



**CONESTOGA-ROVERS
& ASSOCIATES**

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www.CRAworld.com

TRANSMITTAL

DATE: July 19, 2010 REFERENCE NO.: 240504
 PROJECT NAME: 1285 Bancroft Avenue, San Leandro
 TO: Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

RECEIVED
 11:14 am, Jul 21, 2010
 Alameda County
 Environmental Health

Please find enclosed: Draft Final
 Originals Other
 Prints

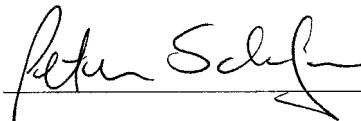
Sent via: Mail Same Day Courier
 Overnight Courier Other GeoTracker and Alameda County FTP

| QUANTITY | DESCRIPTION |
|----------|----------------------------|
| 1 | Well Destruction Work Plan |
| | |
| | |

As Requested For Review and Comment
 For Your Use _____

COMMENTS:
 If you have any questions regarding the contents of this document, please call Peter Schaefer at
 (510) 420-3319.

Copy to: Denis Brown, Shell Oil Products US, (electronic copy)
 Mike Bakaldin, City of San Leandro, 835 East 14th Street, San Leandro, CA 94577
 Ivan G. and Joanne Cornelius, 198 Juana Avenue, San Leandro, CA 94577
 SF Data Room (electronic copy)

Completed by: Peter Schaefer Signed: 
 Filing: Correspondence File



Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Denis L. Brown
Shell Oil Products US
HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident No. 98996067
ACEH Case No. RO0000156

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is located below the "Sincerely," text.

Denis L. Brown
Project Manager



WELL AND SOIL VAPOR PROBE DESTRUCTION WORK PLAN

**SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA**

**SAP CODE 136017
INCIDENT NO. 98996067
AGENCY NO. RO0000156**

**JULY 19, 2010
REF. NO. 240504 (12)**

This report is printed on recycled paper.

**Prepared by:
Conestoga-Rovers
& Associates**

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U.S.A. 94608

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1.0 INTRODUCTION

Conestoga-Rovers & Associates (CRA) prepared this work plan on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell). The proposed well and soil vapor probe destructions are required for final case closure per Alameda County Environmental Health's (ACEH's) June 17, 2010 letter.

The subject site is an active Shell-branded service station located on the northwest corner of the Bancroft Avenue and Estudillo Avenue intersection in a mixed commercial and residential area of San Leandro, California (Figure 1). The site layout (Figure 2) includes one station building with three automobile service bays, two dispenser islands, and three underground storage tanks (USTs).

2.0 WORK TASKS

2.1 PERMITS

CRA will obtain an appropriate drilling permit from Alameda County Public Works Agency and an encroachment permit from the City of San Leandro.

2.2 HEALTH AND SITE SAFETY PLAN (HASP)

CRA will prepare a HASP to protect site workers. The plan will be kept on site during field activities and will be reviewed and signed by each site worker.

2.3 UTILITY CLEARANCE

CRA will mark the well and soil vapor probe locations, and the locations will be cleared through Underground Service Alert and a private line locator prior to removing the well and soil vapor probe boxes.

2.4 MONITORING WELL AND SOIL VAPOR PROBE DESTRUCTION

CRA proposes to properly destroy twelve monitoring wells (MW-1A, MW-1B, MW-2A, MW-3A, and MW-5 through MW-12) and five soil vapor probes (SVP-1 through SVP-5). The wells will be destroyed by backfilling with neat cement under pressure (pressure

grouting). The well vaults will be removed, and the surface pavement patched with concrete to match the surrounding grade. The soil vapor probes will be destroyed by removing the probe tubing and vaults, and the surface pavement patched with concrete to match the surrounding grade. The CRA includes the well and soil vapor probe logs in Appendix A. The proposed scope of work will be performed under the supervision of a professional geologist or engineer.

2.5 REPORT PREPARATION

Following completion of the well and soil vapor probe destructions, CRA will submit a brief report documenting the activities.

3.0 SCHEDULE

CRA will implement the well and soil vapor probe destructions upon receipt of appropriate permits and will provide ACEH a report detailing the well and soil vapor probe destructions by September 23, 2010.

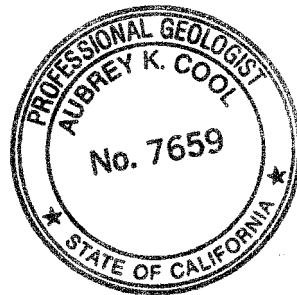
All of Which is Respectfully Submitted,
CONESTOGA-ROVERS & ASSOCIATES



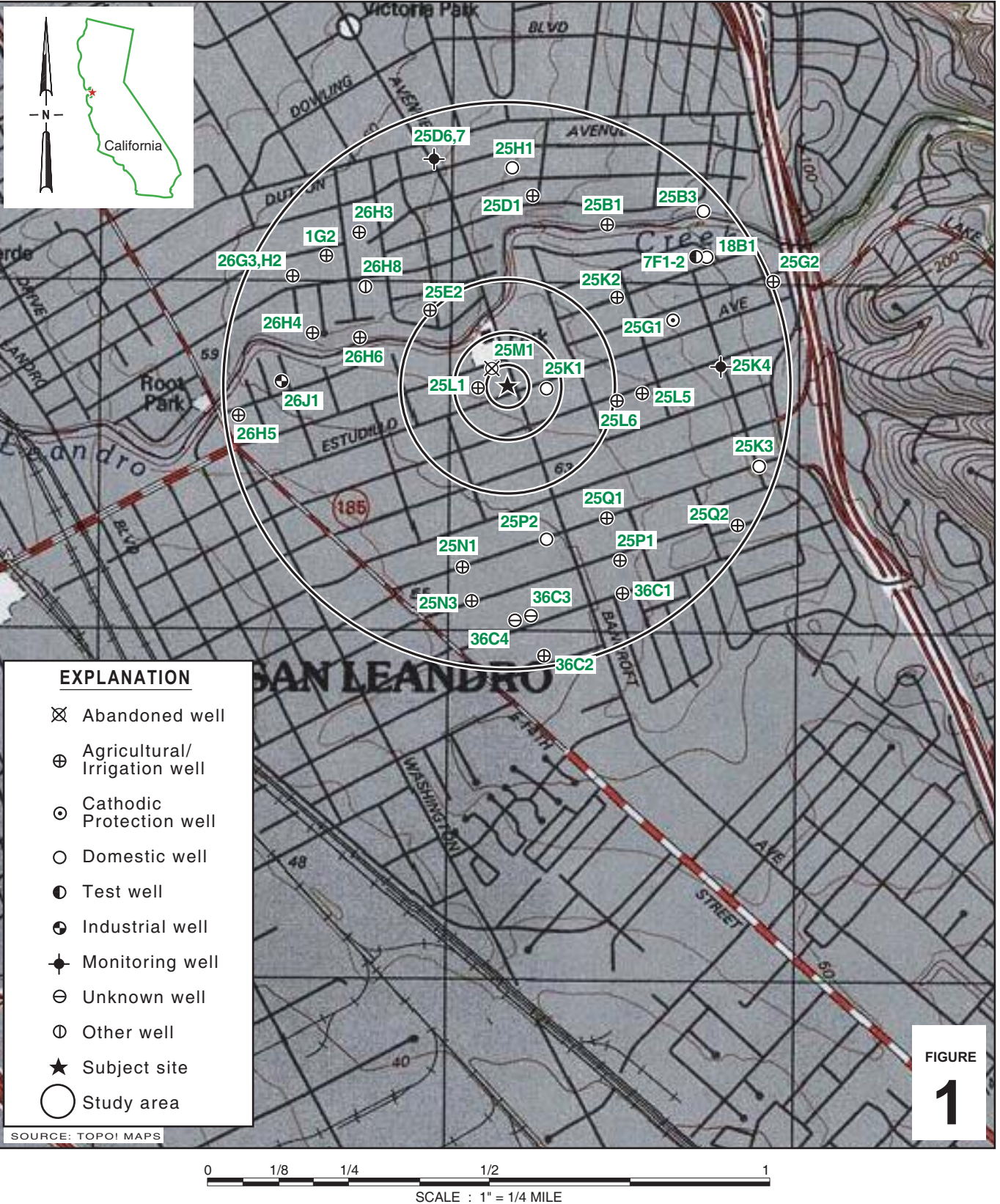
Peter Schaefer, CEG, CHG



Aubrey K. Cool, PG



FIGURES



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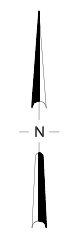
Shell-branded Service Station

1285 Bancroft Avenue
San Leandro, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map



EXPLANATION

- Electrical line (E)
- Telecommunication line (T)
- Storm drain line (STM)
- Sanitary sewer line (SAN)
- Water line (W)

EXPLANATION

- SVP-1** Soil vapor probe location, proposed for destruction
- MW-1** Destroyed monitoring well location
- MW-1A** Monitoring well location, proposed for destruction
- MW-1B** Deeper monitoring well location, proposed for destruction
- SB-16** Soil boring location (11/16/07)
- CPT-1** CPT boring location (11/14&16/07, 1/3/08)
- WO-1-11** Soil sample location (7/19/06)
- IW-1 (25L1)** Irrigation well location
- D-1-4.0** Dispenser soil sample location (1/31/05)
- SB-9** Soil boring location (2/04)
- SB-1** Soil boring location (8/03)
- SB-5** Attempted soil boring location (8/03)
- B-1** Soil vapor survey location (6/00)
- E-1** Confirmation soil sample location (WA, 10/9/95)
- D-1** Soil sample location (WA, 10/4/95)
- BH-D** Soil boring location (WA, 1994)
- Product dispenser number

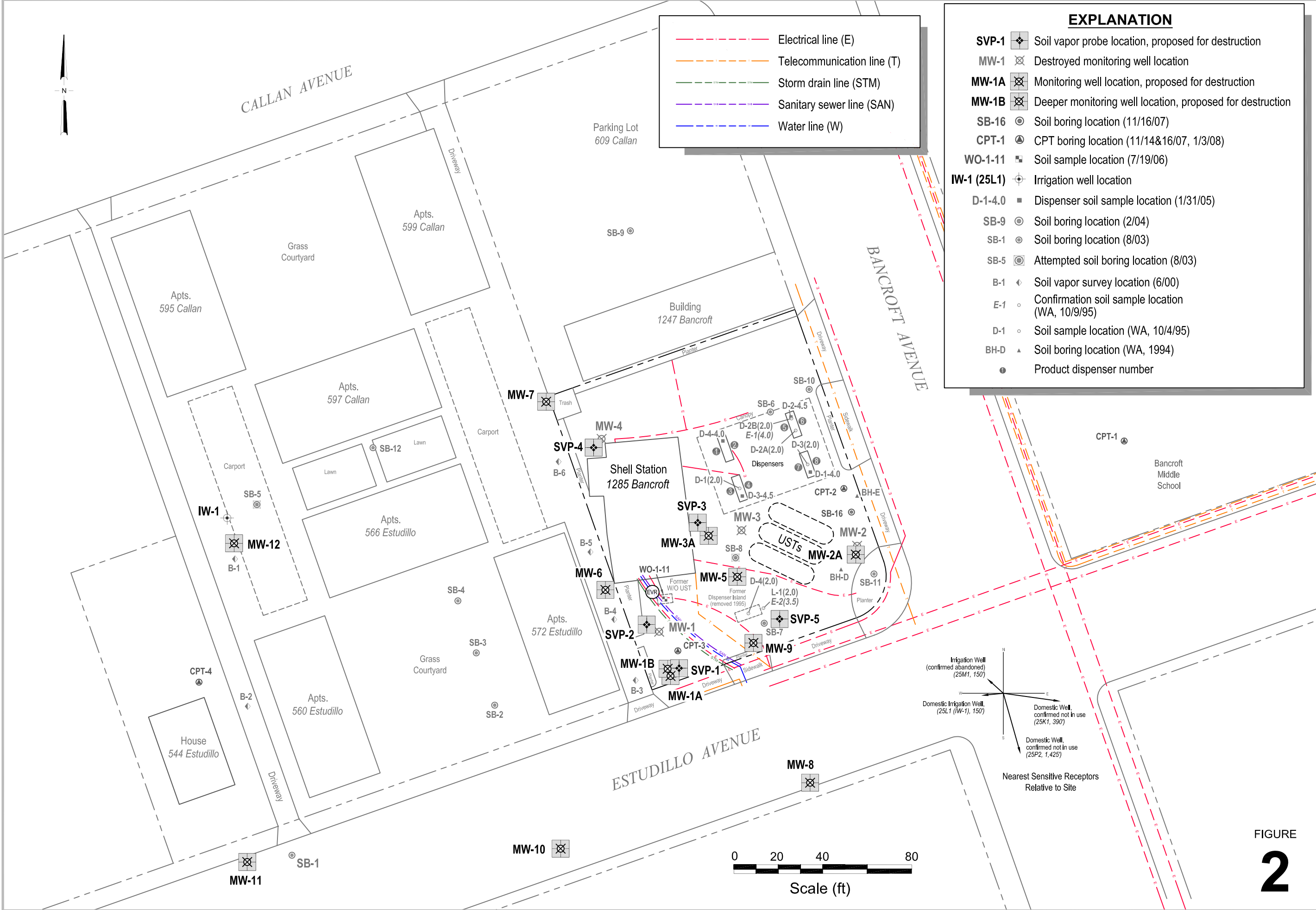


FIGURE
2

I:\Shell\6-chars\2405--\240504-San Leandro 1285 Bancroft\240504-FIGURES\240504 SITE PLAN.DWG

APPENDIX A

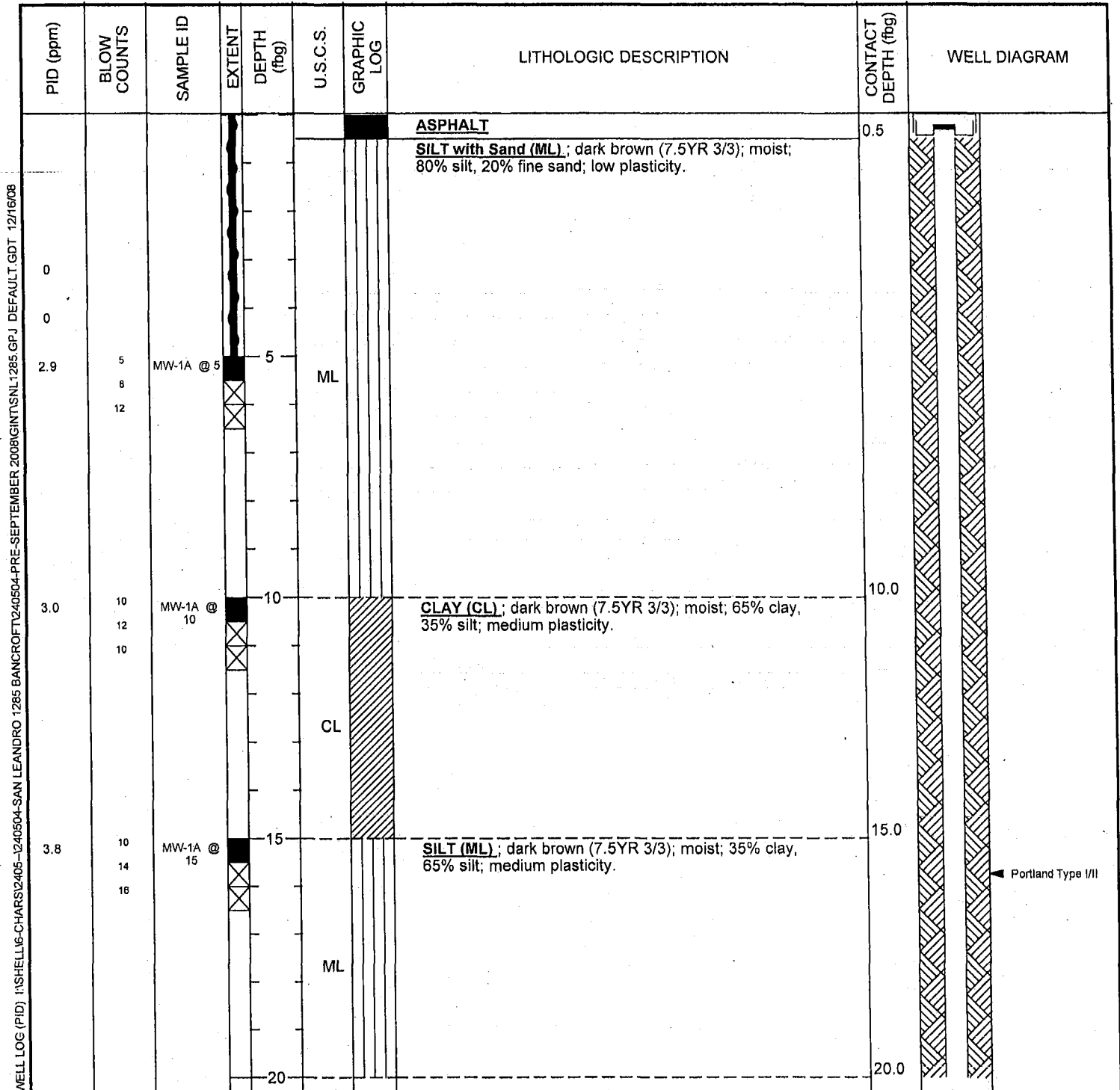
WELL AND SOIL VAPOR PROBE LOGS



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BORING/WELL LOG

| | | | |
|-----------------|---|------------------------------------|----------------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-1A |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 12-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 10" | SCREENED INTERVALS | 35 to 45 fbg |
| LOGGED BY | E. Reinhart-Köylu | DEPTH TO WATER (First Encountered) | 42.0 fbg (12-Dec-08) |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA |
| REMARKS | Air knife to 5 fbg | | |



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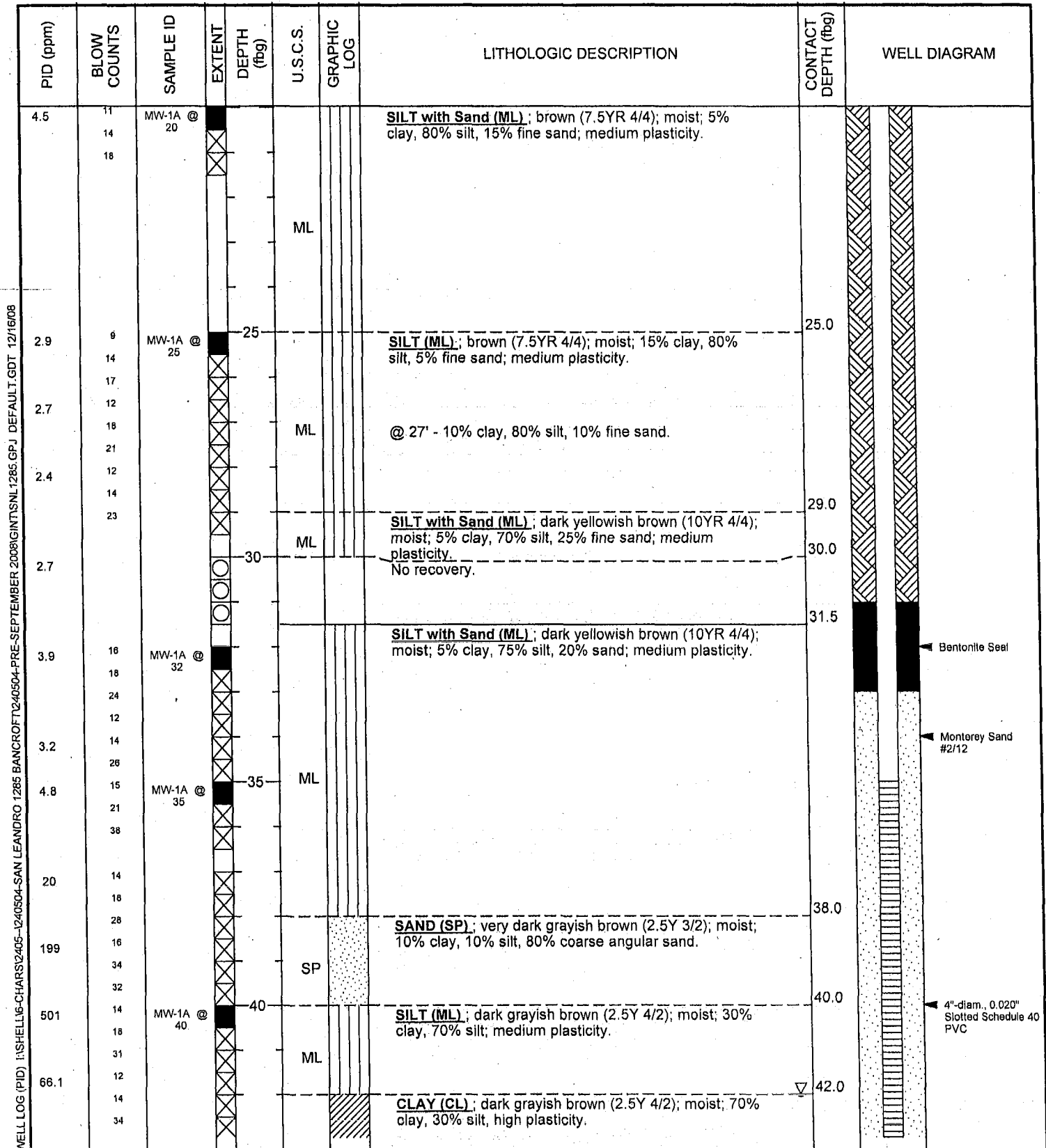


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BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-1A |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 12-Dec-08 |

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BORING / WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-1A |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 12-Dec-08 |

Continued from Previous Page

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT DEPTH (fbg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (fbg) | WELL DIAGRAM |
|-----------|---------------|---------------|--------------------------|----------|-------------|-----------------------------|---------------------|------------------------------------|
| 68.3 | 8 14 22 | MW-1A @ 45 | 45 | CL | | @ 44' - 65% clay, 35% silt. | 45.5 | Bottom of Boring @ 45.5 fbg |

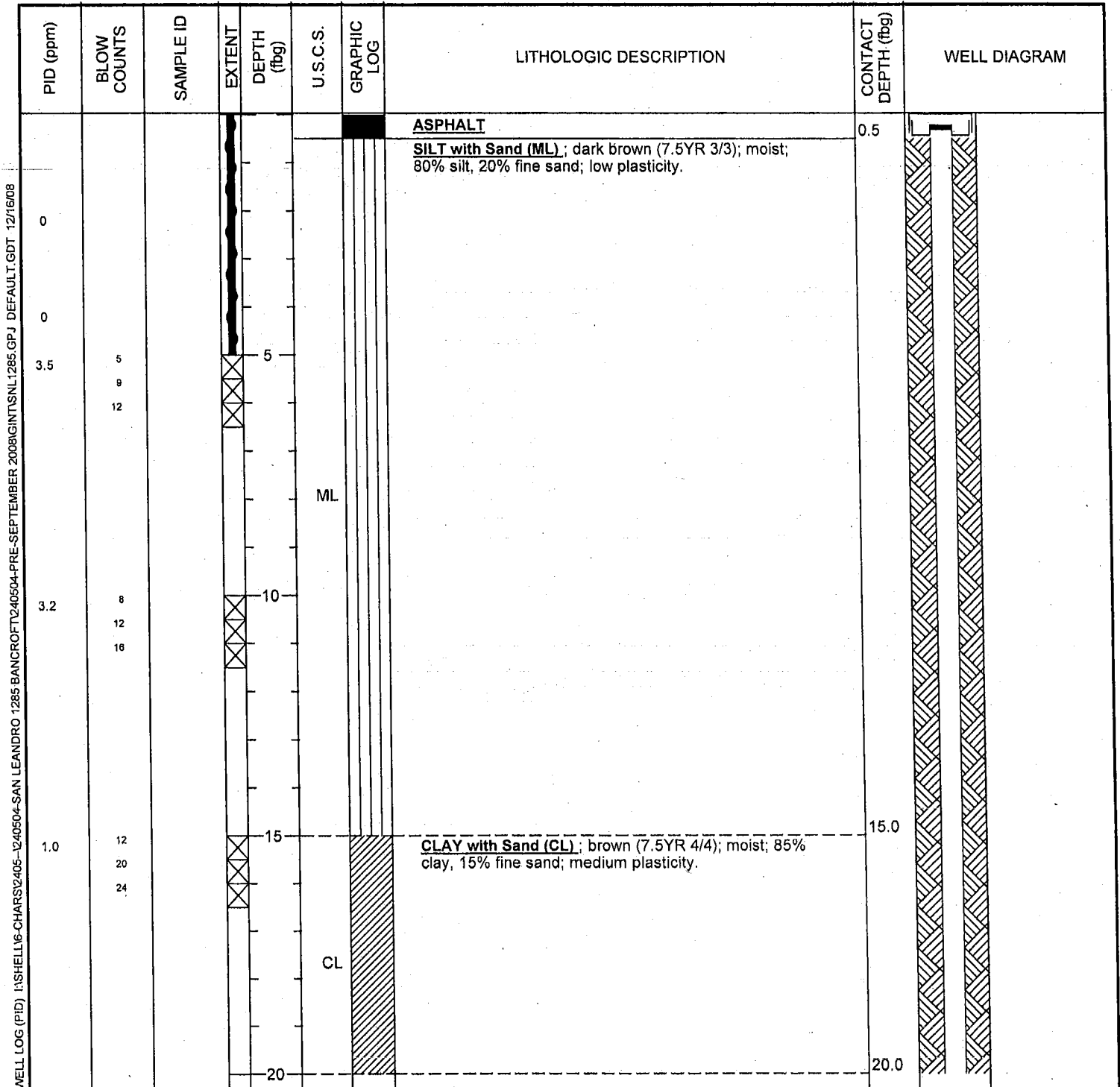
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BORING / WELL LOG

| | | | |
|-----------------|---|------------------------------------|----------------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-1B |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 11-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 10" | SCREENED INTERVALS | 50 to 60 fbg |
| LOGGED BY | E. Reinhart-Koylu | DEPTH TO WATER (First Encountered) | 42.0 fbg (11-Dec-08) |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA |
| REMARKS | Air knifed to 5 fbg | | |



WELL LOG (PID) I:\SHELL\6-CHARS\2405-1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

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BORING / WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-1B |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 11-Dec-08 |

Continued from Previous Page

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (ftg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ftg) | WELL DIAGRAM |
|-----------|---------------------------------|-------------|--------|-------------|----------|-------------|--|---------------------|--------------|
| 1.1 | 13 24 25 | | X | | | | SILT (ML) ; brown (7.5YR 4/4); moist; 25% clay, 75% silt; low plasticity. | | |
| 0 | 9 11 14 | | X | 25 | | | | | |
| 0 | 10 13 16 | | X | 30 | ML | | @ 30' - dark yellowish brown (10YR 4/4). | | |
| 0 | 60 30 28 | | X | 35 | | | @ 35' - 5% clay, 85% silt, 10% fine sand. | | |
| 8.5 | 8 10 12 12 16 21 | MW-1B @ 41' | X | 40 | CL | | CLAY (CL) ; dark greenish gray (10Y 4/1); moist; 90% clay, 10% silt; medium plasticity. | 40.0 | |

WELL LOG (PID) \MSHELLIS-CHARS\2405-1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

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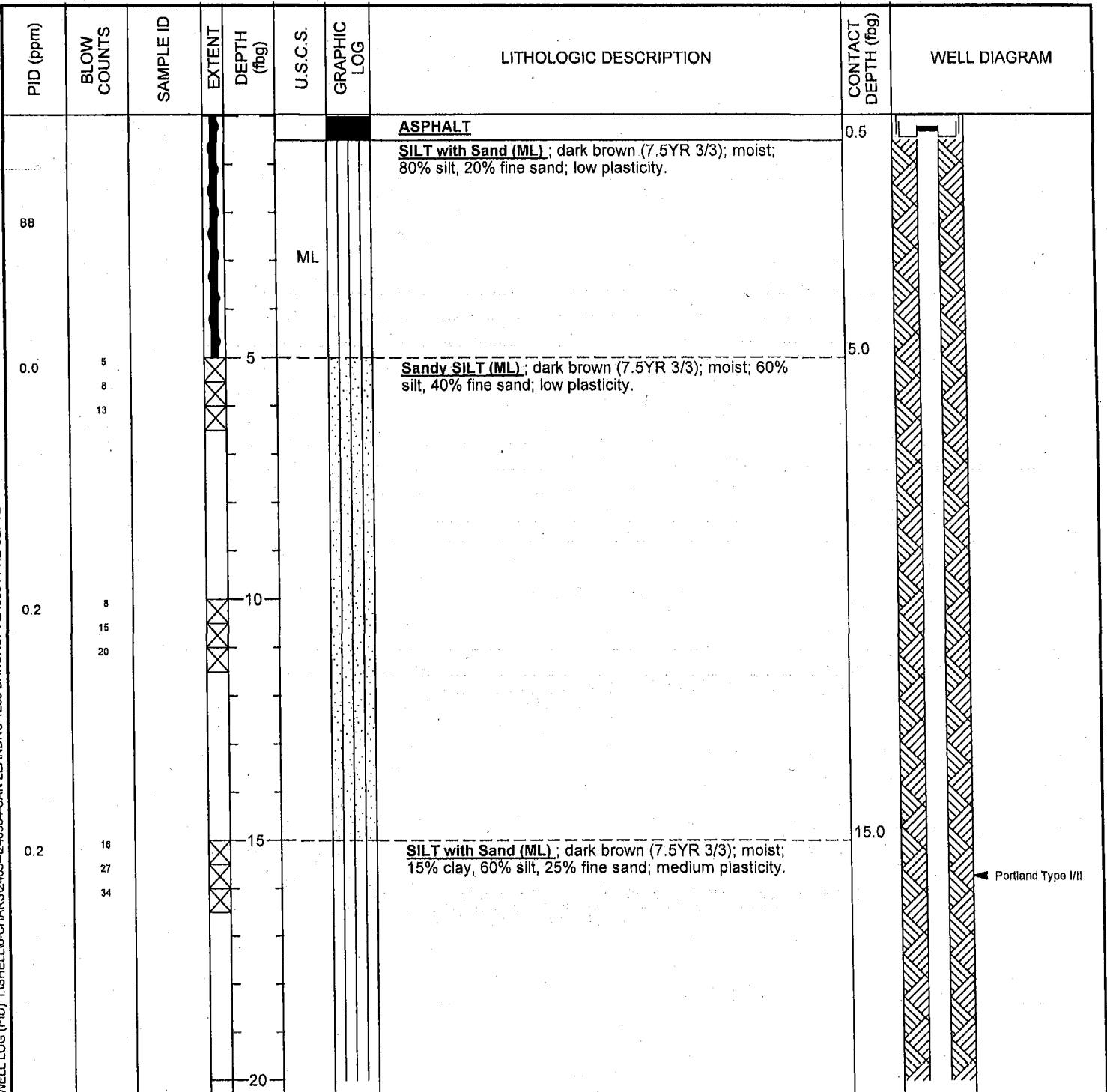


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BORING/WELL LOG

| | | | |
|------------------------|---|---|----------------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-2A |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 09-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 13-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 10" | SCREENED INTERVALS | 35 to 45 fbg |
| LOGGED BY | E. Reinhart-Koylu | DEPTH TO WATER (First Encountered) | 38.0 fbg (13-Dec-08) |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA |
| REMARKS | Air knifed to 5 fbg | | |

WELL LOG (PID) \SHELL16-CHARS\2405-1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINTSNL1285.GPJ DEFAULT.GDT 12/16/08



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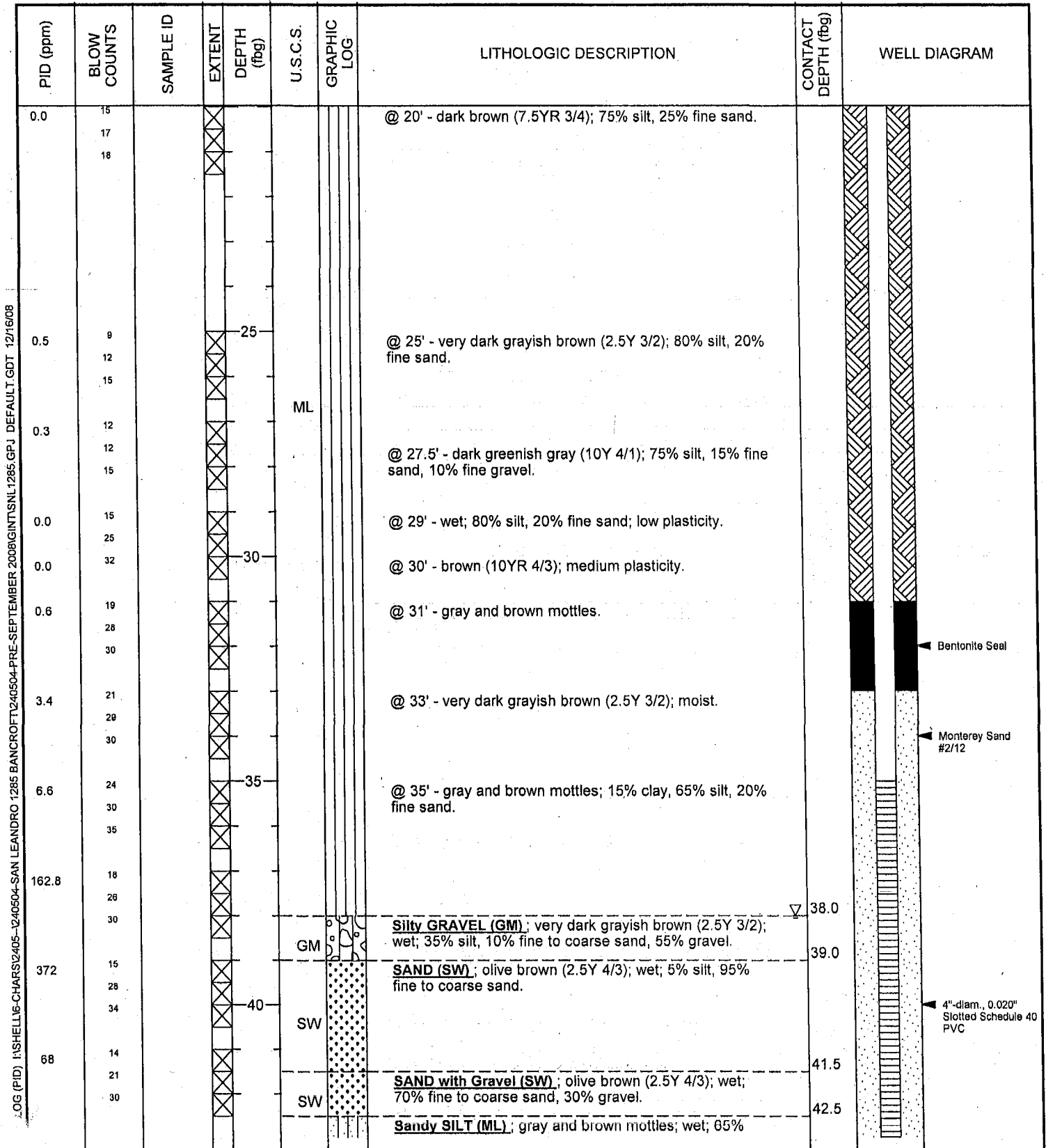


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BORING / WELL LOG

| | | | |
|----------------------|---|---------------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-2A |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 09-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 13-Dec-08 |

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LOG (PID), I:\SHELL16-CHARS\12405-1240504-SAN LEANDRO 1285 BANCROFT\1240504-PRE-SEPTEMBER 2008\GINT\SNL-1285.GPJ DEFAULT.GDT 12/16/08




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 Fax: 510-420-9170

BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-2A |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 09-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 13-Dec-08 |

Continued from Previous Page

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (fbg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (fbg) | WELL DIAGRAM |
|-----------|-------------------------|-----------|--------|-------------|----------|-------------|--|---------------------|---|
| 224 | 9 | | X | | | | silt, 35% fine grained sand; low plasticity. | 46.0 |  |
| 24.4 | 10 14 8 9 9 | | X | 45 | | | | | |
| | | | X | | | | | | Bottom of Boring @ 46 fbg |

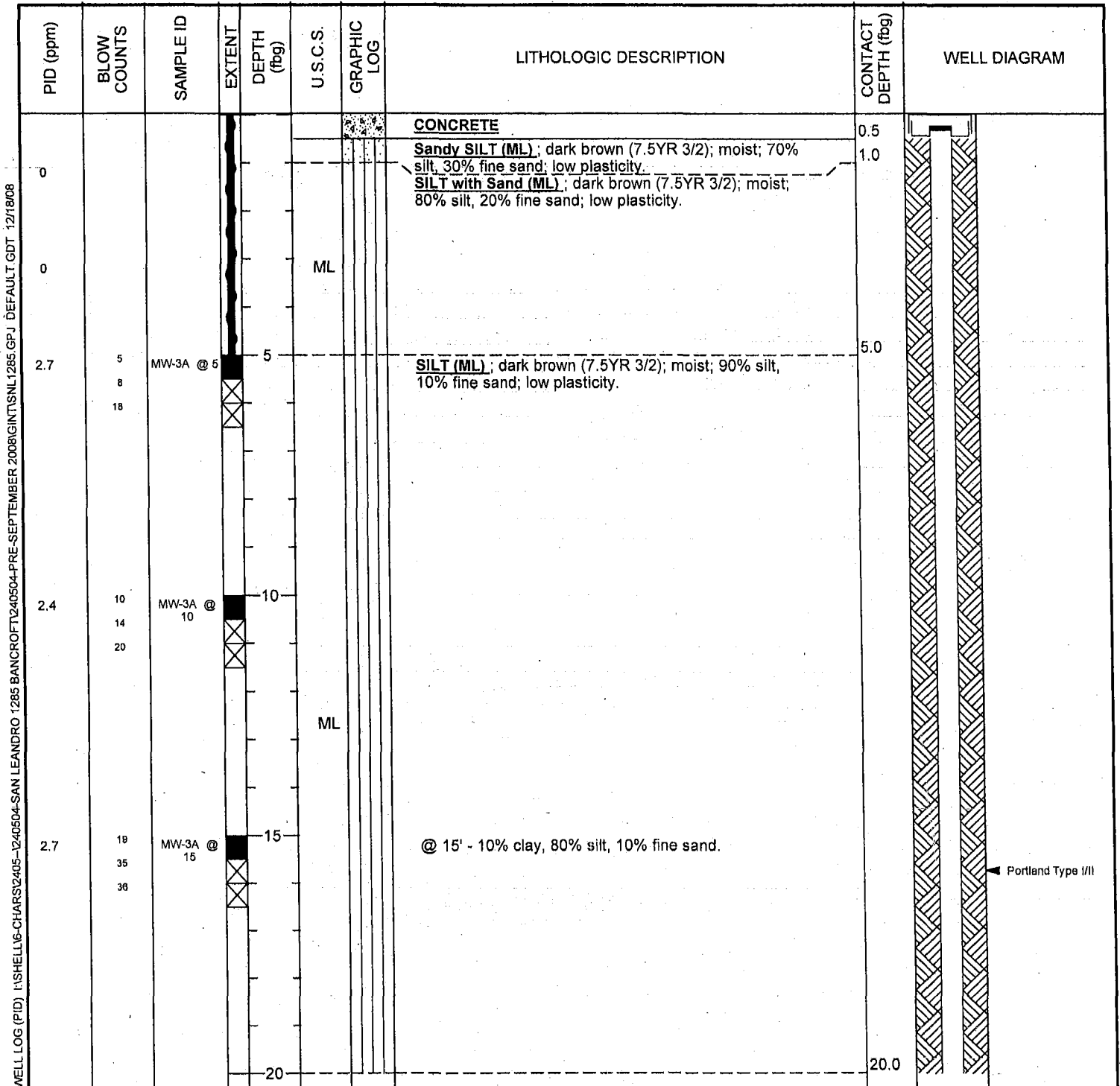
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BORING / WELL LOG

| | | | |
|------------------------|---|---|------------------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-3A |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 09-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 12-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 10" | SCREENED INTERVALS | 35 to 45 fbg |
| LOGGED BY | E. Reinhart-Koylu | DEPTH TO WATER (First Encountered) | 40.0 fbg (12-Dec-08) ▼ |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA ▼ |
| REMARKS | Air knifed to 5 fbg | | |



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WELL LOG (PID) I:\SHELL\6-CHARS\2405-12\40504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/18/08



GEOLOGICAL INVESTIGATION TECHNOLOGY, INC.
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Telephone: 510-420-0700
 Fax: 510-420-9170

BORING / WELL LOG

| | | | |
|----------------------|---|---------------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-3A |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 09-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 12-Dec-08 |

Continued from Previous Page

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (ftg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ftg) | WELL DIAGRAM |
|-----------|----------------------|---------------|--------|-------------|----------|-------------|---|---------------------|--------------|
| 1.4 | 20 25 28 | MW-3A @ 20 | | | ML | | SILT with Sand (ML) ; brown (7.5YR 4/3); moist; 80% silt, 20% fine sand; low plasticity. | | |
| 2.7 | | MW-3A @ 25 | | 25 | ML | | SILT (ML) ; brown (7.5YR 4/3); moist; 90% silt, 10% fine sand; low plasticity. | 25.0 | |
| 3.5 | 13 15 19 17 | | | | ML | | SILT with Sand (ML) ; brown (7.5YR 4/3); moist; 80% silt, 20% fine to medium sand; low plasticity. | 27.0 | |
| 4.4 | 19 26 | | | | ML | | | | |
| 4.7 | 19 18 | MW-3A @ 30 | | 30 | | | Sandy SILT (ML) ; brown (7.5YR 4/4); moist; 55% silt, 45% fine sand; low plasticity. | 30.0 | |
| 2.7 | 17 32 | | | | | | @ 32' - 65% silt, 35% fine sand. | | |
| 4.1 | 13 26 32 | | | | | | | | |
| 8.1 | 11 19 | MW-3A @ 35 | | 35 | | | | | |
| 192 | 20 32 | | | | ML | | @ 36' - very dark grayish brown (2.5Y 3/2); 80% silt, 20% fine to medium sand. | | |
| 596 | 21 22 50 | MW-3A @ 38 | | | | | | | |
| 274 | 16 15 | MW-3A @ 40 | | 40 | | | SILT (ML) ; olive brown (2.5Y 4/3); moist; 10% clay, 90% silt; medium plasticity. | 40.0 | |
| 121 | 30 17 | | | | | | | | |
| 121 | 23 35 | | | | | | @ 42' - 30% clay, 70% silt. | | |

WELL LOG (PID) [SHELL] 6-CHARS/2405-1240504-SAN LEANDRO 1285 BANCROFT/240504-PRE-SEPTEMBER 2008/IGINT/SL1285.GPJ DEFAULT.GDT 12/18/08

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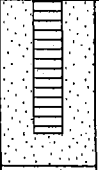


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 Fax: 510-420-9170

BORING/WELL LOG

| | | | |
|----------------------|--|---------------------------|------------------|
| CLIENT NAME | <u>Shell Oil Products Company (US)</u> | BORING/WELL NAME | <u>MW-3A</u> |
| JOB/SITE NAME | <u>Shell-branded service station</u> | DRILLING STARTED | <u>09-Dec-08</u> |
| LOCATION | <u>1285 Bancroft Avenue, San Leandro, California</u> | DRILLING COMPLETED | <u>12-Dec-08</u> |

Continued from Previous Page

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (fbg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (fbg) | WELL DIAGRAM |
|-----------|-------------|---------------|-------------|-------------|----------|-------------|------------------------|---------------------|--|
| 41 | 16 | | | | ML | | | | |
| 24 | 18 20 | MW-3A @ 45 | X X ■ | 45 | | | | 45.5 |  <p>Bottom of Boring @ 45.5 fbg</p> |

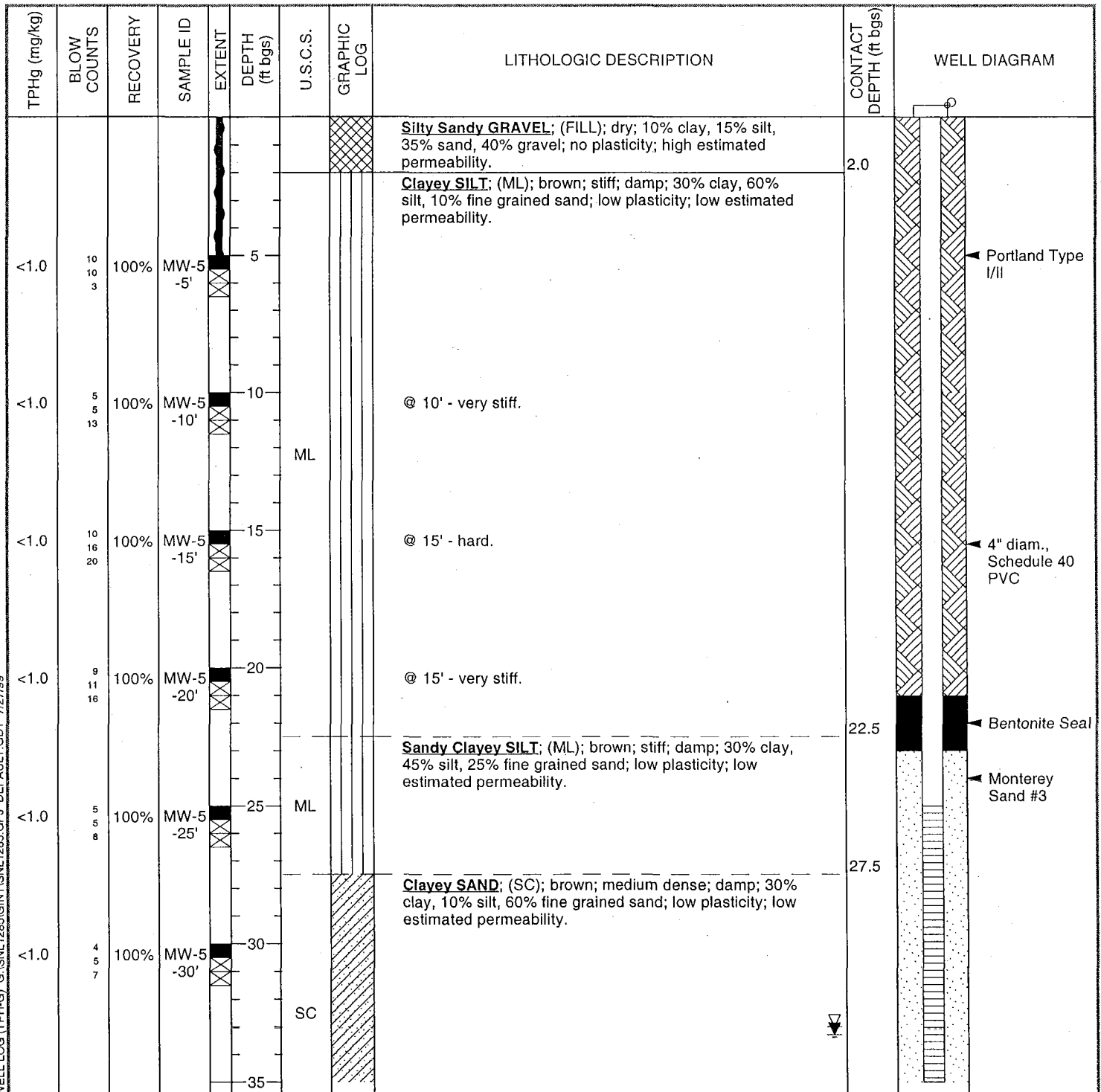
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Cambria Environmental Technology, Inc.
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 Oakland, CA 94608
 Telephone: (510) 420-0700
 Fax: (510) 420-9170

BORING/WELL LOG

| | | | |
|-----------------|--|------------------------------------|---------------------|
| CLIENT NAME | Equiva Services LLC | BORING/WELL NAME | MW-5 |
| JOB/SITE NAME | snl1285 | DRILLING STARTED | 18-May-99 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 18-May-99 |
| PROJECT NUMBER | 241-0504 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Gregg Drilling | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 6"/10" | SCREENED INTERVAL | 25 to 50 ft bgs |
| LOGGED BY | J. Riggi | DEPTH TO WATER (First Encountered) | 33.0 ft (18-May-99) |
| REVIEWED BY | A. Le May, RG | DEPTH TO WATER (Static) | 33.30ft (18-May-99) |
| REMARKS | Hand augered to 5' bgs; located 9' SW of SW UST slab corner. | | |



WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99



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 Fax: (510) 420-9170

BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Equiva Services LLC | BORING/WELL NAME | MW-5 |
| JOB/SITE NAME | sn1285 | DRILLING STARTED | 18-May-99 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 18-May-99 |

Continued from Previous Page

| TPHg (mg/kg) | BLOW COUNTS | RECOVERY | SAMPLE ID | EXTENT | DEPTH (ft bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft bgs) | WELL DIAGRAM |
|--------------|----------------|----------|--------------|--------|----------------|----------|-------------|---|------------------------|---|
| 1.91 | 15 21 15 | 100% | MW-5 -35' | | | | | @ 35' - dense; wet. | | |
| 10.5 | 6 8 11 | 100% | MW-5 -40' | | 40 | GW | | Sandy GRAVEL; (GW); grey to black; medium dense; wet; 10% silt, 30% sand, 60% fine to coarse grained gravel; no plasticity; high estimated permeability. | 37.5 | <p>4"-diam., 0.010" Slotted Schedule 40 PVC</p> |
| 6.67 | 19 28 45 | 100% | MW-5 -45' | | 45 | SC | | Silty Gravelly Clayey SAND; (SC); brown; very dense; wet; 25% clay, 15% silt, 45% fine grained sand, 15% gravel; low plasticity; low estimated permeability. | 42.5 | |
| | | | | | 50 | | | | 50.0 | |

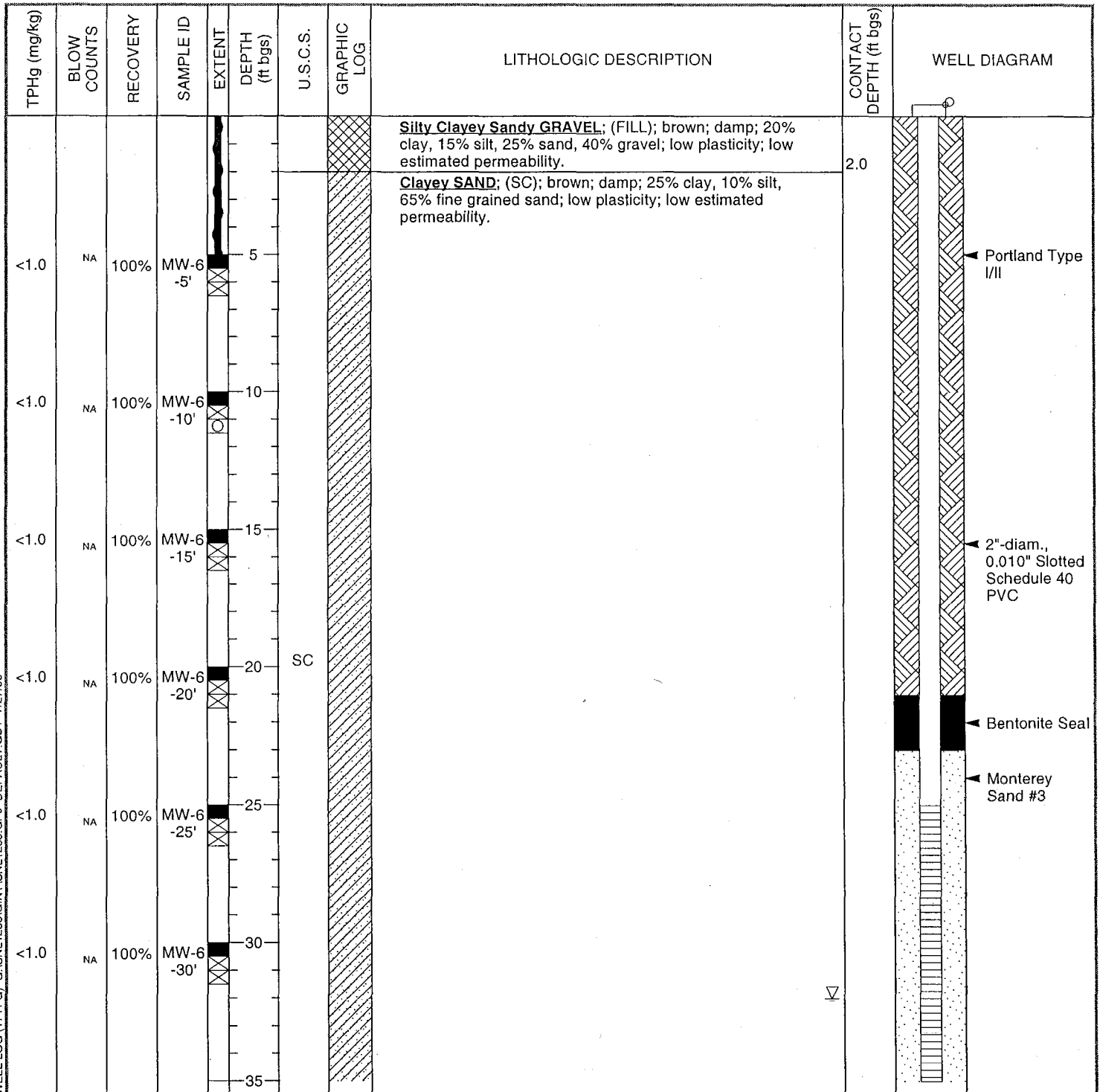
WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99



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BORING/WELL LOG

| | | | |
|-----------------|---|------------------------------------|-----------------|
| CLIENT NAME | Equiva Services LLC | BORING/WELL NAME | MW-6 |
| JOB/SITE NAME | snl1285 | DRILLING STARTED | 17-May-99 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 17-May-99 |
| PROJECT NUMBER | 241-0504 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Gregg Drilling | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Hollow-stem auger limited access | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 8" | SCREENED INTERVAL | 25 to 50 ft bgs |
| LOGGED BY | J. Riggi | DEPTH TO WATER (First Encountered) | 32.0 ftNA |
| REVIEWED BY | A. Le May, RG | DEPTH TO WATER (Static) | NA |
| REMARKS | Hand augered to 5' bgs. | | |



Continued Next Page



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BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Equiva Services LLC | BORING/WELL NAME | MW-6 |
| JOB/SITE NAME | snl1285 | DRILLING STARTED | 17-May-99 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 17-May-99 |

Continued from Previous Page

| TPHg (mg/kg) | BLOW COUNTS | RECOVERY | SAMPLE ID | EXTENT | DEPTH (ft bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft bgs) | WELL DIAGRAM |
|--------------|-------------|----------|--------------|--------|----------------|----------|-------------|--|------------------------|---|
| 273 | NA | 100% | MW-6 -35' | | | | | | | |
| | | | | | | | | Clayey Sandy GRAVEL; (GC); brown; wet; 20% clay, 10% silt, 30% sand, 50% fine to coarse grained gravel; low plasticity; high estimated permeability. | 37.5 | <p>2"-diam., 0.010" Slotted Schedule 40 PVC</p> |
| 96.1 | NA | 100% | MW-6 -40' | | 40 | GC | | Clayey SAND; (SC); brown; wet; 30% clay, 10% silt, 60% fine grained sand; low plasticity; low estimated permeability. | 42.5 | |
| 1.83 | NA | 100% | MW-6 -45' | | 45 | SC | | | 50.0 | |
| | | | | | 50 | | | | | Bottom of Boring @ 50 ft |

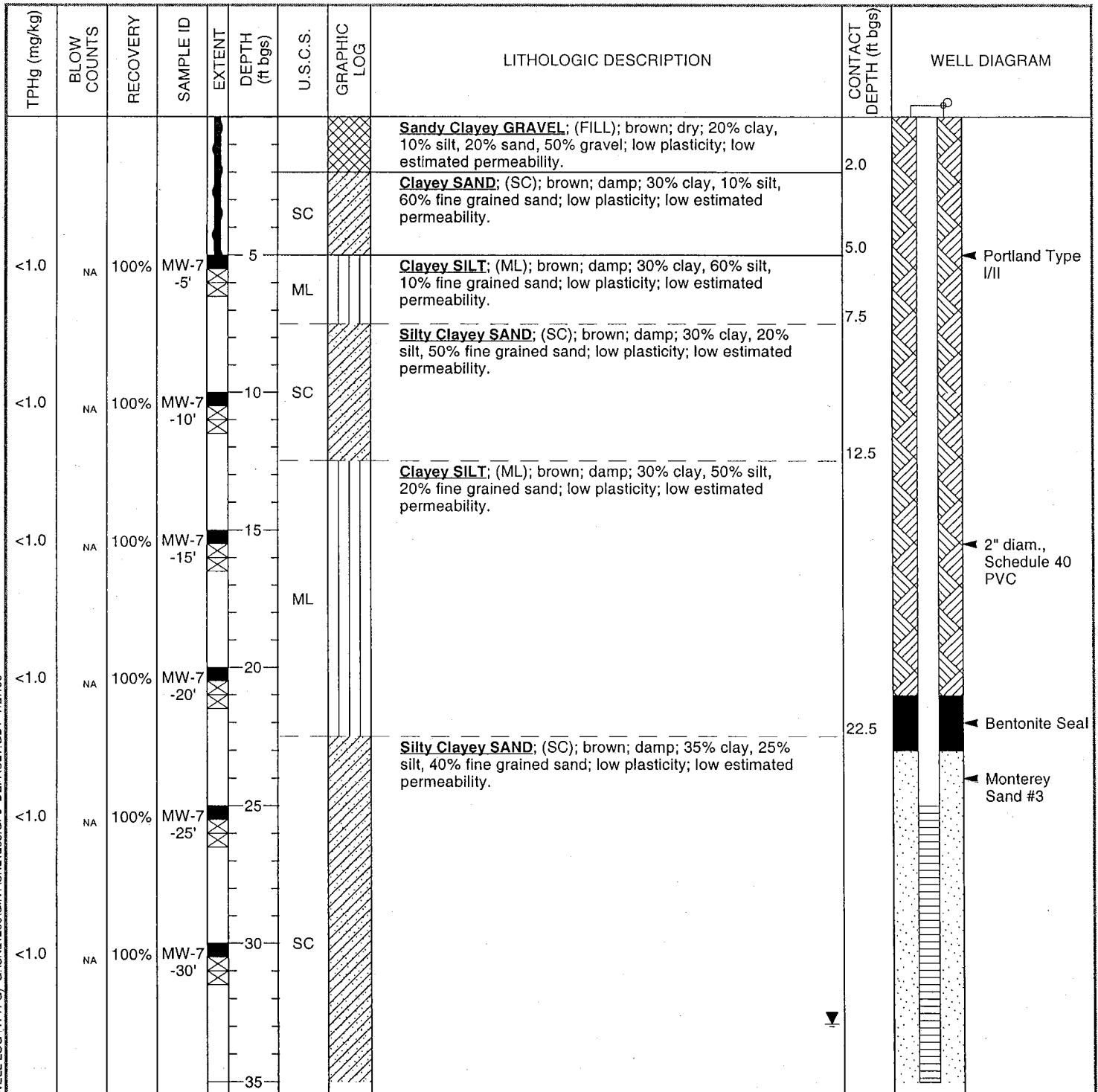
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BORING/WELL LOG

| | | | |
|------------------------|--|---|---------------------|
| CLIENT NAME | Equiva Services LLC | BORING/WELL NAME | MW-7 |
| JOB/SITE NAME | snl1285 | DRILLING STARTED | 17-May-99 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 17-May-99 |
| PROJECT NUMBER | 241-0504 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Gregg Drilling | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Hollow-stem auger limited access | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 8" | SCREENED INTERVAL | 25 to 50 ft bgs |
| LOGGED BY | J. Riggi | DEPTH TO WATER (First Encountered) | 35.6 ft (17-May-99) |
| REVIEWED BY | A. Le May, RG | DEPTH TO WATER (Static) | 32.90ft (17-May-99) |
| REMARKS | Hand augered to 5' bgs; located in driveway behind Shell on property line. | | |



WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99



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BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Equiva Services LLC | BORING/WELL NAME | MW-7 |
| JOB/SITE NAME | snl1285 | DRILLING STARTED | 17-May-99 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 17-May-99 |

Continued from Previous Page

| TPHg (mg/kg) | BLOW COUNTS | RECOVERY | SAMPLE ID | EXTENT | DEPTH (ft bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft bgs) | WELL DIAGRAM |
|--------------|-------------|----------|--------------|--------|----------------|----------|-------------|---|------------------------|--|
| <1.0 | NA | 100% | MW-7 -35' | | 35 | | | Clayey SAND; (SC); brown; wet; 30% clay, 10 % silt, 60% fine grained sand; low plasticity; low estimated permeability. | 37.5 | 2"-diam., 0.010" Slotted Schedule 40 PVC |
| <1.0 | NA | 100% | MW-7 -40' | | 40 | SC | | | 50.0 | |
| <1.0 | NA | 100% | MW-7 -45' | | 45 | | | | 50.0 | |

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BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Equiva Services LLC | BORING/WELL NAME | MW-8 |
| JOB/SITE NAME | sn1285 | DRILLING STARTED | 19-May-99 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 19-May-99 |

Continued from Previous Page

| TPHg (mg/kg) | BLOW COUNTS | RECOVERY | SAMPLE ID | EXTENT | DEPTH (ft bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft bgs) | WELL DIAGRAM |
|--------------|-------------|----------|--------------|--------|----------------|----------|-------------|---|------------------------|---|
| <1.0 | | 100% | MW-8 -35' | | | GW | | | 37.5 | <p>2"-diam., 0.010" Slotted Schedule 40 PVC</p> |
| <1.0 | | 100% | MW-8 -40' | | 40 | | | Clayey SAND; (SC); brown; wet; 25% clay, 10% silt, 65% fine grained sand; low plasticity; low estimated permeability. | | |
| <1.0 | | 100% | MW-8 -45' | | 45 | SC | | | | |
| | | | | | 50 | | | | 50.0 | Bottom of Boring @ 50 ft |

WELL LOG (TPH-G) G:\SNL1285\GINTSNL1285.GPJ DEFAULT.GDT 7/27/99



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BORING/WELL LOG

| | | | |
|-----------------|---|------------------------------------|---------------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-9 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 10-Feb-04 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 10-Feb-04 |
| PROJECT NUMBER | 246-0504-007 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Gregg Drilling | GROUND SURFACE ELEVATION | 66.03 |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | 65.55 ft |
| BORING DIAMETER | 10" | SCREENED INTERVAL | 45 to 50 ft bgs |
| LOGGED BY | Stu Dale | DEPTH TO WATER (First Encountered) | 35.0 ft (10-Feb-04) |
| REVIEWED BY | M. Derby, PE# 055475 | DEPTH TO WATER (Static) | NA |
| REMARKS | Hand augered to 5 fbg. | | |

| PID (ppm) | TPHg (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (ft. bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft. bgs) | WELL DIAGRAM |
|-----------|------------|-------------|-----------|--------|-----------------|----------|-------------|--|-------------------------|--|
| | | | | | 0.6 | GM | | Asphalt. | 0.6 | <p>Portland Type I/II 4" diam., Schedule 40 PVC</p> |
| | | | | | 1.0 | | | Silty GRAVEL; (GM); Light brown; loose; dry; 30% silt, 70% gravel. | 1.0 | |
| | | | | | 5 | ML | | Clayey SILT; (ML); Dark brown; soft; dry; 45% clay, 55% silt; low plasticity. | 7.5 | |
| 0 | | NA | MW-9 | 5' | | | | | | |
| | | | | | 10 | CL | | CLAY; (CL); Dark brown; medium stiff; dry; 90% clay, 10% silt. | 17.5 | |
| 0 | | NA | MW-9 | 10' | | | | | | |
| | | | | | 15 | | | Clayey SILT; (ML); Light brown; medium dense; dry; 35% clay, 55% silt, 10% sand. | 25.0 | |
| 0 | | NA | MW-9 | 15' | | | | | | |
| | | | | | 20 | ML | | | | |
| 0 | | NA | MW-9 | 20' | | | | | | |
| | | | | | 25 | CL | | CLAY; (CL); Olive gray (stained); very stiff; dry; 95% clay, 5% silt; strong hydrocarbon odor. | 32.5 | |
| 0 | | NA | MW-9 | 25' | | | | | | |
| | | | | | 30 | | | Clayey GRAVEL; (GC); Olive gray (stained); medium stiff; wet; 40% clay, 60% gravel; strong hydrocarbon odor. | 35.0 | |
| 0 | | NA | MW-9 | 30' | | | | | | |
| | | | | | 35 | GC | | | | |

WELL LOG (PID/TPHG): G:\SAN LEANDRO\1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

Continued Next Page



Shell Oil Products Company, Inc.
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
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 Fax: (510) 420-9170

BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-9 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 10-Feb-04 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 10-Feb-04 |

Continued from Previous Page

| PID (ppm) | TPHg (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (ft bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft bgs) | WELL DIAGRAM |
|-----------|------------|-------------|---------------|--------|----------------|----------|-------------|---|------------------------|--|
| 51 | | NA | MW-9 35' | | | SP GC | | Poorly graded SAND; (SP); Olive gray (stained); loose; wet; 100% sand; strong hydrocarbon odor. Clayey GRAVEL; (GC); Olive gray (stained); medium stiff; wet; 40% clay, 60% gravel; strong hydrocarbon odor. No recovery | 35.2 37.5 | <p>← Bentonite Seal</p> <p>← Lonestar Sand #2/12</p> <p>← 4"-diam., 0.010" Slotted Schedule 40 PVC</p> <p>Bottom of Boring @ 50 ft</p> |
| | | NA | MW-9 40' | | 40 | GC | | Clayey GRAVEL; (GC); Olive gray (stained); soft; wet; 30% clay, 70% gravel; strong hydrocarbon odor. | 42.5 | |
| 78 | | NA | MW-9 45' | | 45 | SW | | Well graded SAND with Gravel; (SW); Olive gray (stained); loose; wet; 80% sand, 20% gravel. | 45.0 | |
| 10 | | | MW-9 49.5' | | 50 | CL | | CLAY with Sand and Silt; (CL); Light brown; very stiff; damp to moist; 60% clay, 15% silt, 25% sand. | 47.5 50.0 | |

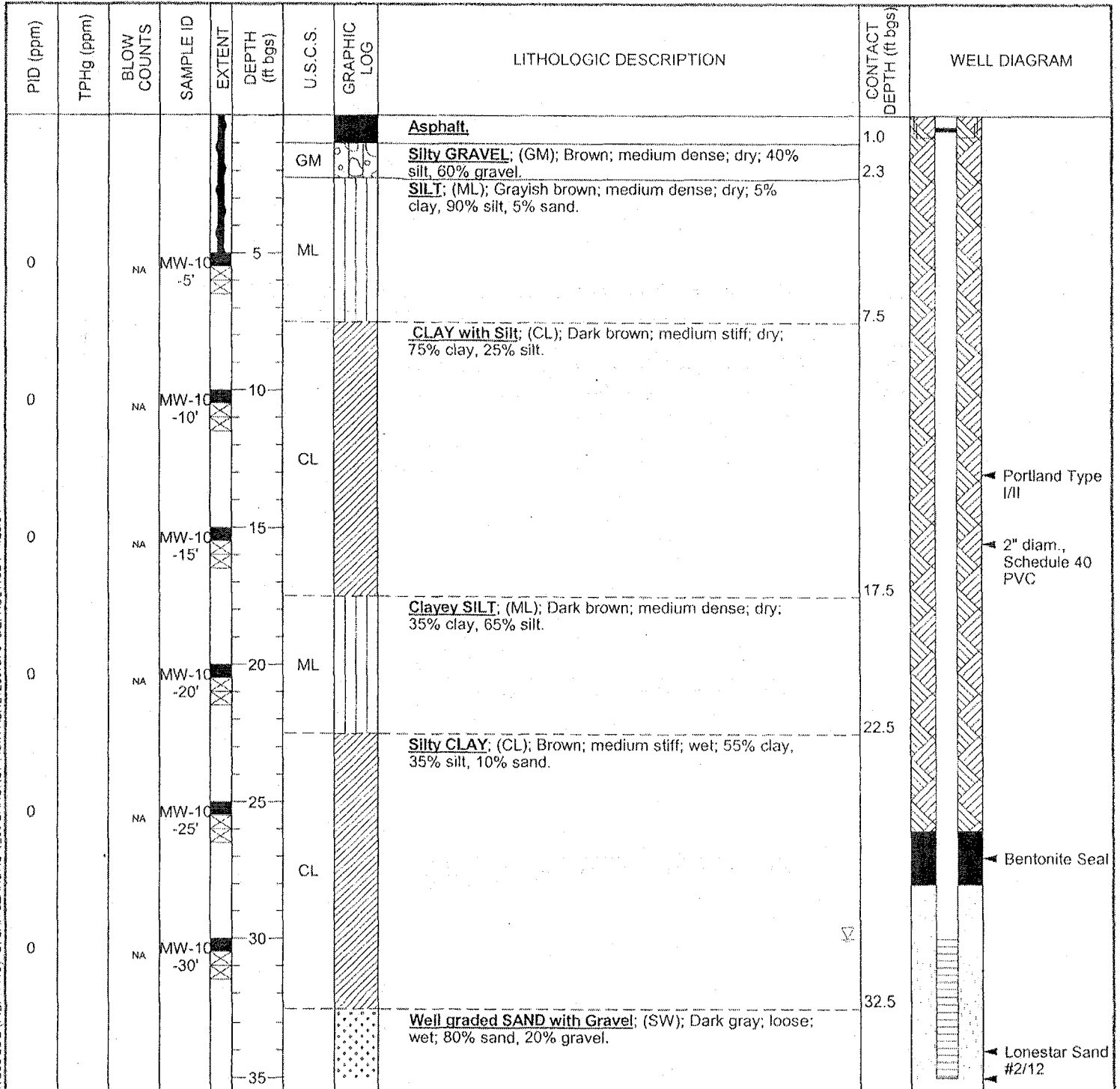
WELL LOG (PID/TPHG) C:\SAN Leandro\1285 BANCROFT\GINT\NL1285.GPJ DEFAULT.GDT 4/26/04



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BORING/WELL LOG

| | | | |
|-----------------|---|------------------------------------|---------------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-10 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 11-Feb-04 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 11-Feb-04 |
| PROJECT NUMBER | 246-0504-007 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Gregg Drilling | GROUND SURFACE ELEVATION | 64.80 |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | 64.36 ft |
| BORING DIAMETER | 8" | SCREENED INTERVAL | 30 to 40 ft bgs |
| LOGGED BY | Stu Dalie | DEPTH TO WATER (First Encountered) | 30.0 ft (11-Feb-04) |
| REVIEWED BY | M. Derby, PE# 055475 | DEPTH TO WATER (Static) | NA |
| REMARKS | Hand augered to 5 fbg. | | |



Continued Next Page



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BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-10 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 11-Feb-04 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 11-Feb-04 |

Continued from Previous Page

| PID (ppm) | TPHg (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (ft. bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft. bgs) | WELL DIAGRAM |
|-----------|------------|-------------|---------------|--------|-----------------|----------|-------------|------------------------|-------------------------|--------------------------|
| 0 | | NA | MW-10 -35' | | | SW | | | | |
| 0 | | NA | MW-10 -40' | | 40 | | | | 40.0 | Bottom of Boring @ 40 ft |

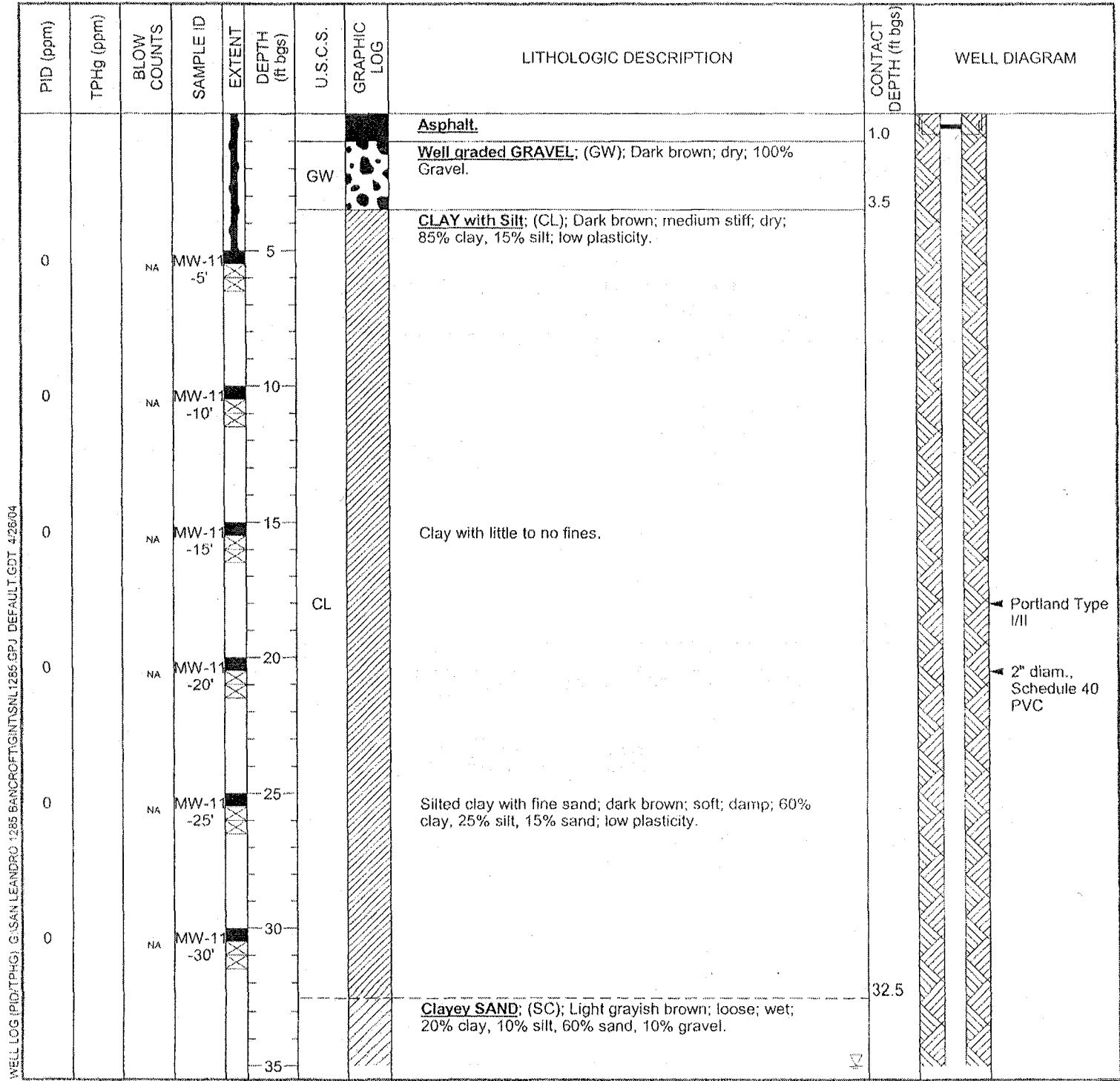
WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ_DEFAULT.GDT 4/26/04



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BORING/WELL LOG

| | | | |
|-----------------|---|------------------------------------|-----------------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-11 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 10-Feb-04 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 10-Feb-04 |
| PROJECT NUMBER | 246-0504-007 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Gregg Drilling | GROUND SURFACE ELEVATION | 63.94 |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | 63.54 ft |
| BORING DIAMETER | 8" | SCREENED INTERVAL | 40 to 45 ft bgs |
| LOGGED BY | Stu Dalie | DEPTH TO WATER (First Encountered) | 35.0 ft (10-Feb-04) ▼ |
| REVIEWED BY | M. Derby, PE# 055475 | DEPTH TO WATER (Static) | NA ▼ |
| REMARKS | Hand augered to 5 fbg. | | |



WELL LOG (PID:TPHG) G:\SAN LEANDRO\1285 BANCROFT\GINTS\NL1285.GPJ DEFAULT GDT 4/26/04

Continued Next Page



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BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-11 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 10-Feb-04 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 10-Feb-04 |

Continued from Previous Page

| PID (ppm) | TPHg (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (ft bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft bgs) | WELL DIAGRAM |
|-----------|------------|-------------|-----------------|--------|----------------|----------|-------------|--|------------------------|--------------------------|
| 0 | | NA | MW-11 -35' | | | SC | | | 37.5 | |
| 0 | | NA | MW-11 -40' | | 40 | GW | | Well graded GRAVEL with Sand; (GW); Light brown; loose; wet; 25% sand, 75% gravel. | | |
| 0 | | NA | MW-11 -44.5' | | 45 | SC | | Clayey SAND; (SC); Light brown; loose; wet; 30% clay, 60% sand, 10% gravel. | 42.5 | |
| | | | | | | | | | 45.0 | Bottom of Boring @ 45 ft |

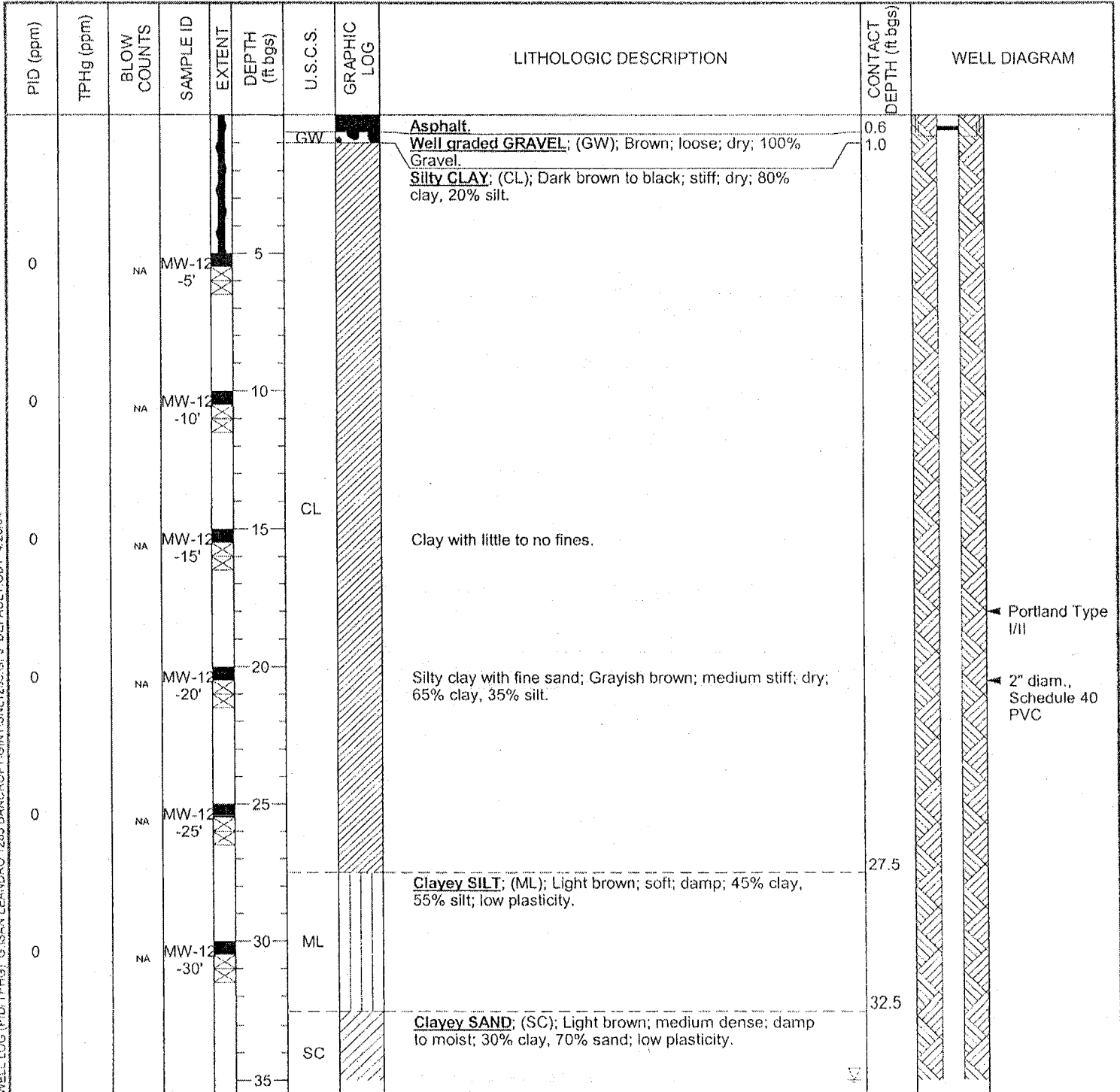
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BORING/WELL LOG

| | | | |
|-----------------|---|------------------------------------|---------------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-12 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 12-Feb-04 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 12-Feb-04 |
| PROJECT NUMBER | 246-0504-007 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Gregg Drilling | GROUND SURFACE ELEVATION | 65.97 |
| DRILLING METHOD | Hollow-stem auger | TOP OF CASING ELEVATION | 65.58 ft |
| BORING DIAMETER | 8" | SCREENED INTERVAL | 40 to 45 ft bgs |
| LOGGED BY | Stu Dalie | DEPTH TO WATER (First Encountered) | 35.0 ft (12-Feb-04) |
| REVIEWED BY | M. Derby, PE# 055475 | DEPTH TO WATER (Static) | NA |
| REMARKS | Hand augered to 5 fbg. | | |



WELL LOG (PID:TPHG); G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING/WELL LOG

| | | | |
|---------------|---|--------------------|-----------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | MW-12 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 12-Feb-04 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 12-Feb-04 |

Continued from Previous Page

| PID (ppm) | TPHg (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (ft bgs) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (ft bgs) | WELL DIAGRAM |
|-----------|------------|-------------|-----------------|--------|----------------|----------|-------------|--|------------------------|--------------------------|
| 0 | | NA | MW-12 -35' | | | CL | | CLAY; (CL); Light brown; very stiff; wet; 95% clay, 5% sand. | 35.5 | |
| | | | | | | SW | | Well Graded SAND with Gravel; (SW); Light brown; loose; wet; 80% sand, 20% gravel. | 37.5 | |
| 0 | | NA | MW-12 -40' | | 40 | SC | | Clayey SAND; (SC); Brown; medium dense; wet; 20% clay, 80% sand. | 40.2 | |
| | | | | | | ML | | Sandy SILT with Clay; (ML); Brown; medium dense; wet; 15% clay, 55% silt, 30% sand. | 42.5 | |
| 0 | | NA | MW-12 -44.5' | | 45 | | | CLAY; (CL); Brown; very still; wet; 95% clay, 5% silt. | 44.0 | |
| | | | | | | | | | 45.0 | Bottom of Boring @ 45 ft |

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINTS\NL 1285.GPJ DEFAULT.GDT 4/26/04



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BORING/WELL LOG

| | | | |
|-----------------|---|------------------------------------|---------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | SVP-1 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 08-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Air knife | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 7" | SCREENED INTERVALS | 4.92 to 5 fbg |
| LOGGED BY | E. Reinhart-Koylu | DEPTH TO WATER (First Encountered) | NA |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA |
| REMARKS | | | |

WELL LOG (PID) I:\SHELL\6-CHARS\2405-1240504-PRE-SEPTEMBER 2008\GINT\NL1285.GPJ DEFAULT.GDT 12/18/08

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT DEPTH (fbg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (fbg) | WELL DIAGRAM |
|-----------|-------------|------------|--------------------|----------|-------------|--|---------------------|--|
| 0 | | | | | | ASPHALT | 0.5 | <p> Portland Type I/II 1/4" teflon sample tubing Bentonite Seal Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg </p> |
| 2.5 | | SVP-1 @ 5' | 5 | ML | | SILT with Sand (ML) ; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity. | 5.5 | |



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 Telephone: 510-420-0700
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BORING / WELL LOG

| | | | |
|-----------------|---|------------------------------------|---------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | SVP-2 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 08-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Air knife | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 7" | SCREENED INTERVALS | 4.92 to 5 fbg |
| LOGGED BY | E. Reinhart-Koylu | DEPTH TO WATER (First Encountered) | NA |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA |
| REMARKS | | | |

WELL LOG (PID): I:\SHELL\6-CHARS\2405-1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINTS\NL1285.GPJ DEFAULT.GDT 12/18/08

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (fbg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (fbg) | WELL DIAGRAM |
|-----------|-------------|------------|--------|-------------|----------|-------------|--|---------------------|---|
| 0 | | | | | | | ASPHALT SILT with Sand (ML) ; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity. | 0.3 | <p>Portland Type III 1/4" teflon sample tubing Bentonite Seal Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg</p> |
| 4.0 | | SVP-2 @ 5' | | 5 | ML | | | 5.5 | |



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BORING/WELL LOG

| | | | |
|-----------------|---|------------------------------------|---------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | SVP-3 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 08-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Air knife | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 7" | SCREENED INTERVALS | 4.92 to 5 fbg |
| LOGGED BY | E. Reinhart-Koylu | DEPTH TO WATER (First Encountered) | NA |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA |
| REMARKS | | | |

WELL LOG (PID) I:\SHELL\B-CHARS\2405-1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINTSNL1285.GPJ DEFAULT.GDT 12/18/08

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT DEPTH (fbg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (fbg) | WELL DIAGRAM |
|-----------|-------------|------------|--------------------|----------|-------------|--|---------------------|---|
| 0 | | | | | | CONCRETE | 0.5 | <p>Portland Type III 1/4" teflon sample tubing Bentonite Seal Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg</p> |
| | | SVP-3 @ 5' | 5 | ML | | SILT with Sand (ML) ; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity. | 5.5 | |



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BORING/WELL LOG

| | | | |
|------------------------|---|---|---------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | SVP-4 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 08-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 08-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Air knife | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 7" | SCREENED INTERVALS | 4.92 to 5 fbg |
| LOGGED BY | E. Reinhart-Koylu | DEPTH TO WATER (First Encountered) | NA |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA |
| REMARKS | | | |

WELL LOG (PID) I:\SHELL\6-CHARS\2405-1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/18/08

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (fbg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (fbg) | WELL DIAGRAM |
|-----------|-------------|------------|--------|-------------|----------|-------------|--|---------------------|---|
| 0 | | | | | | | ASPHALT | 0.3 | <p>Portland Type III 1/4" teflon sample tubing Bentonite Seal Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg</p> |
| 0.4 | | SVP-4 @ 5' | | 5 | ML | | SILT with Sand (ML); dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity. | 5.5 | |



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BORING / WELL LOG

| | | | |
|-----------------|---|------------------------------------|---------------|
| CLIENT NAME | Shell Oil Products Company (US) | BORING/WELL NAME | SVP-5 |
| JOB/SITE NAME | Shell-branded service station | DRILLING STARTED | 09-Dec-08 |
| LOCATION | 1285 Bancroft Avenue, San Leandro, California | DRILLING COMPLETED | 09-Dec-08 |
| PROJECT NUMBER | 240504-008 | WELL DEVELOPMENT DATE (YIELD) | NA |
| DRILLER | Test America, C-57 #819548 | GROUND SURFACE ELEVATION | NA |
| DRILLING METHOD | Air knife | TOP OF CASING ELEVATION | NA |
| BORING DIAMETER | 7" | SCREENED INTERVALS | 4.92 to 5 fbg |
| LOGGED BY | E. Reinhart-Koylu | DEPTH TO WATER (First Encountered) | NA |
| REVIEWED BY | P. Schaefer | DEPTH TO WATER (Static) | NA |
| REMARKS | | | |

6-CHARS\2405-1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/18/08

| PID (ppm) | BLOW COUNTS | SAMPLE ID | EXTENT | DEPTH (fbg) | U.S.C.S. | GRAPHIC LOG | LITHOLOGIC DESCRIPTION | CONTACT DEPTH (fbg) | WELL DIAGRAM |
|-----------|-------------|------------|--------|-------------|----------|-------------|--|---------------------|--|
| 0 | | | | | | | ASPHALT CONCRETE | 0.3 0.5 | <p>Portland Type I/II 1/4" teflon sample tubing Bentonite Seal Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg</p> |
| 5.1 | | SVP-5 @ 5' | | 5 | ML | | SILT with Sand (ML); dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity. | 5.5 | |