

VIA CERTIFIED MAIL Return Receipt Requested The Hertz Corporation 225 Brae Boulevard, Park Ridge, NJ 07656-0713

January 13, 199**8** 

Mr. Barney Chan Alameda County Environmental Health Services 1131 Harbor Bay Pkwy., #250 Alameda, CA 94502-6577

# 2260

Re:

Hertz Service Center #1 Airport Drive Oakland, California

Dear Mr. Chan:

Attached for your review is the *Quarterly Groundwater Monitoring Report Fourth Quarter 1997* for the above referenced location. The quarterly sampling and report were completed by Clearwater Group, Inc. in accordance with an Alameda County Health Services directive.

If you have any questions or require additional information, I may be contacted at (201)307-2526.

Sincerely,

Patricia A. Woods Sr. Project Manager Environmental Affairs

Attachment

cc:

file, w/o attch

11oaklnd

STATE WORLD

Hertz rents Fords and other fine cars



# QUARTERLY GROUNDWATER MONITORING REPORT FOURTH QUARTER 1997

Hertz Service Center, 1 Airport Drive, Oakland, California January 5, 1998

#### BACKGROUND

The property, located adjacent to the passenger terminal at Oakland International Airport, is currently used as a rental car service facility. Reports previously submitted by Environmental Science & Engineering, Inc. (ESE) indicate that one underground storage tank (UST) is present at the site, and that three USTs have been removed from the facility. Two additional USTs, located adjacent to the property, are used by the Port of Oakland and the Federal Aviation Administration for fuel storage.

Nine monitoring wells were installed as part of the site investigation; groundwater monitoring has been conducted since December, 1993. In accordance with a directive from the Alameda County Environmental Health Services (EHS), a minimum of two monitoring wells (MW-4 and MW-6) will be monitored on a quarterly basis, and wells MW-5, MW-7, MW-8, and MW-9 will be monitored annually during the first quarter.

#### GROUNDWATER MONITORING AND SAMPLING ACTIVITIES (FOURTH QUARTER, 1997)

Date of groundwater sampling:

groundwater sampling: December

Wells gauged:

Wells purged and sampled:

Analytes tested:

Laboratory:

December 3, 1997

MW-1 through MW-4, MW-6, MW-7 and MW-9

MW-1, MW-4, MW-6, and MW-9

TPHg, BTEX, MTBE

American Environmental Network (Pleasant Hill, CA)

#### GROUNDWATER MONITORING AND SAMPLING RESULTS

Depth to groundwater:

2.95 to 4.40 feet below top of casing

Flow direction:

Southwest

TPHg concentration range:

 $<50 \mu g/1 (MW-1, MW-6, and MW-9) to 6,400 \mu g/1 (MW-4)$ 

Benzene concentration range:

 $< 0.5 \,\mu\text{g/l} \,(MW-1 \text{ and } MW-9) \text{ to } 1,500 \,\mu\text{g/l} \,(MW-4)$ 

MTBE concentration range:

 $<5 \mu g/1 \text{ (MW-1, MW-6, and MW-9) to } 160 \mu g/1 \text{ (MW-4)}$ 

#### **PROJECT STATUS**

One monitoring well (MW-4) was analyzed by EPA Method 8260 for Methy-tert Butyl Ether as required by the EHS. Three monitoring wells (MW-4, MW-6, and MW-9) were analyzed for nitrates, sulfates, and ferrous iron. In addition, dissolved oxygen and oxidation -reduction potentials were recorded in each of the sampled wells. Monitoring well MW-5 was inaccessible, therefore, depth to water measurements were not collected. The EHS has approved the *Workplan for Remediation Services* dated June 13, 1997. This workplan proposes baseline groundwater sampling, the application of Oxygen Release Compound, and subsequent groundwater monitoring. Baseline data was collected during this quarterly monitoring event.

Nedex port! &! " (nog) - confinis the need for ozaddin.



#### **APPENDIX**

- Site Location Map (Figure 1)
- Site Plan (Figure 2)
- Groundwater Contour Map 12/3/97 (Figure 3)
- Hydrocarbon Distribution Map 12/3/97 (Figure 4)
- Groundwater Elevations and Analytical Results (Table 1)
- Clearwater Gauging Data/Purge Calculations and Well Purging Data
- Certified Laboratory Reports, Chromatograms, and Chain-of-Custody Form
- Clearwater Groundwater Monitoring and Sampling Protocols

#### CERTIFICATION

This report was prepared under the supervision of a professional registered geologist at Clearwater Group, Inc. All statements, conclusions, and recommendations are based solely upon field observations by Clearwater Group, Inc. and analyses performed by a State-certified laboratory related to the work performed by Clearwater Group, Inc.

It is possible that variations in the soil or groundwater conditions exist beyond the points explored in this investigation. Also, site conditions are subject to change at some time in the future due to variations in rainfall, temperature, regional water usage or other factors.

The service performed by Clearwater Group, Inc. has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Clearwater Group, Inc. includes in this report chemical analytical data from a State-certified laboratory. These analyses are performed according to procedures suggested by the U.S. EPA and the State of California. Clearwater Group, Inc. is not responsible for laboratory errors in procedure or result reporting.

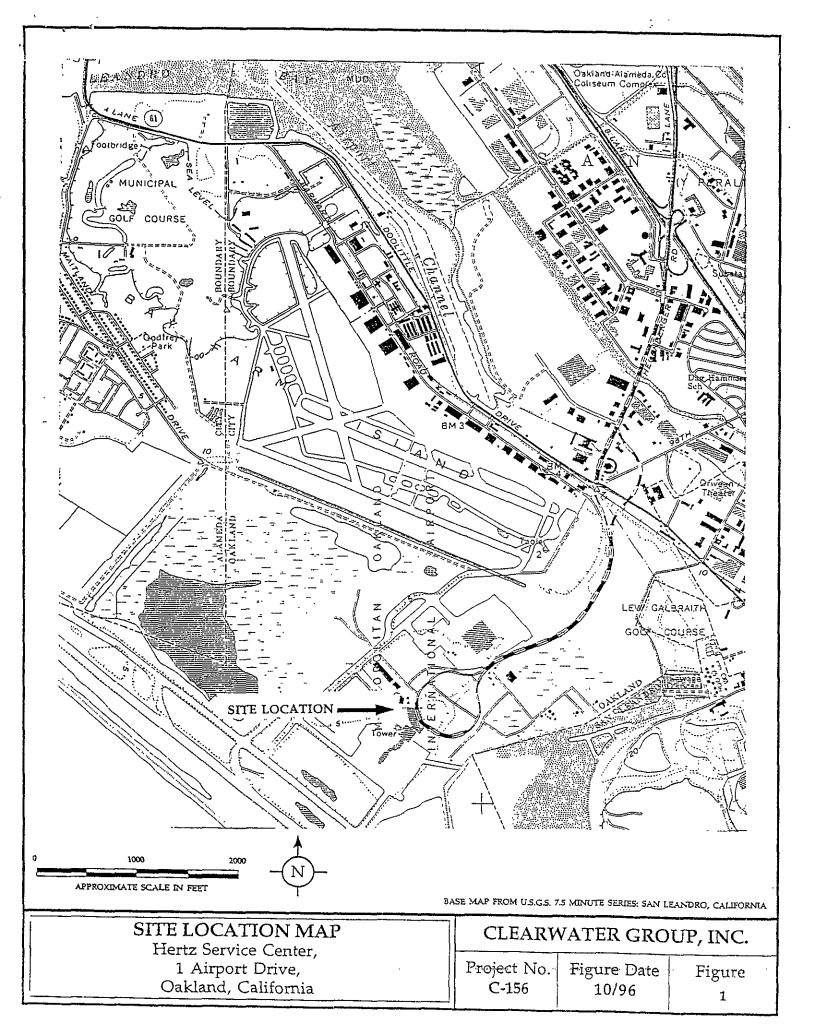
Prepared by:

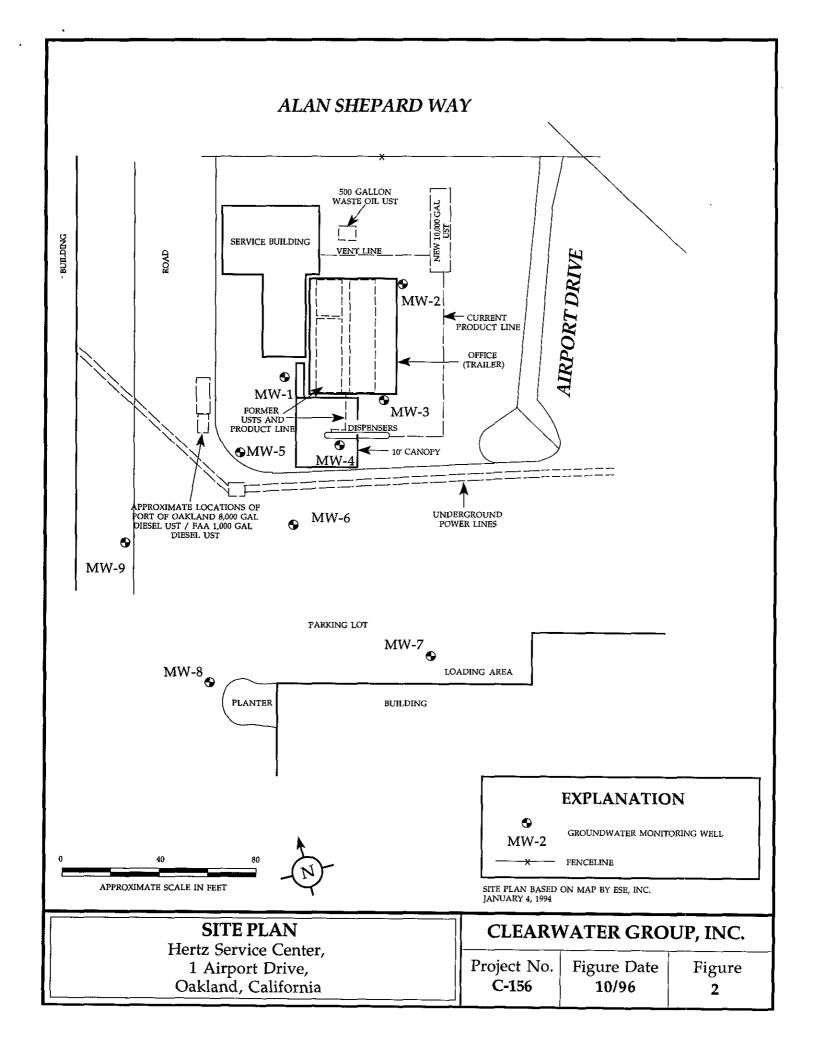
Douglas C. Guenther Project Geologist

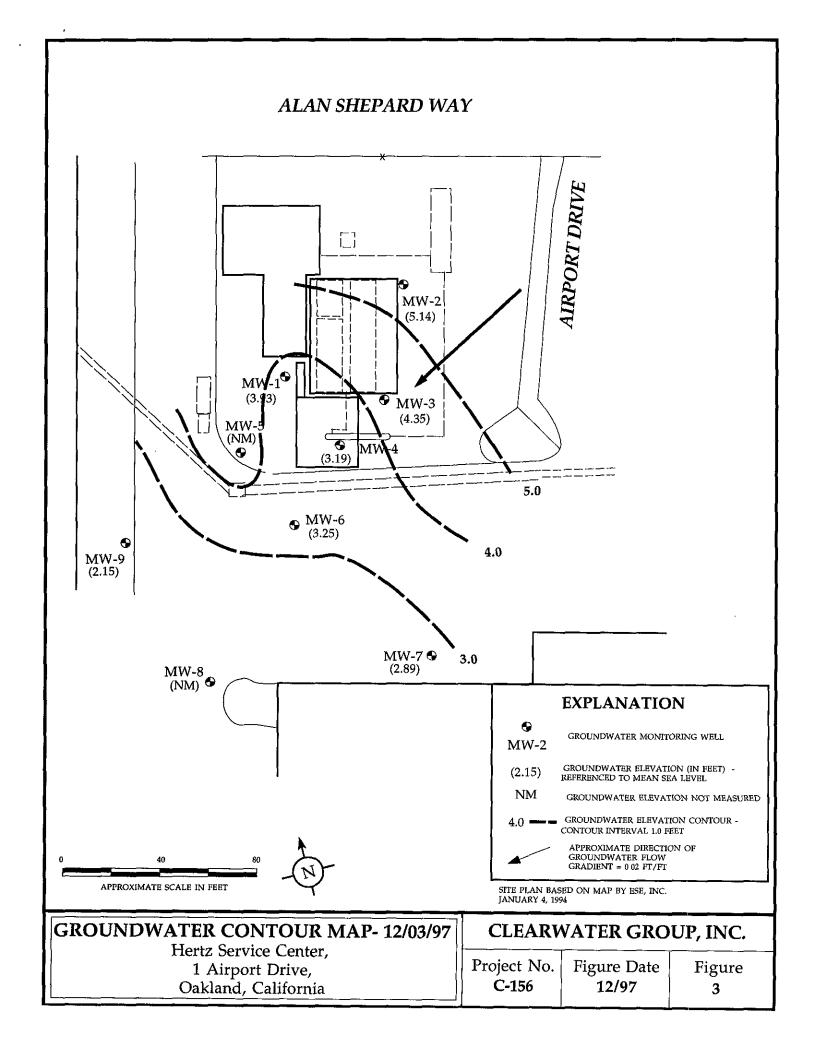
Reviewed by:

Brian Gwinn, R.G. Senior Geologist

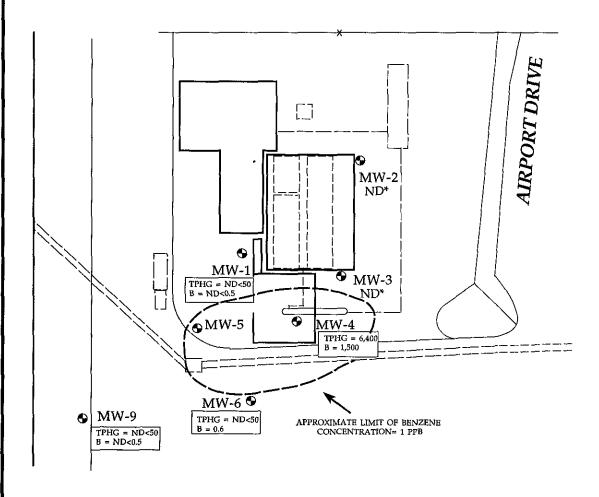
# **FIGURES**

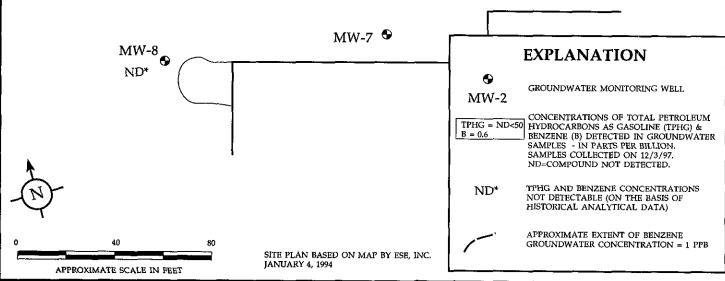






### ALAN SHEPARD WAY





# HYDROCARBON DISTRIBUTION MAP 12/03/97

Hertz Service Center, 1 Airport Drive, Oakland, California

# CLEARWATER GROUP, INC.

# **TABLES**

Hertz Service Center 1 Airport Drive Oakland, California

MW-No.	Date	TOC	DTW	GWE	TPHg	В	T	E	X	МТВЕ	TPHd
	w*-	(feet)	(feet)	(feet)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)	(ppb)
MW-1	8/20/91	7.45	5.15	2.30	ND	ND	ND	ND	ND		ND
	11/12/91	7.45	4.39	3.06	ND	ND	ND	ND	ND		ND
	2/18/92	7.45	4.39	3.06	ND	ND	ND	ND	ND		ND
	5/13/92	7.45	4.52	2.93	ND	ND	ND	ND	ND		
	9/1/92	7.45	4.90	2.55	ND	ND	ND	ND	ND		
	11/5/92	7.45	5.06	2.39	ND	ND	ND	ND	ND		
	2/3/93	7. <b>4</b> 5	4.11	3.34	ND	ND	ND	ND	ND		
	5/27/93	7.45	4.14	3.31	ND	ND	ND	ND	ND		ND
	12/2/93	7.45	4.54	2.91	ND	ND	ND	ND	ND		ND
	9/17/96	7.45	4.09	3.36		<del></del>					
	11/27/96	7.45	3.82	3.63	<del></del>						
	2/14/97	7.45	3.29	4.16							
	12/3/97	7.45	3.52	3.93	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<5	-
MW-2	8/20/91	8.09	4.00	4.09	ND	ND	ND	ND	ND		ND
	11/12/91	8.09	4.23	3.86	ND	ND	ND	ND	ND		52
	2/18/92	8.09	4.23	3.86	ND	ND	ND	ND	ND		ND
	5/13/92	8.09	3.43	4.66	ND	ND	ND	ND	ND		
	9/1/92	8.09	3.94	4.15	56	2.0	3.0	0.8	3.1		
	11/5/92	8.09	4.04	4.05	ND	ND	ND	ND	ND		
	2/3/93	8.09	3.25	4.84	ND	ND	ND	ND	ND		
	5/27/93	8.09	3.27	4.82	ND	ND	ND	ND	ND		ND
	12/2/93	8.09	3.65	4.44	ND	ND	ND	ND	ND		ND
	9/17/96	8.09	3.35	4.74							
	11/27/96	8.09	3.18	4.91	~=						
	2/14/97	8.09	2.65	5.44							
	12/3/97	8.09	2.95	5.14							~~
MW-3	8/20/91	7.66	4.60	3.06	ND	ND	ND	ND	ND		ND
	11/12/91	7.66	4.74	2.92	ND	ND	ND	ND	ND	₩=	ND
	2/18/92	7.66	4.74	2.92	ND	ND	ND	ND	ND		ND
	5/13/92	7.66	4.02	3.64	ND	ND	ND	ND	ND		
	9/1/92	7.66	4.45	3.21	ND	1.1	1.6	ND	1.9	~=	
	11/5/92	7.66	4.59	3.07	ND	ND	ND	ND	ND		

Hertz Service Center 1 Airport Drive Oakland, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TPHd (ppb)
MW-3	2/3/93	7.66	3.63	4.03	ND	ND	ND	ND	ND		
	5/27/93	7.66	3.82	3.84	ND	ND	ND	ND	ND		55
	12/2/93	7.66	4.06	3.60	ND	ND	ND	ND	ND		ND
	9/17/96	7.66	3.76	3.90							
	11/27/96	7.66	3.58	4.08						<del></del>	
	2/14/97	7.66	3.01	4.65							
	12/3/97	7.66	3.31	4.35			<del></del>			<b></b>	
MW-4	2/18/92	7.11	3.68	3.43	6,600	910	1,900	280	1,700		ND
	5/13/92	7.11	3.54	3.57	62,000	3,400	5,200	990	5,200		
	9/1/92	7.11	3.97	3.14	120,000	8,800	14,000	2,100	11,000		
	11/5/92	7.11	5.23	1.88	24,000	2,600	3,300	510	2,100	<b></b>	
	2/3/93	7.11	4.22	2.89	50,000	4,700	5,000	1,500	6,600		
	5/27/93	7.11	4.33	2.78	48,000	6,300	7,200	1,600	6,800		4,900
	12/2/93	7.11	4.72	2.39	21,000	3,500	3,800	640	2,000		<i>7</i> 70
	9/17/96	7.11	4.38	2.73	16,000	4,300	1,900	<i>7</i> 50	1,900	100	220
	11/27/96	7.11	4.20	2.91	14,000	5,100	2,600	1,300	2,500	ND<300	ND<200
	2/14/97 (b,c)	7.11	3.58	3.53	19,000	3,300	3,100	980	2,600	150	210
	12/3/97	7.11	3.92	3.19	6,400	1,500	0,640	520	0,890	160	
MW-5	11/5/92	7.76	4.76	3.00	ND	ND	ND	ND	ND		170
	2/3/93	7.76		<del></del>							
	5/27/93	7.76	3.88	3.88	ND	ND	ND	ND	ND		<i>7</i> 5
	12/2/93	7.76	4.36	3.40	ND	ND	ND	ND	ND		60
	9/17/96	7.76	3.99	3.77						<del>-</del> -	
	11/27/96	7.76	3.80	3.96							
	2/14/97 (b)	7.76	3.16	4.60	100	1.2	ND<0.5	0.8	ND<2	95	860
	12/3/97	7.76									
MW-6	11/5/92	7.17	5.28	1.89	820	250	ND	5.9	ND		
	2/3/93	7.1 <i>7</i>	4.27	2.90	330	120	2.8	19	5.3		
	5/27/93	7.17	4.35	2.82	1,300	370	ND	87	19		960
	12/2/93	7.17	4.81	2.36	280	11	1.0	65	3.0		700
	9/17/96	7.17	4.39	2.78	ND<50	1.0	0.5	ND<0.5	ND<2.0	ND<5	270

Hertz Service Center 1 Airport Drive Oakland, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TPHd (ppb)
MW-6	11/27/96	<i>7</i> .17	4.23	2.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2.0	7	ND<50
	2/14/97 (b)	7.17	3.57	3.60	50	0.9	ND<0.5	ND<0.5	ND<2.0	9	600
	12/3/97	7.17	3.92	3.25	ND<50	0.6	ND<0.5	ND<0.5	ND<2.0	ND<5	
MW-7	5/27/93	6.93	4.58	2.35	ND	ND	ND	ND	ND		<i>7</i> 6
	12/2/93	6.93	4.78	2.15	ND	ND	ND	ND	ND		ND
	9/17/96	6.93	4.52	2.41							
	11/27/96	6.93	4.35	2.58							
	2/14/97 (b)	6.93	3.70	3.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<5	140
	12/3/97	6.93	4.04	2.89			_				~-
MW-8	5/27/93	<i>6.7</i> 5	4.84	1.91	ND	ND	ND	ND	ND		91
	12/2/93	6.75	5.44	1.31	ND	ND	ND	ND	ND		54
	9/17/96 (a)	6.75		***	<del></del>						-
	11/27/96 (a)	6.75									
	2/14/97 (a)	<i>6.7</i> 5									
	Not Located										
MW-9	5/27/93	6.55	4.97	1.58	ND	ND	ND	ND	ND		<i>7</i> 2
	12/2/93	6.55	5.53	1.02	ND	ND	ND	ND	ND		72
	9/17/96	6.55	4.95	1.60				- 1	-		, <u>-</u>
	11/27/96	6.55	·								
	2/14/97 (b)	6.55	4.16	2.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<5	130
	12/3/97	6.55	4.40	2.15	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<5	

Notes:
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TOC Elevation at the north side of the top of the well casing referenced to mean sea level (wells were surveyed by others)
DPW Depth to water
GWE Groundwater elevation
TPHg Total petroleum hydrocarbons as gasoline using EPA Method 8015 (modified)

TPHd Total petroleum hydrocarbons as gasoline using EPA Method 8015 (modified)

BTEX Benzene, toluene, ethylbenzene and total xylenes using EPA Method 8020 (modified)

MTBE Methyl tert butyl ether using EPA Method 8020 (modified)

ppb Parts per billion (micrograms per liter)

Hertz Service Center 1 Airport Drive Oakland, California

	Not tested, not measured
ND	Not detected in concentrations at or above laboratory reporting limit (indicated if available).
(a)	MW-8 could not be located (well may have been paved over)
(b)	Laboratory chromatograms indicate that samples may contain weathered diesel fuel or a light oil
(c)	Reporting limits elevated because of high levels of target compounds; MTBE included in gasoline result

Analytical results prior to September 17, 1996 were taken from the *Report of Findings, Fourth Quarter 1993 Ground Water Monitoring* by Environmental Science & Engineering (January 4, 1994). Analytical results for metals, oil and grease, halogenated volatile compounds and semi-volatile organics are not included in this table.

# APPENDIX A

# WELL GAUGING DATA/PURGE CALCULATIONS

Job No.: C	-156	Location:	Hertz, C	Dakland	Lipport	Date: 12-	3-97	Tech(s): RA
WELL NO.	DIAM (in)	DTB (ft)	DTW (ft)	ST (ft)	CV (gal)	PV (gal)	SPL (ft)	NOTES
MW-1	2	14.8	3.52	11.28	1.81	5.47		
2			2.95					
3			3.31					
4		8.04	3.92	4.12	0.66	1.98		
5								
6		11.60	3.92	7.68	1.23	3-69		
1.7			4.04					
1 9	J	10.58	4.40	6.18	0.99	2.97		
·								
							· · · · · · · · · · · · · · · · · · ·	

#### Explanation:

DIAM = Well Diameter

DTB = Depth to Bottom

DTW = Depth to Water

ST = Saturated Thickness (DTB-DTW)

 $CV = Casing\ Volume\ (ST\ x\ cf)$ 

PV = Purge Volume (standard 3 x CV,

well development 10 x CV)

SPL = Thickness of Separate Phase Liquid

#### Conversion Factors (cf)

2 inch diameter well cf = 0.16 gal/ft

4 inch diameter well cf = 0.65 gal/ft

6 inch diameter well cf = 1.44 gal/ft

# CLEARWATER GROUP, INC.

520 Third St., Ste. 104

Oakland, California 94607

Phone: (510) 893-5160

Fax: (510) 893-5947

	Job No.: C.	156	Location: /-	lertz, a	akland	Apt Date:	12-3-97 Tech: RA
	WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	pН	Sample time: 1400 Sample for: (circle)
	MW-9	1340	0	67-5	0.39	7.11	TPHg TPHd TPHmo
	Calc. purge		l	684	0.38	7.50	BTEX MTBE 8010
	volume		2%	67.9	0.41	7.60	Other:
	3.0	1345	3/2	68.4	0.41	7.66	Sampling Method:
<b>M</b> =	800 33L		, ,				(Dedicated) / Disposable bailer
Eh:	= 140		ΓS: color, tu				Purging Method:
		tan,	mod,	fair,	fine san	ed in	(PVC bailer) / Pump
	WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	рН	Sample time: 14#0 Sample for: (circle)
	MW-6	1420	0	665	3.01	7-30	TPHg TPHd TPHmo
	Calc. purge		七	66.9	3.32	7-50	BTEX MTBE 8010
	volume		3	68.1	348	7-52	Other:
	3.7	1426	4	68.8	3.49	7.56	Sampling Method:
_	= 1.5					s first	(Dedicated)/ Disposable bailer
Eh	= -35	COMMENT	ΓS: color, tu	rbidity, rech	Purging Method:		
		green	ish-gre	ey, hig	h, goo	rd	(PVC bailer) / Pump
	WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	рН	Sample time: 1540 Sample for: (circle)
	MW-1	1515	0	63.8	<i>0-88</i>	7-71	TPHg TPHd TPHmo
	Calc. purge		ス	64.5	0.99	7.77	BTEX MTBE 8010
	volume		4	64.7	1-05	7.80	Other:
	5.5	1523	G	65.4	1.07	7.85	Sampling Method:
N	)=35						Dedicated / Disposable bailer
Eh	)=3.5 =25	COMMENT	S: color, tu	rbidity, rech	arge, etc.		Purging Method:
	Eh = 25 COMMENTS: color, turbidity, recharge, etc.  Purging Meth  PVC bailer /						

CLEARWATER GROUP INC., 520 Third St., Ste. 104, Oakland, California 94607
Phone: (510) 893-5160 Fax: (510) 893-5947

Job No.: C.	-156	Location: /	lestz, C	akkind	Apt Date:	12-3-97 Tech: RA
WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	pН	Sample time: 1615 Sample for: (circle)
MW-4	1550	0	63.2	1-50	7.51	TPHg TPHd TPHmo
Calc. purge		Well	doya	tec 1/2	sal	BTEX MTBE 8010
volume		ρu	ced.	, Waited	2 nm	COther: 8260 MTBE coul
2.0	1600	@ 25	64.0	1.77	7.63	Sampling Method:
<b>D</b>			•			Dedicated Disposable bailer
Do = 1.0 L = -150	COMMEN	TS: color, tu	rbidity, rech	arge, etc.		Purging Method:
$\lambda = -150$	black	-, mod,	poor.	. #		PVC bailer / Pump
WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	pН	Sample time: Sample for: (circle)
	and and					TPHg TPHd TPHmo
Calc. purge						BTEX MTBE , 8010
volume						Other:
						Sampling Method:
						Dedicated / Disposable bailer
••	COMMEN	TS: color, tu	rbidity, rech	arge, etc.		Purging Method:
,			-			PVC bailer / Pump
WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	pН	Sample time: Sample for: (circle)
						TPHg TPHd TPHmo
Calc. purge						BTEX MTBE 8010
volume						Other:
**************************************		, and the second				Sampling Method:
						Dedicated / Disposable bailer
	COMMEN	IS: color, tui	bidity, rech	arge, etc.	·	Purging Method:
			PVC bailer / Pump			

# APPENDIX B

# American Environmental Network

# Certificate of Analysis

DOHS Certification: 1172

AIHA Accreditation: 11134

PAGE 1

CLEARWATER GROUP, INC. 520 THIRD ST., STE. 104 OAKLAND. CA 94607

ATTN: RUARY ALLAN

CLIENT PROJ. ID: C-156

CLIENT PROJ. NAME: HERTZ CAR RNTL

REPORT DATE: 12/18/97

DATE(S) SAMPLED: 12/03/97

DATE RECEIVED: 12/04/97

AEN WORK ORDER: 9712065

#### PROJECT SUMMARY:

On December 4. 1997, this laboratory received 4 water sample(s).

Client requested sample(s) be analyzed for chemical parameters. Results of analysis are summarized on the following page(s). Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Client Services at (510) 930-9090.

Larn/Klein

Laboratory Director

### CLEARWATER GROUP, INC.

SAMPLE ID: MW-1 AEN LAB NO: 9712065-01 AEN WORK ORDER: 9712065 CLIENT PROJ. ID: C-156

DATE SAMPLED: 12/03/97 DATE RECEIVED: 12/04/97 REPORT DATE: 12/18/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	DATE ANALYZED	
BTEX & Gasoline HCs Benzene	EPA 8020 71-43-2	ND	0.5 uç		12/09/97
Toluene	108-88-3	ND	0.5 ug		12/09/97
Ethylbenzene	100-41-4	ND	0.5 ug		12/09/97
Xylenes, Total	1330-20-7	ND	2 ug	ý/L	12/09/97
Purgeable HCs as Gasoline	5030/GCFID	ND	0.05 mg		12/09/97
Methyl t-Butyl Ether	1634-04-4	ND	5 ug		12/09/97

ND = Not detected at or above the reporting limit
\* = Value at or above reporting limit

### CLEARWATER GROUP, INC.

SAMPLE ID: MW-4 AEN LAB NO: 9712065-02 AEN WORK ORDER: 9712065 CLIENT PROJ. ID: C-156

**DATE SAMPLED: 12/03/97** DATE RECEIVED: 12/04/97 REPORT DATE: 12/18/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	1500 * 640 * 520 * 890 * 6.4 * 160 *	3 ug/L 3 ug/L 3 ug/L 10 ug/L 0.3 mg/L 30 ug/L	12/09/97 12/09/97 12/09/97 12/09/97 12/09/97 12/09/97
#Digestion, Metals by ICP	EPA 3010	-	Prep Date	12/09/97
Iron	EPA 6010	0.5 *	0.1 mg/L	12/10/97
#Anion Sample Prep.		-	Prep date	12/04/97
Nitrate as Nitrogen	EPA 300	ND	0.1 mg/L	12/04/97
Sulfate	EPA 300	70 *	0.5 mg/L	12/04/97
Methyl t-Butyl Ether	GC/MS	PRESENT	50 ug/L	12/17/97

RLs for g/BTEX & MTBE elevated due to high levels of target compounds. Samples run at dilution.

ND = Not detected at or above the reporting limit
\* = Value at or above reporting limit

### CLEARWATER GROUP, INC.

SAMPLE ID: MW-6 AEN LAB NO: 9712065-03 AEN WORK ORDER: 9712065 CLIENT PROJ. ID: C-156 DATE SAMPLED: 12/03/97 DATE RECEIVED: 12/04/97 REPORT DATE: 12/18/97

	METHOD/		REPORTING	ì ,	DATE
ANALYTE	CAS#	RESULT	LIMIT	UNITS	ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	0.6 * ND ND ND ND ND	0.5 0.5 2 0.05	ug/L ug/L ug/L ug/L mg/L ug/L	12/09/97 12/09/97 12/09/97 12/09/97 12/09/97 12/09/97
#Digestion, Metals by ICP	EPA 3010	<b>-</b>		Prep Date	12/09/97
Iron +2	EPA 6010	0.4 *	0.1	mg/L	12/10/97
#Anion Sample Prep.				Prep date	12/04/97
Nitrate as Nitrogen	EPA 300	ND	0.1	mg/L	12/04/97
Sulfate	EPA 300	150 *	0.5	mg/L	12/15/97

ND = Not detected at or above the reporting limit
 \* = Value at or above reporting limit

### CLEARWATER GROUP, INC.

SAMPLE ID: MW-9 AEN LAB NO: 9712065-04 AEN WORK ORDER: 9712065 CLIENT PROJ. ID: C-156

DATE SAMPLED: 12/03/97 DATE RECEIVED: 12/04/97 REPORT DATE: 12/18/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	ND ND ND ND ND ND	0.5 ug/L 0.5 ug/L 0.5 ug/L 2 ug/L 0.05 mg/L 5 ug/L	12/09/97 12/09/97 12/09/97 12/09/97 12/09/97 12/09/97
#Digestion, Metals by ICP	EPA 3010	-	Prep Date	12/09/97
Iron	EPA 6010	ND	0.1 mg/L	12/10/97
#Anion Sample Prep.		-	Prep date	12/04/97
Nitrate as Nitrogen	EPA 300	ND	0.1 mg/L	12/04/97
Sulfate	EPA 300	1.0 *	0.5 mg/L	12/04/97

ND = Not detected at or above the reporting limit
\* = Value at or above reporting limit

#### AEN (CALIFORNIA) QUALITY CONTROL REPORT

AEN JOB NUMBER: 9712065 CLIENT PROJECT ID: C-156

#### Quality Control and Project Summary

All laboratory quality control parameters were found to be within established limits.

#### <u>Definitions</u>

Laboratory Control Sample (LCS)/Method Spikes(s): Control samples of known composition. LCS and Method Spike data are used to validate batch analytical results.

Matrix Spike(s): Aliquot of a sample (aqueous or solid) with added quantities of specific compounds and subjected to the entire analytical procedure. Matrix spike and matrix spike duplicate QC data are advisory.

Method Blank: An analytical control consisting of all reagents, internal standards, and surrogate standards carried through the entire analytical process. Used to monitor laboratory background and reagent contamination.

Not Detected (ND): Not detected at or above the reporting limit.

Relative Percent Difference (RPD): An indication of method precision based on duplicate analyses.

Reporting Limit (RL): The lowest concentration routinely determined during laboratory operations. The RL is generally 1 to 10 times the Method Detection Limit (MDL). Reporting limits are matrix, method, and analyte dependent and take into account any dilutions performed as part of the analysis.

Surrogates: Organic compounds which are similar to analytes of interest in chemical behaviour, but are not found in environmental samples. Surrogates are added to all blanks, calibration and check standards, samples, and spiked samples. Surrogate recovery is monitored as an indication of acceptable sample preparation and instrument performance.

- D: Surrogates diluted out.
- I: Interference.
- !: Indicates result outside of established laboratory QC limits.

# -QUALITY CONTROL REPORT

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ANALYSIS: Major Anions

MATRIX: Water

UNITS: METHOD:

ANALYTE Chloride, Cl Sulfate, SO4

METHOD BLANK SAMPLES							
SAMPLE TYPE: Blank-Method/Med INSTRUMENT: Dionex ion chrom UNITS: mg/L METHOD:	ia blank atograph	•••••	LAB ID: PREPARED: ANALYZED:			INSTR RUN: IC\9712040000 BATCH ID: IC120497 DILUTION: 1.000000	000/1/
ANALYTE Chloride, Cl Nitrate, NO3-N Nitrite, NO2-N Sulfate, SO4	RESULT ND ND ND ND	REF RESULT	REPORTING LIMIT 0.5 0.1 0.1		(%)	REC LIMITS (%) LOW HIGH RPD (%)	RPD LIMIT (%)
SAMPLE TYPE: Blank-Method/Med INSTRUMENT: Dionex ion chrom UNITS: mg/L METHOD:	lia blank		LAB ID: PREPARED:	IC_BLNK		INSTR RUN: IC\9712150000 BATCH ID: IC121597 DILUTION: 1.000000	000/1/
ANALYTE Chloride, Cl Sulfate, SO4	RESULT ND ND	ref Result	REPORTING LIMIT 0.5 0.5		(%)	REC LIMITS (%) LOW HIGH RPD (%)	
LABORATORY CONTROL SA							
SAMPLE TYPE: Spike-Method/Med INSTRUMENT: Dionex ion chrom UNITS: mg/L METHOD:	lia blank		LAB ID: PREPARED:			INSTR RUN: IC\9712040000 BATCH ID: IC120497 DILUTION: 1.000000	000/3/1
ANALYTE Chloride, Cl Nitrate, NO3-N Nitrite, NO2-N Sulfate, SO4	RESULT 9.61 2.05 1.96 9.06	ND ND ND ND	REPORTING LIMIT 0.5 0.1 0.1	SPIKE VALUE 10.0 2.00 2.00 10.0	RECOVERY (%) 96.1 103 98.0 90.6	REC LIMITS (%) LOW HIGH RPD (%) 80 120 80 120 80 120 80 120 80 120	RPD LIMIT (%)
SAMPLE TYPE: Spike-Method/Mec INSTRUMENT: Dionex ion chrom UNITS: mg/L METHOD:			LAB ID: PREPARED:	IC_LCS 12/04/97		INSTR RUN: IC\9712040000 BATCH ID: IC120497 DILUTION: 1.000000	000/2/1
ANALYTE	DECIII T	REF	REPORTING	SPIKE	RECOVERY	REC LIMITS (%)	RPD

Sulfate, SO4	9.06	ND	0.5	10.0	90.6	80	120		- <b>.</b>
SAMPLE TYPE: Spike-Method/ INSTRUMENT: Dionex ion ch UNITS: mg/L			LAB ID: PREPARED: ANALYZED	IC_LCS 12/04/97		INSTR BATCH DILUTI	ID: ICI	\971204000 120497 00000	000/2/1
METHOD: ANALYTE Chloride, Cl Nitrate, NO3-N Nitrite, NO2-N Sulfate, SO4	RESULT 10.0 2.06 1.96 9.23	REF RESULT ND ND ND ND	REPORTING LIMIT 0.5 0.1 0.1 0.5	SPIKE VALUE 10.0 2.00 2.00 10.0	RECOVERY (%) 100 103 98.0 92.3	REC LIM LOW 80 80 80 80 80	HTS (%) HIGH 120 120 120 120	RPD (%)	RPD LIMIT (%)
SAMPLE TYPE: Spike-Method INSTRUMENT: Dionex ion cl UNITS: mg/L			LAB ID: PREPARED ANALYZED	IC_LCD : 12/15/97	• • • • • • • • • •	BATCH	RUN: IC' ID: IC' ON: 1.0		000/3/1
METHOD: ANALYTE Chloride, Cl Sulfate, SO4	RESULT 9.71 9.19	REF RESULT ND NO	REPORTING LIMIT 0.5 0.5	SPIKE VALUE 10.0 10.0	RECOVERY (%) 97.1 91.9	REC LIM LOW 80 80	IITS (%) HIGH 120 120	RPD (%)	RPD LIMIT (%)
***************************************			· · · · <i>· ·</i> · · · · · · · · · · · · ·						
SAMPLE TYPE: Spike-Method INSTRUMENT: Dionex ion co UNITS: mg/L			LAB ID: PREPARED ANALYZED	IC_LCS : : 12/15/97		INSTR BATCH DILUTI	ID: IC:	\971215000 121597 000000	000/2/1

REF RESULT ND ND

RESULT 9.68 9.17

REPORTING LIMIT 0.5 0.5

SPIKE VALUE 10.0 10.0

RECOVERY (%) 96.8 91.7

REC LIMITS (%) LOW HIGH 80 120 80 120

RPO LIMIT (%)

RPD (%)

QUALITY CONTROL REPORT

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ANALYSIS: Major Anions

MATRIX: Water

# LABORATORY CONTROL DUPLICATES

SAMPLE TYPE: Method Spike Sample Duplicate INSTRUMENT: Dionex ion chromatograph UNITS: mg/L METHOD:			LAB ID: PREPARED: ANALYZED:	IC_LCR 12/04/97		INSTR RUN: IC\971204000000/4/2 BATCH ID: IC120497 DILUTION: 1,000000
ANALYTE Chloride, Cl Nitrate, NO3-N Nitrite, NO2-N Sulfate, SO4	RESULT 9.61 2.05 1.96 9.06	REF RESULT 10.0 2.06 1.96 9.23	REPORTING LIMIT 0.5 0.1 0.1	SPIKE VALUE	RECOVERY (%)	REC LIMITS (%) RPD LOW HIGH RPD (%) LIMIT (%) 3.98 15 0.487 15 0 15 1.86 15
SAMPLE TYPE: Method Spik INSTRUMENT: Dionex ion UNITS: mg/L METHOD:	e Sample Duplicat chromatograph	e	LAB ID: PREPARED: ANALYZED:	IC_LCR 12/15/97		INSTR RUN: IC\971215000000/4/2 BATCH ID: IC121597 DILUTION: 1.000000
ANALYTE Chloride, Cl Sulfate, SO4	RESULT 9.71 9.19	REF RESULT 9.68 9.17	REPORTING LIMIT 0.5 0.5	SPIKE VALUE	RECOVERY (%)	REC LIMITS (%) RPD LOW HIGH RPD (%) LIMIT (%) 0.309 15 0.218 15

QUALITY CONTROL REPORT

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ANALYSIS: Metals Scan by ICP

MATRIX: Water

### METHOD BLANK SAMPLES

INSTRU	IMENT: TJA Env	Method/Media blank viro 36	•	LAB ID: PREPAREI	);	• • • • • • • • • •	INSTR RUN: ICP\97121016190 BATCH ID: IFW120997-A	0/1/
UNITS: METHOD	mg/L			ANALYZE	D: 12/10/97		DILUTION: 1.000000	
TILTHOU	<b>,</b> .		REF	REPORTING	SPIKE	RECOVERY	REC LIMITS (%)	RPD
ANALYT		RESULT	RESULT	LIMIT	VALUE	(%)		IMIT (%)
Ag Al	Silver	ND		0.005				
ĄΙ	Aļuminum	ND		0.1				
As	Arsenic	ND		0.04				
Ba	Barium	ND		0.01				
Be Ca Cd	Beryllium	ND ND		0.002				
Cd.	Calcium	ND ND		0.2				
Ca	Cadmium	ND		0.005				
Co	Cobalt	ND		0.005				
Cr C::	Chromium	ND ND		$\substack{0.01\\0.01}$				
Cu Fe	Copper	ND ND		0.01				
re K	Iron	ND ND		$\begin{smallmatrix}0.1\\0.1\end{smallmatrix}$				
N Ma	Potassium	ND ND		0.04				
Mg Mn	Magnesium	ND ND		0.005				
Mo	Manganese	עא מא		0.005				
Na	Molybdenum Sodium	ND ND		0.5				
Na Na		NO NO		0.01				
Dh.	Nickel Lead	ND ND		0.04				
ζ.P	Antimony	NO		0.02				
20	Selenium	ND ND		0.07				
Ni Pb Sb Se T1	Thallium	ND ND		0.05				
Ý,	Vanadium	ND ND		0.005				
Žn	Zinc	ND		0.01				

### LABORATORY CONTROL SAMPLES

RESULT   RESULT   RESULT   VALUE   (%)   LOW   HIGH   RPD (%)   LIMIT (%)	SAMPLE TYPE: Spike-Method/Media blank INSTRUMENT: TJA Enviro 36 UNITS: mg/L				LAB ID: PREPAREI ANALYZEI	IFW_LCD_A ): ): 12/10/97		INSTR BATCH DILUTI	ID: IFW	\97121016 120997-A 00000	1900/3/1
Tri Dilling Attracts 140 Alors Africa Tri	UNITS: METHOD ANAL YT AS BE BE CCC CC FE MM MO NAI PD SSETT	mg/L  E  Silver Aluminum Arsenic Barium Beryllium Calcium Cadmium Cobalt Chromium Copper Iron Potassium Mangnesium Manganese Molybdenum Sodium Nickel Lead Antimony Selenium Thallium	RESULT 0.0245 1.04 0.443 1.06 0.0264 10.6 0.0518 0.280 0.105 0.130 0.515 10.2 10.3 0.282 0.213 10.1 0.263 0.554 0.530 0.515 0.541	RESULT ND N	ANALYZEI REPORTING LIMIT 0.005 0.1 0.04 0.01 0.005 0.005 0.001 0.01 0.1 0.04 0.005 0.01 0.01 0.01 0.04 0.005 0.01 0.01 0.05 0.01 0.05 0.01	D: 12/10/97  SPIKE VALUE 0.0250 1.00 0.400 1.00 0.0250 0.0500 0.125 0.500 10.0 0.250 0.250 0.250 0.250 0.250 0.250 0.500 0.500 0.500 0.500 0.500	(%) 98.0 104 111 106 106 104 112 105 104 103 102 103 113 107 101 106 103 108	REC LIM LOW 72 89 75 91 82 80 84 86 88 80 92 92 75 85	ON: 1.0  ITS (%) HIGH 127 116 125 120 119 120 120 128 123 123 120 120 122 117 120 121 122 113 125 115	00000	

QUALITY CONTROL REPORT

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ANALYSIS: Metals Scan by ICP

MATRIX: Water

### LABORATORY CONTROL SAMPLES

INSTRU UNITS:	mg/L	nod/Media blank 36		LAB ID: PREPAREI ANALYZE	IFW_LCS_A D: D: 12/10/97		INSTR BATCH DILUTI	ID: IFW	7\97121016 1120997-A 100000	1900/2/1
METHOL ANALYI ANALYI AS AS BEE CCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCCC		RESULT 0.0227 0.994 0.405 1.03 0.0261 10.3 0.0488 0.273 0.0991 0.127 0.494 9.92 9.99 0.274 0.202 9.85 0.255 0.534 0.506 0.480 0.505 0.264	REF RESULT ND ND ND ND ND ND ND ND ND ND ND ND ND	REPORTING LIMIT 0.005 0.1 0.04 0.01 0.005 0.005 0.005 0.01 0.1 0.1 0.1 0.1 0.1 0.04 0.005 0.01 0.5 0.01 0.5 0.01 0.5 0.01 0.5 0.01 0.05 0.01	SPIKE VALUE 0.0250 1.00 0.400 1.00 0.0250 10.0 0.0500 0.125 0.500 10.0 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250	RECOVERY (%) 90.8 99.4 101 103 104 103 97.6 109 99.1 102 98.8 99.2 99.9 110 101 98.5 102 107 101 96.0 101 106 102	REC LIM LOW 75 89 75 91 82 80 84 96 85 86 80 80 93 89 92 90 82 75 85 91 90	ITS (%) HIGH 127 116 125 120 129 120 120 128 123 123 120 122 117 120 121 122 117 120 121 121 122	RPD (%)	RPD LIMIT (%)

# LABORATORY CONTROL DUPLICATES

SAMPLE TYPE: Method INSTRUMENT: TJA Env UNITS: mg/L	LAB ID: PREPARED ANALYZED	IFW_LCR_A ): 12/10/97		INSTR I BATCH DILUTI	ID: IFW	7\97121016 1120997-A 000000	1900/4/2		
METHOD:  ANALYTE Ag Silver Al Aluminum As Arsenic Ba Barium Be Beryllium Ca Calcium Cd Cadmium Co Cobalt Cr Chromium Cu Copper Fe Iron K Potassium Mg Magnesium Mn Manganese Mo Molybdenum Na Sodium Ni Nickel Pb Lead Sb Antimony Se Selenium Tl Thallium V Vanadium Zn Zinc	RESULT 0.0245 1.04 0.443 1.06 0.0264 10.6 0.0518 0.280 0.105 0.130 0.515 10.2 10.3 0.282 0.213 10.1 0.263 0.5530 0.5515 0.541 0.270 0.262	REF RESULT 0.0227 0.994 0.405 1.03 0.0261 10.3 0.0488 0.273 0.127 0.494 9.99 0.274 0.202 9.85 0.255 0.534 0.505 0.480 0.264 0.255	REPORTING LIMIT 0.005 0.1 0.04 0.01 0.002 0.2 0.005 0.005 0.01 0.1 0.1 0.04 0.005 0.01 0.5 0.01 0.04 0.005 0.01 0.05 0.01 0.01 0.05 0.01	SPIKE VALUE	RECOVERY (%)	REC LIM LOW	ITS (%) HIGH	RPD (%) 7.63 4.52 8.96 2.87 1.14 2.87 5.96 2.53 4.16 2.78 3.08 2.51 3.09 3.68 4.63 7.04 6.88 2.25 2.71	RPD LIMIT (%) 10 10 15 10 10 10 10 10 10 10 10 10 10 10 10 10

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### QUALITY CONTROL DATA

METHOD: EPA 8020, 5030 GCFID

AEN JOB NO: 9712065 INSTRUMENT: E MATRIX: WATER

# Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery		
12/09/97 12/09/97 12/09/97 12/09/97	MW-1 MW-4 MW-6 MW-7	01 02 03 04	104 101 103 103		
QC Limits:			70-130		

DATE ANALYZED: 12/09/97 SAMPLE SPIKED: 9712065-04

INSTRUMENT: E

Matrix Spike Recovery Summary

	C 11			QC Limi	ts
Analyte	Spike Added (ug/L)	Percent Recovery	RPD	Percent Recovery	RPD
Benzene Toluene Ethylbenzene Total Xylenes	100 100 100 300	91 98 101 97	6 6 6 6	70-130 70-130 70-130 70-130	20 20 20 20 20

Daily method blanks for all associated analytical runs showed no contamination at or above the reporting limit. \*\*\* END OF REPORT \*\*\*

<b>'</b>			••		
Reporting Information:  1. Client: HERT CAR LENT	American Env	rironmental Network	AEN		Page of
Address: 1 AIRPORT DRIVE CANCELLAND CA	3440 Vincent Ros	ad, Pleasant Hill, CA 94523 (510) 930-9090 (510) 930-0256	Lab Job Number: Lab Destination:	9712065	YSIS / CHAIN OF CUSTODY
Address Report To:	Send Invoice To: (-7	TNORG S-E 03C	• • • •		·
2. CLEARWATER GROUP 520 THIRD ST THING OHKLAND CA 946	3. AS 2 27	. 7-> \-/, \-/	Date Results Required: Date Report Required: Client Phone No.: Client FAX No.:	SO X CEDO	
Gend Report To: 1 or 2 (Circle one)  Client P.O. No.: Client  Sample Team Member (s)	t Project I.D. No.: <u>C÷156</u>			NALYSIS	7
Lab Client Sample Number Identification	Air Date/ Time Collected Type				Comments / Hazards
1APC MW-1 2A-F MW-4 3A-E MW-6 4A-E MW-9	12-3, 1540 7 1615 1440	UCLATIONS 6	X	820 Po Con	O On MW-4 r MTBE firmation only
	V 1400			San	solved from while were exed (0.45 pm)
					-field.
					: 2
Relinquished by: (Signature)	12-A-97	TIME Received (Signature	py: h < //	chille 12/	4/97 1155
Relinquished by:  (Signature)  Relinquished by:	DATE 12/4/97	TIME Received I	Tarlota	DATE  LOSTIÓN  DATE	4/97 1705
(Signature) Method of Shipment		(Signature	)		
	<u></u>				

\*Sample type (Specify): 1) 37mm 0.8 µm MCEF 2) 25mm 0.8 µm MCEF 3) 25mm 0.4 µm polycarb. filter
4) PVC filter, diam. \_\_\_\_\_ pore size \_\_\_\_\_ 5) Charcoal tube 6) Silica gel tube 7) Water 8) Soil 9) Bulk Sample
10) Other \_\_\_\_\_ 11) Other \_\_\_\_\_

# APPENDIX C

#### CLEARWATER GROUP, INC.

#### Groundwater Monitoring and Sampling Field Procedures

#### Groundwater Monitoring

Prior to beginning, a decontamination area is established. Decontamination procedures consist of scrubbing downhole equipment in an Alconox® solution wash (wash solution is pumped through any purging pumps used), and rinsing in a first rinse of potable water and a second rinse of potable water or deionized water if the latter is required. Any non-dedicated down hole equipment is decontaminated prior to use.

Prior to purging and sampling a well, the static water level is measured to the nearest 0.01 feet with an electronic water sounder. Depth to bottom is typically measured once per year, at the request of the project manager, and during Clearwater's first visit to a site. If historical analytical data are not available, with which to establish a reliable order of increasing well contamination, the water sounder and tape will be decontaminated between each well. If floating separate-phase hydrocarbons (SPH) are suspected or observed, SPH is collected using a clear, open-ended product bailer, and the thickness is measured to the nearest 0.01 feet in the bailer. SPH may alternatively be measured with an electronic interface probe. Any monitoring well containing a measurable thickness of SPH before or during purging is not additionally purged and no sample is collected from that well. Wells containing a hydrocarbon sheen are sampled unless otherwise specified by the project manager. Field observations such as well integrity as well as water level measurements and floating product thicknesses are noted on the Gauging Data/Purge Calculations form.

#### Well Purging

Each monitoring well to be sampled is purged using either a PVC bailer or a submersible pump. Physical parameters (pH, temperature and conductivity) of the purge water are monitored during purging activities to assess if the water sample collected is representative of the aquifer. If required, parameters such as dissolved oxygen, turbidity, salinity etc. are also measured. Samples are considered representative if parameter stability is achieved. Stability is defined as a change of less than 0.25 pH units, less than 10% change in conductivity in micro mhos, and less than 1.0 degree centigrade (1.8 degrees Fahrenheit) change in temperature. Parameters are measured in a discreet sample decanted from the bailer separately from the rest of the purge water. Parameters are measured at least four times during purging; initially, and at volume intervals of one well volume. Purging continues until three well casing volumes have been removed or until the well completely dewaters. Wells which dewater or demonstrate a slow recharge, may be sampled after fewer than three well volumes have been removed. Well purging information is recorded on the Purge Data sheet. All meters used to measure parameters are calibrated daily. Purge water is sealed, labeled, and stored on site in D.O.T.-approved 55-gallon drums. After being chemically profiled, the water is removed to an appropriate disposal facility by a licensed waste hauler.

#### Groundwater Sample Collection

Groundwater samples are collected immediately after purging or, if purging rate exceeds well recharge rate, when the well has recharged to at least 80% of its static water level. If recharge is extremely slow, the well is allowed to recharge for at least two hours, if practicable, or until sufficient volume has accumulated for sampling. The well is sampled within 24 hours of purging or repurged. Samples are collected using polyethylene bailers, either disposable or dedicated to the well. Samples being analyzed for compounds most sensitive to volatilization are collected first. Water samples are placed in appropriate laboratory-supplied containers, labeled, documented on a chain of custody form and placed on ice in a cooler for transport to a state-certified analytical laboratory. Analytical detection limits match or surpass standards required by relevant local or regional guidelines.

#### Quality Assurance Procedures

To prevent contamination of the samples, CGI personnel adhere to the following procedures in the field:

- A new, clean pair of latex gloves are put on prior to sampling each well.
- Wells are gauged, purged and groundwater samples are collected in the expected order of increasing degree of contamination based on historical analytical results.
- All purging equipment will be thoroughly decontaminated between each well, using the procedures previously
  described at the beginning of this section.
- During sample collection for volatile organic analysis, the amount of air passing through the sample is minimized. This helps prevent the air from stripping the volatiles from the water. Sample bottles are filled by slowly running the sample down the side of the bottle until there is a convex meniscus over the mouth of the bottle. The lid is carefully screwed onto the bottle such that no air bubbles are present within the bottle. If a bubble is present, the cap is removed and additional water is added to the sample container. After resealing the sample container, if bubbles still are present inside, the sample container is discarded and the procedure is repeated with a new container.

Laboratory and field handling procedures may be monitored, if required by the client or regulators, by including quality control (QC) samples for analysis with the groundwater samples. Examples of different types of QC samples are as follows:

- Trip blanks are prepared at the analytical laboratory by laboratory personnel to check field handling procedures. Trip blanks are transported to the project site in the same manner as the laboratory-supplied sample containers to be filled. They are not opened, and are returned to the laboratory with the samples collected. Trip blanks are analyzed for purgable organic compounds.
- Equipment blanks are prepared in the field to determine if decontamination of field sampling equipment has been
  effective. The sampling equipment used to collect the groundwater samples is rinsed with distilled water which is then
  decanted into laboratory-supplied containers. The equipment blanks are transported to the laboratory, and are analyzed
  for the same chemical constituents as the samples collected at the site.
- Duplicates are collected at the same time that the standard groundwater samples are being collected and are analyzed for
  the same compounds in order to check the reproducibility of laboratory data. They are typically only collected from
  one well per sampling event. The duplicate is assigned an identification number that will not associate it with the
  source well.

Generally, trip blanks and field blanks check field handling and transportation procedures. Duplicates check laboratory procedures. The configuration of QC samples is determined by CGI depending on site conditions and regulatory requirements.