Geologic and Environmental Services

Fax: 415-547-5043

Phone: 415-547-5420

5500 Shellmound Street, Emeryville, CA 94608

July 9, 1991

Mr. Lowell Miller
Alameda County Department
of Environmental Health
Hazardous Materials Division
80 Swan Way, Room 200
Oakland, CA 94621-1426

Re: Shell Service Station
WIC #204-6852-0703
1285 Bancroft Avenue
San Leandro, California 94577
WA Job #81-423-01

Dear Mr. Miller:

This letter describes Weiss Associates' (WA) second quarter 1991 activities at the Shell service station referenced above (Figure 1.) This status report satisfies the quarterly reporting requirements outlined in our February 23, 1990 workplan, and prescribed by California Administrative Code Title 23 Waters, Chapter 3, Subchapter 16, Article 5, Section 265.d. Included below are:

- Descriptions and results of activities performed in the second quarter 1991, and
- Proposed work for the third quarter 1991.

The proposed ground water sampling frequency modification for this site, which is on hold pending approval of the Alameda County Department of Environmental Health, is presented in Table 1.

### **SECOND QUARTER 1991 ACTIVITIES**

During this quarter, WA:

Collected ground water samples from the one site well,

Mr. Lowell Miller

July 9, 1991

WEISS ASSOCIATES

Measured the ground water depth and determined the ground water elevation, and

Analyzed the ground water samples and tabulated the analytic results.

2

These activities are described below.

Ground Water Sampling

WA collected ground water samples from monitoring well MW-1 (Figure 2) on June 7, 1991 as part of the quarterly ground water monitoring program at Shell Service Station WIC #204-6852-0703 in San Leandro, California. The samples contained tetrachlorethene (PCE) above the California Department of Health Services (DHS) maximum contaminant level (MCL) for drinking water.

Sampling Personnel: WA Environmental Technician Brian Busch

Method of Purging Well: Dedicated PVC bailer

Volume of Water Purged Prior to Sampling:

• Well MW-1 was purged of four well-casing volumes, about 45 gallons.

Method of Collecting Ground Water Samples:

Drawn through the sampling port on the side of the dedicated PVC bailer

Methods of Containing Ground Water Samples:

40 ml glass volatile organic analysis vials, preserved with hydrochloric acid and
packed in protective foam sleeves for total petroleum hydrocarbons as gasoline
(TPH-G) and benzene, ethylbenzene, toluene, and xylene (BETX), and halogenated
volatile organic compound (HVOC) analyses

• 1000 ml amber glass bottles for total petroleum hydrocarbons as diesel (TPH-D) analysis

All samples were refrigerated and transported under chain-of-custody to the analytical

laboratory.



Water Samples Transported to:

 National Environmental Testing Pacific, Inc. (NET), Santa Rosa, California, and were received on June 11, 1991

Quality Assurance/Quality Control:

- A travel blank was submitted for analysis.
- An equipment blank was not necessary because a bailer is dedicated to well MW-1.

Water sample collection records and chain-of-custody forms are included in Attachments A and B, respectively.

### Ground Water Elevation

The depth to water was measured in well MW-1 on June 7, 1991. The ground water elevation increased 1.1 ft from the previous quarter. Depth to water measurements and ground water elevations are presented in Table 2.

# Chemical Analyses

The Ground Water Samples were Analyzed for:

- TPH-G by modified EPA Method 8015,
- TPH-D by modified EPA Method 8015,
- BETX by EPA Method 602, and
- HVOCs by EPA Method 601.

The laboratory analyzed the samples on June 11, 12, and 13, 1991. The results are presented in Table 3 and the analytic reports are included in Attachment B.



Discussion of Analytic Results of Ground Water for this Quarter:

- · Samples contained PCE above the DHS MCL for drinking water.
- TPH-G and xylene concentrations increased from the previous quarter.
- No benzene, ethylbenzene or toluene have been detected for four consecutive quarters.

# ANTICIPATED WORK FOR THIRD QUARTER 1991

During the third quarter 1991, on behalf of Shell Oil, WA plans to:

- Continue quarterly monitoring of ground water at this site, and
- Prepare a quarterly status report presenting all data generated during the previous quarter including water sampling results and analysis.

We trust that this submittal satisfies your requirements. Please call if you have any questions.

PED GEOLOGIA OF CALL OF

Sincerely, Weiss Associates

Thomas Fojut

Staff Geologist

Joseph P. Theisen, C.E.G. Senior Project Hydrogeologist

TF/JPT:jg

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Attachments:

Figures Tables

A - Water Sample Collection Records

B - Analytic Report and Chain-of-Custody Form

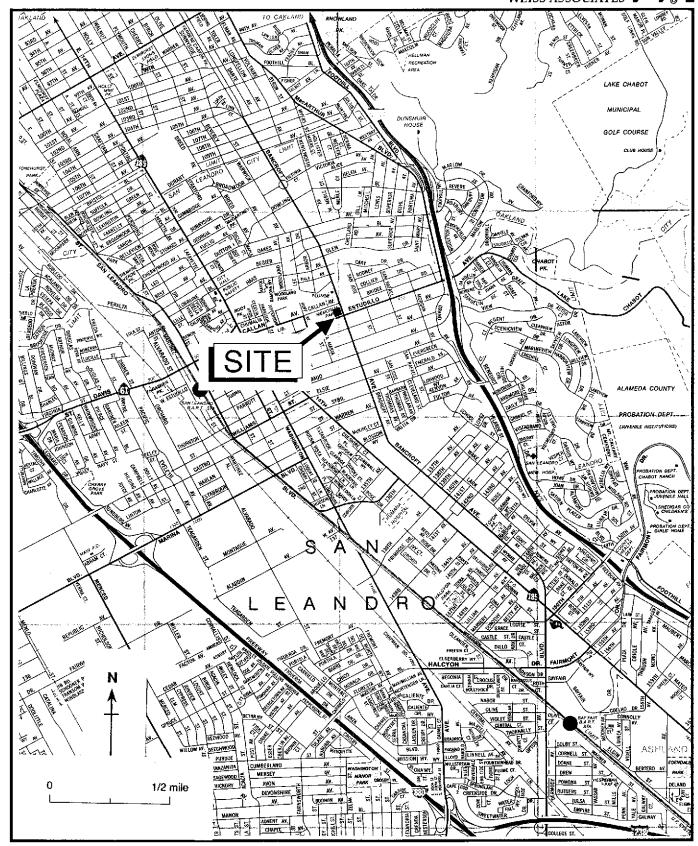


Figure 1. Site Location Map - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California



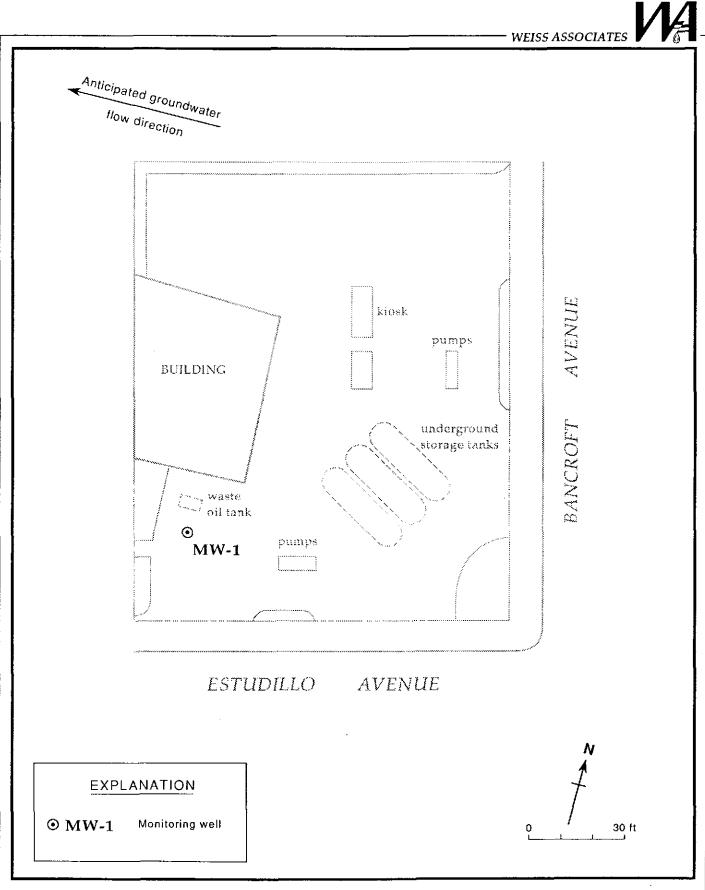


Figure 2. Monitoring Well Location - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California



TABLE 1.	Proposed Modification to Ground Water Sampling Schedule, Shell Service Station
	WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

Well ID	Current Sampling Frequency	Recommended Future Sampling Frequency	Rationale for Recommended Sampling Frequency
MW-1	Quarterly	Semi-Annually	Source area well; stable hydrocarbon concentration for five quarters

TABLE 2. Ground Water Elevations, Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

Well ID	Date	Top-of-Casing Elevation (ft above msl)	Depth to Water (ft)	Ground Water Elevation (ft above msl)
MW-1	03/13/90	66.29	42.65	23.64
	06/12/90		43.14	23.15
	09/13/90		44.71	21.58
	12/18/90		45.23	21.06
	03/07/91		43.32	22.97
	06/07/91		42.18	24.11

⊮ell ID	Date Sampled	Depth to Water (ft)	TPH-G <	TPH-D <sup>a</sup>	В	E	T mg/l (ppm)	X	TOG	PCE	CHLOR
	samprea	water (11)					mg/ C (ppm/		• • • • • • • • • • • • • • • • • • • •		<u> </u>
<b>4₩-</b> 1	03/08/90	42.65	0.51	1.3	<0.0005	0.0015	0.0011	0.0087	<10	0.035	0.0063
	06/12/90	43.14	0.39	0.34	<0.0005	0.0023	<0.0005	0.0055	<10	0.0019	0.063
	09/13/90	44.71	0.10	0.16	<0.0005	<0.0005	<0.0005	<0.0005	<10	0.026	0.0090
	12/18/90	45.23	0.48	<0.05	<0.0005	<0.0005	<0.0005	0.0035	<10	<0.0004	0.0053
	03/07/91	43.32	0.08	0.06	<0.0005	<0.0005	<0.0005	<0.0005		0.023	0.0037
	06/07/91	42.18	0.31	<0.05	<0.0005	<0.0005	<0.0005	0.0021		0.021	0.0066
rip											
tank	03/08/90		<0.05		<0.0005	<0.0005	<0.0005	<0.0005			
	06/12/90		<0.05		<0.0005	<0.0005	<0.0005	<0.0005			
	12/18/90		<0.05		<0.0005	<0.0005	<0.0005	<0.0005			
	03/07/91		<0.05		<0.0005	<0.0005	<0.0005	<0.0005			
	06/07/91		<0.05		<0.0005	<0.0005	<0.0005	0.0005			
ailer											
Lank	03/08/90		<0.05		<0.0005	<0.0005	<0.0005	<0.0005			
HS MCLs			NE	NE	0.001	0.680	0.10 <sup>b</sup>	1.750	NE	0.005	NE

### Abbreviations:

TPH-G = Total Petroleum Hydrocarbons as Gasoline by Modified EPA Method

TPH-D = Total Petroleum Hydrocarbons as Diesel by Modified EPA Method 8015

B = Benzene by EPA Method 602

E = Ethylbenzene by EPA Method 602

T = Toluene by EPA Method 602

X = Xylenes by EPA Method 602

TOG = Total non-polar oil and grease by American Public Health
Association Standard Methods 503A&E

PCE = Tetrachloroethene by EPA Method 601

CHLOR = Chloroform by EPA Method 601

--- = Not analyzed

<n = Not detected at detection limit of n ppm</pre>

DHS MCLs = California Department of Health Services Maximum Contaminant Levels

NE = Not established

#### Analytical Laboratory:

National Environmental Testing Pacific, Inc., Santa Rosa, California

#### Notes:

- a = Samples analyzed for total petroleum hydrocarbons as motor oil (TPH-M) as part of the TPH-D analysis. No TPH-M has been detected to date above detection limit of 0.5 ppm.
- b = DHS recommended action level for drinking water, MCL not established



# ATTACHMENT A

WATER SAMPLE COLLECTION RECORDS

<sup>1</sup> Sample Type Codes: W = Water, S = Soil, Describe Other Container Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = 1 week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

•		•	TRAU	EZ	BLA	HUKES	11000	SS ASSOCIATE	"V V≥
WATE	R SAMPLING	G DATA	• •		1 1				S V V
Wcll N	ame TRAVE	- BLANKS	Datc	_6	17/91	Time	of Sampling	2:30	
Job Na	imo <u>Shell Si</u>	in Leandro	∐ Job I	Numb	cr C	31-423-01	Initia	ls <u>BB</u>	
								M = Monito	ring Wcll)/
	on					· · · · · · · · · · · · · · · · · · ·			
WELL	DATA: De	pth to Wat	er	ft (	static, p	umping)	Depth to	Product	ft.
Produc	t Thickness _	Wo	ell Depth		ft (spec	e) Well Depth _	ft(sounded)	Well Diame	tofin
	I	nitial Heig	ght of Wa	iter ir	n Casing		ft. = volume		gal.
	_	(	Casing V	olume	s to be	Evacuated.	Total to be evac	uated /	gal.
EVAC	<u>UATION ME</u>	THOD:	I	ump	# and ty	/pe	Hose # and ty	pe	
	В	ailer# and	f type		I	Dedicated	(Y/N)	/	
		ther					/	••	1
Evacua	ition Time: S	top				/			
	S	tart					Formulas	Conversions	
	Т	otal Evac	ation Tir	ne	<del></del>	1	r = well r	adius in ft.	
	Τ	otal Evac	uated Pri	ior to	Samplin	g/ <u></u>	ga]. h = ht of	water col in ft.	
	·	evacuation	Rate	T		f gal. per r	ninate vol. in cyl	$.=\pi r^2 h$	
Depth:	to Water duri to Water at S	ng Evacua	tion	$\bot$	_ft	time	7.48 gal/f	t <sup>3</sup>	
						time	V <sub>2</sub> " casing	g = 0.163  gal/f	t
	ited Dry?			:	\ Time		V <sub>3</sub> " casin	g = 0.367  gal/f	t
	ecovery =				V I		V <sub>4</sub> " casin	g = 0.653  gal/f	t
% Reco	overy at Samp	ole Time _		_ T	ime _		V <sub>4.5</sub> " cas	ing = 0.826 gai	l/ft
				ŀ	- 1		V <sub>6</sub> " casin	g = 1.47  gal/ft	
	ICAL DATA:		and/Nur	nber_		<del></del>	V8 casing	= 2.61 gal/ft	
	ıtion:			7.0		10.0			
Measur	ed:	SC/µmho	s pH		T.C	Time	Volume Evacu	ated (gal.)	
			-			<del></del>			
			-/				<del> </del>	·	
		_/_							
		/	<del></del>			<del></del>			
CANOT	<u>.E</u> : Color					0.1			
Descrip	otion of matte	er in samn	e.			Od	lor		
Sampli	ng Method:								
Sample	Port: Rate	gpm	Totalizer			gal.			
	Time								
# of	Sample	Cont.	Vol2'	Fil <sup>3</sup>	Ref <sup>4</sup>	Preservative	Analytic	Turn <sup>s</sup>	LAB
Cont.	ID	Type <sup>1</sup>	7 01		*(01	(specify)	Method	1 41 11	LAD
3	061-21	بمليد	tto i	415	1100			ا ۸	11
<u> </u>	001-01	<u>wim</u>	40ml	NU	<u>765</u>	<u>HCI</u>	EPA 8015/602	_ <u>w</u>	NET
								<del></del>	
		·							

<sup>1</sup> Sample Type Codes: W = Water, S = Soil, Describe Other
Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B = Clear/Brown Glass, Describe Other
Cap Codes: PT = Plastic, Teflon lined;

Cap Codes: PT = Plastic, Teflon lined;
2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)
5 Turnaround [N = Normal, W = I week, R = 24 hour, HOLD (spell)]
ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:



# ATTACHMENT B

ANALYTIC REPORT AND CHAIN-OF-CUSTODY FORM



# NATIONAL ENVIRONMENTAL TESTING, INC.

NET Pacific, Inc. 435 Tesconi Circle Santa Rosa, CA 95401

Tel: (707) 526-7200 Fax: (707) 526-9623

Tom Fojut Weiss Associates 5500 Shellmound St. Emeryville, CA 94608 Date: 06-17-91

NET Client Acct. No: 18.09 NET Pacific Log No: 7963 Received: 06-11-91 0800

Client Reference Information

SHELL 1285 Bancroft Ave., San Leandro, Project: 81-423-01

Sample analysis in support of the project referenced above has been completed and results are presented on following pages. Please refer to the enclosed "Key to Abbreviations" for definition of terms. Should you have questions regarding procedures or results, please feel welcome to contact Client Services.

Approved by:

Jules Skamarack Laboratory Manager

Enclosure(s)



Client Acct: 18.09

® Client Name: Weiss Associates

NET Pacific, Inc. NET Log No: 7963 Date: 06-17-91

Page: 2

Ref: SHELL 1285 Bancroft Ave., San Leandro, Project: 81-423-01

SAMPLE DESCRIPTION: 061-01

06-07-91

LAB Job No: (-87840 )

DAD 00D NO: (-076	,40 )	The second design		
Parameter	Method	Reporting Limit	Results	Units
METHOD 601				
DATE ANALYZED			06-11-91	
DILUTION FACTOR*			1	
Bromodichloromethane		0.4	ND	ug/L
Bromoform		0.4	ND	ug/L
Bromomethane		0.4	ND	ug/L
Carbon tetrachloride		0.4	ND	ug/L
Chlorobenzene		0.4	ND	ug/L
Chloroethane		0.4	ND	ug/L
2-Chloroethylvinyl ether		1.0	ND	ug/L
Chloroform		0.4	6.6	ug/L
Chloromethane		0.4	ND	ug/L
Dibromochloromethane		0.4	ND	ug/L
1,2-Dichlorobenzene		0.4	ND	ug/L
1,3-Dichlorobenzene		0.4	ND	ug/L
1,4-Dichlorobenzene		0.4	ND	ug/L
Dichlorodifluoromethane		0.4	ND	ug/L
1,1-Dichloroethane		0.4	ND	ug/L
1,2-Dichloroethane		0.4	ND	ug/L
1,1-Dichloroethene		0.4	ND	ug/L
trans-1,2-Dichloroethene		0.4	ND	ug/L
1,2-Dichloropropane		0.4	ND	ug/L
cis-1,3-Dichloropropene		0.4	ND	ug/L
trans-1,3-Dichloropropene		0.4	ND	ug/L
Methylene Chloride		10	ND	ug/L
1,1,2,2-Tetrachloroethane		0.4	ND	ug/L
Tetrachloroethene		0.4	21	ug/L
1,1,1-Trichloroethane		0.4	ND	ug/L
1,1,2-Trichloroethane		0.4	ND	ug/L
Trichloroethene		0.4	ND	ug/L
Trichlorofluoromethane		0.4	ND	ug/L
Vinyl chloride		2.0	ND	ug/L



Client Acct: 18.09

© Client Name: Weiss Associates

NET Log No: 7963

Date: 06-17-91

Page: 3

Ref: SHELL 1285 Bancroft Ave., San Leandro, Project: 81-423-01

SAMPLE DESCRIPTION: 061-01

06-07-91

LAB Job No: (-87840 )

mb 005 no. ( 0	•	Reporting		
Parameter	Method	Limit	Results	Units
PETROLEUM HYDROCARBONS				
VOLATILE (WATER)				
DILUTION FACTOR *			1	
DATE ANALYZED			06-12-91	
METHOD GC FID/5030			<del></del>	
as Gasoline		0.05	0.31	mg/L
METHOD 602				
DILUTION FACTOR *			1	
DATE ANALYZED			06-12- <del>9</del> 1	
Benzene		0.5	ND	ug/L
Ethylbenzene		0.5	ND	ug/L
Toluene		0.5	ND	ug/L
Xylenes, total		0.5	2.1	ug/L
PETROLEUM HYDROCARBONS				
EXTRACTABLE (WATER)				
DILUTION FACTOR *			1	
DATE EXTRACTED			06-12-91	
DATE ANALYZED			06-13-91	
METHOD GC FID/3510				
as Diesel		0.05	ND	mg/L
as Motor Oil		0.5	ND	mg/L



Client Acct: 18.09

® Client Name: Weiss Associates

NET Log No: 7963

Date: 06-17-91

Page: 4

Ref: SHELL 1285 Bancroft Ave., San Leandro, Project: 81-423-01

SAMPLE DESCRIPTION: 061-21

06-07-91

LAB Job No: (-87841 )

,	,	Reporting		
Parameter	Method	Limit	Results	Units
PETROLEUM HYDROCARBONS				
VOLATILE (WATER)				
DILUTION FACTOR *			1	
DATE ANALYZED			06-12-91	
METHOD GC FID/5030				
as Gasoline		0.05	ND	mg/L
METHOD 602				•
DILUTION FACTOR *			1	
DATE ANALYZED			06-12-91	
Benzene		0.5	ND	ug/L
Ethylbenzene		0.5	ND	ug/L
Toluene		0.5	ND	ug/L
Xylenes, total		0.5	ND	ug/L



NET Pacific, Inc.

Client Acct: 18.09

© Client Name: Weiss Associates

NET Log No: 7963

Page: 5

Date: 06-17-91

Ref: SHELL 1285 Bancroft Ave., San Leandro, Project: 81-423-01

# QUALITY CONTROL DATA

Parameter	Reporting Limits	Units	Cal Verf Stand % Recovery	Blank Data	Spike % Recovery	Duplicate Spike % Recovery	RPD
Diesel	0.05	mg/L	95	ND	69	65	6.0
Motor Oil	0.5	mg/L	83	ND	N/A	N/A	N/A
			QUAL	ITY CONT	ROL DATA		
	Reporting		Cal Verf Stand %	Blank	Spike %	Duplicate Spike %	
Parameter	Limits	Units	Recovery	Data	Recovery	Recovery	RPD
Gasoline	0.05	mg/L	108	ND		94	16
Benzene	0.5	ug/L	88	ND	103	91	13
Toluene	0.5	υσ/L	93	ND	102	93	8.8

COMMENT: Blank Results were ND on other analytes tested.

# QUALITY CONTROL DATA

Parameter	Reporting Limits	Units	Cal Verf Stand % Recovery	Blank Data	Spike % Recovery	Duplicate Spike % Recovery	RPD
Chlorobenzene	0.4	ug/L	97	ND	94	99	5.7
1,1-DCE	0.4	ug/L	98	ND	97	94	3.1
TCE	0.4	ug/L	98	ND	92	98	5.3

COMMENT: Blank Results were ND on other analytes tested.



### KEY TO ABBREVIATIONS and METHOD REFERENCES

<	:	Less than; When appearing in results column indicates analyte
		not detected at the value following. This datum supercedes
		the listed Reporting Limit.

: Reporting Limits are a function of the dilution factor for any given sample. To obtain the actual reporting limits for this sample, multiply the stated Reporting Limits by the dilution factor (but do not multiply reported values).

ICVS : Initial Calibration Verification Standard (External Standard).

mean : Average; sum of measurements divided by number of measurements.

mg/Kg (ppm): Concentration in units of milligrams of analyte per kilogram of sample, wet-weight basis (parts per million).

mg/L : Concentration in units of milligrams of analyte per liter of sample.

mL/L/hr : Milliliters per liter per hour.

MPN/100 mL : Most probable number of bacteria per one hundred milliliters of sample.

N/A : Not applicable.

NA : Not analyzed.

ND : Not detected; the analyte concentration is less than applicable listed reporting limit.

NTU : Nephelometric turbidity units.

RPD : Relative percent difference, 100 [Value 1 - Value 2]/mean value.

SNA : Standard not available.

ug/Kg (ppb): Concentration in units of micrograms of analyte per kilogram

of sample, wet-weight basis (parts per billion).

ug/L : Concentration in units of micrograms of analyte per liter of

sample.

umhos/cm : Micromhos per centimeter.

# Method References

Methods 100 through 493: see "Methods for Chemical Analysis of Water & Wastes", U.S. EPA, 600/4-79-020, rev. 1983.

Methods 601 through 625: see "Guidelines Establishing Test Procedures for the Analysis of Pollutants" U.S. EPA, 40 CFR, Part 136, rev. 1988.

Methods 1000 through 9999: see "Test Methods for Evaluating Solid Waste", U.S. EPA SW-846, 3rd edition, 1986.

SM: see "Standard Methods for the Examination of Water & Wastewater, 16th Edition, APHA, 1985.

M	WEISS .	ASSOCIATES	
		neryville, CA 94608	
Phone: 415-5	47-5420 F	FAX: 415-547-5043	

1285 0	ice Station Address: BANKROFT AUE	
SAN L	EANORO, CA	_
Shell Cont	act: KURT MILL	5
しょう きょうり	4-6852-0703	_

AFE #: EXP 5441

rtea	156	e seno	ar t	าลเรเ	tic resu	JLTS				
and	a	сору	of	the	signed	chain	of	custody	form	to:

Lab Personnel: 1) Specify analytic method and detection limit

1201.7	`
7943	4
	/

Page \_\_\_\_ of \_\_\_\_

Project ID:	81-423-01
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CHAIN-OF-CUSTODY	' RECORD	AND	ANALYTIC	INS	TRUCTI	IONS
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sampled by: BRIAN	BUSCH	Laboratory Name: NET PACIFIC			<ul> <li>1n report.</li> <li>2) Notify us if there are any anomalous peaks on GC or other scans.</li> <li>3) ANY QUESTIONS/CLARIFICATIONS: CALL US.</li> </ul>				
No. of Sample ID Containers	Container Sample Type Date	Vol <sup>2</sup> Fil <sup>3</sup> Ref <sup>4</sup>	Preservative (specify)	Analyze for	Analytic Method	Turn <sup>5</sup>	COMMENTS		
3 061-01 3 061-01 3 061-01	WW 1/91	40ml No Yes	NONE	EPA 2015/602 EPA 601	TPHG/BETX HVOCS	<u>N</u> _			
3 061-01 3 061-21	B6-84 V	10 + 1 40m + 1	None HCI	EPA 8015 EPA 8015/602	TPH-6 BETX	¥ =	* NOTE	HU PRES.	
					CUSTODY		ED		
					<u> </u>	We	SS S	<u></u>	
1 Buun Busul Reléased by (Signature)	6/7/91	3 <b>Yonald C</b> Released by (Signa		5 Refeased by (Sig	nature), Daţe				
1 WEISS ASSOC Affiliation		3 Weess as		Holo, SAffiliation	6/10/91 @ 1	9.100			
2 <u>Honald C. Gu</u> Received by (Signature)	nsen	Sylipping Carrier,	mekle	6 Kong Received/by Lab	gle 6/11/51 Personnel, Date	XSea	Vintact?		
2 Walls Base	2.00	WET	15:20	6 NET Pad	ific 0800				

1 Sample Type Codes: W = Water, S = Soit, Describe Other; Container Type Codes: V = VOA/Teflon Septa, P = Plastic, C or B - Clear/Brown Glass, Describe Other; Cap Codes: PT = Plastic, Teflon Lined 2 = Volume per container; 3 = Filtered (Y/N); 4 = Refrigerated (Y/N)

Affiliation, Telephone

5 Turnaround [N = Normal, W = 1 Week, R = 24 Hour, HOLD (write out)]

ADDITIONAL COMMENTS, CONDITIONS, PROBLEMS:

STORED OVER THE WEEKEND IN A LOCKED, SECURE PLACE.

Affiliation