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**Alameda County
Environmental Health**



Denis L. Brown

Shell Oil Products US

Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

HSE – Environmental Services
20945 S. Wilmington Ave.
Carson, CA 90810-1039
Tel (707) 865 0251
Fax (707) 865 2542
Email denis.l.brown@shell.com

Re: Former Shell Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident No. 98996067
ACHCSA Case No. 156

Dear Mr. Wickham:

The attached document is provided for your review and comment. Upon information and belief, I declare, under penalty of perjury, that the information contained in the attached document is true and correct.

If you have any questions or concerns, please call me at (707) 865-0251.

Sincerely,

A handwritten signature in black ink, appearing to read "Denis L. Brown", is written over a horizontal line.

Denis L. Brown
Project Manager



**CONESTOGA-ROVERS
& ASSOCIATES**

19449 Riverside Drive, Suite 230, Sonoma, California 95476
Telephone: 707-935-4850 Facsimile: 707-935-6649
www.CRAworld.com

October 22, 2007

Mr. Jerry Wickham
Alameda County Health Care Services Agency
1131 Harbor Bay Parkway, Suite 250
Alameda, California 94502-6577

Re: **Groundwater Monitoring Report – Third Quarter 2007
And Request for Extension**
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California
SAP Code 136017
Incident No. 98996067
ACHCSA RO0000156

Dear Mr. Wickham:

Conestoga-Rovers and Associates (CRA) prepared this report on behalf of Equilon Enterprises LLC dba Shell Oil Products US (Shell) in accordance with the quarterly reporting requirements of 23 CCR 2652d.

If you have any questions regarding the contents of this document, please call Ana Friel at (707) 268-3812.

Sincerely,
Conestoga-Rovers and Associates




Ana Friel, PG

cc: Denis Brown, Shell Oil Products US, 20945 S. Wilmington Ave., Carson, CA 90810
Mike Bakaldin, City of San Leandro, 835 East 14th Street, San Leandro, CA 94577
Ivan G. and Joanne Cornelius, 198 Juana Avenue, San Leandro CA 94577

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**CONESTOGA-ROVERS
& ASSOCIATES**

Mr. Jerry Wickham
October 22, 2007

GROUNDWATER MONITORING REPORT – THIRD QUARTER 2007

Site Address	<u>1285 Bancroft Avenue</u>
Site Use	<u>Shell-branded Service Station</u>
Shell Project Manager	<u>Denis Brown</u>
Consultant and Contact Person	<u>CRA, Ana Friel</u>
Lead Agency and Contact	<u>ACHCSA, Jerry Wickham</u>
Agency Case No.	<u>RO0000156</u>
Shell SAP Code	<u>136017</u>
Shell Incident No.	<u>98996067</u>
Date of Most Recent Agency Correspondence	<u>June 15, 2007</u>

Current Quarter's Activities

1. Blaine Tech Services, Inc. (Blaine) gauged and sampled wells according to the established monitoring program for this site.
2. CRA prepared a vicinity map (Figure 1) and a groundwater contour and chemical concentration map (Figure 2). Additional volatile organic analyses (VOCs) are presented on Table 1. Blaine's report, presenting the analytical data, is included in Attachment A.
3. CRA submitted the May 22, 2007 *Site Investigation Work Plan* and the ACHCSA responded in correspondence dated June 15, 2007; however, CRA did not receive this letter until August 14, 2007.
4. In order to attempt to meet the agency deliverable date of November 9, 2007, field activities were scheduled as soon as possible after CRA received the work plan approval letter. Pre-field activities were initiated on September 18, 2007 with implementation of the field work scheduled to occur between September 20 and 25, 2007. However, for multiple reasons, re-scheduling of the field work was necessary.

Current Quarter's Findings

Groundwater Flow Direction	<u>West-southwesterly</u>
Hydraulic Gradient	<u>0.002</u>
Depth to Water	<u>35.07 to 39.17 feet below top of well casing</u>



**CONESTOGA-ROVERS
& ASSOCIATES**

Mr. Jerry Wickham
October 22, 2007

Proposed Activities for Next Quarter

1. Blaine will gauge and sample wells during the first month of the quarter, according to the established monitoring program for this site.
2. The site investigation activities have been re-scheduled for the week of November 13 through 16, 2007, with one boring location (CPT-1) still negotiating access; thus, an extension for the site investigation report will be necessary. CRA requests an extension to February 8, 2008.

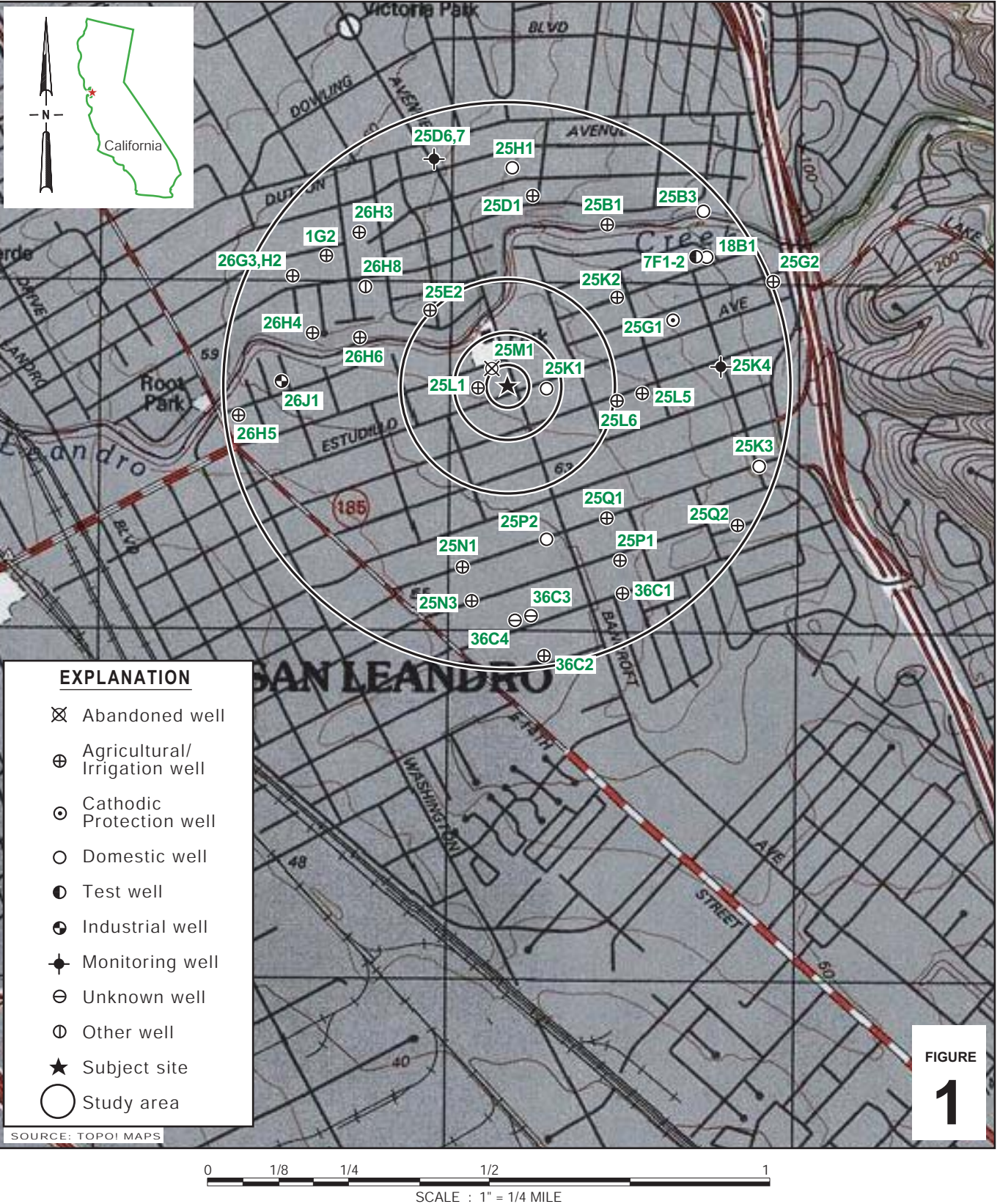
Figures: 1- Vicinity Map
2- Groundwater Contour and Chemical Concentration Map

Tables: 1- Additional VOCs in Groundwater

Attachments: A - Blaine Tech Services, Inc. - Groundwater Monitoring Report

Conestoga-Rovers and Associates (CRA) prepared this document for use by our client and appropriate regulatory agencies. It is based partially on information available to CRA from outside sources and/or in the public domain, and partially on information supplied by CRA and its subcontractors. CRA makes no warranty or guarantee, expressed or implied, included or intended in this document, with respect to the accuracy of information obtained from these outside sources or the public domain, or any conclusions or recommendations based on information that was not independently verified by CRA. This document represents the best professional judgment of CRA. None of the work performed hereunder constitutes or shall be represented as a legal opinion of any kind or nature.

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Shell-branded Service Station

1285 Bancroft Avenue
San Leandro, California



**CONESTOGA-ROVERS
& ASSOCIATES**

Vicinity Map

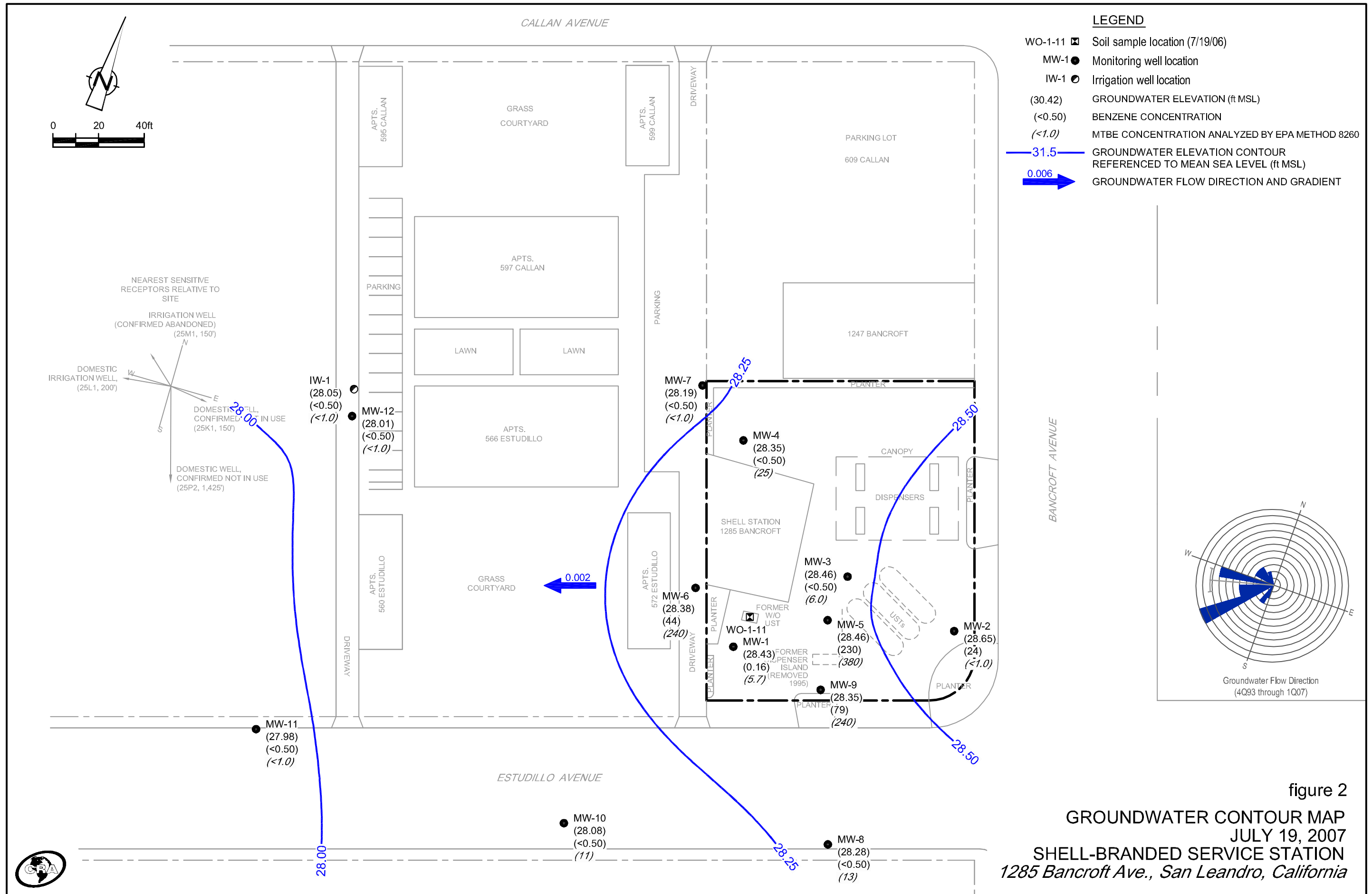


figure 2
GROUNDWATER CONTOUR MAP
 JULY 19, 2007
SHELL-BRANDED SERVICE STATION
 1285 Bancroft Ave., San Leandro, California

Conestoga-Rovers

Table 1. Additional VOCs in Groundwater, Shell-branded Service Station, 1285 Bancroft Avenue, San Leandro, California

Sample ID	Date	sec-Butylbenzene (µg/L)	n-Butylbenzene (µg/L)	Chloroform (µg/L)	cis-1,2-Dichloroethene (µg/L)	Isopropylbenzene (µg/L)	PCE (µg/L)	TCE (µg/L)	1,3,5-Trimethylbenzene (µg/L)	1,2,4-Trimethylbenzene (µg/L)	Naphthalene (µg/L)	p-Isopropyltoluene (µg/L)	n-Propylbenzene (µg/L)	Styrene (µg/L)	1,1,2,2-Tetrachloroethane (µg/L)	1,1,2-Trichloroethane (µg/L)	Methylene Chloride (µg/L)
MW-1	19-Oct-06	ND	ND	ND	ND	ND	1.82	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	1.6	ND	NA	5.2	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	ND	ND	1.9	ND	ND	5.7	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	19-Jul-07	ND	ND	1.9	ND	ND	3.7	ND	ND	ND	ND	ND	0.17	ND	ND	ND	ND
MW-2	19-Oct-06	4.05	3.62	ND	2.66	29.9	3.14	ND	19.0	126	107	ND	57.0	ND	ND	ND	ND
	02-Jan-07	NA	NA	0.92	1.3	NA	3.6	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	2	1.5	1.6	1.6	13	4.7	0.57	13	100	57	0.50	33	ND	ND	ND	ND
	19-Jul-07	0.78	0.96	1.2	0.73	5.0	3.6	ND	4.3	30	15	0.56	8.2	ND	ND	ND	ND
MW-3	19-Oct-06	3.65	12.6	ND	0.750	20.7	3.78	ND	107	365 *	56.7	5.51	49.0	ND	ND	ND	ND
	02-Jan-07	NA	NA	0.73	ND	NA	3.5	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	0.41	0.50	1.5	ND	0.69	4.8	ND	4.8	19	2.2	ND	2.1	ND	ND	ND	ND
	19-Jul-07	0.44	0.44	1.4	ND	ND	3.0	ND	0.91	2.3	1.5	ND	0.92	ND	ND	ND	ND
MW-4	19-Oct-06	ND	ND	ND	ND	ND	1.64	ND	ND	1.26	ND	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	1.7	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	ND	ND	0.32	ND	ND	2.0	0.33	ND	ND	ND	ND	ND	ND	ND	ND	ND
	19-Jul-07	ND	ND	0.35	ND	ND	0.93	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-5	19-Oct-06	14.4	59.5	ND	ND	107	ND	ND	495 *	873 *	995 ^b	30.8	341	ND	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	ND	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	27	150	7.0	ND	130	ND	ND	1100	14000	1200	14	460	ND	ND	ND	ND
	19-Jul-07	ND	ND	ND	ND	74	ND	ND	640	2400	550	ND	230	ND	ND	ND	ND
MW-6	19-Oct-06	8.79	25.9	ND	ND	53.7	ND	ND	43.5	96.8	222 *	ND	114	ND	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	ND	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	9.3	19	1.4	ND	30	ND	0.49	15	32	56	0.78	69	ND	ND	ND	ND
	19-Jul-07	3.0	7.3	0.74	ND	9.3	1.9	ND	1.8	2.8	21	ND	28	ND	ND	ND	ND

Conestoga-Rovers

Table 1. Additional VOCs in Groundwater, Shell-branded Service Station, 1285 Bancroft Avenue, San Leandro, California

Sample ID	Date	sec-Butylbenzene	n-Butylbenzene	Chloroform	cis-1,2-Dichloroethene	Isopropylbenzene	PCE	TCE	1,3,5-Trimethylbenzene	1,2,4-Trimethylbenzene	Naphthalene	p-Isopropyltoluene	m-Propylbenzene	Styrene	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	Methylene Chloride
MW-7	19-Oct-06	ND	ND	ND	ND	ND	7.46	ND	ND	1.02	ND	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	0.51	ND	NA	7.3	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	ND	ND	0.63	ND	ND	7.6	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	19-Jul-07	ND	ND	0.44	ND	ND	4.0	ND	0.19	0.56	2.0	ND	0.17	ND	ND	ND	ND
MW-8	19-Oct-06	ND	ND	ND	ND	ND	6.14	ND	ND	0.810	ND	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	4.3	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	ND	ND	ND	ND	ND	3.1	0.37	ND	ND	ND	ND	ND	ND	ND	ND	ND
	19-Jul-07	ND	ND	ND	ND	ND	3.8	0.39	ND	0.31	0.92	ND	ND	ND	ND	ND	ND
MW-9	19-Oct-06	6.92	11.7	ND	ND	31.0	1.64	0.500	44.2	248 ^a	208 ^b	2.28	68.6	ND	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	1.2	0.580	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	7.5	14	0.63	ND	32	1.8	0.95	61	430	160	2.5	86	ND	ND	ND	ND
	19-Jul-07	5.6	9.6	ND	0.51	24	0.81	0.62	38	310	150	1.7	62	0.69	0.58	0.59	ND
MW-10	19-Oct-06	ND	ND	ND	ND	ND	ND	ND	ND	0.670	ND	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	ND	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	ND	ND	ND	ND	0.19	ND	ND	ND	0.20	ND	ND	ND	ND	ND	ND	ND
	19-Jul-07	0.34	ND	0.25	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
MW-11	19-Oct-06	ND	ND	3.49	ND	ND	2.13	ND	ND	0.530	ND	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	3.8	ND	NA	2.2	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	ND	ND	3.0	ND	ND	1.9	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	19-Jul-07	ND	ND	3.1	ND	ND	1.5	ND	ND	ND	0.65	ND	ND	ND	ND	ND	ND
MW-12	19-Oct-06	ND	ND	ND	ND	ND	4.75	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	02-Jan-07	NA	NA	ND	ND	NA	5.1	ND	NA	NA	NA	NA	NA	NA	ND	ND	ND
	20-Apr-07	ND	ND	ND	ND	ND	4.0	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	19-Jul-07	ND	ND	ND	ND	ND	3.5	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
IW-1	19-Oct-06	ND	ND	ND	ND	ND	3.22	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	02-Jan-07	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NA	ND	ND	ND
	20-Apr-07	ND	ND	0.80	ND	ND	3.1	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
	19-Jul-07	ND	ND	0.77	ND	ND	2.4	ND	ND	ND	ND	ND	ND	ND	ND	ND	4.4

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Table 1. Additional VOCs in Groundwater, Shell-branded Service Station, 1285 Bancroft Avenue, San Leandro, California

Abbreviations and Notes:

BTEX and 7 fuel oxygenates are reported in the BTS Well Concentration Data Table. All other VOCs were below method detection limits. Refer to laboratory report for more details.

µg/L = Micrograms per liter

VOCs analyzed by EPA Method 8260B

ND = Not detected at laboratory reporting limit

NA = Not analyzed

NS = Not sampled

PCE = tetrachloroethene

TCE = trichloroethene

a = Concentration exceeds the calibration range and therefore result is semi-quantitative

b = Analyte was detected in the associated Method Blank.

Attachment A

**Blaine Tech Services, Inc.
Groundwater Monitoring Report**

BLAINE
TECH SERVICES INC.

GROUNDWATER SAMPLING SPECIALISTS
SINCE 1985

August 24, 2007

Denis Brown
Shell Oil Products US
20945 South Wilmington Avenue
Carson, CA 90810

Third Quarter 2007 Groundwater Monitoring at
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Monitoring performed on July 19, 2007

Groundwater Monitoring Report **070719-DA-1**

This report covers the routine monitoring of groundwater wells at this Shell-branded facility. In accordance with standard procedures that conform to Regional Water Quality Control Board requirements, routine field data collection includes depth to water, total well depth, thickness of any separate immiscible layer, water column volume, calculated purge volume (if applicable), elapsed evacuation time (if applicable), total volume of water removed (if applicable), and standard water parameter instrument readings. Sample material is collected, contained, stored, and transported to the laboratory in conformance with EPA standards. Purgewater (if applicable) is, likewise, collected and transported to the Martinez Refining Company.

Basic field information is presented alongside analytical values excerpted from the laboratory report in the cumulative table of **WELL CONCENTRATIONS**. The full analytical report for the most recent samples and the field data sheets are attached to this report.

At a minimum, Blaine Tech Services, Inc. field personnel are certified on completion of a forty-hour Hazardous Materials and Emergency Response training course per 29 CFR 1910.120. Field personnel are also enrolled in annual eight-hour refresher courses.

Blaine Tech Services, Inc. conducts sampling and documentation assignments of this type as an independent third party. Our activities at this site consisted of objective data and sample collection only. No interpretation of analytical results, defining of hydrological conditions or formulation of recommendations was performed.

Please call if you have any questions.

Yours truly,

Mike Ninokata
Project Manager

MN/ks

attachments: Cumulative Table of WELL CONCENTRATIONS
Certified Analytical Report
Field Data Sheets

cc: Ana Friel
Conestoga-Rovers & Associates
19449 Riverside Dr., Suite 230
Sonoma, CA 95476

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.65	23.64	NA
MW-1	06/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.14	23.15	NA
MW-1	09/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.71	21.58	NA
MW-1	12/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	45.23	21.06	NA
MW-1	03/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.32	22.97	NA
MW-1	06/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.18	24.11	NA
MW-1	09/17/1991	50 a	160 a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.85	21.44	NA
MW-1	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	41.56	24.73	NA
MW-1	06/03/1992	<50	NA	0.8	<0.5	0.9	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	09/01/1992	<50	NA	<0.5	5.8	5.3	7.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.05	23.24	NA
MW-1	12/07/1992	68	NA	<0.5	0.8	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.19	22.10	NA
MW-1	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1 (D)	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	36.75	29.54	NA
MW-1	09/09/1993	200 a	NA	16	5.2	2	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	39.36	26.93	NA
MW-1	12/13/1993	89 a	NA	3.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	03/03/1994	65 a	NA	2.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	38.40	27.89	NA
MW-1	07/27/1994	180	NA	30	1.8	2.6	5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1 (D)	07/27/1994	240	NA	25	2.2	2.2	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.84	26.06	NA
MW-1	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.98	24.92	NA
MW-1	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.34	25.56	NA
MW-1	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	42.06	24.84	NA
MW-1	01/04/1995	<50	NA	2.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1 (D)	01/04/1995	<50	NA	2.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1	04/14/1995	<50	NA	<0.5	0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1 (D)	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1	07/12/1995	<50	NA	1.2	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.61	32.29	NA
MW-1	12/14/1995	380	NA	230	9	1.1	49	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.24	27.66	NA
MW-1	01/10/1996	60	NA	3.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.34	28.56	NA
MW-1	04/25/1996	<50	NA	3.3	2.4	1.2	5.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.95	34.95	NA
MW-1	07/09/1996	810	NA	29	7.3	<5.0	11	1,800	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.45	32.45	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	10/02/1996	<125	NA	3.1	<1.2	<1.2	<1.2	960	NA	NA	NA	NA	NA	NA	NA	NA	66.90	37.72	29.18	NA
MW-1	01/09/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	510	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.25	34.65	NA
MW-1	04/09/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	130	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.90	34.00	NA
MW-1	07/02/1997	<250	NA	60	7.6	4.2	18	1,300	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.65	30.25	NA
MW-1	10/24/1997	<500	NA	140	<5.0	12	40	2,600	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.75	27.15	4.5
MW-1	01/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	170	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.31	30.59	4.0
MW-1	04/14/1998 b	72	NA	0.82	4.9	1.8	13	2.7	NA	NA	NA	NA	NA	NA	NA	NA	66.90	26.37	40.53	2.2
MW-1	07/15/1998	<50	NA	2.5	1.5	<0.50	<0.50	12	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.23	35.67	2.4
MW-1	07/28/1998	NA	NA	NA	NA	NA	NA	193	190	<2.0	<2.0	<2.0	<100	<2.50	<2.50	<500	66.90	31.23	35.67	2.4
MW-1	10/13/1998	<50	NA	3.2	0.69	<0.50	1.1	29	NA	NA	NA	NA	NA	NA	NA	NA	66.90	35.69	31.21	1.3
MW-1	01/22/1999	567	NA	79.7	120	21.4	99.9	193	190	NA	NA	NA	NA	NA	NA	NA	66.90	35.32	31.58	1.2
MW-1	04/16/1999	<50	NA	0.69	1.1	1.2	<0.50	8.2	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.76	35.14	1.0
MW-1	07/22/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	<5.00	2.17	NA	NA	NA	NA	NA	NA	NA	66.90	23.21	43.69	2.1/2.0
MW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	66.90	33.27	33.63	2.2/2.1
MW-1	01/07/2000	<50.0	NA	0.631	0.577	<0.500	1.25	14.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.17	28.73	d
MW-1	04/05/2000	153	NA	12.4	21.2	6.65	28.3	50.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	30.45	36.45	2.0/2.3
MW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.29	32.61	4.4/3.8
MW-1	10/19/2000	129	NA	7.76	19.6	7.84	33.3	31.3	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.87	30.03	3.9/4.7
MW-1	01/15/2001	201	NA	7.58	29.9	9.64	42.9	24.9	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.99	29.91	2.7/3.0
MW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	0.54	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.62	32.28	3.1/2.4
MW-1	07/20/2001	180	NA	8.0	16	9.5	39	NA	140	NA	NA	NA	NA	NA	NA	NA	66.90	37.25	29.65	3.9/3.8
MW-1	10/24/2001	94	NA	7.0	0.90	3.4	8.4	NA	34	NA	NA	NA	NA	NA	NA	NA	66.90	38.82	28.08	3.6/3.9
MW-1	01/03/2002	<50	NA	<0.50	0.78	<0.50	1.5	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.97	31.93	3.1/3.3
MW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.04	32.86	1.6/1.8
MW-1	07/11/2002	61	NA	2.2	2.6	3.9	14	NA	28	NA	NA	NA	NA	NA	NA	NA	66.90	36.15	30.75	0.6/3.8
MW-1	10/28/2002	270	NA	7.9	3.6	17	51	NA	72	NA	NA	NA	NA	NA	NA	NA	66.33	38.35	27.98	1.0/1.2
MW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	0.53	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.13	32.20	3.8/3.9
MW-1	04/14/2003	<50	NA	0.51	0.52	1.0	2.9	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	35.40	30.93	3.4/3.5
MW-1	07/01/2003	<50	NA	<0.50	<0.50	1.1	2.5	NA	4.1	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	66.33	35.19	31.14	0.4/0.7
MW-1	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	66.33	38.63	27.70	2.9/2.9
MW-1	01/15/2004	72	NA	<0.50	0.75	1.4	5.2	NA	10	NA	NA	NA	NA	NA	NA	NA	66.33	36.13	30.20	4.1/4.0
MW-1	04/09/2004	98	NA	<0.50	<0.50	0.57	1.7	NA	1.6	NA	NA	NA	NA	NA	NA	NA	66.33	34.95	31.38	4.7/3.9
MW-1	07/13/2004	75	NA	0.52	<0.50	2.0	2.8	NA	11	<2.0	<2.0	<2.0	5.0	NA	NA	<50	66.33	37.68	28.65	0.77/0.81

WELL CONCENTRATIONS
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San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	11/05/2004	180	NA	4.4	0.72	4.1	9.5	NA	67	NA	NA	NA	NA	NA	NA	NA	66.33	38.86	27.47	4.1/4.8
MW-1	01/10/2005	180	NA	0.50	<0.50	1.0	3.8	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.10	30.23	0.1/3.8
MW-1	04/11/2005	91 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.82	NA	NA	NA	NA	NA	NA	NA	66.33	31.71	34.62	3.85/2.37
MW-1	07/12/2005	56 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.52	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	66.33	34.12	32.21	4.3/3.9
MW-1	10/21/2005	85	NA	0.91	<0.50	6.7	8.7	NA	16	NA	NA	NA	NA	NA	NA	NA	66.33	37.21	29.12	4.3/4.0
MW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	1.2	NA	3.2	NA	NA	NA	NA	NA	NA	NA	66.33	33.53	32.80	3.6/3.8
MW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.44	37.89	3.61/3.43
MW-1	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.33	32.35	33.98	3.41/3.23
MW-1	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	0.800	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.33	35.94	30.39	3.1/2.75
MW-1	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.73	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.33	36.05	30.28	2.9/3.1
MW-1	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	0.51 r	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.33	35.83	30.50	3.57/3.72
MW-1	07/19/2007	<50 p	NA	0.16 r	0.28 r	0.73 r	0.63 r	NA	5.7	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.33	37.90	28.43	3.9/0.6

MW-2	03/01/1992	910	<50	11	5.2	50	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.57	25.34	NA
MW-2	06/03/1992	1,400	NA	33	16	150	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.56	26.35	NA
MW-2	09/01/1992	230	NA	5.2	4.1	15	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2 (D)	09/01/1992	320	NA	5.6	5	18	220	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2	12/07/1992	240	NA	1.5	1.3	9.5	9.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2 (D)	12/07/1992	<50	NA	1.7	1	13	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2	03/01/1993	230	NA	260	310	27	66	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.82	32.09	NA
MW-2	06/22/1993	220	NA	18	3.4	3.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2 (D)	06/22/1993	320	NA	29	4.8	4.2	6.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2	09/09/1993	260	NA	18	4.6	16	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2 (D)	09/09/1993	210	NA	16	3.9	14	9.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2	12/13/1993	1,300 a	NA	82	34	73	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2 (D)	12/13/1993	1,400 a	NA	110	45	72	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2	03/03/1994	9,600	NA	1,200	600	390	710	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2 (D)	03/03/1994	10,000	NA	930	500	330	590	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2	07/27/1994	190	NA	<0.5	1	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.40	26.51	NA
MW-2	08/09/1994	1,500	NA	53.5	12.4	46.2	44	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.71	26.20	NA
MW-2	10/05/1994	<485	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.89	25.02	NA
MW-2	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.22	25.69	NA
MW-2	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.99	24.92	NA

WELL CONCENTRATIONS
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MW-2	01/04/1995	1,300	NA	150	35	23	51	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.81	27.10	NA
MW-2	04/14/1995	5,000	NA	1,000	340	400	810	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.83	36.08	NA
MW-2	07/12/1995	4,500	NA	440	170	170	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2 (D)	07/12/1995	4,300	NA	430	160	160	280	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2	12/14/1995	37,000	NA	1,800	7,600	1,000	6,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2 (D)	12/14/1995	34,000	NA	1,800	6,600	1,000	6,500	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2	01/10/1996	69,000	NA	1,000	3,200	510	3,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2 (D)	01/10/1996	78,000	NA	1,100	3,500	560	3,600	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2	04/25/1996	11,000	NA	820	880	210	1,400	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2 (D)	04/25/1996	9,300	NA	690	710	160	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2	07/09/1996	100,000	NA	15,000	24,000	1,700	9,900	70,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2 (D)	07/09/1996	86,000	NA	12,000	19,000	1,400	7,500	32,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2	10/02/1996	82,000	NA	20,000	32,000	1,800	9,100	40,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2 (D)	10/02/1996	89,000	NA	19,000	31,000	1,700	8,900	42,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2	01/09/1997	17,000	NA	710	2,300	350	2,200	4,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2 (D)	01/09/1997	12,000	NA	490	1,300	260	1,800	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2	04/09/1997	20,000	NA	970	3,500	330	2,000	3,200	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.78	34.13	NA
MW-2	07/02/1997	28,000	NA	1,700	8,700	550	3,000	5,500	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2 (D)	07/02/1997	32,000	NA	2,000	11,000	680	3,800	6,400	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2	10/24/1997	14,000	NA	460	1,000	300	2,000	3,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2 (D)	10/24/1997	14,000	NA	420	980	270	2,000	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2	01/08/1998	180	NA	2.8	1.6	<0.50	<0.50	7.6	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.13	30.78	3.6
MW-2	04/14/1998 b	12,000	NA	92	1,500	260	1,900	110	NA	NA	NA	NA	NA	NA	NA	NA	66.91	26.15	40.76	4.6
MW-2	07/15/1998	36,000	NA	250	5,600	830	6,000	6,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2 (D)	07/15/1998	35,000	NA	230	5,600	860	600	570	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2	10/13/1998	100	NA	7	12	3.7	10	5.8	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.14	30.77	0.8
MW-2	01/22/1999	21,000	NA	701	3,330	960	5,420	772	620	<2.0	<2.0	<2.0	<100	<100	<100	<500	66.91	35.97	30.94	1.0
MW-2	04/16/1999	14,000	NA	200	1,600	560	3,300	330	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.52	35.39	1.0
MW-2	07/22/1999	1,410	NA	28.3	91.2	50.4	256	35.3	15.2	NA	NA	NA	NA	NA	NA	NA	66.91	26.14	40.77	2.1/2.5
MW-2	12/08/1999	<50.0	NA	1.45	1.34	1.15	5.31	5.08	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.72	29.19	2.1/2.5
MW-2	01/07/2000	743	NA	18.6	47.0	3.06	166	30.3	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.14	28.77	1.4/1.8
MW-2	04/05/2000	2,320	NA	60.9	101	115	606	62.5	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.46	36.45	1.7/1.9
MW-2	07/12/2000	12,100	NA	325	555	793	3,610	260	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.13	32.78	4.1/4.6

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MW-2	10/19/2000	4,840	NA	188	267	318	1,370	84.4	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.50	30.41	4.8/2.6
MW-2	01/15/2001	654	NA	52.3	9.10	37.8	93.6	10.9	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.73	30.18	4.2/3.5
MW-2	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.91	35.25	31.66	2.4/2.0
MW-2	07/20/2001	5,400	NA	320	110	340	1,100	NA	33	NA	NA	NA	NA	NA	NA	NA	66.91	37.00	29.91	3.4/2.4
MW-2	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.63	28.28	NA
MW-2	10/31/2001	1,400	NA	81	16	76	180	NA	29	NA	NA	NA	NA	NA	NA	NA	66.91	38.71	28.20	3.8/2.9
MW-2	01/03/2002	1,800	NA	88	62	130	520	NA	17	NA	NA	NA	NA	NA	NA	NA	66.91	34.71	32.20	3.0/2.1
MW-2	04/05/2002	9,400	NA	190	120	410	1,800	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.91	33.86	33.05	1.3/1.8
MW-2	07/11/2002	6,700	NA	220	73	360	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.91	35.99	30.92	3.4/2.1
MW-2	10/28/2002	4,600	NA	190	25	210	370	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	38.05	28.28	0.7/0.9
MW-2	01/07/2003	1,700	NA	9.3	14	83	380	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.22	32.11	3.9/3.6
MW-2	04/14/2003	5,900	NA	86	53	360	1,500	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.33	35.28	31.05	3.0/2.9
MW-2	07/01/2003	2,200	NA	34	24	130	510	NA	3.3	<10	<10	<10	<25	<2.5	<2.5	<250	66.33	35.13	31.20	0.9/1.1
MW-2	10/08/2003	4,000	NA	160	28	220	530	NA	<10	NA	NA	NA	NA	NA	NA	NA	66.33	38.59	27.74	2.9/0.5
MW-2	01/15/2004	3,300	NA	63	29	300	1,000	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.38	29.95	5.0/2.6
MW-2	04/09/2004	3,000	NA	52	20	180	520	NA	3.5	NA	NA	NA	NA	NA	NA	NA	66.33	34.01	32.32	4.2/3.1
MW-2	07/13/2004	3,400	NA	68	18	250	540	NA	4.7	<10	<10	<10	<25	NA	NA	<250	66.33	38.10	28.23	1.20/0.99
MW-2	11/05/2004	2,500	NA	120	14	190	280	NA	17	NA	NA	NA	NA	NA	NA	NA	66.33	38.82	27.51	8.1/8.5
MW-2	01/10/2005	2,700	NA	54	14	220	590	NA	38	NA	NA	NA	NA	NA	NA	NA	66.33	35.97	30.36	3.21/3.06
MW-2	04/11/2005	3,200	NA	50	15	220	500	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	31.67	34.66	3.53/0.40
MW-2	07/12/2005	3,200	NA	41	13	280	290	NA	10	<10	<10	<10	<25	NA	NA	<250	66.33	33.93	32.40	1.0/1.0
MW-2	10/21/2005	4,300	NA	96	16	420	350	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	37.19	29.14	2.3/2.0
MW-2	01/09/2006	1,900	NA	34	8.3	160	250	NA	2.3	NA	NA	NA	NA	NA	NA	NA	66.33	33.39	32.94	4.0/3.3
MW-2	04/17/2006	<50.0	NA	1.58	0.690	15.0	24.6	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.41	37.92	3.96/2.43
MW-2	07/13/2006	2,600	NA	19.2	3.23	136	140	NA	1.63	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.33	32.10	34.23	3.32/3.22
MW-2	10/19/2006	6,840	NA	41.6	7.77	293	279	NA	2.68	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.33	35.83	30.50	3.0/1.5
MW-2	01/02/2007	2,300	NA	25	5.8	210	210	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.33	35.80	30.53	3.2/2.4
MW-2	04/20/2007	1,700 p,q	NA	23	5.1	160	183	NA	0.93 r	<2.0	<2.0	<2.0	<10	0.61	<1.0	<100	66.33	35.64	30.69	3.50/1.83
MW-2	07/19/2007	650 p,q	NA	24	2.9	69	57.4	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.33	37.68	28.65	3.87/3.39
MW-3	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	42.00	24.31	NA
MW-3	06/03/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.30	22.01	NA
MW-3	09/01/1992	<50	NA	<0.5	<0.5	1.1	3.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	43.62	22.69	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-3	12/07/1992	52	NA	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.77	21.54	NA
MW-3	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	35.50	30.81	NA
MW-3	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	37.30	29.01	NA
MW-3	09/09/1993	50 a	NA	5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	39.90	26.41	NA
MW-3	12/13/1993	120 a	NA	7.5	<0.5	1.6	6.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	41.30	25.01	NA
MW-3	03/03/1994	<50	NA	0.81	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	38.32	27.99	NA
MW-3	07/27/1994	<50	NA	3.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.07	26.45	NA
MW-3	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.37	26.15	NA
MW-3	10/05/1994	<57	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.55	24.97	NA
MW-3	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.86	25.66	NA
MW-3	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.59	24.93	NA
MW-3	01/04/1995	<50	NA	6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.54	26.98	NA
MW-3	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.50	36.02	NA
MW-3	07/12/1995	90	NA	16	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.14	32.38	NA
MW-3	12/14/1995	4,600	NA	460	390	34	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.86	27.66	NA
MW-3	01/10/1996	11,000	NA	470	460	68	670	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.98	27.54	NA
MW-3	04/25/1996	5,500	NA	830	910	<50	460	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.38	35.14	NA
MW-3	07/09/1996	72,000	NA	7,600	14,000	970	5,900	59,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.93	32.59	NA
MW-3	10/02/1996	77,000	NA	15,000	24,000	2,000	9,600	94,000	71,000	NA	NA	NA	NA	NA	NA	NA	67.52	38.20	29.32	NA
MW-3	01/09/1997	130	NA	15	16	2	9.7	80	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.81	34.71	NA
MW-3	04/09/1997	24,000	NA	2,900	5,300	420	2,200	4,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3 (D)	04/09/1997	24,000	NA	3,000	5,600	450	2,300	4,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3	07/02/1997	68,000	NA	7,400	18,000	1,600	8,700	16,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.22	30.30	NA
MW-3	10/24/1997	93,000	NA	1,800	8,500	2,300	14,000	3,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.75	26.77	1.8
MW-3	01/08/1998	16,000	NA	140	870	22	5,000	120	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3 (D)	01/08/1998	24,000	NA	100	840	26	5,600	<100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3	04/14/1998 b	100,000	NA	270	5,000	2,100	17,000	890	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3 (D)	04/14/1998 b	49,000	NA	230	3,200	1,200	8,900	790	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3	07/15/1998	31,000	NA	1,100	3,300	300	2,800	3,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.74	35.78	2
MW-3	10/13/1998	51,000	NA	3,100	12,000	7,630	6,800	6,200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3 (D)	10/13/1998	88,000	NA	5,800	21,000	1,400	12,000	9200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3	01/22/1999	25,100	NA	855	4,400	786	5,260	1,850	1,500	<2.0	<2.0	<2.0	<100	<100	<100	<500	67.52	35.29	32.23	0.8
MW-3	04/16/1999	7,800	NA	150	550	160	1,100	370	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.29	35.23	1.0

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MW-3	07/22/1999	1,970	NA	51.2	160	43.1	286	179	109	NA	NA	NA	NA	NA	NA	NA	67.52	26.67	40.85	3.1/3.0
MW-3	12/08/1999	12,500	NA	171	537	141	1,260	717	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.34	29.18	3.1/2.9
MW-3	01/07/2000	6,020	NA	<10.0	929	177	1,170	217	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.87	28.65	3.2/2.6
MW-3	04/05/2000	3,890	NA	120	351	67.8	576	231	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.08	36.44	3.4/3.8
MW-3	07/12/2000	23,300	NA	592	4,690	672	4,620	1,340	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.80	32.72	0.4/3.7
MW-3	10/19/2000	6,280	NA	124	1,280	229	1,510	311	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.34	30.18	2.1/2.9
MW-3	01/15/2001	4,800	NA	7.04	70.0	70.9	380	54.7	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.65	29.87	2.7/2.5
MW-3	04/30/2001	<50	NA	<0.50	<0.50	<0.50	1.8	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	67.52	35.25	32.27	1.8/1.6
MW-3	07/20/2001	2,900	NA	11	100	120	520	NA	48	NA	NA	NA	NA	NA	NA	NA	67.52	37.71	29.81	1.2/3.4
MW-3	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.35	28.17	0.5
MW-3	10/31/2001	1,700	NA	4.5	43	43	230	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	39.30	28.22	0.8/3.0
MW-3	01/03/2002	12,000	NA	26	410	490	2,800	NA	99	NA	NA	NA	NA	NA	NA	NA	67.52	35.51	32.01	1.4/1.2
MW-3	04/05/2002	22,000	NA	76	930	710	4,500	NA	390	NA	NA	NA	NA	NA	NA	NA	67.52	34.56	32.96	1.7/1.9
MW-3	07/11/2002	13,000	NA	23	340	320	1,800	NA	120	NA	NA	NA	NA	NA	NA	NA	67.52	36.65	30.87	1.0/2.2
MW-3	10/28/2002	1,500	NA	<0.50	2.6	13	83	NA	45	NA	NA	NA	NA	NA	NA	NA	66.93	38.85	28.08	1.2/1.1
MW-3	01/07/2003	5,500	NA	8.3	150	130	1,000	NA	130	NA	NA	NA	NA	NA	NA	NA	66.93	34.64	32.29	3.2/3.1
MW-3	04/14/2003	14,000	NA	23	250	470	3,200	NA	330	NA	NA	NA	NA	NA	NA	NA	66.93	35.90	31.03	1.6/2.1
MW-3	07/01/2003	12,000	NA	19	100	440	2,700	NA	250	<10	<10	<10	<25	<2.5	<2.5	<250	66.93	35.70	31.23	0.9/1.0
MW-3	10/08/2003	300	NA	<0.50	0.84	3.0	16	NA	3.7	NA	NA	NA	NA	NA	NA	NA	66.93	39.25	27.68	0.4/2.6
MW-3	01/15/2004	3,500	NA	<5.0	9.4	59	340	NA	54	NA	NA	NA	NA	NA	NA	NA	66.93	36.74	30.19	2.8/3.1
MW-3	04/09/2004	8,500	NA	7.4	53	290	1,600	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	35.47	31.46	2.1/2.0
MW-3	07/13/2004	3,500	NA	<5.0	<5.0	18	64	NA	24	<20	<20	<20	<50	NA	NA	<500	66.93	38.10	28.83	1.33/1.05
MW-3	11/05/2004	3,000	NA	<5.0	9.3	35	160	NA	43	NA	NA	NA	NA	NA	NA	NA	66.93	39.44	27.49	6.1/6.7
MW-3	01/10/2005	6,000	NA	3.3	12	89	620	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	36.58	30.35	2.6/1.0
MW-3	04/11/2005	3,000	NA	2.1	8.0	87	420	NA	63	NA	NA	NA	NA	NA	NA	NA	66.93	32.34	34.59	0.19/0.17
MW-3	07/12/2005	5,000	NA	3.8	5.3	190	760	NA	120	<4.0	<4.0	<4.0	33	NA	NA	<100	66.93	34.62	32.31	2.4/2.9
MW-3	10/21/2005	180	NA	<0.50	0.59	3.7	8.4	NA	9.3	NA	NA	NA	NA	NA	NA	NA	66.93	37.80	29.13	0.4/2.2
MW-3	01/09/2006	3,100	NA	0.94	6.1	96	270	NA	26	NA	NA	NA	NA	NA	NA	NA	66.93	34.01	32.92	0.5/0.6
MW-3	04/17/2006	2,700	NA	<0.500	1.13	32.0	95.3	NA	9.55	NA	NA	NA	NA	NA	NA	NA	66.93	28.87	38.06	2.35/2.60
MW-3	07/13/2006	1,090	NA	<0.500	<0.500	17.2	28.6	NA	15.0	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.93	32.80	34.13	0.8/0.6
MW-3	10/19/2006	8,720	NA	1.22	4.56	92.9	216	NA	34.8	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.93	36.54	30.39	2.1/2.25
MW-3	01/02/2007	3,600	NA	0.57	3.3	68	140	NA	17	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.93	36.52	30.41	0.86/0.99
MW-3	04/20/2007	220 p	NA	<0.50	0.37 r	6.2	9.9	NA	5.3	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.93	36.32	30.61	2.23/2.65

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Shell-branded Service Station
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MW-3	07/19/2007	150 p,q	NA	<0.50	0.36 r	3.8	8.03 r	NA	6.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.93	38.47	28.46	2.84/2.69
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MW-4	07/27/1994	120	NA	3.4	3.9	0.6	4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.78	26.30	NA
MW-4	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.09	25.99	NA
MW-4	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4 (D)	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.54	25.54	NA
MW-4	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.34	24.74	NA
MW-4	01/04/1995	<50	NA	1.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.57	26.51	NA
MW-4	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.24	35.84	NA
MW-4	07/12/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.88	32.20	NA
MW-4	12/14/1995	70	NA	0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	40.54	27.54	NA
MW-4	01/10/1996	280	NA	3.7	1	<0.5	0.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.59	28.49	NA
MW-4	04/25/1996	<500	NA	63	<5.0	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.22	34.86	NA
MW-4	07/09/1996	<2,000	NA	160	<20	<20	<20	5,300	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.70	32.38	NA
MW-4	10/02/1996	<5,000	NA	480	<50	<50	<50	19,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.95	29.13	NA
MW-4	01/09/1997	<2,000	NA	43	<20	<20	<20	7,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.04	35.04	NA
MW-4	04/09/1997	<2,500	NA	120	<25	<25	<25	8,100	NA	NA	NA	NA	NA	NA	NA	NA	68.08	34.15	33.93	NA
MW-4	07/02/1997	<2,000	NA	81	<20	<20	<20	6,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.92	30.16	NA
MW-4	10/24/1997	<500	NA	90	<5.0	11	6.3	3,200	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.00	27.08	2.1
MW-4	01/08/1998	<50	NA	3.9	<0.50	<0.50	<0.50	1,800	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.54	30.54	2.2
MW-4	04/14/1998 b	920	NA	<0.50	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.75	40.33	1.2
MW-4	07/15/1998	2,100	NA	160	76	120	190	2,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.47	35.61	1.8
MW-4	10/13/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	17	NA	NA	NA	NA	NA	NA	NA	NA	68.08	36.75	31.33	1.1
MW-4	01/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.1	13	<2.0	<2.0	<2.0	<100	<0.500	<0.500	<500	68.08	36.41	31.67	1.6
MW-4	04/16/1999	1,800	NA	92	35	110	200	1,800	2,750	NA	NA	NA	NA	NA	NA	NA	68.08	33.00	35.08	1.2
MW-4	07/22/1999	Well Inaccessible	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.59	40.49	NA
MW-4	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	22.6	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.04	29.04	2.5/2.6
MW-4	01/07/2000	871	NA	39.4	69.0	71.6	99.6	1,030	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.35	28.73	1.2/1.2
MW-4	04/05/2000	475	NA	26.9	5.24	19.8	41.5	681	NA	NA	NA	NA	NA	NA	NA	NA	68.08	31.28	36.80	1.6/1.8
MW-4	07/12/2000	1,040	NA	35.7	6.95	125	104	1,040	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.52	32.56	0.5/4.9
MW-4	10/19/2000	944	NA	23.9	6.57	122	109	372	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.08	30.00	2.3/1.4
MW-4	01/15/2001	1,170	NA	21.6	1.51	123	52.8	592	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.31	29.77	1.7/1.9

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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MW-4	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	26	NA	NA	NA	NA	NA	NA	NA	68.08	35.80	32.28	1.3/1.0
MW-4	07/20/2001	2,000	NA	16	5.8	230	270	NA	520	NA	NA	NA	NA	NA	NA	NA	68.08	38.46	29.62	1.6/1.8
MW-4	10/24/2001	1,000	NA	6.9	<1.0	96	44	NA	270	NA	NA	NA	NA	NA	NA	NA	68.08	40.02	28.06	0.7/0.9
MW-4	01/03/2002	390	NA	3.0	<0.50	19	5.9	NA	230	NA	NA	NA	NA	NA	NA	NA	68.08	35.71	32.37	1.2/1.9
MW-4	04/05/2002	150	NA	0.57	<0.50	3.8	<0.50	NA	250	NA	NA	NA	NA	NA	NA	NA	68.08	35.25	32.83	1.6/1.6
MW-4	07/11/2002	530	NA	2.6	<0.50	46	4.6	NA	280	NA	NA	NA	NA	NA	NA	NA	68.08	37.39	30.69	0.8/1.9
MW-4	10/28/2002	110	NA	<0.50	<0.50	1.8	<0.50	NA	180	NA	NA	NA	NA	NA	NA	NA	67.52	39.55	27.97	1.1/0.9
MW-4	01/07/2003	210	NA	0.72	<0.50	12	1.5	NA	140	NA	NA	NA	NA	NA	NA	NA	67.52	35.24	32.28	2.1/2.2
MW-4	04/14/2003	220	NA	0.77	<0.50	9.8	1.2	NA	160	NA	NA	NA	NA	NA	NA	NA	67.52	36.62	30.90	1.9/1.5
MW-4	07/01/2003	61	NA	<0.50	<0.50	<0.50	<1.0	NA	84	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50 c	67.52	36.49	31.03	0.6/0.7
MW-4	10/08/2003	120	NA	<0.50	<0.50	4.4	<1.0	NA	87	NA	NA	NA	NA	NA	NA	NA	67.52	39.96	27.56	2.6/1.5
MW-4	01/15/2004	120	NA	<0.50	<0.50	1.3	<1.0	NA	71	NA	NA	NA	NA	NA	NA	NA	67.52	37.28	30.24	3.5/3.4
MW-4	04/09/2004	390	NA	<0.50	1.1	3.5	19	NA	79	NA	NA	NA	NA	NA	NA	NA	67.52	36.15	31.37	4.3/1.6
MW-4	07/13/2004	89	NA	<0.50	<0.50	<0.50	<1.0	NA	63	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	67.52	39.00	28.52	0.82/0.75
MW-4	11/05/2004	120 k	NA	<0.50	<0.50	<0.50	<1.0	NA	39	NA	NA	NA	NA	NA	NA	NA	67.52	40.13	27.39	5.2/6.0
MW-4	01/10/2005	140	NA	<0.50	<0.50	<0.50	<1.0	NA	44	NA	NA	NA	NA	NA	NA	NA	67.52	37.27	30.25	0.1/0.5
MW-4	04/11/2005	75 k	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	32.92	34.60	0.29/0.18
MW-4	07/12/2005	78	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	6.0	NA	NA	<50	67.52	35.35	32.17	1.7/1.5
MW-4	10/21/2005	76	NA	<0.50	<0.50	<0.50	<1.0	NA	27	NA	NA	NA	NA	NA	NA	NA	67.52	38.57	28.95	2.2/1.8
MW-4	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.51	NA	14	NA	NA	NA	NA	NA	NA	NA	67.52	34.67	32.85	0.6/0.9
MW-4	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.60	NA	NA	NA	NA	NA	NA	NA	67.52	29.68	37.84	1.09/1.54
MW-4	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	6.53	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	67.52	33.62	33.90	1.54/2.64
MW-4	10/19/2006	110	NA	<0.500	0.510	<0.500	1.63 j,n	NA	37.2	<0.500	NA	NA	NA	<0.500	<0.500	NA	67.52	37.18	30.34	0.75/1.50
MW-4	01/02/2007	59	NA	<0.50	<0.50	<0.50	<1.0	NA	22	<2.0	<2.0	<2.0	31	<0.50	<0.50	NA	67.52	37.24	30.28	0.42/0.63
MW-4	04/20/2007	88 p	NA	<0.50	<1.0	<1.0	<1.0	NA	17	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	67.52	34.02	33.50	1.20/0.81
MW-4	07/19/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	25	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	67.52	39.17	28.35	0.23/0.07

MW-5*	06/04/1999	159,000	NA	7,190	39,300	2,450	16,700	<5,000	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.7
MW-5	06/04/1999	80,400	NA	4,400	26,000	1,480	11,000	3,660	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.9
MW-5	07/22/1999	97,200	NA	4,580	25,600	1,580	10,100	<5,000	4,330	NA	NA	NA	NA	NA	NA	NA	66.50	33.29	33.21	1.7/1.8
MW-5	12/08/1999	72,000	NA	3,360	16,600	1,560	8,320	3,460	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.80	28.70	1.7/1.9
MW-5	01/07/2000	104,000	NA	5,370	30,400	2,500	13,900	3,330	NA	NA	NA	NA	NA	NA	NA	NA	66.50	38.40	28.10	1.6/1.2
MW-5	04/05/2000	99,700	NA	5,710	37,000	2,410	14,200	10,800	NA	NA	NA	NA	NA	NA	NA	NA	66.50	30.72	35.78	1.7/1.5

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-5	07/12/2000	106,000	NA	3,840	38,200	2,980	18,100	3,280	NA	NA	NA	NA	NA	NA	NA	NA	66.50	34.42	32.08	0.2/1.8
MW-5	10/19/2000	72,400	NA	3,010	32,200	2,440	15,400	2,840	NA	NA	NA	NA	NA	NA	NA	NA	66.50	36.89	29.61	1.0/2.7
MW-5	01/15/2001	78,300	NA	2,220	21,400	1,960	12,200	3,420	1,370	NA	NA	NA	NA	NA	NA	NA	66.50	37.10	29.40	1.2/1.0
MW-5	04/30/2001	83,000	NA	1,400	23,000	2,300	14,000	NA	3,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.75	31.75	0.6/0.8
MW-5	07/20/2001 f	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.40	29.10	0.5
MW-5	07/24/2001	160,000	NA	2,400	37,000	3,800	24,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.30	29.20	0.7/0.8
MW-5	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	39.00	27.50	NA
MW-5	10/31/2001	14,000	NA	150	2,700	450	2,300	NA	110	<2.0	<2.0	<2.0	<50	NA	NA	<500	66.50	39.05	27.45	0.4/0.8
MW-5	01/03/2002	62,000	NA	660	12,000	1,700	11,000	NA	860	NA	NA	NA	NA	NA	NA	NA	66.50	35.15	31.35	0.4/0.3
MW-5	04/05/2002	81,000	NA	1,500	19,000	2,400	13,000	NA	2,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.18	32.32	1.7/1.4
MW-5	07/11/2002	140,000	NA	1,900	26,000	3,400	20,000	NA	1,700	NA	NA	NA	NA	NA	NA	NA	66.50	36.28	30.22	0.5/0.6
MW-5	10/28/2002	30,000	NA	340	4,900	830	5,200	NA	<200	NA	NA	NA	NA	NA	NA	NA	66.50	38.44	28.06	0.6/0.9
MW-5	01/07/2003	72,000	NA	720	13,000	1,900	10,000	NA	1,100	NA	NA	NA	NA	NA	NA	NA	66.50	34.17	32.33	1.4/1.1
MW-5	04/14/2003	110,000	NA	900	19,000	3,000	20,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	35.52	30.98	0.8/0.6
MW-5	07/01/2003	94,000	NA	970	22,000	3,300	20,000	NA	2,900	<500	<500	<500	<1,300	<130	<130	<13,000 c	66.50	35.37	31.13	1.1/1.0
MW-5	10/08/2003	26,000	NA	290	3,000	960	5,000	NA	300	NA	NA	NA	NA	NA	NA	NA	66.50	38.87	27.63	0.4/0.4
MW-5	01/15/2004	88,000	NA	880	18,000	3,400	19,000	NA	1,500	NA	NA	NA	NA	NA	NA	NA	66.50	36.15	30.35	3.5/2.0
MW-5	04/09/2004	1,100,000	NA	990	26,000	4,400	23,000	NA	3,500	NA	NA	NA	NA	NA	NA	NA	66.50	35.07	31.43	1.1/0.9
MW-5	06/21/2004	76,000	NA	830	18,000	3,400	21,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.20	29.30	1.5/1.1
MW-5	07/13/2004	91,000	NA	650	14,000	3,500	20,000	NA	1,200	<200	<200	<200	<500	NA	NA	<5,000	66.50	37.80	28.70	1.00/0.96
MW-5	11/05/2004	5,700	NA	<20	400	190	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.50	39.09	27.41	4.0/5.1
MW-5	01/10/2005	130,000	NA	360	14,000	5,100	35,000	NA	900	NA	NA	NA	NA	NA	NA	NA	66.50	36.22	30.28	0.2/0.1
MW-5	04/11/2005	100,000	NA	220	9,300	3,800	25,000	NA	12,000	NA	NA	NA	NA	NA	NA	NA	66.50	31.85	34.65	0.08/0.21
MW-5	07/12/2005	130,000	NA	530	19,000	6,300	42,000	NA	1,900	<200	<200	<200	730	NA	NA	<5,000	66.50	34.23	32.27	0.9/0.9
MW-5	10/21/2005	190,000	NA	550	18,000	6,700	35,000	NA	920	NA	NA	NA	NA	NA	NA	NA	66.50	37.51	28.99	0.2/0.3
MW-5	01/09/2006	72,000	NA	400	8,700	4,700	18,000	NA	1,300	NA	NA	NA	NA	NA	NA	NA	66.50	33.61	32.89	0.2/0.4
MW-5	04/17/2006	149,000	NA	277	8,630	4,470	24,600	NA	1,930	NA	NA	NA	NA	NA	NA	NA	66.50	28.47	38.03	0.78/0.58
MW-5	07/13/2006	134,000	NA	234	6,050	4,970	26,300	NA	1,160	<0.500	<0.500	<0.500	868	NA	NA	<50.0	66.50	32.47	34.03	0.5/0.3
MW-5	10/19/2006	35,500	NA	275	1,100 o	4,920	23,100	NA	206	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.50	36.09	30.41	0.75/0.50
MW-5	01/02/2007	77,000	NA	240	12,000	4,500	28,000	NA	380	<10	<10	<10	780	<2.5	<2.5	NA	66.50	36.18	30.32	0.33/0.62
MW-5	04/20/2007	78,000 p,q	NA	280	16,000	9,100	45,000	NA	640	<20	<20	<20	430	7.1	<10	<1,000	66.50	35.86	30.64	0.05/0.04
MW-5	07/19/2007	20,000 p	NA	230	9,900	4,010	25,000	NA	380	<400	<400	<400	<2,000	<100	<200	<20,000	66.50	38.04	28.46	0.08/0.10

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MW-6*	06/04/1999	36,000	NA	4,240	1,680	1,100	4,160	11,300	17,500	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	06/04/1999	56,900	NA	6,830	6,050	1,970	9,060	17,000	24,300	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	07/22/1999	42,800	NA	4,660	740	1,210	4,980	15,600	20,100	NA	NA	NA	NA	NA	NA	NA	64.98	32.09	32.89	2.9/2.1
MW-6	12/08/1999	9,520	NA	1,760	58.0	142	384	9,320	7,310 c	NA	NA	NA	NA	NA	NA	NA	64.98	36.62	28.36	2.9/2.2
MW-6	01/07/2000	20,000	NA	3,650	367	949	1,700	13,600	13,100	NA	NA	NA	NA	NA	NA	NA	64.98	37.03	27.95	1.2/1.4
MW-6	04/05/2000	20,500 e	NA	4,190 e	1,250 e	1,200 e	2,750 e	18,600 e	12,700 c	NA	NA	NA	NA	NA	NA	NA	64.98	29.37	35.61	1.2/1.2
MW-6	07/12/2000	27,300	NA	4,000	3,170	1,470	4,570	12,900	10,800 c	NA	NA	NA	NA	NA	NA	NA	64.98	33.04	31.94	0.8/0.4
MW-6	10/19/2000	39,600	NA	4,050	6,250	1,920	7,800	14,200	14,600 c	NA	NA	NA	NA	NA	NA	NA	64.98	35.62	29.36	1.4/1.7
MW-6	01/15/2001	64,800	NA	2,090	20,400	1,860	11,100	<1,250	NA	NA	NA	NA	NA	NA	NA	NA	64.98	35.91	29.07	1.2/1.5
MW-6	04/30/2001	27,000	NA	2,300	3,200	1,100	4,600	NA	6,800	NA	NA	NA	NA	NA	NA	NA	64.98	33.70	31.28	1.6/1.2
MW-6	07/20/2001	29,000	NA	2,100	1,900	1,100	5,600	NA	7,100	NA	NA	NA	NA	NA	NA	NA	64.98	35.98	29.00	1.0/0.7
MW-6	10/24/2001	38,000	NA	1,400	690	1,400	5,700	NA	4,800	<10	<10	<10	1,100	NA	NA	<500	64.98	37.55	27.43	1.0/0.6
MW-6	01/03/2002	10,000	NA	810	120	260	1,100	NA	4,100	NA	NA	NA	NA	NA	NA	NA	64.98	33.34	31.64	0.8/0.6
MW-6	04/05/2002	19,000	NA	1,100	1,100	510	3,000	NA	4,300	NA	NA	NA	NA	NA	NA	NA	64.98	34.60	30.38	1.1/1.5
MW-6	07/11/2002	26,000	NA	1,100	550	1,200	4,400	NA	5,400	NA	NA	NA	NA	NA	NA	NA	64.98	35.02	29.96	0.1/0.7
MW-6	10/28/2002	11,000	NA	230	56	140	540	NA	2,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.78	27.32	0.7/1.1
MW-6	01/07/2003	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	32.95	32.15	NA
MW-6	01/10/2003	17,000	NA	840	1,200	1,100	2,700	NA	3,400	NA	NA	NA	NA	NA	NA	NA	65.10	32.75	32.35	0.4/0.3
MW-6	04/14/2003	31,000	NA	810	420	1,300	4,000	NA	3,800	NA	NA	NA	NA	NA	NA	NA	65.10	34.95	30.15	3.6/1.0
MW-6	07/01/2003	1,400	NA	88	44	<10	160	NA	1,900	<40	<40	<40	340	<10	<10	<1,000 c	65.10	34.77	30.33	1.2/1.5
MW-6	10/08/2003	26,000	NA	720	92	1,100	1,800	NA	3,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.57	27.53	0.5/0.6
MW-6	01/15/2004	7,300	NA	250	110	340	750	NA	1,100	NA	NA	NA	NA	NA	NA	NA	65.10	35.40	29.70	1.0/3.2
MW-6	04/09/2004	20,000	NA	590	1,700	1,200	3,300	NA	2,400	NA	NA	NA	NA	NA	NA	NA	65.10	33.70	31.40	2.1/3.3
MW-6	07/13/2004	1,700	NA	24	<10	58	84	NA	1,600	<40	<40	<40	320	NA	NA	<1,000	65.10	36.42	28.68	1.11/0.93
MW-6	11/05/2004	24,000	NA	310	33	650	1,900	NA	2,000	NA	NA	NA	NA	NA	NA	NA	65.10	37.64	27.46	3.0/1.2
MW-6	01/10/2005	17,000	NA	120	6.4	270	590	NA	520	NA	NA	NA	NA	NA	NA	NA	65.10	34.77	30.33	0.2/0.1
MW-6	04/11/2005	12,000	NA	290	300	650	1,100	NA	1,400	NA	NA	NA	NA	NA	NA	NA	65.10	31.19	33.91	0.10/0.14
MW-6	07/12/2005	21,000	NA	440	660	1,400	2,600	NA	2,700	<50	<50	<50	1,500	NA	NA	<1,300	65.10	32.85	32.25	1.6/1.7
MW-6	10/21/2005	9,000	NA	260	28	500	420	NA	1,500	NA	NA	NA	NA	NA	NA	NA	65.10	35.85	29.25	0.2/0.3
MW-6	01/09/2006	400	NA	10	1.2	6.6	7.5	NA	110 m	NA	NA	NA	NA	NA	NA	NA	65.10	32.18	32.92	0.2/0.3
MW-6	04/17/2006	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	27.09	38.01	NA
MW-6	05/02/2006	7,400	NA	101	57.5	156	276	NA	596	NA	NA	NA	NA	NA	NA	NA	65.10	26.98	38.12	0.26/0.31
MW-6	07/13/2006	8,030	NA	119	91.8	305	384	NA	745	<0.500	<0.500	<0.500	370	NA	NA	<50.0	65.10	31.08	34.02	1.62/1.22

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	10/19/2006	3,230	NA	175	25.3	431	416	NA	1,020	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.10	34.68	30.42	3.5/2.75
MW-6	01/02/2007	6,000	NA	150	10	140	78	NA	750	<10	<10	<10	1,300	<2.5	<2.5	NA	65.10	34.75	30.35	0.17/0.49
MW-6	04/20/2007	4,100 p	NA	110	14	91	165	NA	550	<2.0	<2.0	<2.0	500	2.8	<1.0	<100	65.10	34.55	30.55	0.07/0.05
MW-6	07/19/2007	1,700 p	NA	44	2.5	15	8.71 r	NA	240	<4.0	<4.0	<4.0	450	<1.0	<2.0	<200	65.10	36.72	28.38	2.37/0.25

MW-7*	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4
MW-7	06/04/1999	<50.0	NA	0.663	<0.500	0.677	<0.500	11.7	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4
MW-7	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	65.83	33.09	32.74	2.7/2.4
MW-7	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.68	28.15	2.7/2.4
MW-7	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.87	27.96	2.8/2.6
MW-7	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	30.30	35.53	2.8/3.1
MW-7	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.92	31.91	0.9/0.7
MW-7	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.51	29.32	1.5/1.8
MW-7	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.73	29.10	4.7/4.3
MW-7	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.25	31.58	4.2/2.2
MW-7	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	36.88	28.95	1.8/1.7
MW-7	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	38.45	27.38	1.4/1.5
MW-7	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.52	31.31	1.2/1.8
MW-7	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.51	31.32	1.7/1.4
MW-7	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	35.77	30.06	4.5/2.5
MW-7	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	37.70	28.14	0.4/0.8
MW-7	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	33.76	32.08	2.24/1.9
MW-7	04/14/2003	80	NA	2.2	1.1	3.0	9.0	NA	21	NA	NA	NA	NA	NA	NA	NA	65.84	34.99	30.85	2.7/1.9
MW-7	07/01/2003	<50	NA	<0.50	0.75	<0.50	1.1	NA	0.77	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	65.84	34.79	31.05	0.7/0.9
MW-7	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.37	27.47	1.7/1.8
MW-7	01/15/2004	<50	NA	3.3	1.2	2.7	4.2	NA	18	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	2.5/3.6
MW-7	04/09/2004	<50	NA	<0.50	<0.50	0.56	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	34.56	31.28	2.0/1.6
MW-7	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	37.30	28.54	0.71/1.10
MW-7	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.50	27.34	3.2/3.4
MW-7	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	0.8/0.3
MW-7	04/11/2005	<50 l	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	31.41	34.43	2.00/1.38
MW-7	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.78	32.06	2.7/3.2
MW-7	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	36.92	28.92	2.3/2.3

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MW-7	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.56	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.04	32.80	0.2/1.4
MW-7	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.84	28.00	37.84	3.11/3.69
MW-7	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.84	32.00	33.84	2.29/2.75
MW-7	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.25 j,n	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.84	35.57	30.27	3.0/3.25
MW-7	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.84	35.64	30.20	1.93/2.64
MW-7	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.84	35.42	30.42	0.03/0.04
MW-7	07/19/2007	<50 p	NA	<0.50	1.6	0.75 r	3.81 r	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.84	37.65	28.19	2.8/1.9
MW-8*	06/04/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	452	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	2.1
MW-8	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	186	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	1.8
MW-8	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	286	443	NA	NA	NA	NA	NA	NA	NA	65.07	32.14	32.93	2.9/2.7
MW-8	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.75	28.32	2.9/2.7
MW-8	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	NA	NA	NA	65.07	37.15	27.92	1.8/2.0
MW-8	04/05/2000	<50.0 e	NA	<0.500 e	<0.500 e	<0.500 e	<0.500 e	247 e	NA	NA	NA	NA	NA	NA	NA	NA	65.07	29.45	35.62	2.1/2.5
MW-8	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	33.13	31.94	0.5/0.5
MW-8	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	35.72	29.35	1.2/1.8
MW-8	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	173	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.00	29.07	0.5/1.0
MW-8	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	NA	65.07	33.48	31.59	1.4/1.0
MW-8	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.07	36.12	28.95	1.0/1.2
MW-8	10/24/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	360	NA	NA	NA	NA	NA	NA	NA	65.07	37.73	27.34	1.4/0.5
MW-8	01/03/2002	290	NA	<0.50	<0.50	<0.50	<0.50	NA	18	NA	NA	NA	NA	NA	NA	NA	65.07	35.37	29.70	1.2/1.1
MW-8	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	100	NA	NA	NA	NA	NA	NA	NA	65.07	35.40	29.67	1.2/1.3
MW-8	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	NA	NA	NA	NA	NA	NA	NA	65.07	35.05	30.02	0.3/0.4
MW-8	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.08	37.25	27.83	1.1/1.2
MW-8	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	97	NA	NA	NA	NA	NA	NA	NA	65.08	33.01	32.07	1.4/1.7
MW-8	04/14/2003	<50	NA	<0.50	<0.50	<0.50	1.1	NA	130	NA	NA	NA	NA	NA	NA	NA	65.08	34.29	30.79	2.5/0.9
MW-8	07/01/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	430	<10	<10	<10	<25	<2.5	<2.5	<250	65.08	34.04	31.04	0.6/0.8
MW-8	10/08/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	NA	NA	NA	NA	NA	NA	NA	65.08	37.58	27.50	0.6/0.7
MW-8	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	78	NA	NA	NA	NA	NA	NA	NA	65.08	35.00	30.08	1.3/2.0
MW-8	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	82	NA	NA	NA	NA	NA	NA	NA	65.08	33.68	31.40	1.7/2.4
MW-8	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	120	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.08	36.75	28.33	2.18/1.74
MW-8	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	91	NA	NA	NA	NA	NA	NA	NA	65.08	37.78	27.30	1.8/2.5
MW-8	01/10/2005	54 k	NA	<0.50	<0.50	<0.50	<1.0	NA	76	NA	NA	NA	NA	NA	NA	NA	65.08	35.15	29.93	0.1/0.2

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MW-8	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	28	NA	NA	NA	NA	NA	NA	NA	65.08	30.57	34.51	0.41/0.18
MW-8	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	<2.0	<2.0	<2.0	6.6	NA	NA	<50	65.08	32.94	32.14	1.4/2.2
MW-8	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	NA	NA	NA	NA	65.08	36.16	28.92	0.4/0.5
MW-8	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.3	NA	NA	NA	NA	NA	NA	NA	65.08	32.53	32.55	0.5/0.7
MW-8	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	17.6	NA	NA	NA	NA	NA	NA	NA	65.08	27.48	37.60	2.65/3.31
MW-8	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	9.74	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.08	31.14	33.94	0.91/1.23
MW-8	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.780 j,n	NA	12.6	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.08	34.79	30.29	2.5/3.0
MW-8	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.08	34.88	30.20	0.48/0.77
MW-8	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	8.1	<2.0	<2.0	<2.0	<10	<0.50	<1.0	NA	65.08	34.63	30.45	0.03/0.02
MW-8	07/19/2007	<50 p	NA	<0.50	0.92 r	0.36 r	1.95 r	NA	13	<2.0	<2.0	<2.0	<10	<0.50	<1.0	110	65.08	36.80	28.28	0.75/0.06

MW-9	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.55	34.05	31.50	NA
MW-9	04/09/2004	16,000	NA	460	330	980	3,000	NA	900	NA	NA	NA	NA	NA	NA	NA	65.55	34.02	31.53	1.6/1.4
MW-9	07/13/2004	9,600	NA	190	91	640	1,500	NA	810	<40	<40	<40	340	NA	NA	<1,000	65.55	36.90	28.65	0.77/0.80
MW-9	11/05/2004	6,300	NA	130	24	470	840	NA	450	NA	NA	NA	NA	NA	NA	NA	65.55	38.05	27.50	9.1/8.2
MW-9	01/10/2005	6,100	NA	130	80	450	1,000	NA	280	NA	NA	NA	NA	NA	NA	NA	65.55	35.42	30.13	1.67/0.29
MW-9	04/11/2005	1,100	NA	40	21	99	220	NA	120	NA	NA	NA	NA	NA	NA	NA	65.55	31.71	33.84	0.90/0.33
MW-9	07/12/2005	2,200	NA	56	19	180	350	NA	290	<4.0	<4.0	<4.0	210	NA	NA	<100	65.55	33.32	32.23	1.0/2.7
MW-9	10/21/2005	8,300	NA	190	59	610	1,100	NA	930	NA	NA	NA	NA	NA	NA	NA	65.55	36.50	29.05	0.4/0.3
MW-9	01/09/2006	6,100	NA	170	100	460	950	NA	560	NA	NA	NA	NA	NA	NA	NA	65.55	32.75	32.80	0.8/0.4
MW-9	04/17/2006	<50.0	NA	5.89	4.25	17.4	38.1	NA	15.8	NA	NA	NA	NA	NA	NA	NA	65.55	28.06	37.49	1.30/2.72
MW-9	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	1.49	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.55	31.53	34.02	2.1/2.4
MW-9	10/19/2006	10,600	NA	85.5	22.7	335	442	NA	510	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.55	34.98	30.57	1.00/2.25
MW-9	01/02/2007	7,700	NA	160	53	740	1,100	NA	470	<2.0	<2.0	<2.0	600	<0.50	<0.50	NA	65.55	35.37	30.18	0.62/0.54
MW-9	04/20/2007	5,000 p	NA	130	40	490	451	NA	310	<2.0	<2.0	<2.0	350	3.4	<1.0	<100	65.55	35.00	30.55	0.61/0.92
MW-9	07/19/2007	3,500 p,q	NA	79	15	390	303	NA	240	<2.0	<2.0	<2.0	290	<0.50	<1.0	<100	65.55	37.20	28.35	2.38/0.02

MW-10	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	32.74	31.62	NA
MW-10	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	64.36	33.20	31.16	1.6/1.0
MW-10	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	64.36	36.05	28.31	1.95/2.04
MW-10	11/05/2004	140 k	NA	<0.50	<0.50	<0.50	<1.0	NA	55	NA	NA	NA	NA	NA	NA	NA	64.36	37.16	27.20	2.8/3.4
MW-10	01/10/2005	60 k	NA	<0.50	<0.50	<0.50	<1.0	NA	22	NA	NA	NA	NA	NA	NA	NA	64.36	34.48	29.88	0.3/0.2
MW-10	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	40	NA	NA	NA	NA	NA	NA	NA	64.36	30.01	34.35	0.06/0.04

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-10	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	31	<2.0	<2.0	<2.0	290	NA	NA	<50	64.36	32.40	31.96	1.9/1.9
MW-10	10/21/2005	63 k	NA	<0.50	<0.50	<0.50	<1.0	NA	7.2	NA	NA	NA	NA	NA	NA	NA	64.36	35.54	28.82	0.3/0.5
MW-10	01/09/2006	69	NA	<0.50	<0.50	<0.50	<0.50	NA	9.0	NA	NA	NA	NA	NA	NA	NA	64.36	31.90	32.46	0.2/0.2
MW-10	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	31.6	NA	NA	NA	NA	NA	NA	NA	64.36	26.82	37.54	0.68/1.26
MW-10	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	2.36	<0.500	<0.500	<0.500	25.2	NA	NA	<50.0	64.36	30.56	33.80	0.65/1.39
MW-10	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.650 j,n	NA	6.72	<0.500	NA	NA	NA	<0.500	<0.500	NA	64.36	34.20	30.16	0.75/1.2
MW-10	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	<2.0	<2.0	<2.0	420	<0.50	<0.50	NA	64.36	34.27	30.09	0.42/0.87
MW-10	04/20/2007	130 p	NA	3.8	<1.0	0.14 r	<1.0	NA	11	<2.0	<2.0	<2.0	610	<0.50	<1.0	<100	64.36	33.98	30.38	0.04/0.03
MW-10	07/19/2007	150 p	NA	<0.50	<1.0	<1.0	<1.0	NA	11	<2.0	<2.0	<2.0	380	<0.50	<1.0	<100	64.36	36.28	28.08	0.10/0.41

MW-11	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	63.54	32.05	31.49	NA
MW-11	04/09/2004	<50	NA	<0.50	0.64	1.6	3.8	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	32.51	31.03	2.3/4.3
MW-11	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	32.79	30.75	1.73/2.10
MW-11	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	36.44	27.10	4.8/6.2
MW-11	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	33.70	29.84	3.2/3.4
MW-11	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	29.48	34.06	0.24/0.19
MW-11	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	31.72	31.82	3.9/5.2
MW-11	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	35.00	28.54	1.1/3.8
MW-11	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	31.18	32.36	2.6/3.8
MW-11	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.54	26.16	37.38	4.15/5.06
MW-11	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	63.54	30.00	33.54	3.50/5.45
MW-11	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.570 j,n	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	63.54	33.50	30.04	3.9/4.3
MW-11	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	63.54	33.57	29.97	2.39/3.17
MW-11	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	63.54	33.33	30.21	2.62/2.08
MW-11	07/19/2007	<50 p	NA	<0.50	0.33 r	<1.0	0.57 r	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	120	63.54	35.56	27.98	3.37/1.16

MW-12	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.58	33.97	31.61	NA
MW-12	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	34.60	30.98	3.4/5.7
MW-12	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	37.15	28.43	2.13/2.57
MW-12	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	38.39	27.19	5.4/6.3
MW-12	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	35.54	30.04	5.6/4.5
MW-12	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	31.36	34.22	0.26/0.31
MW-12	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	33.68	31.90	4.8/5.3

WELL CONCENTRATIONS
Shell-branded Service Station
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MW-12	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	36.81	28.77	3.5/4.5
MW-12	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	33.02	32.56	1.5/4.0
MW-12	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.58	28.06	37.52	6.09/5.41
MW-12	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.58	32.03	33.55	3.65/4.12
MW-12	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.33	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.58	35.47	30.11	5.8/5.7
MW-12	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.58	35.50	30.08	2.1/3.6
MW-12	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.58	35.25	30.33	3.59/4.12
MW-12	07/19/2007	<50 p	NA	<0.50	0.29 r	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	110	65.58	37.57	28.01	0.11/2.64

IW-1	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	27.85	NA	NA
IW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.7/1.8
IW-1	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	34.35	NA	1.0/1.2
IW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.74	NA	1.4/3.8
IW-1	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	34.38	NA	3.0/4.0
IW-1	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	36.28	NA	5.8/7.0
IW-1	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.96	NA	3.1/3.1
IW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.00	NA	2.8/2.9
IW-1	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	33.22	NA	4.6/4.6
IW-1	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	35.55	NA	1.7/1.9
IW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.20 h	NA	1.4/1.0
IW-1	04/14/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.35	NA	3.9/4.3
IW-1	07/01/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.64	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	NA	33.03	NA	3.7/4.9
IW-1	10/08/2003	<50	NA	1.1	<0.50	3.5	5.7	NA	19	NA	NA	NA	NA	NA	NA	NA	NA	35.75	NA	3.8/4.8
IW-1	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	i	NA	4.0/6.0
IW-1	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.04	NA	4.0/5.1
IW-1	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	35.21	NA	5.21/5.72
IW-1	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	35.96	NA	5.3/5.9
IW-1	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	33.08	NA	4.8/3.7

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IW-1	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.03	NA	3.76/3.14
IW-1	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	31.32	NA	5.3/5.8
IW-1	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	34.49	28.63	4.5/5.1
IW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	30.55	32.57	5.6/5.1
IW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.12	25.58	37.54	5.00/5.17
IW-1	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	63.12	29.60	33.52	4.81/4.89
IW-1	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.14	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	63.12	32.85	30.27	4.6/4.8
IW-1	01/02/2007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	63.12	33.15	29.97	NA
IW-1	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	63.12	32.88	30.24	4.86/5.02
IW-1	07/19/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	210	63.12	35.07	28.05	6.78/4.49

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Abbreviations:

TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8015.

TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.

BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8020.

MTBE = Methyl tertiary butyl ether

DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B.

ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B.

TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B.

TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B.

1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B.

EDB = Ethylene Dibromide, analyzed by EPA Method 8260B.

TOC = Top of Casing Elevation

SPH = Separate-Phase Hydrocarbons

GW = Groundwater

DO = Dissolved Oxygen

ug/L = Parts per billion

ppm = Parts per million

MSL = Mean sea level

ft. = Feet

<n = Below detection limit

(D) = Duplicate sample

n/n = Pre-purge/post-purge DO reading.

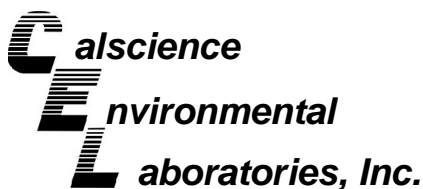
NA = Not applicable

WELL CONCENTRATIONS
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2- DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
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Notes:

- a = Chromatogram pattern indicated an unidentified hydrocarbon.
 - b = Equipment blank contained 80 ug/L TPH-G, 1.2 ug/L benzene, 17 ug/L toluene, 3.2 ug/L ethylbenzene, 16 ug/L xylenes, and 15 ug/L MTBE.
 - c = Sample was analyzed outside the EPA recommended holding time.
 - d = DO Reading not taken.
 - e = Result was generated out of hold time.
 - f = Stinger broke off in well; removed on subsequent return trip.
 - g = Unable to complete sample due to equipment failure.
 - h = Depth to water at five minutes purge time.
 - i = Unable to gauge; sounder will not fit down access port.
 - j = Result may be elevated due to carry over from previously analyzed sample.
 - k = Quantity of unknown hydrocarbons in sample based on gasoline.
 - l = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.
 - m = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
 - n = Insufficient sample available for reanalysis.
 - o = Concentration exceeds the calibration range and therefore result is semi-quantitative.
 - p = Analyzed by EPA Method 8015B (M).
 - q = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
 - r = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
 - * = Pre-purge samples.
- Ethanol analyzed by EPA Method 8260B.
- TOC elevation of wells MW-1, MW-2, and MW-3 resurveyed March 29, 1994.
- Site surveyed on June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.
- Site surveyed on March 14, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
- Wells MW-9, MW-10, MW-11, and MW-12 surveyed on February 24, 2004 by Virgil Chavez Land Surveying of Vallejo, CA.
- Well "Irrigation Well" surveyed on October 25, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.
- Well "IW-1" previously named "Irrigation Well."



July 31, 2007

Michael Ninokata
Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Subject: **Calscience Work Order No.: 07-07-1522**
Client Reference: 1285 Bancroft Ave., San Leandro, CA

Dear Client:

Enclosed is an analytical report for the above-referenced project. The samples included in this report were received 7/21/2007 and analyzed in accordance with the attached chain-of-custody.

Unless otherwise noted, all analytical testing was accomplished in accordance with the guidelines established in our Quality Systems Manual, applicable standard operating procedures, and other related documentation. The original report of subcontracted analysis, if any, is provided herein, and follows the standard Calscience data package. The results in this analytical report are limited to the samples tested and any reproduction thereof must be made in its entirety.

If you have any questions regarding this report, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read "Danielle Gonsman".

Calscience Environmental
Laboratories, Inc.
Danielle Gonsman
Project Manager

Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Page 1 of 4

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-1	07-07-1522-1	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
TPH as Gasoline	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	78	38-134			

MW-2	07-07-1522-2	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02
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Comment(s): -The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
TPH as Gasoline	650	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	85	38-134			

MW-3	07-07-1522-3	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02
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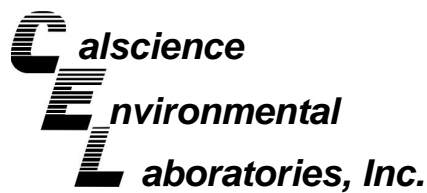
Comment(s): -The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
TPH as Gasoline	150	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	84	38-134			

MW-4	07-07-1522-4	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02
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<u>Parameter</u>	<u>Result</u>	<u>RL</u>	<u>DF</u>	<u>Qual</u>	<u>Units</u>
TPH as Gasoline	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	81	38-134			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Page 2 of 4

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-5	07-07-1522-5	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	20000	10000	200		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	83	38-134			

MW-6	07-07-1522-6	07/19/07	Aqueous	GC 5	07/23/07	07/24/07	070723B02
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Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	1700	100	2		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	91	38-134			

MW-7	07-07-1522-7	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02
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Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	82	38-134			

MW-8	07-07-1522-8	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02
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Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	82	38-134			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
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MW-9	07-07-1522-9	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02
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Comment(s): -The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	3500	50	1		ug/L

Surrogates: REC (%) Control Limits Qual

1,4-Bromofluorobenzene	90	38-134		
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MW-10	07-07-1522-10	07/19/07	Aqueous	GC 5	07/23/07	07/23/07	070723B02
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Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	150	50	1		ug/L

Surrogates: REC (%) Control Limits Qual

1,4-Bromofluorobenzene	88	38-134		
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MW-11	07-07-1522-11	07/19/07	Aqueous	GC 5	07/23/07	07/24/07	070723B02
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Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates: REC (%) Control Limits Qual

1,4-Bromofluorobenzene	85	38-134		
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MW-12	07-07-1522-12	07/19/07	Aqueous	GC 5	07/23/07	07/24/07	070723B02
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Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L

Surrogates: REC (%) Control Limits Qual

1,4-Bromofluorobenzene	84	38-134		
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RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report



Blaine Tech Services, Inc.
 1680 Rogers Avenue
 San Jose, CA 95112-1105

Date Received: 07/21/07
 Work Order No: 07-07-1522
 Preparation: EPA 5030B
 Method: EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Page 4 of 4

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
IW-1	07-07-1522-13	07/19/07	Aqueous	GC 5	07/23/07	07/24/07	070723B02

Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	84	38-134			

Method Blank	099-12-436-705	N/A	Aqueous	GC 5	07/23/07	07/23/07	070723B02
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Parameter	Result	RL	DF	Qual	Units
TPH as Gasoline	ND	50	1		ug/L
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	
1,4-Bromofluorobenzene	77	38-134			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers

Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

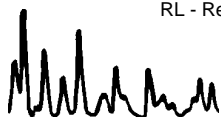
Page 1 of 16

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-1	07-07-1522-1	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	0.16	0.50	0.14	1	J	t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	0.73	1.0	0.23	1	J
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	ND	10	0.50	1	
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	0.17	1.0	0.12	1	J
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	3.7	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	0.28	1.0	0.27	1	J
Chloroform	1.9	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	0.63	1.0	0.54	1	J
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	5.7	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>			<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>			<u>Qual</u>
Dibromofluoromethane	113	74-140				1,2-Dichloroethane-d4	113	74-146			
Toluene-d8	99	88-112				1,4-Bromofluorobenzene	88	74-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

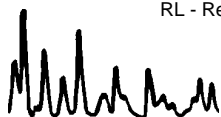
Page 2 of 16

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-2	07-07-1522-2	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	24	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	69	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	5.0	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	0.56	1.0	0.31	1	J
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	0.96	1.0	0.29	1	J	Naphthalene	15	10	0.50	1	
sec-Butylbenzene	0.78	1.0	0.32	1	J	n-Propylbenzene	8.2	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	3.6	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	2.9	1.0	0.27	1	
Chloroform	1.2	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	30	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	4.3	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	53	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	4.4	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.26	1	
c-1,2-Dichloroethene	0.73	1.0	0.35	1	J	Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
Surrogates:	REC (%)	Control Limits			Qual	Surrogates:	REC (%)	Control Limits			Qual
Dibromofluoromethane	107	74-140				1,2-Dichloroethane-d4	108	74-146			
Toluene-d8	101	88-112				1,4-Bromofluorobenzene	95	74-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

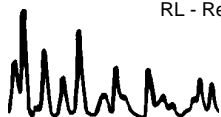
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-3	07-07-1522-3	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	3.8	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	0.44	1.0	0.29	1	J	Naphthalene	1.5	10	0.50	1	J
sec-Butylbenzene	0.44	1.0	0.32	1	J	n-Propylbenzene	0.92	1.0	0.12	1	J
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	3.0	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	0.36	1.0	0.27	1	J
Chloroform	1.4	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	2.3	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	0.91	1.0	0.18	1	J
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	7.1	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	0.93	1.0	0.17	1	J
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	6.0	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>			<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>			<u>Qual</u>
Dibromofluoromethane	110	74-140				1,2-Dichloroethane-d4	112	74-146			
Toluene-d8	99	88-112				1,4-Bromofluorobenzene	90	74-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

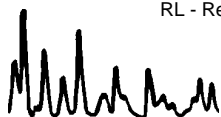
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-4	07-07-1522-4	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	ND	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	ND	10	0.50	1	
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	0.93	1.0	0.35	1	J
Chloroethane	ND	1.0	0.69	1		Toluene	ND	1.0	0.27	1	
Chloroform	0.35	1.0	0.24	1	J	1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	ND	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	25	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
Surrogates:	REC (%)	Control Limits			Qual	Surrogates:	REC (%)	Control Limits			Qual
Dibromofluoromethane	114	74-140				1,2-Dichloroethane-d4	115	74-146			
Toluene-d8	99	88-112				1,4-Bromofluorobenzene	88	74-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

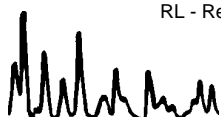
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-5	07-07-1522-5	07/19/07	Aqueous	GC/MS R	07/27/07	07/27/07	070727L01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	10000	1300	200		c-1,3-Dichloropropene	ND	100	61	200	
Benzene	230	100	28	200		t-1,3-Dichloropropene	ND	100	98	200	
Bromobenzene	ND	200	54	200		Ethylbenzene	4100	200	45	200	
Bromochloromethane	ND	200	140	200		2-Hexanone	ND	2000	1100	200	
Bromodichloromethane	ND	200	48	200		Isopropylbenzene	74	200	51	200	J
Bromoform	ND	200	130	200		p-Isopropyltoluene	ND	200	63	200	
Bromomethane	ND	2000	1000	200		Methylene Chloride	ND	2000	850	200	
2-Butanone	ND	2000	1300	200		4-Methyl-2-Pentanone	ND	2000	740	200	
n-Butylbenzene	ND	200	57	200		Naphthalene	550	2000	100	200	J
sec-Butylbenzene	ND	200	63	200		n-Propylbenzene	230	200	25	200	
tert-Butylbenzene	ND	200	66	200		Styrene	ND	200	58	200	
Carbon Disulfide	ND	2000	79	200		1,1,1,2-Tetrachloroethane	ND	200	68	200	
Carbon Tetrachloride	ND	100	64	200		1,1,2,2-Tetrachloroethane	ND	200	61	200	
Chlorobenzene	ND	200	29	200		Tetrachloroethene	ND	200	69	200	
Chloroethane	ND	200	140	200		Toluene	9900	200	54	200	
Chloroform	ND	200	48	200		1,2,3-Trichlorobenzene	ND	200	85	200	
Chloromethane	ND	2000	130	200		1,2,4-Trichlorobenzene	ND	200	66	200	
2-Chlorotoluene	ND	200	37	200		1,1,1-Trichloroethane	ND	200	52	200	
4-Chlorotoluene	ND	200	55	200		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	2000	140	200	
Dibromochloromethane	ND	200	83	200		1,1,2-Trichloroethane	ND	200	99	200	
1,2-Dibromo-3-Chloropropane	ND	1000	630	200		Trichloroethene	ND	200	75	200	
1,2-Dibromoethane	ND	200	97	200		Trichlorofluoromethane	ND	2000	42	200	
Dibromomethane	ND	200	110	200		1,2,3-Trichloropropane	ND	1000	270	200	
1,2-Dichlorobenzene	ND	200	66	200		1,2,4-Trimethylbenzene	2400	200	45	200	
1,3-Dichlorobenzene	ND	200	46	200		1,3,5-Trimethylbenzene	640	200	36	200	
1,4-Dichlorobenzene	ND	200	45	200		Vinyl Acetate	ND	2000	740	200	
Dichlorodifluoromethane	ND	200	180	200		Vinyl Chloride	ND	100	71	200	
1,1-Dichloroethane	ND	200	54	200		p/m-Xylene	18000	200	110	200	
1,2-Dichloroethane	ND	100	53	200		o-Xylene	7000	200	34	200	
1,1-Dichloroethene	ND	200	59	200		Methyl-t-Butyl Ether (MTBE)	380	200	52	200	
c-1,2-Dichloroethene	ND	200	71	200		Tert-Butyl Alcohol (TBA)	ND	2000	1100	200	
t-1,2-Dichloroethene	ND	200	76	200		Diisopropyl Ether (DIPE)	ND	400	66	200	
1,2-Dichloropropane	ND	200	73	200		Ethyl-t-Butyl Ether (ETBE)	ND	400	37	200	
1,3-Dichloropropane	ND	200	52	200		Tert-Amyl-Methyl Ether (TAME)	ND	400	220	200	
2,2-Dichloropropane	ND	200	56	200		Ethanol	ND	20000	17000	200	
1,1-Dichloropropene	ND	200	47	200							
Surrogates:	REC (%)	Control Limits			Qual	Surrogates:	REC (%)	Control Limits			Qual
Dibromofluoromethane	94	74-140				1,2-Dichloroethane-d4	101	74-146			
Toluene-d8	92	88-112				1,4-Bromofluorobenzene	96	74-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

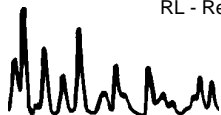
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-6	07-07-1522-6	07/19/07	Aqueous	GC/MS R	07/27/07	07/27/07	070727L01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	14	100	13	2	J	c-1,3-Dichloropropene	ND	1.0	0.61	2	
Benzene	44	1.0	0.28	2		t-1,3-Dichloropropene	ND	1.0	0.98	2	
Bromobenzene	ND	2.0	0.54	2		Ethylbenzene	15	2.0	0.45	2	
Bromochloromethane	ND	2.0	1.4	2		2-Hexanone	ND	20	11	2	
Bromodichloromethane	ND	2.0	0.48	2		Isopropylbenzene	9.3	2.0	0.51	2	
Bromoform	ND	2.0	1.3	2		p-Isopropyltoluene	ND	2.0	0.63	2	
Bromomethane	ND	20	10	2		Methylene Chloride	ND	20	8.5	2	
2-Butanone	ND	20	13	2		4-Methyl-2-Pentanone	ND	20	7.4	2	
n-Butylbenzene	7.3	2.0	0.57	2		Naphthalene	21	20	1.0	2	
sec-Butylbenzene	3.0	2.0	0.63	2		n-Propylbenzene	28	2.0	0.25	2	
tert-Butylbenzene	ND	2.0	0.66	2		Styrene	ND	2.0	0.58	2	
Carbon Disulfide	ND	20	0.79	2		1,1,1,2-Tetrachloroethane	ND	2.0	0.68	2	
Carbon Tetrachloride	ND	1.0	0.64	2		1,1,2,2-Tetrachloroethane	ND	2.0	0.61	2	
Chlorobenzene	ND	2.0	0.29	2		Tetrachloroethene	1.9	2.0	0.69	2	J
Chloroethane	ND	2.0	1.4	2		Toluene	2.5	2.0	0.54	2	
Chloroform	0.74	2.0	0.48	2	J	1,2,3-Trichlorobenzene	ND	2.0	0.85	2	
Chloromethane	ND	20	1.3	2		1,2,4-Trichlorobenzene	ND	2.0	0.66	2	
2-Chlorotoluene	ND	2.0	0.37	2		1,1,1-Trichloroethane	ND	2.0	0.52	2	
4-Chlorotoluene	ND	2.0	0.55	2		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	20	1.4	2	
Dibromochloromethane	ND	2.0	0.83	2		1,1,2-Trichloroethane	ND	2.0	0.99	2	
1,2-Dibromo-3-Chloropropane	ND	10	6.3	2		Trichloroethene	ND	2.0	0.75	2	
1,2-Dibromoethane	ND	2.0	0.97	2		Trichlorofluoromethane	ND	20	0.42	2	
Dibromomethane	ND	2.0	1.1	2		1,2,3-Trichloropropane	ND	10	2.7	2	
1,2-Dichlorobenzene	ND	2.0	0.66	2		1,2,4-Trimethylbenzene	2.8	2.0	0.45	2	
1,3-Dichlorobenzene	ND	2.0	0.46	2		1,3,5-Trimethylbenzene	1.8	2.0	0.36	2	J
1,4-Dichlorobenzene	ND	2.0	0.45	2		Vinyl Acetate	ND	20	7.4	2	
Dichlorodifluoromethane	ND	2.0	1.8	2		Vinyl Chloride	ND	1.0	0.71	2	
1,1-Dichloroethane	ND	2.0	0.54	2		p/m-Xylene	8.1	2.0	1.1	2	
1,2-Dichloroethane	ND	1.0	0.53	2		o-Xylene	0.61	2.0	0.34	2	J
1,1-Dichloroethene	ND	2.0	0.59	2		Methyl-t-Butyl Ether (MTBE)	240	2.0	0.52	2	
c-1,2-Dichloroethene	ND	2.0	0.71	2		Tert-Butyl Alcohol (TBA)	450	20	11	2	
t-1,2-Dichloroethene	ND	2.0	0.76	2		Diisopropyl Ether (DIPE)	ND	4.0	0.66	2	
1,2-Dichloropropane	ND	2.0	0.73	2		Ethyl-t-Butyl Ether (ETBE)	ND	4.0	0.37	2	
1,3-Dichloropropane	ND	2.0	0.52	2		Tert-Amyl-Methyl Ether (TAME)	ND	4.0	2.2	2	
2,2-Dichloropropane	ND	2.0	0.56	2		Ethanol	ND	200	170	2	
1,1-Dichloropropene	ND	2.0	0.47	2							
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual		
Dibromofluoromethane	101	74-140			1,2-Dichloroethane-d4	109	74-146				
Toluene-d8	100	88-112			1,4-Bromofluorobenzene	94	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

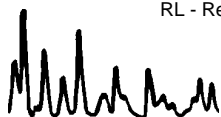
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-7	07-07-1522-7	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	0.75	1.0	0.23	1	J
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	2.0	10	0.50	1	J
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	0.17	1.0	0.12	1	J
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	4.0	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	1.6	1.0	0.27	1	
Chloroform	0.44	1.0	0.24	1	J	1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	0.56	1.0	0.23	1	J
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	0.19	1.0	0.18	1	J
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	2.9	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	0.91	1.0	0.17	1	J
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual		
Dibromofluoromethane	102	74-140			1,2-Dichloroethane-d4	97	74-146				
Toluene-d8	96	88-112			1,4-Bromofluorobenzene	91	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

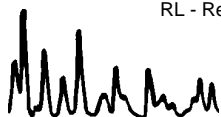
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-8	07-07-1522-8	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	0.36	1.0	0.23	1	J
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	0.92	10	0.50	1	J
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	3.8	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	0.92	1.0	0.27	1	J
Chloroform	ND	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	0.39	1.0	0.37	1	J
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	0.31	1.0	0.23	1	J
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	1.5	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	0.45	1.0	0.17	1	J
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	13	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	110	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>		
Dibromofluoromethane	104	74-140			1,2-Dichloroethane-d4	100	74-146				
Toluene-d8	96	88-112			1,4-Bromofluorobenzene	90	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

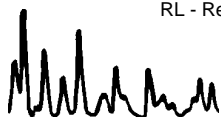
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-9	07-07-1522-9	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	79	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	390	5.0		5	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	24	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	1.7	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	9.6	1.0	0.29	1		Naphthalene	150	10	0.50	1	
sec-Butylbenzene	5.6	1.0	0.32	1		n-Propylbenzene	62	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	0.69	1.0	0.29	1	J
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	0.58	1.0	0.30	1	J
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	0.81	1.0	0.35	1	J
Chloroethane	ND	1.0	0.69	1		Toluene	15	1.0	0.27	1	
Chloroform	ND	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	0.59	1.0	0.49	1	J
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	0.62	1.0	0.37	1	J
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	310	5.0		5	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	38	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	280	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	23	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	240	5.0		5	
c-1,2-Dichloroethene	0.51	1.0	0.35	1	J	Tert-Butyl Alcohol (TBA)	290	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual		
Dibromofluoromethane	103	74-140			1,2-Dichloroethane-d4	100	74-146				
Toluene-d8	101	88-112			1,4-Bromofluorobenzene	96	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

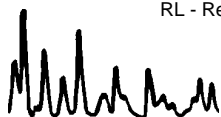
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-10	07-07-1522-10	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	ND	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	ND	10	0.50	1	
sec-Butylbenzene	0.34	1.0	0.32	1	J	n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	ND	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	ND	1.0	0.27	1	
Chloroform	0.25	1.0	0.24	1	J	1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	ND	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	11	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	380	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
Surrogates:	REC (%)	Control Limits			Qual	Surrogates:	REC (%)	Control Limits			Qual
Dibromofluoromethane	103	74-140				1,2-Dichloroethane-d4	100	74-146			
Toluene-d8	98	88-112				1,4-Bromofluorobenzene	92	74-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

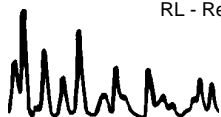
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-11	07-07-1522-11	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	ND	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	0.65	10	0.50	1	J
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	1.5	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	0.33	1.0	0.27	1	J
Chloroform	3.1	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	0.57	1.0	0.54	1	J
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	120	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual		
Dibromofluoromethane	109	74-140			1,2-Dichloroethane-d4	108	74-146				
Toluene-d8	96	88-112			1,4-Bromofluorobenzene	90	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

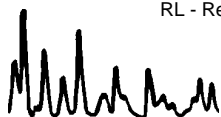
Page 12 of 16

Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
MW-12	07-07-1522-12	07/19/07	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	ND	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	ND	10	0.50	1	
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	3.5	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	0.29	1.0	0.27	1	J
Chloroform	ND	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	ND	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	110	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
Surrogates:	REC (%)	Control Limits		Qual	Surrogates:	REC (%)	Control Limits		Qual		
Dibromofluoromethane	110	74-140			1,2-Dichloroethane-d4	111	74-146				
Toluene-d8	96	88-112			1,4-Bromofluorobenzene	88	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

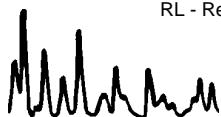
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
IW-1	07-07-1522-13	07/19/07	Aqueous	GC/MS X	07/26/07	07/26/07	070726L01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	9.3	50	6.3	1	J	c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	ND	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	4.4	10	4.3	1	J
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	ND	10	0.50	1	
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	2.4	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	ND	1.0	0.27	1	
Chloroform	0.77	1.0	0.24	1	J	1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	ND	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	210	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
Surrogates:	REC (%)	Control Limits			Qual	Surrogates:	REC (%)	Control Limits			Qual
Dibromofluoromethane	109	74-140				1,2-Dichloroethane-d4	114	74-146			
Toluene-d8	99	88-112				1,4-Bromofluorobenzene	85	74-110			

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

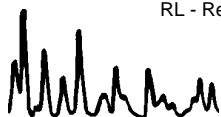
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	099-10-006-22,235	N/A	Aqueous	GC/MS X	07/26/07	07/26/07	070726L01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	ND	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	ND	10	0.50	1	
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	ND	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	ND	1.0	0.27	1	
Chloroform	ND	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	ND	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>		
Dibromofluoromethane	105	74-140			1,2-Dichloroethane-d4	108	74-146				
Toluene-d8	97	88-112			1,4-Bromofluorobenzene	84	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

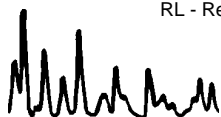
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Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	099-10-006-22,247	N/A	Aqueous	GC/MS R	07/27/07	07/27/07	070727L01

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	ND	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	ND	10	4.3	1	
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	ND	10	0.50	1	
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	ND	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	ND	1.0	0.27	1	
Chloroform	ND	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	ND	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>		
Dibromofluoromethane	103	74-140			1,2-Dichloroethane-d4	111	74-146				
Toluene-d8	95	88-112			1,4-Bromofluorobenzene	84	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers



Analytical Report

Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B
Units: ug/L

Project: 1285 Bancroft Ave., San Leandro, CA

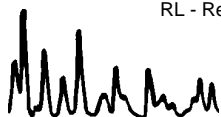
Page 16 of 16

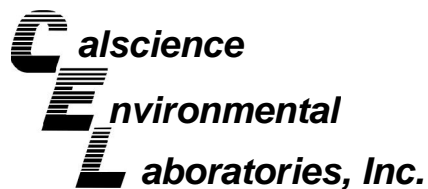
Client Sample Number	Lab Sample Number	Date Collected	Matrix	Instrument	Date Prepared	Date Analyzed	QC Batch ID
Method Blank	099-10-006-22,249	N/A	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

Comment(s): -Results were evaluated to the MDL, concentrations >= to the MDL but < RL, if found, are qualified with a "J" flag.

Parameter	Result	RL	MDL	DF	Qual	Parameter	Result	RL	MDL	DF	Qual
Acetone	ND	50	6.3	1		c-1,3-Dichloropropene	ND	0.50	0.31	1	
Benzene	ND	0.50	0.14	1		t-1,3-Dichloropropene	ND	0.50	0.49	1	
Bromobenzene	ND	1.0	0.27	1		Ethylbenzene	ND	1.0	0.23	1	
Bromochloromethane	ND	1.0	0.70	1		2-Hexanone	ND	10	5.4	1	
Bromodichloromethane	ND	1.0	0.24	1		Isopropylbenzene	ND	1.0	0.26	1	
Bromoform	ND	1.0	0.66	1		p-Isopropyltoluene	ND	1.0	0.31	1	
Bromomethane	ND	10	5.1	1		Methylene Chloride	4.4	10	4.3	1	J
2-Butanone	ND	10	6.7	1		4-Methyl-2-Pentanone	ND	10	3.7	1	
n-Butylbenzene	ND	1.0	0.29	1		Naphthalene	ND	10	0.50	1	
sec-Butylbenzene	ND	1.0	0.32	1		n-Propylbenzene	ND	1.0	0.12	1	
tert-Butylbenzene	ND	1.0	0.33	1		Styrene	ND	1.0	0.29	1	
Carbon Disulfide	ND	10	0.40	1		1,1,1,2-Tetrachloroethane	ND	1.0	0.34	1	
Carbon Tetrachloride	ND	0.50	0.32	1		1,1,2,2-Tetrachloroethane	ND	1.0	0.30	1	
Chlorobenzene	ND	1.0	0.14	1		Tetrachloroethene	ND	1.0	0.35	1	
Chloroethane	ND	1.0	0.69	1		Toluene	ND	1.0	0.27	1	
Chloroform	ND	1.0	0.24	1		1,2,3-Trichlorobenzene	ND	1.0	0.43	1	
Chloromethane	ND	10	0.63	1		1,2,4-Trichlorobenzene	ND	1.0	0.33	1	
2-Chlorotoluene	ND	1.0	0.18	1		1,1,1-Trichloroethane	ND	1.0	0.26	1	
4-Chlorotoluene	ND	1.0	0.27	1		1,1,2-Trichloro-1,2,2-Trifluoroethane	ND	10	0.68	1	
Dibromochloromethane	ND	1.0	0.41	1		1,1,2-Trichloroethane	ND	1.0	0.49	1	
1,2-Dibromo-3-Chloropropane	ND	5.0	3.2	1		Trichloroethene	ND	1.0	0.37	1	
1,2-Dibromoethane	ND	1.0	0.49	1		Trichlorofluoromethane	ND	10	0.21	1	
Dibromomethane	ND	1.0	0.57	1		1,2,3-Trichloropropane	ND	5.0	1.4	1	
1,2-Dichlorobenzene	ND	1.0	0.33	1		1,2,4-Trimethylbenzene	ND	1.0	0.23	1	
1,3-Dichlorobenzene	ND	1.0	0.23	1		1,3,5-Trimethylbenzene	ND	1.0	0.18	1	
1,4-Dichlorobenzene	ND	1.0	0.22	1		Vinyl Acetate	ND	10	3.7	1	
Dichlorodifluoromethane	ND	1.0	0.89	1		Vinyl Chloride	ND	0.50	0.36	1	
1,1-Dichloroethane	ND	1.0	0.27	1		p/m-Xylene	ND	1.0	0.54	1	
1,2-Dichloroethane	ND	0.50	0.26	1		o-Xylene	ND	1.0	0.17	1	
1,1-Dichloroethene	ND	1.0	0.29	1		Methyl-t-Butyl Ether (MTBE)	ND	1.0	0.26	1	
c-1,2-Dichloroethene	ND	1.0	0.35	1		Tert-Butyl Alcohol (TBA)	ND	10	5.4	1	
t-1,2-Dichloroethene	ND	1.0	0.38	1		Diisopropyl Ether (DIPE)	ND	2.0	0.33	1	
1,2-Dichloropropane	ND	1.0	0.36	1		Ethyl-t-Butyl Ether (ETBE)	ND	2.0	0.18	1	
1,3-Dichloropropane	ND	1.0	0.26	1		Tert-Amyl-Methyl Ether (TAME)	ND	2.0	1.1	1	
2,2-Dichloropropane	ND	1.0	0.28	1		Ethanol	ND	100	86	1	
1,1-Dichloropropene	ND	1.0	0.24	1							
<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>	<u>Surrogates:</u>	<u>REC (%)</u>	<u>Control Limits</u>		<u>Qual</u>		
Dibromofluoromethane	111	74-140			1,2-Dichloroethane-d4	109	74-146				
Toluene-d8	96	88-112			1,4-Bromofluorobenzene	84	74-110				

RL - Reporting Limit , DF - Dilution Factor , Qual - Qualifiers





Quality Control - Spike/Spike Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

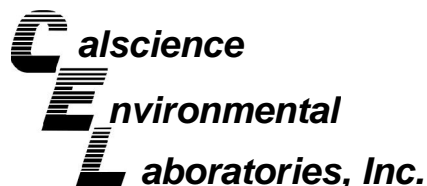
Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
MW-1	Aqueous	GC 5	07/23/07	07/23/07	070723S02

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
TPH as Gasoline	77	86	68-122	11	0-18	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - Spike/Spike Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

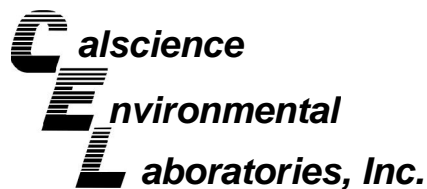
Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B

Project 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
07-07-1417-10	Aqueous	GC/MS Q	07/25/07	07/25/07	070725S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	92	89	88-118	3	0-7	
Carbon Tetrachloride	91	88	67-145	4	0-11	
Chlorobenzene	91	89	88-118	2	0-7	
1,2-Dichlorobenzene	93	91	86-116	1	0-8	
1,1-Dichloroethene	95	90	70-130	5	0-25	
Toluene	91	87	87-123	4	0-8	
Trichloroethene	91	88	79-127	3	0-10	
Vinyl Chloride	80	81	69-129	2	0-13	
Methyl-t-Butyl Ether (MTBE)	94	93	71-131	1	0-13	
Tert-Butyl Alcohol (TBA)	92	90	36-168	3	0-45	
Diisopropyl Ether (DIPE)	91	89	81-123	3	0-9	
Ethyl-t-Butyl Ether (ETBE)	97	95	72-126	2	0-12	
Tert-Amyl-Methyl Ether (TAME)	100	98	72-126	2	0-12	
Ethanol	98	101	53-149	2	0-31	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - Spike/Spike Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

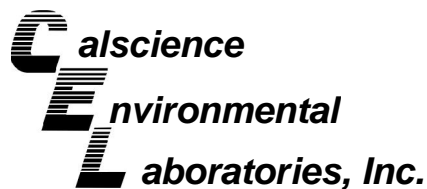
Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B

Project 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
07-07-1782-3	Aqueous	GC/MS X	07/26/07	07/26/07	070726S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	104	101	88-118	3	0-7	
Carbon Tetrachloride	88	90	67-145	3	0-11	
Chlorobenzene	100	99	88-118	1	0-7	
1,2-Dichlorobenzene	97	98	86-116	1	0-8	
1,1-Dichloroethene	101	98	70-130	2	0-25	
Toluene	103	98	87-123	4	0-8	
Trichloroethene	97	97	79-127	1	0-10	
Vinyl Chloride	83	88	69-129	6	0-13	
Methyl-t-Butyl Ether (MTBE)	96	91	71-131	6	0-13	
Tert-Butyl Alcohol (TBA)	103	76	36-168	30	0-45	
Diisopropyl Ether (DIPE)	102	103	81-123	2	0-9	
Ethyl-t-Butyl Ether (ETBE)	96	97	72-126	1	0-12	
Tert-Amyl-Methyl Ether (TAME)	102	102	72-126	0	0-12	
Ethanol	89	95	53-149	7	0-31	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - Spike/Spike Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

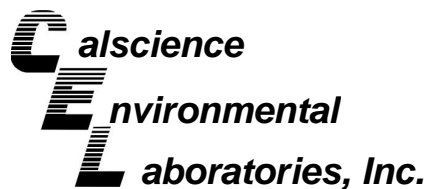
Date Received: 07/21/07
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B

Project 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	MS/MSD Batch Number
07-07-1599-11	Aqueous	GC/MS R	07/27/07	07/27/07	070727S01

Parameter	MS %REC	MSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	96	95	88-118	2	0-7	
Carbon Tetrachloride	94	91	67-145	3	0-11	
Chlorobenzene	100	98	88-118	2	0-7	
1,2-Dichlorobenzene	102	99	86-116	3	0-8	
1,1-Dichloroethene	100	100	70-130	1	0-25	
Toluene	99	97	87-123	2	0-8	
Trichloroethene	95	94	79-127	1	0-10	
Vinyl Chloride	91	91	69-129	1	0-13	
Methyl-t-Butyl Ether (MTBE)	93	93	71-131	1	0-13	
Tert-Butyl Alcohol (TBA)	85	87	36-168	3	0-45	
Diisopropyl Ether (DIPE)	99	97	81-123	2	0-9	
Ethyl-t-Butyl Ether (ETBE)	85	84	72-126	2	0-12	
Tert-Amyl-Methyl Ether (TAME)	76	77	72-126	1	0-12	
Ethanol	98	104	53-149	6	0-31	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - LCS/LCS Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

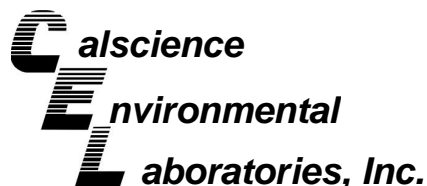
Date Received: N/A
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8015B (M)

Project: 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-12-436-705	Aqueous	GC 5	07/23/07	07/23/07	070723B02

<u>Parameter</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
TPH as Gasoline	89	81	78-120	9	0-10	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - LCS/LCS Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

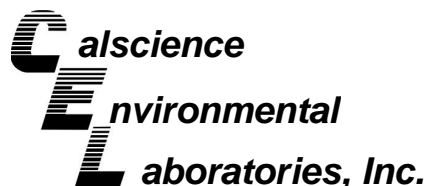
Date Received: N/A
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B

Project: 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-006-22,249	Aqueous	GC/MS Q	07/25/07	07/26/07	070725L02

<u>Parameter</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Benzene	97	102	84-120	4	0-8	
Carbon Tetrachloride	102	108	63-147	6	0-10	
Chlorobenzene	99	102	89-119	3	0-7	
1,2-Dichlorobenzene	96	100	89-119	4	0-9	
1,1-Dichloroethene	106	113	77-125	7	0-16	
Toluene	98	101	83-125	3	0-9	
Trichloroethene	104	106	89-119	2	0-8	
Vinyl Chloride	90	97	63-135	7	0-13	
Methyl-t-Butyl Ether (MTBE)	93	93	82-118	1	0-13	
Tert-Butyl Alcohol (TBA)	92	100	46-154	8	0-32	
Diisopropyl Ether (DIPE)	93	96	81-123	3	0-11	
Ethyl-t-Butyl Ether (ETBE)	98	98	74-122	0	0-12	
Tert-Amyl-Methyl Ether (TAME)	98	98	76-124	0	0-10	
Ethanol	107	114	60-138	6	0-32	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - LCS/LCS Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

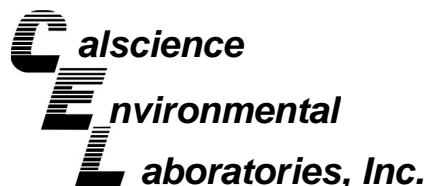
Date Received: N/A
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B

Project: 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-006-22,235	Aqueous	GC/MS X	07/26/07	07/26/07	070726L01

<u>Parameter</u>	<u>LCS %REC</u>	<u>LCSD %REC</u>	<u>%REC CL</u>	<u>RPD</u>	<u>RPD CL</u>	<u>Qualifiers</u>
Benzene	112	116	84-120	4	0-8	
Carbon Tetrachloride	106	104	63-147	3	0-10	
Chlorobenzene	110	108	89-119	2	0-7	
1,2-Dichlorobenzene	112	105	89-119	6	0-9	
1,1-Dichloroethene	117	118	77-125	0	0-16	
Toluene	108	112	83-125	4	0-9	
Trichloroethene	112	116	89-119	3	0-8	
Vinyl Chloride	103	104	63-135	0	0-13	
Methyl-t-Butyl Ether (MTBE)	98	96	82-118	2	0-13	
Tert-Butyl Alcohol (TBA)	132	136	46-154	3	0-32	
Diisopropyl Ether (DIPE)	108	104	81-123	3	0-11	
Ethyl-t-Butyl Ether (ETBE)	102	99	74-122	3	0-12	
Tert-Amyl-Methyl Ether (TAME)	102	105	76-124	3	0-10	
Ethanol	114	123	60-138	7	0-32	

RPD - Relative Percent Difference , CL - Control Limit



Quality Control - LCS/LCS Duplicate



Blaine Tech Services, Inc.
1680 Rogers Avenue
San Jose, CA 95112-1105

Date Received: N/A
Work Order No: 07-07-1522
Preparation: EPA 5030B
Method: EPA 8260B

Project: 1285 Bancroft Ave., San Leandro, CA

Quality Control Sample ID	Matrix	Instrument	Date Prepared	Date Analyzed	LCS/LCSD Batch Number
099-10-006-22,247	Aqueous	GC/MS R	07/27/07	07/27/07	070727L01

Parameter	LCS %REC	LCSD %REC	%REC CL	RPD	RPD CL	Qualifiers
Benzene	111	97	84-120	13	0-8	X
Carbon Tetrachloride	97	93	63-147	5	0-10	
Chlorobenzene	107	101	89-119	6	0-7	
1,2-Dichlorobenzene	104	100	89-119	4	0-9	
1,1-Dichloroethene	101	96	77-125	5	0-16	
Toluene	106	98	83-125	8	0-9	
Trichloroethene	103	96	89-119	7	0-8	
Vinyl Chloride	91	85	63-135	7	0-13	
Methyl-t-Butyl Ether (MTBE)	84	85	82-118	1	0-13	
Tert-Butyl Alcohol (TBA)	88	86	46-154	2	0-32	
Diisopropyl Ether (DIPE)	91	90	81-123	1	0-11	
Ethyl-t-Butyl Ether (ETBE)	78	78	74-122	0	0-12	
Tert-Amyl-Methyl Ether (TAME)	80	78	76-124	3	0-10	
Ethanol	105	98	60-138	7	0-32	

RPD - Relative Percent Difference , CL - Control Limit

Work Order Number: 07-07-1522

<u>Qualifier</u>	<u>Definition</u>
*	See applicable analysis comment.
1	Surrogate compound recovery was out of control due to a required sample dilution, therefore, the sample data was reported without further clarification.
2	Surrogate compound recovery was out of control due to matrix interference. The associated method blank surrogate spike compound was in control and, therefore, the sample data was reported without further clarification.
3	Recovery of the Matrix Spike or Matrix Spike Duplicate compound was out of control due to matrix interference. The associated LCS and/or LCSD was in control and, therefore, the sample data was reported without further clarification.
4	The MS/MSD RPD was out of control due to matrix interference. The LCS/LCSD RPD was in control and, therefore, the sample data was reported without further clarification.
5	The PDS/PDSD associated with this batch of samples was out of control due to a matrix interference effect. The associated batch LCS/LCSD was in control and, hence, the associated sample data was reported with no further corrective action required.
A	Result is the average of all dilutions, as defined by the method.
B	Analyte was present in the associated method blank.
C	Analyte presence was not confirmed on primary column.
E	Concentration exceeds the calibration range.
H	Sample received and/or analyzed past the recommended holding time.
J	Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
N	Nontarget Analyte.
ND	Parameter not detected at the indicated reporting limit.
Q	Spike recovery and RPD control limits do not apply resulting from the parameter concentration in the sample exceeding the spike concentration by a factor of four or greater.
U	Undetected at the laboratory method detection limit.
X	% Recovery and/or RPD out-of-range.
Z	Analyte presence was not confirmed by second column or GC/MS analysis.



LAB SHELL Chain Of Custody Record

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Sacramento, California
- TA - Nashville, Tennessee
- Calscience
- Other _____

NAME OF PERSON TO BILL: Denis Brown

ENVIRONMENTAL SERVICES CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

INCIDENT # (ES ONLY): 9 8 9 9 6 0 6 7

DATE: 7/19/07

PAGE: 1 of 2

PO # _____ SAP or CRMT # _____

SAMPLING COMPANY: Blaine Tech Services LOG CODE: BTSS

SITE ADDRESS: Street and City: 1285 Bancroft Ave., San Leandro State: CA GLOBAL ID NO.: T0600101224

ADDRESS: 1680 Rogers Avenue, San Jose, CA 95112

EDF DELIVERABLE TO (Name, Company, Office Location): Ana Friel, CRA, Eureka Office PHONE NO.: (707) 268-3812 E-MAIL: sonomaedf@croworld.com CONSULTANT PROJECT NO.: 070719-DA1

PROJECT CONTACT (Hardcopy or PDF Report to): Michael Ninokata

SAMPLER NAME(S) (Print): David Allbut

BTS #: _____

TELEPHONE: 408-573-0555 FAX: 408-573-7771 E-MAIL: mninokata@blainetech.com

LAB USE ONLY: 07-1522

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS): STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

REQUESTED ANALYSIS

LA - RWQCB REPORT FORMAT UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES: EDD NOT NEEDED SHELL CONTRACT RATE APPLIES STATE REIMB RATE APPLIES RECEIPT VERIFICATION REQUESTED

**See attached list

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)	Total Oil and Grease (1664A)	VOC's w/Oxygenates (8260)**	TEMPERATURE ON RECEIPT C°	FIELD NOTES: Container/Preservative or PID Readings or Laboratory Notes
		DATE	TIME																							
	MW-1	7/19/07	1030	W	5	X	X																	X		
	MW-2		1230			X	X																	X		
	MW-3		1210			X	X																	X		
	MW-4		1150			X	X																	X		
	MW-5		1330			X	X																	X		
	MW-6		1252			X	X																	X		
	MW-7		1010			X	X																	X		
	MW-8		1100			X	X																	X		
	MW-d		1310			X	X																	X		
	MW-10		1102			X	X																	X		

Relinquished by: (Signature) David Allbut	Received by: (Signature) David Allbut (Sample Custodian)	Date: 7/19/07	Time: 1500
Relinquished by: (Signature) [Signature]	Received by: (Signature) [Signature]	Date: 7-20-07	Time: 1600
Relinquished by: (Signature) GSO	Received by: (Signature) Duke Tishler	Date: 7-21-07	Time: 10:10

LAB: **SHELL Chain Of Custody Record**

- TA - Irvine, California
- TA - Morgan Hill, California
- TA - Sacramento, California
- TA - Nashville, Tennessee
- Calscience
- Other _____

NAME OF PERSON TO BILL: Denis Brown

ENVIRONMENTAL SERVICES CHECK BOX TO VERIFY IF NO INCIDENT # APPLIES

NETWORK DEV / FE BILL CONSULTANT

COMPLIANCE RMT/CRMT

INCIDENT # (ES ONLY): **9 8 9 9 6 0 6 7**

DATE: **7/19/07**

PAGE: **2** of **2**

SAMPLING COMPANY: **Blaine Tech Services** LOG CODE: **BTSS**

ADDRESS: **1680 Rogers Avenue, San Jose, CA 95112**

PROJECT CONTACT (Hardcopy or PDF Report to): **Michael Ninokata**

TELEPHONE: **408-573-0555** FAX: **408-573-7771** E-MAIL: **mninokata@blainetech.com**

SITE ADDRESS: Street and City: **1285 Bancroft Ave., San Leandro** State: **CA** GLOBAL ID NO.: **T0600101224**

EDF DELIVERABLE TO (Name, Company, Office Location): **Ana Friel, CRA, Eureka Office** PHONE NO.: **(707) 268-3812** E-MAIL: **sonomaedf@craworld.com** CONSULTANT PROJECT NO.: **070719-241**

SAMPLER NAME(S) (Print): **David Allbut** LAB USE ONLY: **07-1522**

TAT (STD IS 10 BUSINESS DAYS / RUSH IS CALENDAR DAYS):

STD 5 DAY 3 DAY 2 DAY 24 HOURS RESULTS NEEDED ON WEEKEND

LA - RWQCB REPORT FORMAT UST AGENCY: _____

SPECIAL INSTRUCTIONS OR NOTES:

EDD NOT NEEDED

SHELL CONTRACT RATE APPLIES

STATE REIMB RATE APPLIES

RECEIPT VERIFICATION REQUESTED

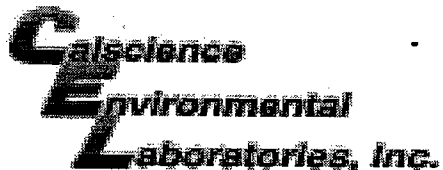
****See attached list**

REQUESTED ANALYSIS

TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)	Total Oil and Grease (1664A)	VOC's w/Oxygenates (8260)**	FIELD NOTES:
																			Container/Preservative or PID Readings or Laboratory Notes

LAB USE ONLY	Field Sample Identification	SAMPLING		MATRIX	NO. OF CONT.	TPH - Gas, Purgeable (8260B)	TPH - Diesel, Extractable (8015M)	BTEX (8260B)	5 Oxygenates (8260B) (MTBE, TBA, DIPE, TAME, ETBE)	MTBE (8260B)	TBA (8260B)	DIPE (8260B)	TAME (8260B)	ETBE (8260B)	1,2 DCA (8260B)	EDB (8260B)	Ethanol (8260B)	Methanol (8015M)	TPH-motor oil (8015M)	TDS (160.1)	Total Iron (6010B)	Total Lead (6010B)	Total Oil and Grease (1664A)	VOC's w/Oxygenates (8260)**	TEMPERATURE ON RECEIPT C°
		DATE	TIME																						
	MW-11	7/19/07	0933	W	5	X	X																		
	MW-12		0905			X	X																		
	1W-1		0908			X	X																		

Relinquished by: (Signature) David Allbut	Received by: (Signature) David Allbut (Sample Custodian)	Date: 7/19/07	Time: 1500
Relinquished by: (Signature) [Signature]	Received by: (Signature) Josh	Date: 7-20-07	Time: 1600
Relinquished by: (Signature) GSO	Received by: (Signature) John Trishler CRA	Date: 7-21-07	Time: 10:10



WORK ORDER #: 07 - 07 - 1522

Cooler 1 of 1

SAMPLE RECEIPT FORM

CLIENT: BTS

DATE: 7-21-07

TEMPERATURE - SAMPLES RECEIVED BY:

CALSCIENCE COURIER:

- Chilled, cooler with temperature blank provided.
Chilled, cooler without temperature blank.
Chilled and placed in cooler with wet ice.
Ambient and placed in cooler with wet ice.
Ambient temperature.
C Temperature blank.

LABORATORY (Other than Calscience Courier):

- C Temperature blank.
4.5 C IR thermometer.
Ambient temperature.

Initial: DN

CUSTODY SEAL INTACT:

Sample(s): Cooler: No (Not Intact): Not Present:

Initial: DN

SAMPLE CONDITION:

Table with 4 columns: Item, Yes, No, N/A. Rows include Chain-Of-Custody document(s), Sampler's name, Sample container label(s), Sample container(s) intact, Correct containers and volume, Proper preservation, VOA vial(s) free of headspace, Tedlar bag(s) free of condensation.

Initial: DN

COMMENTS:

Multiple horizontal lines for writing comments.

SHELL WELLHEAD INSPECTION FORM

(FOR SAMPLE TECHNICIAN)

Site Address 1285 Bancroft Ave. San Leandro, CA Date 7/19/07

Job Number 07019-DA1 Technician DA Page 1 of 1

Well ID	Well Inspected - No Corrective Action Required	Well Box Meets Compliance Requirements *See Below	Water Bailed From Wellbox	Cap Replaced	Lock Replaced	Well Not Inspected (explain in notes)	New Deficiency Identified	Previously Identified Deficiency Persists	Notes
MW-1	X	X							
MW-2	X	X							
MW-3	X	X							
MW-4	X	X							
MW-5	X	X							stinger
MW-6	X	X							
MW-7	X	X							
MW-8	X	X							
MW-9	X	X							
MW-10	X	X							
MW-11	X	X							
MW-12	X	X							
IW-1	X								irrigation well

*Well box must meet all three criteria to be compliant: 1) WELL IS SECURABLE BY DESIGN (12" or less) 2) WELL IS MARKED WITH THE WORDS "MONITORING WELL" (12" or less) 3) WELL TAG IS PRESENT, SECURE, AND CORRECT

Notes: _____

SHELL SITE INSPECTION CHECKLIST

Client Shell Date 7-3-07
 Site Address 1285 Bancroft Ave., San Leandro
 Job Number 070703 AA2 Technician Andrew Adinoff
 Site Status Shell Branded Station Vacant Lot Other _____

- Inspected / Labeled / Cleaned - all wells on Scope Of Work
- Inspected / Cleaned Components - all other identifiable wells N/A
- Inspected site for site investigation & site remediation related trip hazards
- Completed all outstanding *BLAINE Wellhead Repair Order(s)* N/A
- Completed *Shell Wellhead Repair Form(s)* N/A
- Inspected treatment / remediation system compound for security, cleanliness and appearance N/A
- Inspected vacant lot for signs of habitation, hazardous materials or terrain, overgrown vegetation and security N/A
- Visually inspected site drums for condition and proper labeling N/A
- Unresolved deficiencies identified - "*Notice of Deficient Condition*" form(s) completed N/A

Notes _____

PROJECT MANAGER ONLY

Checklist Reviewed mad 7/5 Notes _____
Initial/Date

SHELL WELLHEAD REPAIR FORM

(FOR REPAIR TECHNICIAN)

Site Address 1285 Bancroft Ave., San Leandro
 Job Number 070703AA2 Technician Andrew Adinolfi

Date 7-3-07
 Page 1 of 2

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency										All Repairs Completed	Remaining Deficiencies Logged onto BLAINE Repair Order	Remaining Deficiencies Logged onto Notice of Deficient Condition - BLAINE Unable to Repair	
					Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency				Not Securable by Design (greater than 12" diameter)
MW-1	<input checked="" type="checkbox"/>																	
	Notes:																	
	Well box type / size: <u>12" Morrison</u> Materials used:																	
MW-2	<input checked="" type="checkbox"/>																	
	Notes:																	
	Well box type / size: <u>12" Em10</u> Materials used:																	
MW-3															<input checked="" type="checkbox"/>			
	Notes: <u>retap, 2 of 2 stripped retap/heli coil</u>																	
	Well box type / size: <u>12" Morrison</u> Materials used: <u>2 bolts, 2 heli coils</u>																	
MW-4	<input checked="" type="checkbox"/>																	
	Notes:																	
	Well box type / size: <u>12" Pemco</u> Materials used:																	
MW-5	<input checked="" type="checkbox"/>																	
	Notes:																	
	Well box type / size: <u>8" Morrison</u> Materials used:																	
MW-6	<input checked="" type="checkbox"/>																	
	Notes:																	
	Well box type / size: <u>12" Em10</u> Materials used:																	
MW-7	<input checked="" type="checkbox"/>																	
	Notes:																	
	Well box type / size: <u>7" Morrison</u> Materials used:																	

SHELL WELLHEAD REPAIR FORM

(FOR REPAIR TECHNICIAN)

Job Number 070703AA2

Page 2 of 2

Inspection Point (Well ID or description of location)	Well Inspected, Cleaned, Labeled - No Further Corrective Action Required	Replaced Cap	Replaced Lock	Replaced Lid Seal	Check Indicates deficiency										All Repairs Completed	Remaining Deficiencies Logged onto BLAINE Repair Order	Remaining Deficiencies Logged onto Notice of Deficient Condition - BLAINE Unable to Repair	
					Casing	Annular Seal	Tabs / Bolts	Box Structure	Apron	Trip Hazard	Below Grade	Not Securable by Design (12" diameter or less)	Lid not marked with words "MONITORING WELL"	Other Deficiency				Not Securable by Design (greater than 12" diameter)
MW-8	<input checked="" type="checkbox"/>																	
Notes:																		
Well box type / size: <u>7" Morrison</u> Materials used:																		
MW-9	<input checked="" type="checkbox"/>																	
Notes:																		
Well box type / size: <u>12" Morrison</u> Materials used:																		
MW-10	<input checked="" type="checkbox"/>																	
Notes:																		
Well box type / size: <u>12" Emco</u> Materials used:																		
MW-11	<input checked="" type="checkbox"/>																	
Notes:																		
Well box type / size: <u>12" Morrison</u> Materials used:																		
MW-12	<input checked="" type="checkbox"/>																	
Notes:																		
Well box type / size: <u>12" Morrison</u> Materials used:																		
LW-1																		<input checked="" type="checkbox"/>
Notes: <u>No bolt tabs and bolts</u>																		
Well box type / size: <u>4' by 3' vault</u> Materials used:																		
Notes:																		
Well box type / size: Materials used:																		
Notes:																		
Well box type / size: Materials used:																		

WELL GAUGING DATA

Project # 070719-DK1 Date 7/19/07 Client Shell

Site 1285 Bancroft Ave. San Leandro, CA

Well ID	Time	Well Size (in.)	Sheen / Odor	Depth to Immiscible Liquid (ft.)	Thickness of Immiscible Liquid (ft.)	Volume of Immiscibles Removed (ml)	Depth to water (ft.)	Depth to well bottom (ft.)	Survey Point: TOB or TOC	Notes
MW-1	0755	4					37.90	59.45	TOC	
MW-2	0817	4					37.68	59.86		
MW-3	0809	4					38.47	58.19		
MW-4	0803	4					39.17	55.24		
* MW-5	0831	4					38.04	49.91		
MW-6	0828	2					36.72	50.12		
MW-7	0805	4					37.65	50.06		
MW-8	0815	2					36.80	50.09		
MW-9	0825	4					37.20	49.71		
MW-10	0822	2					36.28	39.10		
MW-11	0812	2					35.56	44.60		
MW-12	0902	2					37.57	44.30		
MW-1	0847	8					35.07	-		
* Gauged w/ stinger in well										

SHELL WELL MONITORING DATA SHEET

BTS #: 070719-0A1	Site: 1285 Bancroft Ave. San Leandro, CA
Sampler: DA	Date: 7/19/07
Well I.D.: MW-7	Well Diameter: <input checked="" type="radio"/> 3 <input type="radio"/> 4 <input type="radio"/> 6 <input type="radio"/> 8 _____
Total Well Depth (TD): 50.06	Depth to Water (DTW): 37.65
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <input checked="" type="radio"/> PVC Grade	D.O. Meter (if req'd): <input checked="" type="radio"/> YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 40.13	

Purge Method: Bailer Disposable Bailer Positive Air Displacement Electric Submersible

Water: Peristaltic Extraction Pump Other _____

Sampling Method: Bailer Disposable Bailer Extraction Port Dedicated Tubing

Other: _____

$$2.0 \text{ (Gals.)} \times 3 = 6.0 \text{ Gals.}$$
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1001	66.5	6.6	543	71000	2	tan, cloudy
1003	66.5	6.6	548	71000	4	"
1005	66.5	6.6	551	71000	6	"

Did well dewater? Yes No Gallons actually evacuated: 6

Sampling Date: 7/19/07 Sampling Time: 1010 Depth to Water: 37.58

Sample I.D.: MW-7 Laboratory: STL Other: COL

Analyzed for: ~~TPH-G~~ ~~BTEX~~ ~~MTBE~~ ~~TPH-D~~ Other: VOC's, oxy's

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd): Pre-purge: 2.8 mg/L Post-purge: 1.9 mg/L

O.R.P. (if req'd): Pre-purge: _____ mV Post-purge: _____ mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070719-DA1	Site: 1285 Bancroft Ave. San Leandro, CA
Sampler: DA	Date: 7/19/07
Well I.D.: MW-10	Well Diameter: <u>2</u> 3 4 6 8
Total Well Depth (TD): 39-10	Depth to Water (DTW): 36.28
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: <u>PVC</u> Grade	D.O. Meter (if req'd): <u>YSI</u> HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 36.84	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

0.5 (Gals.) X 3 = 1.5 Gals.
 1 Case Volume Specified Volumes Calculated Volume

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μ S)	Turbidity (NTUs)	Gals. Removed	Observations
1048	66.3	6.6	735	>1000	0.5	brown
1058	66.2	6.6	723	>1000	1.0	brown
1100	66.1	6.7	716	>1000	1.5	brown

Did well dewater? Yes No Gallons actually evacuated: 1.5

Sampling Date: 7/19/07 Sampling Time: 1102 Depth to Water: traffic well

Sample I.D.: MW-10 Laboratory: STL Other: that Col

Analyzed for: ~~TPH-G BTEX MTBE~~ TPH-D Other: Vol's, oxy's

EB I.D. (if applicable): @ _____ Duplicate I.D. (if applicable): _____

Analyzed for: TPH-G BTEX MTBE TPH-D Other: _____

D.O. (if req'd):	Pre-purge:	0.10	mg/L	Post-purge:	0.41	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:		mV

SHELL WELL MONITORING DATA SHEET

BTS #: 070719-DA1	Site: 1285 Bancroft Ave. San Leandro, CA
Sampler: DA	Date: 7/19/07
Well I.D.: MW-12	Well Diameter: (2) 3 4 6 8
Total Well Depth (TD): 44.80	Depth to Water (DTW): 37.57
Depth to Free Product:	Thickness of Free Product (feet):
Referenced to: PVC Grade	D.O. Meter (if req'd): YSI HACH
DTW with 80% Recharge [(Height of Water Column x 0.20) + DTW]: 39.02	

Purge Method: Bailer Waterra Sampling Method: Bailer
 Disposable Bailer Peristaltic Disposable Bailer
 Positive Air Displacement Extraction Pump Extraction Port
 Electric Submersible Other _____ Dedicated Tubing

Other: _____

1.2	(Gals.) X	3	=	3.6	Gals.
1 Case Volume		Specified Volumes		Calculated Volume	

Well Diameter	Multiplier	Well Diameter	Multiplier
1"	0.04	4"	0.65
2"	0.16	6"	1.47
3"	0.37	Other	radius ² * 0.163

Time	Temp (°F)	pH	Cond. (mS or μS)	Turbidity (NTUs)	Gals. Removed	Observations
0853	65.1	6.8	499	>1000	1.2	brown
0859	64.7	6.6	525	>1000	2.4	brown
0902	64.4	6.6	533	>1000	3.6	brown

Did well dewater? Yes No Gallons actually evacuated: 4

Sampling Date: 7/19/07 Sampling Time: 0905 Depth to Water: 37.49

Sample I.D.: MW-12 Laboratory: STL Other: CalScience

Analyzed for: TPH-G BTEX MTBE TPH-D Other: oxyg, vol%

EB I.D. (if applicable): @ Time Duplicate I.D. (if applicable):

Analyzed for: TPH-G BTEX MTBE TPH-D Other:

D.O. (if req'd):	Pre-purge:	0.11	mg/L	Post-purge:	2.64	mg/L
O.R.P. (if req'd):	Pre-purge:		mV	Post-purge:		mV

