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URS

March 19, 2004

Mr. Don Hwang
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: First Quarter 2004 Monitoring Report
Former ARCO Service Station #6002
6235 Seminary Avenue
Oakland, California
URS Project #38486727

Dear Mr. Hwang:

On behalf of Atlantic Richfield Company (ARCO - a BP affiliated company), URS Corporation (URS) is submitting the *First Quarter 2004 Groundwater Monitoring Report* for the Former ARCO Service Station #6002, located at 6235 Seminary Avenue, Oakland, California.

If you have any questions regarding this submission, please call (510) 874-3280.

Sincerely,

URS CORPORATION

REGISTERED GEOLOGIST
JAMES F. DURKIN
No. 759
CERTIFIED HYDROGEOLOGIST
Exp. 2/28/05
STATE OF CALIFORNIA

Scott Robinson
Project Manager

James Durkin, C.Hg.
Senior Geologist

Enclosure: First Quarter 2004 Groundwater Monitoring Report

cc: Mr. Paul Supple, ARCO, (electronic copy uploaded to ENFOS)

URS Corporation
1333 Broadway, Suite 800
Oakland, CA 94612-1924
Tel: 510.893.3600
Fax: 510.874.3268

Atlantic Richfield Company
(a BP affiliated company)

P.O. Box 6549
Moraga, California 94570
Phone: (925) 299-8891
Fax: (925) 299-8872

March 19, 2004

RE: First Quarter 2004 Groundwater Monitoring Report
Former ARCO Service Station #6002
6235 Seminary Avenue
Oakland, California
URS Project #38486727

I declare, that to the best of my knowledge at the present time, that the information and/or recommendations contained in the attached document are true and correct.

Submitted by:

Paul Supple
Environmental Business Manager

REPORT

FIRST QUARTER 2004 GROUNDWATER MONITORING

FORMER ARCO SERVICE STATION #6002
6235 SEMINARY AVENUE
OAKLAND, CALIFORNIA

Prepared for
Atlantic Richfield Company

March 19, 2004

URS
URS Corporation
1333 Broadway, Suite 800
Oakland, California 94612

38486727

Date: March 19, 2004

Quarter: 1Q 04

ATLANTIC RICHFIELD COMPANY QUARTERLY GROUNDWATER MONITORING REPORT

Former Facility No.:	6002	Address:	6235 Seminary Avenue, Oakland, California
ARCO Environmental Business Manager:			Paul Supple
Consulting Co./Contact Person:			URS Corporation / Scott Robinson
Consultant Project No.:			38486727
Primary Agency			Alameda County Health Care Services Agency

WORK PERFORMED THIS QUARTER (First – 2004):

1. Performed first quarter 2004 groundwater monitoring event on February 13, 2004.
2. Prepared and submitted first quarter 2004 groundwater monitoring report.
3. Performed well elevation survey on January 27, 2004 (Attachment D).
4. Performed well repairs on December 30, 2004 (Attachment E).

WORK PROPOSED FOR NEXT QUARTER (Second – 2004):

1. Perform second quarter 2004 groundwater monitoring event.
2. Prepare and submit second quarter 2004 groundwater monitoring report.

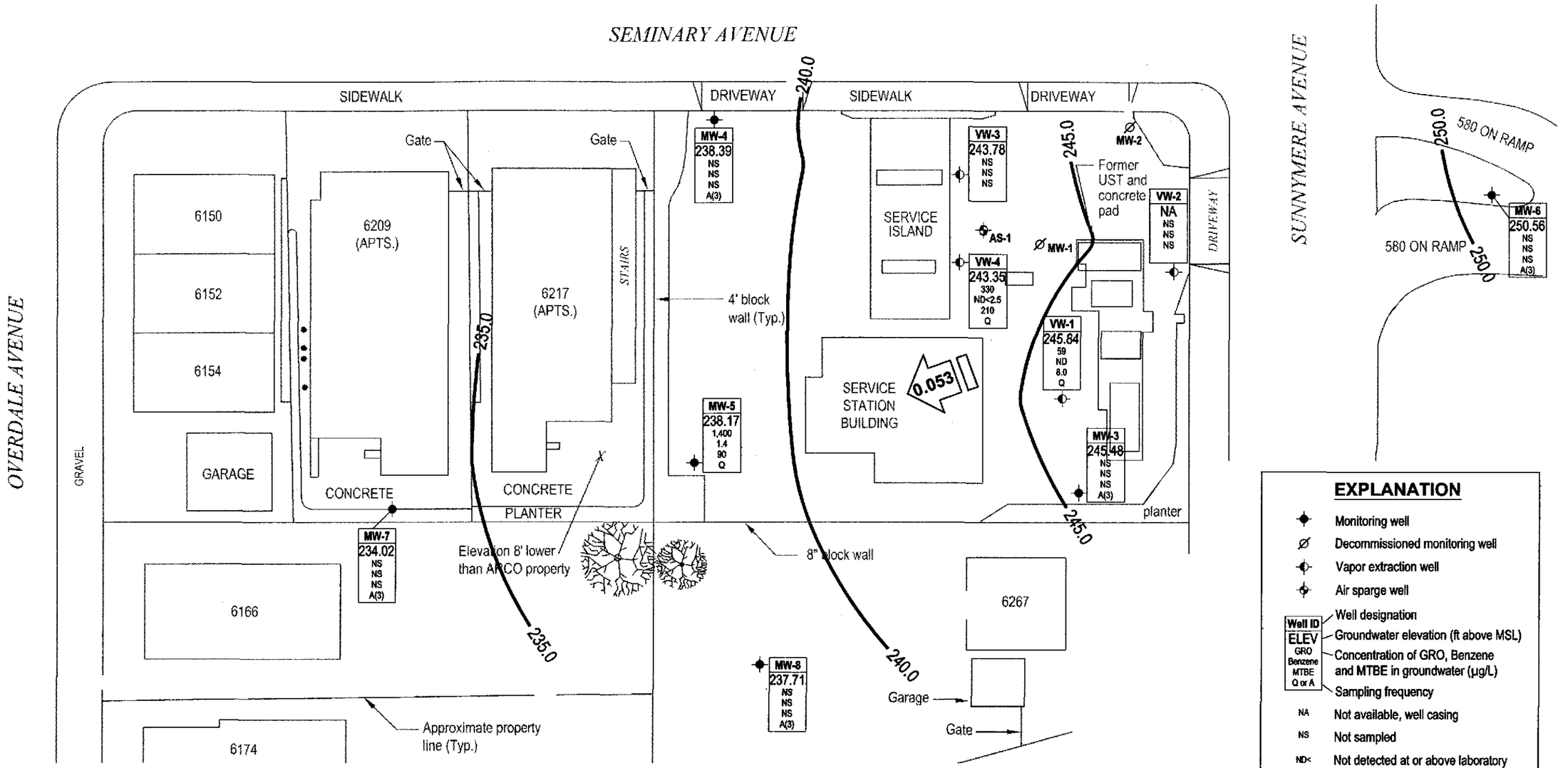
Current Phase of Project:	GW monitoring/sampling
Frequency of Groundwater Sampling:	Annual (3rd quarter): MW-3, MW-4, MW-6, MW-7, and MW-8 Quarterly: MW-5, VW-1, and VW-4
Frequency of Groundwater Monitoring:	Quarterly
Is Free Product (FP) Present On-Site:	No
Bulk Soil Removed to Date :	Approximately 370 cubic yards of TPH impacted soil
Current Remediation Techniques:	Natural Attenuation
Approximate Depth to Groundwater:	7.35 (VW-1) to 12.38 (MW-5) feet
Groundwater Gradient (direction):	Southwest
Groundwater Gradient (magnitude):	0.053 feet per foot

DISCUSSION:

GRO were detected in all three wells sampled this quarter with concentrations ranging from 59 µg/L (VW-1) to 1,400 µg/L (MW-5). MTBE was detected above the laboratory reporting limits in all three wells at concentrations ranging from 8.0 µg/L (VW-1) to 210 µg/L (VW-4). Benzene was detected above the laboratory reporting limits in one of the three wells at a concentration of 1.4 µg/L (MW-5). TBA was detected above the laboratory reporting limits in two wells at concentrations of 41 µg/L (MW-5) and 1,300 µg/L (VW-4).

ATTACHMENTS:

- Figure 1 – Groundwater Elevation Contour and Analytical Summary Map – February 13, 2004
- Table 1 – Groundwater Elevation and Analytical Data
- Table 2 – Groundwater Flow Direction and Gradient
- Table 3 – Fuel Oxygenate Analytical Data
- Attachment A – Field Procedures and Field Data Sheets
- Attachment B – Laboratory Procedures, Certified Analytical Reports and Chain-of-Custody Records
- Attachment C – EDCC and EDF/Geowell Submittal Confirmation
- Attachment D – Well Survey Data
- Attachment E – Well Repair Data Sheets



NOTE: SITE MAP ADAPTED FROM CAMBRIA ENVIRONMENTAL FIGURES.
SITE DIMESIONS AND FACILITY LOCATIONS NOT VERIFIED.

EXPLANATION

- Monitoring well
- Decommissioned monitoring well
- Vapor extraction well
- Air sparge well
- Well ID — Well designation
- ELEV — Groundwater elevation (ft above MSL)
- GRO, Benzene, MTBE, Q or A — Concentration of GRO, Benzene and MTBE in groundwater (µg/L); Sampling frequency
- NA — Not available, well casing
- NS — Not sampled
- ND< — Not detected at or above laboratory reporting limits
- A(3) — Sampled annually during 3rd quarter
- Q — Sampled quarterly
- 250.0 — Groundwater elevation contour (ft/MSL)
- 0.053 — Approximate groundwater flow direction and gradient (ft/ft)

"Please note that beginning in the Fourth Quarter 2003, the laboratory modified the reported analyte list. Total Petroleum Hydrocarbons as Gasoline (TPHg) has been changed to Gasoline Range Organics (GRO). The resulting data may be impacted by the potential inclusion of non-TPHg analytes within the requested fuel range resulting in a higher concentration being reported."

URS	Project No. 38486727 Former ARCO Service Station #6002 6235 Seminary Avenue Oakland, California	GROUNDWATER ELEVATION CONTOUR AND ANALYTICAL SUMMARY MAP First Quarter 2004 (February 13, 2004)	FIGURE 1

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Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
MW-3	03/15/95		248.35	5.00	NA	24.40	6.76	0.00	241.59	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/30/95						7.81	0.00	240.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	09/01/95						8.65	0.00	239.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/13/95						8.25	0.00	240.10	120	45	0.7	ND<0.5	6.2	--	--	--	--
	02/23/96						6.64	0.00	241.71	ND<50	ND<0.5	ND<0.5	0.6	1.9	ND<3	--	--	--
	05/10/96						7.95	0.00	240.40	Not sampled: well sampled annually, during the first quarter								
	08/09/96						8.06	0.00	240.29	Not sampled: well sampled annually, during the first quarter								
	11/08/96						NR	NR	NR	Not sampled: inaccessible								
	03/21/97						8.21	0.00	240.14	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/27/97						8.25	0.00	240.10	Not sampled: well sampled annually, during the first quarter								
	08/05/97						8.29	0.00	240.06	Not sampled: well sampled annually, during the first quarter								
	10/29/97						8.58	0.00	239.77	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/25/98						7.69	0.00	240.66	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/12/98						8.20	0.00	240.15	Not sampled: well sampled annually, during the first quarter								
	07/28/98						8.55	0.00	239.80	Not sampled: well sampled annually, during the first quarter								
	10/27/98						8.30	0.00	240.05	Not sampled: well sampled annually, during the first quarter								
	02/08/99						7.90	0.00	240.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99						8.40	0.00	239.95	Not sampled: well sampled annually, during the first quarter								
	08/25/99						8.49	0.00	239.86	Not sampled: well sampled annually, during the first quarter							1.67	1.67
	10/29/99						8.52	0.00	239.83	Not sampled: well sampled annually, during the first quarter							6.90	6.90
	02/16/00	NP					8.03	0.00	240.32	ND<50	ND<0.5	0.8	ND<0.5	ND<1	ND<3	--	8.51	8.51
	06/23/00						7.55	0.00	240.80	Not sampled: well sampled annually, during the first quarter							2.10	2.10
	08/17/00						8.65	0.00	239.70	Not sampled: well sampled annually, during the first quarter							1.10	1.10
	11/10/00						7.19	0.00	241.16	Not sampled: well sampled annually, during the first quarter								
	02/12/01	NP					8.60	0.00	239.75	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	0.81	0.81
	04/13/01						6.13	0.00	242.22	Not sampled: well sampled annually, during the first quarter								
	07/18/01						6.47	0.00	241.88	Not sampled: well sampled annually, during the first quarter								
	10/01/01						6.99	0.00	241.36	Not sampled: well sampled annually, during the first quarter								
	01/14/02	NP					5.47	0.00	242.88	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02						6.95	0.00	241.40	Not sampled: well sampled annually, during the first quarter								
	08/08/02						8.78	0.00	239.57	Not sampled: well sampled annually, during the first quarter								
	11/27/02						8.52	0.00	239.83	Not sampled: well sampled annually, during the first quarter								
	02/10/03[4]	NP					8.40	0.00	239.95	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	0.7	6.4
	06/03/03						8.40	0.00	239.95	Not sampled: well sampled annually, during the first quarter								
	08/14/03						8.60	0.00	239.75	Not sampled: well sampled annually, during the first quarter								
	11/13/03						8.41	0.00	239.94	Not sampled: well sampled annually, during the third quarter								
	2/13/2004[6]		**253.88**				**8.40**	**0.00**	**245.48**	**Not sampled: well sampled annually, during the third quarter**								

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
MW-4	03/15/95		242.91	4.50	NA	24.00	9.37	0.00	233.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/30/95						11.47	0.00	231.44	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	09/01/95						12.28	0.00	230.63	78	ND<0.5	0.7	ND<0.5	ND<0.5	ND<3	--	--	--
	11/13/95						11.75	0.00	231.16	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	02/23/96						8.51	0.00	234.40	59	1.2	7.4	1.6	9.3	3	--	--	--
	05/10/96						11.35	0.00	231.56	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	08/09/96						9.70	0.00	233.21	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/08/96						11.79	0.00	231.12	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	03/21/97						10.94	0.00	231.97	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	81	--	--	--
	05/27/97						11.51	0.00	231.40	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	08/05/97						11.90	0.00	231.01	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	10/29/97						12.00	0.00	230.91	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/25/98						8.34	0.00	234.57	ND<50	ND<0.5	0.9	ND<0.5	0.9	4	--	--	--
	05/12/98						10.93	0.00	231.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	07/28/98						12.08	0.00	230.83	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	10/27/98						11.40	0.00	231.51	ND<5,000	ND<50	ND<50	160	64	6,400	--	--	--
	02/08/99						8.40	0.00	234.51	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99	NP					11.93	0.00	230.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	4.0	4.0
	08/25/99	NP					12.21	0.00	230.70	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	1.29	1.29
	10/29/99	NP					12.37	0.00	230.54	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	1.50	1.50
	02/16/00	NP					7.45	0.00	235.46	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	2.38	2.38
	06/23/00	NP					12.31	0.00	230.60	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.80	2.80
DUP	08/17/00						--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	08/17/00	NP					11.92	0.00	230.99	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.38	2.38
	11/10/00	NP					10.80	0.00	232.11	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.55	1.55
	02/12/01	NP					11.65	0.00	231.26	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.12	1.12
	04/13/01	NP					8.17	0.00	234.74	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
DUP	04/13/01						--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	07/18/01	NP					8.51	0.00	234.40	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	10/01/01	NP					8.71	0.00	234.20	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	01/14/02	NP					7.13	0.00	235.78	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
DUP	01/14/02						--	--	--	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02	NP					10.1	0.00	232.81	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	08/08/02	NP					12.64	0.00	230.27	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	2.4	8.1
	11/27/02	NP					12.01	0.00	230.90	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	4.7	2.5	6.5
	02/10/03[4]	NP					11.22	0.00	231.69	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	0.8	6.6
	06/03/03	NP					11.54	0.00	231.37	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	3.9	6.0
	08/14/03	NP					12.41	0.00	230.50	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.8	6.3
	11/13/03						11.64	0.00	231.27	Not sampled: well sampled annually, during the third quarter								
	2/13/2004[6]		**248.62**				**10.28**	**0.00**	**238.34**	**Not sampled: well sampled annually, during the third quarter**								

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
MW-5	03/15/95		244.82	5.00	NA	24.40	11.99	0.00	232.83	21,000	870	22	1,600	1,900	--	--	--	--
	05/30/95						12.97	0.00	231.85	17,000	2,100	250	1,000	520	--	--	--	--
	09/01/95						14.03	0.00	230.79	19,000	1,500	25	1,600	880	8,300	--	--	--
	11/13/95						13.65	0.00	231.17	21,000	1,300	22	1,400	630	--	--	--	--
	02/23/96						11.93	0.00	232.89	27,000	1,300	ND<50	1,600	1,500	730	--	--	--
	05/10/96						13.05	0.00	231.77	17,000	460	21	760	480	1,000	--	--	--
	08/09/96						13.22	0.00	231.60	16,000	420	14	870	390	1,500	--	--	--
	11/08/96						NR	NR	NR	Not sampled: well inaccessible								
	03/21/97						13.24	0.00	231.58	18,000	110	ND<50	730	1,500	1,800	--	--	--
	05/27/97						13.10	0.00	231.72	21,000	86	ND<20	810	610	1,700	--	--	--
	08/05/97						13.14	0.00	231.68	340	2.2	ND<0.5	15	8.8	39	--	--	--
	10/29/97						13.03	0.00	231.79	19,000	130	ND<20	1,400	620	1,700	--	--	--
	02/25/98						11.33	0.00	233.49	8,500	19	13	190	100	170	--	--	--
	05/12/98						12.81	0.00	232.01	10,000	34	ND<10	390	220	610	--	--	--
	07/28/98						13.12	0.00	231.70	15,000	68	ND<10	690	620	1,000	--	--	--
	10/27/98						12.90	0.00	231.92	15,000	60	ND<10	770	400	890	--	--	--
	02/08/99						11.08	0.00	233.74	8,200	23	ND<10	290	120	ND<60	--	--	--
	06/01/99	NP					12.95	0.00	231.87	11,000	33	3.3	340	180	580	--	1.0	1.0
	08/25/99	NP					12.99	0.00	231.83	9,200	26	14	420	270	1,100	--	0.37	0.37
	10/29/99	NP					13.10	0.00	231.72	11,000	19	9.8	260	150	590	--	1.27	1.27
	02/16/00	NP					8.21	0.00	236.61	12,000	8.1	10	340	160	130	--	1.42	1.42
	06/23/00	NP					12.90	0.00	231.92	9,680	38.0	ND<20.0	212	114	930	--	1.40	1.40
	08/17/00	NP					13.00	0.00	231.82	10,500	15.0	7.98	223	118	430	--	0.68	0.68
	11/10/00	NP					12.50	0.00	232.32	7,030	19.7	ND<10.0	190	43.6	445	--	1.27	1.27
	02/12/01	NP					12.81	0.00	232.01	8,840	33.9	ND<10.0	186	56.4	352	--	0.40	0.40
	04/13/01	NP					11.31	0.00	233.51	9,020	54.2	43.3	137	96.0	297	--	--	--
	07/18/01	NP					11.59	0.00	233.23	13,000	19	10	110	49	230	--	--	--
	10/01/01	NP					11.84	0.00	232.98	8,500	6.9	ND<1.0	87	27	220	--	--	--
	01/14/02	NP					10.75	0.00	234.07	9,500	ND<20	ND<20	140	22	ND<200	--	--	--
	04/03/02	NP					12.50	0.00	232.32	2,400	21	ND<5.0	91	8.5	130	--	--	--
DUP	04/03/02	NP					--	--	--	2,700	24.0	5.1	92	8.5	130	--	--	--
	08/08/02	NP					12.83	0.00	231.99	2,000	ND<20	ND<20	48	ND<20	520	--	0.8	6.9
	11/27/02	NP					12.79	0.00	232.03	2,200	ND<10	ND<10	33	ND<10	--	150	0.8	6.4
	02/10/03[4]	NP					12.62	0.00	232.20	2,600	ND<2.5	ND<2.5	47	4.2	--	100	0.7	6.6
	06/03/03	NP					12.41	0.00	232.41	2,400	ND<5.0	ND<5.0	26	ND<5.0	--	160	1.8	6.3
	08/14/03						NR	NR	NR	Not sampled: well inaccessible								
	11/13/03	NP					12.49	0.00	232.33	1,900	ND<5.0	ND<5.0	13	ND<5.0	--	90	0.9	6.4
	2/13/2004[6]	**NP**	**250.55**				**12.38**	**0.00**	**238.17**	**1,400**	**1.4**	**1.9**	**23**	**3.6**	--	**90**	**1.1**	**6.7**

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
MW-6	06/29/95		NR	17.00	NA	30.00	6.63	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	09/01/95		NR				NR	NR	NR	Not sampled								
	11/13/95		NR				7.70	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/23/96		NR				9.82	0.00	NR	ND<50	ND<0.5	0.8	ND<0.5	0.6	ND<3	--	--	--
	05/10/96		NR				15.25	0.00	NR	Not sampled: well sampled annually, during the first quarter								
	08/09/96		252.20				11.11	0.00	241.09	Not sampled: well sampled annually, during the first quarter								
	11/08/96						9.31	0.00	242.89	Not sampled: well sampled annually, during the first quarter								
	03/21/97						9.40	0.00	242.80	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/27/97						7.08	0.00	245.12	Not sampled: well sampled annually, during the first quarter								
	08/05/97						7.12	0.00	245.08	Not sampled: well sampled annually, during the first quarter								
	10/29/97						7.42	0.00	244.78	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/25/98						10.35	0.00	241.85	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/12/98						15.83	0.00	236.37	Not sampled: well sampled annually, during the first quarter								
	07/28/98						11.84	0.00	240.36	Not sampled: well sampled annually, during the first quarter								
	10/27/98						9.73	0.00	242.47	Not sampled: well sampled annually, during the first quarter								
	02/08/99						8.10	0.00	244.10	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99						17.84	0.00	234.36	Not sampled: well sampled annually, during the first quarter								
	08/25/99						11.00	0.00	241.20	Not sampled: well sampled annually, during the first quarter							0.77	0.77
	10/29/99						9.03	0.00	243.17	Not sampled: well sampled annually, during the first quarter							3.42	3.42
	02/16/00	P					7.71	0.00	244.49	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	2.42	2.42
	06/23/00						6.69	0.00	245.51	Not sampled: well sampled annually, during the first quarter							2.30	2.30
	08/17/00						6.95	0.00	245.25	Not sampled: well sampled annually, during the first quarter							2.51	2.51
	11/10/00						11.79	0.00	240.41	Not sampled: well sampled annually, during the first quarter								
	02/12/01	P					7.35	0.00	244.85	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.66	1.66
DUP	02/12/01						--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	04/13/01						10.52	0.00	241.68	Not sampled: well sampled annually, during the first quarter								
	07/18/01						11.03	0.00	241.17	Not sampled: well sampled annually, during the first quarter								
	10/01/01						11.31	0.00	240.89	Not sampled: well sampled annually, during the first quarter								
	01/14/02	P					9.87	0.00	242.33	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02						12.19	0.00	240.01	Not sampled: well sampled annually, during the first quarter								
	08/08/02						7.04	0.00	245.16	Not sampled: well sampled annually, during the first quarter								
	11/27/02						6.85	0.00	245.35	Not sampled: well sampled annually, during the first quarter								
	02/10/03[4]	NP					6.74	0.00	245.46	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.1	7.4
	06/03/03						14.35	0.00	237.85	Not sampled: well sampled annually, during the first quarter								
	08/14/03						10.74	0.00	241.46	Not sampled: well sampled annually, during the first quarter								
	11/13/03						10.68	0.00	241.52	Not sampled: well sampled annually, during the third quarter								
	2/13/2004[6]		**257.94**				**7.38**	**0.00**	**250.56**	**Not sampled: well sampled annually, during the third quarter**								

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
MW-7	08/09/96		235.95	8.50	NA	13.30	NR	NR	NR	Not sampled: well was dry								
	11/08/96						NR	NR	NR	Not sampled: well was dry								
	01/27/97						NR	NR	NR	2,900	29	ND<5	ND<5	580	220	--	--	--
	03/21/97						7.13	0.00	228.82	590	3.5	ND<0.5	ND<0.5	1.3	90	--	--	--
	05/27/97						9.02	0.00	226.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	08/05/97						12.33	0.00	223.62	110	0.5	ND<0.5	ND<0.5	0.8	81	--	--	--
	10/29/97						NR	NR	NR	Not sampled: well was dry								
	02/25/98						8.04	0.00	227.91	ND<50	ND<0.5	0.6	ND<0.5	0.7	ND<3	--	--	--
	05/12/98						8.88	0.00	227.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	07/28/98						10.50	0.00	225.45	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	10/27/98						8.75	0.00	227.20	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/08/99						9.35	0.00	226.60	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99	NP					9.85	0.00	226.10	250	ND<0.5	0.6	ND<0.5	1.6	18	--	1.0	1.0
	08/25/99	NP					11.31	0.00	224.64	119	ND<0.5	5.7	ND<0.5	ND<0.5	11	--	0.41	0.41
	10/29/99	NP					9.08	0.00	226.87	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	ND<3	--	1.29	1.29
	02/25/00	NP					8.02	0.00	227.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<1	38	--	2.10	2.10
	06/23/00	NP					10.68	0.00	225.27	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	14.4	--	1.60	1.60
	08/17/00	NP					11.85	0.00	224.10	70.0	ND<0.500	0.678	ND<0.500	1.07	14.2	--	1.59	1.59
	11/10/00	NP					9.62	0.00	226.33	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.09	1.09
	02/12/01	NP					12.10	0.00	223.85	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	0.84	0.84
	04/13/01	P					7.95	0.00	228.00	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	07/18/01	P					8.20	0.00	227.75	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	10/01/01	NP					8.59	0.00	227.36	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	01/14/02	P					6.93	0.00	229.02	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02	P					8.31	0.00	227.64	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	08/08/02	P					12.11	0.00	223.84	Not sampled: insufficient water/recharge for purge/sample								
	11/27/02	NP					13.01	0.00	222.94	Not sampled: insufficient water								
	02/10/03[4]	NP					10.02	0.00	225.93	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.5	6.7
	06/03/03	NP					6.82	0.00	229.13	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	8.1	6.8
	08/14/03	P					8.16	0.00	227.79	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	2.8	6.7
	11/13/03						8.07	0.00	227.88	Not sampled: well sampled annually, during the third quarter								
	2/13/2004[6]		**241.64**				**7.62**	**0.00**	**234.02**	**Not sampled: well sampled annually, during the third quarter**								

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
MW-8	08/09/96		240.37	5.50	NA	13.90	9.41	0.00	230.96	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/08/96						9.19	0.00	231.18	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	03/21/97						8.55	0.00	231.82	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/27/97						11.06	0.00	229.31	91	0.6	ND<0.5	ND<0.5	0.6	66	--	--	--
	08/05/97						9.32	0.00	231.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	10/29/97						9.35	0.00	231.02	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/25/98						7.08	0.00	233.29	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	05/12/98						8.61	0.00	231.76	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	07/28/98						9.63	0.00	230.74	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	4	--	--	--
	10/27/98						9.30	0.00	231.07	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	02/08/99						5.56	0.00	234.81	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	06/01/99						NR	NR	NR	Not sampled: well inaccessible								
	08/25/99						NR	NR	NR	Not sampled: well inaccessible								
	10/29/99						NR	NR	NR	Not sampled: well inaccessible								
	02/16/00						NR	NR	NR	Not sampled: well inaccessible								
	06/23/00	NP					9.45	0.00	230.92	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.90	1.90
	08/17/00	NP					6.40	0.00	233.97	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	2.56	2.56
	11/10/00	NP					6.25	0.00	234.12	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.93	1.93
DUP	11/10/00						--	--	--	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	02/12/01	NP					8.11	0.00	232.26	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	1.65	1.65
	04/13/01	P					5.19	0.00	235.18	ND<50.0	ND<0.500	ND<0.500	ND<0.500	ND<0.500	ND<2.50	--	--	--
	07/18/01	NP					5.55	0.00	234.82	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	10/01/01	NP					6.41	0.00	233.96	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	01/14/02	P					5.07	0.00	235.30	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<5.0	--	--	--
	04/03/02	P					8.60	0.00	231.77	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	--	--
	08/08/02	P					9.58	0.00	230.79	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<2.5	--	1.7	7.0
	11/27/02	P					9.15	0.00	231.22	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	3.1	6.7
	02/10/03[4]	P					8.55	0.00	231.82	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	1.3	6.6
	06/03/03	P					8.72	0.00	231.65	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	9.1	6.3
	08/14/03	P					9.52	0.00	230.85	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	ND<0.50	5.5	6.4
	11/13/03						9.45	0.00	230.92	Not sampled: well sampled annually, during the third quarter								
	2/13/2004[6]		**246.09**				**8.38**	**0.00**	**237.71**	**Not sampled: well sampled annually, during the third quarter**								

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
VW-1	02/23/96		NR	6.00	NA	13.50	5.29	0.00	NR	21,000	490	57	520	1,500	240	--	--	--
	05/10/96		NR				6.80	0.00	NR	3,700	61	ND<5	100	50	200	--	--	--
	08/09/96		NR				7.03	0.00	NR	970	2.7	ND<2.5	2.7	3.7	180	--	--	--
	11/08/96		NR				NR	NR	NR	Not sampled: well inaccessible								
	03/21/97		NR				7.51	0.00	NR	640	ND<4	ND<1	1	3	194	--	--	--
	05/27/97		NR				7.51	0.00	NR	Not sampled: well sampled semi-annually, during the first and third quarters								
	08/05/97		NR				7.51	0.00	NR	630	ND<1	ND<1	3	2	120	--	--	--
	10/29/97		NR				7.53	0.00	NR	600	ND<0.5	ND<0.5	ND<0.5	1.6	84	--	--	--
	02/25/98		NR				6.77	0.00	NR	230	ND<4	ND<0.7	1.2	0.5	27	--	--	--
	05/12/98		NR				7.43	0.00	NR	340	ND<0.5	0.5	2.3	0.8	29	--	--	--
	07/28/98		NR				7.00	0.00	NR	240	ND<0.5	ND<0.5	ND<0.5	1.1	54	--	--	--
	10/27/98		NR				7.52	0.00	NR	230	ND<0.5	ND<0.5	ND<0.5	ND<0.5	65	--	--	--
	02/08/99		NR				7.05	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	36[3]	--	--
	06/01/99	NP	NR				7.55	0.00	NR	180	ND<0.5	ND<0.5	ND<0.5	ND<0.5	23	--	1.0	1.0
	08/25/99	NP	NR				7.66	0.00	NR	130	ND<0.5	5.6	ND<0.5	ND<0.5	40	--	0.39	0.39
	10/29/99	NP	NR				7.59	0.00	NR	200	1.0	ND<0.5	0.6	1.6	36	--	0.89	0.89
	02/16/00	NP	NR				7.03	0.00	NR	210	ND<0.5	0.9	2.2	1.9	11	--	1.41	1.41
	06/23/00	NP	NR				7.71	0.00	NR	175	1.04	ND<0.500	ND<0.500	ND<0.500	14.4	--	1.90	1.90
	08/17/00	NP	NR				7.75	0.00	NR	180	ND<0.500	ND<0.500	0.622	0.760	23.7	--	0.63	0.63
	11/10/00	NP	NR				6.83	0.00	NR	157	0.955	ND<0.500	0.973	ND<0.500	32.5	--	1.03	1.03
	02/12/01	NP	NR				7.85	0.00	NR	273	0.627	ND<0.500	ND<0.500	0.507	9.19	--	0.47	0.47
	04/13/01	P	NR				5.11	0.00	NR	213	ND<0.500	ND<0.500	ND<0.500	ND<0.500	6.38	--	--	--
	07/18/01	P	NR				5.39	0.00	NR	270	ND<0.50	ND<0.50	ND<0.50	ND<0.50	20	--	--	--
	10/01/01	NP	NR				6.50	0.00	NR	200	ND<0.50	ND<0.50	ND<0.50	0.81	14	--	--	--
	01/14/02	P	NR				5.04	0.00	NR	110	ND<0.50	ND<0.50	ND<0.50	ND<0.50	6.4	--	--	--
	04/03/02	P	NR				7.51	0.00	NR	91	0.72	ND<0.50	ND<0.50	ND<0.50	12.0	--	--	--
	08/08/02	P	NR				9.58	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	33.0	--	0.6	6.3
	11/27/02	P	NR				7.42	0.00	NR	52	0.72	0.78	ND<0.50	ND<0.50	--	21	1.0	6.1
	02/10/03[4]	NP	NR				7.38	0.00	NR	52	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	11	1.7	6.5
	06/03/03	P	NR				7.30	0.00	NR	71	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	13	3.3	6.3
	08/14/03	P	NR				7.59	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	18	0.3	6.1
	11/13/03	P	NR				7.43	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	--	13	0.6	6.1
	2/13/2004[6]	**P**	**253.19**				**7.35**	**0.00**	**245.84**	**59**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**0.56**	**--**	**8.0**	**1.0**	**6.0**
VW-3	08/08/02		NR	NA	NA	NA	8.85	0.00	NR	ND<50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	2.5	--	0.7	6.1
	11/27/02		NR				8.80	0.00	NR	Not sampled: well not part of sampling program								
	02/10/03[4]		NR				8.41	0.00	NR	Not sampled: well not part of sampling program								
	06/03/03		NR				8.71	0.00	NR	Not sampled: well not part of sampling program								
	08/14/03		NR				8.81	0.00	NR	Not sampled: well not part of sampling program								
	11/13/03		NR				8.75	0.00	NR	Not sampled: well not part of sampling program								
	2/13/2004[6]		**252.26**				**8.48**	**0.00**	**243.78**	**Not sampled: well not part of sampling program**								

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
VW-4	05/10/96		NR	6.00	NA	15.00	8.58	0.00	NR	13,000	2,500	41	420	660	43,000	--	--	--
	08/09/96		NR				11.70	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	6,200	--	--	--
	11/08/96		NR				9.38	0.00	NR	7,800	510	7	180	370	21,000	--	--	--
	03/21/97		NR				9.11	0.00	NR	10,000	290	10	270	230	8,900	--	--	--
	05/27/97		NR				9.34	0.00	NR	Not sampled: well sampled semi-annually, during the first and third quarters								
	08/05/97		NR				9.47	0.00	NR	ND<10,000	180	ND<100	ND<100	110	12,000	--	--	--
	10/29/97		NR				9.35	0.00	NR	9,800	200	69	260	360	4,900	--	--	--
	02/25/98		NR				7.08	0.00	NR	ND<50	2.5	ND<0.5	ND<0.5	0.7	ND<3	--	--	--
	05/12/98		NR				9.17	0.00	NR	3,200	ND<20	22	29	52	2,100	--	--	--
	07/28/98		NR				9.55	0.00	NR	ND<10,000	ND<100	ND<100	ND<100	ND<100	5,100	--	--	--
	10/27/98		NR				9.92	0.00	NR	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--		
	02/08/99		NR				7.50	0.00	NR	ND<2,500	ND<25	ND<25	28	ND<25	2,400	3,100 [3]	--	--
	06/01/99	NP	NR				9.87	0.00	NR	2,100	2.5	1.1	2.5	15	3,300	--	2.0	2.0
	08/25/99	NP	NR				9.78	0.00	NR	1,300	4.4	4.9	1.7	2.9	4,600	--	0.36	0.36
	10/29/99	NP	NR				9.93	0.00	NR	1,400	ND<0.5	1.8	1.6	3.0	4,200	--	1.18	1.18
	02/16/00	NP	NR				7.45	0.00	NR	1,800	ND<0.5	2.9	15	10	3,400	--	1.01	1.01
DUP 1	06/23/00		--				--	--	--	1,260	ND<2.00	ND<2.00	ND<2.00	2.73	2,720	--	--	--
	06/23/00	NP	NR				9.74	0.00	NR	1,360	ND<2.00	2.26	ND<2.00	2.25	4,900	--	1.50	1.50
	08/17/00	NP	NR				9.95	0.00	NR	2,230	ND<10.0	ND<10.0	ND<10.0	ND<10.0	5,310	--	1.13	1.13
	11/10/00	NP	NR				9.22	0.00	NR	1,390	18.5	ND<5.00	ND<5.00	ND<5.00	8,840	--	1.25	1.25
	02/12/01	NP	NR				8.99	0.00	NR	1,400	9.42	ND<2.00	17.8	16.1	3,570	--	0.91	0.91
	04/13/01	NP	NR				7.80	0.00	NR	556	3.82	ND<1.25	ND<1.25	ND<1.25	2,450	--	--	--
	07/18/01	NP	NR				7.73	0.00	NR	2,100	9.2	ND<2.0	ND<2.0	ND<2.0	3,700	--	--	--
DUP 1	07/18/01		--				--	--	--	2,000	8.7	2.2	ND<2.0	ND<2.0	3,400	--	--	--
	10/01/01	NP	NR				6.69	0.00	NR	2,000	ND<10	ND<10	ND<10	13	5,900	--	--	--
DUP	10/01/01		--				--	--	--	1,800	ND<10	ND<10	ND<10	ND<10	5,800	--	--	--
	01/14/02	P	NR				5.93	0.00	NR	580	ND<2.0	ND<2.0	ND<2.0	ND<2.0	2,700	--	--	--
	04/03/02	NP	NR				9.6	0.00	NR	1,400	5.2	16.0	ND<5.0	9.6	2,200	--	--	--
	08/08/02		NR				10.01	0.00	NR	Not sampled: well not part of sampling program								
	11/27/02	P	NR				10.30	0.00	NR	ND<10,000	ND<100	ND<100	ND<100	ND<100	--	3,800	1.7	6.7
	02/10/03[4]	NP	NR				10.06	0.00	NR	ND<5,000	ND<50	ND<50	ND<50	ND<50	--	2,500	1.0	6.8
	06/03/03	P	NR				10.04	0.00	NR	ND<1,000	ND<10	ND<10	ND<10	ND<10	--	440	1.9	6.6
	08/14/03	P	NR				9.66	0.00	NR	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	170	0.8	6.7
	11/13/03	P	NR				10.01	0.00	NR	ND<500	ND<5.0	ND<5.0	ND<5.0	ND<5.0	--	130	1.7	6.4
	2/13/2004[6]	**P**	**252.69**				**9.34**	**0.00**	**243.35**	**330**	**ND<2.5**	**ND<2.5**	**ND<2.5**	**3.0**	**--**	**210**	**2.0**	**6.6**

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Well Number	Date Sampled	Purge/ Not Purged	TOC Elevation (ft-MSL)	Top of Screen (ft., bgs)	Bottom of Screen (ft., bgs)	Well Depth (ft., bgs)	Depth to Water (ft.)	FP Thickness (ft.)	Groundwater Elevation (ft-MSL)	TPH-g/GRO (µg/L)	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	MTBE 8021B* (µg/L)	MTBE 8260 (µg/L)	Dissolved Oxygen[5] (mg/L)	pH Level[5]
MW-1	03/15/95		247.06				7.37	0.00	239.69	13,000	1,200	44	770	1,100	--	--	--	--
	05/30/95		247.06				8.48	0.00	238.58	19,000	1,600	30	890	1,400	--	--	--	--
	09/01/95		247.06				9.47	0.00	237.59	14,000	1,300	28	480	780	24,000	--	--	--
	11/13/95		247.06				8.78	0.01	238.29 [1]	11,000	570	17	260	410	--	25,000 [2]	--	--
	02/23/96		247.06				Well was decommissioned on 2-12-96											
MW-2	03/15/95		249.30				8.25	0.00	241.05	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	05/30/95		249.30				9.93	0.00	239.37	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	09/01/95		249.30				10.69	0.00	238.61	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	ND<3	--	--	--
	11/13/95		249.30				10.32	0.00	238.98	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<0.5	--	--	--	--
	02/23/96		249.30				Well was decommissioned on 2-12-96											
VW-2	02/23/96		NR				6.92	0.00	NR	Not sampled: well not part of sampling program								
	08/08/02		NR				10.51	0.00	NR	Not sampled: well not part of sampling program								
AS-1	06/29/95		NR				9.20	0.00	NR	ND<50	1.6	ND<0.5	0.9	0.9	--	--	--	--

Table 1
Groundwater Elevation and Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Abbreviation

--	= not analyzed, not available, or not applicable
*	= EPA method 8020 prior to 10/29/99
µg/L	= micrograms per liter
BTEX	= Benzene, toluene, ethylbenzene, xylenes by EPA method 8260B (EPA method 8021B from 10/29/99 to 2/10/03, and 8020 prior to 10/29/99).
DUP	= duplicate
ft-MSL	= elevation in feet, relative to mean sea level
GRO	= Gasoline Range Organics, C4- C12 Range
mg/L	= milligrams per liter
MTBE	= Methyl tertiary butyl ether
ND<	= not detected at or above the laboratory reporting limit
NR	= not reported; data not available or not measurable
NP	= Not purged prior to sampling.
P	= Purged prior to sampling.
TOC	= Top of Casing
TPH-g	= Total petroleum hydrocarbons as gasoline by modified EPA method 8260B (EPA Method 8015M prior to 2/10/03).
1	= [corrected elevation (Z')] = Z + (h * 0.73) where: Z: measured elevation, h: floating product thickness, 0.73: density ratio of oil to water
2	= analyzed by EPA method 8240
3	= also analyzed for fuel oxygenates
4	=TPH-g, BTEX and MTBE analyzed by EPA method 8260B beginning on 1st quarter 2003 sampling event
5	= Dissolved oxygen and pH levels are field measurements.
6	= Well Surveyed to NAVD'88 datum on 1/27/04.

Source: The data within this table collected prior to April 2002 was provided to URS by ARCO and their previous consultants. URS has not verified the accuracy of this information.

Notes: For previous historical groundwater elevation data please refer to Fourth Quarter 1995 Groundwater Monitoring Program Results, ARCO Service Station 6002, Oakland, California, (EMCON, February 23, 1996)

Beginning Fourth Quarter 2003, the laboratory modified the reported analyte list. Total Petroleum Hydrocarbons as Gasoline (TPGg) has been changed to Gasoline Range Organics (GRO). The resulting data may be impacted by the impacted by the potential inclusion of non-TPHg analytes within the requested fuel range resulting in a higher concentration being reported.

Table 2
Groundwater Flow Direction and Gradient

Former ARCO Service Station #6002
6235 Seminary Avenue, Oakland, California

Date Measured	Average Flow Direction	Average Hydraulic Gradient
03/15/95	West-Southwest	0.08
05/30/95	West-Southwest	0.08
09/01/95	West-Southwest	0.09
11/13/95	West-Southwest	0.08
02/23/96	West-Southwest	0.08
05/10/96	West-Southwest	0.08
08/09/96	Southwest	0.08
11/08/96	Southwest	0.055
03/21/97	West-Southwest	0.051
05/27/97	West-Southwest	0.069
08/05/97	West	0.076
10/29/97	West-Southwest	0.036
02/25/98	West-Southwest	0.052
05/12/98	West	0.07
07/28/98	West	0.07
10/27/98	West-Southwest	0.06
02/08/99	West-Southwest	0.07
06/01/99	West-Northwest	0.07
08/25/99	West-Southwest	0.07
10/29/99	West	0.07
02/16/00	Southwest	0.05
06/23/00	West	0.042
08/17/00	West	0.087
11/10/00	West-Southwest	0.080
02/12/01	West-Southwest	0.074
04/13/01	West	0.085
07/18/01	West	0.075
10/01/01	West-Southwest	0.083
01/14/02	West-Southwest	0.072
04/03/02	West-Southwest	0.084
08/08/02	West-Southwest	0.088
11/27/02	West-Southwest	0.075
02/10/03	Southwest	0.062
06/03/03	West	0.069
08/14/03	West-Southwest	0.066
11/13/03	West-Southwest	0.066
02/13/04	**Southwest**	**0.053**

Source:

The data within this table collected prior to April 2002 was provided to URS by ARCO and their previous consultants. URS has not verified the accuracy of this information.

Table 3
Fuel Oxygenate Analytical Data

Former ARCO Service Station #6002
6235 Seminary Avenue
Oakland, California

Well Number	Date Sampled	Ethanol (µg/L)	TBA (µg/L)	MTBE (µg/L)	DIPE (µg/L)	ETBE (µg/L)	TAME (µg/L)	1,2-DCA (µg/L)	EDB (µg/L)
MW-3	02/10/03	ND<40	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
MW-4	02/10/03	ND<40	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
	06/03/03	ND<100	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
	08/14/03	ND<100	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-5	02/10/03	ND<200	ND<100	100	ND<0.50	ND<0.50	ND<0.50	NA	NA
	06/03/03	ND<1,000	ND<200	160	ND<5.0	ND<5.0	ND<5.0	NA	NA
	11/13/03	ND<1,000	ND<200	90	ND<5.0	ND<5.0	ND<5.0	NA	NA
	02/13/04	**ND<200**	**41**	**90**	**ND<1.0**	**ND<1.0**	**ND<1.0**	**ND<1.0**	**ND<1.0**
MW-6	02/10/03	ND<40	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
MW-7	02/10/03	ND<40	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
	06/03/03	ND<100	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
	08/14/03	ND<100	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
MW-8	02/10/03	ND<40	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
	06/03/03	ND<100	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	NA	NA
	08/14/03	ND<100	ND<20	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
VW-1	02/10/03	ND<40	ND<20	11	ND<0.50	ND<0.50	ND<0.50	NA	NA
	06/03/03	ND<100	ND<20	13	ND<0.50	ND<0.50	ND<0.50	NA	NA
	08/14/03	ND<100	ND<20	18	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
	11/13/03	ND<100	ND<20	13	ND<0.50	ND<0.50	ND<0.50	NA	NA
	02/13/04	**ND<100**	**ND<20**	**8.0**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**	**ND<0.50**
VW-4	02/10/03	ND<4,000	ND<2,000	2,500	ND<0.50	ND<0.50	ND<0.50	NA	NA
	06/03/03	ND<2,000	4,100	440	ND<10	ND<10	ND<10	NA	NA
	08/14/03	ND<1,000	3,200	170	ND<5.0	ND<5.0	ND<5.0	ND<5.0	ND<5.0
	11/13/03	ND<1,000	3,300	130	ND<5.0	ND<5.0	ND<5.0	NA	NA
	02/13/04	**ND<500**	**1,300**	**210**	**ND<2.5**	**ND<2.5**	**ND<2.5**	**ND<2.5**	**ND<2.5**

Note = All fuel oxygenate compounds analyzed using EPA Method 8260B
1,2-DCA = 1,2-Dichloroethane
DIPE = Di-isopropyl ether
EDB = 1,2-Dibromoethane
ETBE = Ethyl tert butyl ether
µg/L = micrograms per liter
MTBE = Methyl tert-butyl ether
NA = Not analyzed
ND< = Not detected at or above the laboratory reporting limit
NS = Not sampled
TAME = tert-Amyl methyl ether
TBA = tert-Butyl alcohol

ATTACHMENT A

FIELD PROCEDURES AND FIELD DATA SHEETS

FIELD PROCEDURES

Sampling Procedures

The sampling procedure for each well consists first of measuring the water level and depth to bottom, and checking for the presence of free phase petroleum product (free product), using either an electronic indicator and a clear Teflon™ bailer or an oil-water interface probe. Wells not containing free product are purged approximately three casing volumes of water (or until dewatered) using a centrifugal pump, gas displacement pump, or bailer. Equipment and purging method used for the current sampling event is noted on the attached field data sheets. During purging, temperature, pH, and electrical conductivity are monitored to document that these parameters are stable prior to collecting samples. After purging, water levels are allowed to partially (approximately 80%) recover. Groundwater samples (both purge and no purge) are collected using a Teflon bailer, placed into appropriate Environmental Protection Agency- (EPA) approved containers, labeled, logged onto chain-of-custody records, and transported on ice to a California State-certified laboratory. Wells with free product are not sampled and free product is removed according to California Code of Regulation, Title 23, Div. 3, Chap. 16, Section 2655, UST Regulations.

WELL GAUGING DATA

Project # 040213-DA2 Date 2/13/04 Client 6002

Site 6235 Seminary Ave. Oakland, CA

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	
MW-3	4					8.40	24.53	TOC	
MW-4	4					10.28	24.30		
MW-5	4	O				9 DA 12.38	24.59		NPB 5'
MW-6	2					7.38	32.09		
MW-7	2					7.62	13.35		
MW-8	2					8.38	14.09		
VW-1	4					7.35	14.10		Purge
VW-3	4					8.48	14.23		
VW-4	4					9.34	14.98		Purge

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040213-DA2	Station # 6002
Sampler: DA	Date: 2/13/04
Well I.D.: MW-5	Well Diameter: 2 3 (4) 6 8 ___
Total Well Depth: 24.59	Depth to Water: 12.38
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius^2 * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / Electric Submersible / Extraction Pump / Other: ___

Sampling Method: Bailer / x Disposable Bailer / Extraction Port / Other: ___

Top of Screen: 5'

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

___ (1 Case Volume (Gals.)) x No Purge (Specified Volumes) = ___ Gals. (Calculated Volume)

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1209	62.8	6.7	545	—	clear, gas odor

Did well dewater? Yes (No) Gallons actually evacuated: —

Sampling Time: 1214 Sampling Date: 2/13/04

Sample I.D.: MW-5 Laboratory: Pace (Sequoia) Other ___

Analyzed for: (TPH-G BTEX) MTBE TPH-D Other: Oxy's, Ethanol, 1,2 DCA + EDB

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	1.1 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040213-DA2	Station # 6002
Sampler: DA	Date: 2/13/04
Well I.D.: VW-1	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 14.10	Depth to Water: 7.35
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	(4")	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / x Electric Submersible / Extraction Pump / Other: ____

Sampling Method: Bailer / x Disposable Bailer / Extraction Port / Other: ____

Top of Screen: —

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

4.4 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 13.2 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1134	61.8	6.0	754	4.5	cloudy, tan
1135	62.3	6.0	762	9	"
1136	62.6	6.0	765	13.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 13.5

Sampling Time: 1140 Sampling Date: 2/13/04

Sample I.D.: VW-1 Laboratory: Pace (Sequoia) Other ____

Analyzed for: (TPH-G) (BTEX) MTBE TPH-D Other: Oxy's, Ethanol, 1,2 DCA + EDB

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	1.0 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

ARCO / BP WELL MONITORING DATA SHEET

BTS #: 040213-DA2	Station # 6002
Sampler: DA	Date: 2/13/04
Well I.D.: VW-4	Well Diameter: 2 3 (4) 6 8 ____
Total Well Depth: 14.98	Depth to Water: 9.34
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: (PVC) Grade	D.O. Meter (if req'd): (YSI) HACH

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius² * 0.163

Purge Method: Bailer / Disposable Bailer / Positive Air Displacement / x Electric Submersible / Extraction Pump / Other: ____

Sampling Method: Bailer / x Disposable Bailer / Extraction Port / Other: ____

Top of Screen: ____

If well is listed as a no-purge, confirm that water level is below the top of screen. Otherwise, the well must be purged.

3.7 (1 Case Volume (Gals.)) x 3 (Specified Volumes) = 11.1 (Calculated Volume) Gals.

Time	Temp (°F)	pH	Conductivity (mS or (µS))	Gals. Removed	Observations
1150	60.0	6.3	760	4	grey, turbid
1151	62.4	6.4	695	8	clear, slight gas odor
1152	62.8	6.6	704	11.5	"

Did well dewater? Yes (No) Gallons actually evacuated: 11.5

Sampling Time: 1155 Sampling Date: 2/13/04

Sample I.D.: VW-4 Laboratory: Pace (Sequoia) Other ____

Analyzed for: (TPH-G BTEX) MTBE TPH-D Other: Oxy's, Ethanol, 1,2 DCA + EDB

D.O. (if req'd):	Pre-purge:	mg/L	Post-purge:	2.0 mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

BP GEM OIL COMPANY TYPE **A** BILL OF LADING

SOURCE RECORD **BILL OF LADING** FOR NON-HAZARDOUS PURGEWATER RECOVERED FROM GROUNDWATER WELLS AT BP GEM OIL COMPANY FACILITIES IN THE STATE OF CALIFORNIA. THE NON-HAZARDOUS PURGE- WATER WHICH HAS BEEN RECOVERED FROM GROUND- WATER WELLS IS COLLECTED BY THE CONTRACTOR, MADE UP INTO LOADS OF APPROPRIATE SIZE AND HAULED BY DILLARD ENVIRONMENTAL TO THE ALTAMONT LANDFILL AND RESOURCE RECOVERY FACILITY IN LIVERMORE, CALIFORNIA.

The contractor performing this work is BLAINE TECH SERVICES, INC. (BTS), 1680 Rogers Avenue, San Jose, CA 95112 (phone [408] 573-0555). Blaine Tech Services, Inc. is authorized by BP GEM OIL COMPANY to recover, collect, apportion into loads the Non-Hazardous Well Purgewater that is drawn from wells at the BP GEM Oil Company facility indicated below and deliver that purgewater to BTS. Transport routing of the Non-Hazardous Well Purgewater may be direct from one BP GEM facility to the designated destination point; from one BP GEM facility to the designated destination point via another BP GEM facility; from a BP GEM facility to the designated destination point via the contractor's facility, or any combination thereof. The Non-Hazardous Well Purgewater is and remains the property of BP GEM Oil Company.

This **Source Record BILL OF LADING** was initiated to cover the recovery of Non-Hazardous Well Purgewater from wells at the BP GEM Oil Company facility described below:

6002

Station #

6235 Seminary Ave. Oakland, CA

Station Address

Total Gallons Collected From Groundwater Monitoring Wells:

25

added equip. rinse water 5

any other adjustments

TOTAL GALS. RECOVERED 30

loaded onto BTS vehicle # 49

BTS event # 040213-DA2

time 1230

date 2/13/04

signature David Altbut

* *

REC'D AT

time

date

unloaded by signature

ATTACHMENT B

LABORATORY PROCEDURES, CERTIFIED ANALYTICAL REPORTS, AND CHAIN-OF-CUSTODY RECORDS

LABORATORY PROCEDURES

Laboratory Procedures

The groundwater samples were analyzed for the presence of the chemicals mentioned in the chain of custody using standard EPA methods. The methods of analysis for the groundwater samples are documented in the certified analytical report. The certified analytical reports and chain-of-custody record are presented in this attachment. The analytical data provided by the laboratory approved by Atlantic Richfield Company have been reviewed and verified by that laboratory.

Sequoia Analytical

885 Jarvis Drive
Morgan Hill, CA 95037
(408) 776-9600
FAX (408) 782-6308
www.sequoialabs.com

3 March, 2004

Scott Robinson
URS Corporation [Arco]
1333 Broadway, Suite 800
Oakland, CA 94612

RE: ARCO #6002, Oakland, CA
Work Order: MNB0482

Enclosed are the results of analyses for samples received by the laboratory on 02/17/04 15:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

James Hartley For Lisa Race
Senior Project Manager

CA ELAP Certificate #1210

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URS Corporation [Arco]	Project: ARCO #6002, Oakland, CA	MNB0482
1333 Broadway, Suite 800	Project Number: INTRIM-50675	**Reported:**
Oakland CA, 94612	Project Manager: Scott Robinson	03/03/04 19:10

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-5	MNB0482-01	Water	02/13/04 12:14	02/17/04 15:15
VW-1	MNB0482-02	Water	02/13/04 11:40	02/17/04 15:15
VW-4	MNB0482-03	Water	02/13/04 11:55	02/17/04 15:15

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URS Corporation [Arco]	Project: ARCO #6002, Oakland, CA	MNB0482
1333 Broadway, Suite 800	Project Number: INTRIM-50675	**Reported:**
Oakland CA, 94612	Project Manager: Scott Robinson	03/03/04 19:10

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-5 (MNB0482-01) Water Sampled: 02/13/04 12:14 Received: 02/17/04 15:15									
Ethanol	ND	200	ug/l	2	4B27015	02/27/04	02/27/04	EPA 8260B	
tert-Butyl alcohol	**41**	40	"	"	"	"	"	"	
Methyl tert-butyl ether	**90**	1.0	"	"	"	"	"	"	
Di-isopropyl ether	ND	1.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	1.0	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	1.0	"	"	"	"	"	"	
1,2-Dichloroethane	ND	1.0	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	1.0	"	"	"	"	"	"	
Benzene	**1.4**	1.0	"	"	"	"	"	"	
Toluene	**1.9**	1.0	"	"	"	"	"	"	
Ethylbenzene	**23**	1.0	"	"	"	"	"	"	
Xylenes (total)	**3.6**	1.0	"	"	"	"	"	"	
Gasoline Range Organics	**1400**	100	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*95.2 %*		*78-129*		"	"	"	
VW-1 (MNB0482-02) Water Sampled: 02/13/04 11:40 Received: 02/17/04 15:15									
Ethanol	ND	100	ug/l	1	4B27015	02/27/04	02/27/04	EPA 8260B	
tert-Butyl alcohol	ND	20	"	"	"	"	"	"	
Methyl tert-butyl ether	**8.0**	0.50	"	"	"	"	"	"	
Di-isopropyl ether	ND	0.50	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	0.50	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	0.50	"	"	"	"	"	"	
1,2-Dichloroethane	ND	0.50	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	0.50	"	"	"	"	"	"	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	**0.56**	0.50	"	"	"	"	"	"	
Gasoline Range Organics	**59**	50	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*94.8 %*		*78-129*		"	"	"	

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URS Corporation [Arco]	Project: ARCO #6002, Oakland, CA	MNB0482
1333 Broadway, Suite 800	Project Number: INTRIM-50675	**Reported:**
Oakland CA, 94612	Project Manager: Scott Robinson	03/03/04 19:10

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
VW-4 (MNB0482-03) Water Sampled: 02/13/04 11:55 Received: 02/17/04 15:15									
Ethanol	ND	500	ug/l	5	4B27015	02/27/04	02/27/04	EPA 8260B	
tert-Butyl alcohol	**1300**	100	"	"	"	"	"	"	
Methyl tert-butyl ether	**210**	2.5	"	"	"	"	"	"	
Di-isopropyl ether	ND	2.5	"	"	"	"	"	"	
Ethyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
tert-Amyl methyl ether	ND	2.5	"	"	"	"	"	"	
1,2-Dichloroethane	ND	2.5	"	"	"	"	"	"	
1,2-Dibromoethane (EDB)	ND	2.5	"	"	"	"	"	"	
Benzene	ND	2.5	"	"	"	"	"	"	
Toluene	ND	2.5	"	"	"	"	"	"	
Ethylbenzene	ND	2.5	"	"	"	"	"	"	
Xylenes (total)	**3.0**	2.5	"	"	"	"	"	"	
Gasoline Range Organics	**330**	250	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*93.4 %*	*78-129*		"	"	"	"	

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URS Corporation [Arco]	Project: ARCO #6002, Oakland, CA	MNB0482
1333 Broadway, Suite 800	Project Number: INTRIM-50675	**Reported:**
Oakland CA, 94612	Project Manager: Scott Robinson	03/03/04 19:10

Volatile Organic Compounds by EPA Method 8260B - Quality Control
Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4B27015 - EPA 5030B P/T										
Blank (4B27015-BLK1)				Prepared & Analyzed: 02/27/04						
Ethanol	ND	100	ug/l							
tert-Butyl alcohol	ND	20	"							
Methyl tert-butyl ether	ND	0.50	"							
Di-isopropyl ether	ND	0.50	"							
Ethyl tert-butyl ether	ND	0.50	"							
tert-Amyl methyl ether	ND	0.50	"							
1,2-Dichloroethane	ND	0.50	"							
1,2-Dibromoethane (EDB)	ND	0.50	"							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Gasoline Range Organics	ND	50	"							
Surrogate: 1,2-Dichloroethane-d4	*4.73*		"	*5.00*		*94.6*	*78-129*			
Laboratory Control Sample (4B27015-BS1)				Prepared & Analyzed: 02/27/04						
Ethanol	171	100	ug/l	200		85.5	31-143			
tert-Butyl alcohol	47.2	20	"	50.0		94.4	56-131			
Methyl tert-butyl ether	10.2	0.50	"	10.0		102	63-137			
Di-isopropyl ether	9.95	0.50	"	10.0		99.5	76-130			
Ethyl tert-butyl ether	10.8	0.50	"	10.0		108	81-121			
tert-Amyl methyl ether	10.6	0.50	"	10.0		106	82-140			
1,2-Dichloroethane	9.67	0.50	"	10.0		96.7	77-136			
1,2-Dibromoethane (EDB)	10.9	0.50	"	10.0		109	77-132			
Benzene	10.0	0.50	"	10.0		100	78-124			
Toluene	10.1	0.50	"	10.0		101	78-129			
Ethylbenzene	9.08	0.50	"	10.0		90.8	84-117			
Xylenes (total)	28.2	0.50	"	30.0		94.0	83-125			
Surrogate: 1,2-Dichloroethane-d4	*4.71*		"	*5.00*		*94.2*	*78-129*			

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #6002, Oakland, CA	MNB0482
1333 Broadway, Suite 800	Project Number: INTRIM-50675	**Reported:**
Oakland CA, 94612	Project Manager: Scott Robinson	03/03/04 19:10

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Morgan Hill

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 4B27015 - EPA 5030B P/T										
Laboratory Control Sample (4B27015-BS2)				Prepared & Analyzed: 02/27/04						
Methyl tert-butyl ether	9.41	0.50	ug/l	10.1		93.2	63-137			
Benzene	5.70	0.50	"	6.48		88.0	78-124			
Toluene	35.0	0.50	"	29.7		118	78-129			
Ethylbenzene	7.27	0.50	"	7.20		101	84-117			
Xylenes (total)	37.3	0.50	"	33.7		111	83-125			
Gasoline Range Organics	379	50	"	440		86.1	70-113			
Surrogate: 1,2-Dichloroethane-d4	*4.68*		"	*5.00*		*93.6*	*78-129*			
Laboratory Control Sample Dup (4B27015-BSD1)				Prepared: 02/27/04 Analyzed: 02/28/04						
Ethanol	237	100	ug/l	200		118	31-143	32.4	20	QR-02
tert-Butyl alcohol	47.4	20	"	50.0		94.8	56-131	0.423	20	
Methyl tert-butyl ether	10.0	0.50	"	10.0		100	63-137	1.98	13	
Di-isopropyl ether	9.63	0.50	"	10.0		96.3	76-130	3.27	9	
Ethyl tert-butyl ether	10.4	0.50	"	10.0		104	81-121	3.77	9	
tert-Amyl methyl ether	10.4	0.50	"	10.0		104	82-140	1.90	12	
1,2-Dichloroethane	10.1	0.50	"	10.0		101	77-136	4.35	13	
1,2-Dibromoethane (EDB)	10.6	0.50	"	10.0		106	77-132	2.79	9	
Benzene	9.74	0.50	"	10.0		97.4	78-124	2.63	12	
Toluene	10.1	0.50	"	10.0		101	78-129	0.00	10	
Ethylbenzene	9.17	0.50	"	10.0		91.7	84-117	0.986	10	
Xylenes (total)	28.2	0.50	"	30.0		94.0	83-125	0.00	11	
Surrogate: 1,2-Dichloroethane-d4	*4.77*		"	*5.00*		*95.4*	*78-129*			
Laboratory Control Sample Dup (4B27015-BSD2)				Prepared: 02/27/04 Analyzed: 02/28/04						
Methyl tert-butyl ether	9.35	0.50	ug/l	10.1		92.6	63-137	0.640	13	
Benzene	5.77	0.50	"	6.48		89.0	78-124	1.22	12	
Toluene	35.9	0.50	"	29.7		121	78-129	2.54	10	
Ethylbenzene	7.29	0.50	"	7.20		101	84-117	0.275	10	
Xylenes (total)	38.0	0.50	"	33.7		113	83-125	1.86	11	
Gasoline Range Organics	369	50	"	440		83.9	70-113	2.67	9	
Surrogate: 1,2-Dichloroethane-d4	*5.00*		"	*5.00*		*100*	*78-129*			

Sequoia Analytical

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URS Corporation [Arco]	Project: ARCO #6002, Oakland, CA	MNB0482
1333 Broadway, Suite 800	Project Number: INTRIM-50675	**Reported:**
Oakland CA, 94612	Project Manager: Scott Robinson	03/03/04 19:10

Notes and Definitions

QR-02	The RPD result exceeded the control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Chain of Custody Record MNB0482

bp

Project Name 6002 GWM
BP BU/GEM CO Portfolio Retail
BP Laboratory Contract Number: Atlantic Richfield Company
Requested Due Date (mm/dd/yy) 14 day TAT

Date: 2/13/04

On-site Time: 1224 Temp: 60.1
Off-site Time: 1245 Temp: 60.3
Sky Conditions: cloudy
Meteorological Events: —
Wind Speed: 6 Direction: N

Send To:		BP/GEM Facility No.: ARCO 6002	Consultant/Contractor: URS
Lab Name: SEQUOIA		BP/GEM Facility Address: 6235 Seminary Ave, OAKLAND, CA	Address: 500 12th St., Ste. 200
Lab Address: 885 Jarvis Dr.		Site ID No. ARCO 6002	Oakland, CA 94609-4014
Morgan Hill, CA 95037		Site Lat/Long:	e-mail EDD: donna_cosper@URSCorp.com
		California Global ID #: T0600100105	Consultant/Contractor Project No.: 35-00006002.01 00427
Lab PM Theresa Allen		BP/GEM PM Contact: PAUL SUPPLE	Consultant Tele/Fax: 510-893-3600/510-874-3268
Tele/Fax: 408-776-9600 / 408-782-6308		Address: P.O. Box 6549	Consultant/Contractor PM: Scott Robinson
Report Type & QC Level: 1 Send EDF Reports		Moraga, CA 94570	Invoice to: Consultant/Contractor or BP/GEM (Circle one)
BP/GEM Account No.:		Tele/Fax: 925-299-8891/925-299-8872	BP/GEM Work Release No: INTRIM -50675

Lab Bottle Order No:

Item No.	Sample Description	Time	Matrix: Soil/Solid	Water/Liquid	Sediment	Air	Laboratory No.	No. of containers	Preservatives: Unpreserved	H_2SO_4	HNO_3	HCl	Requested Analysis: TPH-G / BTEX (8015/8021/8260)	TPH-D (8015)	MTBE (8021)	MTBE (8260)	MTBE, TAME, ETBE, DIPE, TBA (8260)	1,2-DCA & EDB (8260)	Ethanol (8260)	Sample Point Lat/Long and Comments
1	MW-5	1214		↓			01	3				X	X				X	X	X	
2	MW-1	1140					02						X				X	X	X	
3	MW-4	1155					03						X				X	X	X	
4	~~FB~~ DO.						MW4													
5	TB-6002-021304	—					0504	2				X								on hold
6																				
7																				
8																				
9																				
10																				

Sampler's Name: David Allen	Relinquished By / Affiliation	Date	Time	Accepted By / Affiliation	Date	Time
Sampler's Company: Blaine Tech	David Allen / BTS	2/13/04	1440		2/13/04	1440
Shipment Date:		2/13/04	1515	Helen Hernandez	2-17-04	1516
Shipment Method:						
Shipment Tracking No:						

Special Instructions: Address Invoice to BP/GEM but send to URS for approval

Ice Present Yes ~~No~~ No X NH Temperature Blank Yes X No Cooler Temperature on Receipt 6 °F/C Trip Blank Yes X No

White Copy - Laboratory / Yellow Copy - BP/GEM / Pink Copy - Consultant/Contractor

BP COC Rev. 1 2/501

SEQUOIA ANALYTICAL SAMPLE RECEIPT LOG

CLIENT NAME: bp
REC. BY (PRINT): N.N
WORKORDER: MN80482

DATE REC'D AT LAB: 2-17-04
TIME REC'D AT LAB: ~~1440~~ 1515
DATE LOGGED IN: ~~1440~~ 2-18-04

DRINKING WATER for regulatory purposes: YES / (NO)
WASTE WATER for regulatory purposes: YES / (NO)

CIRCLE THE APPROPRIATE RESPONSE	LAB SAMPLE #	DASH #	CLIENT ID	CONTAINER DESCRIPTION	PRESERVATIVE	SAMPLE MATRIX	DATE SAMPLED	REMARKS: CONDITION (ETC.)
1. Custody Seal(s) (Present) / ~~Absent~~ Intact / Broken*	01		MW-5	(3) VOS	HCL	L	2-17-04	2275020
	02		MW1	↓	↓	↓	↓	↓
2. Chain-of-Custody (Present) / Absent*	03		MW	↓	↓	↓	↓	
3. Traffic Reports or Packing List: Present / (Absent)	04		TB-6002-021304	2 VOS	HCL	L	2-17-04	↓
4. Airbill: Airbill / Sticker Present (Absent)								
5. Airbill #:								
6. Sample Labels: (Present) Absent								
7. Sample IDs: (Listed) / Not Listed on Chain-of-Custody								
8. Sample Condition: (Intact) / Broken* / Leaking*								
9. Does information on chain-of-custody, traffic reports and sample labels agree? (Yes) / No*								
10. Sample received within hold time: (Yes) / No*								
11. Adequate sample volume received? (Yes) / No*								
12. Proper Preservatives used: (Yes) / No*								
13. Temp Rec. at Lab: 6 Is temp 4 +/-2°C? (Yes) / No**								

(Acceptance range for samples requiring thermal pres.)

**Exception (if any): METALS / DFF ON ICE or Problem COC

2-17-04 NN

*IF CIRCLED, CONTACT PROJECT MANAGER AND ATTACH RECORD OF RESOLUTION.

SL rv 4.xls
sion 4 (11/10/03)
s Revision 3 (03/18/03)
1/10/03

ATTACHMENT C

EDCC REPORT AND EDF/GEOWELL SUBMITTAL CONFIRMATION

Error Summary Log

03/04/04

EDF 1.2i All files present in deliverable.

Laboratory:	Sequoia Analytical Laboratories, Inc., Morgan Hill, CA
Project Name:	ARCO #6002, Oakland, CA
Work Order Number:	MNB0482
Global ID:	T0600100105
Lab Report Number:	MNB0482030320041910

Report Summary

Labreport	Sampid	Labsampid	Mtrx	QC	Anmcode	Exmcode	Logdate	Extdate	Anadate	Lablotctl	Run	Sub
MNB04820303200 41910	MW-5	MNB048201	W	CS	8260TPH	SW5030B	02/13/04	02/27/04	02/27/04	4B27015	1	
MNB04820303200 41910	VW-1	MNB048202	W	CS	8260TPH	SW5030B	02/13/04	02/27/04	02/27/04	4B27015	1	
MNB04820303200 41910	VW-4	MNB048203	W	CS	8260TPH	SW5030B	02/13/04	02/27/04	02/27/04	4B27015	1	
		4B27015BSD1	WQ	BD1	8260TPH	SW5030B	/ /	02/27/04	02/28/04	4B27015	1	
		4B27015BSD2	WQ	BD2	8260TPH	SW5030B	/ /	02/27/04	02/28/04	4B27015	1	
		4B27015BS1	WQ	BS1	8260TPH	SW5030B	/ /	02/27/04	02/27/04	4B27015	1	
		4B27015BS2	WQ	BS2	8260TPH	SW5030B	/ /	02/27/04	02/27/04	4B27015	1	
		4B27015BLK1	WQ	LB1	8260TPH	SW5030B	/ /	02/27/04	02/27/04	4B27015	1	

EDFSAMP: Error Summary Log

03/04/04

Error type	Logcode	Projname	Npdlwo	Sampid	Matrix
There are no errors in this data file					

EDFTEST: Error Summary Log

03/04/04

Error type	Labsampid	Qccode	Anmcode	Exmcode	Anadate	Run number
There are no errors in this data file					/ /	0

EDFRES: Error Summary Log

03/04/04

Error type	Labsampid	Qccode	Matrix	Anmcode	Pvccode	Anadate	Run number	Parlabel
There are no errors in this data file						/ /	0	

EDFQC: Error Summary Log

03/04/04

Error type	Lablotctl	Anmcode	Parlabel	Qccode	Labqcid
There are no errors in this data files					

EDFCL: Error Summary Log

03/04/04

Error type	Clrevdate	Anmcode	Exmcode	Parlabel	Clcode
There are no errors in this data file	/ /				

AB2886 Electronic Delivery

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Confirmation Number: 3169689834
Date/Time of Submittal: 3/4/2004 5:52:29 PM
Facility Global ID: T0600100105
Facility Name: ARCO
Submittal Title: QMR 1Q 2004 Site 6002
Submittal Type: GW Monitoring Report

Logged in as URSCORP-OAKLAND (CONTRACTOR)

CONTACT SITE ADMINISTRATOR.

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UPLOADING A GEO_WELL FILE

Processing is complete. No errors were found!
Your file has been successfully submitted!

Submittal Title:	**1st Quarter 2004 Geowell Data for Site #6002**
Submittal Date/Time:	**2/23/2004 1:06:50 PM**
Confirmation Number:	**5603748917**

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ATTACHMENT D

WELL SURVEY DATA

BP/ARCO Survey Sheet

Site: 6002
Date: 1/27/2004

Well ID	X-coord (NAD'83)	Y-coord (NAD'83)	Top of Casing (NAVD'88)	Top of Lid (NAVD'88)	Ground Surface (NAVD'88)	Comments
MW-3	-122.1739364	37.7800165	253.88	254.28	254.28	
MW-4	-122.1743459	37.7802436	248.62	249.09	249.09	
MW-5	-122.1743023	37.7799866	250.55	250.84	250.84	
MW-6	-122.1735987	37.7802970	257.94	258.13	258.13	
MW-7	-122.1745806	37.7799084	241.64	242.14	242.14	
MW-8	-122.1742087	37.7798408	246.09	246.62	246.62	
VW-1	-122.1739692	37.7800844	253.19	253.74	253.74	
VW-2	-122.1738889	37.7801948	256.24	256.56	256.56	
VW-3	-122.1740902	37.7802342	252.26	252.66	252.66	
VW-4	-122.1740832	37.7801674	252.68	253.85	252.97+/-	2 lids. Upper lid on top of island; ground surface shown is lower lid elevation.

ATTACHMENT E

WELL REPAIR DATA SHEETS

REPAIR DATA SHEET

Client ARCO 6002 Date DEC 30, 2003

Site Address 6235 SEMINARY AVE Oakland CA.

Job Number 031230-MK1 Technician MIKE Kunch

Repair Location MW-3

Deficiencies Corrected REPLACED WELL BOX, CUT DOWN CASING (-.11) SO WELL BOX WILL BE AT THE ~~CONCRETE~~ CORRECT GRADE (NO SECURITY MARK PRESENT)

Materials Used 1-WELL BOX 4 BAGS OF CONCRETE

Repair Location VW-1

Deficiencies Corrected REPLACED LID, 2 REPAIRS & ADDED 2 NEW BOLTS

Materials Used 2 BOLTS 1-12" EMCO LID

Repair Location MW-6

Deficiencies Corrected REPLACED LOCK.

Materials Used 1 LOCK (2357)

Repair Location

Deficiencies Corrected

Materials Used

Repair Location

Deficiencies Corrected

Materials Used

Repair Location

Deficiencies Corrected

Materials Used

Repair Location

Deficiencies Corrected

Materials Used