Pinnacle
ENVIRONMENTAL SOLUTIONS

AC STID 3942

a division of EMCON

ENVIRONMENTAL PROTECTION

99 MAR 16 PM 2:26

March 12, 1999
Project 20805-131.014

Mr. Jeffrey Enebly
6267 Sunnymere Avenue
Oakland, California 94605

Re: Quarterly Groundwater Monitoring Results, First Quarter 1999, for 6267 Sunnymere Avenue, Oakland, California

Dear Mr. Enebly:

Pinnacle Environmental Solutions, a division of EMCON (Pinnacle), is submitting the attached copies of laboratory analytical results for the groundwater sample collected from well MW-8 during the first quarter of 1999. This well is located at 6267 Sunnymere Avenue, Oakland, California. The groundwater sample was collected during quarterly sampling of the former ARCO Products Company (ARCO) Service Station No. 6002, located at 6235 Seminary Avenue, Oakland California.

Please call if you have any questions.

Sincerely,

Pinnacle

Glen VanderVeen
Project Manager

Attachments: Figure 1 - Generalized Site Plan
Appendix A - Copy of Certified Analytical Report and Chain-of-Custody Documentation, Well MW-8, First Quarter 1999

cc: Thomas Peacock, ACHCSA
Paul Supple, ARCO Products Company
File

Pinnacle
144-A Mayhew Way Walnut Creek, California 94596 (510) 977-9020 (510) 977-9030 Fax

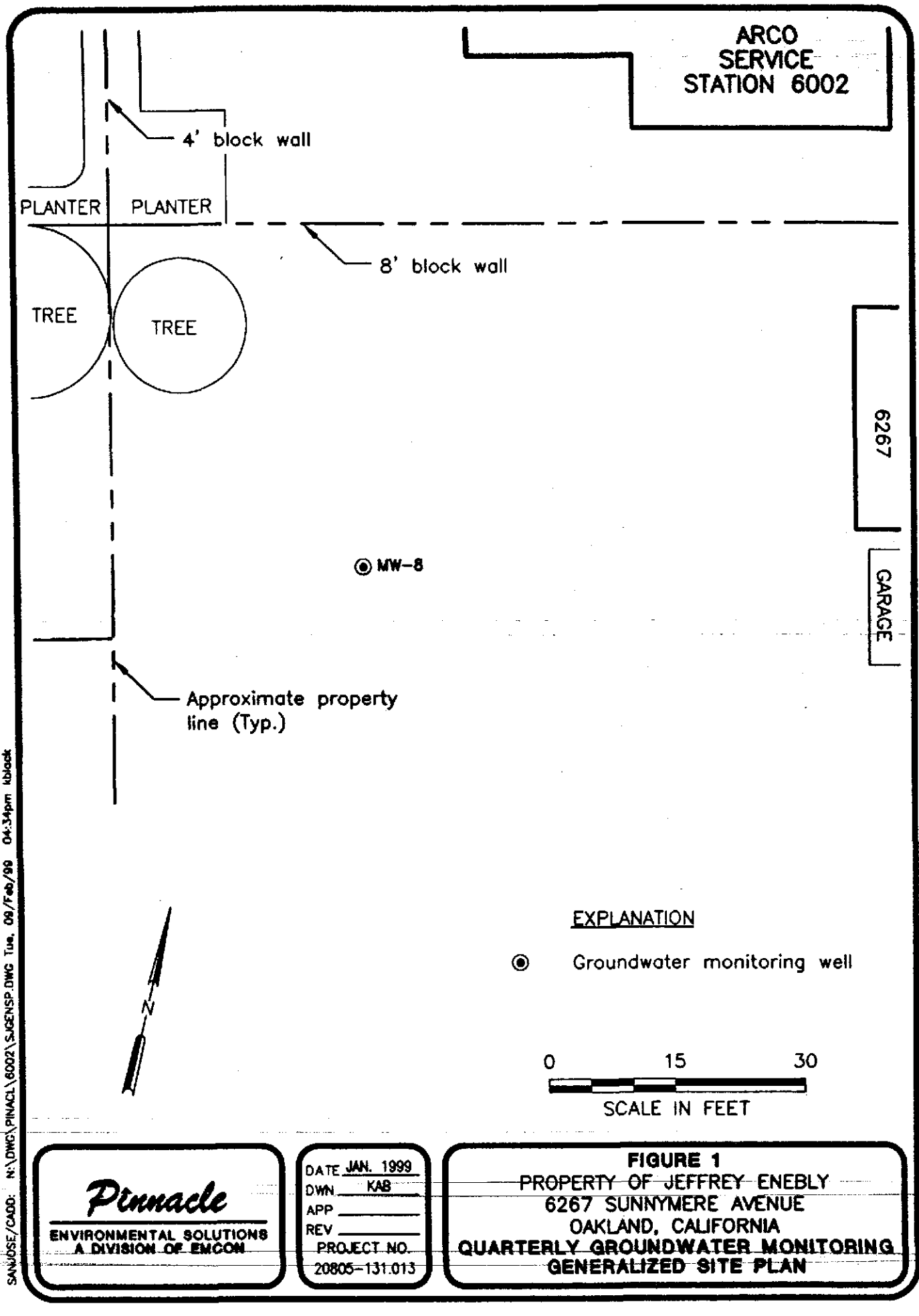

IMAGE Files: <No Images>
XREF Files: <No Xrefs>
SANJOSE/CADD: N:\DWG\PINACL\6002\SJGENSP.DWG Tue, 09/Feb/99 04:34pm kblack
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1" 1/2" 0" 1"

Pinnacle
ENVIRONMENTAL SOLUTIONS
A DIVISION OF EMCON

DATE JAN. 1999
DWN KAB
APP
REV
PROJECT NO.
20805-131.013

FIGURE 1
PROPERTY OF JEFFREY ENEBLY
6267 SUNNYMERE AVENUE
OAKLAND, CALIFORNIA
QUARTERLY GROUNDWATER MONITORING
GENERALIZED SITE PLAN

Columbia Analytical Services INC.
An Employee-Owned Company

March 2, 1999 Service Request No.: S9900549

Mr. Glen Vanderveen
PINNACLE
144 A Mayhew Wy.
Walnut Creek, CA 94596

RE: 20805-131.012/TO#24118.00/RAT#8/6002 OAKLAND

Dear Mr. Vanderveen:

The following pages contain analytical results for sample(s) received by the laboratory on February 17, 1999. Results of sample analyses are followed by Appendix A which contains sample custody documentation and quality assurance deliverables requested for this project. The work requested has been assigned the Service Request No. listed above. To help expedite our service, please refer to this number when contacting the laboratory.

Analytical results were produced by procedures consistent with Columbia Analytical Services' (CAS) Quality Assurance Manual (with any deviations noted). Signature of this CAS Analytical Report below confirms that pages 2 through 8, following, have been thoroughly reviewed and approved for release in accord with CAS Standard Operating Procedure ADM-DatRev3.

Please feel welcome to contact me should you have questions or further needs.

Sincerely,

Bernadette T. Cox
Project Chemist

Regional QA Coordinator

MAR 0 4 1999
BY:

3334 Victor Court • Santa Clara, CA 95054-2316 • Telephone (408) 748-9700 • Fax (408) 748-9860

COLUMBIA ANALYTICAL SERVICES, Inc.
Acronyms

A2LA	American Association for Laboratory Accreditation
ASTM	American Society for Testing and Materials
BOD	Biochemical Oxygen Demand
BTEX	Benzene, Toluene, Ethylbenzene, Xylenes
CAM	California Assessment Metals
CARB	California Air Resources Board
CAS Number	Chemical Abstract Service registry Number
CFC	Chlorofluorocarbon
CFU	Colony-Forming Unit
COD	Chemical Oxygen Demand
DEC	Department of Environmental Conservation
DEQ	Department of Environmental Quality
DHS	Department of Health Services
DLCS	Duplicate Laboratory Control Sample
DMS	Duplicate Matrix Spike
DOE	Department of Ecology
DOH	Department of Health
EPA	U. S. Environmental Protection Agency
ELAP	Environmental Laboratory Accreditation Program
GC	Gas Chromatography
GC/MS	Gas Chromatography/Mass Spectrometry
IC	Ion Chromatography
ICB	Initial Calibration Blank sample
ICP	Inductively Coupled Plasma atomic emission spectrometry
ICV	Initial Calibration Verification sample
J	Estimated concentration. The value is less than the MRL, but greater than or equal to the MDL. If the value is equal to the MRL, the result is actually <MRL before rounding.
LCS	Laboratory Control Sample
LUFT	Leaking Underground Fuel Tank
M	Modified
MBAS	Methylene Blue Active Substances
MCL	Maximum Contaminant Level. The highest permissible concentration of a substance allowed in drinking water as established by the U. S. EPA.
MDL	Method Detection Limit
MPN	Most Probable Number
MRL	Method Reporting Limit
MS	Matrix Spike
MTBE	Methyl tert-Butyl Ether
NA	Not Applicable
NAN	Not Analyzed
NC	Not Calculated
NCASI	National Council of the paper industry for Air and Stream Improvement
ND	Not Detected at or above the method reporting/detection limit (MRL/MDL)
NIOSH	National Institute for Occupational Safety and Health
NTU	Nephelometric Turbidity Units
ppb	Parts Per Billion
ppm	Parts Per Million
PQL	Practical Quantitation Limit
QA/QC	Quality Assurance/Quality Control
RCRA	Resource Conservation and Recovery Act
RPD	Relative Percent Difference
SIM	Selected Ion Monitoring
SM	Standard Methods for the Examination of Water and Wastewater, 18th Ed., 1992
STLC	Solubility Threshold Limit Concentration
SW	Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW-846, 3rd Ed., 1986 and as amended by Updates I, II, IIA, and IIB.
TCLP	Toxicity Characteristic Leaching Procedure
TDS	Total Dissolved Solids
TPH	Total Petroleum Hydrocarbons
tr	Trace level. The concentration of an analyte that is less than the PQL but greater than or equal to the MDL. If the value is equal to the PQL, the result is actually <PQL before rounding.
TRPH	Total Recoverable Petroleum Hydrocarbons
TSS	Total Suspended Solids
TTLC	Total Threshold Limit Concentration
VOA	Volatile Organic Analyte(s)

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client: ARCO Products Company
Project: 20805-131.012/TO#24118.00/RAT#8/6002 OAKLAND
Sample Matrix: Water

Service Request: S9900549
Date Collected: NA
Date Received: NA

BTEX, MTBE and TPH as Gasoline

Sample Name: Method Blank
Lab Code: S990222-WB2
Test Notes:

Units: ug/L (ppb)
Basis: NA

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	2/22/99	ND	
Benzene	EPA 5030	8020	0.5	1	NA	2/22/99	ND	
Toluene	EPA 5030	8020	0.5	1	NA	2/22/99	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	2/22/99	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	2/22/99	ND	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	1	NA	2/22/99	ND	

COLUMBIA ANALYTICAL SERVICES, INC.

Analytical Report

Client:	ARCO Products Company	**Service Request:**	S9900549
Project:	20805-131.012/TO#24118.00/RAT#8/6002 OAKLAND	**Date Collected:**	2/17/99
Sample Matrix:	Water	**Date Received:**	2/17/99

BTEX, MTBE and TPH as Gasoline

Sample Name:	MW-8(6)	Units:	ug/L (ppb)
Lab Code:	S9900549-001	Basis:	NA
Test Notes:			

Analyte	Prep Method	Analysis Method	MRL	Dilution Factor	Date Extracted	Date Analyzed	Result	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	50	1	NA	2/22/99	ND	
Benzene	EPA 5030	8020	0.5	1	NA	2/22/99	ND	
Toluene	EPA 5030	8020	0.5	1	NA	2/22/99	ND	
Ethylbenzene	EPA 5030	8020	0.5	1	NA	2/22/99	ND	
Xylenes, Total	EPA 5030	8020	0.5	1	NA	2/22/99	ND	
Methyl *tert*-Butyl Ether	EPA 5030	8020	3	1	NA	2/22/99	ND	

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: ARCO Products Company
Project: 20805-131.012/TO#24118.00/RAT#8/6002 OAKLAND
Sample Matrix: Water

Service Request: S9900549
Date Collected: NA
Date Received: NA
Date Extracted: NA
Date Analyzed: NA

Surrogate Recovery Summary
BTEX, MTBE and TPH as Gasoline

Prep Method: EPA 5030
Analysis Method: 8020 CA/LUFT

Units: PERCENT
Basis: NA

Sample Name	Lab Code	Test Notes	Percent Recovery 4-Bromofluorobenzene	Percent Recovery a,a,a-Trifluorotoluene
MW-8(6)	S9900549-001		95	91
Lab Control Sample	S990222-LCS		114	89
Lab Control Sample	S990222-DLCS		113	92
Method Blank	S990222-WB2		102	89

CAS Acceptance Limits: 69-116 69-116

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client:	ARCO Products Company	**Service Request:**	S9900549
Project:	20805-131.012/TO#24118.00/RAT#8/6002 OAKLAND	**Date Collected:**	NA
Sample Matrix:	Water	**Date Received:**	NA
		Date Extracted:	NA
		Date Analyzed:	2/22/99

Laboratory Control Sample/Duplicate Laboratory Control Sample Summary
BTE

Sample Name:	Lab Control Sample	Units:	ug/L (ppb)
Lab Code:	S990222-LCS, S990222-DLCS	Basis:	NA
Test Notes:			

				Spike Level			Spike Result		Percent Recovery			
Analyte	Prep Method	Analysis Method	MRL	LCS	DLCS	Sample Result	LCS	DLCS	LCS	DLCS	CAS Acceptance Limits	Relative Percent Difference
Benzene	EPA 5030	8020	0.5	25	25	ND	24	24	96	96	75-135	<1
Toluene	EPA 5030	8020	0.5	25	25	ND	23	22	92	88	73-136	4
Ethylbenzene	EPA 5030	8020	0.5	25	25	ND	22	23	88	92	69-142	4

COLUMBIA ANALYTICAL SERVICES, INC.

QA/QC Report

Client: ARCO Products Company
Project: 20805-131.012/TO#24118.00/RAT#8/6002 OAKLAND

Service Request: S9900549
Date Analyzed: 2/22/99

Initial Calibration Verification (ICV) Summary
BTEX, MTBE and TPH as Gasoline

Sample Name: ICV
Lab Code: ICV1
Test Notes:

Units: ug/L (ppb)
Basis: NA

ICV Source:

Analyte	Prep Method	Analysis Method	True Value	Result	CAS Percent Recovery Acceptance Limits	Percent Recovery	Result Notes
TPH as Gasoline	EPA 5030	CA/LUFT	250	250	90-110	100	
Benzene	EPA 5030	8020	25	24	85-115	96	
Toluene	EPA 5030	8020	25	23	85-115	92	
Ethylbenzene	EPA 5030	8020	25	23	85-115	92	
Xylenes, Total	EPA 5030	8020	75	73	85-115	97	
Methyl *tert*-Butyl Ether	EPA 5030	8020	25	23	85-115	92	

ICV032196

ARCO Products Company Division of AtlanticRichfieldCompany — 59900549 — **Task Order No.** 24118.00 — **Chain of Custody**

ARCO Facility no. 6007	City (Facility) OAKLAND	Project manager (Consultant) Glen Vanderveen	Laboratory name CAS
ARCO engineer Paul Supple	Telephone no. (ARCO)	Telephone no. (Consultant) (408) 453-7300	Fax no. (Consultant) (408) 437-9526
Consultant name Emcon	Address (Consultant) 144-A Mayhew Way Walnut Creek, CA 94598		Contract number

Method of shipment: Sampler will deliver

Sample I.D.	Lab no.	Container no.	Matrix: Soil	Matrix: Water	Matrix: Other	Preservation: Ice	Preservation: Acid	Sampling date	Sampling time	BTEX 602/EPA 8020	BTEX/TPH EPA M602/8020/8015	TPH Modified 8015 Gas ☐ Diesel ☐	Oil and Grease 413.1 ☐ 413.2 ☐	TPH EPA 418.1/SM503E	EPA 601/8010	EPA 624/8240	EPA 625/8270	TCLP Metals ☐ Semi VOA ☐ VOA ☐	CAM Metals EPA 6010/7000 TTLC ☐ STLC ☐	Lead Org./DHS ☐ Lead EPA 7420/7421 ☐		
MW-8(6)		2	(1)	X		X	HCL	2/17/99	1155		X											

Special detection Limit/reporting: Lowest possible.

Special QA/QC: AS Normal

Remarks: Rat 8 — 2-40mL HCL VOA 5

Lab number:

Turnaround time:
- Priority Rush 1 Business Day ☐
- Rush 2 Business Days ☐
- Expedited 5 Business Days ☐
- Standard 10 Business Days ☒

Condition of sample:

Temperature received: Due: 3/3/99 R11D3

Relinquished by sampler	Date 2/17/99	Time	Received by Joseph Machado CAS 2/17/99 1443
Relinquished by	Date	Time	Received by
Relinquished by	Date	Time	Received by laboratory — Date — Time

Distribution: White copy — Laboratory; Canary copy — ARCO Environmental Engineering; Pink copy — Consultant

APC 3292 (2-91)