

QUARTERLY GROUNDWATER MONITORING REPORT FOURTH QUARTER 1997

Hertz Service Center, 1 Airport Drive, Oakland, California

January 5, 1998

fornia

#### **BACKGROUND**

The property, located adjacent to the passenger terminal at Oakland International Airport, is currently used as a rental car service facility. Reports previously submitted by Environmental Science & Engineering, Inc. (ESE) indicate that one underground storage tank (UST) is present at the site, and that three USTs have been removed from the facility. Two additional USTs, located adjacent to the property, are used by the Port of Oakland and the Federal Aviation Administration for fuel storage.

Nine monitoring wells were installed as part of the site investigation; groundwater monitoring has been conducted since December, 1993. In accordance with a directive from the Alameda County Environmental Health Services (EHS), a minimum of two monitoring wells (MW-4 and MW-6) will be monitored on a quarterly basis, and wells MW-5, MW-7, MW-8, and MW-9 will be monitored annually during the first quarter.

### GROUNDWATER MONITORING AND SAMPLING ACTIVITIES (FOURTH QUARTER, 1997)

Date of groundwater sampling:

Wells gauged:

Wells purged and sampled:

Analytes tested:

Laboratory:

December 3, 1997

MW-1 through MW-4, MW-6, MW-7 and MW-9

MW-1, MW-4, MW-6, and MW-9

TPHg, BTEX, MTBE

American Environmental Network (Pleasant Hill, CA)

#### GROUNDWATER MONITORING AND SAMPLING RESULTS

Depth to groundwater:

TPHg concentration range:

Benzene concentration range: MTBE concentration range:

Flow direction:

2.95 to 4.40 feet below top of casing

Southwest

 $<50 \,\mu g/l \,(MW-1, MW-6, and MW-9)$  to  $6,400 \,\mu g/l \,(MW-4)$ 

 $<\!0.5\,\mu g/l$  (MW-1 and MW-9) to 1,500  $\mu g/l$  (MW-4)

 $<5 \mu g/1 (MW-1, MW-6, and MW-9) to 160 \mu g/1 (MW-4)$ 

#### **PROJECT STATUS**

One monitoring well (MW-4) was analyzed by EPA Method 8260 for Methy-tert Butyl Ether as required by the EHS. Three monitoring wells (MW-4, MW-6, and MW-9) were analyzed for nitrates, sulfates, and ferrous iron. In addition, dissolved oxygen and oxidation -reduction potentials were recorded in each of the sampled wells. Monitoring well MW-5 was inaccessible, therefore, depth to water measurements were not collected. The EHS has approved the Workplan for Remediation Services dated June 13, 1997. This workplan proposes baseline groundwater sampling, the application of Oxygen Release Compound, and subsequent groundwater monitoring. Baseline data was collected during this quarterly monitoring event.

Thirtie Fagging



#### **APPENDIX**

- Site Location Map (Figure 1)
- Site Plan (Figure 2)
- Groundwater Contour Map 12/3/97 (Figure 3)
- Hydrocarbon Distribution Map 12/3/97 (Figure 4)
- Groundwater Elevations and Analytical Results (Table 1)
- Clearwater Gauging Data/Purge Calculations and Well Purging Data
- Certified Laboratory Reports, Chromatograms, and Chain-of-Custody Form
- Clearwater Groundwater Monitoring and Sampling Protocols

#### CERTIFICATION

This report was prepared under the supervision of a professional registered geologist at Clearwater Group, Inc. All statements, conclusions, and recommendations are based solely upon field observations by Clearwater Group, Inc. and analyses performed by a State-certified laboratory related to the work performed by Clearwater Group, Inc.

It is possible that variations in the soil or groundwater conditions exist beyond the points explored in this investigation. Also, site conditions are subject to change at some time in the future due to variations in rainfall, temperature, regional water usage or other factors.

The service performed by Clearwater Group, Inc. has been conducted in a manner consistent with the level of care and skill ordinarily exercised by members of our profession currently practicing under similar conditions in the area of the site. No other warranty, expressed or implied, is made.

Clearwater Group, Inc. includes in this report chemical analytical data from a State-certified laboratory. These analyses are performed according to procedures suggested by the U.S. EPA and the State of California. Clearwater Group, Inc. is not responsible for laboratory errors in procedure or result reporting.

Prepared by:

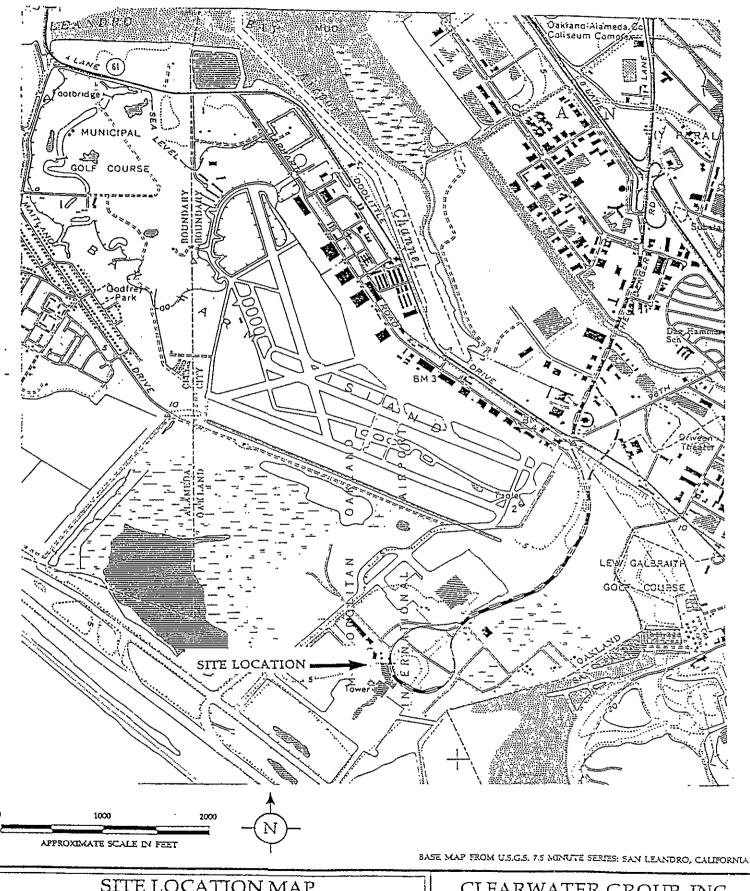
Douglas C. Guenther

Project Geologist

Reviewed by:

Brian Gwinn, R.G. Senior Geologist

# **FIGURES**



SITE LOCATION MAP

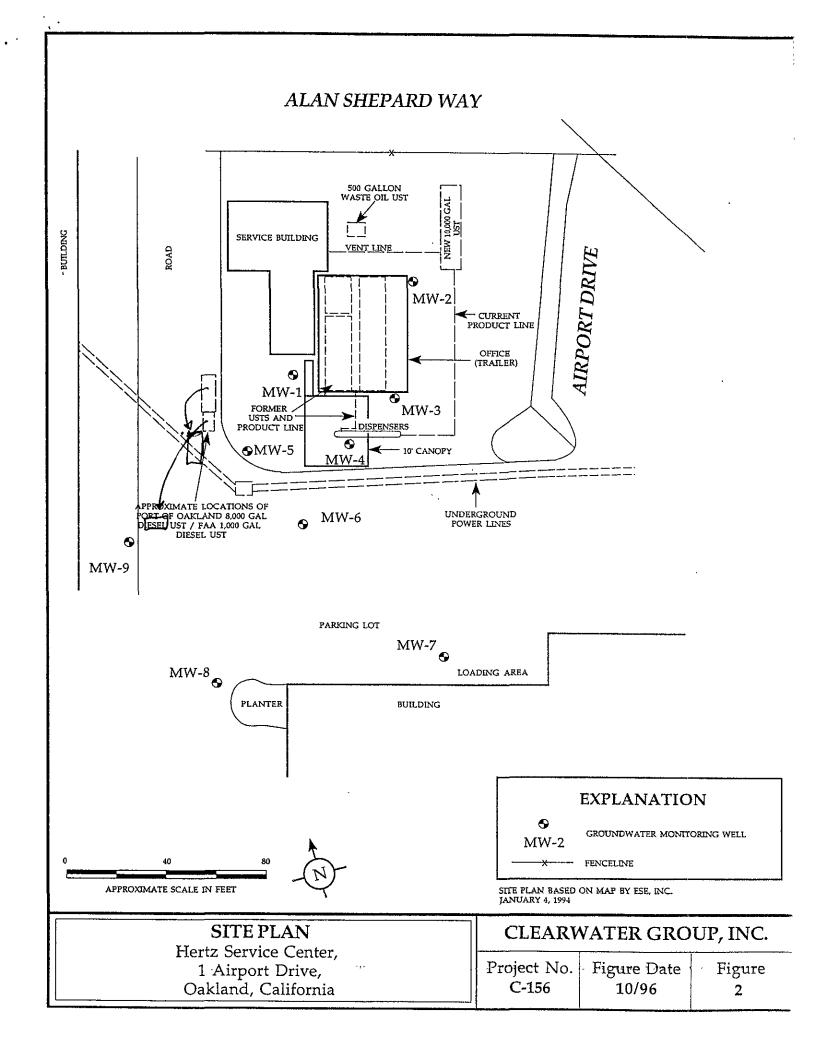
Hertz Service Center, 1 Airport Drive, Oakland, California

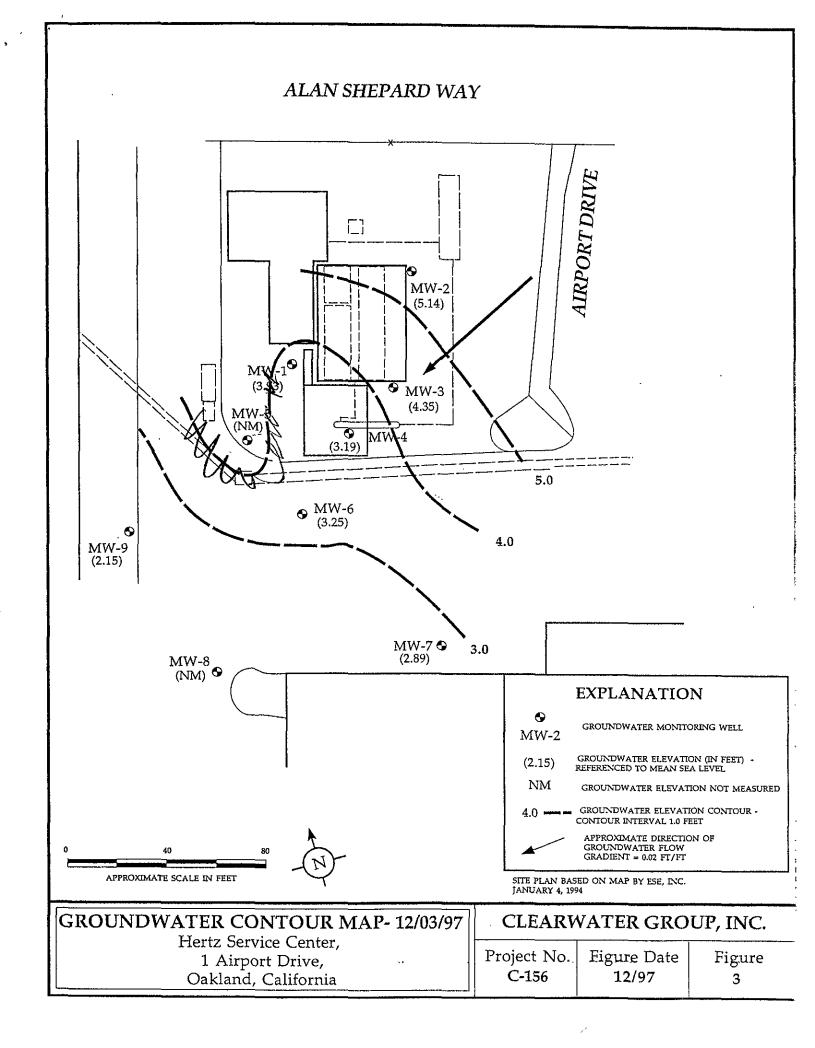
CLEARWATER GROUP, INC.

Project No. C-156

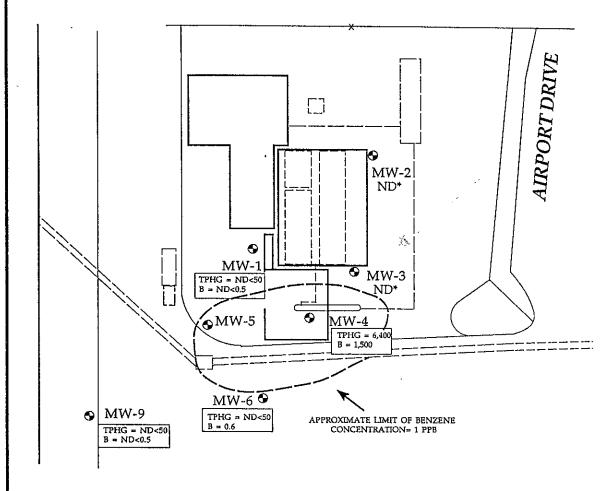
Figure Date 10/96

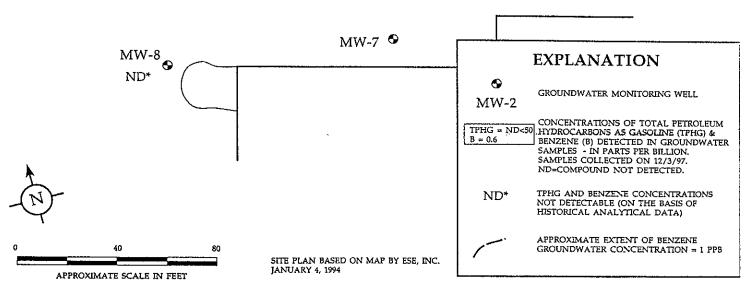
Figure





## ALAN SHEPARD WAY





# HYDROCARBON DISTRIBUTION MAP 12/03/97

Hertz Service Center, 1 Airport Drive, Oakland, California

## CLEARWATER GROUP, INC.

Project No.	Figure Date	Figure
C-136	12/97	4

# **TABLES**

Table 1
GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS

Hertz Service Center 1 Airport Drive Oakland, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TPHd (ppb)
		(ICCI)	(1000)	(1001)	(PP-)	(PP=)	(PP-)	(PP-)	\FF-/	(FF-)	VP P - /
MW-3	2/3/93	7.66	3.63	4.03	ND	ND	ND	ND	ND		
111.1.0	5/27/93	7.66	3.82	3.84	ND	ND	ND	ND	ND	_	55
	12/2/93	7.66	4.06	3.60	ND	ND	ND	ND	ND	_	ND
	9/17/96	7.66	3.76	3.90							
	11/27/96	7.66	3.58	4.08							
	2/14/97	7.66	3.01	4.65							
	12/3/97	7.66	3.31	4.35	***						
MW-4	2/18/92	7.11	3.68	3.43	6,600	910	1,900	280	1,700		ND
	5/13/92	7.11	3.54	3.57	62,000	3,400	5,200	990	5,200		
	9/1/92	7.11	3.97	3.14	120,000	8,800	14,000	2,100	11,000		
	11/5/92	7.11	5.23	1.88	24,000	2,600	3,300	510	2,100		
	2/3/93	7.11	4.22	2.89	50,000	4,700	5,000	1,500	6,600		
	5/27/93	7.11	4.33	2.78	48,000	6,300	7,200	1,600	6,800		4,900
	12/2/93	7.11	4.72	2.39	21,000	. 3,500	3,800	640	2,000		<i>77</i> 0
	9/17/96	7.11	4.38	2.73	16,000	4,300	1,900	<b>7</b> 50	1,900	100	- 220
	11/27/96	7.11	4.20	2.91	14,000	5,100	2,600	1,300	2,500	ND<300	ND<200
	2/14/97 (b,c)	7.11	3.58	3.53	19,000	3,300	3,100	980	2,600	1 <u>50</u>	210
	12/3/97	7.11	3.92	3.19	6,400	1,500	0,640	520	0,890	(160)	
MW-5	11/5/92	7.76	4.76	3.00	ND	ND	ND	ND	ND		170
	2/3/93	7.76	<del></del>							-	
	5/27/93	7.76	3.88	3.88	ND	ND	ND	ND	ND		<i>7</i> 5
	12/2/93	7.76	4.36	3.40	ND	ND	ND	ND	ND		60
	9/17/96	7.76	3.99	3.77		****			•••		
	11/27/96	7.76	3.80	3.96		***					
	2/14/97 (b)	7.76	3.16	4.60	100	1.2	ND<0.5	0.8	ND<2	95	860
	12/3/97	7.76								***	
MW-6	11/5/92	7.17	5.28	1.89	820	250	ND	5.9	ND	_	-
	2/3/93	7.17	4.27	2.90	330	120	2.8	19	5.3		
	5/27/93	7.17	4.35	2.82	1,300	370	ND .	87	19		960
	12/2/93	7.17	4.81	2.36	280	11	1.0	65	3.0	***	700
	9/17/96	7.17	4.39	2.78	ND<50	1.0	0.5	ND<0.5	ND<2.0	ND<5	270

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## Table 1 GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS

Hertz Service Center 1 Airport Drive Oakland, California

MW-No.	Date	TOC (feet)	DTW (feet)	GWE (feet)	TPHg (ppb)	B (ppb)	T (ppb)	E (ppb)	X (ppb)	MTBE (ppb)	TPHd (ppb)
MW-6	11/27/96	7.17	4.23	2.94	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2.0	7	ND<50
17174-0	2/14/97 (b)	7.17	3.57	3.60	50	0.9	ND<0.5	ND<0.5	ND<2.0	9	600
	12/3/97	7.17	3.92	3.25	ND<50	0.6	ND<0.5	ND<0.5	ND<2.0	ND<5	
MW-7	5/27/93	6.93	4.58	2.35	ND	ND	ND	ND	ND		76
4.211	12/2/93	6.93	4.78	2.15	ND	ND	ND	ND	ND		ND
	9/17/96	6.93	4.52	2.41							
	11/27/96	6.93	4.35	2.58				***			
	2/14/97 (b)	6.93	3.70	3.23	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<5	140
	12/3/97	6.93	4.04	2.89							
MW-8	5/27/93	6.75	4.84	1.91	ND	ND	ND	ND	ND	<del></del>	91
2,2,,	12/2/93	6.75	5.44	1.31	ND	ND	ND	ND	ND		54
	9/17/96 (a)	6.75	الديث					_		~=	
	11/27/96 (a)	6.75									
	2/14/97 (a) Not Located	<i>6.7</i> 5			<b></b> →		<b></b>				*****
	140t Located										
MW-9	5/27/93	6.55	4.97	1.58	ND	ND	ND	ND	ND		72
14144-2	12/2/93	6.55	5.53	1.02	ND	ND	ND	ND	ND	20 AB	72
	9/17/96	6.55	4.95	1.60							
	11/27/96	6.55		<del></del>							
	2/14/97 (b)	6.55	4.16	2.39	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<5	130
	12/3/97	6.55	4.40	2.15	ND<50	ND<0.5	ND<0.5	ND<0.5	ND<2	ND<5	

Notes:	
TOC	Elevation at the north side of the top of the well casing referenced to mean sea level (wells were surveyed by others)
DTW	Depth to water
GWE	Groundwater elevation.
TPHg	Total petroleum hydrocarbons as gasoline using EPA Method 8015 (modified)
TPHď	Total petroleum hydrocarbons as diesel fuel using EPA Method 8015 (modified)
BTEX	Benzene, toluene, ethylbenzene and total xylenes using EPA Method 8020 (modified)
MTBE	Methyl tert butyl ether using EPA Method 8020 (modified)
ppb	Parts per billion (micrograms per liter)

# Table 1 GROUNDWATER ELEVATIONS AND ANALYTICAL RESULTS

Hertz Service Center 1 Airport Drive Oakland, California

	Not tested, not measured
ND	Not detected in concentrations at or above laboratory reporting limit (indicated if available).
(a)	MW-8 could not be located (well may have been paved over)
(b)	Laboratory chromatograms indicate that samples may contain weathered diesel fuel or a light oil
(c)	Reporting limits elevated because of high levels of target compounds; MTBE included in gasoline result

Analytical results prior to September 17, 1996 were taken from the *Report of Findings, Fourth Quarter 1993 Ground Water Monitoring* by Environmental Science & Engineering (January 4, 1994). Analytical results for metals, oil and grease, halogenated volatile compounds and semi-volatile organics are not included in this table.

# APPENDIX A

# WELL GAUGING DATA/PURGE CALCULATIONS

Job No.: C.	- 156	Location:	lectz, C	Pakland	Limet	Date: /2-	3-97	Tech(s): RA
WELL NO.	DIAM (in)	DTB (ft)	DTW (ft)	ST (ft)	CV (gal)	PV (gal)	SPL (ft)	NOTES
MW-1	2	14.8	3.52	11.28	1.81	5.42		
_ 2			2.95	-				
3			3.31					
4		8.04	3.92	4.12.	0.66	1.98		
5						·		
6		11.60	3.92	7.68	1.23	3-69		
1.7			4.04				**************************************	
1.9	V	10.58		6.18	0.99	2.97		
								1
					· .			
-								
•								

## Explanation:

DIAM = Well Diameter

DTB = Depth to Bottom

DTW = Depth to Water

ST = Saturated Thickness (DTB-DTW)

CV = Casing Volume (ST x cf)

PV = Purge Volume (standard 3 x CV,

well development 10 x CV)

SPL = Thickness of Separate Phase Liquid

### Conversion Factors (cf)

2 inch diameter well cf = 0.16 gal/ft

4 inch diameter well cf = 0.65 gal/ft

6 inch diameter well cf = 1.44 gal/ft

## CLEARWATER GROUP, INC.

520 Third St., Ste. 104 Oakland, California 94607

Phone: (510) 893-5160
Fax: (510) 893-5947

Job No.: C-	156	Location: /	lertz, a	ekland t	hpb Date:	12-3-97 Tech: RA
WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	pН	Sample time: 1400 Sample for: (circle)
MW-9	1340	0	67.5	0.39	7.11	TPHg TPHd TPHmo
Calc. purge		(	681	0-38	7.50	BTEX MTBE 8010
volume			67.9	0,41	7.60	Other:
3.0	1345	3/2	68.4	0-41	7.66	Sampling Method:
800 332		$N_{\mathcal{G}}$				Qedicated / Disposable bailer
= 140						Purging Method:
	tan,	mod,	fair,	fine sar	ed in	PVC bailer) / Pump
WELL	TIME	VOLUME	TEMP.	COND.		Sample time: 14#0
No.	(24-hr)	(gal)	(deg. F.)	(mS/cm)	· ·	Sample for: (circle)
MW-6	1420	0	665	3.01:	7-30	TPHg TPHd TPHmo
Calc. purge		15	66.9	3.32	7-50	BTEX MTBE 8010
volume		3	68.1	7,48	7-52	Other:
3.7	1426	4	68-8	3.49	7.56	Sampling Method:
= 1.5	•			-AC 34	5 + 1	(Dedicated)/ Disposable bailer
= -35						Purging Method:
	green	ish-gr	ey, hig	h, god	rd	PVC bailer) / Pump
WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	рН	Sample time: 1540 Sample for: (circle)
MW-I	1515	0	63.8	0-88	7-71	TPHg TPHd TPHmo
Calc. purge		ス	64.5	0.99	7.77	BTEX MTBE 8010
volume		4	64.7	1-05	7.80	Other:
5.5	1523	G	65.4	1.07	7.85	Sampling Method:
7-25						Dedicated / Disposable bailer
ノーン・ノ ロモスア	COMMEN	TS: color, tu	rbidity, rech	arge, etc.		Purging Method:
-/	grey	nod,	good			PVC bailer / Pump
	WELL No.  MW-9  Calc. purge volume  3.5  WELL No.  MW-6  Calc. purge volume  3.7  = 1.5  = -35  WELL No.  MW-   Calc. purge volume	WELL TIME No. (24-hr)  MW-9 1340  Calc. purge volume  3.6 1345  WELL TIME No. (24-hr)  MW-6 1420  Calc. purge volume  3.7 1426  = 1.5  = -35 COMMENT  Green  WELL TIME No. (24-hr)  MW-1 1515  Calc. purge volume  5.5 1523	WELL TIME VOLUME  No. (24-hr) (gal)  MW-9 1340 O  Calc. purge   1  volume	WELL No. (24-hr) (gal) (deg. F.)  MW-9 1340 O 67.5  Calc. purge   1 68.1  volume   2-1/2 67.9  3.6 1345 31/2 68.4  322   140 COMMENTS: color, turbidity, rechentary   154.5  WELL TIME VOLUME TEMP. (deg. F.)  WELL TIME VOLUME TEMP. (deg. F.)  MW-6 1420 O 66.5  Calc. purge   12 66.9  volume   3 68.1  3.7 1426 4 68.8  = 1.5   1426 4 68.8  = 1.5   1426 4 68.8  WELL TIME VOLUME TEMP. (deg. F.)  MW-1 1515 O 63.8  Calc. purge   2 64.5  Calc. purge   3 64.5  Calc. purge   4 68.8  Calc. purge	WELL No. (24-hr) (gal) (deg. F.) (ms/cm)  MW-9 1340 O 67.5 O.39  Calc. purge   1 68.1 O.38  volume   2'2 67.9 O.41  S.D 1345 3/2 68.4 O.41  WELL TIME VOLUME TEMP. COND. (ms/cm)  WELL TIME VOLUME TEMP. COND. (ms/cm)  MW-6 1420 O 66.5 3.0 [ms/cm)  MW-6 1420 O 66.5 3.0 [ms/cm)  MW-6 1426 4 68.8 3.49  = 1.5	WELL No. (24-hr) (gal) (deg. F.) (mS/cm)  MW-9 1340 O 67.5 O.39 7.11  Calc. purge

CLEARWATER GROUP INC., 520 Third St., Ste. 104, Oakland, California 94607
Phone: (510) 893-5160 Fax: (510) 893-5947

	Job No.: C-	156	Location: /	lestz, C	akkind	Apt Date:	12-3-97 Tech: RA
	WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	pН	Sample time: [25 1615] Sample for: (circle)
	MW-4	1550	0	63.2	1-50	7.51	TPHg TPHd TPHmo
	Calc. purge		Well	doye	tec 1/2	<del></del>	BTEX MTBE 8010
	volume		ρu	ged.	, Waiter	1 2 mi	COther: 8260 MTBE coup.
	2.0	1600	@ 25	64.0	1.77	7.63	Sampling Method:
$\mathbf{T}$	8 - i x			•			Dedicated V Disposable bailer
<u> </u>	0 = 1.0 $0 = -150$	COMMENT	TS: color, tu	rbidity, rech	arge, etc.		Purging Method:
5-K	= -150	black	-, mod,	poor.			PVC bailer )/ Pump
	WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	pН	Sample time:
	,	1.de-1					TPHg TPHd TPHmo
	Calc. purge						BTEX MTBE 8010
	volume						Other:
							Sampling Method: "
							Dedicated / Disposable bailer
•-		COMMEN	TS: color, tu	rbidity, rech	narge, etc.		Purging Method:
٠;				-			PVC bailer / Pump
	WELL No.	TIME (24-hr)	VOLUME (gal)	TEMP. (deg. F.)	COND. (mS/cm)	pН	Sample time: Sample for: (circle)
							TPHg TPHd TPHmo
	Calc. purge						BTEX MTBE 8010
	volume			÷			Other:
	<del></del>		į.				Sampling Method:
							Dedicated / Disposable bailer
		COMMEN	TS: color, tu	ırbidity, recl	narge, etc.	-	Purging Method:
							PVC bailer / Pump

# APPENDIX B

# RECEIVED DEC 2 2 1997

# American Environmental Network

Certificate of Analysis

DOHS Certification: 1172

AIHA Accreditation: 11

PAGE 1

CLEARWATER GROUP. INC. 520 THIRD ST., STE. 104 OAKLAND, CA 94607

ATTN: RUARY ALLAN

CLIENT PROJ. ID: C-156

CLIENT PROJ. NAME: HERTZ CAR RNTL

REPORT DATE: 12/18/97

DATE(S) SAMPLED: 12/03/97

DATE RECEIVED: 12/04/97

AEN WORK ORDER: 9712065

### PROJECT SUMMARY:

On December 4. 1997, this laboratory received 4 water sample(s).

Client requested sample(s) be analyzed for chemical parameters. Results of analysis are summarized on the following page(s). Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Client Services at (510) 930-9090.

Larn/Klein

Laboratory Director

PAGE. 2

## CLEARWATER GROUP, INC.

SAMPLE ID: MW-1

AEN LAB NO: 9712065-01 AEN WORK ORDER: 9712065 CLIENT PROJ. ID: C-156 DATE SAMPLED: 12/03/97 DATE RECEIVED: 12/04/97 REPORT DATE: 12/18/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	ND ND ND ND ND	0.5 u 0.5 u 0.5 u 2 u 0.05 m 5 u	ig/L ig/L ig/L ig/L	12/09/97 12/09/97 12/09/97 12/09/97 12/09/97 12/09/97

ND = Not detected at or above the reporting limit
\* = Value at or above reporting limit

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## CLEARWATER GROUP, INC.

SAMPLE ID: MW-4

AEN LAB NO: 9712065-02 AEN WORK ORDER: 9712065 CLIENT PROJ. ID: C-156

DATE SAMPLED: 12/03/97 DATE RECEIVED: 12/04/97 REPORT DATE: 12/18/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	1500 * 640 * 520 * 890 * 6.4 * 160 *	3 3 10 0.3	ug/L ug/L ug/L ug/L mg/L ug/L	12/09/97 12/09/97 12/09/97 12/09/97 12/09/97 12/09/97
#Digestion, Metals by ICP	EPA 3010			Prep Dat	e 12/09/97
Iron	EPA 6010	0.5 *	0.1	mg/L	12/10/97
#Anion Sample Prep.	<i>'</i> .	-		Prep dat	e 12/04/97
Nitrate as Nitrogen	EPA 300	ND	0.1	mg/L	12/04/97
Sulfate	EPA 300	70 *	0.5	mg/L	12/04/97
Methyl t-Butyl Ether	GC/MS	PRESENT	50	ug/L	12/17/97

RLs for g/BTEX & MTBE elevated due to high levels of target compounds. Samples run at dilution.

ND = Not detected at or above the reporting limit
\* = Value at or above reporting limit

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## CLEARWATER GROUP, INC.

SAMPLE ID: MW-6

AEN LAB NO: 9712065-03 AEN WORK ORDER: 9712065 CLIENT PROJ. ID: C-156 DATE SAMPLED: 12/03/97 DATE RECEIVED: 12/04/97 REPORT DATE: 12/18/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	0.6 * ND ND ND ND ND	0.5 0.5 2 0.05	ug/L ug/L ug/L ug/L mg/L ug/L	12/09/97 12/09/97 12/09/97 12/09/97 12/09/97 12/09/97
#Digestion, Metals by ICP	EPA 3010	-		Prep Date	12/09/97
Iron	EPA 6010	0.4 *	0.1	mg/L	12/10/97
#Anion Sample Prep.		·. +		Prep date	12/04/97
Nitrate as Nitrogen	EPA 300	ND	0.1	mg/L	12/04/97
Sulfate	EPA 300	150 *	0.5	mg/L	12/15/97

ND = Not detected at or above the reporting limit
 \* = Value at or above reporting limit

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## CLEARWATER GROUP, INC.

SAMPLE ID: MW-9

AEN LAB NO: 9712065-04 AEN WORK ORDER: 9712065 CLIENT PROJ. ID: C-156

DATE SAMPLED: 12/03/97 DATE RECEIVED: 12/04/97 REPORT DATE: 12/18/97

ANAL VTT	METHOD/	DECILT	REPORTING	DATE
ANALYTE	CAS#	RESULT	LIMIT UNITS	ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes. Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	ND ND ND ND ND ND	0.5 ug/L 0.5 ug/L 0.5 ug/L 2 ug/L 0.05 mg/L 5 ug/L	12/09/97 12/09/97 12/09/97 12/09/97 12/09/97
#Digestion, Metals by ICP	EPA 3010		Prep Date	12/09/97
Iron	EPA 6010	ND	0.1 mg/L	12/10/97
#Anion Sample Prep.		- -	Prep date	12/04/97
Nitrate as Nitrogen	EPA 300	ND	0.1 mg/L	12/04/97
Sulfate	EPA 300	1.0 *	0.5 mg/L	12/04/97

ND = Not detected at or above the reporting limit
\* = Value at or above reporting limit

### AEN (CALIFORNIA) QUALITY CONTROL REPORT

AEN JOB NUMBER: 9712065 CLIENT PROJECT ID: C-156

### Quality Control and Project Summary

All laboratory quality control parameters were found to be within established limits.

#### Definitions

Laboratory Control Sample (LCS)/Method Spikes(s): Control samples of known composition. LCS and Method Spike data are used to validate batch analytical results.

Matrix Spike(s): Aliquot of a sample (aqueous or solid) with added quantities of specific compounds and subjected to the entire analytical procedure. Matrix spike and matrix spike duplicate QC data are advisory.

Method Blank: An analytical control consisting of all reagents, internal standards, and surrogate standards carried through the entire analytical process. Used to monitor laboratory background and reagent contamination.

Not Detected (ND): Not detected at or above the reporting limit.

Relative Percent Difference (RPD): An indication of method precision based on duplicate analyses.

Reporting Limit (RL): The lowest concentration routinely determined during laboratory operations. The RL is generally 1 to 10 times the Method Detection Limit (MDL). Reporting limits are matrix, method, and analyte dependent and take into account any dilutions performed as part of the analysis.

Surrogates: Organic compounds which are similar to analytes of interest in chemical behaviour, but are not found in environmental samples. Surrogates are added to all blanks, calibration and check standards, samples, and spiked samples. Surrogate recovery is monitored as an indication of acceptable sample preparation and instrument performance.

- D: Surrogates diluted out.
- I: Interference.
- !: Indicates result outside of established laboratory QC limits.

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ANALYSIS: Major Anions

MATRIX: Water

## METHOD BLANK SAMPLES

SAMPLE TYPE: Blank-Method/N INSTRUMENT: Dionex ion chr UNITS: mg/L METHOD:	dedia blank comatograph		LAB ID: PREPARED: ANALYZED:	IC_BLNK 12/04/97	•••••••	INSTR RUN: IC BATCH ID: IC DILUTION: 1.0	(9712040000 (20497 (00000	000/1/
ANALYTE Chloride, Cl Nitrate, NO3-N Nitrite, NO2-N Sulfate, SO4	RESULT ND ND ND ND	REF RESULT	REPORTING LIMIT 0.5 0.1 0.1	SPIKE VALUE	RECOVERY (な)	REC LIMITS (%) LOW HIGH		
SAMPLE TYPE: Blank-Method/ INSTRUMENT: Dionex ion cha UNITS: mg/L METHOD:	fedia blank		LAB ID: PREPARED:	IC BLNK	• • • • • • • • • • • • • • • • • • • •	INSTR RUN: IC	\971215000( 121597	
ANALYTE Chloride, Cl Sulfate, SO4	RESULT ND ND	REF RESULT	REPORTING LIMIT 0.5 0.5	SPIKE VALUE	(%)	REC LIMITS (%) LOW HIGH	RPD (%)	RPD LIMIT (
LABORATORY CONTROL	SAMPLES			,				
SAMPLE TYPE: Spike-Method/ INSTRUMENT: Dionex ion ch UNITS: mg/L METHOD:				: 12/04/97		INSTR RUN: IC BATCH ID: IC DILUTION: 1.	\971204000 120497 000000	000/3/1
ANALYTE Chloride, Cl Nitrate, NO3·N Nitrite, NO2·N Sulfate, SO4	RESULT 9.61 2.05 1.96 9.06	REF RESULT ND ND ND ND	REPORTING LIMIT 0.5 0.1 0.1	2.00	RECOVERY (%) 96.1 103 98.0 90.6	REC LIMITS (%) LOW HIGH 80 120 80 120 80 120 80 120	RPD (%)	RPD LIMIT (
SAMPLE TYPE: Spike Method/ INSTRUMENT: Dionex ion ch UNITS: mg/L METHOD:	Media blank romatograph			: 12/04/97		INSTR RUN: IC BATCH ID: IC DILUTION: 1.		000/2/1
ANALYTE Chloride, Cl Nitrate, NO3-N Nitrite, NO2-N Sulfate, SO4	RESULT 10.0 2.06 1.96 9.23	REF RESULT ND ND ND ND ND	REPORTING LIMIT 0.5 0.1 0.1 0.5	10.0	RECOVERY (%) 100 103 98.0 92.3	REC LIMITS (%) LOW HIGH 80 120 80 120 80 120 80 120	RPD (%)	RPD LIMIT (
SAMPLE TYPE: Spike-Method/ INSTRUMENT: Dionex ion ch UNITS: mg/L METHOD:	Media blank mromatograph		LAB ID: PREPARED	IC LCD		INSTR RUN: IC BATCH ID: IC DILUTION: 1.		000/3/1
ANALYTE Chloride, Cl Sulfate, SO4	RESULT 9.71 9.19	REF RESULT ND ND	REPORTING LIMIT 0.5 0.5	SPIKE VALUE 10.0 10.0	RECOVERY (%) 97.1 91.9	REC LIMITS (%) LOW HIGH 80 120 80 120	RPD (%)	RPD LIMIT
SAMPLE TYPE: Spike-Method, INSTRUMENT: Dionex ion ch UNITS: mg/L METHOD:	Media blank	••••	LAB ID:	IC LCS	• • • • • • • • • • • • • • • • • • • •	INSTR RUN: IC BATCH ID: IC DILUTION: 1.	:\97121500( :121597	0000/2/1
ANALYTE Chloride, C1 Sulfate, SO4	RESULT 9.68 9.17	REF RESULT ND ND	0.5 0.5	.10.0 10.0	96.8 91.7	80 120 80 120	RPD (%)	RPC LIMIT

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ANALYSIS: Major Anions

MATRIX: Water

## LABORATORY CONTROL DUPLICATES

SAMPLE TYPE: Method Spike INSTRUMENT: Dionex ion cl UNITS: mg/L METHOD:	Sample Duplicat hromatograph	e	LAB ID: PREPARED: ANALYZED:			INSTR RUN: IC\971204000000/4/2 BATCH ID: IC120497 DILUTION: 1.000000	• •
ANALYTE Chloride, Cl Nitrate, NO3-N Nitrite, NO2-N Sulfate, SO4	RESULT 9.61 2.05 1.96 9.06	REF RESULT 10.0 2.06 1.96 9.23	REPORTING LIMIT 0.5 0.1 0.1	SPIKE VALUE	RECOVERY (%)	REC LIMITS (*) RPC LOW HIGH RPD (*) LIMIT 3.98 15 0.487 15 0 16 1.86 15	( 5 5
SAMPLE TYPE: Method Spike INSTRUMENT: Dionex ion c UNITS: mg/L METHOD:	Sample Duplicat hromatograph	e	LAB ID: PREPARED: ANALYZED:	IC_LCR 12/15/97		INSTR RUN: IC\971215000000/4/2 BATCH ID: IC121597 DILUTION: 1.000000	
ANALYTE Chloride, Cl Sulfate, SO4	RESULT 9.71 9.19	REF RESULT 9.68 9.17	REPORTING LIMIT 0.5 0.5	SPIKE VALUE	RECOVERY (な)	REC LIMITS (%) RPC LOW HIGH RPD (%) LIMIT 0.309 15 0.218 19	, 5

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ANALYSIS: Metals Scan by ICP

MATRIX: Water

## METHOD BLANK SAMPLES

SAMPLE INSTRU UNITS: METHOD	MENT: TJA Env mg/L	Method/Media blank viro 36		LAB ID: PREPARED: ANALYZED:	IFW_PBW_A 12/10/97	*****		P\97121016 W120997-A 000000	1900/1/
ANALYT AG AT AS BBE CC CC CC FX MM MO NAI PD SE T1 V Z T		RESULT ND	REF RESULT	REPORTING LIMIT 0.005 0.1 0.04 0.01 0.002 0.2 0.005 0.005 0.01 0.1 0.1 0.04 0.005 0.01 0.01 0.01 0.04 0.005 0.01 0.05 0.01 0.05 0.01 0.05 0.01 0.01	SPIKE VALUE	RECOVERY	REC LIMITS (%)	RPD (%)	RPD LIMIT (

## LABORATORY CONTROL SAMPLES

SAMPLE INSTRU UNITS: METHOD	d/Media blank 36		LAB ID: PREPARED ANALYZED	IFW_LCD_A : 12/10/97		INSTR F BATCH I DILUTIO	ID: IFV	0\97121016 \120997-A 000000	1900/3/1
ANALYTA AG	RESULT 0.0245 1.04 0.443 1.06 0.0264 10.6 0.0518 0.280 0.105 0.130 0.515 10.2 10.3 0.282 0.213 10.1 0.263 0.554 0.530 0.515 0.530	REF RESULT ND ND ND ND ND ND ND ND ND ND ND ND ND	REPORTING LIMIT 0.005 0.1 0.04 0.01 0.002 0.2 0.005 0.01 0.01 0.01 0.1 0.04 0.005 0.01 0.5 0.01 0.5 0.01 0.05 0.01 0.5 0.01 0.5 0.01 0.05 0.01	SPIKE VALUE 0.0250 1.00 0.400 1.00 0.0500 0.0500 0.1250 0.10.0 10.0 0.250 0.250 0.250 0.500 0.500 0.500 0.250 0.250 0.250 0.500 0.500 0.250	RECOVERY (%) 98.0 104 111 106 106 106 104 112 105 104 103 107 101 105 111 106 103 108 108 108 108	REC LIMI LOW 72 89 75 91 80 84 96 85 86 80 93 89 90 82 75 85 91 90	ITS (%) HIGH 127 116 125 120 120 120 128 123 123 120 120 121 121 121 122 117 120 121 121	RPD (%)	RPC

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ANALYSIS: Metals Scan by ICP

MATRIX: Water

## LABORATORY CONTROL SAMPLES

SAMPLE TYPE: INSTRUMENT: UNITS: METHOD:	Spike-Method/Medi TJA Enviro 36 mg/L	ia blank	******	LAB ID: PREPARED ANALYZED:	IFW_LCS_A 12/10/97	***********	INSTR F BATCH I DILUTIO	lD: IFV	P\97121016 V120997-A	1900/2/1
ANALYTE Ag Ag AI As As Be Be Bery Ca Cd Co Cr Cr Cu Fe K Mg Magr Mn Mon Molyt Na Ni Pb Sb Ant Se Se Ti Tha	dilver minum senic darium vilium dicium dicium dobalt comium copper Iron assium desium denum denum denum denum dickel Lead dimony lenium madium Zinc	RESULT 0.0227 0.994 0.405 1.03 0.0261 10.3 0.0488 0.273 0.0991 0.127 0.494 9.92 9.99 0.274 0.202 9.85 0.255 0.506 0.480 0.505 0.264 0.255	REF RESULT ND ND ND ND ND ND ND ND ND ND ND ND ND	REPORTING LIMIT 0.005 0.1 0.04 0.01 0.002 0.2 0.005 0.005 0.01 0.1 0.1 0.1 0.04 0.005 0.01 0.5 0.01 0.5 0.01 0.04 0.005 0.01 0.5 0.01 0.04 0.005 0.01	SPIKE VALUE 0.0250 1.00 0.400 1.00 0.0250 10.0 0.0500 0.250 0.100 0.125 0.500 10.0 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250 0.250	RECOVERY (%) 90.8 99.4 101 103 104 103 97.6 109 99.1 102 98.8 99.2 99.9 110 101 98.5 102 107 101 96.0 101 106 102	REC LIM: LOW 72 89 75 91 82 80 84 96 85 86 84 80 93 89 90 82 75 85 91 90	ITS (%) HIGH 127 116 125 120 129 120 120 128 123 123 120 122 117 120 121 122 113 125 118 121	RPD (%)	RPD LIMIT (

## LABORATORY CONTROL DUPLICATES

SAMPLE INSTRU UNITS: METHOD	MENT: TJA Enviro mg/L	ike Sample Duplicat 36	e	LAB ID: PREPARED ANALYZED	IFW_LCR_A 12/10/97	******		V\97121016 V120997∙A V00000	1900/4/2
ANALYT AN		RESULT 0.0245 1.04 0.443 1.06 0.0264 10.6 0.0518 0.280 0.105 0.130 0.515 10.2 10.3 0.282 0.213 10.1 0.263 0.5554 0.530 0.515 0.541 0.270 0.262	REF RESULT 0.0227 0.994 0.405 10.3 0.0261 10.3 0.0488 0.273 0.0991 0.127 0.494 9.92 9.99 0.274 0.202 9.85 0.255 0.534 0.506 0.480 0.505 0.265	REPORTING LIMIT 0.005 0.1 0.04 0.01 0.002 0.2 0.005 0.005 0.01 0.1 0.1 0.1 0.04 0.005 0.01 0.5 0.01 0.5 0.01 0.5 0.01 0.05 0.01 0.5 0.01 0.05 0.01	SPIKE VALUE	RECOVERY (%)	REC LIMITS (%) LOW HIGH	RPD (*) 7.63 4.52 8.96 2.14 2.96 2.14 2.96 2.78 2.16 2.78 2.06 2.70 2.08 2.09 2.09 2.09 2.09 2.09 2.09 2.09 2.09	RPD LIMIT 10 10 10 10 10 10 10 10 10 10 10 10 10 1

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## QUALITY CONTROL DATA

METHOD: EPA 8020, 5030 GCFID

AEN JOB NO: 9712065

INSTRUMENT: E MATRIX: WATER

## Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery Fluorobenzene
12/09/97 12/09/97 12/09/97 12/09/97	MW-1 MW-4 MW-6 MW-7	01 02 03 04	104 101 103 103
QC Limits:			70-130

DATE ANALYZED: 12/09/97 SAMPLE SPIKED: 9712065-0 INSTRUMENT: E

9712065-04

Matrix Spike Recovery Summary

	Contlan			QC Limi	ts
Analyte	Spike Added (ug/L)	Percent Recovery	RPD	Percent Recovery	RPD
Benzene Toluene Ethylbenzene Total Xylenes	100 100 100 300	91 98 101 97	6 6 6	70-130 70-130 70-130 70-130	20 20 20 20 20

Reporting Information:	Amariaan Francis	commental Matura	$_{rk}$ $AEN$		
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CONTROL CA		10) 930-0256	Lab Job Number:	971	2065
Contact:			Lab Destination:		
		FIVOR6	Date Samples Shipped		
Address Report To:	Send Invoice To: (-7, S-	-3 R-3, S-1	Lab Contact:  Date Results Required	1.	
2. CLEARWATER GROUP INC	3. AS 2		Date Report Required:		
520 THIRD ST THUGE OHKLAND CA 946.07			Client Phone No.:		
OAKLAND CA 94607			Client FAX No.		
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Sample Team Member (s)			CAN A D'A	* / / /	/ /
Lab Client Sample Air	Date/ Sample	No. Type	I WAYA A A A	////	′ /
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Method of Shipment		Lab Com			

# APPENDIX C

#### CLEARWATER GROUP, INC.

### Groundwater Monitoring and Sampling Field Procedures

#### Groundwater Monitoring

Prior to beginning, a decontamination area is established. Decontamination procedures consist of scrubbing downhole equipment in an Alconox® solution wash (wash solution is pumped through any purging pumps used), and rinsing in a first rinse of potable water and a second rinse of potable water or deionized water if the latter is required. Any non-dedicated down hole equipment is decontaminated prior to use.

Prior to purging and sampling a well, the static water level is measured to the nearest 0.01 feet with an electronic water sounder. Depth to bottom is typically measured once per year, at the request of the project manager, and during Clearwater's first visit to a site. If historical analytical data are not available, with which to establish a reliable order of increasing well contamination, the water sounder and tape will be decontaminated between each well. If floating separate-phase hydrocarbons (SPH) are suspected or observed, SPH is collected using a clear, open-ended product bailer, and the thickness is measured to the nearest 0.01 feet in the bailer. SPH may alternatively be measured with an electronic interface probe. Any monitoring well containing a measurable thickness of SPH before or during purging is not additionally purged and no sample is collected from that well. Wells containing a hydrocarbon sheen are sampled unless otherwise specified by the project manager. Field observations such as well integrity as well as water level measurements and floating product thicknesses are noted on the Gauging Data/Purge Calculations form.

#### Well Purging

Each monitoring well to be sampled is purged using either a PVC bailer or a submersible pump. Physical parameters (pH, temperature and conductivity) of the purge water are monitored during purging activities to assess if the water sample collected is representative of the aquifer. If required, parameters such as dissolved oxygen, turbidity, salinity etc. are also measured. Samples are considered representative if parameter stability is achieved. Stability is defined as a change of less than 0.25 pH units, less than 10% change in conductivity in micro mhos, and less than 1.0 degree centigrade (1.8 degrees Fahrenheit) change in temperature. Parameters are measured in a discreet sample decanted from the bailer separately from the rest of the purge water. Parameters are measured at least four times during purging; initially, and at volume intervals of one well volume. Purging continues until three well casing volumes have been removed or until the well completely dewaters. Wells which dewater or demonstrate a slow recharge, may be sampled after fewer than three well volumes have been removed. Well purging information is recorded on the Purge Data sheet. All meters used to measure parameters are calibrated daily. Purge water is sealed, labeled, and stored on site in D.O.T.-approved 55-gallon drums. After being chemically profiled, the water is removed to an appropriate disposal facility by a licensed waste hauler.

#### Groundwater Sample Collection

Groundwater samples are collected immediately after purging or, if purging rate exceeds well recharge rate, when the well has recharged to at least 80% of its static water level. If recharge is extremely slow, the well is allowed to recharge for at least two hours, if practicable, or until sufficient volume has accumulated for sampling. The well is sampled within 24 hours of purging or repurged. Samples are collected using polyethylene bailers, either disposable or dedicated to the well. Samples being analyzed for compounds most sensitive to volatilization are collected first. Water samples are placed in appropriate laboratory-supplied containers, labeled, documented on a chain of custody form and placed on ice in a cooler for transport to a state-certified analytical laboratory. Analytical detection limits match or surpass standards required by relevant local or regional guidelines.

#### Quality Assurance Procedures

To prevent contamination of the samples, CGI personnel adhere to the following procedures in the field:

- A new, clean pair of latex gloves are put on prior to sampling each well.
- Wells are gauged, purged and groundwater samples are collected in the expected order of increasing degree of contamination based on historical analytical results.
- All purging equipment will be thoroughly decontaminated between each well, using the procedures previously
  described at the beginning of this section.
- During sample collection for volatile organic analysis, the amount of air passing through the sample is minimized. This helps prevent the air from stripping the volatiles from the water. Sample bottles are filled by slowly running the sample down the side of the bottle until there is a convex meniscus over the mouth of the bottle. The lid is carefully screwed onto the bottle such that no air bubbles are present within the bottle. If a bubble is present, the cap is removed and additional water is added to the sample container. After resealing the sample container, if bubbles still are present inside, the sample container is discarded and the procedure is repeated with a new container.

Laboratory and field handling procedures may be monitored, if required by the client or regulators, by including quality control (QC) samples for analysis with the groundwater samples. Examples of different types of QC samples are as follows:

- Trip blanks are prepared at the analytical laboratory by laboratory personnel to check field handling procedures. Trip
  blanks are transported to the project site in the same manner as the laboratory-supplied sample containers to be filled.
  They are not opened, and are returned to the laboratory with the samples collected. Trip blanks are analyzed for
  purgable organic compounds.
- Equipment blanks are prepared in the field to determine if decontamination of field sampling equipment has been effective. The sampling equipment used to collect the groundwater samples is rinsed with distilled water which is then decanted into laboratory-supplied containers. The equipment blanks are transported to the laboratory, and are analyzed for the same chemical constituents as the samples collected at the site.
- Duplicates are collected at the same time that the standard groundwater samples are being collected and are analyzed for
  the same compounds in order to check the reproducibility of laboratory data. They are typically only collected from
  one well per sampling event. The duplicate is assigned an identification number that will not associate it with the
  source well.

Generally, trip blanks and field blanks check field handling and transportation procedures. Duplicates check laboratory procedures. The configuration of QC samples is determined by CGI depending on site conditions and regulatory requirements.