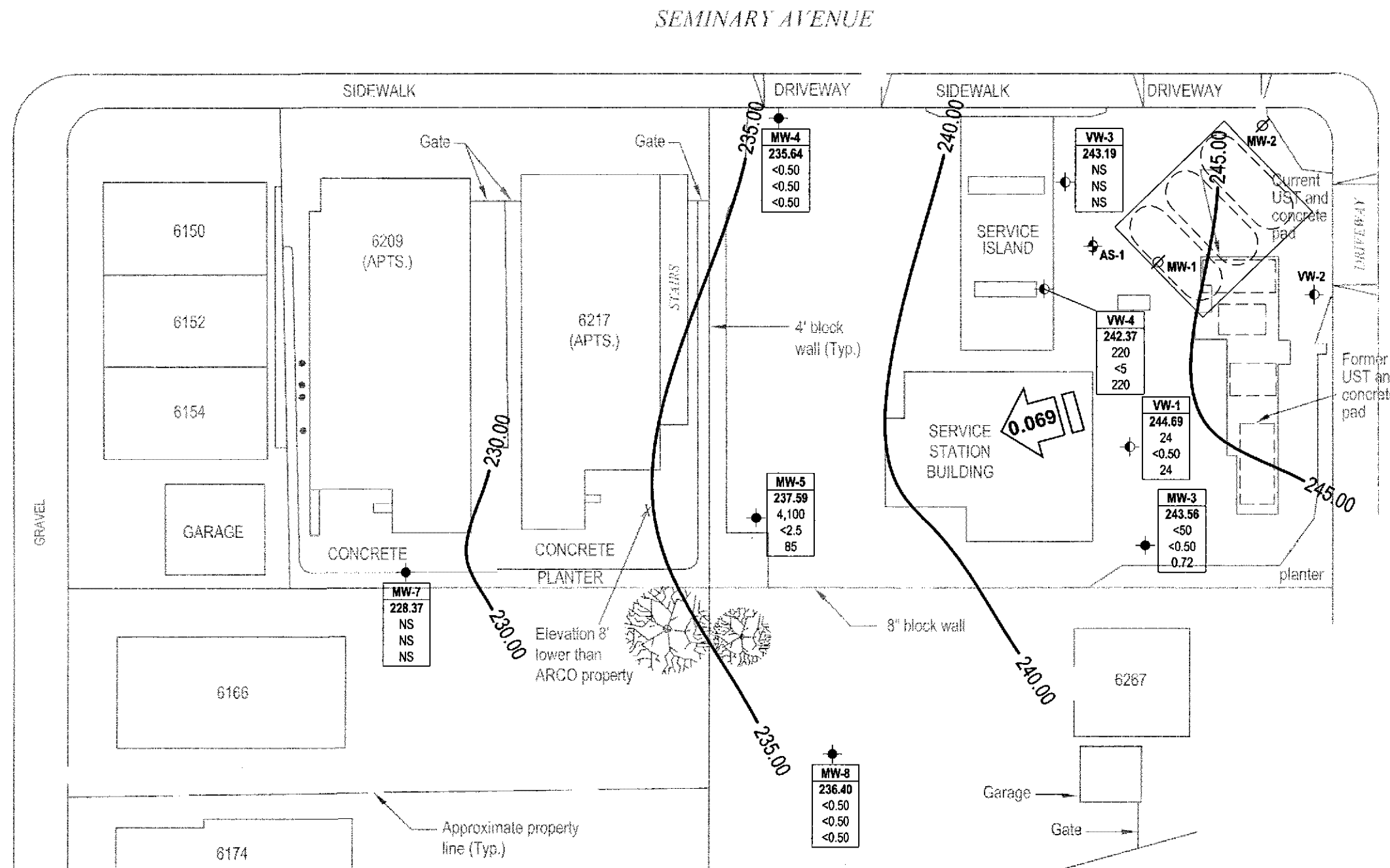
Current Phase of Project: GW monitoring/sampling  
Frequency of Groundwater Sampling: Annual (3<sup>rd</sup> quarter): MW-3, MW-4, MW-6, MW-7, and MW-8  
Quarterly: MW-5, VW-1, and VW-4  
Frequency of Groundwater Monitoring: Quarterly  
Is Free Product (FP) Present On-Site: No  
Bulk Soil Removed to Date : Approximately 370 cubic yards of TPH impacted soil  
Current Remediation Techniques: Natural Attenuation  
Approximate Depth to Groundwater: 7.39 (MW-6) to 13.27 (MW-7) feet  
Groundwater Gradient (direction): Southwest  
Groundwater Gradient (magnitude): 0.069 feet per foot

#### DISCUSSION:

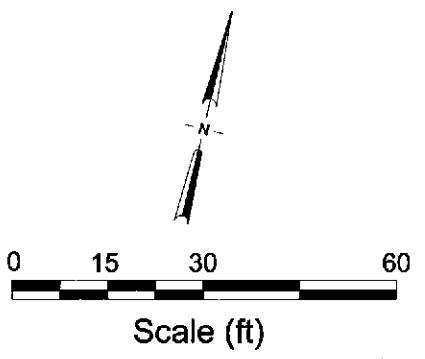
Gasoline Range Organics (GRO) were detected above laboratory reporting limits in one of the seven wells sampled this quarter at a concentrations ranging from 24 µg/L (VW-1) to 4,100 µg/L (MW-5). Benzene was not detected above the laboratory reporting limits in any of the wells sampled. Methyl-tert-Butyl Ether (MTBE) was detected above laboratory reporting limits in four wells at concentrations ranging from 0.72 µg/L (MW-3) to 220 µg/L (VW-4). Tert-Butyl Alcohol (TBA) was detected above the laboratory reporting limit in two wells at concentrations of 100 µg/L (MW-5) and 5,400 µg/L (VW-4). Ethyl-tert-Butyl Ether (ETBE) was detected above the laboratory reporting limit in one well at a concentration of 5.4 µg/L (VW-4).

**ATTACHMENTS:**

- Figure 1 – Groundwater Elevation Contour and Analytical Summary Map – August 30, 2004
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Fuel Additives Analytical Data
- Table 3 – Groundwater Flow Direction and Gradient
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C – EDCC and EDF/Geowell Submittal Confirmation



EXPLANATION	
●	Monitoring well
⊘	Decommissioned monitoring well
⊕	Vapor extraction well
⊕	Air sparge well
Well	Well designation
ELEV	Groundwater elevation (ft above MSL)
GRO	Concentration of GRO, Benzene and MTBE in groundwater (µg/L)
Benzene	
MTBE	
NS	Not sampled
<	Not detected at or above laboratory reporting limits
250.0	Groundwater elevation contour (ft/MSL)
0.069	Approximate groundwater flow direction and gradient (ft/ft)



NOTE: SITE MAP ADAPTED FROM CAMBRIA ENVIRONMENTAL FIGURES. SITE DIMENSIONS AND FACILITY LOCATIONS NOT VERIFIED.

	Project No. 38486727 Former ARCO Service Station #6002 6235 Seminary Avenue Oakland, California	<b>GROUNDWATER ELEVATION CONTOUR AND ANALYTICAL SUMMARY MAP</b> Third Quarter 2004 (August 30, 2004)	FIGURE <b>1</b>

Oct 18, 2004 - 1:13pm  
 X:\env\waste\BP\_GEM\_Sites\Site\Paul\_Supple\6002\_Monitoring\Qtr\_3\_2004\6002-3Q04-CWF.dwg

**Table 1  
Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft.-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft.-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>
MW-3	03/15/95		248.35	5.00	NA	24.40	6.76	0.00	241.59	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/30/95		248.35	5.00	NA	24.40	7.81	0.00	240.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	09/01/95		248.35	5.00	NA	24.40	8.65	0.00	239.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/13/95		248.35	5.00	NA	24.40	8.25	0.00	240.10	120	45	0.7	ND<0.5	6.2	--	--	--	--
	02/23/96		248.35	5.00	NA	24.40	6.64	0.00	241.71	ND<50	ND<0.5	ND<0.5	0.6	1.9	ND<3	--	--	--
	05/10/96		248.35	5.00	NA	24.40	7.95	0.00	240.40	--	--	--	--	--	--	--	--	--
	08/09/96		248.35	5.00	NA	24.40	8.06	0.00	240.29	--	--	--	--	--	--	--	--	--
	11/08/96		248.35	5.00	NA	24.40	NR	NR	NR	Not sampled: inaccessible								
	03/21/97		248.35	5.00	NA	24.40	8.21	0.00	240.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/27/97		248.35	5.00	NA	24.40	8.25	0.00	240.10	--	--	--	--	--	--	--	--	--
	08/05/97		248.35	5.00	NA	24.40	8.29	0.00	240.06	--	--	--	--	--	--	--	--	--
	10/29/97		248.35	5.00	NA	24.40	8.58	0.00	239.77	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/25/98		248.35	5.00	NA	24.40	7.69	0.00	240.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/12/98		248.35	5.00	NA	24.40	8.20	0.00	240.15	--	--	--	--	--	--	--	--	--
	07/28/98		248.35	5.00	NA	24.40	8.55	0.00	239.80	--	--	--	--	--	--	--	--	--
	10/27/98		248.35	5.00	NA	24.40	8.30	0.00	240.05	--	--	--	--	--	--	--	--	--
	02/08/99		248.35	5.00	NA	24.40	7.90	0.00	240.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99		248.35	5.00	NA	24.40	8.40	0.00	239.95	--	--	--	--	--	--	--	--	--
	08/25/99		248.35	5.00	NA	24.40	8.49	0.00	239.86	--	--	--	--	--	--	--	--	--
	10/29/99		248.35	5.00	NA	24.40	8.52	0.00	239.83	--	--	--	--	--	--	--	--	--
	02/16/00	NP	248.35	5.00	NA	24.40	8.03	0.00	240.32	ND<50	ND<0.5	0.8	ND<0.5	ND<1	ND<3	--	8.51	8.51
	06/23/00		248.35	5.00	NA	24.40	7.55	0.00	240.80	--	--	--	--	--	--	--	--	--
	08/17/00		248.35	5.00	NA	24.40	8.65	0.00	239.70	--	--	--	--	--	--	--	--	--
	11/10/00		248.35	5.00	NA	24.40	7.19	0.00	241.16	--	--	--	--	--	--	--	--	--
	02/12/01	NP	248.35	5.00	NA	24.40	8.60	0.00	239.75	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	0.81	0.81
	04/13/01		248.35	5.00	NA	24.40	6.13	0.00	242.22	--	--	--	--	--	--	--	--	--
	07/18/01		248.35	5.00	NA	24.40	6.47	0.00	241.88	--	--	--	--	--	--	--	--	--
	10/01/01		248.35	5.00	NA	24.40	6.99	0.00	241.36	--	--	--	--	--	--	--	--	--
	01/14/02	NP	248.35	5.00	NA	24.40	5.47	0.00	242.88	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02		248.35	5.00	NA	24.40	6.95	0.00	241.40	--	--	--	--	--	--	--	--	--
	08/08/02		248.35	5.00	NA	24.40	8.78	0.00	239.57	--	--	--	--	--	--	--	--	--
	11/27/02		248.35	5.00	NA	24.40	8.52	0.00	239.83	--	--	--	--	--	--	--	--	--
	02/10/03 <sup>a</sup>	NP	248.35	5.00	NA	24.40	8.40	0.00	239.95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	0.7	6.4
	06/03/03		248.35	5.00	NA	24.40	8.40	0.00	239.95	--	--	--	--	--	--	--	--	--
	08/14/03		248.35	5.00	NA	24.40	8.60	0.00	239.75	--	--	--	--	--	--	--	--	--
	11/13/03		248.35	5.00	NA	24.40	8.41	0.00	239.94	--	--	--	--	--	--	--	--	--
	2/13/2004 <sup>b</sup>		253.88	5.00	NA	24.40	8.40	0.00	245.48	--	--	--	--	--	--	--	--	--
	05/04/04	NP	253.88	5.00	NA	24.40	8.28	0.00	245.60	--	--	--	--	--	--	--	--	--
	08/30/04	NP	253.88	5.00	NA	24.40	10.32	0.00	243.56	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	0.72	1.4	6.4	

**Table 1  
Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft.-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft.-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>
MW-4	03/15/95		242.91	4.50	NA	24.00	9.37	0.00	233.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/30/95		242.91	4.50	NA	24.00	11.47	0.00	231.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	09/01/95		242.91	4.50	NA	24.00	12.28	0.00	230.63	78	ND<0.5	0.7	ND<0.5	ND<0.5	ND<3	--	--	--
	11/13/95		242.91	4.50	NA	24.00	11.75	0.00	231.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	02/23/96		242.91	4.50	NA	24.00	8.51	0.00	234.40	59	1.2	7.4	1.6	9.3	3	--	--	--
	05/10/96		242.91	4.50	NA	24.00	11.35	0.00	231.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	08/09/96		242.91	4.50	NA	24.00	9.70	0.00	233.21	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/08/96		242.91	4.50	NA	24.00	11.79	0.00	231.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	03/21/97		242.91	4.50	NA	24.00	10.94	0.00	231.97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	81	--	--	--
	05/27/97		242.91	4.50	NA	24.00	11.51	0.00	231.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	08/05/97		242.91	4.50	NA	24.00	11.90	0.00	231.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	10/29/97		242.91	4.50	NA	24.00	12.00	0.00	230.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/25/98		242.91	4.50	NA	24.00	8.34	0.00	234.57	ND<50	ND<0.5	0.9	ND<0.5	0.9	4	--	--	--
	05/12/98		242.91	4.50	NA	24.00	10.93	0.00	231.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	07/28/98		242.91	4.50	NA	24.00	12.08	0.00	230.83	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	10/27/98		242.91	4.50	NA	24.00	11.40	0.00	231.51	ND<5,000	ND<50	ND<50	160	64	6,400	--	--	--
	02/08/99		242.91	4.50	NA	24.00	8.40	0.00	234.51	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99	NP	242.91	4.50	NA	24.00	11.93	0.00	230.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	4.0	4.0
	08/25/99	NP	242.91	4.50	NA	24.00	12.21	0.00	230.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	1.29	1.29
	10/29/99	NP	242.91	4.50	NA	24.00	12.37	0.00	230.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	1.50	1.50
	02/16/00	NP	242.91	4.50	NA	24.00	7.45	0.00	235.46	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	2.38	2.38
	06/23/00	NP	242.91	4.50	NA	24.00	12.31	0.00	230.60	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.80	2.80
DUP	08/17/00		242.91	4.50	NA	24.00	--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	08/17/00	NP	242.91	4.50	NA	24.00	11.92	0.00	230.99	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.38	2.38
	11/10/00	NP	242.91	4.50	NA	24.00	10.80	0.00	232.11	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.55	1.55
	02/12/01	NP	242.91	4.50	NA	24.00	11.65	0.00	231.26	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.12	1.12
	04/13/01	NP	242.91	4.50	NA	24.00	8.17	0.00	234.74	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
DUP	04/13/01		242.91	4.50	NA	24.00	--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	07/18/01	NP	242.91	4.50	NA	24.00	8.51	0.00	234.40	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	10/01/01	NP	242.91	4.50	NA	24.00	8.71	0.00	234.20	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	01/14/02	NP	242.91	4.50	NA	24.00	7.13	0.00	235.78	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
DUP	01/14/02		242.91	4.50	NA	24.00	--	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02	NP	242.91	4.50	NA	24.00	10.1	0.00	232.81	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	08/08/02	NP	242.91	4.50	NA	24.00	12.64	0.00	230.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	2.4	8.1
	11/27/02	NP	242.91	4.50	NA	24.00	12.01	0.00	230.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	4.7	2.5	6.5
	02/10/03 <sup>a</sup>	NP	242.91	4.50	NA	24.00	11.22	0.00	231.69	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	0.8	6.6
	06/03/03	NP	242.91	4.50	NA	24.00	11.54	0.00	231.37	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	3.9	6.0
	08/14/03	NP	242.91	4.50	NA	24.00	12.41	0.00	230.50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.8	6.3
	11/13/03		242.91	4.50	NA	24.00	11.64	0.00	231.27	--	--	--	--	--	--	--	--	--
	2/13/2004 <sup>b</sup>		248.62	4.50	NA	24.00	10.28	0.00	238.34	--	--	--	--	--	--	--	--	--
	05/04/04		248.62	4.50	NA	24.00	12.04	0.00	236.58	--	--	--	--	--	--	--	--	--
	08/30/04	NP	248.62	4.50	NA	24.00	12.98	0.00	235.64	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.6	5.8

**Table 1  
Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft.-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft.-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>
MW-5	03/15/95		244.82	5.00	NA	24.40	11.99	0.00	232.83	21,000	870	22	1,600	1,900	--	--	--	--
	05/30/95		244.82	5.00	NA	24.40	12.97	0.00	231.85	17,000	2,100	250	1,000	520	--	--	--	--
	09/01/95		244.82	5.00	NA	24.40	14.03	0.00	230.79	19,000	1,500	25	1,600	880	8,300	--	--	--
	11/13/95		244.82	5.00	NA	24.40	13.65	0.00	231.17	21,000	1,300	22	1,400	630	--	--	--	--
	02/23/96		244.82	5.00	NA	24.40	11.93	0.00	232.89	27,000	1,300	ND<50	1,600	1,500	730	--	--	--
	05/10/96		244.82	5.00	NA	24.40	13.05	0.00	231.77	17,000	460	21	760	480	1,000	--	--	--
	08/09/96		244.82	5.00	NA	24.40	13.22	0.00	231.60	16,000	420	14	870	390	1,500	--	--	--
	11/08/96		244.82	5.00	NA	24.40	NR	NR	NR	Not sampled: well inaccessible								
	03/21/97		244.82	5.00	NA	24.40	13.24	0.00	231.58	18,000	110	ND<50	730	1,500	1,800	--	--	--
	05/27/97		244.82	5.00	NA	24.40	13.10	0.00	231.72	21,000	86	ND<20	810	610	1,700	--	--	--
	08/05/97		244.82	5.00	NA	24.40	13.14	0.00	231.68	340	2.2	ND<0.5	15	8.8	39	--	--	--
	10/29/97		244.82	5.00	NA	24.40	13.03	0.00	231.79	19,000	130	ND<20	1,400	620	1,700	--	--	--
	02/25/98		244.82	5.00	NA	24.40	11.33	0.00	233.49	8,500	19	13	190	100	170	--	--	--
	05/12/98		244.82	5.00	NA	24.40	12.81	0.00	232.01	10,000	34	ND<10	390	220	610	--	--	--
	07/28/98		244.82	5.00	NA	24.40	13.12	0.00	231.70	15,000	68	ND<10	690	620	1,000	--	--	--
	10/27/98		244.82	5.00	NA	24.40	12.90	0.00	231.92	15,000	60	ND<10	770	400	890	--	--	--
	02/08/99		244.82	5.00	NA	24.40	11.08	0.00	233.74	8,200	23	ND<10	290	120	ND<60	--	--	--
	06/01/99	NP	244.82	5.00	NA	24.40	12.95	0.00	231.87	11,000	33	3.3	340	180	580	--	1.0	1.0
	08/25/99	NP	244.82	5.00	NA	24.40	12.99	0.00	231.83	9,200	26	14	420	270	1,100	--	0.37	0.37
	10/29/99	NP	244.82	5.00	NA	24.40	13.10	0.00	231.72	11,000	19	9.8	260	150	590	--	1.27	1.27
	02/16/00	NP	244.82	5.00	NA	24.40	8.21	0.00	236.61	12,000	8.1	10	340	160	130	--	1.42	1.42
	06/23/00	NP	244.82	5.00	NA	24.40	12.90	0.00	231.92	9,680	38.0	ND<20.0	212	114	930	--	1.40	1.40
	08/17/00	NP	244.82	5.00	NA	24.40	13.00	0.00	231.82	10,500	15.0	7.98	223	118	430	--	0.68	0.68
	11/10/00	NP	244.82	5.00	NA	24.40	12.50	0.00	232.32	7,030	19.7	ND<10.0	190	43.6	445	--	1.27	1.27
	02/12/01	NP	244.82	5.00	NA	24.40	12.81	0.00	232.01	8,840	33.9	ND<10.0	186	56.4	352	--	0.40	0.40
	04/13/01	NP	244.82	5.00	NA	24.40	11.31	0.00	233.51	9,020	54.2	43.3	137	96.0	297	--	--	--
	07/18/01	NP	244.82	5.00	NA	24.40	11.59	0.00	233.23	13,000	19	10	110	49	230	--	--	--
	10/01/01	NP	244.82	5.00	NA	24.40	11.84	0.00	232.98	8,500	6.9	ND<1.0	87	27	220	--	--	--
	01/14/02	NP	244.82	5.00	NA	24.40	10.75	0.00	234.07	9,500	ND<20	ND<20	140	22	ND<200	--	--	--
	04/03/02	NP	244.82	5.00	NA	24.40	12.50	0.00	232.32	2,400	21	ND<5.0	91	8.5	130	--	--	--
DUP	04/03/02	NP	244.82	5.00	NA	24.40	--	--	--	2,700	24.0	5.1	92	8.5	130	--	--	--
	08/08/02	NP	244.82	5.00	NA	24.40	12.83	0.00	231.99	2,000	ND<20	ND<20	48	ND<20	520	--	0.8	6.9
	11/27/02	NP	244.82	5.00	NA	24.40	12.79	0.00	232.03	2,200	ND<10	ND<10	33	ND<10	--	150	0.8	6.4
	02/10/03 <sup>4</sup>	NP	244.82	5.00	NA	24.40	12.62	0.00	232.20	2,600	ND<2.5	ND<2.5	47	4.2	--	100	0.7	6.6
	06/03/03	NP	244.82	5.00	NA	24.40	12.41	0.00	232.41	2,400	ND<5.0	ND<5.0	26	ND<5.0	--	160	1.8	6.3
	08/14/03		244.82	5.00	NA	24.40	NR	NR	NR	Not sampled: well inaccessible								
	11/13/03	NP	244.82	5.00	NA	24.40	12.49	0.00	232.33	1,900	ND<5.0	ND<5.0	13	ND<5.0	--	90	0.9	6.4
	2/13/2004 <sup>5</sup>	NP	250.55	5.00	NA	24.40	12.38	0.00	238.17	1,400	1.4	1.9	23	3.6	--	90	1.1	6.7
	05/04/04	NP	250.55	5.00	NA	24.40	12.65	0.00	237.90	5,800	ND<2.5	ND<2.5	13	ND<2.5	--	130	1.1	6.3
	08/30/04	P	250.55	5.00	NA	24.40	12.96	0.00	237.59	4,100	ND<2.5	ND<2.5	ND<2.5	ND<2.5	--	85	--	6.4



**Table 1  
Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>
MW-6	06/29/95		NR	17.00	NA	30.00	6.63	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	09/01/95		NR	17.00	NA	30.00	NR	NR	NR	--	--	--	--	--	--	--	--	--
	11/13/95		NR	17.00	NA	30.00	7.70	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/23/96		NR	17.00	NA	30.00	9.82	0.00	NR	ND<50	ND<0.5	0.8	ND<0.5	0.6	ND<3	--	--	--
	05/10/96		NR	17.00	NA	30.00	15.25	0.00	NR	--	--	--	--	--	--	--	--	--
	08/09/96		252.20	17.00	NA	30.00	11.11	0.00	241.09	--	--	--	--	--	--	--	--	--
	11/08/96		252.20	17.00	NA	30.00	9.31	0.00	242.89	--	--	--	--	--	--	--	--	--
	03/21/97		252.20	17.00	NA	30.00	9.40	0.00	242.80	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/27/97		252.20	17.00	NA	30.00	7.08	0.00	245.12	--	--	--	--	--	--	--	--	--
	08/05/97		252.20	17.00	NA	30.00	7.12	0.00	245.08	--	--	--	--	--	--	--	--	--
	10/29/97		252.20	17.00	NA	30.00	7.42	0.00	244.78	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/25/98		252.20	17.00	NA	30.00	10.35	0.00	241.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/12/98		252.20	17.00	NA	30.00	15.83	0.00	236.37	--	--	--	--	--	--	--	--	--
	07/28/98		252.20	17.00	NA	30.00	11.84	0.00	240.36	--	--	--	--	--	--	--	--	--
	10/27/98		252.20	17.00	NA	30.00	9.73	0.00	242.47	--	--	--	--	--	--	--	--	--
	02/08/99		252.20	17.00	NA	30.00	8.10	0.00	244.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99		252.20	17.00	NA	30.00	17.84	0.00	234.36	--	--	--	--	--	--	--	--	--
	08/25/99		252.20	17.00	NA	30.00	11.00	0.00	241.20	--	--	--	--	--	--	--	--	--
	10/29/99		252.20	17.00	NA	30.00	9.03	0.00	243.17	--	--	--	--	--	--	--	--	--
	02/16/00	P	252.20	17.00	NA	30.00	7.71	0.00	244.49	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	2.42	2.42
	06/23/00		252.20	17.00	NA	30.00	6.69	0.00	245.51	--	--	--	--	--	--	--	--	--
	08/17/00		252.20	17.00	NA	30.00	6.95	0.00	245.25	--	--	--	--	--	--	--	--	--
	11/10/00		252.20	17.00	NA	30.00	11.79	0.00	240.41	--	--	--	--	--	--	--	--	--
	02/12/01	P	252.20	17.00	NA	30.00	7.35	0.00	244.85	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.66	1.66
DUP	02/12/01		252.20	17.00	NA	30.00	--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	04/13/01		252.20	17.00	NA	30.00	10.52	0.00	241.68	--	--	--	--	--	--	--	--	--
	07/18/01		252.20	17.00	NA	30.00	11.03	0.00	241.17	--	--	--	--	--	--	--	--	--
	10/01/01		252.20	17.00	NA	30.00	11.31	0.00	240.89	--	--	--	--	--	--	--	--	--
	01/14/02	P	252.20	17.00	NA	30.00	9.87	0.00	242.33	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02		252.20	17.00	NA	30.00	12.19	0.00	240.01	--	--	--	--	--	--	--	--	--
	08/08/02		252.20	17.00	NA	30.00	7.04	0.00	245.16	--	--	--	--	--	--	--	--	--
	11/27/02		252.20	17.00	NA	30.00	6.85	0.00	245.35	--	--	--	--	--	--	--	--	--
	02/10/03 <sup>a</sup>	NP	252.20	17.00	NA	30.00	6.74	0.00	245.46	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.1	7.4
	06/03/03		252.20	17.00	NA	30.00	14.35	0.00	237.85	--	--	--	--	--	--	--	--	--
	08/14/03		252.20	17.00	NA	30.00	10.74	0.00	241.46	--	--	--	--	--	--	--	--	--
	11/13/03		252.20	17.00	NA	30.00	10.68	0.00	241.52	--	--	--	--	--	--	--	--	--
	2/13/2004 <sup>b</sup>		257.94	17.00	NA	30.00	7.38	0.00	250.56	--	--	--	--	--	--	--	--	--
	05/04/04		257.94	17.00	NA	30.00	7.43	0.00	250.51	--	--	--	--	--	--	--	--	--
	08/30/04	P	257.94	17.00	NA	30.00	7.39	0.00	250.55	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	2.5	7.0

**Table 1**  
**Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft.-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft.-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>				
MW-7	08/09/96		235.95	8.50	NA	13.30	NR	NR	NR	Not sampled: well was dry												
	11/08/96		235.95	8.50	NA	13.30	NR	NR	NR	Not sampled: well was dry												
	01/27/97		235.95	8.50	NA	13.30	NR	NR	NR	2,900	29	ND<5	ND<5	580	220	--	--	--				
	03/21/97		235.95	8.50	NA	13.30	7.13	0.00	228.82	590	3.5	ND<0.5	ND<0.5	1.3	90	--	--	--				
	05/27/97		235.95	8.50	NA	13.30	9.02	0.00	226.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--				
	08/05/97		235.95	8.50	NA	13.30	12.33	0.00	223.62	110	0.5	ND<0.5	ND<0.5	0.8	81	--	--	--				
	10/29/97		235.95	8.50	NA	13.30	NR	NR	NR	Not sampled: well was dry												
	02/25/98		235.95	8.50	NA	13.30	8.04	0.00	227.91	ND<50	ND<0.5	0.6	ND<0.5	0.7	ND<3	--	--	--				
	05/12/98		235.95	8.50	NA	13.30	8.88	0.00	227.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--				
	07/28/98		235.95	8.50	NA	13.30	10.50	0.00	225.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--				
	10/27/98		235.95	8.50	NA	13.30	8.75	0.00	227.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--				
	02/08/99		235.95	8.50	NA	13.30	9.35	0.00	226.60	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--				
	06/01/99	NP	235.95	8.50	NA	13.30	9.85	0.00	226.10	250	ND<0.5	0.6	ND<0.5	1.6	18	--	1.0	1.0				
	08/25/99	NP	235.95	8.50	NA	13.30	11.31	0.00	224.64	119	ND<0.5	5.7	ND<0.5	ND<0.5	11	--	0.41	0.41				
	10/29/99	NP	235.95	8.50	NA	13.30	9.08	0.00	226.87	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	1.29	1.29				
	02/25/00	NP	235.95	8.50	NA	13.30	8.02	0.00	227.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	38	--	2.10	2.10				
	06/23/00	NP	235.95	8.50	NA	13.30	10.68	0.00	225.27	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	14.4	--	1.60	1.60				
	08/17/00	NP	235.95	8.50	NA	13.30	11.85	0.00	224.10	70.0	ND<0.500	0.678	ND<0.500	1.07	14.2	--	1.59	1.59				
	11/10/00	NP	235.95	8.50	NA	13.30	9.62	0.00	226.33	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.09	1.09				
	02/12/01	NP	235.95	8.50	NA	13.30	12.10	0.00	223.85	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	0.84	0.84				
	04/13/01	P	235.95	8.50	NA	13.30	7.95	0.00	228.00	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--				
	07/18/01	P	235.95	8.50	NA	13.30	8.20	0.00	227.75	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--				
	10/01/01	NP	235.95	8.50	NA	13.30	8.59	0.00	227.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--				
	01/14/02	P	235.95	8.50	NA	13.30	6.93	0.00	229.02	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--				
	04/03/02	P	235.95	8.50	NA	13.30	8.31	0.00	227.64	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--				
	08/08/02	P	235.95	8.50	NA	13.30	12.11	0.00	223.84	Not sampled: insufficient water/recharge for purge/sample												
	11/27/02	NP	235.95	8.50	NA	13.30	13.01	0.00	222.94	Not sampled: insufficient water												
	02/10/03*	NP	235.95	8.50	NA	13.30	10.02	0.00	225.93	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.5	6.7				
	06/03/03	NP	235.95	8.50	NA	13.30	6.82	0.00	229.13	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	8.1	6.8				
	08/14/03	P	235.95	8.50	NA	13.30	8.16	0.00	227.79	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	2.8	6.7				
	11/13/03		235.95	8.50	NA	13.30	8.07	0.00	227.88	--	--	--	--	--	--	--	--	--				
	2/13/2004 <sup>o</sup>		241.64	8.50	NA	13.30	7.62	0.00	234.02	--	--	--	--	--	--	--	--	--				
	05/04/04		241.64	8.50	NA	13.30	11.01	0.00	230.63	--	--	--	--	--	--	--	--	--				
	08/30/04	NP	241.64	8.50	NA	13.30	13.27	0.00	228.37	--	--	--	--	--	--	--	--	--				

**Table 1**  
**Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft.-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft.-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>
MW-8	08/09/96		240.37	5.50	NA	13.90	9.41	0.00	230.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/08/96		240.37	5.50	NA	13.90	9.19	0.00	231.18	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	03/21/97		240.37	5.50	NA	13.90	8.55	0.00	231.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/27/97		240.37	5.50	NA	13.90	11.06	0.00	229.31	91	0.6	ND<0.5	ND<0.5	0.6	66	--	--	--
	08/05/97		240.37	5.50	NA	13.90	9.32	0.00	231.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	10/29/97		240.37	5.50	NA	13.90	9.35	0.00	231.02	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/25/98		240.37	5.50	NA	13.90	7.08	0.00	233.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/12/98		240.37	5.50	NA	13.90	8.61	0.00	231.76	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	07/28/98		240.37	5.50	NA	13.90	9.63	0.00	230.74	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4	--	--	--
	10/27/98		240.37	5.50	NA	13.90	9.30	0.00	231.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/08/99		240.37	5.50	NA	13.90	5.56	0.00	234.81	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99		240.37	5.50	NA	13.90	NR	NR	NR	Not sampled: well inaccessible								
	08/25/99		240.37	5.50	NA	13.90	NR	NR	NR	Not sampled: well inaccessible								
	10/29/99		240.37	5.50	NA	13.90	NR	NR	NR	Not sampled: well inaccessible								
	02/16/00		240.37	5.50	NA	13.90	NR	NR	NR	Not sampled: well inaccessible								
	06/23/00	NP	240.37	5.50	NA	13.90	9.45	0.00	230.92	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.90	1.90
	08/17/00	NP	240.37	5.50	NA	13.90	6.40	0.00	233.97	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.56	2.56
	11/10/00	NP	240.37	5.50	NA	13.90	6.25	0.00	234.12	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.93	1.93
DUP	11/10/00		240.37	5.50	NA	13.90	--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	02/12/01	NP	240.37	5.50	NA	13.90	8.11	0.00	232.26	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.65	1.65
	04/13/01	P	240.37	5.50	NA	13.90	5.19	0.00	235.18	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	07/18/01	NP	240.37	5.50	NA	13.90	5.55	0.00	234.82	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	10/01/01	NP	240.37	5.50	NA	13.90	6.41	0.00	233.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	01/14/02	P	240.37	5.50	NA	13.90	5.07	0.00	235.30	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02	P	240.37	5.50	NA	13.90	8.60	0.00	231.77	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	08/08/02	P	240.37	5.50	NA	13.90	9.58	0.00	230.79	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	1.7	7.0
	11/27/02	P	240.37	5.50	NA	13.90	9.15	0.00	231.22	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	3.1	6.7
	02/10/03 <sup>1</sup>	P	240.37	5.50	NA	13.90	8.55	0.00	231.82	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.3	6.6
	06/03/03	P	240.37	5.50	NA	13.90	8.72	0.00	231.65	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	9.1	6.3
	08/14/03	P	240.37	5.50	NA	13.90	9.52	0.00	230.85	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	5.5	6.4
	11/13/03		240.37	5.50	NA	13.90	9.45	0.00	230.92	--	--	--	--	--	--	--	--	--
	2/13/2004 <sup>0</sup>		246.09	5.50	NA	13.90	8.38	0.00	237.71	--	--	--	--	--	--	--	--	--
	05/04/04		246.09	5.50	NA	13.90	9.30	0.00	236.79	--	--	--	--	--	--	--	--	--
	08/30/04	P	246.09	5.50	NA	13.90	9.69	0.00	236.40	ND<50	ND<0.50	ND<0.50	ND<0.50	0.75	ND<0.50	--	5.1	6.5

**Table 1  
Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft.-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft.-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>
VW-1	02/23/96		NR	6.00	NA	13.50	5.29	0.00	NR	21,000	490	57	520	1,500	240	--	--	--
	05/10/96		NR	6.00	NA	13.50	6.80	0.00	NR	3,700	61	ND<5	100	50	200	--	--	--
	08/09/96		NR	6.00	NA	13.50	7.03	0.00	NR	970	2.7	ND<2.5	2.7	3.7	180	--	--	--
	11/08/96		NR	6.00	NA	13.50	NR	NR	NR	Not sampled: well inaccessible								
	03/21/97		NR	6.00	NA	13.50	7.51	0.00	NR	640	ND<4	ND<1	1	3	194	--	--	--
	05/27/97		NR	6.00	NA	13.50	7.51	0.00	NR	--	--	--	--	--	--	--	--	--
	08/05/97		NR	6.00	NA	13.50	7.51	0.00	NR	630	ND<1	ND<1	3	2	120	--	--	--
	10/29/97		NR	6.00	NA	13.50	7.53	0.00	NR	600	ND<0.5	ND<0.5	ND<0.5	1.6	84	--	--	--
	02/25/98		NR	6.00	NA	13.50	6.77	0.00	NR	230	ND<4	ND<0.7	1.2	0.5	27	--	--	--
	05/12/98		NR	6.00	NA	13.50	7.43	0.00	NR	340	ND<0.5	0.5	2.3	0.8	29	--	--	--
	07/28/98		NR	6.00	NA	13.50	7.00	0.00	NR	240	ND<0.5	ND<0.5	ND<0.5	1.1	54	--	--	--
	10/27/98		NR	6.00	NA	13.50	7.52	0.00	NR	230	ND<0.5	ND<0.5	ND<0.5	ND<0.5	65	--	--	--
	02/08/99		NR	6.00	NA	13.50	7.05	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	36 <sup>3</sup>	--	--
	06/01/99	NP	NR	6.00	NA	13.50	7.55	0.00	NR	180	ND<0.5	ND<0.5	ND<0.5	ND<0.5	23	--	1.0	1.0
	08/25/99	NP	NR	6.00	NA	13.50	7.66	0.00	NR	130	ND<0.5	5.6	ND<0.5	ND<0.5	40	--	0.39	0.39
	10/29/99	NP	NR	6.00	NA	13.50	7.59	0.00	NR	200	1.0	ND<0.5	0.6	1.6	36	--	0.89	0.89
	02/16/00	NP	NR	6.00	NA	13.50	7.03	0.00	NR	210	ND<0.5	0.9	2.2	1.9	11	--	1.41	1.41
	06/23/00	NP	NR	6.00	NA	13.50	7.71	0.00	NR	175	1.04	ND<0.500	ND<0.500	ND<0.500	14.4	--	1.90	1.90
	08/17/00	NP	NR	6.00	NA	13.50	7.75	0.00	NR	180	ND<0.500	ND<0.500	0.622	0.760	23.7	--	0.63	0.63
	11/10/00	NP	NR	6.00	NA	13.50	6.83	0.00	NR	157	0.955	ND<0.500	0.973	ND<0.500	32.5	--	1.03	1.03
	02/12/01	NP	NR	6.00	NA	13.50	7.85	0.00	NR	273	0.627	ND<0.500	ND<0.500	0.507	9.19	--	0.47	0.47
	04/13/01	P	NR	6.00	NA	13.50	5.11	0.00	NR	213	ND<0.500	ND<0.500	ND<0.500	ND<0.500	6.38	--	--	--
	07/18/01	P	NR	6.00	NA	13.50	5.39	0.00	NR	270	ND<0.50	ND<0.50	ND<0.50	ND<0.50	20	--	--	--
	10/01/01	NP	NR	6.00	NA	13.50	6.50	0.00	NR	200	ND<0.50	ND<0.50	ND<0.50	0.81	14	--	--	--
	01/14/02	P	NR	6.00	NA	13.50	5.04	0.00	NR	110	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6.4	--	--	--
	04/03/02	P	NR	6.00	NA	13.50	7.51	0.00	NR	91	0.72	ND<0.50	ND<0.50	ND<0.50	12.0	--	--	--
	08/08/02	P	NR	6.00	NA	13.50	9.58	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	33.0	--	0.6	6.3
	11/27/02	P	NR	6.00	NA	13.50	7.42	0.00	NR	52	0.72	0.78	ND<0.50	ND<0.50	--	21	1.0	6.1
	02/10/03 <sup>a</sup>	NP	NR	6.00	NA	13.50	7.38	0.00	NR	52	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	11	1.7	6.5
	06/03/03	P	NR	6.00	NA	13.50	7.30	0.00	NR	71	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	13	3.3	6.3
	08/14/03	P	NR	6.00	NA	13.50	7.59	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	18	0.3	6.1
	11/13/03	P	NR	6.00	NA	13.50	7.43	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	13	0.6	6.1
	2/13/2004 <sup>b</sup>	P	253.19	6.00	NA	13.50	7.35	0.00	245.84	59	ND<0.50	ND<0.50	ND<0.50	0.56	--	8	1.0	6.0
	05/04/04	P	253.19	6.00	NA	13.50	7.30	0.00	245.89	ND<50	0.71	ND<0.50	ND<0.50	0.60	--	11	0.1	6.4
	08/30/04	P	253.19	6.00	NA	13.50	8.50	0.00	244.69	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	24	0.2	6.2
VW-3	08/08/02		NR	NA	NA	NA	8.85	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2.5	--	0.7	6.1
	11/27/02		NR	NA	NA	NA	8.80	0.00	NR	--	--	--	--	--	--	--	--	--
	02/10/03 <sup>a</sup>		NR	NA	NA	NA	8.41	0.00	NR	--	--	--	--	--	--	--	--	--
	06/03/03		NR	NA	NA	NA	8.71	0.00	NR	--	--	--	--	--	--	--	--	--
	08/14/03		NR	NA	NA	NA	8.81	0.00	NR	--	--	--	--	--	--	--	--	--
	11/13/03		NR	NA	NA	NA	8.75	0.00	NR	--	--	--	--	--	--	--	--	--
	2/13/2004 <sup>b</sup>		252.26	NA	NA	NA	8.48	0.00	243.78	--	--	--	--	--	--	--	--	--
	05/04/04		252.26	NA	NA	NA	8.85	0.00	243.41	--	--	--	--	--	--	--	--	--
	08/30/04		252.26	NA	NA	NA	9.07	0.00	243.19	--	--	--	--	--	--	--	--	--

**Table 1  
Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>			
VW-4	05/10/96		NR	6.00	NA	15.00	8.58	0.00	NR	13,000	2,500	41	420	660	43,000	--	--	--			
	08/09/96		NR	6.00	NA	15.00	11.70	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6,200	--	--	--			
	11/08/96		NR	6.00	NA	15.00	9.38	0.00	NR	7,800	510	7	180	370	21,000	--	--	--			
	03/21/97		NR	6.00	NA	15.00	9.11	0.00	NR	10,000	290	10	270	230	8,900	--	--	--			
	05/27/97		NR	6.00	NA	15.00	9.34	0.00	NR	Not sampled: well sampled semi-annually, during the first and third quarters									--	--	--
	08/05/97		NR	6.00	NA	15.00	9.47	0.00	NR	ND<10,000	180	ND<100	ND<100	110	12,000	--	--	--			
	10/29/97		NR	6.00	NA	15.00	9.35	0.00	NR	9,800	200	69	260	360	4,900	--	--	--			
	02/25/98		NR	6.00	NA	15.00	7.08	0.00	NR	ND<50	2.5	ND<0.5	ND<0.5	0.7	ND<3	--	--	--			
	05/12/98		NR	6.00	NA	15.00	9.17	0.00	NR	3,200	ND<20	22	29	52	2,100	--	--	--			
	07/28/98		NR	6.00	NA	15.00	9.55	0.00	NR	ND<10,000	ND<100	ND<100	ND<100	ND<100	5,100	--	--	--			
	10/27/98		NR	6.00	NA	15.00	9.92	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--			
	02/08/99		NR	6.00	NA	15.00	7.50	0.00	NR	ND<2,500	ND<25	ND<25	28	ND<25	2,400	3,100 <sup>3</sup>	--	--			
	06/01/99	NP	NR	6.00	NA	15.00	9.87	0.00	NR	2,100	2.5	1.1	2.5	15	3,300	--	2.0	2.0			
	08/25/99	NP	NR	6.00	NA	15.00	9.78	0.00	NR	1,300	4.4	4.9	1.7	2.9	4,600	--	0.36	0.36			
	10/29/99	NP	NR	6.00	NA	15.00	9.93	0.00	NR	1,400	ND<0.5	1.8	1.6	3.0	4,200	--	1.18	1.18			
	02/16/00	NP	NR	6.00	NA	15.00	7.45	0.00	NR	1,800	ND<0.5	2.9	15	10	3,400	--	1.01	1.01			
DUP 1	06/23/00		--	6.00	NA	15.00	--	--	--	1,260	ND<2.00	ND<2.00	ND<2.00	2.73	2,720	--	--	--			
	06/23/00	NP	NR	6.00	NA	15.00	9.74	0.00	NR	1,360	ND<2.00	2.26	ND<2.00	2.25	4,900	--	1.50	1.50			
	08/17/00	NP	NR	6.00	NA	15.00	9.95	0.00	NR	2,230	ND<10.0	ND<10.0	ND<10.0	ND<10.0	5,310	--	1.13	1.13			
	11/10/00	NP	NR	6.00	NA	15.00	9.22	0.00	NR	1,390	18.5	ND<5.00	ND<5.00	ND<5.00	8,840	--	1.25	1.25			
	02/12/01	NP	NR	6.00	NA	15.00	8.99	0.00	NR	1,400	9.42	ND<2.00	17.8	16.1	3,570	--	0.91	0.91			
	04/13/01	NP	NR	6.00	NA	15.00	7.80	0.00	NR	556	3.82	ND<1.25	ND<1.25	ND<1.25	2,450	--	--	--			
	07/18/01	NP	NR	6.00	NA	15.00	7.73	0.00	NR	2,100	9.2	ND<2.0	ND<2.0	ND<2.0	3,700	--	--	--			
DUP 1	07/18/01		--	6.00	NA	15.00	--	--	--	2,000	8.7	2.2	ND<2.0	ND<2.0	3,400	--	--	--			
	10/01/01	NP	NR	6.00	NA	15.00	6.69	0.00	NR	2,000	ND<10	ND<10	ND<10	13	5,900	--	--	--			
DUP	10/01/01		--	6.00	NA	15.00	--	--	--	1,800	ND<10	ND<10	ND<10	ND<10	5,800	--	--	--			
	01/14/02	P	NR	6.00	NA	15.00	5.93	0.00	NR	580	ND<2.0	ND<2.0	ND<2.0	ND<2.0	2,700	--	--	--			
	04/03/02	NP	NR	6.00	NA	15.00	9.6	0.00	NR	1,400	5.2	16.0	ND<5.0	9.6	2,200	--	--	--			
	08/08/02		NR	6.00	NA	15.00	10.01	0.00	NR	--	--	--	--	--	--	--	--	--			
	11/27/02	P	NR	6.00	NA	15.00	10.30	0.00	NR	ND<10,000	ND<100	ND<100	ND<100	ND<100	--	3,800	1.7	6.7			
	02/10/03 <sup>a</sup>	NP	NR	6.00	NA	15.00	10.06	0.00	NR	ND<5,000	ND<50	ND<50	ND<50	ND<50	--	2,500	1.0	6.8			
	06/03/03	P	NR	6.00	NA	15.00	10.04	0.00	NR	ND<1,000	ND<10	ND<10	ND<10	ND<10	--	440	1.9	6.6			
	08/14/03	P	NR	6.00	NA	15.00	9.66	0.00	NR	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	170	0.8	6.7			
	11/13/03	P	NR	6.00	NA	15.00	10.01	0.00	NR	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	130	1.7	6.4			
	2/13/2004 <sup>b</sup>	P	252.69	6.00	NA	15.00	9.34	0.00	243.35	330	ND<2.5	ND<2.5	ND<2.5	3.0	--	210	2.0	6.6			
	05/04/04	P	252.69	6.00	NA	15.00	10.07	0.00	242.62	130	ND<1.0	ND<1.0	ND<1.0	ND<1.0	--	66	1.2	6.8			
	08/30/04	P	252.69	6.00	NA	15.00	10.32	0.00	242.37	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	220	1.1	6.6			

**Table 1**  
**Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

**Abbreviation**

--	= not analyzed, not available, or not applicable
*	= EPA method 8020 prior to 10/29/99
µg/L	= micrograms per liter
BTEX	= Benzene, toluene, ethylbenzene, xylenes by EPA method 8260B (EPA method 8021B from 10/29/99 to 2/10/03, and 8020 prior to 10/29/99).
DUP	= duplicate
ft-MSL	= elevation in feet, relative to mean sea level
GRO	= Gasoline Range Organics, C4- C12 Range
mg/L	= milligrams per liter
MTBE	= Methyl tertiary butyl ether
ND<	= not detected at or above the laboratory reporting limit
NR	= not reported; data not available or not measurable
NP	= Not purged prior to sampling.
P	= Purged prior to sampling.
TOC	= Top of Casing
TPH-g	= Total petroleum hydrocarbons as gasoline by modified EPA method 8260B (EPA Method 8015M prior to 2/10/03).
1	= [corrected elevation (Z')] = Z + (h * 0.73) where: Z: measured elevation, h: floating product thickness, 0.73: density ratio of oil to water
2	= analyzed by EPA method 8240
3	= also analyzed for fuel oxygenates
4	=TPH-g, BTEX and MTBE analyzed by EPA method 8260B beginning on 1st quarter 2003 sampling event
5	= Dissolved oxygen and pH levels are field measurements.
6	= Well Surveyed to NAVD'88 datum on 1/27/04.

**Source:** The data within this table collected prior to April 2002 was provided to URS by Atlantic Richfield Company and their previous consultants. URS has not verified the accuracy of this information.

**Notes:** For previous historical groundwater elevation data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 6002, Oakland, California, (EMCON, February 23, 1996)

Beginning Fourth Quarter 2003, the laboratory modified the reported analyte list. Total Petroleum Hydrocarbons as Gasoline (TPGg) has been changed to Gasoline Range Organics (GRO). The resulting data may be impacted by the potential inclusion of non-TPHg analytes within the requested fuel range resulting in a higher concentration being reported. Beginning Second Quarter 2004, the carbon range was changed from C6 to C10 to C4 to C12.

**Table 1  
Groundwater Elevation and Analytical Data**

Former ARCO Service Station #6002  
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen <sup>5</sup> (mg/L)	pH Level <sup>5</sup>
MW-1	03/15/95		247.06	--	--	--	7.37	0.00	239.69	13,000	1,200	44	770	1,100	--	--	--	--
	05/30/95		247.06	--	--	--	8.48	0.00	238.58	19,000	1,600	30	890	1,400	--	--	--	--
	09/01/95		247.06	--	--	--	9.47	0.00	237.59	14,000	1,300	28	480	780	24,000	--	--	--
	11/13/95		247.06	--	--	--	8.78	0.01	238.29 <sup>1</sup>	11,000	570	17	260	410	--	25,000 <sup>2</sup>	--	--
	02/23/96		247.06	--	--	--	Well was decommissioned on 2-12-96											
MW-2	03/15/95		249.30	--	--	--	8.25	0.00	241.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/30/95		249.30	--	--	--	9.93	0.00	239.37	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	09/01/95		249.30	--	--	--	10.69	0.00	238.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/13/95		249.30	--	--	--	10.32	0.00	238.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	02/23/96		249.30	--	--	--	Well was decommissioned on 2-12-96											
VW-2	02/23/96		NR	--	--	--	6.92	0.00	NR	--	--	--	--	--	--	--	--	--
	08/08/02		NR	--	--	--	10.51	0.00	NR	--	--	--	--	--	--	--	--	--
AS-1	06/29/95		NR	--	--	--	9.20	0.00	NR	ND<50	1.6	ND<0.5	0.9	0.9	--	--	--	--

Table 2

**Fuel Additives Analytical Data**  
Former ARCO Station #6002  
6235 Seminary Ave., Oakland, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MtBE (µg/L)	DIPE (µg/L)	EtBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Comments
MW-3	2/10/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	6/3/2003	NS	NS	--	NS	NS	NS	NS	NS	
	8/14/2003	NS	NS	--	NS	NS	NS	NS	NS	
	<b>08/30/2004</b>	<b>&lt;100</b>	<b>&lt;20</b>	<b>0.72</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	
MW-4	2/10/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	6/3/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	8/14/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	<b>08/30/2004</b>	<b>&lt;100</b>	<b>&lt;20</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	
MW-5	2/10/2003	<200	<100	100	<0.50	<0.50	<0.50	NA	NA	
	6/3/2003	<1,000	<200	160	<5.0	<5.0	<5.0	NA	NA	
	8/14/2003	NS	NS	--	NS	NS	NS	NS	NS	
	11/13/2003	<1,000	<200	90	<5.0	<5.0	<5.0	--	--	
	02/13/2004	<200	41	90	<1.0	<1.0	<1.0	<1.0	<1.0	
	05/05/2004	<500	<100	130	<2.5	<2.5	<2.5	<2.5	<2.5	
	<b>08/30/2004</b>	<b>&lt;500</b>	<b>100</b>	<b>85</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	<b>&lt;2.5</b>	
MW-6	2/10/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	6/3/2003	NS	NS	--	NS	NS	NS	NS	NS	
	8/14/2003	NS	NS	--	NS	NS	NS	NS	NS	
	<b>08/30/2004</b>	<b>&lt;100</b>	<b>&lt;20</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	
MW-7	2/10/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	6/3/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	8/14/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
MW-8	2/10/2003	<40	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	6/3/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	NA	NA	
	8/14/2003	<100	<20	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	
	<b>08/30/2004</b>	<b>&lt;100</b>	<b>&lt;20</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	<b>&lt;0.50</b>	
VW-1	2/10/2003	<40	<20	11	<0.50	<0.50	<0.50	NA	NA	
	6/3/2003	<100	<20	13	<0.50	<0.50	<0.50	NA	NA	
	8/14/2003	<100	<20	18	<0.50	<0.50	<0.50	<0.50	<0.50	
	11/13/2003	<100	<20	13	<0.50	<0.50	<0.50	--	--	
	02/13/2004	<100	<20	8.0	<0.50	<0.50	<0.50	<0.50	<0.50	



**Table 2**

**Fuel Additives Analytical Data**  
 Former ARCO Station #6002  
 6235 Seminary Ave., Oakland, CA

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MtBE (µg/L)	DIPE (µg/L)	EtBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)	Comments
VW-1	05/05/2004	<100	<20	11	<0.50	<0.50	<0.50	<0.50	<0.50	
	08/30/2004	<100	<20	24	<0.50	<0.50	<0.50	<0.50	<0.50	
VW-4	2/10/2003	<4,000	<2,000	2500	<0.50	<0.50	<0.50	NA	NA	
	6/3/2003	<2,000	4,100	440	<10	<10	<10	NA	NA	
	8/14/2003	<1,000	3,200	170	<5.0	<5.0	<5.0	<5.0	<5.0	
	11/13/2003	<1,000	3,300	130	<5.0	<5.0	<5.0	--	--	
	02/13/2004	<500	1,300	210	<2.5	<2.5	<2.5	<2.5	<2.5	
	05/05/2004	<200	1,500	66	<1.0	1.3	<1.0	<1.0	<1.0	
	08/30/2004	<1,000	5,400	220	<5.0	5.4	<5.0	<5.0	<5.0	

## Table 2

### Fuel Additives Analytical Data Former ARCO Station #6002 6235 Seminary Ave., Oakland, CA

#### Abbreviations:

TBA = tert-Butyl alcohol

DIPE = Di-isopropyl ether

ETBE = Ethyl tert-butyl ether

MTBE = Methyl tert-butyl ether

TAME = tert-Amyl methyl ether

1,2-DCA = 1,2-Dichloroethane

EDB = 1,2-Dibromoethane

ug/L = Micrograms per Liter

< = Not detected at or above the laboratory reporting limit.

#### Notes:

1. All volatile organic compounds (Ethanol, TBA, MTBE, DIPE, ETBE, and TAME) analyzed using EPA Method 8260B.

**Table 3**  
**Groundwater Gradient Data**  
Former ARCO Station #6002  
6235 Seminary Ave., Oakland, CA

<b>Date Sampled</b>	<b>Approximate Flow Direction</b>	<b>Approximate Hydraulic Gradient</b>
3/15/1995	West-Southwest	0.080
5/30/1995	West-Southwest	0.080
9/1/1995	West-Southwest	0.090
11/13/1995	West-Southwest	0.080
2/23/1996	West-Southwest	0.080
5/10/1996	West-Southwest	0.080
8/9/1996	Southwest	0.080
11/8/1996	Southwest	0.055
3/21/1997	West-Southwest	0.051
5/27/1997	West-Southwest	0.069
8/5/1997	West	0.076
10/29/1997	West-Southwest	0.036
2/25/1998	West-Southwest	0.052
5/12/1998	West	0.070
7/28/1998	West	0.070
10/27/1998	West-Southwest	0.060
2/8/1999	West-Southwest	0.070
6/1/1999	West-Northwest	0.070
8/25/1999	West-Southwest	0.070
10/29/1999	West	0.070
2/16/2000	Southwest	0.050
6/23/2000	West	0.042
8/17/2000	West	0.087
11/10/2000	West-Southwest	0.080
2/12/2001	West-Southwest	0.074
4/13/2001	West	0.085
7/18/2001	West	0.075
10/1/2001	West-Southwest	0.083
1/14/2002	West-Southwest	0.072
4/3/2002	West-Southwest	0.084
8/8/2002	West-Southwest	0.088
11/27/2002	West-Southwest	0.075
2/10/2003	Southwest	0.062
6/3/2003	West	0.069
8/14/2003	West-Southwest	0.066
11/13/2003	West-Southwest	0.066
2/13/2004	Southwest	0.053
5/4/2004	Southwest	0.060
8/30/2004	Southwest	0.069

**Table 3**

**Groundwater Gradient Data**  
Former ARCO Station #6002  
6235 Seminary Ave., Oakland, CA

Date Sampled	Approximate Flow Direction	Approximate Hydraulic Gradient
--------------	----------------------------	--------------------------------

Source:

The data within this table collected prior to April 2002 was provided to URS by Remediation Management and their previous consultants. URS has not verified the accuracy of this information.

**ATTACHMENT A**  
**FIELD PROCEDURES AND FIELD DATA SHEETS**

## **FIELD PROCEDURES**

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### **Sampling Procedures**

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 040830-BA1 Date 8/30/04 Client Acco 6002

Site 6235 Seminary Ave, Oakland

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
<sup>JP 25.0</sup> MW-3	4					10.32	24.43	TOC
<sup>JP 24.5</sup> MW-4	4					12.98	24.14	
MW-5	4					12.96	24.51	
MW-6	2					7.39	32.04	
<sup>JP 10.1</sup> MW-7	2					13.27	13.28	
MW-8	2					9.69	14.01	
VW-1	4					8.50	13.88	
<sup>60</sup> VW-3	4					9.07	14.22	
VW-4	4					10.32	14.92	→

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040830-3A1	Station # 6002
Sampler: Brian Alcorn	Date: 8/30/04
Well I.D.: MW-3	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 24.43	Depth to Water: 10.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <del>Bailer</del> <del>Disposable Bailer</del> <del>Positive Air Displacement</del> <del>Electric Submersible</del> <del>Extraction Pump</del> Other: _____	Sampling Method: <del>Bailer</del> <del>Disposable Bailer</del> Extraction Port Other: _____
--	---

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

No  
Purge  
@ 51

1 Case Volume (Gals.)	X	Specified Volumes	=	Gals.	Calculated Volume
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Time	Temp (°F)	pH	Conductivity (mS or $\mu$ S)	Gals. Removed	Observations
0910	68.8	6.4	454	/	clear

Did well dewater? Yes      No      Gallons actually evacuated: /

Sampling Time: 0910      Sampling Date: 8/30/04

Sample I.D.: MW-3      Laboratory: Pace Sequoia Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	1.4 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV



## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040830-BA1	Station # 6002
Sampler: Brian Alcorn	Date: 8/30/04
Well I.D.: MW-4	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 24.14	Depth to Water: 12.98
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <del>Bailer</del> <del>Disposable Bailer</del> Positive Air Displacement <del>Electric Submersible</del> <del>Extraction Pump</del> Other: _____	Sampling Method: <u>Bailer</u> <del>Disposable Bailer</del> Extraction Port Other: _____
---	---

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

No Purge @ 4.5'

1 Case Volume (Gals.)	X	Specified Volumes	=	Gals.	Calculated Volume
-----------------------	---	-------------------	---	-------	-------------------

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u> )	Gals. Removed	Observations
0845	70.9	5.8	623	—	clear

Did well dewater? Yes  No  Gallons actually evacuated: \_\_\_\_\_

Sampling Time: 0845 Sampling Date: 8/30/04

Sample I.D.: MW-4 Laboratory: Pace Sequoia Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	<u>Post-purge</u>	1.6 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040820-BA1	Station # 6002
Sampler: Brian Alcorn	Date: 8/30/04
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 24.51	Depth to Water: 12.96
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____	Sampling Method: Bailer Disposable Bailer Extraction Port Other: _____
---	---

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

7.5	X	3	=	22.5	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or $\mu$ S)	Gals. Removed	Observations
111	71.1	6.4	586	7.5	clear, strong color
114	70.8	6.4	575	15.0	" "
117	70.0	6.4	574	22.5	" "

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: 22.5
Sampling Time: 1120	Sampling Date: 8/30/04
Sample I.D.: MW-5	Laboratory: Pace Sequoia Other _____
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd):	Pre-purge: _____ mg/L
	Post-purge: _____ mg/L <i>Missed Reading</i>
O.R.P. (if req'd):	Pre-purge: _____ mV
	Post-purge: _____ mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040830-BA1	Station # 6002
Sampler: Brian Alcom	Date: 8/30/04
Well I.D.: MW-6	Well Diameter: (2) 3 4 6 8
Total Well Depth: 32.04	Depth to Water: 7.39
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
--	--

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>4.0</u>	X	<u>3</u>	=	<u>12.0</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
0942	68.3	6.9	418	4.0	cloudy brown
0951	68.9	7.0	409	8.0	..
0959	69.2	7.0	405	12.0	..

Did well dewater? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	Gallons actually evacuated: 12.0
Sampling Time: 1005	Sampling Date: 8/30/04
Sample I.D.: MW-6	Laboratory: Pace (Sequoia) Other _____
Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____	
D.O. (if req'd):	Pre-purge: _____ mg/L
	Post-purge: 2.5 mg/L
O.R.P. (if req'd):	Pre-purge: _____ mV
	Post-purge: _____ mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040830-BA1	Station # 6002
Sampler: Brian Alcom	Date: 8/30/04
Well I.D.: MW-7	Well Diameter: (2) 3 4 6 8
Total Well Depth: 13.28	Depth to Water: 13.27
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

1 Case Volume (Gals.)	X	Specified Volumes	=	Gals.
				Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or µS)	Gals. Removed	Observations
					<i>In Sufficient Water to Purge or Sample</i>

Did well dewater? <u>Yes</u> / <u>No</u>	Gallons actually evacuated: _____
Sampling Time: _____	Sampling Date: _____
Sample I.D.: _____	Laboratory: <u>Pacc</u> <u>Sequoia</u> <u>Other</u> _____
Analyzed for: <u>TPH-G</u> <u>BTEX</u> <u>MTBE</u> <u>TPH-D</u> Other: _____	
D.O. (if req'd): Pre-purge: _____ mg/L	Post-purge: _____ mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040830-BA1	Station # 6002
Sampler: Brian Alcorn	Date: 8/30/04
Well I.D.: MW-8	Well Diameter: (2) 3 4 6 8
Total Well Depth: 14.01	Depth to Water: 9.69
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>0.75</u>	X	<u>3</u>	=	<u>2.25</u> Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume

Time	Temp (°F)	pH	Conductivity (mS or $\mu$ S)	Gals. Removed	Observations
1020	68.5	6.8	402	0.75	cloudy
1024	68.2	6.5	411	1.5	"
Well Dewatered @ 1.5 gallons					
1130	70.7	6.9	398	1.5	"

Did well dewater? (Yes) No      Gallons actually evacuated: 1.5

Sampling Time: 1130 @ departure      Sampling Date: 8/30/04

Sample I.D.: MW-8      Laboratory: Pace (Sequoia) Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	mg/L	5.1
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV	

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040820-BA1	Station # 6002
Sampler: Brian Alcorn	Date: 8/30/04
Well I.D.: VW-1	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 13.88	Depth to Water: 8.50
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <input type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port Other: _____
---	---

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

<u>3.5</u>	x	<u>3</u>	=	<u>10.5</u>	Gals.
1 Case Volume (Gals.)		Specified Volumes		Calculated Volume	

Time	Temp (°F)	pH	Conductivity (mS or <u>µS</u> )	Gals. Removed	Observations
1036	72.6	6.4	618	3.5	cloudy gray
1037	71.9	6.2	610	7.0	"
1038	71.4	6.2	597	10.5	"

Did well dewater? Yes   No      Gallons actually evacuated: 10.5

Sampling Time: 1045      Sampling Date: 8/30/04

Sample I.D.: VW-1      Laboratory: Pace Sequon Other \_\_\_\_\_

Analyzed for: TPH-G BTEX MTBE TPH-D Other: \_\_\_\_\_

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	0.2	mg/L
	O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

## ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040830-3A1	Station # 6002
Sampler: Brian Alcom	Date: 8/30/04
Well I.D.: VW-4	Well Diameter: 2 3 (4) 6 8
Total Well Depth: 14.92	Depth to Water: 10.32
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius <sup>2</sup> * 0.163

Purge Method: <u>Bailer</u> Disposable Bailer Positive Air Displacement Electric Submersible Extraction Pump Other: _____	Sampling Method: <u>Bailer</u> Disposable Bailer Extraction Port Other: _____
--	--

Top of Screen: \_\_\_\_\_ If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

$\frac{3.0}{1 \text{ Case Volume (Gals.)}}$	x	$\frac{3}{\text{Specified Volumes}}$	=	$\frac{9.0}{\text{Calculated Volume}}$ Gals.
---	---	--------------------------------------	---	--

Time	Temp (°F)	pH	Conductivity (mS or $\mu$ S)	Gals. Removed	Observations
1053	71.6	6.2	605	3.0	cloudy gray
1054	71.8	6.4	748	6.0	"
1055	72.2	6.6	761	9.0	"

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: 9.0
Sampling Time: 1100	Sampling Date: 8/30/04
Sample I.D.: VW-4	Laboratory: Pace Sequoia Other _____
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	1.1 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

**BP GEM OIL COMPANY TYPE A BILL OF LADING**

SOURCE RECORD BILL OF LADING FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is PLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This Source Record BILL OF LADING was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

6002

Station #

6235 Saminog, Oakland

Station Address

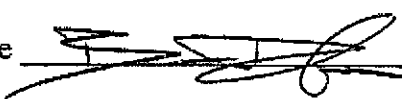
Total Gallons Collected From Groundwater Monitoring Wells:

---

added equip. \_\_\_\_\_ any other adjustments \_\_\_\_\_  
 rinse water \_\_\_\_\_

TOTAL GALS. RECOVERED 56 loaded onto BTS vehicle # 58

BTS event # \_\_\_\_\_ time \_\_\_\_\_ date \_\_\_\_\_  
040830-BA1 1145 8/30/04

signature 

\*\*\*\*\*

REC'D AT \_\_\_\_\_ time \_\_\_\_\_ date \_\_\_\_\_  
 \_\_\_\_\_ / /

unloaded by \_\_\_\_\_  
 signature \_\_\_\_\_



**ATTACHMENT B**

**LABORATORY PROCEDURES,  
CERTIFIED ANALYTICAL REPORTS,  
AND CHAIN-OF-CUSTODY RECORDS**

## LABORATORY PROCEDURES

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### **Laboratory Procedures**

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by RM have been reviewed and verified by that laboratory.



15 September, 2004

Scott Robinson  
URS Corporation [Arco]  
1333 Broadway, Suite 800  
Oakland, CA 94612

RE: ARCO #6002, Oakland, CA  
Work Order: MNI0014

Enclosed are the results of analyses for samples received by the laboratory on 08/31/04 15:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Lisa Race  
Senior Project Manager

CA ELAP Certificate #1210

URS Corporation [Arco]  
 1333 Broadway, Suite 800  
 Oakland CA, 94612

 Project: ARCO #6002, Oakland, CA  
 Project Number: INTRIM-50675  
 Project Manager: Scott Robinson

 MNI0014  
 Reported:  
 09/15/04 19:00

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-3	MNI0014-01	Water	08/30/04 09:10	08/31/04 15:30
MW-4	MNI0014-02	Water	08/30/04 08:45	08/31/04 15:30
MW-5	MNI0014-03	Water	08/30/04 11:20	08/31/04 15:30
MW-6	MNI0014-04	Water	08/30/04 10:05	08/31/04 15:30
MW-8	MNI0014-05	Water	08/30/04 11:30	08/31/04 15:30
VW-1	MNI0014-06	Water	08/30/04 10:45	08/31/04 15:30
VW-4	MNI0014-07	Water	08/30/04 11:00	08/31/04 15:30
TB-6002-08302004	MNI0014-08	Water	08/30/04 11:45	08/31/04 15:30

The carbon range for the TPH-GRO has been changed from C6-C10 to C4-C12. The carbon range for TPH-DRO has been changed from C10-C28 to C10-C36. EPA 8015B has been modified to better meet the requirements of California regulatory agencies.

These samples were received with no custody seals.

URS Corporation [Arco]  
 1333 Broadway, Suite 800  
 Oakland CA, 94612

 Project: ARCO #6002, Oakland, CA  
 Project Number: INTRIM-50675  
 Project Manager: Scott Robinson

 MNI0014  
 Reported:  
 09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-3 (MNI0014-01) Water Sampled: 08/30/04 09:10 Received: 08/31/04 15:30</b>									
tert-Amyl methyl ether	ND	0.50	ug/l	1	4I09027	09/09/04	09/10/04	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	0.72	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		88 %		78-129	"	"	"	"	
<b>MW-4 (MNI0014-02) Water Sampled: 08/30/04 08:45 Received: 08/31/04 15:30</b>									
tert-Amyl methyl ether	ND	0.50	ug/l	1	4I09027	09/09/04	09/10/04	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		88 %		78-129	"	"	"	"	

URS Corporation [Arco]  
 1333 Broadway, Suite 800  
 Oakland CA, 94612

 Project: ARCO #6002, Oakland, CA  
 Project Number: INTRIM-50675  
 Project Manager: Scott Robinson

 MNI0014  
 Reported:  
 09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-5 (MNI0014-03) Water Sampled: 08/30/04 11:20 Received: 08/31/04 15:30</b>									
tert-Amyl methyl ether	ND	2.5	ug/l	5	4110020	09/10/04	09/10/04	EPA 8260B	
Benzene	ND	2.5	"	"	"	"	"	"	
tert-Butyl alcohol	100	100	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.5	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.5	"	"	"	"	"	"	
1,2-Dichloroethane	ND	2.5	"	"	"	"	"	"	
Ethanol	ND	500	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	ND	2.5	"	"	"	"	"	"	
Methyl tert-butyl ether	85	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	ND	2.5	"	"	"	"	"	"	
<b>Gasoline Range Organics (C4-C12)</b>	<b>4100</b>	<b>250</b>	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		91 %		78-129	"	"	"	"	
<b>MW-6 (MNI0014-04) Water Sampled: 08/30/04 10:05 Received: 08/31/04 15:30</b>									
tert-Amyl methyl ether	ND	0.50	ug/l	1	4110002	09/10/04	09/10/04	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
<b>Gasoline Range Organics (C4-C12)</b>	<b>ND</b>	<b>50</b>	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		83 %		78-129	"	"	"	"	

URS Corporation [Arco]  
1333 Broadway, Suite 800  
Oakland CA, 94612

Project: ARCO #6002, Oakland, CA  
Project Number: INTRIM-50675  
Project Manager: Scott Robinson

MNI0014  
Reported:  
09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>MW-8 (MNI0014-05) Water    Sampled: 08/30/04 11:30    Received: 08/31/04 15:30</b>									
tert-Amyl methyl ether	ND	0.50	ug/l	1	4110002	09/10/04	09/10/04	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
<b>Xylenes (total)</b>	<b>0.75</b>	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		88 %	78-129	"	"	"	"	"	
<b>VW-1 (MNI0014-06) Water    Sampled: 08/30/04 10:45    Received: 08/31/04 15:30</b>									
tert-Amyl methyl ether	ND	0.50	ug/l	1	4110002	09/10/04	09/10/04	EPA 8260B	
Benzene	ND	0.50	"	"	"	"	"	"	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
Ethanol	ND	100	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
<b>Methyl tert-butyl ether</b>	<b>24</b>	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	50	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		90 %	78-129	"	"	"	"	"	

URS Corporation [Arco]  
 1333 Broadway, Suite 800  
 Oakland CA, 94612

 Project: ARCO #6002, Oakland, CA  
 Project Number: INTRIM-50675  
 Project Manager: Scott Robinson

 MNI0014  
 Reported:  
 09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>VW-4 (MNI0014-07) Water    Sampled: 08/30/04 11:00    Received: 08/31/04 15:30</b>									
tert-Amyl methyl ether	ND	5.0	ug/l	10	4110002	09/10/04	09/10/04	EPA 8260B	
Benzene	ND	5.0	"	"	"	"	"	"	
tert-Butyl alcohol	5400	200	"	"	"	"	"	"	
Di-isopropyl ether	ND	5.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	5.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	5.0	"	"	"	"	"	"	
Ethanol	ND	1000	"	"	"	"	"	"	
Ethyl tert-butyl ether	5.4	5.0	"	"	"	"	"	"	
Ethylbenzene	ND	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	220	5.0	"	"	"	"	"	"	
Toluene	ND	5.0	"	"	"	"	"	"	
Xylenes (total)	ND	5.0	"	"	"	"	"	"	
Gasoline Range Organics (C4-C12)	ND	500	"	"	"	"	"	"	
<i>Surrogate: 1,2-Dichloroethane-d4</i>		89 %	78-129	"	"	"	"	"	



URS Corporation [Arco]  
 1333 Broadway, Suite 800  
 Oakland CA, 94612

 Project: ARCO #6002, Oakland, CA  
 Project Number: INTRIM-50675  
 Project Manager: Scott Robinson

 MNI0014  
 Reported:  
 09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 4I09027 - EPA 5030B P/T**
**Blank (4I09027-BLK1)**

Prepared &amp; Analyzed: 09/09/04

tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							

<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.16		"	2.50		86	78-129			
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**Laboratory Control Sample (4I09027-BS1)**

Prepared &amp; Analyzed: 09/09/04

tert-Amyl methyl ether	10.3	0.50	ug/l	10.0		103	56-140			
Benzene	10.7	0.50	"	10.0		107	78-124			
tert-Butyl alcohol	49.2	20	"	50.0		98	0-206			
Di-isopropyl ether	10.3	0.50	"	10.0		103	76-130			
1,2-Dibromoethane (EDB)	11.1	0.50	"	10.0		111	77-132			
1,2-Dichloroethane	10.7	0.50	"	10.0		107	77-136			
Ethanol	177	100	"	200		88	31-186			
Ethyl tert-butyl ether	11.0	0.50	"	10.0		110	61-141			
Ethylbenzene	11.1	0.50	"	10.0		111	84-117			
Methyl tert-butyl ether	9.71	0.50	"	10.0		97	63-137			
Toluene	10.4	0.50	"	10.0		104	78-129			
Xylenes (total)	34.1	0.50	"	30.0		114	83-125			

<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.21		"	2.50		88	78-129			
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URS Corporation [Arco]  
 1333 Broadway, Suite 800  
 Oakland CA, 94612

 Project: ARCO #6002, Oakland, CA  
 Project Number: INTRIM-50675  
 Project Manager: Scott Robinson

 MNI0014  
 Reported:  
 09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 4I09027 - EPA 5030B P/T**
**Laboratory Control Sample (4I09027-BS2)**

Prepared &amp; Analyzed: 09/09/04

Gasoline Range Organics (C4-C12)	370	50	ug/l	440		84	70-124			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.12</i>		"	<i>2.50</i>		<i>85</i>	<i>78-129</i>			

**Laboratory Control Sample Dup (4I09027-BSD1)**

Prepared: 09/09/04 Analyzed: 09/10/04

tert-Amyl methyl ether	10.9	0.50	ug/l	10.0		109	56-140	6	12	
Benzene	11.2	0.50	"	10.0		112	78-124	5	12	
tert-Butyl alcohol	48.8	20	"	50.0		98	0-206	0.8	22	
Di-isopropyl ether	10.7	0.50	"	10.0		107	76-130	4	9	
1,2-Dibromoethane (EDB)	11.4	0.50	"	10.0		114	77-132	3	9	
1,2-Dichloroethane	11.2	0.50	"	10.0		112	77-136	5	13	
Ethanol	173	100	"	200		86	31-186	2	37	
Ethyl tert-butyl ether	11.3	0.50	"	10.0		113	61-141	3	9	
Ethylbenzene	11.5	0.50	"	10.0		115	84-117	4	10	
Methyl tert-butyl ether	10.1	0.50	"	10.0		101	63-137	4	13	
Toluene	10.7	0.50	"	10.0		107	78-129	3	10	
Xylenes (total)	34.8	0.50	"	30.0		116	83-125	2	11	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.38</i>		"	<i>2.50</i>		<i>95</i>	<i>78-129</i>			

**Matrix Spike (4I09027-MS1)**

Source: MNI0021-09

Prepared: 09/09/04 Analyzed: 09/10/04

Gasoline Range Organics (C4-C12)	70800	5000	ug/l	44000	35000	81	70-124			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.16</i>		"	<i>2.50</i>		<i>86</i>	<i>78-129</i>			

**Matrix Spike Dup (4I09027-MSD1)**

Source: MNI0021-09

Prepared: 09/09/04 Analyzed: 09/10/04

Gasoline Range Organics (C4-C12)	68400	5000	ug/l	44000	35000	76	70-124	3	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.14</i>		"	<i>2.50</i>		<i>86</i>	<i>78-129</i>			

**Batch 4I10002 - EPA 5030B P/T**
**Blank (4I10002-BLK1)**

Prepared &amp; Analyzed: 09/10/04

tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							

Sequoia Analytical - Morgan Hill

*The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.*

UR S Corporation [Arco]  
1333 Broadway, Suite 800  
Oakland CA, 94612

Project: ARCO #6002, Oakland, CA  
Project Number: INTRIM-50675  
Project Manager: Scott Robinson

MNI0014  
Reported:  
09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
<b>Batch 4I10002 - EPA 5030B P/T</b>									
<b>Blank (4I10002-BLK1)</b>					Prepared & Analyzed: 09/10/04				
Methyl tert-butyl ether	ND	0.50	ug/l						
Toluene	ND	0.50	"						
Xylenes (total)	ND	0.50	"						
Gasoline Range Organics (C4-C12)	ND	50	"						
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.17		"	2.50		87 78-129			
<b>Laboratory Control Sample (4I10002-BS1)</b>					Prepared & Analyzed: 09/10/04				
tert-Amyl methyl ether	10.6	0.50	ug/l	10.0		106 56-140			
Benzene	10.7	0.50	"	10.0		107 78-124			
tert-Butyl alcohol	51.7	20	"	50.0		103 0-206			
Di-isopropyl ether	10.5	0.50	"	10.0		105 76-130			
1,2-Dibromoethane (EDB)	11.2	0.50	"	10.0		112 77-132			
1,2-Dichloroethane	10.8	0.50	"	10.0		108 77-136			
Ethanol	181	100	"	200		90 31-186			
Ethyl tert-butyl ether	11.0	0.50	"	10.0		110 61-141			
Ethylbenzene	11.1	0.50	"	10.0		111 84-117			
Methyl tert-butyl ether	9.99	0.50	"	10.0		100 63-137			
Toluene	10.4	0.50	"	10.0		104 78-129			
Xylenes (total)	33.7	0.50	"	30.0		112 83-125			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.20		"	2.50		88 78-129			
<b>Laboratory Control Sample (4I10002-BS2)</b>					Prepared & Analyzed: 09/10/04				
Gasoline Range Organics (C4-C12)	340	50	ug/l	440		77 70-124			
<i>Surrogate: 1,2-Dichloroethane-d4</i>	2.23		"	2.50		89 78-129			
<b>Laboratory Control Sample Dup (4I10002-BSD1)</b>					Prepared & Analyzed: 09/10/04				
tert-Amyl methyl ether	10.1	0.50	ug/l	10.0		101 56-140	5	12	
Benzene	10.6	0.50	"	10.0		106 78-124	0.9	12	
tert-Butyl alcohol	49.4	20	"	50.0		99 0-206	5	22	
Di-isopropyl ether	10.1	0.50	"	10.0		101 76-130	4	9	
1,2-Dibromoethane (EDB)	10.5	0.50	"	10.0		105 77-132	6	9	
1,2-Dichloroethane	10.8	0.50	"	10.0		108 77-136	0	13	
Ethanol	153	100	"	200		76 31-186	17	37	
Ethyl tert-butyl ether	10.9	0.50	"	10.0		109 61-141	0.9	9	
Ethylbenzene	10.6	0.50	"	10.0		106 84-117	5	10	
Methyl tert-butyl ether	9.74	0.50	"	10.0		97 63-137	3	13	
Toluene	10.0	0.50	"	10.0		100 78-129	4	10	

Sequoia Analytical - Morgan Hill

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URS Corporation [Arco]  
 1333 Broadway, Suite 800  
 Oakland CA, 94612

 Project: ARCO #6002, Oakland, CA  
 Project Number: INTRIM-50675  
 Project Manager: Scott Robinson

 MNI0014  
 Reported:  
 09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 4I10002 - EPA 5030B P/T**
**Laboratory Control Sample Dup (4I10002-BSD1)**

Prepared &amp; Analyzed: 09/10/04

Xylenes (total)	32.4	0.50	ug/l	30.0		108	83-125	4	11	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.31</i>		"	<i>2.50</i>		<i>92</i>	<i>78-129</i>			

**Matrix Spike (4I10002-MS1)**

Source: MNI0016-04

Prepared &amp; Analyzed: 09/10/04

Gasoline Range Organics (C4-C12)	16300	2500	ug/l	22000	1100	69	70-124			LN
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.15</i>		"	<i>2.50</i>		<i>86</i>	<i>78-129</i>			

**Matrix Spike Dup (4I10002-MSD1)**

Source: MNI0016-04

Prepared &amp; Analyzed: 09/10/04

Gasoline Range Organics (C4-C12)	17800	2500	ug/l	22000	1100	76	70-124	9	20	
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.12</i>		"	<i>2.50</i>		<i>85</i>	<i>78-129</i>			

**Batch 4I10020 - EPA 5030B P/T**
**Blank (4I10020-BLK1)**

Prepared &amp; Analyzed: 09/10/04

tert-Amyl methyl ether	ND	0.50	ug/l							
Benzene	ND	0.50	"							
tert-Butyl alcohol	ND	20	"							
Di-isopropyl ether	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
Ethanol	ND	100	"							
Ethyl tert-butyl ether	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Methyl tert-butyl ether	ND	0.50	"							
Toluene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics (C4-C12)	ND	50	"							
<i>Surrogate: 1,2-Dichloroethane-d4</i>	<i>2.25</i>		"	<i>2.50</i>		<i>90</i>	<i>78-129</i>			

URS Corporation [Arco]  
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 MNI0014  
 Reported:  
 09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 4I10020 - EPA 5030B P/T**
**Laboratory Control Sample (4I10020-BS1)**

Prepared &amp; Analyzed: 09/10/04

tert-Amyl methyl ether	10.1	0.50	ug/l	10.0		101	56-140			
Benzene	10.6	0.50	"	10.0		106	78-124			
tert-Butyl alcohol	49.0	20	"	50.0		98	0-206			
Di-isopropyl ether	10.1	0.50	"	10.0		101	76-130			
1,2-Dibromoethane (EDB)	10.8	0.50	"	10.0		108	77-132			
1,2-Dichloroethane	10.8	0.50	"	10.0		108	77-136			
Ethanol	157	100	"	200		78	31-186			
Ethyl tert-butyl ether	10.8	0.50	"	10.0		108	61-141			
Ethylbenzene	11.0	0.50	"	10.0		110	84-117			
Methyl tert-butyl ether	9.83	0.50	"	10.0		98	63-137			
Toluene	10.2	0.50	"	10.0		102	78-129			
Xylenes (total)	33.9	0.50	"	30.0		113	83-125			

*Surrogate: 1,2-Dichloroethane-d4*      2.13      "      2.50      85      78-129

**Laboratory Control Sample (4I10020-BS2)**

Prepared &amp; Analyzed: 09/10/04

Gasoline Range Organics (C4-C12)	401	50	ug/l	440		91	70-124			
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*Surrogate: 1,2-Dichloroethane-d4*      2.21      "      2.50      88      78-129

**Laboratory Control Sample Dup (4I10020-BSD1)**

Prepared: 09/10/04 Analyzed: 09/11/04

tert-Amyl methyl ether	10.6	0.50	ug/l	10.0		106	56-140	5	12	
Benzene	11.0	0.50	"	10.0		110	78-124	4	12	
tert-Butyl alcohol	48.4	20	"	50.0		97	0-206	1	22	
Di-isopropyl ether	10.6	0.50	"	10.0		106	76-130	5	9	
1,2-Dibromoethane (EDB)	11.0	0.50	"	10.0		110	77-132	2	9	
1,2-Dichloroethane	11.0	0.50	"	10.0		110	77-136	2	13	
Ethanol	157	100	"	200		78	31-186	0	37	
Ethyl tert-butyl ether	11.2	0.50	"	10.0		112	61-141	4	9	
Ethylbenzene	11.2	0.50	"	10.0		112	84-117	2	10	
Methyl tert-butyl ether	9.94	0.50	"	10.0		99	63-137	1	13	
Toluene	10.3	0.50	"	10.0		103	78-129	1	10	
Xylenes (total)	33.8	0.50	"	30.0		113	83-125	0.3	11	

*Surrogate: 1,2-Dichloroethane-d4*      2.21      "      2.50      88      78-129

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MNI0014  
Reported:  
09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B - Quality Control**  
**Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 4I10020 - EPA 5030B P/T**

<b>Matrix Spike (4I10020-MS1)</b>	<b>Source: MNI0051-02</b>			<b>Prepared: 09/10/04</b>		<b>Analyzed: 09/11/04</b>				
tert-Amyl methyl ether	1070	50	ug/l	1000	ND	107	56-140			
Benzene	1100	50	"	1000	ND	110	78-124			
tert-Butyl alcohol	13800	2000	"	5000	8800	100	0-206			
Di-isopropyl ether	1050	50	"	1000	ND	105	76-130			
1,2-Dibromoethane (EDB)	1100	50	"	1000	ND	110	77-132			
1,2-Dichloroethane	1090	50	"	1000	ND	109	77-126			
Ethanol	16800	10000	"	20000	ND	84	31-186			
Ethyl tert-butyl ether	1130	50	"	1000	12	112	61-141			
Ethylbenzene	1070	50	"	1000	ND	107	84-117			
Methyl tert-butyl ether	5710	50	"	1000	4800	91	63-137			
Toluene	982	50	"	1000	ND	98	78-129			
Xylenes (total)	3270	50	"	3000	ND	109	83-125			

*Surrogate: 1,2-Dichloroethane-d4*      2.24      "      2.50      90      78-129

<b>Matrix Spike (4I10020-MS2)</b>	<b>Source: MNI0019-04</b>			<b>Prepared: 09/10/04</b>		<b>Analyzed: 09/11/04</b>				
Gasoline Range Organics (C4-C12)	56900	5000	ug/l	44000	18000	88	70-124			

*Surrogate: 1,2-Dichloroethane-d4*      2.31      "      2.50      92      78-129

<b>Matrix Spike Dup (4I10020-MSD1)</b>	<b>Source: MNI0051-02</b>			<b>Prepared: 09/10/04</b>		<b>Analyzed: 09/11/04</b>				
tert-Amyl methyl ether	1090	50	ug/l	1000	ND	109	56-140	2	12	
Benzene	1120	50	"	1000	ND	112	78-124	2	12	
tert-Butyl alcohol	14200	2000	"	5000	8800	108	0-206	3	22	
Di-isopropyl ether	1070	50	"	1000	ND	107	76-130	2	9	
1,2-Dibromoethane (EDB)	1120	50	"	1000	ND	112	77-132	2	9	
1,2-Dichloroethane	1090	50	"	1000	ND	109	77-126	0	13	
Ethanol	21700	10000	"	20000	ND	108	31-186	25	37	
Ethyl tert-butyl ether	1130	50	"	1000	12	112	61-141	0	9	
Ethylbenzene	1130	50	"	1000	ND	113	84-117	5	10	
Methyl tert-butyl ether	5730	50	"	1000	4800	93	63-137	0.3	13	
Toluene	1050	50	"	1000	ND	105	78-129	7	10	
Xylenes (total)	3480	50	"	3000	ND	116	83-125	6	11	

*Surrogate: 1,2-Dichloroethane-d4*      2.19      "      2.50      88      78-129

URS Corporation [Arco]  
1333 Broadway, Suite 800  
Oakland CA, 94612

Project: ARCO #6002, Oakland, CA  
Project Number: INTRIM-50675  
Project Manager: Scott Robinson

MNI0014  
Reported:  
09/15/04 19:00

**Volatile Organic Compounds by EPA Method 8260B - Quality Control  
Sequoia Analytical - Morgan Hill**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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**Batch 4I10020 - EPA 5030B P/T**

**Matrix Spike Dup (4I10020-MSD2)**

**Source: MNI0019-04**

**Prepared: 09/10/04**

**Analyzed: 09/11/04**

Gasoline Range Organics (C4-C12)	56400	5000	ug/l	44000	18000	87	70-124	0.9	20	
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Surrogate: 1,2-Dichloroethane-d4	2.17		"	2.50		87	78-129			
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URS Corporation [Arco]  
1333 Broadway, Suite 800  
Oakland CA, 94612

Project: ARCO #6002, Oakland, CA  
Project Number: INTRIM-50675  
Project Manager: Scott Robinson

MNI0014  
Reported:  
09/15/04 19:00

### Notes and Definitions

LN MS and/or MSD below acceptance limits. See Blank Spike(LCS).  
DET Analyte DETECTED  
ND Analyte NOT DETECTED at or above the reporting limit  
NR Not Reported  
dry Sample results reported on a dry weight basis  
RPD Relative Percent Difference





# Chain of Custody Record

Project Name 6002 GWM  
 BP BU/GEM CO Portfolio Retail MN10014  
 BP Laboratory Contract Number: Atlantic Richfield Company  
 Requested Due Date (mm/dd/yy) 14 day TAT

Date: 8/30/04

On-site Time: <u>0830</u>	Temp: <u>70</u>
Off-site Time: <u>1145</u>	Temp: <u>75</u>
Sky Conditions: <u>clear</u>	
Meteorological Events:	
Wind Speed: <u>←</u>	Direction:

Send To:	BP/GEM Facility No.: <u>ARCO 6002</u>	Consultant/Contractor: <u>URS</u>
Lab Name: <u>SEQUOIA</u>	BP/GEM Facility Address: <u>6235 Seminary Ave, OAKLAND, CA</u>	Address: <u>1333 Broadway, Suite 800</u>
Lab Address: <u>885 Jarvis Dr.</u> <u>Morgan Hill, CA 95037</u>	Site ID No. <u>ARCO 8002</u>	<u>Oakland, CA 94612</u>
Lab PM <u>Lisa Race</u>	Site Lat/Long:	e-mail EDD: <u>donna.cosper@URSCorp.com</u>
Tele/Fax: <u>408-776-9600 / 408-782-6308</u>	California Global ID #: <u>T0600100105</u>	Consultant/Contractor Project No.: <u>15-00006002.01 00427</u>
Report Type & QC Level: <u>1 Send EDF Reports</u>	BP/GEM PM Contact: <u>PAUL SUPPLE</u>	Consultant Tele/Fax: <u>510-893-3600/510-874-3268</u>
BP/GEM Account No.:	Address: <u>P.O. Box 6549</u> <u>Moraga, CA 94570</u>	Consultant/Contractor PM: <u>Scott Robinson</u>
Lab Bottle Order No.:	Tele/Fax: <u>925-299-8891/925-299-8872</u>	Invoice to: Consultant/Contractor <u>ok BP/GEM</u> (Circle one)
		BP/GEM Work Release No: <u>INTRIM -50675</u>

Item No.	Sample Description	Time	Matrix				Laboratory No.	No. of containers	Preservatives				Requested Analysis							Sample Point Lat/Long and Comments				
			Soil/Solid	Water/Liquid	Sediments	Air			Unpreserved	H <sub>2</sub> SO <sub>4</sub>	HNO <sub>3</sub>	HCl	GRO/BTEX (\$61.5/\$02.7/\$250)	DRO w/SCC (8015)	MTBE (8021)	MTBE (8260)	MTBE, TAME, ETBE DIPA, TBA (\$260)	1,2-DCA & EDB (\$260)	Ethanol (\$260)					
1	MW-3	0910	X				MN10014	1	3				X				X							
2	MW-4	0845	X					2	3				X				X							
3	MW-5	1120	X					3	3				X				X							
4	MW-6	1005	X					4	3				X				X							
5	MW-8	1130	X					5	3				X				X							
6	VW-1	1045	X					6	3				X				X							
7	VW-4	1100	X					7	3				X				X							
8	TB-602-08302001	1145	X					8	2															ON HOLD
9																								
10																								

Sampler's Name: <u>Brian Alcorn</u>	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: <u>Blaine Tech Services</u>		<u>8/31/04</u>	<u>10:15</u>		<u>8/31/04</u>	<u>10:15</u>
Shipment Date:		<u>8/31/04</u>	<u>15:30</u>	<u>W. H. (J.H.)</u>	<u>8/31/04</u>	<u>15:10</u>
Shipment Method:						
Shipment Tracking No.:						

Special Instructions: Address Invoice to BP/GEM but send to URS for approval

Seals In Place Yes  No      Temperature Blank Yes  No      Cooler Temperature on Receipt  Y/C      Trip Blank Yes  No

**ATTACHMENT C**

**EDCC REPORT AND EDF/GEOWELL SUBMITTAL CONFIRMATION**

## Electronic Submittal Information

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### ARCO # 06002 - T0600100105 - BACK TO SUBMITTAL STATUS

6235 SEMINARY AVE  
OAKLAND, CA 94605

#### GEO\_WELL DATA

<u>Submitted By</u>		<u>Submitted Date</u>		<u>Confirmation #</u>		<u>Global ID</u>			
SRIJESH THAPA (CONTRACTOR)		9/28/2004		7081312417		T0600100105			
#	GLOBAL ID	FIELD POINT NAME	STATUS	GW MEAS DATE	DTFPROD	DTW	RISER_HT	TOT DEPTH	GW MEAS DESC
1	T0600100105	MW-3	ACT	8/30/2004		10.32		24.33	
2	T0600100105	MW-4	ACT	8/30/2004		12.98		24.13	
3	T0600100105	MW-5	ACT	8/30/2004		12.96		24.48	
4	T0600100105	MW-6	ACT	8/30/2004		7.39		32.02	
5	T0600100105	MW-7	ACT	8/30/2004		13.27		13.02	
6	T0600100105	MW-8	ACT	8/30/2004		9.69		13.99	
7	T0600100105	VW-1	ACT	8/30/2004		8.35		13.9	
8	T0600100105	VW-3	ACT	8/30/2004		9.07		14.08	
9	T0600100105	VW-4	ACT	8/30/2004		10.32		14.85	

Logged in as URSCORP-OAKLAND (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

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### SUCCESSFUL EDF CHECK - NO ERRORS

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<u>USER NAME:</u>	URSCORP-OAKLAND
<u>DATE CHECKED:</u>	9/27/2004 5:00:28 PM
<u>GLOBAL ID:</u>	T0600100105
<u>FILE UPLOADED:</u>	ARCO#6002-EDF-MNI0014.zip

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**ARCO # 06002**  
6235 SEMINARY AVE  
OAKLAND, CA 94605

**Regional Board - Case #: 01-0113**  
SAN FRANCISCO BAY RWQCB (REGION 2) - (BG)  
**Local Agency (lead agency) - Case #: 3942**  
ALAMEDA COUNTY LOP - (UNK)

#### SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	7
# FIELD POINTS WITH DETECTIONS	5
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	2
SAMPLE MATRIX TYPES	WATER

#### METHOD QA/QC REPORT

METHODS USED	8260FA
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- 8260FA REQUIRES DBFM TO BE TESTED	
- 8260FA REQUIRES BR4FBZ TO BE TESTED	
- 8260FA REQUIRES BZMED8 TO BE TESTED	
LAB NOTE DATA QUALIFIERS	Y

#### QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y

- BLANK SPIKE Y
- SURROGATE SPIKE Y

**WATER SAMPLES FOR 8021/8260 SERIES**

- MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% Y
- MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% Y
- SURROGATE SPIKES % RECOVERY BETWEEN 85-115% Y
- BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% Y

**SOIL SAMPLES FOR 8021/8260 SERIES**

- MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135% n/a
- MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30% n/a
- SURROGATE SPIKES % RECOVERY BETWEEN 70-125% n/a
- BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130% n/a

**FIELD QC SAMPLES**

<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS &gt; REPD</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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CONTACT SITE ADMINISTRATOR.

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**Confirmation Number:** 9308484137  
**Date/Time of Submittal:** 9/27/2004 5:03:57 PM  
**Facility Global ID:** T0600100105  
**Facility Name:** ARCO # 06002  
**Submittal Title:** 3Q04 GW Monitoring Site 6002  
**Submittal Type:** GW Monitoring Report

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<b>ARCO # 06002</b> 6235 SEMINARY AVE OAKLAND, CA 94605	<b>Regional Board - Case #: 01-0113</b> SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) <b>Local Agency (lead agency) - Case #: 3942</b> ALAMEDA COUNTY LOP - (UNK)
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CONF #	TITLE	QUARTER
9308484137	3Q04 GW Monitoring Site 6002	Q3 2004
SUBMITTED BY	SUBMIT DATE	STATUS
Srijesh Thapa	9/27/2004	PENDING REVIEW

### SAMPLE DETECTIONS REPORT

# FIELD POINTS SAMPLED	7
# FIELD POINTS WITH DETECTIONS	5
# FIELD POINTS WITH WATER SAMPLE DETECTIONS ABOVE MCL	2
SAMPLE MATRIX TYPES	WATER

### METHOD QA/QC REPORT

METHODS USED	8260FA
TESTED FOR REQUIRED ANALYTES?	N
MISSING PARAMETERS NOT TESTED:	
- 8260FA REQUIRES DBFM TO BE TESTED	
- 8260FA REQUIRES BR4FBZ TO BE TESTED	
- 8260FA REQUIRES BZMED8 TO BE TESTED	
LAB NOTE DATA QUALIFIERS	Y

### QA/QC FOR 8021/8260 SERIES SAMPLES

TECHNICAL HOLDING TIME VIOLATIONS	0
METHOD HOLDING TIME VIOLATIONS	0
LAB BLANK DETECTIONS ABOVE REPORTING DETECTION LIMIT	0
LAB BLANK DETECTIONS	0
DO ALL BATCHES WITH THE 8021/8260 SERIES INCLUDE THE FOLLOWING?	
- LAB METHOD BLANK	Y
- MATRIX SPIKE	Y
- MATRIX SPIKE DUPLICATE	Y
- BLANK SPIKE	Y
- SURROGATE SPIKE	Y

### WATER SAMPLES FOR 8021/8260 SERIES

MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	Y
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MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	Y	
SURROGATE SPIKES % RECOVERY BETWEEN 85-115%	Y	
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	Y	
<b>SOIL SAMPLES FOR 8021/8260 SERIES</b>		
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) % RECOVERY BETWEEN 65-135%	n/a	
MATRIX SPIKE / MATRIX SPIKE DUPLICATE(S) RPD LESS THAN 30%	n/a	
SURROGATE SPIKES % RECOVERY BETWEEN 70-125%	n/a	
BLANK SPIKE / BLANK SPIKE DUPLICATES % RECOVERY BETWEEN 70-130%	n/a	
<b>FIELD QC SAMPLES</b>		
<u>SAMPLE</u>	<u>COLLECTED</u>	<u>DETECTIONS &gt; REPD L</u>
QCTB SAMPLES	N	0
QCEB SAMPLES	N	0
QCAB SAMPLES	N	0

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CONTACT SITE ADMINISTRATOR.