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June 8, 2006

Denis L. Brown

Shell Oil Products US

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039

Tel (707) 865 0251

Fax (707) 865 2542

Email denis.l.brown@shell.com

Re: Second Quarter 2006 Groundwater Monitoring Report
Shell-Branded Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident No. 98996067
RO #0156

Dear Mr. Wickham:

Attached for your review and comment is a copy of the *Second Quarter 2006 Groundwater Monitoring Report* for the above referenced site. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

Denis L. Brown
Sr. Environmental Engineer

June 8, 2006

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Second Quarter 2006 Groundwater Monitoring Report**
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident #98996067
Cambria Project #248-0504-002
RO0000156



Dear Mr. Wickham:

On behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell), Cambria Environmental Technology, Inc. (Cambria) is submitting this groundwater monitoring report in accordance with the reporting requirements of 23 CCR 2652d.

REMEDIATION SUMMARY

On September 2, 1998, mobile groundwater extraction (GWE) was performed at the site. From July 30, 1999 through September 9, 1999, weekly GWE events were performed using wells MW-1, MW-3, and MW-5.

Dual-phase vapor extraction (DVE) is the process of applying high vacuum through an airtight well seal to simultaneously extract soil vapors from the vadose zone and to enhance GWE from the saturated zone. In November 2000, Cambria initiated monthly mobile DVE on wells MW-5 and MW-6 to facilitate hydrocarbon and oxygenate removal from groundwater and the vadose zones. To date, approximately 17.9 pounds of liquid-phase total petroleum hydrocarbons as gasoline (TPHg), 0.77 pounds of liquid-phase methyl tertiary-butyl ether (MTBE), 0.36 pounds of liquid-phase benzene, 131.5 pounds of vapor-phase TPHg, 1.23 pounds of vapor-phase MTBE, and 0.2 pounds of vapor-phase benzene have been removed from the subsurface. Since underground storage tank enhanced-vapor-recovery upgrades occurred in January 2005 and because of the lack of marked effect on concentrations in MW-5 and MW-6, mobile DVE operations were put on hold following the January 17, 2005 event pending an overall evaluation of the site.

**Cambria
Environmental
Technology, Inc.**

5900 Hollis Street
Suite A
Emeryville, CA 94608
Tel (510) 420-0700
Fax (510) 420-9170

SECOND QUARTER 2006 ACTIVITIES

Groundwater Monitoring: Blaine Tech Services, Inc. (Blaine) of San Jose, California gauged and sampled all wells, measured dissolved oxygen (DO) concentrations in all wells, calculated groundwater elevations, and compiled the analytical data. On April 17, 2006, well MW-6 was inaccessible because of a broken stinger in the well. Blaine removed the stinger and sampled the well on May 2, 2006. Cambria prepared a vicinity map which includes previously submitted well survey information (Figure 1) and a groundwater elevation contour map (Figure 2). Blaine's report, presenting the laboratory report and supporting field documents, is included as Attachment A.

**ANTICIPATED THIRD QUARTER 2006 ACTIVITIES**

Groundwater Monitoring: Blaine will gauge and sample all wells, measure DO concentrations in all wells, and tabulate the data. Cambria will prepare a monitoring report.

Site Conceptual Model: Cambria will submit a site conceptual model to Alameda County Health Care Services Agency during third quarter 2006.

CLOSING

We appreciate the opportunity to work with you on this project. Please call David Gibbs at (510) 420-3363 if you have any questions or comments.

Sincerely,
Cambria Environmental Technology, Inc.

A - M fm:

David M. Gibbs, P.G.
Project Geologist

Aubrey K Cool

Aubrey K. Cool, P.G.
Senior Project Geologist

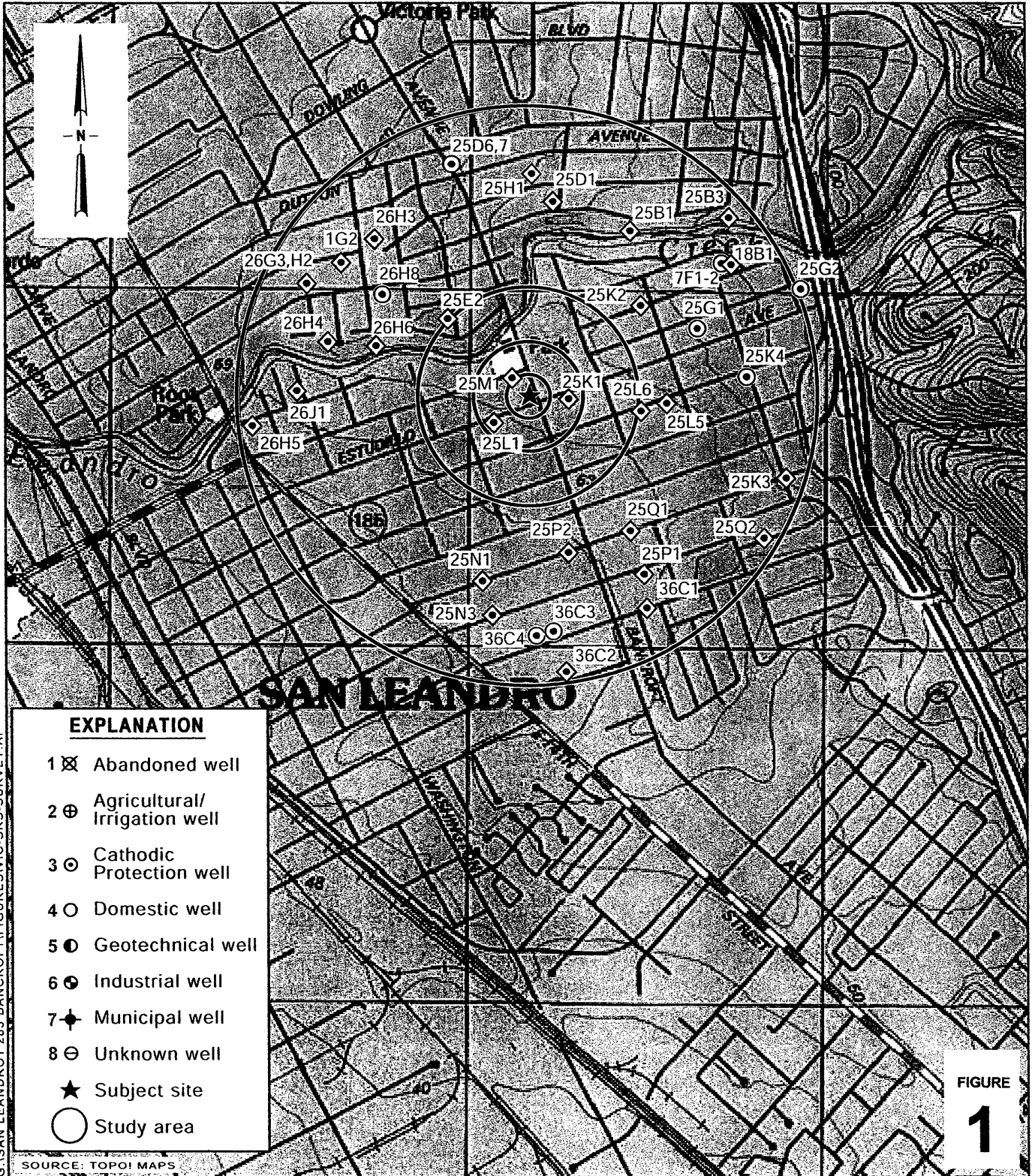


Figures: 1 - Site Vicinity and Sensitive Receptor Survey Map
2 - Groundwater Elevation Contour Map

Attachment: A - Blaine Groundwater Monitoring Report and Field Notes

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Mike Bakaldin, City of San Leandro, 835 East 14th Street, San Leandro, CA 94577
Ivan G. and Joanne Cornelius, 198 Juana Avenue, San Leandro CA 94577

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EXPLANATION

- 1 ☒ Abandoned well
- 2 ⊕ Agricultural/Irrigation well
- 3 ⊙ Cathodic Protection well
- 4 ○ Domestic well
- 5 ● Geotechnical well
- 6 ⊕ Industrial well
- 7 ◆ Municipal well
- 8 ⊖ Unknown well
- ★ Subject site
- Study area

FIGURE 1

0 1/8 1/4 1/2 1

SCALE : 1" = 1/4 MILE

Shell-branded Service Station

1285 Bancroft Avenue
 San Leandro, California
 Incident No.98996067



C A M B R I A

Site Vicinity and Sensitive Receptor Survey Map

(1/2-Mile Radius)

CALLAN AVENUE



EXPLANATION

- MW-1 ● Monitoring well location
- IW-1 ⊕ Irrigation well location
- D-1-4.0 ■ Dispenser soil sample location (1/31/05)
- SB-9 ⊙ Soil boring location (2/04)
- SB-1 ⊙ Soil boring location (8/03)
- SB-5 ⊙ Attempted soil boring location (8/03)
- B-1 † Soil vapor survey location (6/00)
- E-1 ○ Confirmation soil sample location (WA, 10/9/95)
- D-1 ○ Soil sample location (WA, 10/4/95)
- BH-D † Soil boring location (WA, 1994)
- Product dispenser number
- * Data anomalous, not used for contouring
- Groundwater flow direction
- XX.XX Groundwater elevation contour, in feet above mean sea level (msl), approximately located, dashed where inferred

Well	Well designation
ELEV	Groundwater elevation, in feet above msl
Benzene	Benzene and MTBE concentrations are in parts per billion and are analyzed by EPA Method 8260.
MTBE	

Groundwater Elevation Contour Map

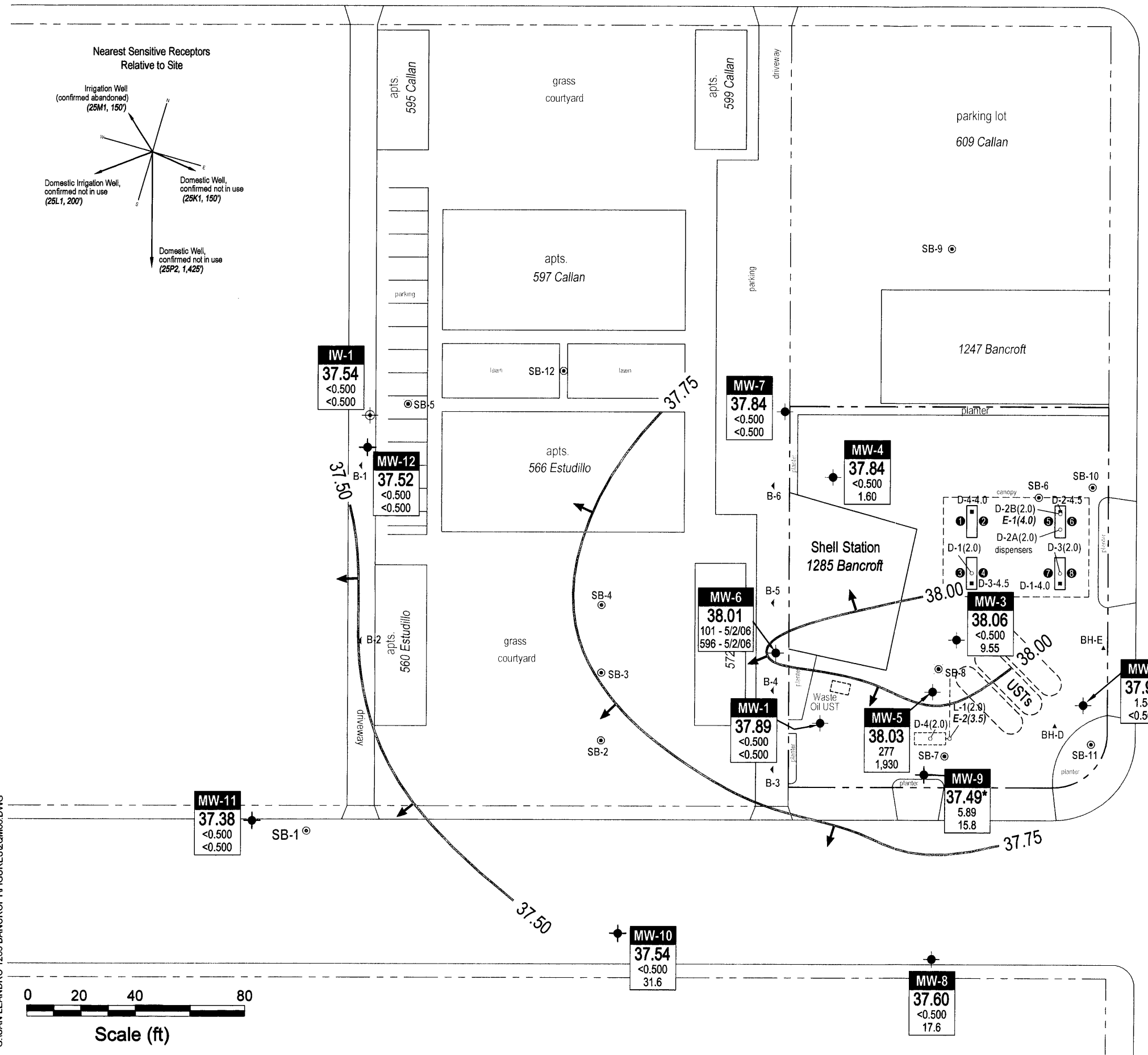
April 17, 2006

C A M B R I A



Shell-branded Service Station

1285 Bancroft Avenue
San Leandro, California
Incident No. 98996067



BANCROFT AVENUE

ESTUDILLO AVENUE

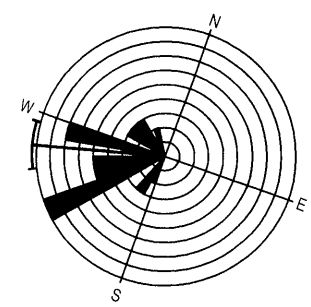
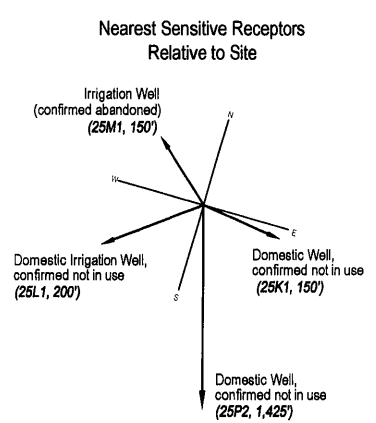


FIGURE 2

G:\SAN LEANDRO 1285 BANCROFT\FIGURES\2\0606.DWG



ATTACHMENT A
Blaine Groundwater Monitoring Report
and Field Notes

BLAINE

TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

May 22, 2006

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Second Quarter 2006 Groundwater Monitoring at
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Monitoring performed on April 17 and May 2, 2006

Groundwater Monitoring Report **060417-SL-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Coordinator

MN/jn

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Anni Kreml
Cambria Environmental Technology, Inc.
5900 Hollis Street, Suite A
Emeryville, CA 94608

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.65	23.64	NA
MW-1	06/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.14	23.15	NA
MW-1	09/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.71	21.58	NA
MW-1	12/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	45.23	21.06	NA
MW-1	03/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.32	22.97	NA
MW-1	06/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.18	24.11	NA
MW-1	09/17/1991	50 a	160 a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.85	21.44	NA
MW-1	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	41.56	24.73	NA
MW-1	06/03/1992	<50	NA	0.8	<0.5	0.9	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	09/01/1992	<50	NA	<0.5	5.8	5.3	7.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.05	23.24	NA
MW-1	12/07/1992	68	NA	<0.5	0.8	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.19	22.10	NA
MW-1	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1 (D)	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	36.75	29.54	NA
MW-1	09/09/1993	200 a	NA	16	5.2	2	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	39.36	26.93	NA
MW-1	12/13/1993	89 a	NA	3.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	03/03/1994	65 a	NA	2.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	38.40	27.89	NA
MW-1	07/27/1994	180	NA	30	1.8	2.6	5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1 (D)	07/27/1994	240	NA	25	2.2	2.2	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.84	26.06	NA
MW-1	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.98	24.92	NA
MW-1	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.34	25.56	NA
MW-1	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	42.06	24.84	NA
MW-1	01/04/1995	<50	NA	2.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1 (D)	01/04/1995	<50	NA	2.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1	04/14/1995	<50	NA	<0.5	0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1 (D)	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1	07/12/1995	<50	NA	1.2	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.61	32.29	NA
MW-1	12/14/1995	380	NA	230	9	1.1	49	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.24	27.66	NA
MW-1	01/10/1996	60	NA	3.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.34	28.56	NA
MW-1	04/25/1996	<50	NA	3.3	2.4	1.2	5.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.95	34.95	NA
MW-1	07/09/1996	810	NA	29	7.3	<5.0	11	1,800	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.45	32.45	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	10/02/1996	<125	NA	3.1	<1.2	<1.2	<1.2	960	NA	NA	NA	NA	NA	NA	NA	NA	66.90	37.72	29.18	NA
MW-1	01/09/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	510	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.25	34.65	NA
MW-1	04/09/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	130	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.90	34.00	NA
MW-1	07/02/1997	<250	NA	60	7.6	4.2	18	1,300	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.65	30.25	NA
MW-1	10/24/1997	<500	NA	140	<5.0	12	40	2,600	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.75	27.15	4.5
MW-1	01/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	170	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.31	30.59	4.0
MW-1	04/14/1998 b	72	NA	0.82	4.9	1.8	13	2.7	NA	NA	NA	NA	NA	NA	NA	NA	66.90	26.37	40.53	2.2
MW-1	07/15/1998	<50	NA	2.5	1.5	<0.50	<0.50	12	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.23	35.67	2.4
MW-1	07/28/1998	NA	NA	NA	NA	NA	NA	193	190	<2.0	<2.0	<2.0	<100	<2.50	<2.50	<500	66.90	31.23	35.67	2.4
MW-1	10/13/1998	<50	NA	3.2	0.69	<0.50	1.1	29	NA	NA	NA	NA	NA	NA	NA	NA	66.90	35.69	31.21	1.3
MW-1	01/22/1999	567	NA	79.7	120	21.4	99.9	193	190	NA	NA	NA	NA	NA	NA	NA	66.90	35.32	31.58	1.2
MW-1	04/16/1999	<50	NA	0.69	1.1	1.2	<0.50	8.2	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.76	35.14	1.0
MW-1	07/22/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	<5.00	2.17	NA	NA	NA	NA	NA	NA	NA	66.90	23.21	43.69	2.1/2.0
MW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	66.90	33.27	33.63	2.2/2.1
MW-1	01/07/2000	<50.0	NA	0.631	0.577	<0.500	1.25	14.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.17	28.73	d
MW-1	04/05/2000	153	NA	12.4	21.2	6.65	28.3	50.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	30.45	36.45	2.0/2.3
MW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.29	32.61	4.4/3.8
MW-1	10/19/2000	129	NA	7.76	19.6	7.84	33.3	31.3	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.87	30.03	3.9/4.7
MW-1	01/15/2001	201	NA	7.58	29.9	9.64	42.9	24.9	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.99	29.91	2.7/3.0
MW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	0.54	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.62	32.28	3.1/2.4
MW-1	07/20/2001	180	NA	8.0	16	9.5	39	NA	140	NA	NA	NA	NA	NA	NA	NA	66.90	37.25	29.65	3.9/3.8
MW-1	10/24/2001	94	NA	7.0	0.90	3.4	8.4	NA	34	NA	NA	NA	NA	NA	NA	NA	66.90	38.82	28.08	3.6/3.9
MW-1	01/03/2002	<50	NA	<0.50	0.78	<0.50	1.5	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.97	31.93	3.1/3.3
MW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.04	32.86	1.6/1.8
MW-1	07/11/2002	61	NA	2.2	2.6	3.9	14	NA	28	NA	NA	NA	NA	NA	NA	NA	66.90	36.15	30.75	0.6/3.8
MW-1	10/28/2002	270	NA	7.9	3.6	17	51	NA	72	NA	NA	NA	NA	NA	NA	NA	66.33	38.35	27.98	1.0/1.2
MW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	0.53	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.13	32.20	3.8/3.9
MW-1	04/14/2003	<50	NA	0.51	0.52	1.0	2.9	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	35.40	30.93	3.4/3.5
MW-1	07/01/2003	<50	NA	<0.50	<0.50	1.1	2.5	NA	4.1	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	66.33	35.19	31.14	0.4/0.7
MW-1	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	66.33	38.63	27.70	2.9/2.9
MW-1	01/15/2004	72	NA	<0.50	0.75	1.4	5.2	NA	10	NA	NA	NA	NA	NA	NA	NA	66.33	36.13	30.20	4.1/4.0
MW-1	04/09/2004	98	NA	<0.50	<0.50	0.57	1.7	NA	1.6	NA	NA	NA	NA	NA	NA	NA	66.33	34.95	31.38	4.7/3.9
MW-1	07/13/2004	75	NA	0.52	<0.50	2.0	2.8	NA	11	<2.0	<2.0	<2.0	5.0	NA	NA	<50	66.33	37.68	28.65	0.77/0.81

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	11/05/2004	180	NA	4.4	0.72	4.1	9.5	NA	67	NA	NA	NA	NA	NA	NA	NA	66.33	38.86	27.47	4.1/4.8
MW-1	01/10/2005	180	NA	0.50	<0.50	1.0	3.8	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.10	30.23	0.1/3.8
MW-1	04/11/2005	91 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.82	NA	NA	NA	NA	NA	NA	NA	66.33	31.71	34.62	3.85/2.37
MW-1	07/12/2005	56 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.52	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	66.33	34.12	32.21	4.3/3.9
MW-1	10/21/2005	85	NA	0.91	<0.50	6.7	8.7	NA	16	NA	NA	NA	NA	NA	NA	NA	66.33	37.21	29.12	4.3/4.0
MW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	1.2	NA	3.2	NA	NA	NA	NA	NA	NA	NA	66.33	33.53	32.80	3.6/3.8
MW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.44	37.89	3.61/3.43
MW-2	03/01/1992	910	<50	11	5.2	50	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.57	25.34	NA
MW-2	06/03/1992	1,400	NA	33	16	150	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.56	26.35	NA
MW-2	09/01/1992	230	NA	5.2	4.1	15	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2 (D)	09/01/1992	320	NA	5.6	5	18	220	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2	12/07/1992	240	NA	1.5	1.3	9.5	9.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2 (D)	12/07/1992	<50	NA	1.7	1	13	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2	03/01/1993	230	NA	260	310	27	66	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.82	32.09	NA
MW-2	06/22/1993	220	NA	18	3.4	3.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2 (D)	06/22/1993	320	NA	29	4.8	4.2	6.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2	09/09/1993	260	NA	18	4.6	16	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2 (D)	09/09/1993	210	NA	16	3.9	14	9.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2	12/13/1993	1,300 a	NA	82	34	73	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2 (D)	12/13/1993	1,400 a	NA	110	45	72	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2	03/03/1994	9,600	NA	1,200	600	390	710	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2 (D)	03/03/1994	10,000	NA	930	500	330	590	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2	07/27/1994	190	NA	<0.5	1	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.40	26.51	NA
MW-2	08/09/1994	1,500	NA	53.5	12.4	46.2	44	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.71	26.20	NA
MW-2	10/05/1994	<485	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.89	25.02	NA
MW-2	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.22	25.69	NA
MW-2	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.99	24.92	NA
MW-2	01/04/1995	1,300	NA	150	35	23	51	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.81	27.10	NA
MW-2	04/14/1995	5,000	NA	1,000	340	400	810	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.83	36.08	NA
MW-2	07/12/1995	4,500	NA	440	170	170	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2 (D)	07/12/1995	4,300	NA	430	160	160	280	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2	12/14/1995	37,000	NA	1,800	7,600	1,000	6,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2 (D)	12/14/1995	34,000	NA	1,800	6,600	1,000	6,500	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2	01/10/1996	69,000	NA	1,000	3,200	510	3,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2 (D)	01/10/1996	78,000	NA	1,100	3,500	560	3,600	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2	04/25/1996	11,000	NA	820	880	210	1,400	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2 (D)	04/25/1996	9,300	NA	690	710	160	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2	07/09/1996	100,000	NA	15,000	24,000	1,700	9,900	70,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2 (D)	07/09/1996	86,000	NA	12,000	19,000	1,400	7,500	32,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2	10/02/1996	82,000	NA	20,000	32,000	1,800	9,100	40,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2 (D)	10/02/1996	89,000	NA	19,000	31,000	1,700	8,900	42,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2	01/09/1997	17,000	NA	710	2,300	350	2,200	4,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2 (D)	01/09/1997	12,000	NA	490	1,300	260	1,800	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2	04/09/1997	20,000	NA	970	3,500	330	2,000	3,200	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.78	34.13	NA
MW-2	07/02/1997	28,000	NA	1,700	8,700	550	3,000	5,500	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2 (D)	07/02/1997	32,000	NA	2,000	11,000	680	3,800	6,400	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2	10/24/1997	14,000	NA	460	1,000	300	2,000	3,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2 (D)	10/24/1997	14,000	NA	420	980	270	2,000	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2	01/08/1998	180	NA	2.8	1.6	<0.50	<0.50	7.6	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.13	30.78	3.6
MW-2	04/14/1998 b	12,000	NA	92	1,500	260	1,900	110	NA	NA	NA	NA	NA	NA	NA	NA	66.91	26.15	40.76	4.6
MW-2	07/15/1998	36,000	NA	250	5,600	830	6,000	6,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2 (D)	07/15/1998	35,000	NA	230	5,600	860	600	570	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2	10/13/1998	100	NA	7	12	3.7	10	5.8	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.14	30.77	0.8
MW-2	01/22/1999	21,000	NA	701	3,330	960	5,420	772	620	<2.0	<2.0	<2.0	<100	<100	<100	<500	66.91	35.97	30.94	1.0
MW-2	04/16/1999	14,000	NA	200	1,600	560	3,300	330	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.52	35.39	1.0
MW-2	07/22/1999	1,410	NA	28.3	91.2	50.4	256	35.3	15.2	NA	NA	NA	NA	NA	NA	NA	66.91	26.14	40.77	2.1/2.5
MW-2	12/08/1999	<50.0	NA	1.45	1.34	1.15	5.31	5.08	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.72	29.19	2.1/2.5
MW-2	01/07/2000	743	NA	18.6	47.0	3.06	166	30.3	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.14	28.77	1.4/1.8
MW-2	04/05/2000	2,320	NA	60.9	101	115	606	62.5	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.46	36.45	1.7/1.9
MW-2	07/12/2000	12,100	NA	325	555	793	3,610	260	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.13	32.78	4.1/4.6
MW-2	10/19/2000	4,840	NA	188	267	318	1,370	84.4	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.50	30.41	4.8/2.6
MW-2	01/15/2001	654	NA	52.3	9.10	37.8	93.6	10.9	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.73	30.18	4.2/3.5
MW-2	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.91	35.25	31.66	2.4/2.0
MW-2	07/20/2001	5,400	NA	320	110	340	1,100	NA	33	NA	NA	NA	NA	NA	NA	NA	66.91	37.00	29.91	3.4/2.4
MW-2	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.63	28.28	NA

WELL CONCENTRATIONS
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San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	10/31/2001	1,400	NA	81	16	76	180	NA	29	NA	NA	NA	NA	NA	NA	NA	66.91	38.71	28.20	3.8/2.9
MW-2	01/03/2002	1,800	NA	88	62	130	520	NA	17	NA	NA	NA	NA	NA	NA	NA	66.91	34.71	32.20	3.0/2.1
MW-2	04/05/2002	9,400	NA	190	120	410	1,800	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.91	33.86	33.05	1.3/1.8
MW-2	07/11/2002	6,700	NA	220	73	360	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.91	35.99	30.92	3.4/2.1
MW-2	10/28/2002	4,600	NA	190	25	210	370	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	38.05	28.28	0.7/0.9
MW-2	01/07/2003	1,700	NA	9.3	14	83	380	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.22	32.11	3.9/3.6
MW-2	04/14/2003	5,900	NA	86	53	360	1,500	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.33	35.28	31.05	3.0/2.9
MW-2	07/01/2003	2,200	NA	34	24	130	510	NA	3.3	<10	<10	<10	<25	<2.5	<2.5	<250	66.33	35.13	31.20	0.9/1.1
MW-2	10/08/2003	4,000	NA	160	28	220	530	NA	<10	NA	NA	NA	NA	NA	NA	NA	66.33	38.59	27.74	2.9/0.5
MW-2	01/15/2004	3,300	NA	63	29	300	1,000	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.38	29.95	5.0/2.6
MW-2	04/09/2004	3,000	NA	52	20	180	520	NA	3.5	NA	NA	NA	NA	NA	NA	NA	66.33	34.01	32.32	4.2/3.1
MW-2	07/13/2004	3,400	NA	68	18	250	540	NA	4.7	<10	<10	<10	<25	NA	NA	<250	66.33	38.10	28.23	1.20/0.99
MW-2	11/05/2004	2,500	NA	120	14	190	280	NA	17	NA	NA	NA	NA	NA	NA	NA	66.33	38.82	27.51	8.1/8.5
MW-2	01/10/2005	2,700	NA	54	14	220	590	NA	38	NA	NA	NA	NA	NA	NA	NA	66.33	35.97	30.36	3.21/3.06
MW-2	04/11/2005	3,200	NA	50	15	220	500	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	31.67	34.66	3.53/0.40
MW-2	07/12/2005	3,200	NA	41	13	280	290	NA	10	<10	<10	<10	<25	NA	NA	<250	66.33	33.93	32.40	1.0/1.0
MW-2	10/21/2005	4,300	NA	96	16	420	350	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	37.19	29.14	2.3/2.0
MW-2	01/09/2006	1,900	NA	34	8.3	160	250	NA	2.3	NA	NA	NA	NA	NA	NA	NA	66.33	33.39	32.94	4.0/3.3
MW-2	04/17/2006	<50.0	NA	1.58	0.690	15.0	24.6	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.41	37.92	3.96/2.43
MW-3	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	42.00	24.31	NA
MW-3	06/03/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.30	22.01	NA
MW-3	09/01/1992	<50	NA	<0.5	<0.5	1.1	3.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	43.62	22.69	NA
MW-3	12/07/1992	52	NA	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.77	21.54	NA
MW-3	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	35.50	30.81	NA
MW-3	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	37.30	29.01	NA
MW-3	09/09/1993	50 a	NA	5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	39.90	26.41	NA
MW-3	12/13/1993	120 a	NA	7.5	<0.5	1.6	6.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	41.30	25.01	NA
MW-3	03/03/1994	<50	NA	0.81	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	38.32	27.99	NA
MW-3	07/27/1994	<50	NA	3.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.07	26.45	NA
MW-3	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.37	26.15	NA
MW-3	10/05/1994	<57	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.55	24.97	NA
MW-3	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.86	25.66	NA

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MW-3	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.59	24.93	NA
MW-3	01/04/1995	<50	NA	6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.54	26.98	NA
MW-3	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.50	36.02	NA
MW-3	07/12/1995	90	NA	16	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.14	32.38	NA
MW-3	12/14/1995	4,600	NA	460	390	34	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.86	27.66	NA
MW-3	01/10/1996	11,000	NA	470	460	68	670	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.98	27.54	NA
MW-3	04/25/1996	5,500	NA	830	910	<50	460	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.38	35.14	NA
MW-3	07/09/1996	72,000	NA	7,600	14,000	970	5,900	59,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.93	32.59	NA
MW-3	10/02/1996	77,000	NA	15,000	24,000	2,000	9,600	94,000	71,000	NA	NA	NA	NA	NA	NA	NA	67.52	38.20	29.32	NA
MW-3	01/09/1997	130	NA	15	16	2	9.7	80	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.81	34.71	NA
MW-3	04/09/1997	24,000	NA	2,900	5,300	420	2,200	4,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3 (D)	04/09/1997	24,000	NA	3,000	5,600	450	2,300	4,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3	07/02/1997	68,000	NA	7,400	18,000	1,600	8,700	16,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.22	30.30	NA
MW-3	10/24/1997	93,000	NA	1,800	8,500	2,300	14,000	3,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.75	26.77	1.8
MW-3	01/08/1998	16,000	NA	140	870	22	5,000	120	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3 (D)	01/08/1998	24,000	NA	100	840	26	5,600	<100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3	04/14/1998 b	100,000	NA	270	5,000	2,100	17,000	890	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3 (D)	04/14/1998 b	49,000	NA	230	3,200	1,200	8,900	790	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3	07/15/1998	31,000	NA	1,100	3,300	300	2,800	3,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.74	35.78	2
MW-3	10/13/1998	51,000	NA	3,100	12,000	7,630	6,800	6,200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3 (D)	10/13/1998	88,000	NA	5,800	21,000	1,400	12,000	9200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3	01/22/1999	25,100	NA	855	4,400	786	5,260	1,850	1,500	<2.0	<2.0	<2.0	<100	<100	<100	<500	67.52	35.29	32.23	0.8
MW-3	04/16/1999	7,800	NA	150	550	160	1,100	370	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.29	35.23	1.0
MW-3	07/22/1999	1,970	NA	51.2	160	43.1	286	179	109	NA	NA	NA	NA	NA	NA	NA	67.52	26.67	40.85	3.1/3.0
MW-3	12/08/1999	12,500	NA	171	537	141	1,260	717	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.34	29.18	3.1/2.9
MW-3	01/07/2000	6,020	NA	<10.0	929	177	1,170	217	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.87	28.65	3.2/2.6
MW-3	04/05/2000	3,890	NA	120	351	67.8	576	231	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.08	36.44	3.4/3.8
MW-3	07/12/2000	23,300	NA	592	4,690	672	4,620	1,340	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.80	32.72	0.4/3.7
MW-3	10/19/2000	6,280	NA	124	1,280	229	1,510	311	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.34	30.18	2.1/2.9
MW-3	01/15/2001	4,800	NA	7.04	70.0	70.9	380	54.7	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.65	29.87	2.7/2.5
MW-3	04/30/2001	<50	NA	<0.50	<0.50	<0.50	1.8	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	67.52	35.25	32.27	1.8/1.6
MW-3	07/20/2001	2,900	NA	11	100	120	520	NA	48	NA	NA	NA	NA	NA	NA	NA	67.52	37.71	29.81	1.2/3.4
MW-3	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.35	28.17	0.5

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MW-3	10/31/2001	1,700	NA	4.5	43	43	230	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	39.30	28.22	0.8/3.0
MW-3	01/03/2002	12,000	NA	26	410	490	2,800	NA	99	NA	NA	NA	NA	NA	NA	NA	67.52	35.51	32.01	1.4/1.2
MW-3	04/05/2002	22,000	NA	76	930	710	4,500	NA	390	NA	NA	NA	NA	NA	NA	NA	67.52	34.56	32.96	1.7/1.9
MW-3	07/11/2002	13,000	NA	23	340	320	1,800	NA	120	NA	NA	NA	NA	NA	NA	NA	67.52	36.65	30.87	1.0/2.2
MW-3	10/28/2002	1,500	NA	<0.50	2.6	13	83	NA	45	NA	NA	NA	NA	NA	NA	NA	66.93	38.85	28.08	1.2/1.1
MW-3	01/07/2003	5,500	NA	8.3	150	130	1,000	NA	130	NA	NA	NA	NA	NA	NA	NA	66.93	34.64	32.29	3.2/3.1
MW-3	04/14/2003	14,000	NA	23	250	470	3,200	NA	330	NA	NA	NA	NA	NA	NA	NA	66.93	35.90	31.03	1.6/2.1
MW-3	07/01/2003	12,000	NA	19	100	440	2,700	NA	250	<10	<10	<10	<25	<2.5	<2.5	<250	66.93	35.70	31.23	0.9/1.0
MW-3	10/08/2003	300	NA	<0.50	0.84	3.0	16	NA	3.7	NA	NA	NA	NA	NA	NA	NA	66.93	39.25	27.68	0.4/2.6
MW-3	01/15/2004	3,500	NA	<5.0	9.4	59	340	NA	54	NA	NA	NA	NA	NA	NA	NA	66.93	36.74	30.19	2.8/3.1
MW-3	04/09/2004	8,500	NA	7.4	53	290	1,600	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	35.47	31.46	2.1/2.0
MW-3	07/13/2004	3,500	NA	<5.0	<5.0	18	64	NA	24	<20	<20	<20	<50	NA	NA	<500	66.93	38.10	28.83	1.33/1.05
MW-3	11/05/2004	3,000	NA	<5.0	9.3	35	160	NA	43	NA	NA	NA	NA	NA	NA	NA	66.93	39.44	27.49	6.1/6.7
MW-3	01/10/2005	6,000	NA	3.3	12	89	620	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	36.58	30.35	2.6/1.0
MW-3	04/11/2005	3,000	NA	2.1	8.0	87	420	NA	63	NA	NA	NA	NA	NA	NA	NA	66.93	32.34	34.59	0.19/0.17
MW-3	07/12/2005	5,000	NA	3.8	5.3	190	760	NA	120	<4.0	<4.0	<4.0	33	NA	NA	<100	66.93	34.62	32.31	2.4/2.9
MW-3	10/21/2005	180	NA	<0.50	0.59	3.7	8.4	NA	9.3	NA	NA	NA	NA	NA	NA	NA	66.93	37.80	29.13	0.4/2.2
MW-3	01/09/2006	3,100	NA	0.94	6.1	96	270	NA	26	NA	NA	NA	NA	NA	NA	NA	66.93	34.01	32.92	0.5/0.6
MW-3	04/17/2006	2,700	NA	<0.500	1.13	32.0	95.3	NA	9.55	NA	NA	NA	NA	NA	NA	NA	66.93	28.87	38.06	2.35/2.60

MW-4	07/27/1994	120	NA	3.4	3.9	0.6	4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.78	26.30	NA
MW-4	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.09	25.99	NA
MW-4	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4 (D)	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.54	25.54	NA
MW-4	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.34	24.74	NA
MW-4	01/04/1995	<50	NA	1.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.57	26.51	NA
MW-4	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.24	35.84	NA
MW-4	07/12/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.88	32.20	NA
MW-4	12/14/1995	70	NA	0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	40.54	27.54	NA
MW-4	01/10/1996	280	NA	3.7	1	<0.5	0.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.59	28.49	NA
MW-4	04/25/1996	<500	NA	63	<5.0	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.22	34.86	NA
MW-4	07/09/1996	<2,000	NA	160	<20	<20	<20	5,300	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.70	32.38	NA

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MW-4	10/02/1996	<5,000	NA	480	<50	<50	<50	19,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.95	29.13	NA
MW-4	01/09/1997	<2,000	NA	43	<20	<20	<20	7,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.04	35.04	NA
MW-4	04/09/1997	<2,500	NA	120	<25	<25	<25	8,100	NA	NA	NA	NA	NA	NA	NA	NA	68.08	34.15	33.93	NA
MW-4	07/02/1997	<2,000	NA	81	<20	<20	<20	6,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.92	30.16	NA
MW-4	10/24/1997	<500	NA	90	<5.0	11	6.3	3,200	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.00	27.08	2.1
MW-4	01/08/1998	<50	NA	3.9	<0.50	<0.50	<0.50	1,800	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.54	30.54	2.2
MW-4	04/14/1998 b	920	NA	<0.50	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.75	40.33	1.2
MW-4	07/15/1998	2,100	NA	160	76	120	190	2,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.47	35.61	1.8
MW-4	10/13/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	17	NA	NA	NA	NA	NA	NA	NA	NA	68.08	36.75	31.33	1.1
MW-4	01/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.1	13	<2.0	<2.0	<2.0	<100	<0.500	<0.500	<500	68.08	36.41	31.67	1.6
MW-4	04/16/1999	1,800	NA	92	35	110	200	1,800	2,750	NA	NA	NA	NA	NA	NA	NA	68.08	33.00	35.08	1.2
MW-4	07/22/1999	Well Inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.59	40.49	NA
MW-4	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	22.6	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.04	29.04	2.5/2.6
MW-4	01/07/2000	871	NA	39.4	69.0	71.6	99.6	1,030	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.35	28.73	1.2/1.2
MW-4	04/05/2000	475	NA	26.9	5.24	19.8	41.5	681	NA	NA	NA	NA	NA	NA	NA	NA	68.08	31.28	36.80	1.6/1.8
MW-4	07/12/2000	1,040	NA	35.7	6.95	125	104	1,040	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.52	32.56	0.5/4.9
MW-4	10/19/2000	944	NA	23.9	6.57	122	109	372	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.08	30.00	2.3/1.4
MW-4	01/15/2001	1,170	NA	21.6	1.51	123	52.8	592	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.31	29.77	1.7/1.9
MW-4	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	26	NA	NA	NA	NA	NA	NA	NA	68.08	35.80	32.28	1.3/1.0
MW-4	07/20/2001	2,000	NA	16	5.8	230	270	NA	520	NA	NA	NA	NA	NA	NA	NA	68.08	38.46	29.62	1.6/1.8
MW-4	10/24/2001	1,000	NA	6.9	<1.0	96	44	NA	270	NA	NA	NA	NA	NA	NA	NA	68.08	40.02	28.06	0.7/0.9
MW-4	01/03/2002	390	NA	3.0	<0.50	19	5.9	NA	230	NA	NA	NA	NA	NA	NA	NA	68.08	35.71	32.37	1.2/1.9
MW-4	04/05/2002	150	NA	0.57	<0.50	3.8	<0.50	NA	250	NA	NA	NA	NA	NA	NA	NA	68.08	35.25	32.83	1.6/1.6
MW-4	07/11/2002	530	NA	2.6	<0.50	46	4.6	NA	280	NA	NA	NA	NA	NA	NA	NA	68.08	37.39	30.69	0.8/1.9
MW-4	10/28/2002	110	NA	<0.50	<0.50	1.8	<0.50	NA	180	NA	NA	NA	NA	NA	NA	NA	67.52	39.55	27.97	1.1/0.9
MW-4	01/07/2003	210	NA	0.72	<0.50	12	1.5	NA	140	NA	NA	NA	NA	NA	NA	NA	67.52	35.24	32.28	2.1/2.2
MW-4	04/14/2003	220	NA	0.77	<0.50	9.8	1.2	NA	160	NA	NA	NA	NA	NA	NA	NA	67.52	36.62	30.90	1.9/1.5
MW-4	07/01/2003	61	NA	<0.50	<0.50	<0.50	<1.0	NA	84	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50 c	67.52	36.49	31.03	0.6/0.7
MW-4	10/08/2003	120	NA	<0.50	<0.50	4.4	<1.0	NA	87	NA	NA	NA	NA	NA	NA	NA	67.52	39.96	27.56	2.6/1.5
MW-4	01/15/2004	120	NA	<0.50	<0.50	1.3	<1.0	NA	71	NA	NA	NA	NA	NA	NA	NA	67.52	37.28	30.24	3.5/3.4
MW-4	04/09/2004	390	NA	<0.50	1.1	3.5	19	NA	79	NA	NA	NA	NA	NA	NA	NA	67.52	36.15	31.37	4.3/1.6
MW-4	07/13/2004	89	NA	<0.50	<0.50	<0.50	<1.0	NA	63	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	67.52	39.00	28.52	0.82/0.75
MW-4	11/05/2004	120 k	NA	<0.50	<0.50	<0.50	<1.0	NA	39	NA	NA	NA	NA	NA	NA	NA	67.52	40.13	27.39	5.2/6.0

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MW-4	01/10/2005	140	NA	<0.50	<0.50	<0.50	<1.0	NA	44	NA	NA	NA	NA	NA	NA	NA	67.52	37.27	30.25	0.1/0.5
MW-4	04/11/2005	75 k	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	32.92	34.60	0.29/0.18
MW-4	07/12/2005	78	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	6.0	NA	NA	<50	67.52	35.35	32.17	1.7/1.5
MW-4	10/21/2005	76	NA	<0.50	<0.50	<0.50	<1.0	NA	27	NA	NA	NA	NA	NA	NA	NA	67.52	38.57	28.95	2.2/1.8
MW-4	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.51	NA	14	NA	NA	NA	NA	NA	NA	NA	67.52	34.67	32.85	0.6/0.9
MW-4	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.60	NA	NA	NA	NA	NA	NA	NA	67.52	29.68	37.84	1.09/1.54
MW-5*	06/04/1999	159,000	NA	7,190	39,300	2,450	16,700	<5,000	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.7
MW-5	06/04/1999	80,400	NA	4,400	26,000	1,480	11,000	3,660	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.9
MW-5	07/22/1999	97,200	NA	4,580	25,600	1,580	10,100	<5,000	4,330	NA	NA	NA	NA	NA	NA	NA	66.50	33.29	33.21	1.7/1.8
MW-5	12/08/1999	72,000	NA	3,360	16,600	1,560	8,320	3,460	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.80	28.70	1.7/1.9
MW-5	01/07/2000	104,000	NA	5,370	30,400	2,500	13,900	3,330	NA	NA	NA	NA	NA	NA	NA	NA	66.50	38.40	28.10	1.6/1.2
MW-5	04/05/2000	99,700	NA	5,710	37,000	2,410	14,200	10,800	NA	NA	NA	NA	NA	NA	NA	NA	66.50	30.72	35.78	1.7/1.5
MW-5	07/12/2000	106,000	NA	3,840	38,200	2,980	18,100	3,280	NA	NA	NA	NA	NA	NA	NA	NA	66.50	34.42	32.08	0.2/1.8
MW-5	10/19/2000	72,400	NA	3,010	32,200	2,440	15,400	2,840	NA	NA	NA	NA	NA	NA	NA	NA	66.50	36.89	29.61	1.0/2.7
MW-5	01/15/2001	78,300	NA	2,220	21,400	1,960	12,200	3,420	1,370	NA	NA	NA	NA	NA	NA	NA	66.50	37.10	29.40	1.2/1.0
MW-5	04/30/2001	83,000	NA	1,400	23,000	2,300	14,000	NA	3,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.75	31.75	0.6/0.8
MW-5	07/20/2001 f	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.40	29.10	0.5
MW-5	07/24/2001	160,000	NA	2,400	37,000	3,800	24,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.30	29.20	0.7/0.8
MW-5	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	39.00	27.50	NA
MW-5	10/31/2001	14,000	NA	150	2,700	450	2,300	NA	110	<2.0	<2.0	<2.0	<50	NA	NA	<500	66.50	39.05	27.45	0.4/0.8
MW-5	01/03/2002	62,000	NA	660	12,000	1,700	11,000	NA	860	NA	NA	NA	NA	NA	NA	NA	66.50	35.15	31.35	0.4/0.3
MW-5	04/05/2002	81,000	NA	1,500	19,000	2,400	13,000	NA	2,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.18	32.32	1.7/1.4
MW-5	07/11/2002	140,000	NA	1,900	26,000	3,400	20,000	NA	1,700	NA	NA	NA	NA	NA	NA	NA	66.50	36.28	30.22	0.5/0.6
MW-5	10/28/2002	30,000	NA	340	4,900	830	5,200	NA	<200	NA	NA	NA	NA	NA	NA	NA	66.50	38.44	28.06	0.6/0.9
MW-5	01/07/2003	72,000	NA	720	13,000	1,900	10,000	NA	1,100	NA	NA	NA	NA	NA	NA	NA	66.50	34.17	32.33	1.4/1.1
MW-5	04/14/2003	110,000	NA	900	19,000	3,000	20,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	35.52	30.98	0.8/0.6
MW-5	07/01/2003	94,000	NA	970	22,000	3,300	20,000	NA	2,900	<500	<500	<500	<1,300	<130	<130	<13,000 c	66.50	35.37	31.13	1.1/1.0
MW-5	10/08/2003	26,000	NA	290	3,000	960	5,000	NA	300	NA	NA	NA	NA	NA	NA	NA	66.50	38.87	27.63	0.4/0.4
MW-5	01/15/2004	88,000	NA	880	18,000	3,400	19,000	NA	1,500	NA	NA	NA	NA	NA	NA	NA	66.50	36.15	30.35	3.5/2.0
MW-5	04/09/2004	1,100,000	NA	990	26,000	4,400	23,000	NA	3,500	NA	NA	NA	NA	NA	NA	NA	66.50	35.07	31.43	1.1/0.9
MW-5	06/21/2004	76,000	NA	830	18,000	3,400	21,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.20	29.30	1.5/1.1
MW-5	07/13/2004	91,000	NA	650	14,000	3,500	20,000	NA	1,200	<200	<200	<200	<500	NA	NA	<5,000	66.50	37.80	28.70	1.00/0.96

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-5	11/05/2004	5,700	NA	<20	400	190	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.50	39.09	27.41	4.0/5.1
MW-5	01/10/2005	130,000	NA	360	14,000	5,100	35,000	NA	900	NA	NA	NA	NA	NA	NA	NA	66.50	36.22	30.28	0.2/0.1
MW-5	04/11/2005	100,000	NA	220	9,300	3,800	25,000	NA	12,000	NA	NA	NA	NA	NA	NA	NA	66.50	31.85	34.65	0.08/0.21
MW-5	07/12/2005	130,000	NA	530	19,000	6,300	42,000	NA	1,900	<200	<200	<200	730	NA	NA	<5,000	66.50	34.23	32.27	0.9/0.9
MW-5	10/21/2005	190,000	NA	550	18,000	6,700	35,000	NA	920	NA	NA	NA	NA	NA	NA	NA	66.50	37.51	28.99	0.2/0.3
MW-5	01/09/2006	72,000	NA	400	8,700	4,700	18,000	NA	1,300	NA	NA	NA	NA	NA	NA	NA	66.50	33.61	32.89	0.2/0.4
MW-5	04/17/2006	149,000	NA	277	8,630	4,470	24,600	NA	1,930	NA	NA	NA	NA	NA	NA	NA	66.50	28.47	38.03	0.78/0.58
MW-6*	06/04/1999	36,000	NA	4,240	1,680	1,100	4,160	11,300	17,500	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	06/04/1999	56,900	NA	6,830	6,050	1,970	9,060	17,000	24,300	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	07/22/1999	42,800	NA	4,660	740	1,210	4,980	15,600	20,100	NA	NA	NA	NA	NA	NA	NA	64.98	32.09	32.89	2.9/2.1
MW-6	12/08/1999	9,520	NA	1,760	58.0	142	384	9,320	7,310 c	NA	NA	NA	NA	NA	NA	NA	64.98	36.62	28.36	2.9/2.2
MW-6	01/07/2000	20,000	NA	3,650	367	949	1,700	13,600	13,100	NA	NA	NA	NA	NA	NA	NA	64.98	37.03	27.95	1.2/1.4
MW-6	04/05/2000	20,500 e	NA	4,190 e	1,250 e	1,200 e	2,750 e	18,600 e	12,700 c	NA	NA	NA	NA	NA	NA	NA	64.98	29.37	35.61	1.2/1.2
MW-6	07/12/2000	27,300	NA	4,000	3,170	1,470	4,570	12,900	10,800 c	NA	NA	NA	NA	NA	NA	NA	64.98	33.04	31.94	0.8/0.4
MW-6	10/19/2000	39,600	NA	4,050	6,250	1,920	7,800	14,200	14,600 c	NA	NA	NA	NA	NA	NA	NA	64.98	35.62	29.36	1.4/1.7
MW-6	01/15/2001	64,800	NA	2,090	20,400	1,860	11,100	<1,250	NA	NA	NA	NA	NA	NA	NA	NA	64.98	35.91	29.07	1.2/1.5
MW-6	04/30/2001	27,000	NA	2,300	3,200	1,100	4,600	NA	6,800	NA	NA	NA	NA	NA	NA	NA	64.98	33.70	31.28	1.6/1.2
MW-6	07/20/2001	29,000	NA	2,100	1,900	1,100	5,600	NA	7,100	NA	NA	NA	NA	NA	NA	NA	64.98	35.98	29.00	1.0/0.7
MW-6	10/24/2001	38,000	NA	1,400	690	1,400	5,700	NA	4,800	<10	<10	<10	1,100	NA	NA	<500	64.98	37.55	27.43	1.0/0.6
MW-6	01/03/2002	10,000	NA	810	120	260	1,100	NA	4,100	NA	NA	NA	NA	NA	NA	NA	64.98	33.34	31.64	0.8/0.6
MW-6	04/05/2002	19,000	NA	1,100	1,100	510	3,000	NA	4,300	NA	NA	NA	NA	NA	NA	NA	64.98	34.60	30.38	1.1/1.5
MW-6	07/11/2002	26,000	NA	1,100	550	1,200	4,400	NA	5,400	NA	NA	NA	NA	NA	NA	NA	64.98	35.02	29.96	0.1/0.7
MW-6	10/28/2002	11,000	NA	230	56	140	540	NA	2,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.78	27.32	0.7/1.1
MW-6	01/07/2003	Unable to sample	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	32.95	32.15	NA
MW-6	01/10/2003	17,000	NA	840	1,200	1,100	2,700	NA	3,400	NA	NA	NA	NA	NA	NA	NA	65.10	32.75	32.35	0.4/0.3
MW-6	04/14/2003	31,000	NA	810	420	1,300	4,000	NA	3,800	NA	NA	NA	NA	NA	NA	NA	65.10	34.95	30.15	3.6/1.0
MW-6	07/01/2003	1,400	NA	88	44	<10	160	NA	1,900	<40	<40	<40	340	<10	<10	<1,000 c	65.10	34.77	30.33	1.2/1.5
MW-6	10/08/2003	26,000	NA	720	92	1,100	1,800	NA	3,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.57	27.53	0.5/0.6
MW-6	01/15/2004	7,300	NA	250	110	340	750	NA	1,100	NA	NA	NA	NA	NA	NA	NA	65.10	35.40	29.70	1.0/3.2
MW-6	04/09/2004	20,000	NA	590	1,700	1,200	3,300	NA	2,400	NA	NA	NA	NA	NA	NA	NA	65.10	33.70	31.40	2.1/3.3
MW-6	07/13/2004	1,700	NA	24	<10	58	84	NA	1,600	<40	<40	<40	320	NA	NA	<1,000	65.10	36.42	28.68	1.11/0.93
MW-6	11/05/2004	24,000	NA	310	33	650	1,900	NA	2,000	NA	NA	NA	NA	NA	NA	NA	65.10	37.64	27.46	3.0/1.2

WELL CONCENTRATIONS
Shell-branded Service Station
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San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	01/10/2005	17,000	NA	120	6.4	270	590	NA	520	NA	NA	NA	NA	NA	NA	NA	65.10	34.77	30.33	0.2/0.1
MW-6	04/11/2005	12,000	NA	290	300	650	1,100	NA	1,400	NA	NA	NA	NA	NA	NA	NA	65.10	31.19	33.91	0.10/0.14
MW-6	07/12/2005	21,000	NA	440	660	1,400	2,600	NA	2,700	<50	<50	<50	1,500	NA	NA	<1,300	65.10	32.85	32.25	1.6/1.7
MW-6	10/21/2005	9,000	NA	260	28	500	420	NA	1,500	NA	NA	NA	NA	NA	NA	NA	65.10	35.85	29.25	0.2/0.3
MW-6	01/09/2006	400	NA	10	1.2	6.6	7.5	NA	110 m	NA	NA	NA	NA	NA	NA	NA	65.10	32.18	32.92	0.2/0.3
MW-6	04/17/2006	Unable to sample	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	27.09	38.01	NA
MW-6	05/02/2006	7,400	NA	101	57.5	156	276	NA	596	NA	NA	NA	NA	NA	NA	NA	65.10	26.98	38.12	0.26/0.31
MW-7*	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4
MW-7	06/04/1999	<50.0	NA	0.663	<0.500	0.677	<0.500	11.7	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4
MW-7	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	65.83	33.09	32.74	2.7/2.4
MW-7	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.68	28.15	2.7/2.4
MW-7	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.87	27.96	2.8/2.6
MW-7	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	30.30	35.53	2.8/3.1
MW-7	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.92	31.91	0.9/0.7
MW-7	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.51	29.32	1.5/1.8
MW-7	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.73	29.10	4.7/4.3
MW-7	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.25	31.58	4.2/2.2
MW-7	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	36.88	28.95	1.8/1.7
MW-7	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	38.45	27.38	1.4/1.5
MW-7	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.52	31.31	1.2/1.8
MW-7	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.51	31.32	1.7/1.4
MW-7	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	35.77	30.06	4.5/2.5
MW-7	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	37.70	28.14	0.4/0.8
MW-7	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	33.76	32.08	2.24/1.9
MW-7	04/14/2003	80	NA	2.2	1.1	3.0	9.0	NA	21	NA	NA	NA	NA	NA	NA	NA	65.84	34.99	30.85	2.7/1.9
MW-7	07/01/2003	<50	NA	<0.50	0.75	<0.50	1.1	NA	0.77	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	65.84	34.79	31.05	0.7/0.9
MW-7	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.37	27.47	1.7/1.8
MW-7	01/15/2004	<50	NA	3.3	1.2	2.7	4.2	NA	18	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	2.5/3.6
MW-7	04/09/2004	<50	NA	<0.50	<0.50	0.56	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	34.56	31.28	2.0/1.6
MW-7	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	37.30	28.54	0.71/1.10
MW-7	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.50	27.34	3.2/3.4
MW-7	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	0.8/0.3

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-7	04/11/2005	<50 l	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	31.41	34.43	2.00/1.38
MW-7	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.78	32.06	2.7/3.2
MW-7	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	36.92	28.92	2.3/2.3
MW-7	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.56	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.04	32.80	0.2/1.4
MW-7	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.84	28.00	37.84	3.11/3.69
MW-8*	06/04/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	452	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	2.1
MW-8	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	186	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	1.8
MW-8	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	286	443	NA	NA	NA	NA	NA	NA	NA	65.07	32.14	32.93	2.9/2.7
MW-8	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.75	28.32	2.9/2.7
MW-8	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	NA	NA	NA	65.07	37.15	27.92	1.8/2.0
MW-8	04/05/2000	<50.0 e	NA	<0.500 e	<0.500 e	<0.500 e	<0.500 e	247 e	NA	NA	NA	NA	NA	NA	NA	NA	65.07	29.45	35.62	2.1/2.5
MW-8	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	33.13	31.94	0.5/0.5
MW-8	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	35.72	29.35	1.2/1.8
MW-8	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	173	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.00	29.07	0.5/1.0
MW-8	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	NA	65.07	33.48	31.59	1.4/1.0
MW-8	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.07	36.12	28.95	1.0/1.2
MW-8	10/24/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	360	NA	NA	NA	NA	NA	NA	NA	65.07	37.73	27.34	1.4/0.5
MW-8	01/03/2002	290	NA	<0.50	<0.50	<0.50	<0.50	NA	18	NA	NA	NA	NA	NA	NA	NA	65.07	35.37	29.70	1.2/1.1
MW-8	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	100	NA	NA	NA	NA	NA	NA	NA	65.07	35.40	29.67	1.2/1.3
MW-8	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	NA	NA	NA	NA	NA	NA	NA	65.07	35.05	30.02	0.3/0.4
MW-8	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.08	37.25	27.83	1.1/1.2
MW-8	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	97	NA	NA	NA	NA	NA	NA	NA	65.08	33.01	32.07	1.4/1.7
MW-8	04/14/2003	<50	NA	<0.50	<0.50	<0.50	1.1	NA	130	NA	NA	NA	NA	NA	NA	NA	65.08	34.29	30.79	2.5/0.9
MW-8	07/01/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	430	<10	<10	<10	<25	<2.5	<2.5	<250	65.08	34.04	31.04	0.6/0.8
MW-8	10/08/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	NA	NA	NA	NA	NA	NA	NA	65.08	37.58	27.50	0.6/0.7
MW-8	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	78	NA	NA	NA	NA	NA	NA	NA	65.08	35.00	30.08	1.3/2.0
MW-8	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	82	NA	NA	NA	NA	NA	NA	NA	65.08	33.68	31.40	1.7/2.4
MW-8	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	120	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.08	36.75	28.33	2.18/1.74
MW-8	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	91	NA	NA	NA	NA	NA	NA	NA	65.08	37.78	27.30	1.8/2.5
MW-8	01/10/2005	54 k	NA	<0.50	<0.50	<0.50	<1.0	NA	76	NA	NA	NA	NA	NA	NA	NA	65.08	35.15	29.93	0.1/0.2
MW-8	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	28	NA	NA	NA	NA	NA	NA	NA	65.08	30.57	34.51	0.41/0.18
MW-8	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	<2.0	<2.0	<2.0	6.6	NA	NA	<50	65.08	32.94	32.14	1.4/2.2

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MW-8	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	NA	NA	NA	NA	65.08	36.16	28.92	0.4/0.5
MW-8	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.3	NA	NA	NA	NA	NA	NA	NA	65.08	32.53	32.55	0.5/0.7
MW-8	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	17.6	NA	NA	NA	NA	NA	NA	NA	65.08	27.48	37.60	2.65/3.31
MW-9	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.55	34.05	31.50	NA
MW-9	04/09/2004	16,000	NA	460	330	980	3,000	NA	900	NA	NA	NA	NA	NA	NA	NA	65.55	34.02	31.53	1.6/1.4
MW-9	07/13/2004	9,600	NA	190	91	640	1,500	NA	810	<40	<40	<40	340	NA	NA	<1,000	65.55	36.90	28.65	0.77/0.80
MW-9	11/05/2004	6,300	NA	130	24	470	840	NA	450	NA	NA	NA	NA	NA	NA	NA	65.55	38.05	27.50	9.1/8.2
MW-9	01/10/2005	6,100	NA	130	80	450	1,000	NA	280	NA	NA	NA	NA	NA	NA	NA	65.55	35.42	30.13	1.67/0.29
MW-9	04/11/2005	1,100	NA	40	21	99	220	NA	120	NA	NA	NA	NA	NA	NA	NA	65.55	31.71	33.84	0.90/0.33
MW-9	07/12/2005	2,200	NA	56	19	180	350	NA	290	<4.0	<4.0	<4.0	210	NA	NA	<100	65.55	33.32	32.23	1.0/2.7
MW-9	10/21/2005	8,300	NA	190	59	610	1,100	NA	930	NA	NA	NA	NA	NA	NA	NA	65.55	36.50	29.05	0.4/0.3
MW-9	01/09/2006	6,100	NA	170	100	460	950	NA	560	NA	NA	NA	NA	NA	NA	NA	65.55	32.75	32.80	0.8/0.4
MW-9	04/17/2006	<50.0	NA	5.89	4.25	17.4	38.1	NA	15.8	NA	NA	NA	NA	NA	NA	NA	65.55	28.06	37.49	1.30/2.72
MW-10	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	32.74	31.62	NA
MW-10	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	64.36	33.20	31.16	1.6/1.0
MW-10	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	64.36	36.05	28.31	1.95/2.04
MW-10	11/05/2004	140 k	NA	<0.50	<0.50	<0.50	<1.0	NA	55	NA	NA	NA	NA	NA	NA	NA	64.36	37.16	27.20	2.8/3.4
MW-10	01/10/2005	60 k	NA	<0.50	<0.50	<0.50	<1.0	NA	22	NA	NA	NA	NA	NA	NA	NA	64.36	34.48	29.88	0.3/0.2
MW-10	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	40	NA	NA	NA	NA	NA	NA	NA	64.36	30.01	34.35	0.06/0.04
MW-10	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	31	<2.0	<2.0	<2.0	290	NA	NA	<50	64.36	32.40	31.96	1.9/1.9
MW-10	10/21/2005	63 k	NA	<0.50	<0.50	<0.50	<1.0	NA	7.2	NA	NA	NA	NA	NA	NA	NA	64.36	35.54	28.82	0.3/0.5
MW-10	01/09/2006	69	NA	<0.50	<0.50	<0.50	<0.50	NA	9.0	NA	NA	NA	NA	NA	NA	NA	64.36	31.90	32.46	0.2/0.2
MW-10	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	31.6	NA	NA	NA	NA	NA	NA	NA	64.36	26.82	37.54	0.68/1.26
MW-11	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	63.54	32.05	31.49	NA
MW-11	04/09/2004	<50	NA	<0.50	0.64	1.6	3.8	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	32.51	31.03	2.3/4.3
MW-11	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	32.79	30.75	1.73/2.10
MW-11	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	36.44	27.10	4.8/6.2
MW-11	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	33.70	29.84	3.2/3.4
MW-11	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	29.48	34.06	0.24/0.19
MW-11	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	31.72	31.82	3.9/5.2

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-11	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	35.00	28.54	1.1/3.8
MW-11	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	31.18	32.36	2.6/3.8
MW-11	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.54	26.16	37.38	4.15/5.06
MW-12	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.58	33.97	31.61	NA
MW-12	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	34.60	30.98	3.4/5.7
MW-12	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	37.15	28.43	2.13/2.57
MW-12	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	38.39	27.19	5.4/6.3
MW-12	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	35.54	30.04	5.6/4.5
MW-12	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	31.36	34.22	0.26/0.31
MW-12	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	33.68	31.90	4.8/5.3
MW-12	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	36.81	28.77	3.5/4.5
MW-12	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	33.02	32.56	1.5/4.0
MW-12	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.58	28.06	37.52	6.09/5.41
IW-1	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	27.85	NA	NA
IW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.7/1.8
IW-1	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	34.35	NA	1.0/1.2
IW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.74	NA	1.4/3.8
IW-1	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	34.38	NA	3.0/4.0
IW-1	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	36.28	NA	5.8/7.0
IW-1	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.96	NA	3.1/3.1
IW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.00	NA	2.8/2.9
IW-1	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	33.22	NA	4.6/4.6
IW-1	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	35.55	NA	1.7/1.9
IW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.20 h	NA	1.4/1.0
IW-1	04/14/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.35	NA	3.9/4.3
IW-1	07/01/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.64	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	NA	33.03	NA	3.7/4.9

WELL CONCENTRATIONS
Shell-branded Service Station
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San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
IW-1	10/08/2003	<50	NA	1.1	<0.50	3.5	5.7	NA	19	NA	NA	NA	NA	NA	NA	NA	NA	35.75	NA	3.8/4.8
IW-1	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	i	NA	4.0/6.0
IW-1	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.04	NA	4.0/5.1
IW-1	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	35.21	NA	5.21/5.72
IW-1	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	35.96	NA	5.3/5.9
IW-1	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	33.08	NA	4.8/3.7
IW-1	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.03	NA	3.76/3.14
IW-1	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	31.32	NA	5.3/5.8
IW-1	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	34.49	28.63	4.5/5.1
IW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	30.55	32.57	5.6/5.1
IW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.12	25.58	37.54	5.00/5.17

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B.

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B.

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B.

TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B.

1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B.

EDB = Ethylene Dibromide, analyzed by EPA Method 8260B.

TOC = Top of Casing Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

n/n = Pre-purge/post-purge DO reading.

NA = Not applicable

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Notes:

- a = Chromatogram pattern indicated an unidentified hydrocarbon.
 - b = Equipment blank contained 80 ug/L TPH-G, 1.2 ug/L benzene, 17 ug/L toluene, 3.2 ug/L ethylbenzene, 16 ug/L xylenes, and 15 ug/L MTBE.
 - c = Sample was analyzed outside the EPA recommended holding time.
 - d = DO Reading not taken.
 - e = Result was generated out of hold time.
 - f = Stinger broke off in well; removed on subsequent return trip.
 - g = Unable to complete sample due to equipment failure.
 - h = Depth to water at five minutes purge time.
 - i = Unable to gauge; sounder will not fit down access port.
 - k = Quantity of unknown hydrocarbons in sample based on gasoline.
 - l = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.
 - m = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
 - * = Pre-purge samples.
- Ethanol analyzed by EPA Method 8260B.
 TOC elevation of wells MW-1, MW-2, and MW-3 resurveyed March 29, 1994.
 Site surveyed on June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.
 Site surveyed on March 14, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
 Wells MW-9, MW-10, MW-11, and MW-12 surveyed on February 24, 2004 by Virgil Chavez Land Surveying of Vallejo, CA.
 Well "Irrigation Well" surveyed on October 25, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.
 Well "IW-1" previously named "Irrigation Well."

May 15, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPE0775
Project Name: 1285 Bancroft Ave., San Leandro, CA
Project Nbr: SAP 136017
P/O Nbr: 98996067
Date Received: 05/05/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-6	NPE0775-01	05/02/06 13:20

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

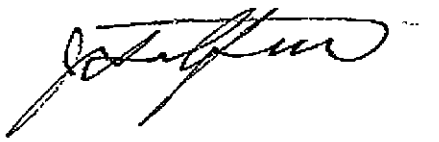
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California Certification Number: 01168CA

The Chain(s) of Custody, 2 pages, are included and are an integral part of this report.

These results relate only to the items tested. This report shall not be reproduced except in full and with permission of the laboratory.

Report Approved By:



Jim Hatfield
Project Management

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPE0775
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 05/05/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPE0775-01 (MW-6 - Water) Sampled: 05/02/06 13:20								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	101		ug/L	0.500	1	05/13/06 08:02	SW846 8260B	6052789
Ethylbenzene	156		ug/L	0.500	1	05/13/06 08:02	SW846 8260B	6052789
Methyl tert-Butyl Ether	596		ug/L	5.00	10	05/13/06 22:17	SW846 8260B	6051069
Toluene	57.5		ug/L	0.500	1	05/13/06 08:02	SW846 8260B	6052789
Xylenes, total	276		ug/L	0.500	1	05/13/06 08:02	SW846 8260B	6052789
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>116 %</i>					<i>05/13/06 08:02</i>	<i>SW846 8260B</i>	<i>6052789</i>
<i>Surr: 1,2-Dichloroethane-d4 (70-130%)</i>	<i>121 %</i>					<i>05/13/06 22:17</i>	<i>SW846 8260B</i>	<i>6051069</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>108 %</i>					<i>05/13/06 08:02</i>	<i>SW846 8260B</i>	<i>6052789</i>
<i>Surr: Dibromofluoromethane (79-122%)</i>	<i>109 %</i>					<i>05/13/06 22:17</i>	<i>SW846 8260B</i>	<i>6051069</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>116 %</i>					<i>05/13/06 08:02</i>	<i>SW846 8260B</i>	<i>6052789</i>
<i>Surr: Toluene-d8 (78-121%)</i>	<i>120 %</i>					<i>05/13/06 22:17</i>	<i>SW846 8260B</i>	<i>6051069</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>94 %</i>					<i>05/13/06 08:02</i>	<i>SW846 8260B</i>	<i>6052789</i>
<i>Surr: 4-Bromofluorobenzene (78-126%)</i>	<i>95 %</i>					<i>05/13/06 22:17</i>	<i>SW846 8260B</i>	<i>6051069</i>
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	7400		ug/L	50.0	1	05/13/06 08:02	DA LUFT GC/MS	6052789

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPE0775
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 05/05/06 07:50

PROJECT QUALITY CONTROL DATA

Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
---------	-------------	---	-------	------------	------------	--------------------

Selected Volatile Organic Compounds by EPA Method 8260B

6051069-BLK1

Benzene	<0.200		ug/L	6051069	6051069-BLK1	05/13/06 20:03
Ethylbenzene	<0.200		ug/L	6051069	6051069-BLK1	05/13/06 20:03
Methyl tert-Butyl Ether	<0.200		ug/L	6051069	6051069-BLK1	05/13/06 20:03
Toluene	<0.200		ug/L	6051069	6051069-BLK1	05/13/06 20:03
Xylenes, total	<0.350		ug/L	6051069	6051069-BLK1	05/13/06 20:03
Surrogate: 1,2-Dichloroethane-d4	120%			6051069	6051069-BLK1	05/13/06 20:03
Surrogate: Dibromofluoromethane	107%			6051069	6051069-BLK1	05/13/06 20:03
Surrogate: Toluene-d8	118%			6051069	6051069-BLK1	05/13/06 20:03
Surrogate: 4-Bromofluorobenzene	96%			6051069	6051069-BLK1	05/13/06 20:03

6052789-BLK1

Benzene	<0.200		ug/L	6052789	6052789-BLK1	05/13/06 06:56
Ethylbenzene	<0.200		ug/L	6052789	6052789-BLK1	05/13/06 06:56
Methyl tert-Butyl Ether	<0.200		ug/L	6052789	6052789-BLK1	05/13/06 06:56
Toluene	<0.200		ug/L	6052789	6052789-BLK1	05/13/06 06:56
Xylenes, total	<0.350		ug/L	6052789	6052789-BLK1	05/13/06 06:56
Surrogate: 1,2-Dichloroethane-d4	120%			6052789	6052789-BLK1	05/13/06 06:56
Surrogate: Dibromofluoromethane	109%			6052789	6052789-BLK1	05/13/06 06:56
Surrogate: Toluene-d8	113%			6052789	6052789-BLK1	05/13/06 06:56
Surrogate: 4-Bromofluorobenzene	96%			6052789	6052789-BLK1	05/13/06 06:56

Purgeable Petroleum Hydrocarbons

6052789-BLK1

Gasoline Range Organics	<50.0		ug/L	6052789	6052789-BLK1	05/13/06 06:56
Surrogate: 1,2-Dichloroethane-d4	120%			6052789	6052789-BLK1	05/13/06 06:56
Surrogate: Dibromofluoromethane	109%			6052789	6052789-BLK1	05/13/06 06:56
Surrogate: Toluene-d8	113%			6052789	6052789-BLK1	05/13/06 06:56
Surrogate: 4-Bromofluorobenzene	96%			6052789	6052789-BLK1	05/13/06 06:56

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPE0775
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 05/05/06 07:50

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
6051069-BS1								
Benzene	50.0	44.4		ug/L	89%	79 - 123	6051069	05/13/06 18:56
Ethylbenzene	50.0	55.2		ug/L	110%	79 - 125	6051069	05/13/06 18:56
Methyl tert-Butyl Ether	50.0	44.4		ug/L	89%	66 - 142	6051069	05/13/06 18:56
Toluene	50.0	56.1		ug/L	112%	78 - 122	6051069	05/13/06 18:56
Xylenes, total	150	171		ug/L	114%	79 - 130	6051069	05/13/06 18:56
Surrogate: 1,2-Dichloroethane-d4	50.0	61.1			122%	70 - 130	6051069	05/13/06 18:56
Surrogate: Dibromofluoromethane	50.0	51.6			103%	79 - 122	6051069	05/13/06 18:56
Surrogate: Toluene-d8	50.0	59.6			119%	78 - 121	6051069	05/13/06 18:56
Surrogate: 4-Bromofluorobenzene	50.0	48.7			97%	78 - 126	6051069	05/13/06 18:56
6052789-BS1								
Benzene	50.0	43.4		ug/L	87%	79 - 123	6052789	05/13/06 05:49
Ethylbenzene	50.0	51.3		ug/L	103%	79 - 125	6052789	05/13/06 05:49
Methyl tert-Butyl Ether	50.0	41.0		ug/L	82%	66 - 142	6052789	05/13/06 05:49
Toluene	50.0	51.8		ug/L	104%	78 - 122	6052789	05/13/06 05:49
Xylenes, total	150	160		ug/L	107%	79 - 130	6052789	05/13/06 05:49
Surrogate: 1,2-Dichloroethane-d4	50.0	58.0			116%	70 - 130	6052789	05/13/06 05:49
Surrogate: Dibromofluoromethane	50.0	51.8			104%	79 - 122	6052789	05/13/06 05:49
Surrogate: Toluene-d8	50.0	57.9			116%	78 - 121	6052789	05/13/06 05:49
Surrogate: 4-Bromofluorobenzene	50.0	47.3			95%	78 - 126	6052789	05/13/06 05:49
Purgeable Petroleum Hydrocarbons								
6052789-BS1								
Gasoline Range Organics	3050	2850		ug/L	93%	67 - 130	6052789	05/13/06 05:49
Surrogate: 1,2-Dichloroethane-d4	50.0	58.0			116%	70 - 130	6052789	05/13/06 05:49
Surrogate: Dibromofluoromethane	50.0	51.8			104%	70 - 130	6052789	05/13/06 05:49
Surrogate: Toluene-d8	50.0	57.9			116%	70 - 130	6052789	05/13/06 05:49
Surrogate: 4-Bromofluorobenzene	50.0	47.3			95%	70 - 130	6052789	05/13/06 05:49

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPE0775
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 05/05/06 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B										
6051069-MS1										
Benzene	ND	47.1		ug/L	50.0	94%	71 - 137	6051069	NPE0530-10	05/14/06 06:03
Ethylbenzene	ND	58.4		ug/L	50.0	117%	72 - 139	6051069	NPE0530-10	05/14/06 06:03
Methyl tert-Butyl Ether	ND	42.2		ug/L	50.0	84%	55 - 152	6051069	NPE0530-10	05/14/06 06:03
Toluene	ND	58.6		ug/L	50.0	117%	73 - 133	6051069	NPE0530-10	05/14/06 06:03
Xylenes, total	ND	179		ug/L	150	119%	70 - 143	6051069	NPE0530-10	05/14/06 06:03
Surrogate: 1,2-Dichloroethane-d4		61.9		ug/L	50.0	124%	70 - 130	6051069	NPE0530-10	05/14/06 06:03
Surrogate: Dibromofluoromethane		54.5		ug/L	50.0	109%	79 - 122	6051069	NPE0530-10	05/14/06 06:03
Surrogate: Toluene-d8		60.8	Z10	ug/L	50.0	122%	78 - 121	6051069	NPE0530-10	05/14/06 06:03
Surrogate: 4-Bromofluorobenzene		46.6		ug/L	50.0	93%	78 - 126	6051069	NPE0530-10	05/14/06 06:03
6052789-MS1										
Benzene	ND	51.3		ug/L	50.0	103%	71 - 137	6052789	NPE0916-06	05/13/06 17:15
Ethylbenzene	ND	64.2		ug/L	50.0	128%	72 - 139	6052789	NPE0916-06	05/13/06 17:15
Methyl tert-Butyl Ether	ND	47.2		ug/L	50.0	94%	55 - 152	6052789	NPE0916-06	05/13/06 17:15
Toluene	1.38	69.0	M7	ug/L	50.0	135%	73 - 133	6052789	NPE0916-06	05/13/06 17:15
Xylenes, total	ND	198		ug/L	150	132%	70 - 143	6052789	NPE0916-06	05/13/06 17:15
Surrogate: 1,2-Dichloroethane-d4		60.4		ug/L	50.0	121%	70 - 130	6052789	NPE0916-06	05/13/06 17:15
Surrogate: Dibromofluoromethane		54.7		ug/L	50.0	109%	79 - 122	6052789	NPE0916-06	05/13/06 17:15
Surrogate: Toluene-d8		60.5		ug/L	50.0	121%	78 - 121	6052789	NPE0916-06	05/13/06 17:15
Surrogate: 4-Bromofluorobenzene		49.1		ug/L	50.0	98%	78 - 126	6052789	NPE0916-06	05/13/06 17:15
Purgeable Petroleum Hydrocarbons										
6052789-MS1										
Gasoline Range Organics	ND	2900		ug/L	3050	95%	60 - 140	6052789	NPE0916-06	05/13/06 17:15
Surrogate: 1,2-Dichloroethane-d4		60.4		ug/L	50.0	121%	0 - 200	6052789	NPE0916-06	05/13/06 17:15
Surrogate: Dibromofluoromethane		54.7		ug/L	50.0	109%	0 - 200	6052789	NPE0916-06	05/13/06 17:15
Surrogate: Toluene-d8		60.5		ug/L	50.0	121%	0 - 200	6052789	NPE0916-06	05/13/06 17:15
Surrogate: 4-Bromofluorobenzene		49.1		ug/L	50.0	98%	0 - 200	6052789	NPE0916-06	05/13/06 17:15

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPE0775
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 05/05/06 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
6051069-MSD1												
Benzene	ND	46.8		ug/L	50.0	94%	71 - 137	0.6	23	6051069	NPE0530-10	05/14/06 06:25
Ethylbenzene	ND	58.6		ug/L	50.0	117%	72 - 139	0.3	23	6051069	NPE0530-10	05/14/06 06:25
Methyl tert-Butyl Ether	ND	44.4		ug/L	50.0	89%	55 - 152	5	27	6051069	NPE0530-10	05/14/06 06:25
Toluene	ND	58.9		ug/L	50.0	118%	73 - 133	0.5	25	6051069	NPE0530-10	05/14/06 06:25
Xylenes, total	ND	182		ug/L	150	121%	70 - 143	2	27	6051069	NPE0530-10	05/14/06 06:25
Surrogate: 1,2-Dichloroethane-d4		63.2		ug/L	50.0	126%	70 - 130			6051069	NPE0530-10	05/14/06 06:25
Surrogate: Dibromofluoromethane		53.4		ug/L	50.0	107%	79 - 122			6051069	NPE0530-10	05/14/06 06:25
Surrogate: Toluene-d8		60.5		ug/L	50.0	121%	78 - 121			6051069	NPE0530-10	05/14/06 06:25
Surrogate: 4-Bromofluorobenzene		47.0		ug/L	50.0	94%	78 - 126			6051069	NPE0530-10	05/14/06 06:25
6052789-MSD1												
Benzene	ND	52.2		ug/L	50.0	104%	71 - 137	2	23	6052789	NPE0916-06	05/13/06 17:38
Ethylbenzene	ND	62.5		ug/L	50.0	125%	72 - 139	3	23	6052789	NPE0916-06	05/13/06 17:38
Methyl tert-Butyl Ether	ND	46.5		ug/L	50.0	93%	55 - 152	1	27	6052789	NPE0916-06	05/13/06 17:38
Toluene	1.38	66.0		ug/L	50.0	129%	73 - 133	4	25	6052789	NPE0916-06	05/13/06 17:38
Xylenes, total	ND	196		ug/L	150	131%	70 - 143	1	27	6052789	NPE0916-06	05/13/06 17:38
Surrogate: 1,2-Dichloroethane-d4		62.5		ug/L	50.0	125%	70 - 130			6052789	NPE0916-06	05/13/06 17:38
Surrogate: Dibromofluoromethane		53.6		ug/L	50.0	107%	79 - 122			6052789	NPE0916-06	05/13/06 17:38
Surrogate: Toluene-d8		59.9		ug/L	50.0	120%	78 - 121			6052789	NPE0916-06	05/13/06 17:38
Surrogate: 4-Bromofluorobenzene		47.3		ug/L	50.0	95%	78 - 126			6052789	NPE0916-06	05/13/06 17:38
Purgeable Petroleum Hydrocarbons												
6052789-MSD1												
Gasoline Range Organics	ND	2950		ug/L	3050	97%	60 - 140	2	40	6052789	NPE0916-06	05/13/06 17:38
Surrogate: 1,2-Dichloroethane-d4		62.5		ug/L	50.0	125%	0 - 200			6052789	NPE0916-06	05/13/06 17:38
Surrogate: Dibromofluoromethane		53.6		ug/L	50.0	107%	0 - 200			6052789	NPE0916-06	05/13/06 17:38
Surrogate: Toluene-d8		59.9		ug/L	50.0	120%	0 - 200			6052789	NPE0916-06	05/13/06 17:38
Surrogate: 4-Bromofluorobenzene		47.3		ug/L	50.0	95%	0 - 200			6052789	NPE0916-06	05/13/06 17:38

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608

Attn Anni Kreml

Work Order: NPE0775
Project Name: 1285 Bancroft Ave., San Leandro, CA
Project Number: SAP 136017
Received: 05/05/06 07:50

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn Anni Kreml

Work Order: NPE0775
Project Name: 1285 Bancroft Ave., San Leandro, CA
Project Number: SAP 136017
Received: 05/05/06 07:50

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

CA LUFT GC/MS

Matrix

Water

Analyte

Gasoline Range Organics

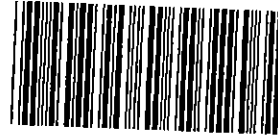
Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn Anni Kreml

Work Order: NPE0775
Project Name: 1285 Bancroft Ave., San Leandro, CA
Project Number: SAP 136017
Received: 05/05/06 07:50

DATA QUALIFIERS AND DEFINITIONS

M7 The MS and/or MSD were above the acceptance limits. See Blank Spike (LCS).
Z10 Surrogate outside laboratory historical limits but within method guidelines. No effect on data.

METHOD MODIFICATION NOTES



BC#

NPE0775

Cooler Received/Opened On 05/05/06 0750

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 7479

Fed-EX
 UPS
 Velocity
 DHL
 Route
 Off-street
 Misc.

2. Temperature of representative sample or temperature blank when opened: 2.2 Degrees Celsius.
 (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES...NO...NA
 a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES... NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... ET DZ

6. Were custody seals on containers: YES NO and Intact YES NO NA
 were these signed, and dated correctly?..... YES...NO... NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
 Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES... NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... JR

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... NA

b. Did the bottle labels indicate that the correct preservatives were used?..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO... NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... JR

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... JR

I certify that I attached a label with the unique LIMS number to each container (initial)..... JR

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

LAB: Test America STL Other _____

SHELL Chain Of Custody Record

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

Shell Project Manager to be Invoiced:

ENVIRONMENTAL SERVICES

Denis Brown

TECHNICAL SERVICES

CRMT HOUSTON

NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)

9 8 9 9 6 0 6 7

SAP or CRMT NUMBER (TS/CRMT)

DATE: 5/2/06

PAGE: 1 of 1

SAMPLING COMPANY:

Blaine Tech Services

LOG CODE:

BTSS

SITE ADDRESS: Street and City

1285 Bancroft Ave., San Leandro

State

CA

GLOBAL ID NO.:

T0600101224

ADDRESS:

1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Name, Company, Office Location):

Anni Kreml, Cambria, Emeryville Office

PHONE NO.:

510-420-3335

E-MAIL:

shell.em.edf@cambria-env.com

CONSULTANT PROJECT NO.:

060502-512

PROJECT CONTACT (Hardcopy or PDF Report to):

Michael Ninokata

TELEPHONE:

408-573-0555

FAX:

408-573-7771

E-MAIL:

mninokata@blainetech.com

SAMPLER NAME(S) (Print):

SHAWN LANE

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):

STD 5 DAY 3 DAY 2 DAY 24 HOURS

RESULTS NEEDED

ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES:

CHECK BOX IF EDD IS NOT NEEDED

REQUESTED ANALYSIS

FIELD NOTES:

Container/Preservative
or PID Readings
or Laboratory Notes

NPE0775

05/15/06 23:59

RECEIPT VERIFICATION REQUESTED

LAB USE ONLY

Field Sample Identification

SAMPLING

DATE TIME

MATRIX

NO. OF CONT.

TPH - Gas, Purgeable (8260B)

TPH - Diesel, Extractable (8016m)

BTEX (8260B)

6 Oxygenates (8260B)

(MTBE, TBA, DIPE, TAME, ETBE)

MTBE (8260B)

TBA (8260B)

DIPE (8260B)

TAME (8260B)

ETBE (8260B)

1,2 DCA (8260B)

EDB (8260B)

Ethanol (8260B)

Methanol (8016M)

TEMPERATURE ON RECEIPT C°

MW-6

5/2/06 130

W

3

X

X

X

NPE 0775

Relinquished by: (Signature)

[Signature]

Received by: (Signature)

[Signature] SHAWN LANE

Date:

5/2/06

Time:

1552

Relinquished by: (Signature)

Relinquished by: (Signature)

Received by: (Signature)

[Signature]

Date:

5/3/06

Time:

1740

DISTRIBUTION: Write with Green Ink, Green to Lab, Yellow and Blue to Client.

May 01, 2006

Client: Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn: Anni Kreml

Work Order: NPD2481
Project Name: 1285 Bancroft Ave., San Leandro, CA
Project Nbr: SAP 136017
P/O Nbr: 98996067
Date Received: 04/20/06

SAMPLE IDENTIFICATION	LAB NUMBER	COLLECTION DATE AND TIME
MW-1	NPD2481-01	04/17/06 13:50
MW-2	NPD2481-02	04/17/06 15:10
MW-3	NPD2481-03	04/17/06 15:40
MW-4	NPD2481-04	04/17/06 14:20
MW-5	NPD2481-05	04/17/06 16:30
MW-7	NPD2481-06	04/17/06 12:25
MW-8	NPD2481-07	04/17/06 13:15
MW-9	NPD2481-08	04/17/06 16:05
MW-10	NPD2481-09	04/17/06 10:10
MW-11	NPD2481-10	04/17/06 10:55
MW-12	NPD2481-11	04/17/06 11:55
IW-1	NPD2481-12	04/17/06 11:25

An executed copy of the chain of custody, the project quality control data, and the sample receipt form are also included as an addendum to this report. If you have any questions relating to this analytical report, please contact your Laboratory Project Manager at 1-800-765-0980. Any opinions, if expressed, are outside the scope of the Laboratory's accreditation.

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California Certification Number: 01168CA

The Chain(s) of Custody, 5 pages, are included and are an integral part of this report.

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Report Approved By:



Jim Hatfield
Project Management

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPD2481
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 04/20/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD2481-01 (MW-1 - Water) Sampled: 04/17/06 13:50								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/22/06 14:59	SW846 8260B	6043757
Ethylbenzene	ND		ug/L	0.500	1	04/22/06 14:59	SW846 8260B	6043757
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/22/06 14:59	SW846 8260B	6043757
Toluene	ND		ug/L	0.500	1	04/22/06 14:59	SW846 8260B	6043757
Xylenes, total	ND		ug/L	0.500	1	04/22/06 14:59	SW846 8260B	6043757
Surr: 1,2-Dichloroethane-d4 (70-130%)	97 %					04/22/06 14:59	SW846 8260B	6043757
Surr: Dibromofluoromethane (79-122%)	105 %					04/22/06 14:59	SW846 8260B	6043757
Surr: Toluene-d8 (78-121%)	108 %					04/22/06 14:59	SW846 8260B	6043757
Surr: 4-Bromofluorobenzene (78-126%)	103 %					04/22/06 14:59	SW846 8260B	6043757
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/22/06 14:59	CA LUFT GC/MS	6043757
Sample ID: NPD2481-02 (MW-2 - Water) Sampled: 04/17/06 15:10								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	1.58		ug/L	0.500	1	04/22/06 15:21	SW846 8260B	6043757
Ethylbenzene	15.0		ug/L	0.500	1	04/22/06 15:21	SW846 8260B	6043757
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/22/06 15:21	SW846 8260B	6043757
Toluene	0.690		ug/L	0.500	1	04/22/06 15:21	SW846 8260B	6043757
Xylenes, total	24.6		ug/L	0.500	1	04/22/06 15:21	SW846 8260B	6043757
Surr: 1,2-Dichloroethane-d4 (70-130%)	98 %					04/22/06 15:21	SW846 8260B	6043757
Surr: Dibromofluoromethane (79-122%)	105 %					04/22/06 15:21	SW846 8260B	6043757
Surr: Toluene-d8 (78-121%)	102 %					04/22/06 15:21	SW846 8260B	6043757
Surr: 4-Bromofluorobenzene (78-126%)	106 %					04/22/06 15:21	SW846 8260B	6043757
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/22/06 15:21	CA LUFT GC/MS	6043757
Sample ID: NPD2481-03 (MW-3 - Water) Sampled: 04/17/06 15:40								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/22/06 15:43	SW846 8260B	6043757
Ethylbenzene	32.0		ug/L	0.500	1	04/22/06 15:43	SW846 8260B	6043757
Methyl tert-Butyl Ether	9.55		ug/L	0.500	1	04/22/06 15:43	SW846 8260B	6043757
Toluene	1.13		ug/L	0.500	1	04/22/06 15:43	SW846 8260B	6043757
Xylenes, total	95.3		ug/L	0.500	1	04/22/06 15:43	SW846 8260B	6043757
Surr: 1,2-Dichloroethane-d4 (70-130%)	97 %					04/22/06 15:43	SW846 8260B	6043757
Surr: Dibromofluoromethane (79-122%)	107 %					04/22/06 15:43	SW846 8260B	6043757
Surr: Toluene-d8 (78-121%)	105 %					04/22/06 15:43	SW846 8260B	6043757
Surr: 4-Bromofluorobenzene (78-126%)	104 %					04/22/06 15:43	SW846 8260B	6043757
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	2700		ug/L	50.0	1	04/22/06 15:43	CA LUFT GC/MS	6043757

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Krcml

Work Order: NPD2481
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 04/20/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD2481-04 (MW-4 - Water) Sampled: 04/17/06 14:20								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/22/06 16:06	SW846 8260B	6043757
Ethylbenzene	ND		ug/L	0.500	1	04/22/06 16:06	SW846 8260B	6043757
Methyl tert-Butyl Ether	1.60		ug/L	0.500	1	04/22/06 16:06	SW846 8260B	6043757
Toluene	ND		ug/L	0.500	1	04/22/06 16:06	SW846 8260B	6043757
Xylenes, total	ND		ug/L	0.500	1	04/22/06 16:06	SW846 8260B	6043757
Surr: 1,2-Dichloroethane-d4 (70-130%)	101 %					04/22/06 16:06	SW846 8260B	6043757
Surr: Dibromofluoromethane (79-122%)	109 %					04/22/06 16:06	SW846 8260B	6043757
Surr: Toluene-d8 (78-121%)	104 %					04/22/06 16:06	SW846 8260B	6043757
Surr: 4-Bromofluorobenzene (78-126%)	106 %					04/22/06 16:06	SW846 8260B	6043757
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/22/06 16:06	CA LUFT GC/MS	6043757
Sample ID: NPD2481-05RE1 (MW-5 - Water) Sampled: 04/17/06 16:30								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	277		ug/L	25.0	50	04/23/06 10:46	SW846 8260B	6044495
Ethylbenzene	4470		ug/L	25.0	50	04/23/06 10:46	SW846 8260B	6044495
Methyl tert-Butyl Ether	1930		ug/L	25.0	50	04/23/06 10:46	SW846 8260B	6044495
Toluene	8630		ug/L	25.0	50	04/23/06 10:46	SW846 8260B	6044495
Xylenes, total	24600		ug/L	25.0	50	04/23/06 10:46	SW846 8260B	6044495
Surr: 1,2-Dichloroethane-d4 (70-130%)	101 %					04/23/06 10:46	SW846 8260B	6044495
Surr: Dibromofluoromethane (79-122%)	106 %					04/23/06 10:46	SW846 8260B	6044495
Surr: Toluene-d8 (78-121%)	104 %					04/23/06 10:46	SW846 8260B	6044495
Surr: 4-Bromofluorobenzene (78-126%)	106 %					04/23/06 10:46	SW846 8260B	6044495
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	149000		ug/L	2500	50	04/23/06 10:46	CA LUFT GC/MS	6044495
Sample ID: NPD2481-06 (MW-7 - Water) Sampled: 04/17/06 12:25								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/23/06 08:55	SW846 8260B	6044495
Ethylbenzene	ND		ug/L	0.500	1	04/23/06 08:55	SW846 8260B	6044495
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/23/06 08:55	SW846 8260B	6044495
Toluene	ND		ug/L	0.500	1	04/23/06 08:55	SW846 8260B	6044495
Xylenes, total	ND		ug/L	0.500	1	04/23/06 08:55	SW846 8260B	6044495
Surr: 1,2-Dichloroethane-d4 (70-130%)	101 %					04/23/06 08:55	SW846 8260B	6044495
Surr: Dibromofluoromethane (79-122%)	108 %					04/23/06 08:55	SW846 8260B	6044495
Surr: Toluene-d8 (78-121%)	105 %					04/23/06 08:55	SW846 8260B	6044495
Surr: 4-Bromofluorobenzene (78-126%)	105 %					04/23/06 08:55	SW846 8260B	6044495
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/23/06 08:55	CA LUFT GC/MS	6044495

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPD2481
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 04/20/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD2481-07 (MW-8 - Water) Sampled: 04/17/06 13:15								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/23/06 09:17	SW846 8260B	6044495
Ethylbenzene	ND		ug/L	0.500	1	04/23/06 09:17	SW846 8260B	6044495
Methyl tert-Butyl Ether	17.6		ug/L	0.500	1	04/23/06 09:17	SW846 8260B	6044495
Toluene	ND		ug/L	0.500	1	04/23/06 09:17	SW846 8260B	6044495
Xylenes, total	ND		ug/L	0.500	1	04/23/06 09:17	SW846 8260B	6044495
Surr: 1,2-Dichloroethane-d4 (70-130%)	99 %					04/23/06 09:17	SW846 8260B	6044495
Surr: Dibromofluoromethane (79-122%)	106 %					04/23/06 09:17	SW846 8260B	6044495
Surr: Toluene-d8 (78-121%)	104 %					04/23/06 09:17	SW846 8260B	6044495
Surr: 4-Bromofluorobenzene (78-126%)	103 %					04/23/06 09:17	SW846 8260B	6044495
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/23/06 09:17	CA LUFT GC/MS	6044495
Sample ID: NPD2481-08 (MW-9 - Water) Sampled: 04/17/06 16:05								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	5.89		ug/L	0.500	1	04/22/06 17:34	SW846 8260B	6043757
Ethylbenzene	17.4		ug/L	0.500	1	04/22/06 17:34	SW846 8260B	6043757
Methyl tert-Butyl Ether	15.8		ug/L	0.500	1	04/22/06 17:34	SW846 8260B	6043757
Toluene	4.25		ug/L	0.500	1	04/22/06 17:34	SW846 8260B	6043757
Xylenes, total	38.1		ug/L	0.500	1	04/22/06 17:34	SW846 8260B	6043757
Surr: 1,2-Dichloroethane-d4 (70-130%)	98 %					04/22/06 17:34	SW846 8260B	6043757
Surr: Dibromofluoromethane (79-122%)	105 %					04/22/06 17:34	SW846 8260B	6043757
Surr: Toluene-d8 (78-121%)	103 %					04/22/06 17:34	SW846 8260B	6043757
Surr: 4-Bromofluorobenzene (78-126%)	103 %					04/22/06 17:34	SW846 8260B	6043757
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/22/06 17:34	CA LUFT GC/MS	6043757
Sample ID: NPD2481-09 (MW-10 - Water) Sampled: 04/17/06 10:10								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/23/06 09:39	SW846 8260B	6044495
Ethylbenzene	ND		ug/L	0.500	1	04/23/06 09:39	SW846 8260B	6044495
Methyl tert-Butyl Ether	31.6		ug/L	0.500	1	04/23/06 09:39	SW846 8260B	6044495
Toluene	ND		ug/L	0.500	1	04/23/06 09:39	SW846 8260B	6044495
Xylenes, total	ND		ug/L	0.500	1	04/23/06 09:39	SW846 8260B	6044495
Surr: 1,2-Dichloroethane-d4 (70-130%)	98 %					04/23/06 09:39	SW846 8260B	6044495
Surr: Dibromofluoromethane (79-122%)	105 %					04/23/06 09:39	SW846 8260B	6044495
Surr: Toluene-d8 (78-121%)	105 %					04/23/06 09:39	SW846 8260B	6044495
Surr: 4-Bromofluorobenzene (78-126%)	106 %					04/23/06 09:39	SW846 8260B	6044495
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/23/06 09:39	CA LUFT GC/MS	6044495

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Krcm

Work Order: NPD2481
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 04/20/06 07:50

ANALYTICAL REPORT

Analyte	Result	Flag	Units	MRL	Dilution Factor	Analysis Date/Time	Method	Batch
Sample ID: NPD2481-10 (MW-11 - Water) Sampled: 04/17/06 10:55								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/23/06 10:01	SW846 8260B	6044495
Ethylbenzene	ND		ug/L	0.500	1	04/23/06 10:01	SW846 8260B	6044495
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/23/06 10:01	SW846 8260B	6044495
Toluene	ND		ug/L	0.500	1	04/23/06 10:01	SW846 8260B	6044495
Xylenes, total	ND		ug/L	0.500	1	04/23/06 10:01	SW846 8260B	6044495
Surr: 1,2-Dichloroethane-d4 (70-130%)	99 %					04/23/06 10:01	SW846 8260B	6044495
Surr: Dibromofluoromethane (79-122%)	106 %					04/23/06 10:01	SW846 8260B	6044495
Surr: Toluene-d8 (78-121%)	103 %					04/23/06 10:01	SW846 8260B	6044495
Surr: 4-Bromofluorobenzene (78-126%)	109 %					04/23/06 10:01	SW846 8260B	6044495
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/23/06 10:01	DA LUFT GC/MS	6044495
Sample ID: NPD2481-11 (MW-12 - Water) Sampled: 04/17/06 11:55								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/22/06 18:41	SW846 8260B	6043757
Ethylbenzene	ND		ug/L	0.500	1	04/22/06 18:41	SW846 8260B	6043757
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/22/06 18:41	SW846 8260B	6043757
Toluene	ND		ug/L	0.500	1	04/22/06 18:41	SW846 8260B	6043757
Xylenes, total	ND		ug/L	0.500	1	04/22/06 18:41	SW846 8260B	6043757
Surr: 1,2-Dichloroethane-d4 (70-130%)	97 %					04/22/06 18:41	SW846 8260B	6043757
Surr: Dibromofluoromethane (79-122%)	104 %					04/22/06 18:41	SW846 8260B	6043757
Surr: Toluene-d8 (78-121%)	104 %					04/22/06 18:41	SW846 8260B	6043757
Surr: 4-Bromofluorobenzene (78-126%)	102 %					04/22/06 18:41	SW846 8260B	6043757
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/22/06 18:41	DA LUFT GC/MS	6043757
Sample ID: NPD2481-12 (IW-1 - Water) Sampled: 04/17/06 11:25								
Selected Volatile Organic Compounds by EPA Method 8260B								
Benzene	ND		ug/L	0.500	1	04/22/06 19:03	SW846 8260B	6043757
Ethylbenzene	ND		ug/L	0.500	1	04/22/06 19:03	SW846 8260B	6043757
Methyl tert-Butyl Ether	ND		ug/L	0.500	1	04/22/06 19:03	SW846 8260B	6043757
Toluene	ND		ug/L	0.500	1	04/22/06 19:03	SW846 8260B	6043757
Xylenes, total	ND		ug/L	0.500	1	04/22/06 19:03	SW846 8260B	6043757
Surr: 1,2-Dichloroethane-d4 (70-130%)	99 %					04/22/06 19:03	SW846 8260B	6043757
Surr: Dibromofluoromethane (79-122%)	104 %					04/22/06 19:03	SW846 8260B	6043757
Surr: Toluene-d8 (78-121%)	106 %					04/22/06 19:03	SW846 8260B	6043757
Surr: 4-Bromofluorobenzene (78-126%)	105 %					04/22/06 19:03	SW846 8260B	6043757
Purgeable Petroleum Hydrocarbons								
Gasoline Range Organics	ND		ug/L	50.0	1	04/22/06 19:03	DA LUFT GC/MS	6043757

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPD2481
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 04/20/06 07:50

PROJECT QUALITY CONTROL DATA
Blank

Analyte	Blank Value	Q	Units	Q.C. Batch	Lab Number	Analyzed Date/Time
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Selected Volatile Organic Compounds by EPA Method 8260B

6043757-BLK1

Benzene	<0.200		ug/L	6043757	6043757-BLK1	04/22/06 11:39
Ethylbenzene	<0.200		ug/L	6043757	6043757-BLK1	04/22/06 11:39
Methyl tert-Butyl Ether	<0.200		ug/L	6043757	6043757-BLK1	04/22/06 11:39
Toluene	<0.200		ug/L	6043757	6043757-BLK1	04/22/06 11:39
Xylenes, total	<0.350		ug/L	6043757	6043757-BLK1	04/22/06 11:39
Surrogate: 1,2-Dichloroethane-d4	99%			6043757	6043757-BLK1	04/22/06 11:39
Surrogate: Dibromofluoromethane	107%			6043757	6043757-BLK1	04/22/06 11:39
Surrogate: Toluene-d8	103%			6043757	6043757-BLK1	04/22/06 11:39
Surrogate: 4-Bromofluorobenzene	105%			6043757	6043757-BLK1	04/22/06 11:39

6044495-BLK1

Benzene	<0.200		ug/L	6044495	6044495-BLK1	04/23/06 08:33
Ethylbenzene	<0.200		ug/L	6044495	6044495-BLK1	04/23/06 08:33
Methyl tert-Butyl Ether	<0.200		ug/L	6044495	6044495-BLK1	04/23/06 08:33
Toluene	<0.200		ug/L	6044495	6044495-BLK1	04/23/06 08:33
Xylenes, total	<0.350		ug/L	6044495	6044495-BLK1	04/23/06 08:33
Surrogate: 1,2-Dichloroethane-d4	99%			6044495	6044495-BLK1	04/23/06 08:33
Surrogate: Dibromofluoromethane	104%			6044495	6044495-BLK1	04/23/06 08:33
Surrogate: Toluene-d8	104%			6044495	6044495-BLK1	04/23/06 08:33
Surrogate: 4-Bromofluorobenzene	104%			6044495	6044495-BLK1	04/23/06 08:33

Purgeable Petroleum Hydrocarbons

6043757-BLK1

Gasoline Range Organics	<50.0		ug/L	6043757	6043757-BLK1	04/22/06 11:39
Surrogate: 1,2-Dichloroethane-d4	99%			6043757	6043757-BLK1	04/22/06 11:39
Surrogate: Dibromofluoromethane	107%			6043757	6043757-BLK1	04/22/06 11:39
Surrogate: Toluene-d8	103%			6043757	6043757-BLK1	04/22/06 11:39
Surrogate: 4-Bromofluorobenzene	105%			6043757	6043757-BLK1	04/22/06 11:39

6044495-BLK1

Gasoline Range Organics	<50.0		ug/L	6044495	6044495-BLK1	04/23/06 08:33
Surrogate: 1,2-Dichloroethane-d4	99%			6044495	6044495-BLK1	04/23/06 08:33
Surrogate: Dibromofluoromethane	104%			6044495	6044495-BLK1	04/23/06 08:33
Surrogate: Toluene-d8	104%			6044495	6044495-BLK1	04/23/06 08:33
Surrogate: 4-Bromofluorobenzene	104%			6044495	6044495-BLK1	04/23/06 08:33

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPD248 I
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 04/20/06 07:50

PROJECT QUALITY CONTROL DATA
LCS

Analyte	Known Val.	Analyzed Val	Q	Units	% Rec.	Target Range	Batch	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B								
6043757-BS1								
Benzene	50.0	53.7		ug/L	107%	79 - 123	6043757	04/22/06 10:33
Ethylbenzene	50.0	51.1		ug/L	102%	79 - 125	6043757	04/22/06 10:33
Methyl tert-Butyl Ether	50.0	48.1		ug/L	96%	66 - 142	6043757	04/22/06 10:33
Toluene	50.0	50.7		ug/L	101%	78 - 122	6043757	04/22/06 10:33
Xylenes, total	150	171		ug/L	114%	79 - 130	6043757	04/22/06 10:33
Surrogate: 1,2-Dichloroethane-d4	50.0	48.7			97%	70 - 130	6043757	04/22/06 10:33
Surrogate: Dibromofluoromethane	50.0	49.6			99%	79 - 122	6043757	04/22/06 10:33
Surrogate: Toluene-d8	50.0	52.2			104%	78 - 121	6043757	04/22/06 10:33
Surrogate: 4-Bromofluorobenzene	50.0	52.0			104%	78 - 126	6043757	04/22/06 10:33
6044495-BS1								
Benzene	50.0	47.0		ug/L	94%	79 - 123	6044495	04/23/06 07:26
Ethylbenzene	50.0	44.1		ug/L	88%	79 - 125	6044495	04/23/06 07:26
Methyl tert-Butyl Ether	50.0	43.6		ug/L	87%	66 - 142	6044495	04/23/06 07:26
Toluene	50.0	44.9		ug/L	90%	78 - 122	6044495	04/23/06 07:26
Xylenes, total	150	145		ug/L	97%	79 - 130	6044495	04/23/06 07:26
Surrogate: 1,2-Dichloroethane-d4	50.0	49.6			99%	70 - 130	6044495	04/23/06 07:26
Surrogate: Dibromofluoromethane	50.0	50.1			100%	79 - 122	6044495	04/23/06 07:26
Surrogate: Toluene-d8	50.0	51.1			102%	78 - 121	6044495	04/23/06 07:26
Surrogate: 4-Bromofluorobenzene	50.0	52.5			105%	78 - 126	6044495	04/23/06 07:26
Purgeable Petroleum Hydrocarbons								
6043757-BS1								
Gasoline Range Organics	3050	3230		ug/L	106%	67 - 130	6043757	04/22/06 10:33
Surrogate: 1,2-Dichloroethane-d4	50.0	48.7			97%	70 - 130	6043757	04/22/06 10:33
Surrogate: Dibromofluoromethane	50.0	49.6			99%	70 - 130	6043757	04/22/06 10:33
Surrogate: Toluene-d8	50.0	52.2			104%	70 - 130	6043757	04/22/06 10:33
Surrogate: 4-Bromofluorobenzene	50.0	52.0			104%	70 - 130	6043757	04/22/06 10:33
6044495-BS1								
Gasoline Range Organics	3050	2940		ug/L	96%	67 - 130	6044495	04/23/06 07:26
Surrogate: 1,2-Dichloroethane-d4	50.0	49.6			99%	70 - 130	6044495	04/23/06 07:26
Surrogate: Dibromofluoromethane	50.0	50.1			100%	70 - 130	6044495	04/23/06 07:26
Surrogate: Toluene-d8	50.0	51.1			102%	70 - 130	6044495	04/23/06 07:26
Surrogate: 4-Bromofluorobenzene	50.0	52.5			105%	70 - 130	6044495	04/23/06 07:26

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Kreml

Work Order: NPD2481
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 04/20/06 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike

Analyte	Orig. Val.	MS Val	Q	Units	Spike Conc	% Rec.	Target Range	Batch	Sample Spiked	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B										
6043757-MS1										
Benzene	1.58	62.7		ug/L	50.0	122%	71 - 137	6043757	NPD2481-02	04/22/06 19:25
Ethylbenzene	15.0	71.8		ug/L	50.0	114%	72 - 139	6043757	NPD2481-02	04/22/06 19:25
Methyl tert-Butyl Ether	ND	55.2		ug/L	50.0	110%	55 - 152	6043757	NPD2481-02	04/22/06 19:25
Toluene	0.690	57.2		ug/L	50.0	113%	73 - 133	6043757	NPD2481-02	04/22/06 19:25
Xylenes, total	24.6	217		ug/L	150	128%	70 - 143	6043757	NPD2481-02	04/22/06 19:25
Surrogate: 1,2-Dichloroethane-d4		50.2		ug/L	50.0	100%	70 - 130	6043757	NPD2481-02	04/22/06 19:25
Surrogate: Dibromofluoromethane		52.2		ug/L	50.0	104%	79 - 122	6043757	NPD2481-02	04/22/06 19:25
Surrogate: Toluene-d8		52.2		ug/L	50.0	104%	78 - 121	6043757	NPD2481-02	04/22/06 19:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	78 - 126	6043757	NPD2481-02	04/22/06 19:25
6044495-MS1										
Benzene	0.410	55.6		ug/L	50.0	110%	71 - 137	6044495	NPD2510-01	04/23/06 16:41
Ethylbenzene	ND	51.0		ug/L	50.0	102%	72 - 139	6044495	NPD2510-01	04/23/06 16:41
Methyl tert-Butyl Ether	36.2	78.8		ug/L	50.0	85%	55 - 152	6044495	NPD2510-01	04/23/06 16:41
Toluene	ND	50.9		ug/L	50.0	102%	73 - 133	6044495	NPD2510-01	04/23/06 16:41
Xylenes, total	ND	167		ug/L	150	111%	70 - 143	6044495	NPD2510-01	04/23/06 16:41
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	70 - 130	6044495	NPD2510-01	04/23/06 16:41
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	79 - 122	6044495	NPD2510-01	04/23/06 16:41
Surrogate: Toluene-d8		52.2		ug/L	50.0	104%	78 - 121	6044495	NPD2510-01	04/23/06 16:41
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	78 - 126	6044495	NPD2510-01	04/23/06 16:41
Purgeable Petroleum Hydrocarbons										
6043757-MS1										
Gasoline Range Organics	ND	3200		ug/L	3050	105%	60 - 140	6043757	NPD2481-02	04/22/06 19:25
Surrogate: 1,2-Dichloroethane-d4		50.2		ug/L	50.0	100%	0 - 200	6043757	NPD2481-02	04/22/06 19:25
Surrogate: Dibromofluoromethane		52.2		ug/L	50.0	104%	0 - 200	6043757	NPD2481-02	04/22/06 19:25
Surrogate: Toluene-d8		52.2		ug/L	50.0	104%	0 - 200	6043757	NPD2481-02	04/22/06 19:25
Surrogate: 4-Bromofluorobenzene		51.8		ug/L	50.0	104%	0 - 200	6043757	NPD2481-02	04/22/06 19:25
6044495-MS1										
Gasoline Range Organics	ND	2720		ug/L	3050	89%	60 - 140	6044495	NPD2510-01	04/23/06 16:41
Surrogate: 1,2-Dichloroethane-d4		49.7		ug/L	50.0	99%	0 - 200	6044495	NPD2510-01	04/23/06 16:41
Surrogate: Dibromofluoromethane		52.6		ug/L	50.0	105%	0 - 200	6044495	NPD2510-01	04/23/06 16:41
Surrogate: Toluene-d8		52.2		ug/L	50.0	104%	0 - 200	6044495	NPD2510-01	04/23/06 16:41
Surrogate: 4-Bromofluorobenzene		52.3		ug/L	50.0	105%	0 - 200	6044495	NPD2510-01	04/23/06 16:41

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
 5900 Hollis Street, Suite A
 Emeryville, CA 94608
 Attn Anni Krcml

Work Order: NPD2481
 Project Name: 1285 Bancroft Ave., San Leandro, CA
 Project Number: SAP 136017
 Received: 04/20/06 07:50

PROJECT QUALITY CONTROL DATA
Matrix Spike Dup

Analyte	Orig. Val.	Duplicate	Q	Units	Spike Conc	% Rec.	Target Range	RPD	Limit	Batch	Sample Duplicated	Analyzed Date/Time
Selected Volatile Organic Compounds by EPA Method 8260B												
6043757-MSD1												
Benzene	1.58	56.6		ug/L	50.0	110%	71 - 137	10	23	6043757	NPD2481-02	04/22/06 19:48
Ethylbenzene	15.0	64.0		ug/L	50.0	98%	72 - 139	11	23	6043757	NPD2481-02	04/22/06 19:48
Methyl tert-Butyl Ether	ND	50.3		ug/L	50.0	101%	55 - 152	9	27	6043757	NPD2481-02	04/22/06 19:48
Toluene	0.690	52.0		ug/L	50.0	103%	73 - 133	10	25	6043757	NPD2481-02	04/22/06 19:48
Xylenes, total	24.6	191		ug/L	150	111%	70 - 143	13	27	6043757	NPD2481-02	04/22/06 19:48
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	70 - 130			6043757	NPD2481-02	04/22/06 19:48
Surrogate: Dibromofluoromethane		54.0		ug/L	50.0	108%	79 - 122			6043757	NPD2481-02	04/22/06 19:48
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	78 - 121			6043757	NPD2481-02	04/22/06 19:48
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6043757	NPD2481-02	04/22/06 19:48
6044495-MSD1												
Benzene	0.410	60.0		ug/L	50.0	119%	71 - 137	8	23	6044495	NPD2510-01	04/23/06 17:03
Ethylbenzene	ND	54.4		ug/L	50.0	109%	72 - 139	6	23	6044495	NPD2510-01	04/23/06 17:03
Methyl tert-Butyl Ether	36.2	88.1		ug/L	50.0	104%	55 - 152	11	27	6044495	NPD2510-01	04/23/06 17:03
Toluene	ND	54.1		ug/L	50.0	108%	73 - 133	6	25	6044495	NPD2510-01	04/23/06 17:03
Xylenes, total	ND	179		ug/L	150	119%	70 - 143	7	27	6044495	NPD2510-01	04/23/06 17:03
Surrogate: 1,2-Dichloroethane-d4		52.9		ug/L	50.0	106%	70 - 130			6044495	NPD2510-01	04/23/06 17:03
Surrogate: Dibromofluoromethane		52.9		ug/L	50.0	106%	79 - 122			6044495	NPD2510-01	04/23/06 17:03
Surrogate: Toluene-d8		51.7		ug/L	50.0	103%	78 - 121			6044495	NPD2510-01	04/23/06 17:03
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	78 - 126			6044495	NPD2510-01	04/23/06 17:03
Purgeable Petroleum Hydrocarbons												
6043757-MSD1												
Gasoline Range Organics	ND	2790		ug/L	3050	91%	60 - 140	14	40	6043757	NPD2481-02	04/22/06 19:48
Surrogate: 1,2-Dichloroethane-d4		51.7		ug/L	50.0	103%	0 - 200			6043757	NPD2481-02	04/22/06 19:48
Surrogate: Dibromofluoromethane		54.0		ug/L	50.0	108%	0 - 200			6043757	NPD2481-02	04/22/06 19:48
Surrogate: Toluene-d8		50.7		ug/L	50.0	101%	0 - 200			6043757	NPD2481-02	04/22/06 19:48
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	0 - 200			6043757	NPD2481-02	04/22/06 19:48
6044495-MSD1												
Gasoline Range Organics	ND	2930		ug/L	3050	96%	60 - 140	7	40	6044495	NPD2510-01	04/23/06 17:03
Surrogate: 1,2-Dichloroethane-d4		52.9		ug/L	50.0	106%	0 - 200			6044495	NPD2510-01	04/23/06 17:03
Surrogate: Dibromofluoromethane		52.9		ug/L	50.0	106%	0 - 200			6044495	NPD2510-01	04/23/06 17:03
Surrogate: Toluene-d8		51.7		ug/L	50.0	103%	0 - 200			6044495	NPD2510-01	04/23/06 17:03
Surrogate: 4-Bromofluorobenzene		52.0		ug/L	50.0	104%	0 - 200			6044495	NPD2510-01	04/23/06 17:03

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn Anni Kreml

Work Order: NPD2481
Project Name: 1285 Bancroft Ave., San Leandro, CA
Project Number: SAP 136017
Received: 04/20/06 07:50

CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville

Method	Matrix	AIHA	Nelac	California
CA LUFT GC/MS	Water			X
NA	Water			
SW846 8260B	Water	N/A	X	X

Client Cambria Env. Tech. (Emeryville) / SHELL (13675)
5900 Hollis Street, Suite A
Emeryville, CA 94608
Attn Anni Kreml

Work Order: NPD2481
Project Name: 1285 Bancroft Ave., San Leandro, CA
Project Number: SAP 136017
Received: 04/20/06 07:50

NELAC CERTIFICATION SUMMARY

TestAmerica Analytical - Nashville does not hold NELAC certifications for the following analytes included in this report

Method

CA LUFT GC/MS

Matrix

Water

Analyte

Gasoline Range Organics



Nashville Division
COOLER RECEIPT FORM

BC#

NPD2481

Cooler Received/Opened On: 4/20/06 7:50
1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 0215

FED-EX
Temperature of representative sample or temperature blank when opened: -0.5 Degrees Celsius
(indicate IR Gun ID#)

A00750

3. Were custody seals on outside of cooler?..... YES...NO...NA
a. If yes, how many and where: 1 Front

4. Were the seals intact, signed, and dated correctly?..... YES...NO...NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... [Signature]

6. Were custody seals on containers: YES NO and Intact YES NO NA
were these signed, and dated correctly?..... YES...NO...NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert
Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES...NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... [Signature]

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO...NA

b. Did the bottle labels indicate that the correct preservatives were used?..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO...NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... [Signature]

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... [Signature]

I certify that I attached a label with the unique LIMS number to each container (initial)..... [Signature]

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

Nashville Division

COOLER RECEIPT FORM

BC#

Cooler Received/Opened On 04/20/06 0750

1. Indicate the Airbill Tracking Number (last 4 digits for Fedex only) and Name of Courier below: 8818

Fed-EX
 UPS
 Velocity
 DHL
 Route
 Off-street
 Misc.

2. Temperature of representative sample or temperature blank when opened: 3.0 Degrees Celsius (indicate IR Gun ID#)

NA A00466 A00750 A01124 100190 101282 Raynger ST

3. Were custody seals on outside of cooler?..... YES... NO... NA

a. If yes, how many and where: _____

4. Were the seals intact, signed, and dated correctly?..... YES...NO... NA

5. Were custody papers inside cooler?..... YES...NO...NA

I certify that I opened the cooler and answered questions 1-5 (initial)..... WJ DZ

6. Were custody seals on containers: YES NO and Intact YES NO NA

were these signed, and dated correctly?..... YES...NO... NA

7. What kind of packing material used? Bubblewrap Peanuts Vermiculite Foam Insert

Plastic bag Paper Other _____ None

8. Cooling process: Ice Ice-pack Ice (direct contact) Dry ice Other None

9. Did all containers arrive in good condition (unbroken)?..... YES...NO...NA

10. Were all container labels complete (#, date, signed, pres., etc)?..... YES...NO...NA

11. Did all container labels and tags agree with custody papers?..... YES...NO...NA

12. a. Were VOA vials received?..... YES...NO...NA

b. Was there any observable head space present in any VOA vial?..... YES... NO...NA

I certify that I unloaded the cooler and answered questions 6-12 (initial)..... WJ

13. a. On preserved bottles did the pH test strips suggest that preservation reached the correct pH level? YES...NO... NA

b. Did the bottle labels indicate that the correct preservatives were used..... YES...NO...NA

If preservation in-house was needed, record standard ID of preservative used here _____

14. Was residual chlorine present?..... YES...NO... NA

I certify that I checked for chlorine and pH as per SOP and answered questions 13-14 (initial)..... WJ

15. Were custody papers properly filled out (ink, signed, etc)?..... YES...NO...NA

16. Did you sign the custody papers in the appropriate place?..... YES...NO...NA

17. Were correct containers used for the analysis requested?..... YES...NO...NA

18. Was sufficient amount of sample sent in each container?..... YES...NO...NA

I certify that I entered this project into LIMS and answered questions 15-18 (initial)..... WJ

I certify that I attached a label with the unique LIMS number to each container (initial)..... WJ

19. Were there Non-Conformance issues at login YES NO Was a PIPE generated YES NO # _____

BIS = Broken in shipment
Cooler Receipt Form

Lab Identification (if necessary):

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Nashville, Tennessee
- STL
- Other (location) _____

NPD2481

04/30/06 23:59

Shell Project Manager to be Invoiced:

- ENVIRONMENTAL SERVICES
- TECHNICAL SERVICES
- CRMT HOUSTON

Denis Brown

NOT FOR ENV. REMEDIATION - NO ETIM - SEND PAPER INVOICE

INCIDENT NUMBER (ES ONLY)

9 8 9 9 6 0 6 7

SAP or CRMT NUMBER (TS/CRMT)

DATE: **4/17/06**

PAGE: **1** of **2**

SAMPLING COMPANY:
Blaine Tech Services
ADDRESS:
1680 Rogers Avenue, San Jose, CA 95112

LOG CODE:
BTSS

SITE ADDRESS: Street and City
1285 Bancroft Ave., San Leandro

State
CA

GLOBAL ID NO.:
T0600101224

EDF DELIVERABLE TO (Name, Company, Office Location):
Anni Kreml, Cambria, Emeryville Office

PHONE NO.:
510-420-3335

E-MAIL:
shell.em.edf@cambria-env.com

CONSULTANT PROJECT NO.:
060417-SU
BTS #

PROJECT CONTACT (Hardcopy or PDF Report to):
Michael Ninokata
TELEPHONE:
408-573-0555
FAX:
408-573-7771
E-MAIL:
mninokata@blainetech.com

SAMPLER NAME(S) (Print):
Shawn Lane

LAB USE ONLY

TURNAROUND TIME (STANDARD IS 10 CALENDAR DAYS):
 STD 5 DAY 3 DAY 2 DAY 24 HOURS
 RESULTS NEEDED ON WEEKEND

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT UST AGENCY:

GC/MS MTBE CONFIRMATION: HIGHEST _____ HIGHEST per BORING _____ ALL _____

SPECIAL INSTRUCTIONS OR NOTES: CHECK BOX IF EDD IS NOT NEEDED

FIELD NOTES:
Container/Preservative
or PID Readings
or Laboratory Notes

RECEIPT VERIFICATION REQUESTED

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TEMPERATURE ON RECEIPT C°	
		DATE	TIME																	
	MW-1	4/17/06	1350	W	3	X	X	X												1
	MW-2		1510			X	X	X												2
	MW-3		1540			X	X	X												3
	MW-4		1420			X	X	X												4
	MW-5		1630			X	X	X												5
	MW-6																			
	MW-7		1725			X	X	X												6
	MW-8		1315			X	X	X												7
	MW-9		1605			X	X	X												8
	MW-10		1010			X	X	X												9

Relinquished by: (Signature) *SLO*

Relinquished by: (Signature) *[Signature]*

Relinquished by: (Signature) *[Signature]*

Received by: (Signature) *S Lane (Sample Collection)*

Received by: (Signature) *[Signature]*

Received by: (Signature) *[Signature]*

Date: **4/17/06** Time: **1755**

Date: **4/18/06** Time: **1540**

Date: **4/18/06** Time: **1623**

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060502-SUZ</u>	Site: <u>98996067</u>
Sampler: <u>SL</u>	Date: <u>5/2/06</u>
Well I.D.: <u>MW-6</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): <u>50.23</u>	Depth to Water (DTW): <u>26.98</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]:	

Purge Method: <input checked="" type="checkbox"/> Bailer <input checked="" type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input type="checkbox"/> Electric Submersible	Water: <input type="checkbox"/> Peristaltic <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Dedicated Tubing Other: _____
--	---	--

3.7 (Gals.) X 3 = 11.1 Gals.
 I Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1305</u>	<u>73.5</u>	<u>6.87</u>	<u>244</u>	<u>468</u>	<u>3.7</u>	<u>Over</u>
<u>1310</u>	<u>73.8</u>	<u>6.76</u>	<u>895</u>	<u>429</u>	<u>7.4</u>	
<u>1315</u>	<u>74.9</u>	<u>6.66</u>	<u>872</u>	<u>382</u>	<u>11.1</u>	
<u>removed broken stinger</u>						

Did well dewater? Yes No Gallons actually evacuated: 11.1

Sampling Date: 5/2/06 Sampling Time: 1320 Depth to Water: 27.81

Sample I.D.: MW-6 Laboratory: STL Other: TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	<input checked="" type="checkbox"/> Pre-purge	<u>0.26</u> mg/L	<input checked="" type="checkbox"/> Post-purge	<u>0.31</u> mg/L
O.R.P. (if req'd):	Pre-purge:	mV	Post-purge:	mV

WELL GAUGING DATA

Project # 060417-SL1 Date 4/17/06 Client Shell

Site 1285 Bancroft San Leandro

Well ID	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC
MW-1	4					28.44	59.11	↓
MW-2	4					28.41	58.98	
MW-3	4					28.87	57.56	
MW-4	4					29.68	55.04	
MW-5	4	stinger in well				28.47	49.57	
MW-6	2	stinger in well				27.09	50.19	
MW-7	2					28.00	50.34	
MW-8	2					27.48	50.33	
MW-9	4					28.06	49.37	
MW-10	2					26.82 26.82	39.05	
MW-11	2					26.16	44.49	
MW-12	2					28.06	44.91	
IW-1	8					25.58	—	

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060417-SL1</u>	Site: <u>98996067</u>
Sampler: <u>SL</u>	Date: <u>4/17/06</u>
Well I.D.: <u>MW-1</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>59.11</u>	Depth to Water (DTW): <u>28.44</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>34.57</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement <input checked="" type="checkbox"/> Electric Submersible	Wattera Peristaltic Extraction Pump Other _____	Sampling Method: <input checked="" type="checkbox"/> Bailer Disposable Bailer Extraction Port Dedicated Tubing Other: _____
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$\underline{19.9} \text{ (Gals.)} \times \underline{3} = \underline{57.7} \text{ Gals.}$	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> </thead> <tbody> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </tbody> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														
I Case Volume	Specified Volumes	Calculated Volume															

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1337	65.4	6.74	536	41	19.9	
1341	66.2	6.66	541	8	39.8	
1345	66.5	6.65	541	5	57.7	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>57.7</u>
Sampling Date: <u>4/17/06</u> Sampling Time: <u>1350</u> Depth to Water: <u>28.44</u>	
Sample I.D.: <u>MW-1</u> Laboratory: STL Other <u>TA</u>	
Analyzed for: <input checked="" type="checkbox"/> TPH-D <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/> MTBE TPH-D Other:	
EB I.D. (if applicable): @ _____ Time Duplicate I.D. (if applicable):	
Analyzed for: TPH-G BTEX MTBE TPH-D Other:	
D.O. (if req'd): Pre-purge: <u>3.61</u> mg/L Post-purge: <u>3.43</u> mg/L	
O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV	

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060417-SL1</u>	Site: <u>98996067</u>
Sampler: <u>SL</u>	Date: <u>4/17/06</u>
Well I.D.: <u>MW-2</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>58.98</u>	Depth to Water (DTW): <u>28.41</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>34.52</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Wattera Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

<u>19.9</u> (Gals.) X	<u>3</u>	=	<u>59.7</u> Gals.	
I Case Volume	Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or <u>µS</u>)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1456</u>	<u>66.0</u>	<u>6.70</u>	<u>546</u>	<u>8</u>	<u>19.9</u>	
<u>1459</u>	<u>65.4</u>	<u>6.67</u>	<u>541</u>	<u>6</u>	<u>39.8</u>	
<u>1504</u>	<u>64.5</u>	<u>7.02</u>	<u>539</u>	<u>4</u>	<u>59.7</u>	

Did well dewater? Yes No Gallons actually evacuated: 59.7

Sampling Date: 4/17/06 Sampling Time: 1510 Depth to Water: 28.46

Sample I.D.: MW-2 Laboratory: STL Other TA

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): <u>Pre-purge:</u> <u>3.96</u> mg/L	D.O. (if req'd): <u>Post-purge:</u> <u>2.43</u> mg/L
O.R.P. (if req'd): <u>Pre-purge:</u> _____ mV	O.R.P. (if req'd): <u>Post-purge:</u> _____ mV

WELL MONITORING DATA SHEET

Project #: 060417-SL1	Client: Shell 98996067
Sampler: SL	Start Date: 4/17/06
Well I.D.: MW-5	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth: 49.57	Depth to Water Pre: 28.47 Post: 29.51
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	Flow Cell Type: 80% → 32.69

Purge Method: 2" Grundfos Pump / 3" elect. sub pump Peristaltic Pump Bladder Pump
 Sampling Method: Dedicated Tubing New Tubing X Other tailer
 Flow Rate: case volume 13.7 x 3 → 41.1 gal Pump Depth: _____

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations
1618	65.7	6.49	809	56	-	-	13.7	620r
1621	67.0	6.51	817	8	-	-	27.4	
1623	67.1	6.54	817	7	-	-	41.1	
removed stinger to purge + sample								
D.O. prepurge - 0.78 post - 0.58								

Did well dewater? Yes <input checked="" type="radio"/> No <input type="radio"/>	Amount actually evacuated: 41.1
Sampling Time: 1630	Sampling Date: 4/17/06
Sample I.D.: MW-5	Laboratory: TA
Analyzed for: <input checked="" type="checkbox"/> TPH-C <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/> MTBE TPH-D Other:	
Equipment Blank I.D.: @ _____ Time	Duplicate I.D.:

WELL MONITORING DATA SHEET

Project #: 060417-SU	Client: Shell 98996067
Sampler: SL	Start Date: 4/17/06
Well I.D.: MW-6	Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8
Total Well Depth: 50.19	Depth to Water Pre: 27.09 Post: _____
Depth to Free Product: _____	Thickness of Free Product (feet): _____
Referenced to: <input checked="" type="radio"/> PVC Grade _____	Flow Cell Type: 80% → 31.71

Purge Method: 2" Grundfos Pump Peristaltic Pump Bladder Pump
 Sampling Method: Dedicated Tubing New Tubing Other _____
 Flow Rate: **caseblume 3.7 x 3 → 11.1 gal** Pump Depth: _____

Time	Temp. (°C or °F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	D.O. (mg/L)	ORP (mV)	Water Removed (gals. or mL)	Observations
<div style="font-size: 2em; font-family: cursive;"> unable to sample due to broken stinger in well </div>								

Did well dewater? Yes No	Amount actually evacuated: _____
Sampling Time: _____	Sampling Date: _____
Sample I.D.: _____	Laboratory: _____
Analyzed for: <input type="checkbox"/> TPH-G <input type="checkbox"/> BTEX <input type="checkbox"/> MTBE <input type="checkbox"/> TPH-D Other: _____	
Equipment Blank I.D.: _____ @ _____ Time	Duplicate I.D.: _____

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060417-SL1</u>	Site: <u>98996067</u>
Sampler: <u>SL</u>	Date: <u>4/17/06</u>
Well I.D.: <u>MW-7</u>	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): <u>50.34</u>	Depth to Water (DTW): <u>28.00</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YS</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>32.47</u>	

Purge Method: <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input type="checkbox"/> Electric Submersible	Water: <input type="checkbox"/> Peristaltic <input type="checkbox"/> Extraction Pump <input type="checkbox"/> Other _____	Sampling Method: <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Dedicated Tubing Other: _____
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$\frac{3.6 \text{ (Gals.)} \times 3}{\text{I Case Volume Specified Volumes}} = 10.8 \text{ Gals. Calculated Volume}$	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
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1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1210	68.0	6.50	586	71000	3.6	Brown
1215	66.9	6.48	590	71000	7.2	
1220	67.6	6.47	574	71000	10.8	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: <u>10.8</u>	
Sampling Date: <u>4/17/06</u>	Sampling Time: <u>1225</u>	Depth to Water: <u>28.02</u>
Sample I.D.: <u>MW-7</u>	Laboratory: STL	Other: <u>TA</u>
Analyzed for: <input checked="" type="checkbox"/> TPH-G <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/> MTBE <input type="checkbox"/> TPH-D	Other: _____	
EB I.D. (if applicable): _____ @ _____ Time	Duplicate I.D. (if applicable): _____	
Analyzed for: TPH-G BTEX MTBE TPH-D	Other: _____	
D.O. (if req'd): <u>Pre-purge</u> : <u>3.11</u> mg/L	<u>Post-purge</u> : <u>3.69</u> mg/L	
O.R.P. (if req'd): <u>Pre-purge</u> : _____ mV	<u>Post-purge</u> : _____ mV	

SHELL WELL MONITORING DATA SHEET

BTS #: 060417-SL1	Site: 98996067
Sampler: SL	Date: 4/17/06
Well I.D.: MW-8	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 50.33	Depth to Water (DTW): 27.48
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YS HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 32.05	

Purge Method: <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Positive Air Displacement <input type="checkbox"/> Electric Submersible	Wattera <input type="checkbox"/> Peristaltic <input type="checkbox"/> Extraction Pump Other: _____	Sampling Method: <input checked="" type="checkbox"/> Bailer <input type="checkbox"/> Disposable Bailer <input type="checkbox"/> Extraction Port <input type="checkbox"/> Dedicated Tubing Other: _____
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3.7 (Gals.) X <u>3</u> = <u>11.1</u> Gals. 1 Case Volume Specified Volumes Calculated Volume	<table style="width: 100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Well Diameter</th> <th style="text-align: left;">Multiplier</th> <th style="text-align: left;">Well Diameter</th> <th style="text-align: left;">Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1300	66.8	6.32	514	>1000	3.7	Brown
1305	67.0	6.67	498	>1000	7.4	
1310	66.5	6.50	493	>1000	10.1 11.1	
		6.70			10.1	

Did well dewater? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Gallons actually evacuated: 10.1 11.1	
Sampling Date: 4/17/06	Sampling Time: 1315	Depth to Water: 27.50
Sample I.D.: MW-8	Laboratory: STL	Other: TA
Analyzed for: <input checked="" type="checkbox"/> TPH-G <input checked="" type="checkbox"/> BTEX <input checked="" type="checkbox"/> MTBE <input type="checkbox"/> TPH-D	Other: _____	
EB I.D. (if applicable): _____ @ _____ Time	Duplicate I.D. (if applicable): _____	
Analyzed for: TPH-G BTEX MTBE TPH-D	Other: _____	
D.O. (if req'd): Pre-purge: 2.65 mg/L	Post-purge: 3.31 mg/L	
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV	

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060417-SL1</u>	Site: <u>98996067</u>
Sampler: <u>SL</u>	Date: <u>4/17/06</u>
Well I.D.: <u>MW-9</u>	Well Diameter: 2 3 <u>4</u> 6 8
Total Well Depth (TD): <u>49.37</u>	Depth to Water (DTW): <u>28.06</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVO</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>32.32</u>	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Watera Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

$\frac{13.9 \text{ (Gals.)} \times 3}{\text{Specified Volumes}} = \frac{41.7 \text{ Gals.}}{\text{Calculated Volume}}$	<table border="1" style="width: 100%; border-collapse: collapse; font-size: small;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
<u>1553</u>	<u>64.3</u>	<u>6.59</u>	<u>532</u>	<u>226</u>	<u>13.9</u>	
<u>1556</u>	<u>64.9</u>	<u>6.63</u>	<u>544</u>	<u>85</u>	<u>27.8</u>	
<u>1558</u>	<u>65.1</u>	<u>6.71</u>	<u>564</u>	<u>56</u>	<u>41.7</u>	

Did well dewater? Yes No Gallons actually evacuated: 41.7

Sampling Date: 4/17/06 Sampling Time: 1605 Depth to Water: 32.21

Sample I.D.: MW-9 Laboratory: STL Other TA

Analyzed for: TPH-G PTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): <u>Pre-purge:</u> <u>1.30</u> mg/L	Post-purge: <u>2.72</u> mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060417-SL1	Site: 98996067
Sampler: SL	Date: 4/17/06
Well I.D.: MW-10	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 3905	Depth to Water (DTW): 26.82
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 29.27	

Purge Method: Bailer Water: Peristaltic Sampling Method: Bailer
 Disposable Bailer Extraction Pump Disposable Bailer
 Positive Air Displacement Other _____ Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

2.0 (Gals.) X 3 = 6.0 Gals. 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
0955	62.2	6.39	699	121	2.0	
1000	64.5	6.43	641	775	4.0	
1005	63.9	6.45	633	774	6.0	

Did well dewater? Yes No Gallons actually evacuated: **6.0**

Sampling Date: **4/17/06** Sampling Time: **1010** Depth to Water: **26.82**

Sample I.D.: **MW-10** Laboratory: STL Other: **TA**

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): <input checked="" type="checkbox"/> Pre-purge: 0.68 mg/L	Post-purge: 1.26 mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 060417-SL1	Site: 98996067
Sampler: SL	Date: 4/17/06
Well I.D.: MW-12	Well Diameter: 2 3 4 6 8
Total Well Depth (TD): 94.91	Depth to Water (DTW): 28.06
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 31.43	

Purge Method: Bailer Watera Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

$2.7 \text{ (Gals.)} \times 3 = 8.1 \text{ Gals.}$ 1 Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
Well Diameter	Multiplier	Well Diameter	Multiplier														
1"	0.04	4"	0.65														
2"	0.16	6"	1.47														
3"	0.37	Other	radius ² * 0.163														

Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	Observations
11:40	66.7	6.51	457	155	2.7	
11:45	65.5	6.52	479	71000	5.4	Brown
11:50	66.1	6.52	481	71000	8.1	

Did well dewater? Yes No Gallons actually evacuated: **8.1**

Sampling Date: **4/17/06** Sampling Time: **1155** Depth to Water: **28.06**

Sample I.D.: **MW-12** Laboratory: STL Other: **TA**

Analyzed for: TPH-C BTEX MTBE TPH-D Other:

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): <input checked="" type="checkbox"/> Pre-purge: 6.09 mg/L	Post-purge: 5.41 mg/L
O.R.P. (if req'd): <input checked="" type="checkbox"/> Pre-purge: _____ mV	Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: <u>060417-SL1</u>	Site: <u>98996067</u>
Sampler: <u>SL</u>	Date: <u>4/17/06</u>
Well I.D.: <u>1W-1</u>	Well Diameter: 2 3 4 6 <u>8</u>
Total Well Depth (TD): <u>—</u>	Depth to Water (DTW): <u>29.58</u>
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: <u>—</u>	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other: spigot Dedicated Tubing
 Other: spigot

_____ (Gals.) X _____ = _____ Gals. I Case Volume Specified Volumes Calculated Volume	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Well Diameter</th> <th>Multiplier</th> <th>Well Diameter</th> <th>Multiplier</th> </tr> <tr> <td>1"</td> <td>0.04</td> <td>4"</td> <td>0.65</td> </tr> <tr> <td>2"</td> <td>0.16</td> <td>6"</td> <td>1.47</td> </tr> <tr> <td>3"</td> <td>0.37</td> <td>Other</td> <td>radius² * 0.163</td> </tr> </table>	Well Diameter	Multiplier	Well Diameter	Multiplier	1"	0.04	4"	0.65	2"	0.16	6"	1.47	3"	0.37	Other	radius ² * 0.163
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1"	0.04	4"	0.65														
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Time	Temp (°F)	pH	Cond. (mS or µS)	Turbidity (NTUs)	Gals. Removed	DTW Observations
<u>1115</u>	↘	↘	↘	↘	↘	<u>29.59</u>
<u>1120</u>	↘	↘	↘	↘	↘	<u>29.58</u>
<u>1125</u>	<u>63.3</u>	<u>6.78</u>	<u>524</u>	<u>16</u>	<u>—</u>	<u>29.58</u>
<u>ran spicket 15 min prior to sampling</u>						

Did well dewater? Yes No Gallons actually evacuated: —

Sampling Date: 4/17/06 Sampling Time: 1125 Depth to Water: 29.58

Sample I.D.: 1W-1 Laboratory: STL Other: TA

Analyzed for: TPH-C BTEX MTBE TPH-D Other:

EB I.D. (if applicable): _____ @ _____ Time Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd): <u>Pre-purge</u> : <u>5.00</u> mg/L	D.O. (if req'd): <u>Post-purge</u> : <u>5.17</u> mg/L
O.R.P. (if req'd): Pre-purge: _____ mV	O.R.P. (if req'd): Post-purge: _____ mV

Blaine Tech Services, Inc. 1680 Rogers Ave., San Jose, CA 95112 (800) 545-7558
D.O. reading taken from cap