ALAMEDA COUNTY
HEALTH CARE SERVICES
AGENCY
ALEX BRISCOE, Agency Director

ENVIRONMENTAL HEALTH SERVICES
ENVIRONMENTAL PROTECTION
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502-6577
(510) 567-6700
FAX (510) 337-9335

August 13, 2010

Mr. Denis Brown
Shell Oil Products US
20945 S. Wilmington Ave.
Carson, CA 90810-1039
(*Sent via E-mail to: denis.l.brown@shell.com*)

Mr. Bob Farrell
Bob Farrell Shell
1285 Bancroft Avenue
San Leandro, CA 94577

Subject: Case Closure for Fuel Leak Case No. RO0000156 and Geotracker Global ID T0600101224, Shell#13-6017, 1285 Bancroft Avenue, San Leandro, CA 94577

Dear Mr. Brown and Mr. Farrell:

This letter transmits the enclosed underground storage tank (UST) case closure letter in accordance with Chapter 6.75 (Article 4, Section 25299.37[h]). The State Water Resources Control Board adopted this letter on February 20, 1997. As of March 1, 1997, the Alameda County Environmental Health (ACEH) is required to use this case closure letter for all UST leak sites. We are also transmitting to you the enclosed case closure summary. These documents confirm the completion of the investigation and cleanup of the reported release at the subject site. The subject fuel leak case is closed. This case closure letter and the case closure summary can also be viewed on the State Water Resources Control Board's Geotracker website (http://geotracker.swrcb.ca.gov) and the Alameda County Environmental Health website (http://www.acgov.org/aceh/index.htm).

SITE INVESTIGATION AND CLEANUP SUMMARY

Please be advised that the following conditions exist at the site:

- Total Petroleum Hydrocarbons as gasoline remain in soil at concentrations up to 820 ppm.
- Total Petroleum Hydrocarbons as gasoline remain in groundwater at concentrations up to 16,000 ppb.
- As described in section IV of the attached Case Closure Summary, the case was closed with Site Management Requirements that limit future land use to commercial land use only.

If you have any questions, please call Jerry Wickham at (510) 567-6791. Thank you.

Sincerely,

Donna L. Drogos, P.E.
Division Chief

Enclosures:
1. Remedial Action Completion Certification
2. Case Closure Summary

cc:

John Camp (w/enc)
City of San Leandro,
Environmental Services Division
835 East 14th Street
San Leandro, CA 94577

Closure Unit (w/enc)
State Water Resources Control Board
UST Cleanup Fund
P.O. Box 944212
Sacramento, CA 94244-2120

Peter Schaefer (w/ enc)
Conestoga-Rovers & Associates
5900 Hollis Street, Suite A
Emeryville, CA 94608
(*Sent via E-mail to: pschaefer@craworld.com*)

Donna Drogos, ACEH (*Sent via E-mail to: donna.drogos@acgov.org*)
Jerry Wickham, ACEH (w/o enc)

Geotracker (w/enc)
File (w/orig enc)

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Alameda, CA 94502-6577
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REMEDIAL ACTION COMPLETION CERTIFICATION

August 13, 2010

Mr. Denis Brown
Shell Oil Products US
20945 S. Wilmington Ave.
Carson, CA 90810-1039
(*Sent via E-mail to: denis.l.brown@shell.com*)

Mr. Bob Farrell
Bob Farrell Shell
1285 Bancroft Avenue
San Leandro, CA 94577

Subject: Case Closure for Fuel Leak Case No. RO0000156 and Geotracker Global ID T0600101224, Shell#13-6017, 1285 Bancroft Avenue, San Leandro, CA 94577

Dear Mr. Brown and Mr. Farrell:

This letter confirms the completion of a site investigation and remedial action for the underground storage tanks formerly located at the above-described location. Thank you for your cooperation throughout this investigation. Your willingness and promptness in responding to our inquiries concerning the former underground storage tank(s) are greatly appreciated.

Based on information in the above-referenced file and with the provision that the information provided to this agency was accurate and representative of site conditions, this agency finds that the site investigation and corrective action carried out at your underground storage tank(s) site is in compliance with the requirements of subdivisions (a) and (b) of Section 25296.10 of the Health and Safety Code and with corrective action regulations adopted pursuant to Section 25299.3 of the Health and Safety Code and that no further action related to the petroleum release(s) at the site is required.

This notice is issued pursuant to subdivision (h) of Section 25296.10 of the Health and Safety Code. Please contact our office if you have any questions regarding this matter.

Sincerely,

Ariu Levi
Director
Alameda County Environmental Health

Alameda County Environmental Health

CASE CLOSURE SUMMARY
LEAKING UNDERGROUND FUEL STORAGE TANK - LOCAL OVERSIGHT PROGRAM

I. AGENCY INFORMATION

Date: May 19, 2010

Agency Name: Alameda County Environmental Health	Address: 1131 Harbor Bay Parkway
City/State/Zip: Alameda, CA 94502-6577	Phone: (510) 567-6791
Responsible Staff Person: Mr. Jerry Wickham	Title: Senior Hazardous Materials Specialist

II. CASE INFORMATION

Site Facility Name: Shell-#13-6017		
Site Facility Address: 1285 Bancroft Avenue, San Leandro, CA 94577		
RB Case No.: ---	STID No.: 988	LOP Case No.: RO0000156
URF Filing Dates: 07/28/2006	Geotracker ID: T0600101224	APN: 77-465-8-1

Responsible Parties	Addresses	Phone Numbers
Denis Brown Shell Oil Products US	20945 S. Wilmington Avenue, Carson, CA 90810	(707) 865-0251
Bob Farrell, Bob Farrell Shell	1285 Bancroft Avenue, San Leandro, CA 94577	---
---	---	---

Tank I.D. No	Size in Gallons	Contents	Closed In Place/Removed?	Date
1	550	Waste Oil	Removed	11/1986
2	550	Waste Oil	Removed	07/19/2006
---	---	---	---	---
---	---	---	---	---
Piping			Dispenser upgrade	02/2005

III. RELEASE AND SITE CHARACTERIZATION INFORMATION

Cause and Type of Release: Unknown. No holes, cracks, corrosion, or other signs of failure were observed during removal of the waste oil tanks.		
Site characterization complete? Yes	Date Approved By Oversight Agency: ------	
Monitoring wells installed? Yes	Number: 16	Proper screened interval? ---
Highest GW Depth Below Ground Surface: 23.21 feet bgs	Lowest Depth: 45.23 feet bgs	Flow Direction: Southwest to West
Most Sensitive Current Use: Potential drinking water source.		

Summary of Production Wells in Vicinity: A total of 28 domestic and irrigation water supply wells are located within ½-mile of the site. The nearest water supply well is an active irrigation well (25L1 also referred to as IW-1 in site reports) located on the adjacent property at 560 Estudillo Avenue approximately 150 feet southwest of the site. Well 25L1, which was installed in 1952, is approximately 88 feet deep and is used for landscape irrigation. A video inspection of the well could not determine the top of the screen interval due to a heavy coating of fine-grained material. No screen perforations were visible above 31 feet bgs. Circular features, which may be screen perforations were observed at 64 feet bgs. Groundwater samples were collected from irrigation well 25L1 (aka IW-1) from 1999 to 2009. MTBE was detected in groundwater samples collected from the irrigation well during 2 of 43 sampling events at a maximum concentration of 19 ppb. MTBE has not been detected in groundwater from irrigation well 25L1 since October 2003. Based on results from the groundwater monitoring, the well no longer appears to be a receptor for the site.

An abandoned irrigation well (25M1) is located approximately 150 feet northwest of the site. Based on the cross gradient location from the site, well 25M1 is not expected to be a receptor for the site.

Domestic water supply well (25P2) is located approximately 390 feet east of the site. The owner of the property indicated that well 25P2 is not used. Based on the upgradient location from the site, the well is not expected to be a receptor for the site.

The remaining water supply wells are located more than 1,000 feet from the site. Based on the distance from the site, the wells are not expected to be receptors for the site.

Are drinking water wells affected? No	Aquifer Name: East Bay Plain
Is surface water affected? No	Nearest SW Name: San Leandro Creek is approximately 500 feet south northwest of site.
Off-Site Beneficial Use Impacts (Addresses/Locations): None	
Reports on file? Yes	Where are reports filed? Alameda County Environmental Health.

TREATMENT AND DISPOSAL OF AFFECTED MATERIAL

Material	Amount (Include Units)	Action (Treatment or Disposal w/Destination)	Date
Tank	1 tank 1 tank	One 550-gallon waste oil UST was removed; disposal destination was not reported. One 550-gallon waste oil UST was removed; disposal destination was not reported.	11/1986 07/19/2006
Piping	----	----	----
Free Product	----	----	----
Soil	----	----	----
Groundwater	----	----	----

MAXIMUM DOCUMENTED CONTAMINANT CONCENTRATIONS BEFORE AND AFTER CLEANUP
(Please see Attachments 1-6 for additional information on contaminant locations and concentrations)

Contaminant	Soil (ppm)		Water (ppb)	
	Before	After	Before	After
TPH (Gas)	8,800(1)	820(1)	1,200,000(2)	16,000(3)
TPH (Diesel)	4,500(4)	1.5(4)	830	830
Oil and Grease	583	583	Not analyzed	Not analyzed
Benzene	1.12(11)	1.12(11)	7,800(2)	51(3)
Toluene	1.31	1.31	38,000(2)	2,600(3)
Ethylbenzene	3.1	3.1	20,000(2)	6,400(3)
Xylenes	14.2	14.2	130,000(2)	36,000(3)
Heavy Metals (Cd, Cr, Pb, Ni, Zn)	8(5)	8(5)	Not analyzed	Not analyzed
MTBE	2.25(6)	2.25(6)	70,000(7)	140(8)
Other (8240/8270)	0.0045(9)	0.0045(9)	35(10)	35(10)

Footnotes:

(1) The maximum concentration before cleanup is from a soil sample collected from boring BH-B on 02/06/1992; the maximum concentration after cleanup is from a soil sample collected from well boring MW-9 on 02/11/2004.
(2) The maximum concentration before cleanup is from a grab groundwater sample collected from boring SB-7 on 08/07/2003; the grab groundwater sample result may be biased high due to elevated turbidity.
(3) The maximum concentration after cleanup is from a groundwater sample collected from well MW-5 on 04/08/2010.
(4) The maximum concentration before cleanup is from a soil sample collected from boring BH-B on 02/06/1992; the maximum concentration after cleanup is from soil sample WO-1 collected on 07/19/2006.
(5) Lead = 8 ppm; nickel = 40 ppm; chromium = 30 ppm; zinc = 75 ppm; and cadmium <0.5 ppm.
(6) MTBE = 6.6 ppm; TBA, TAME, ETBE, DIPE, EDB, and EDC not detected at various reporting limits.
(7) The maximum concentration of MTBE before cleanup (6,000 ppb) is from a groundwater sample collected from well MW-2 on 0807/09/1996; TBA, TAME, ETBE, DIPE, EDB, and EDC not detected at various reporting limits.
(8) The maximum concentration of MTBE after cleanup is from a groundwater sample collected from well MW-4 on 12/17/1998; the maximum concentration after cleanup is from a groundwater sample collected from well MW-5 on 10/07/2009.
(9) PCE = 0.0045 ppm; no other VOCs, PAHs, or PCBs detected at various reporting limits.
(10) PCE = 35 ppb; TCE = 5.8 ppb; chloroform = 18 ppb; napthalene = 1,200 ppb; no other VOCs detected at various reporting limits.
(11) The maximum concentration is from a soil sample collected at a depth of 35.5 feet bgs from MW-6.

Site History and Description of Corrective Actions:

The site is currently an operating gasoline service station located at the corner of Bancroft Avenue and Estudillo Avenue in San Leandro, California. Surrounding land use is mixed commercial and residential. Bancroft Middle School is located east of the site across Bancroft Avenue. A residential apartment complex is located immediately west of the site.

In November 1986, a 550-gallon waste oil tank was removed and replaced by a 550-gallon fiberglass waste oil tank in the same tank pit. Soil samples collected beneath the tank contained up to 583 ppm total oil and grease. After additional excavation, a soil sample collected 9.5 feet bgs contained 89 ppm total oil and grease.

In March 1990, a soil boring (BH-A) was advanced adjacent to the waste oil tank and converted into monitoring well MW-1. Petroleum hydrocarbons were not detected in soil samples collected from the soil boring. Tetrachloroethene (PCE) was detected in groundwater from MW-1 at 35 ppb. In February 1992, two soil borings (BH-B and BH-C) were advanced upgradient and downgradient of the fuel USTs. TPH as gasoline was detected in soil from BH-B, which was converted into monitoring well MW-2, at a maximum concentration of 8,000 ppm. In February 1994, three additional soil borings (BH-D, BH-E, and BH-F) were advanced upgradient and downgradient of the fuel USTs. BH-F was converted into monitoring well MW-4. Benzene was detected at a maximum concentration of 0.015 ppm and TPHg was not detected at concentrations above the reporting limit in soil samples from the borings.

In October 1995, the fuel dispensers were upgraded. Soil samples collected beneath the dispensers contained benzene at a maximum concentration of 0.31 ppm in soil sample L-1 collected 2 feet below the product piping lines on the south end of the site.

Mobile groundwater extraction was performed on September 2, 1998 and weekly from July 30, 1999 through September 9, 1999 using wells MW-1, MW-3, and MW-5. Approximately 17.9 pounds of liquid-phase TPHg and 0.77 pounds of MTBE were removed during the events. In May 1999, monitoring wells MW-5 through MW-8 were installed.

In June 2000, six soil borings (B-1 through B-6) were advanced and soil, soil vapor, and groundwater samples were collected. Mobile dual-phase vapor extraction (DVE) was performed monthly on wells MW-5 and MW-6 from November 2000 to January 2005. Approximately 131.47 pounds of vapor phase TPHg and 1.23 pounds of vapor-phase MTBE were removed during these activities.

Enhanced UST testing was conducted on the fuel tanks in April 2002. Additional layers of fiberglass were added to suspected problem areas of the tanks.

Six soil borings (SB-1 through SB-4 off-site and SB-6 and SB-7 on-site) were advanced in August 2003. TPHg and MTBE were not detected in soil samples from the off-site borings. Groundwater samples from the borings indicated that groundwater was impacted primarily on site.

Four monitoring wells (MW-9 through MW-12) and four soil borings (SB-8 through SB-12) were advanced in February 2004. TPHg, MTBE, and BTEX were detected in saturated soil samples from well locations MW-9 and MW-10 but were not detected in soil samples from the remaining borings. MTBE was detected in soil samples from on-site well MW-9 at depths of 25, 30, and 35 feet bgs at concentrations up to 1.0 ppm.

Dispenser upgrades occurred in January and February of 2005. MTBE was detected in one of four soil samples collected below the dispensers at a concentration of 0.0088 ppm. A 550-gallon single-wall, fiberglass waste oil UST was removed in July 2006. No cracks or holes were observed in the waste oil UST upon removal.

During November and December of 2007, one soil boring (SB-16) and four cone penetrometer test (CPT) borings were advanced to define the vertical extent of fuel hydrocarbons and oxygenates. TPHg was detected at a concentration of 15,000 ppb in the grab groundwater sample collected at a depth of 45 to 49 feet bgs from on-site boring CPT-2 but was not detected in deeper grab groundwater samples collected at depths of 56 to 60 feet bgs and 75 to 79 feet bgs from the same boring. PCE was detected in grab groundwater samples from all CPT borings at concentrations up to 5.8 ppb. Based on the similar concentrations of PCE detected in groundwater samples from upgradient, source area, and downgradient borings and detected in groundwater samples from different depths, the PCE is suspected to be from a regional source and not from the site.

Site History and Description of Corrective Actions (continued):

In December 2008, four groundwater monitoring wells with excessive screen lengths were decommissioned and replaced with four monitoring wells with shorter screen intervals (MW-1A, MW-1B, MW-2A, and MW-3A). The shorter screen wells were included in the groundwater monitoring program through six sampling events from December 2008 through October 2009. Quarterly groundwater monitoring was conducted at the site from March 1990 to October 2009.

Five soil vapor samples (SV-1 through SV-5) were collected on-site and along the western property boundary to assess the potential for vapor intrusion to indoor air. Petroleum hydrocarbons were detected in one of five soil vapor samples collected. The concentrations of BTEX detected in SVP-3 were below San Francisco Bay Regional Water Quality Control Board Environmental Screening Levels for residential land use (May 2008). Based on these results, the potential for vapor intrusion to on-site or off-site receptors appears to be minimal.

Residual soil contamination remains in place at depths of 35 to 40 feet bgs. Based on the depth of the residual soil contamination, exposure to site workers, occupants, or residents is highly unlikely. The residual soil contamination may act as a long-term source of groundwater contamination. However, groundwater monitoring results indicate that the plume is limited in size and appears to be decreasing in size. No water supply wells, surface water, or other receptors are expected to be affected by the groundwater contamination. Water quality goals and objectives are expected to be achieved within a reasonable time period for the expected groundwater beneficial uses in the immediate area of the site.

IV. CLOSURE

Does completed corrective action protect existing beneficial uses per the Regional Board Basin Plan? Yes		
Does completed corrective action protect potential beneficial uses per the Regional Board Basin Plan? Yes		
Does corrective action protect public health for current land use? Alameda County Environmental Health staff does not make specific determinations concerning public health risk. However, based upon the information available in our files to date, it does not appear that the release would present a risk to human health based upon current land use and conditions.		
Site Management Requirements: Case closure for the fuel leak site is granted for the current commercial land use only. If a change in land use to any residential or other conservative land use scenario occurs at this site, Alameda County Environmental Health (ACEH) must be notified. ACEH will re-evaluate the case upon receipt of approved development/construction plans. Excavation or construction activities in the areas of residual contamination require planning and implementation of appropriate health and safety procedures by the responsible party prior to and during excavation and construction activities.		
Should corrective action be reviewed if land use changes? Yes.		
Was a deed restriction or deed notification filed? No		Date Recorded: --
Monitoring Wells Decommissioned: No	Number Decommissioned: 4	Number Retained: 12
List Enforcement Actions Taken: None		
List Enforcement Actions Rescinded: --		

V. ADDITIONAL COMMENTS, DATA, ETC.

Considerations and/or Variances:

Residual soil contamination remains in place at depths of 35 to 40 feet bgs. Based on the depth of the residual soil contamination, exposure to site workers, occupants, or residents is highly unlikely. The residual soil contamination may act as a long-term source of groundwater contamination. However, groundwater monitoring results indicate that the plume is limited in size and appears to be decreasing in size. No water supply wells, surface water, or other receptors are expected to be affected by the groundwater contamination. Water quality goals and objectives are expected to be achieved within a reasonable time period for the expected groundwater beneficial uses in the immediate area of the site.

PCE has been detected in groundwater samples from wells and borings both on-site and off-site at concentrations up to 5.8 ppb. Based on the similar concentrations of PCE detected in groundwater samples from upgradient, source area, and downgradient borings and wells and similar concentrations detected in grab groundwater samples from different depths, the PCE is suspected to be from a regional source and not from the site.

Conclusion:

Alameda County Environmental Health staff believe that the levels of residual contamination do not pose a significant threat to water resources, public health and safety, and the environment under the current commercial land use based upon the information available in our files to date. No further investigation or cleanup for the fuel leak case is necessary unless a change in land use to any residential or other conservative land use scenario occurs at the site. ACEH staff recommend case closure for this site.

VI. LOCAL AGENCY REPRESENTATIVE DATA

Prepared by: Jerry Wickham	Title: Senior Hazardous Materials Specialist
Signature:	Date: 05/20/10
Approved by: Donna L. Drogos, P.E.	Title: Chief
Signature:	Date: 05/25/10

This closure approval is based upon the available information and with the provision that the information provided to this agency was accurate and representative of site conditions.

VII. REGIONAL BOARD NOTIFICATION

Regional Board Staff Name: Cherie McCaulou	Title: Engineering Geologist
Notification Date: 05/25/10	

Wickham, Jerry, Env. Health

From: Cherie MCcaulou [CMccaulou@waterboards.ca.gov]
Sent: Tuesday, June 01, 2010 11:14 AM
To: Wickham, Jerry, Env. Health
Subject: Re: RO0156 Case closure summary

Jerry -

Thanks for the notification. We have no objection to ACEH's recommendation for case closure of RO0000156.

Sincerely,

Cherie McCaulou
Engineering Geologist
San Francisco Bay Regional Water Quality Control Board
cmccaulou@waterboards.ca.gov
510-622-2342

>>> "Wickham, Jerry, Env. Health" <jerry.wickham@acgov.org> 5/25/2010 2:32 PM >>>
Hi Cherie,

The site at 1285 Bancroft Avenue in San Leandro is recommended for case closure. Attached is the closure summary.

Jerry Wickham
Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502
510-567-6791
jerry.wickham@acgov.org

VIII. MONITORING WELL DECOMMISSIONING

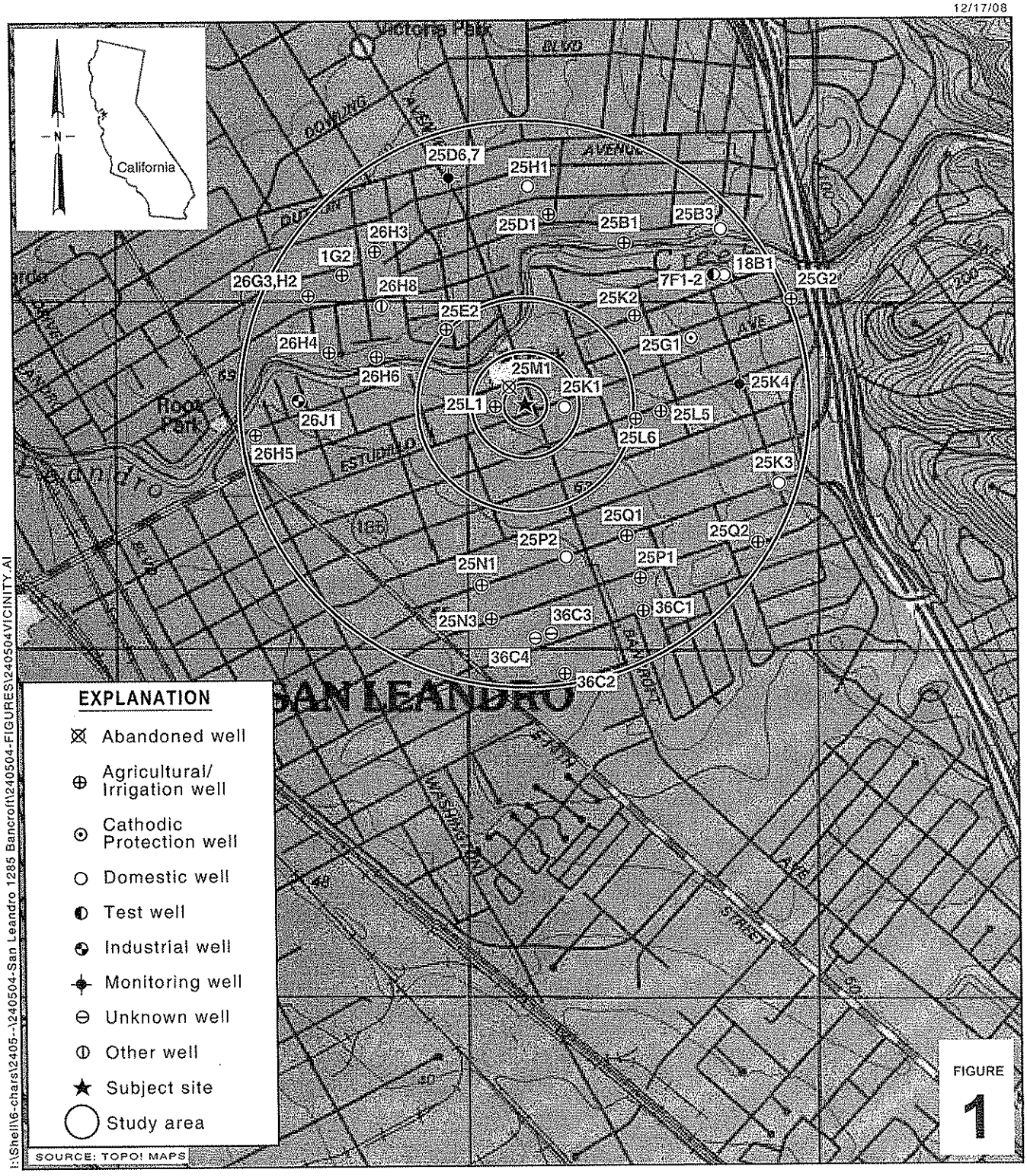
Date Requested by ACEH: 06/17/10	Date of Well Decommissioning Report: 08/12/10	
All Monitoring Wells Decommissioned: Yes	Number Decommissioned: 12	Number Retained: 0
Reason Wells Retained: NA		
Additional requirements for submittal of groundwater data from retained wells: None		
ACEH Concurrence - Signature: Jerry Wickham		Date: 08/17/10

Attachments:

1. Vicinity Map (1 pp)
2. Chemical Concentration Maps (3 pp)
3. Site Plans, Groundwater Elevation Contours, and Cross Sections (5 pp)
4. Soil and Soil Vapor Analytical Data (18 pp)
5. Groundwater Analytical Data (28 pp)
6. Boring Logs (66 pp)

This document and the related CASE CLOSURE LETTER & REMEDIAL ACTION COMPLETION CERTIFICATE shall be retained by the lead agency as part of the official site file.

12/17/08



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Shell-branded Service Station

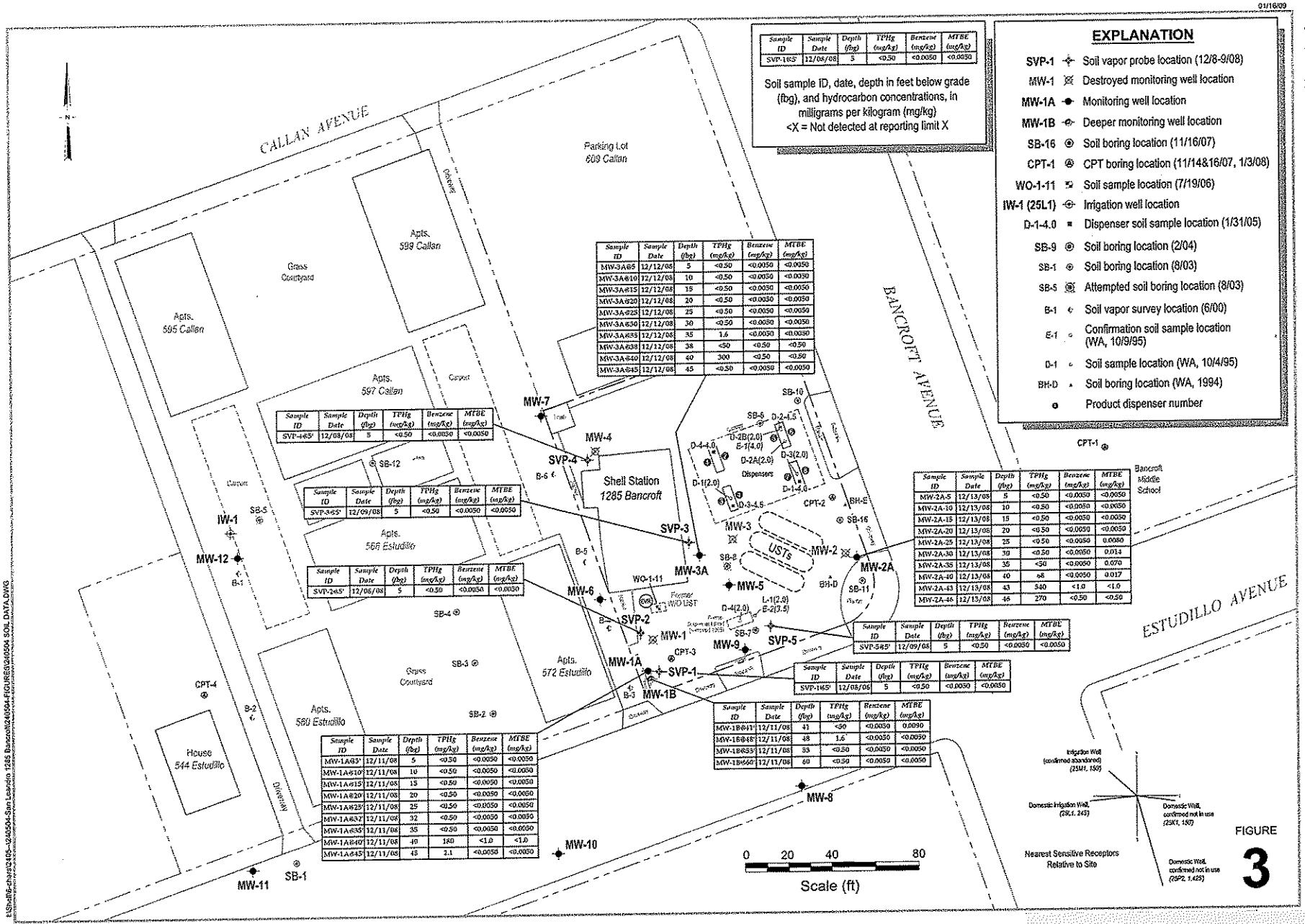
1285 Bancroft Avenue

San Leandro, California

CONESTOGA-ROVERS & ASSOCIATES

Vicinity Map

ATTACHMENT 1



Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
SVP-1@5'	12/08/08	5	<0.50	<0.0050	<0.0050

Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
MW-3A@5	12/12/08	5	<0.50	<0.0050	<0.0050
MW-3A@10	12/12/08	10	<0.50	<0.0050	<0.0050
MW-3A@15	12/12/08	15	<0.50	<0.0050	<0.0050
MW-3A@20	12/12/08	20	<0.50	<0.0050	<0.0050
MW-3A@25	12/12/08	25	<0.50	<0.0050	<0.0050
MW-3A@30	12/12/08	30	<0.50	<0.0050	<0.0050
MW-3A@35	12/12/08	35	1.6	<0.0050	<0.0050
MW-3A@38	12/12/08	38	<50	<0.50	<0.50
MW-3A@40	12/12/08	40	300	<0.50	<0.50
MW-3A@45	12/12/08	45	<0.50	<0.0050	<0.0050

Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
SVP-4@5'	12/08/08	5	<0.50	<0.0050	<0.0050

Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
SVP-3@5'	12/09/08	5	<0.50	<0.0050	<0.0050

Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
SVP-2@5'	12/06/08	5	<0.50	<0.0050	<0.0050

Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
MW-1A@5'	12/11/08	5	<0.50	<0.0050	<0.0050
MW-1A@10'	12/11/08	10	<0.50	<0.0050	<0.0050
MW-1A@15'	12/11/08	15	<0.50	<0.0050	<0.0050
MW-1A@20'	12/11/08	20	<0.50	<0.0050	<0.0050
MW-1A@25'	12/11/08	25	<0.50	<0.0050	<0.0050
MW-1A@32'	12/11/08	32	<0.50	<0.0050	<0.0050
MW-1A@35'	12/11/08	35	<0.50	<0.0050	<0.0050
MW-1A@40'	12/11/08	40	180	<1.0	<1.0
MW-1A@45'	12/11/08	45	2.1	<0.0050	<0.0050

Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
MW-1B@41'	12/11/08	41	<50	<0.0050	0.0090
MW-1B@48'	12/11/08	48	1.6	<0.0050	<0.0050
MW-1B@53'	12/11/08	53	<0.50	<0.0050	<0.0050
MW-1B@60'	12/11/08	60	<0.50	<0.0050	<0.0050

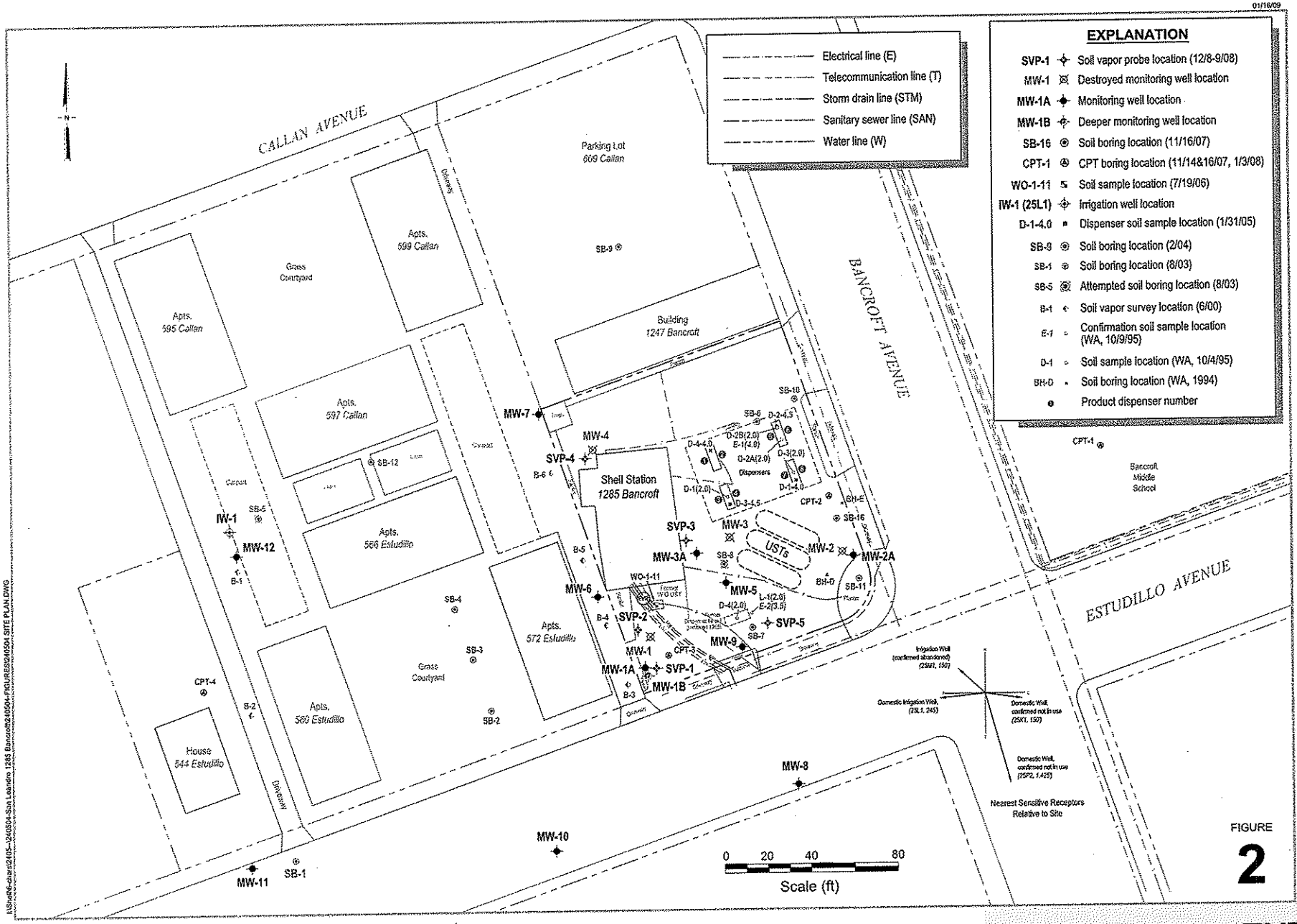
Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
MW-2A-5	12/13/08	5	<0.50	<0.0050	<0.0050
MW-2A-10	12/13/08	10	<0.50	<0.0050	<0.0050
MW-2A-15	12/13/08	15	<0.50	<0.0050	<0.0050
MW-2A-20	12/13/08	20	<0.50	<0.0050	<0.0050
MW-2A-25	12/13/08	25	<0.50	<0.0050	0.0080
MW-2A-30	12/13/08	30	<0.50	<0.0050	0.014
MW-2A-35	12/13/08	35	<50	<0.0050	0.070
MW-2A-40	12/13/08	40	68	<0.0050	0.017
MW-2A-43	12/13/08	43	540	<1.0	<1.0
MW-2A-46	12/13/08	46	270	<0.50	<0.50

Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
SVP-5@5'	12/09/08	5	<0.50	<0.0050	<0.0050

Sample ID	Sample Date	Depth (fbg)	TPHg (mg/kg)	Benzene (mg/kg)	MTBE (mg/kg)
SVP-1@5'	12/08/08	5	<0.50	<0.0050	<0.0050

01/16/09
CALLAN AVENUE
BANCROFT AVENUE
ESTUDILLO AVENUE
Parking Lot
609 Callan
Apts.
599 Callan
Grass
Courtyard
Apts.
595 Callan
Building
1247 Bancroft
Shell Station
1285 Bancroft
Apts.
566 Estudillo
Apts.
572 Estudillo
Apts.
560 Estudillo
House
544 Estudillo
Bancroft
Middle
School
Dispensers
USTs
Former
WO UST
Driveway
Carport
Sample ID | Date | TPHg µg/m³ | Benzene µg/m³ | MTBE µg/m³
SVP-1 | 12/31/2008 | <9,000 | <2.5 | <11
Soil sample ID, date, depth in feet below grade (fbg), and hydrocarbon concentrations, in micrograms per cubic meter (µg/m³)
<X = Not detected at reporting limit X
Sample ID | Date | TPHg µg/m³ | Benzene µg/m³ | MTBE µg/m³
SVP-4 | 12/31/2008 | <9,400 | <2.6 | <12
Sample ID | Date | TPHg µg/m³ | Benzene µg/m³ | MTBE µg/m³
SVP-3 | 12/31/2008 | <9,900 | 3.8 | <12
Sample ID | Date | TPHg µg/m³ | Benzene µg/m³ | MTBE µg/m³
SVP-2 | 12/31/2008 | <10,000 | <2.6 | <13
Sample ID | Date | TPHg µg/m³ | Benzene µg/m³ | MTBE µg/m³
SVP-5 | 12/31/2008 | <9,200 | <2.6 | <12
Sample ID | Date | TPHg µg/m³ | Benzene µg/m³ | MTBE µg/m³
SVP-1 | 12/31/2008 | <9,000 | <2.5 | <11
EXPLANATION
SVP-1 Soil vapor probe location (12/8-9/08)
MW-1 Destroyed monitoring well location
MW-1A Monitoring well location
MW-1B Deeper monitoring well location
SB-16 Soil boring location (11/16/07)
CPT-1 CPT boring location (11/14&16/07, 1/3/08)
WO-1-11 Soil sample location (7/19/06)
IW-1 (25L1) Irrigation well location
D-1-4.0 Dispenser soil sample location (1/31/05)
SB-9 Soil boring location (2/04)
SB-1 Soil boring location (8/03)
SB-5 Attempted soil boring location (8/03)
B-1 Soil vapor survey location (6/00)
E-1 Confirmation soil sample location (WA, 10/9/95)
D-1 Soil sample location (WA, 10/4/95)
BH-D Soil boring location (WA, 1994)
Product dispenser number
Irrigation Well (confirmed abandoned) (25M1, 150')
Domestic Irrigation Well (25L1, 245')
Domestic Well, confirmed not in use (25K1, 150')
Domestic Well, confirmed not in use (25P2, 1,425')
Nearest Sensitive Receptors Relative to Site
0 20 40 80
Scale (ft)
FIGURE
4
Soil Vapor Chemical Concentrations Map
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California
December 31, 2008
CONESTOGA-ROVERS & ASSOCIATES
I:\Shell\6-drwg\2400-2499\2404-2400504-San Leandro 1285 Bancroft\2400504-FIGURES\2400504 SOIL VAPOR DATA.DWG

02/08/08
EXPLANATION
SB-16 Soil boring location (11/16/07)
CPT-1 CPT boring location (11/14&16/07, 1/3/08)
WO-1-11 Soil sample location (7/19/06)
MW-1 Monitoring well location
IW-1 (25L1) Irrigation well location
D-1-4.0 Dispenser soil sample location (1/31/05)
SB-9 Soil boring location (2/04)
SB-1 Soil boring location (8/03)
SB-5 Attempted soil boring location (8/03)
B-1 Soil vapor survey location (6/00)
E-1 Confirmation soil sample location (WA, 10/9/95)
D-1 Soil sample location (WA, 10/4/95)
BH-D Soil boring location (WA, 1994)
Product dispenser number
CPT-1: WATER (µg/L)
Depth | TPHg | Benz. | MTBE | PCE
Sample ID
Grab groundwater sample depth and TPHg, benzene, MTBE, and PCE concentrations, in µg/L
SB-16: SOIL (mg/kg)
Depth | TPHg | Benz. | MTBE
Sample ID
Soil sample depth and TPHg, benzene, MTBE, and PCE concentrations in soil, in mg/kg
ND = Not detected
NDa = Elevated reporting limits, see laboratory report for details
CALLAN AVENUE
ESTUDILLO AVENUE
Parking Lot 609 Callan
Apts. 599 Callan
Apts. 595 Callan
Apts. 597 Callan
Apts. 566 Estudillo
Apts. 572 Estudillo
Apts. 560 Estudillo
House 544 Estudillo
Shell Station 1285 Bancroft
Bancroft Middle School
grass courtyard
carport
driveway
USTs
Former WO UST
Former dispenser island (removed 1995)
MW-1
MW-2
MW-3
MW-4
MW-5
MW-6
MW-7
MW-8
MW-9
MW-10
MW-11
MW-12
WO-1-11
IW-1
CPT-1
CPT-2
CPT-3
CPT-4
SB-1
SB-2
SB-3
SB-4
SB-5
SB-6
SB-7
SB-9
SB-10
SB-11
SB-12
SB-16
BH-D
BH-E
B-1
B-2
B-4
B-5
B-6
D-1-4.0
D-2B(2.0) E-1(4.0)
D-2A(2.0)
D-2-4.5
D-3(2.0)
D-3-4.5
D-4(2.0)
L-1(2.0) L-2(3.5)
Dispensers
CPT-2: WATER (µg/L)
45-49' 15,000 ND 4.4 ND
56-60' NDa ND ND 5.8
75-79' NDa ND ND 3.2
CPT-1: WATER (µg/L)
44-48' ND 0.18 ND 4.5
56-60' ND 0.15 ND 5.6
78-82' ND 0.26 ND 0.91
SB-16: SOIL (mg/kg)
10.5' ND NO ND
20' ND ND ND
21.5' ND ND 0.0095
26' ND ND 0.0079
30' ND ND 0.093
37.5' 19 NDa 0.16
40.5' ND ND ND
CPT-3: WATER (µg/L)
53-57' 100 0.54 0.36 3.7
75-79' 84 ND ND 3.6
CPT-4: WATER (µg/L)
56-60' ND ND ND 4.1
79-83' ND ND ND 2.1
0 20 40 80
Scale (ft)
Irrigation Well (confirmed abandoned) (25M4, 150)
Domestic Irrigation Well (25L1, 245)
Domestic Well, confirmed not in use (25K1, 150)
Domestic Well, confirmed not in use (25P2, L425)
Nearest Sensitive Receptors Relative to Site
FIGURE
5
Soil and Groundwater Data
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California
November 2007 and January 2008
CONESTOGA-ROVERS & ASSOCIATES
I:\SONOMA SHELL\SAN LEANDRO 1285 BANCROFT\FIGURES\SOIL AND GW DATA.DWG



ATTACHMENT 3

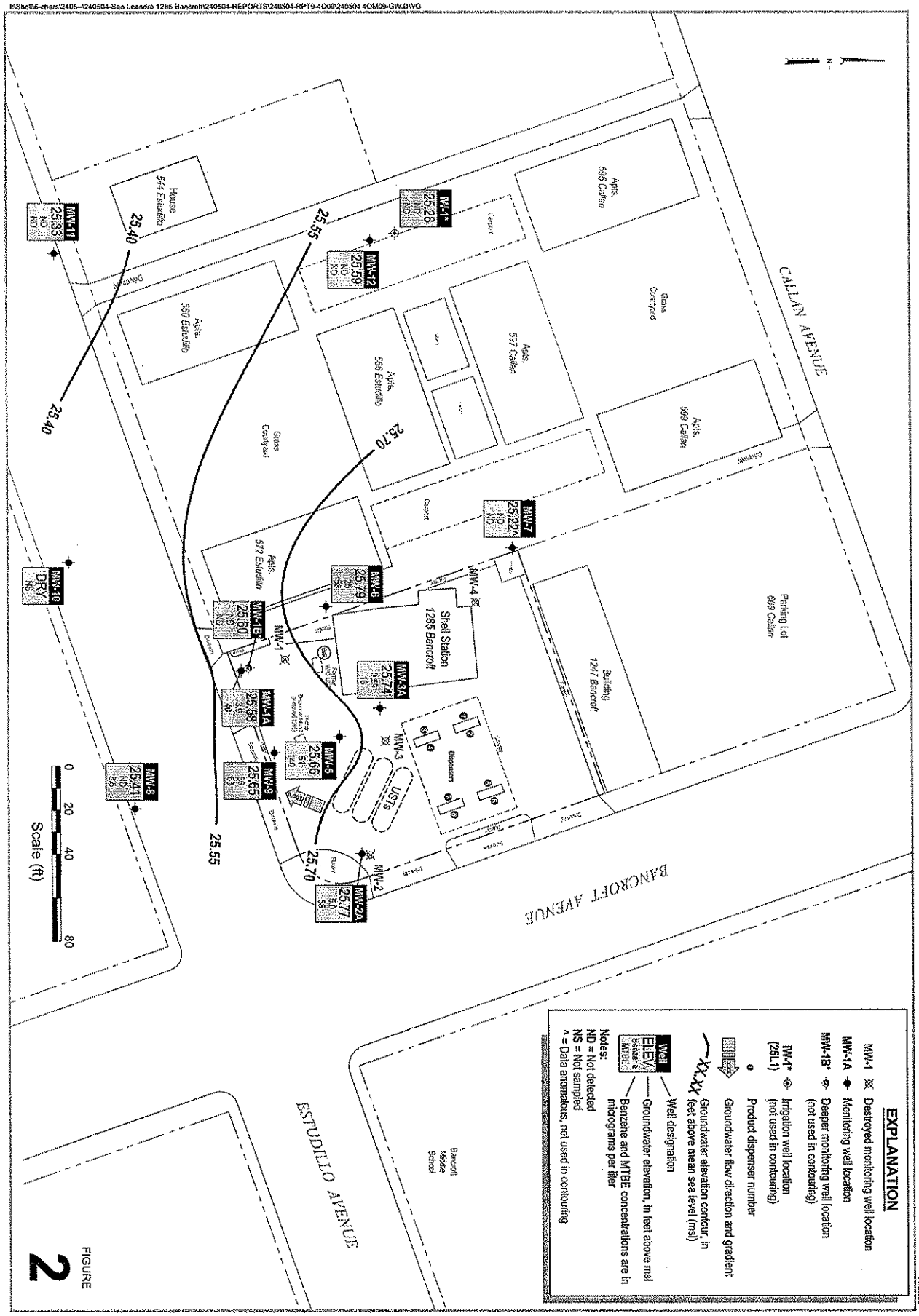


FIGURE **2**

Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California

Groundwater Contour and Chemical Concentration Map

CONESTOGA-ROVERS & ASSOCIATES

October 7, 2009

FIGURE
2

Site Plan

Shell-branded Service Station

1285 Bancroft Avenue

San Leandro, California

CONESTOGA-ROVERS & ASSOCIATES

U:\SONOMA\SHELL\SAN LEANDRO 1285 BANCROFT\FIGURES\SITE PLAN.DWG

EXPLANATION

- = Fine-Grained Soils
- = Coarse-Grained Soils
- = Fill (Tank Pit)
- Approximate Soil Sample Location
- Interval of Discrete Soil Sample Results (Grouped for Clarity)
- NA — Not analyzed
- ND — TPHg, benzene, and MTBE not detected
- NDa — Not detected; elevated reporting limit
- TPHg / Benzene / MTBE — Concentrations in Soil, in mg/kg; (MTBE analyzed by EPA Method 8020 in parentheses, all others by EPA Method 8260 or NA)

- Well ID — Well Designation
- Elev. — TOC Elevation, in feet above msl
- (offset) — Offset distance and direction from cross-section line
- Groundwater Monitoring Well or Soil Boring
- Well Screen Interval
- Bottom of boring
- TPHg / Benzene / MTBE — Concentrations in Groundwater, in µg/L (10/17/07)
- Depth of Groundwater (10/17/07)
- Inferred Groundwater Depth
- (5/26/00) — Depth and Date of First Encountered Groundwater
- Grab Groundwater Sample Depth
- TPHg / Benzene / MTBE — CPT Groundwater Sampling Interval and Concentrations, in µg/L (11/14&16/07, 1/3/08)
- NR — No Recovery

20
Scale (ft)
0
30

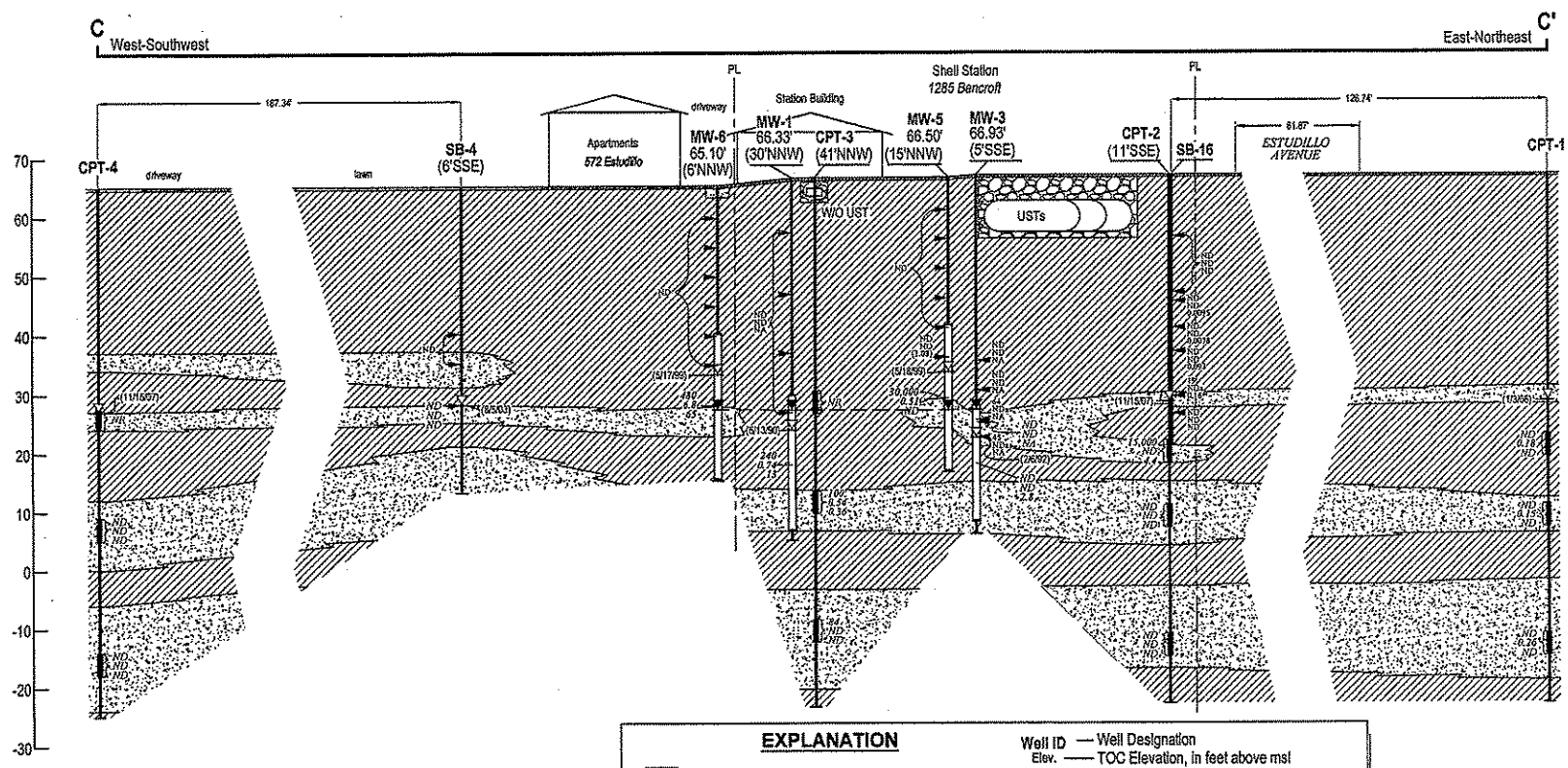
Geologic Cross Section A-A'

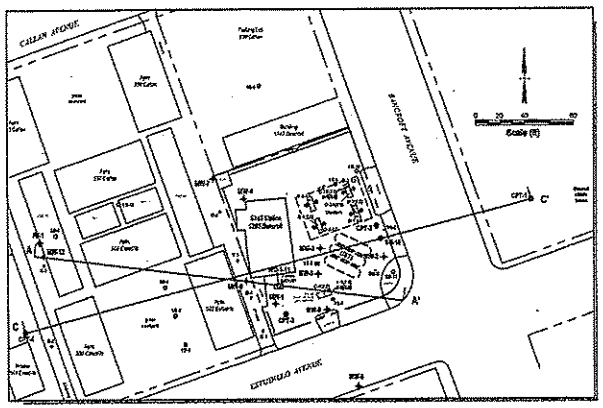
Shell-branded Service Station

1285 Bancroft Avenue
San Leandro, California

CAMBRIA

FIGURE
3





EXPLANATION

- = Fine-Grained Soils
- = Coarse-Grained Soils
- = Fill (Tank Pit)
- Approximate Soil Sample Location
- Interval of Discrete Soil Sample Results (Grouped for Clarity)
- NA — Not analyzed
- ND — TPHg, benzene, and MTBE not detected
- NDa — Not detected; elevated reporting limit
- TPHg / Benzene / MTBE — Concentrations in Soil, in mg/kg; (MTBE analyzed by EPA Method 8020 in parentheses, all others by EPA Method 8260 or NA)
- Well ID — Well Designation
- Elev. — TOC Elevation, in feet above msl
- (offset) — Offset distance and direction from cross-section line
- Groundwater Monitoring Well or Soil Boring
- Well Screen Interval
- Bottom of boring
- TPHg / Benzene / MTBE — Concentrations in Groundwater, in µg/L (10/17/07)
- Depth of Groundwater (10/17/07)
- Inferred Groundwater Depth
- (6/26/00) — Depth and Date of First Encountered Groundwater
- Grab Groundwater Sample Depth
- TPHg / Benzene / MTBE — CPT Groundwater Sampling Interval and Concentrations, in µg/L (11/14&16/07, 1/3/08)
- NR — No Recovery

Scale (ft): 0, 30, 20

FIGURE 4

Geologic Cross Section C-C'

Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, California

CAMBRIA

ESONOMA-SHELL\SAN LEANDRO 1285 BANCROFT\FIGURES\X-SECT C-C' 2008.DWG

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
BH-A (MW-1)	03/06/90	9.2	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	0.0020
BH-A (MW-1)	03/06/90	19.7	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.0020
BH-A (MW-1)	03/06/90	29.7	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.0020
BH-A (MW-1)	03/06/90	39.7	<1	1.6[b]	<0.0025	<0.0025	<0.0025	0.0057	—	—	<0.0020
BH-A (MW-1)	03/06/90	51.2	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	0.0045
BH-A (MW-1)	03/06/90	61.2	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	0.0043
BH-B (MW-2)	02/06/92	27.5	**1,500**	**1,000**[a]	<0.25	<0.25	0.82	6.9	—	—	<0.002
BH-B (MW-2)	02/06/92	31.5	12	—	<0.0025	<0.0025	0.0090	0.058	—	—	—
BH-B (MW-2)	02/06/92	36.5	71	16[a]	<0.025	<0.025	0.056	0.21	—	—	<0.002
BH-B (MW-2)	02/06/92	41.5	**3,500**	—	<1.25	<1.25	**19**	**46**	—	—	—
BH-B (MW-2)	02/06/92	44.5	**8,800**	**4,500**[a]	<2.5	<2.5	**72**	**170**	—	—	<0.002
BH-B (MW-2)	02/06/92	48.5	19	—	<0.025	<0.025	<0.025	0.092	—	—	—
BH-C (MW-3)	02/07/92	31.5	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	—
BH-C (MW-3)	02/07/92	36.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-C (MW-3)	02/07/92	41.5	64	—	<0.025	<0.025	<0.025	0.25	—	—	—
BH-C (MW-3)	02/07/92	44.5	45	29[a]	<0.025	<0.025	<0.025	0.25	—	—	<0.002
BH-C (MW-3)	02/07/92	48.5	15	—	<0.0025	<0.0025	<0.0025	0.60	—	—	—
BH-D	02/15/94	25.8	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-D	02/15/94	27.3	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-E	02/15/94	27.0	<1	<1	0.0075	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-E	02/15/94	28.8	<1	<1	0.015	<0.0025	<0.0025	<0.0025	—	—	<0.002

ATTACHMENT 4

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
BH-F (MW-4)	02/16/94	15.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-F (MW-4)	02/16/94	20.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-F (MW-4)	02/16/94	25.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-F (MW-4)	02/16/94	30.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-F (MW-4)	02/16/94	35.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-F (MW-4)	02/16/94	40.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-F (MW-4)	02/16/94	45.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-F (MW-4)	02/16/94	50.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
BH-F (MW-4)	02/16/94	55.5	<1	<1	<0.0025	<0.0025	<0.0025	<0.0025	—	—	<0.002
D-1-2.0	10/04/95	2.0	1.1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	—
D-2A-2.0	10/04/95	2.0	130	—	<0.002	0.33	0.53	4.6	—	—	—
D-3-2.0	10/04/95	2.0	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	—
D-4-2.0	10/04/95	2.0	1.1	—	<0.0025	<0.0025	<0.0025	0.0063	—	—	—
L-1-2.0	10/04/95	2.0	10	—	0.31	0.49	<0.0025	1.4	—	—	—
E-1-4	10/09/95	4	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	—
E-2-3.5	10/09/95	3.5	<1	—	<0.0025	<0.0025	<0.0025	<0.0025	—	—	—
MW-5-5.5	05/18/99	5.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-5-10.5	05/18/99	10.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-5-15.5	05/18/99	15.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-5-20.5	05/18/99	20.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-5-25.5	05/18/99	25.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
MW-5-30.5	05/18/99	30.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	1.08	—	—
MW-5-35.5	05/18/99	35.5	1.91	—	0.0475	<0.00500	0.0172	0.0159	4.68	2.25	—
MW-5-40.5	05/18/99	40.5	10.5	—	0.0279	0.486	0.179	1.02	0.0930	—	—
MW-5-45.5	05/18/99	45.5	6.67	—	0.0264	0.0346	0.0298	77.0	<0.0500	—	—
MW-6-5.5	05/17/99	5.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-6-10.5	05/17/99	10.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-6-15.5	05/17/99	15.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-6-20.5	05/17/99	20.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-6-25.5	05/17/99	25.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-6-30.5	05/17/99	30.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-6-35.5	05/17/99	35.5	273	—	1.12	1.31	3.10	14.2	2.58	1.31	—
MW-6-40.5	05/17/99	40.5	96.1	—	0.665	1.07	1.25	5.51	1.31	—	—
MW-6-45.5	05/17/99	45.5	1.83	—	0.0151	0.0173	0.0141	0.0875	1.47	—	—
MW-7-5.5	05/17/99	5.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-7-10.5	05/17/99	10.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-7-15.5	05/17/99	15.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-7-20.5	05/17/99	20.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-7-25.5	05/17/99	25.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-7-30.5	05/17/99	30.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-7-35.5	05/17/99	35.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-7-40.5	05/17/99	40.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
MW-7-45.5	05/17/99	45.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
MW-8-5.5	05/19/99	5.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	—	—
MW-8-10.5	05/19/99	10.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	—	—
MW-8-15.5	05/19/99	15.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	—	—
MW-8-20.5	05/19/99	20.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	—	—
MW-8-25.5	05/19/99	25.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	—	—
MW-8-30.5	05/19/99	30.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	—	—
MW-8-35.5	05/19/99	35.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	<0.050	—	—
MW-8-40.5	05/19/99	40.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	0.212	0.210	—
MW-8-45.5	05/19/99	45.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	0.0532	—	—
B-1-6.5	06/26/00	6.5	5.33	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
B-1-11.0	06/26/00	11.0	<1.00	—	<0.00500	<0.00500	<0.00500	0.00820	<0.0500	—	—
B-1-17.5	06/26/00	17.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
B-1-20.5	06/26/00	20.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
B-1-25.0	06/26/00	25.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
B-1-30.0	06/26/00	30.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
B-1-35.5	06/26/00	35.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.0500	—	—
B-2-6.0	06/26/00	6.0	<1.00	—	<0.00500	<0.00500	<0.00500	0.00960	<0.00500	—	—
B-2-11.0	06/26/00	11.0	<1.00	—	<0.00500	<0.00500	<0.00500	0.00970	<0.00500	—	—
B-2-15.0	06/26/00	15.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-2-21.0	06/26/00	21.0	<1.00	—	<0.00500	<0.00500	<0.00500	0.00890	<0.00500	—	—
B-2-25.5	06/26/00	25.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-2-30.0	06/26/00	30.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
B-3-5.0	06/27/00	5.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-3-11.0	06/27/00	11.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-3-15.0	06/27/00	15.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-3-21.0	06/27/00	21.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-3-25.0	06/27/00	25.0	<1.00	—	<0.00500	0.00730	<0.00500	<0.00500	<0.00500	—	—
B-3-30.0	06/27/00	30.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-3-34.5	06/27/00	34.5	3.03	—	0.0520	0.0228	0.0523	0.0333	0.436	0.120	—
B-4-7.0	06/27/00	7.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-4-11.0	06/27/00	11.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-4-15.0	06/27/00	15.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-4-20.0	06/27/00	20.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-4-25.0	06/27/00	25.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-4-30.0	06/27/00	30.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-4-35.0	06/27/00	35.0	<1.00	—	0.0422	<0.00500	0.0152	<0.00500	0.162	0.243	—
B-5-7.0	06/27/00	7.0	<1.00	—	<0.00500	0.00750	<0.00500	<0.00500	<0.00500	—	—
B-5-10.5	06/27/00	10.5	21.5	—	<0.00500	0.430	<0.00500	<0.00500	<0.00500	—	—
B-5-15.0	06/27/00	15.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-5-21.0	06/27/00	21.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-5-25.0	06/27/00	25.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-5-30.0	06/27/00	30.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-5-34.5	06/27/00	34.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	0.135	0.0425	—
B-5-38.5	06/27/00	38.5	2.82	—	0.0398	0.0142	0.0744	0.299	0.251	0.0536	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
B-6-6.5	06/27/00	6.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-6-10.5	06/27/00	10.5	3.92	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-6-16.5	06/27/00	16.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-6-20.5	06/27/00	20.5	<1.00	—	<0.00500	0.00950	<0.00500	0.00700	<0.00500	—	—
B-6-25.0	06/27/00	25.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-6-30.0	06/27/00	30.0	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
B-6-35.5	06/27/00	35.5	<1.00	—	<0.00500	<0.00500	<0.00500	<0.00500	<0.00500	—	—
SB-1-31'	08/04/03	31	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-1-33'	08/04/03	33	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-1-35'	08/04/03	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-1-40'	08/04/03	40	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-1-45'	08/04/03	45	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-1-47.5'	08/04/03	47.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-2-25'	08/05/03	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-2-30'	08/05/03	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-2-32'	08/05/03	32	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-2-35'	08/05/03	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-2-37'	08/05/03	37	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-2-40'	08/05/03	40	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-2-45'	08/05/03	45	<1.0	—	<0.0050	0.012	<0.0050	0.023	—	0.088	—
SB-2-50'	08/05/03	50	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.050	—
SB-3-25'	08/05/03	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
SB-3-30'	08/05/03	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-3-35'	08/05/03	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-3-37'	08/05/03	37	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-3-40'	08/05/03	40	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-3-45'	08/05/03	45	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-3-50'	08/05/03	50	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-4-25'	08/05/03	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-4-30'	08/05/03	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-5[c]	08/05/03	—	—	—	—	—	—	—	—	—	—
SB-6-15'	08/07/03	15	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-6-20'	08/07/03	20	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-6-25'	08/07/03	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-6-30'	08/07/03	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-6-35'	08/07/03	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.0087	—
SB-6-37'	08/07/03	37	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-6-40'	08/07/03	40	5.5	—	<0.0050	<0.0050	0.022	<0.0050	—	0.036	—
SB-6-45'	08/07/03	45	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.0063	—
SB-6-50'	08/07/03	50	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-7-10'	08/07/03	10	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-7-15'	08/07/03	15	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-7-20'	08/07/03	20	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
SB-7-25'	08/07/03	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-7-30'	08/07/03	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.065	—
SB-7-35'	08/07/03	35	2.2	—	0.0076	<0.0050	0.014	0.017	—	0.25	—
SB-7-51.5'	08/07/03	51.5	<1.0	—	<0.0050	<0.0050	<0.0050	0.016	—	<0.0050	—
SB-8[c]	08/05/03	—	—	—	—	—	—	—	—	—	—
SB-9-30'	02/12/04	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-9-35'	02/12/04	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-10-25'	02/12/04	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-10-30'	02/12/04	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-10-35'	02/12/04	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-11-25'	02/11/04	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-11-30'	02/11/04	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-11-35'	02/11/04	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-12-25'	02/13/04	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
SB-12-30'	02/13/04	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-9-10'	02/11/04	10	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-9-15'	02/11/04	15	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-9-20'	02/11/04	20	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-9-25'	02/11/04	25	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.071	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
MW-9-30'	02/11/04	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.093	—
MW-9-35'	02/11/04	35	820	—	1.0	2.3	12	84	—	1.0	
MW-9-45'	02/11/04	45	<1.0	—	<0.0050	<0.0050	0.0081	0.042	—	<0.0050	—
MW-9-49.5	02/11/04	49.5	<1.0	—	<0.0050	0.0061	0.0093	0.049	—	<0.0050	—
MW-10-30'	02/10/04	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-10-35'	02/10/04	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-10-39.5'	02/10/04	39.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.017	—
MW-11-30'	02/10/04	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-11-35'	02/10/04	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-11-40'	02/10/04	40	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-11-44.5'	02/10/04	44.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-12-30'	02/12/04	30	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-12-35'	02/12/04	35	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-12-39.5	02/12/04	39.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
MW-12-44.5	02/12/04	44.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
D-1-4.0	01/31/05	4.0	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
D-2-4.5	01/31/05	4.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
D-3-4.5	01/31/05	4.5	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—
D-4-4.0	01/31/05	4.0	<1.0	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.0088	—
WO-1-11	07/19/06	11	<1.0	1.5	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
SB-16-10.5	11/16/07	10.5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
SB-16-20	11/16/07	20	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
SB-16-21.5	11/16/07	21.5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.0095 [f]	—
SB-16-26	11/16/07	26	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.0078 [f]	—
SB-16-30	11/16/07	30	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.093 [f]	—
SB-16-37.5	11/16/07	37.5	19	—	<0.12	<0.12	0.86	3.1	—	0.16 [f]	—
SB-16-40.5	11/16/07	40.5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
SVP-1@5'	12/08/08	5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
SVP-2@5'	12/08/08	5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
SVP-3@5'	12/09/08	5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
SVP-4@5'	12/08/08	5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
SVP-5@5'	12/09/08	5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1A@5'	12/11/08	5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1A@10'	12/11/08	10	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1A@15'	12/11/08	15	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1A@20'	12/11/08	20	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1A@25'	12/11/08	25	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1A@32'	12/11/08	32	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
MW-1A@35'	12/11/08	35	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1A@40'	12/11/08	40	180	—	<1.0	<1.0	1.2	1.1	—	<1.0 [f]	—
MW-1A@45'	12/11/08	45	2.1	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1B@41'	12/11/08	41	<50	—	<0.0050	<0.0050	<0.0050	0.011	—	0.0090 [f]	—
MW-1B@48'	12/11/08	48	1.6	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1B@53'	12/11/08	53	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-1B@60'	12/11/08	60	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-2A-5	12/13/08	5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-2A-10	12/13/08	10	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-2A-15	12/13/08	15	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-2A-20	12/13/08	20	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-2A-25	12/13/08	25	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.0080 [f]	—
MW-2A-30	12/13/08	30	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	0.014 [f]	—
MW-2A-35	12/13/08	35	<50	—	<0.0050	<0.0050	0.013	0.0093	—	0.070 [g]	—
MW-2A-40	12/13/08	40	68	—	<0.0050	<0.0050	0.024	0.0066	—	0.017 [f]	—
MW-2A-43	12/13/08	43	540	—	<1.0	<1.0	2.1	2.2	—	<1.0 [f]	—
MW-2A-46	12/13/08	46	270	—	<0.50	<0.50	<0.50	<0.50	—	<0.50 [f]	—
MW-3A@5	12/12/08	5	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-3A@10	12/12/08	10	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-3A@15	12/12/08	15	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-3A@20	12/12/08	20	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-3A@25	12/12/08	25	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*
MW-3A@30	12/12/08	30	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-3A@35	12/12/08	35	1.6	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
MW-3A@38	12/12/08	38	<50	—	<0.50	<0.50	<0.50	0.53	—	<0.50 [f]	—
MW-3A@40	12/12/08	40	300	—	<0.50	<0.50	3.5	4.9	—	<0.50 [f]	—
MW-3A@45	12/12/08	45	<0.50	—	<0.0050	<0.0050	<0.0050	<0.0050	—	<0.0050 [f]	—
Shallow Soil (≤10 fbg) ESL [d]:			180	180	0.27	9.3	4.7	11	8.4	8.4	0.95
Deep Soil (>10 fbg) ESL [e]:			180	180	2.0	9.3	4.7	11	8.4	8.4	17

Abbreviations:

All results in miligrams per kilogram (mg/kg) unless otherwise indicated.
TPHg = Total petroleum hydrocarbons as gasoline. Prior to August 7, 2003, samples analyzed by modified EPA Method 8015; subsequently analyzed by EPA Method 8260B.
TPHd = Total petroleum hydrocarbons as diesel analyzed by modified EPA Method 8015
MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8020 or EPA Method 8260B.
PCE = Tetrachloroethene analyzed by EPA Method 8010.
fbg = Feet below grade.
<x = Not detected at reporting limit x
— = Not analyzed.
ESL = Environmental screening level

Notes:

Benzene, toluene, ethylbenzene, and xylene analyzed by EPA Method 8020 prior to August 7, 3003; subsequently analyzed by EPA Method 8260B.

TABLE 1

HISTORICAL SOIL ANALYTICAL DATA FOR TPHg, TPHd, BTEX, MTBE, AND PCE
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (fbg)*	*TPHg*	*TPHd*	*Benzene*	*Toluene*	*Ethylbenzene*	*Xylenes*	*MTBE (EPA 8020)*	*MTBE (EPA 8260)*	*PCE*

Selected samples from soil borings BH-A through BH-F were analyzed for petroeum oil and grease by American Public Health Association (APHA) Standard Method 503E
Data in **BOLD** equals or exceeds applicable ESL

a = Laboratory reported that the detected compound is a hydrocarbon lighter than diesel.
b = No total petroleum hydrocarbons as motor oil detected at modified EPA method 8015 detection limit of 10 ppm
c = Boring attempted however not feasible due to subsurface or overhead obstruction
d = San Francisco Bay Regional Water Quality Control Board commercial/industrial Environmental Screening Level for shallow soil (≤10fbg) where groundwater is not a source of drinking water (Table B of Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, California Regional Water Quality Control Board, Interim Final - November 2007 [Revised May 2008]).
e = San Francisco Bay Regional Water Quality Control Board commercial/industrial Environmental Screening Level for deep soil (>10 fbg) where groundwater is not a source of drinking water (Table D of Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, California Regional Water Quality Control Board, Interim Final - November 2007 [Revised May 2008]).
f = Soil sample also analyzed for fuel oxygenates tertiary-butyl alcohol, di isopropyl ether, ethyl-tertiary-butyl ether, and tertiary-amyl-methyl ether. None were detected in any of the soil samples.
g = Soil sample also analyzed for fuel oxygenates tertiary-butyl alcohol, (TBA), di isopropyl ether, ethyl-tertiary-butyl ether, and tertiary-amyl-methyl ether. TBA was detected at a concentration of 0.053 mg/kg.

Table 1. Soil Analytical Data - Shell-branded Service Station, 1285 Bancroft Avenue, San Leandro CA 94577

Sample ID	Date Sampled	Depth	O&G	TPHd	TPHg	Methylene Chloride	BTEX	Chlorinated Hydro-carbons	OXYs	1,2-DCA	EDB	Cd	Cr	Pb	Ni	Zn	PNAs	PCP	Creosote	PCBs
		(fbg)	←								(mg/kg)									→
W0-1-11	19-Jul-06	11	64	1.5 [a]	<1.0	0.075	<0.0050	ND	<0.0050	<0.0050	<0.0050	<0.500	29.6	8.18	40.0	75.4	ND	<2.5	<0.40	<0.050
SFBRWQCB ESLs for deep soil (greater than 3 meters) where groundwater is a current or potential drinking water source (Residential Land Use)			**1,000**	**100**	**100**	**0.077**	**Varies**	**Varies**	**Varies**	**0.0045**	**0.00033**	**38**	**58**	**750**	**1,000**	**2,500**	**Varies**	**5.3**	**--**	**6.3**

Abbreviations and Notes:

O&G = Oil and grease by EPA Method 1664 A (Modified)

TPHd = Total petroleum hydrocarbons as diesel by EPA Method 8015 (Modified)

TPHg = Total petroleum hydrocarbons as gasoline by EPA Method 8260B

BTEX = Benzene, toluene, ethylbenzene, and total xylenes by EPA Method 8260B

Chlorinated hydrocarbons by EPA Method 8260B; see laboratory analytical report for a complete list of specific constituents

OXYs = Methyl tertiary-butyl ether, di-isopropyl ether, ethyl tertiary-butyl ether, tertiary-amyl methyl ether, and tertiary-butanol by EPA Method 8260B

1,2-DCA = 1,2-Dichloroethane by EPA Method 8260B

EDB = 1,2-Dibromoethane by EPA Method 8260B

Cd = Cadmium by EPA Method 6010B

Cr = Chromium by EPA Method 6010B

Pb = Lead by EPA Method 6010B

Ni = Nickel by EPA Method 6010B

Zn = Zinc by EPA Method 6010B

PNAs = Polynuclear aromatics by EPA Method 8270C; see laboratory analytical report for a complete list of specific constituents

PCP = Pentachlorophenol by EPA Method 8270C

Creosote analyzed by EPA Method 8270C. It is reported as a combination of naphthalene, acenaphthylene, fluorene, phenanthrene, anthracene, fluoranthene, pyrene, 1-methylnaphthalene, and 2-methylnaphthene.

PCBs = Polychlorinated biphenyls by EPA Method 8082; see laboratory analytical report for a complete list of specific constiuents

fbg = Feet below grade

mg/kg = Milligrams per kilogram (parts per million)

<x = Not detected at reporting limit x

ND = Not detected; see laboratory analytical report for constituent-specific reporting limits

-- = No applicable environmental screening level

a = Hydrocarbons reported as TPHd do not exhibit a typical Diesel chromatographic pattern. These hydrocarbons are higher boiling than typical diesel fuel.

Data in **BOLD** equals or exceeds applicable San Francisco Bay Regional Water Quality Control Board (SFBRWQCB) environmental screening level (ESL) value

TABLE 5

HISTORICAL SOIL VAPOR ANALYTICAL DATA
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE, SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*TPHg*	*Benzene*	*Toluene*	*Ethylbenzene*	*Total Xylenes*	*MTBE*	*Butane*	*Isobutane*	*Propane*
SVP-1	12/31/2008	<9,000	<2.5	7.5	<3.4	<14	<11	<19	<19	<42
SVP-1 DUP [b]	12/31/2008	<9,800	<2.7	7.7	<3.7	<15	<12	<20	<20	<46
SVP-2	12/31/2008	<10,000	<2.8	<3.4	<3.9	<15	<13	<21	72	<48
SVP-3	12/31/2008	<9,900	3.8	18	10	56	<12	<21	<21	<47
SVP-4	12/31/2008	<9,400	<2.6	<3.1	<3.5	<14	<12	<19	<19	<44
SVP-5	12/31/2008	<9,200	<2.6	<3.0	<3.5	<14	<12	<19	<19	<43
Residential Land Use ESL [a]		*310,000*	*84*	*63,000*	*980*	*21,000*	*9,400*	*NA*	*NA*	*NA*
Commercial/Industrial Land Use ESL [a]		*2,900,000*	*280*	*630,000*	*3,300*	*56,000*	*31,000*	*NA*	*NA*	*NA*

Notes:

All results in micrograms per cubic meter ($\mu g/m^3$) unless otherwise indicated.
TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method TO-3 GC/FID
Benzene, toluene, ethylbenzene and total xylenes by modified EPA Method TO-15 GC/FID Full Scan
MTBE = Methyl tertiary-butyl ether by modified EPA Method TO-15 GC/FID Full Scan
Butane, isobutane, and propane by modified EPA Method TO-15 GC/FID Full Scan
ESL = Environmental screening level
NA = No applicable ESL

a = San Francisco Bay Regional Water Quality Control Board commercial land use Environmental Screening Level for soil gas for evaluation of potential vapor intrusion concerns (Table E-2 of Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater, California Regional Water Quality Control Board, Interim Final - November 2007 [Revised May 2008]).
b = Field duplicate

Table 3. Soil Vapor Data - Shell-branded Service Station, Incident # 98996067, 1285 Bancroft Avenue, San Leandro California

Sample ID	Date	TPHg C2-C4 Hydrocarbons	TPHg C5 + Hydrocarbons	Benzene	Toluene	Ethylbenzene	Xylenes
		←		(Concentrations in ppmv)			→
BV-1-5.5	6/26/2000	<0.055	0.30	<0.0025	0.0076	<0.0022	0.011
BV-1-10.5	6/26/2000	0.064	2.4	<0.0022	0.0084	0.0055	0.022
BV-1-20.0	6/26/2000	0.06	5.0	<0.0022	0.021	0.0080	0.016
BV-1-32.0	6/26/2000	0.15	5.5	0.0037	0.013	0.0050	0.013
BV-2-5.0	6/26/2000	<0.070	2.8	<0.0028	0.0087	0.0035	0.0036
BV-2-10.0	6/26/2000	<0.060	3.6	<0.0024	0.011	0.025	0.15
BV-2-20.0	6/26/2000	0.11	5.1	0.0035	0.017	0.010	0.025
BV-2-32.5	6/26/2000	0.076	7.8	0.0024	0.027	0.015	0.024
BV-3-5.0	6/27/2000	<0.063	1.9	<0.0025	0.020	0.0025	0.0058
BV-3-10.0	6/27/2000	<0.13	2.6	<0.0053	0.029	0.0066	0.0060
BV-3-10.0-D	6/27/2000	<0.13	2.6	<0.0053	0.0028	0.0056	0.0050J
BV-3-20.0	6/27/2000	<0.063	3.5	<0.0025	0.030	0.0082	0.0088
BV-3-32.0	6/27/2000	<0.38	59	1.1M	0.19	0.1	0.13M
BV-4-5.0	6/27/2000	<0.069	3.0	<0.0028	0.014	0.0065	0.0092M
BV-4-10.0	6/27/2000	<0.062	2.0	<0.0025	0.013	0.0045	0.0087
BV-4-20.0	6/27/2000	<0.062	3.5	0.0057M	0.016	0.0081	0.015
BV-4-32.0	6/27/2000	<0.064	4.1	0.0038M	0.016	0.0083	0.0096M
BV-5-5.0	6/27/2000	<0.064	1.7	<0.0026	0.0058	0.0028	<0.0026
BV-5-10.0	6/27/2000	<0.060	1.3	0.0028	0.0087	0.0026	0.0024
BV-5-20.0	6/27/2000	<0.066	3.7	<0.0026	0.013	0.007	0.0079M
BV-5-32.0	6/27/2000	<0.064	6.7	0.0060M	0.022	0.014	0.015M
BV-6-5.0	6/27/2000	<0.064	2.6	<0.0026	0.0051	0.0036	0.0033M
BV-6-10.0	6/27/2000	<0.067	4.5	<0.0027	0.013	0.0086	0.0093M

Table 3. Soil Vapor Data - Shell-branded Service Station, Incident # 98996067, 1285 Bancroft Avenue, San Leandro California

Sample ID	Date	TPHg C2-C4 Hydrocarbons	TPHg C5 + Hydrocarbons	Benzene	Toluene	Ethylbenzene	Xylenes
		←		(Concentrations in ppmv)			→
BV-6-20.0	6/27/2000	<0.064	**7.9**	<0.0026	**0.023**	**0.015**	**0.016M**
BV-6-32.0	6/27/2000	<0.066	**6.4**	<0.0026	**0.0018**	**0.011**	**0.012M**
BV-6-32.0-D	6/27/2000	<0.066	**6.6**	<0.0026	**0.018**	**0.011**	**0.013M**

Abbreviations and Notes:

TPHg = Total petroleum hydrocarbons as gasoline by modified EPA Method T0-3

Benzene, toluene, ethylbenzene, and total xylenes by modified EPA Method T0-3

ppmv = Parts per million by volume

<n = Below detection limit of n ppmv

D = Duplicate

M = Reported value may be biased due to apparent matrix interferences

J = Estimated value

Table 4. Soil Physical Data - Shell Service Station, Incident # 98996067, 1285 Bancroft Avenue, San Leandro, California

Sample ID	Date	Fraction Organic Carbon (%)	Percent Moisture (%)	Dry Bulk Density (g/cc)	Natural Bulk Density (g/cc)	Total Porosity (%)
BP-1-11.5	6/26/2000	**0.760**	**15.3**	**1.85**	**2.15**	**29.2**
BP-1-32.5	6/26/2000	**0.182**	**19.1**	**1.64**	**2.03**	**38.4**
BP-2-11.5	6/26/2000	**0.743**	**12.2**	**1.92**	**2.2**	**27.6**
BP-2-31.0	6/26/2000	**0.149**	**10.7**	**1.91**	**2.2**	**28.1**
BP-3-10.5	6/27/2000	**0.613**	**15.0**	**1.57**	**1.98**	**40.0**
BP-3-31.5	6/27/2000	**0.152**	**19.1**	**1.51**	**1.94**	**43.5**
BP-4-11.5	6/27/2000	**0.241**	**12.6**	**1.86**	**2.15**	**29.7**
BP-4-31.5	6/27/2000	**0.271**	**23.2**	**1.56**	**1.97**	**41.4**
BP-5-7.5	6/27/2000	**0.706**	**18.4**	**1.60**	**1.99**	**39.4**
BP-5-34.0	6/27/2000	**0.178**	**15.3**	**1.84**	**2.14**	**30.6**
BP-6-6.0	6/27/2000	**0.643**	**17.1**	**1.70**	**2.05**	**35.3**
BP-6-35.0	6/27/2000	**0.163**	**14.6**	**1.82**	**2.14**	**31.6**
		Average Values*:	**Average Values:**	**Average Values:**	**Average Values:**	**Average Values:**
Approx. 10 fbg		**0.693**	**15.1**	**1.75**	**2.09**	**33.5**
Approx. 32 fbg		**0.165**	**17.0**	**1.71**	**2.07**	**35.6**

Abbreviations and Notes:

Fraction organic carbon by EPA Method 415.1
Percent Moisture by EPA Method 160.3
Bulk Density by API RP-40
Total porosity by API RP-40
fbg = feet below grade
* = Porosity values from Boring BP-4 rejected as anomalous.

Fraction organic carbon and percent moisture samples were analyzed outside of the EPA recommended holding time.

TABLE 3

HISTORICAL GRAB GROUNDWATER ANALYTICAL DATA FOR TPHG, BTEX, FUEL OXYGENATES, LEAD SCAVENGERS, AND ETHANOL
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Sample ID	*Date*	*Depth (feet)*	*TPHg*	*Benzene*	*Toluene*	*Ethyl-benzene*	*Total Xylenes*	*MTBE*	*TBA*	*DIPE*	*ETBE*	*TAME*	*1,2-DCA*	*EDB*	*Ethanol*
B-1-W	6/26/2000	---	<50	<0.050	<0.050	<0.050	<0.050	<2.50	NA	NA	NA	NA	NA	NA	NA
B-2-W	6/26/2000	---	<50	<0.050	<0.050	<0.050	<0.050	<2.50	NA	NA	NA	NA	NA	NA	NA
SB-1-W	8/4/2003	37.7	<50	<0.50	<0.50	<0.50	<1.0	<0.50	<5.0	<2.0	<2.0	<2.0	<0.50	<0.50	<50
SB-2-W	8/5/2003	38	<5,000	<50	<50	<50	<100	**2,000**	<500	<200	<200	<200	<50	<50	<5,000
SB-3-W	8/5/2003	37	63	<0.50	<0.50	<0.50	3.6	3.5	<5.0	<2.0	<2.0	<2.0	<0.50	<0.50	<50
SB-4-W	8/5/2003	37	<50	<0.50	<0.50	<0.50	1.7	<0.50	<5.0	<2.0	<2.0	<2.0	<0.50	<0.50	<50
SB-6-W	8/7/2003	37	**3,800**	5.1	<0.50	12	2.1	58	<5.0	<2.0	<2.0	<2.0	<0.50	<0.50	<50
SB-7-W	8/7/2003	38	**1,200,000**	**7,800**	**38,000**	**20,000**	**130,000**	**6,000**	<10,000	<4,000	<4,000	<4,000	<1,000	<1,000	<1,000,000
SB-9-W	2/12/2004	---	<50	<0.50	<0.50	<0.50	<1.0	<0.50	NA	NA	NA	NA	NA	NA	NA
SB-10-W	2/12/2004	---	**1,100**	<2.5	<2.5	<2.5	<5.0	<2.5	NA	NA	NA	NA	NA	NA	NA
SB-11-W	2/12/2004	---	**2,600**	9.1	<5.0	<5.0	<10	76	NA	NA	NA	NA	NA	NA	NA
CPT-1-44-48	1/3/2008	44-48	<50	0.18	<1.0	<1.0	<1.0	<1.0	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-1-56-60	1/3/2008	56-60	<50	0.15	<1.0	<1.0	<1.0	<1.0	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-1-78-82	1/3/2008	78-82	<50	0.26	<1.0	<1.0	<1.0	<1.0	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-2-45-49	11/15/2007	45-49	<50	<0.50	<1.0	17	50	4.4	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-2-56-60	11/15/2007	56-60	**15,000**	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-2-75-79	11/15/2007	75-79	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-3-53-57	11/14/2007	53-57	100	0.54	0.56	3.5	16.6	0.36	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-3-75-79	11/14/2007	75-79	84	<0.50	<1.0	0.97	5.1	<1.0	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-4-56-60	11/15/2007	56-60	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2	<2	<2	<0.50	<1.0	<100
CPT-4-79-83	11/15/2007	79-83	<50	<0.50	<1.0	<1.0	<1.0	<1.0	<10	<2	<2	<2	<0.50	<1.0	<100
Groundwater (≥10 fbg) ESL [a]:			180	46	130	43	100	1,800	18,000	—	—	—	150	150	—

ATTACHMENT 5

TABLE 3

HISTORICAL GRAB GROUNDWATER ANALYTICAL DATA FOR TPHG, BTEX, FUEL OXYGENATES, LEAD SCAVENGERS, AND ETHANOL
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE
SAN LEANDRO, CALIFORNIA

Notes:

All results in micrograms per liter (µg/l) unless otherwise indicated.
TPHg = Total petroleum hydrocarbons as gasoline analyzed by EPA Method 8260B
Benzene, toluene, ethylbenzene, and xylenes analyzed by EPA Method 8260B
MTBE = Methyl tertiary-butyl ether analyzed by EPA Method 8260B
TBA = Tertiary-butanol analyzed by EPA Method 8260B
DIPE = Di-isopropyl ether analyzed by EPA Method 8260B
ETBE = Ethyl tertiary-butyl ether analyzed by EPA Method 8260B
TAME = Tertiary-amyl methyl ether analyzed by EPA Method 8260B
1,2-DCA = 1,2 Dichloroethane analyzed by EPA Method 8260B
EDB = Ethylene dibromide (1,2-dibromoethane) analyzed by EPA Method 8260B
Ethanol analyzed by EPA Method 8260B
<x = Not detected at reporting limit x
NA = Not analyzed
ESL = Environmental screening level
— = No applicable ESL
Results in **bold** meet or exceed ESL

a = San Francisco Bay Regional Water Quality Control Board ESL for groundwater where groundwater is not a source of drinking water (Tables B and D of *Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater*, California Regional Water Quality Control Board, Interim Final - November 2007 [Revised May 2008]).

TABLE 4

HISTORICAL WELL CONCENTRATIONS AND GRAB GROUNDWATER ANALYTICAL DATA FOR ADDITIONAL VOCS
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE, SAN LEANDRO, CALIFORNIA

Sample ID	Date	Acetone	sec-Butylbenzene	n-Butylbenzene	Carbon Disulfide	Chloroform	cis-1,2-Dichloroethene	Isopropylbenzene	PCE	TCE	1,3,5-Trimethylbenzene	1,2,4-Trimethylbenzene	Naphthalene	p-Isopropyltoluene	n-Propylbenzene	Styrene	1,1,2,2 Tetrachloroethane	1,1,2 Trichloroethane	Methylene Chloride	Trichlorofluoro-methane	Bromodichloro-methane
MW-1	10/19/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<1.00	1.82	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	1.6	<0.50	NA	5.2	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	<1.0	<1.0	<10	1.9	<1.0	<1.0	5.7	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	<1.0	<1.0	<10	1.9	<1.0	<1.0	3.7	<1.0	<1.0	<1.0	<10	<1.0	0.17 c	<1.0	<1.0	<1.0	<10	<10	<1.0
	10/17/2007	<50	<1.0	<1.0	<10	2.4	<1.0	<1.0	4.8	<1.0	<1.0	0.28 c	1.6 c	<1.0	0.47 c	<1.0	<1.0	<1.0	5.7 b,c	<10	<1.0
	1/10/2008	<5.0	<0.50	<0.50	<0.50	2.0	<0.50	0.33 c	6.3	<0.50	<0.50	0.79	1.4	<0.50	0.89	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-2	10/19/2006	<50.0	4.05	3.62	<0.500	<0.500	2.66	29.9	3.14	<0.500	19.0	126	107	<0.500	57.0	<100	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	0.92	1.3	NA	3.6	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	2.0	1.5	<10	1.6	1.6	13	4.7	0.57	13	100	57	0.50	33	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	0.78 c	0.96 c	<10	1.2	0.73 c	5.0	3.6	<1.0	4.3	30	15	0.56 c	8.2	<1.0	<1.0	<1.0	<10	<10	<1.0
	10/17/2007	<50	<1.0	<1.0	<10	1.5	<1.0	0.70 c	4.6	0.43 c	0.69 c	2.8	1.5 c	<1.0	0.88 c	<1.0	<1.0	<1.0	5.1 c	<10	<1.0
	1/10/2008	24	1.5	1.9	<0.50	1.5	<0.50	13	5.2	<0.50	9.7	83	31	1.0	23	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-3	10/19/2006	<50.0	3.65	12.6	<0.500	<0.500	0.750	20.7	3.78	<0.500	107	365 a	56.7	5.51	49.0	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	0.73	<0.50	NA	3.5	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	0.41 c	0.50 c	<10	1.5	<1.0	0.69 c	4.8	<1.0	4.8	19	2.2 c	<1.0	2.1	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	0.44 c	0.44 c	<10	1.4	<1.0	5.0	3.0	<1.0	0.91 c	2.3	1.5	<1.0	0.92 c	<1.0	<1.0	<1.0	<10	<10	<1.0
	10/17/2007	<50	<1.0	<1.0	<10	1.7	<1.0	<1.0	4.0	<1.0	0.38 c	1.1	0.75 c	<1.0	0.29 c	<1.0	<1.0	<1.0	5.4 c	<10	<1.0
	1/10/2008	<5.0	<0.50	<0.50	<0.50	1.6	<0.50	0.12 c	5.2	<0.50	1.4	3.9	<0.50	<0.50	0.57	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-4	10/19/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<1.00	1.64	<0.500	<0.500	1.26	<5.00	<0.500	<0.500	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	<0.50	<0.50	NA	1.7	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	<1.0	<1.0	<10	0.32 c	<1.0	<1.0	2.0	0.33 c	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	<1.0	<1.0	<10	0.32 c	<1.0	<1.0	0.93 c	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	10/17/07	<50	<1.0	<1.0	<10	0.48 c	<1.0	<1.0	1.2	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	5.0 c	<10	<1.0
	1/10/08	<5.0	<0.50	<0.50	<0.50	0.38 c	<0.50	<0.50	1.3	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-5	10/19/2006	<50.0	14.4	59.5	<0.500	<0.500	<0.500	107	<0.500	<0.500	495 a	873 a	995 b	30.8	341	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	<2.5	<2.5	NA	<2.5	<2.5	NA	NA	NA	NA	NA	NA	<2.5	<2.5	<25	<2.5	<2.5
	4/20/2007	<500	27	150	<100	7.0 c	<10	130	<10	<10	1,100	14,000	1,200	14	460	<10	<10	<10	<100	<100	<10
	7/19/2007	<10,000	<200	<200	<2,000	<200	<200	74 c	<200	<200	640	2,400	550 c	<200	230	<200	<200	<200	<2,000	<2,000	<200
	10/17/07	<50	<1.0	<1.0	<10	<1.0	<1.0	0.34 c	<1.0	<1.0	2.8	10	2.4 c	<1.0	1.1	<1.0	<1.0	<1.0	6.2 c	1.2 c	<1.0

TABLE 4

HISTORICAL WELL CONCENTRATIONS AND GRAB GROUNDWATER ANALYTICAL DATA FOR ADDITIONAL VOCS
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE, SAN LEANDRO, CALIFORNIA

Sample ID	Date	Acetone	sec-Butylbenzene	n-Butylbenzene	Carbon Disulfide	Chloroform	cis-1,2-Dichloroethene	Isopropylbenzene	PCE	TCE	1,3,5-Trimethylbenzene	1,2,4-Trimethylbenzene	Naphthalene	p-Isopropyltoluene	n-Propylbenzene	Styrene	1,1,2,2 Tetrachloroethane	1,1,2 Trichloroethane	Methylene Chloride	Trichlorofluoromethane	Bromodichloromethane
	1/10/08	<250	17 c	<25	<25	<25	<25	81	<25	<25	700	2,500	420	<25	300	<25	<25	<25	<25	<25	<25
MW-6	10/19/2006	<50.0	8.79	25.9	<0.500	<0.500	<0.500	53.7	<0.500	<0.500	43.5	96.8	222 a	<0.500	114	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	<2.5	<2.5	NA	<2.5	<2.5	NA	NA	NA	NA	NA	NA	<2.5	<2.5	<25	<2.5	<2.5
	4/20/2007	<50	9.3	19	<10	1.4	<1.0	30	<1.0	0.49	15	32	56	0.78 c	69	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	14 c	3.0	7.3	<20	0.74 c	<2.0	9.3	1.9 c	<2.0	1.8 c	2.8	21	<2.0	28	<2.0	<2.0	<2.0	<20	<20	<2.0
	10/17/07	<50	0.38 c	0.46 c	<10	0.60 c	<1.0	1.1	1.5	<1.0	<1.0	0.53 c	1.6 c	<1.0	2.8	<1.0	<1.0	<1.0	5.7 c	<10	<1.0
	1/10/08	<25	5.0	11	<2.5	<2.5	<2.5	8.7	2.6	<2.5	4.4	9.2	13	<2.5	24	<2.5	<2.5	<2.5	<2.5	<2.5	<2.5
MW-7	10/19/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<1.00	7.46	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	0.51	<0.50	NA	7.3	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	<1.0	<1.0	<10	0.63 c	<1.0	<1.0	7.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	<1.0	<1.0	<10	0.44 c	<1.0	<1.0	4.0	<1.0	0.19 c	0.56 c	2.0 c	<1.0	0.17 c	<1.0	<1.0	<1.0	<10	<10	<1.0
	10/17/07	6.4 c	<1.0	<1.0	<10	0.40 c	<1.0	<1.0	5.6	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	1/10/08	<5.0	<0.50	<0.50	<0.50	0.61	<0.50	<0.50	5.2	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-8	10/19/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<1.00	6.14	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	<0.50	<0.50	NA	4.3	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	3.1	0.37 c	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	3.8	0.39 c	<1.0	0.31 c	0.92 c	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	10/17/07	<50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	4.7	0.56 c	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	5.2 c	<10	<1.0
	1/10/08	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	5.0	0.48 c	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-9	10/19/2006	<50.0	6.92	11.7	<0.500	<0.500	<0.500	31.0	1.64	0.500	44.2	248 a	208 b	2.28	68.6	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	<0.50	<0.50	NA	1.2	0.580	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	7.5	14	<10	0.63 c	<1.0	32	1.8	0.95 c	61	430	160	2.5	86	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	5.6	9.6	<10	<1.0	0.51 c	24	0.81 c	0.62 c	38	310	150	1.7	62	0.69 c	0.58 c	0.59 c	<10	<10	<1.0
	10/17/07	<250	4.3 c	7.5	<50	<5.0	<5.0	17	<5.0	<5.0	27	220	110	<5.0	51	<5.0	<5.0	<5.0	<50	<50	<5.0
	1/10/08	<50	2.9 c	4.0 c	<5.0	<5.0	<5.0	10	<5.0	<5.0	14	110	32	<5.0	30	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0
MW-10	10/19/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<1.00	<0.500	<0.500	<0.500	0.670	<5.00	<0.500	<0.500	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	<0.50	<0.50	NA	<0.50	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	<1.0	<1.0	<10	<1.0	<1.0	0.19 c	<1.0	<1.0	<1.0	0.20 c	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0

TABLE 4

HISTORICAL WELL CONCENTRATIONS AND GRAB GROUNDWATER ANALYTICAL DATA FOR ADDITIONAL VOCS
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE, SAN LEANDRO, CALIFORNIA

Sample ID	Date	Acetone	sec-Butylbenzene	n-Butylbenzene	Carbon Disulfide	Chloroform	cis-1,2-Dichloroethene	Isopropylbenzene	PCE	TCE	1,3,5-Trimethylbenzene	1,2,4-Trimethylbenzene	Naphthalene	p-Isopropyltoluene	n-Propylbenzene	Styrene	1,1,2,2 Tetrachloroethane	1,1,2 Trichloroethane	Methylene Chloride	Trichlorofluoro-methane	Bromodichloro-methane
	7/19/2007	<50	0.34 c	<1.0	<10	0.25 c	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	10/17/07	13 c	<1.0	<1.0	<1.0	0.53 c	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	0.53 c	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	1/10/08	<5.0	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-11	10/19/2006	<50.0	<0.500	<0.500	<0.500	3.49	<0.500	<1.00	2.13	<0.500	<0.500	0.530	<5.00	<0.500	<0.500	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	3.8	<0.50	NA	2.2	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	<1.0	<1.0	<10	3.0	<1.0	<1.0	1.9	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	<1.0	<1.0	<10	3.1	<1.0	<1.0	1.5	<1.0	<1.0	<1.0	0.65 c	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	1.1
	10/17/07	<50	<1.0	<1.0	<10	18	<1.0	<1.0	1.7	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	1/10/08	<5.0	<0.50	<0.50	<0.50	11	<0.50	<0.50	1.5	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
MW-12	10/19/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<1.00	4.75	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	1/2/2007	NA	NA	NA	NA	<0.50	<0.50	NA	5.1	<0.50	NA	NA	NA	NA	NA	NA	<0.50	<0.50	<5.0	<0.50	<0.50
	4/20/2007	<50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	4.0	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	<50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	3.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	10/17/07	<50	<1.0	<1.0	<10	0.34 c	<1.0	<1.0	5.1	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	1/10/08	<5.0	<0.50	<0.50	<0.50	0.32 c	<0.50	<0.50	6.2	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
IW-1	10/19/2006	<50.0	<0.500	<0.500	<0.500	<0.500	<0.500	<1.00	3.22	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500	<0.500	<0.500	<0.500	<5.00	<0.500	<0.500
	4/20/2007	<50	<1.0	<1.0	<10	0.80 c	<1.0	<1.0	3.1	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	7/19/2007	9.3 c	<1.0	<1.0	<10	0.77 c	<1.0	<1.0	2.4	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	4.4 c	<10	<1.0
	10/17/07	<50	<1.0	<1.0	<10	0.84 c	<1.0	<1.0	2.8	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
	1/10/08	<5.0	<0.50	<0.50	<0.50	0.68	<0.50	<0.50	3.1	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50	<0.50
CPT-1-44-48	1/3/2008	<50	<1.0	<1.0	<10	2.8	<1.0	<1.0	4.5	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
CPT-1-56-60	1/3/2008	<50	<1.0	<1.0	0.43 c	2.2	<1.0	<1.0	5.6	<1.0	<1.0	<1.0	0.75 c	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
CPT-1-78-82	1/3/2008	<50	<1.0	<1.0	<10	0.37 c	<1.0	<1.0	0.91 c	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	4.3	<10	<1.0
CPT-2-45-49	11/16/2007	<50	1.2	<1.0	<10	<1.0	<1.0	1.7	<1.0	<1.0	11	40	<10	<1.0	5.4	<1.0	<1.0	<1.0	<10	<10	<1.0
CPT-2-56-60	11/16/2007	<50	<1.0	<1.0	<10	2.5	<1.0	<1.0	5.8	5.8	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
CPT-2-75-79	11/16/2007	<50	<1.0	<1.0	<10	0.55 c	<1.0	<1.0	3.2	<1.0	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	5.2 b	<10	<1.0
CPT-3-53-57	11/14/2007	13 c	<1.0	<1.0	<10	1.7	<1.0	<1.0	3.7	3.7	1.1	3.1	0.57 c	<1.0	0.51 c	<1.0	<1.0	<1.0	<10	<10	<1.0
CPT-3-75-79	11/14/2007	8.6 c	<1.0	<1.0	<10	0.60 c	<1.0	<1.0	3.6	3.6	0.41 c	1.3	<10	<1.0	0.18 c	<1.0	<1.0	<1.0	<10	<10	<1.0

TABLE 4

HISTORICAL WELL CONCENTRATIONS AND GRAB GROUNDWATER ANALYTICAL DATA FOR ADDITIONAL VOCS
SHELL-BRANDED SERVICE STATION
1285 BANCROFT AVENUE, SAN LEANDRO, CALIFORNIA

Sample ID	Date	Acetone	sec-Butylbenzene	n-Butylbenzene	Carbon Disulfide	Chloroform	cis-1,2-Dichloroethene	Isopropylbenzene	PCE	TCE	1,3,5-Trimethylbenzene	1,2,4-Trimethylbenzene	Naphthalene	p-Isopropyltoluene	n-Propylbenzene	Styrene	1,1,2,2-Tetrachloroethane	1,1,2-Trichloroethane	Methylene Chloride	Trichlorofluoromethane	Bromodichloromethane
CPT-4-56-68	11/15/2007	<50	<1.0	<1.0	<10	1.3	<1.0	<1.0	4.1	4.1	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
CPT-4-79-83	11/16/2007	<50	<1.0	<1.0	<10	<1.0	<1.0	<1.0	2.1	2.1	<1.0	<1.0	<10	<1.0	<1.0	<1.0	<1.0	<1.0	<10	<10	<1.0
ESL d:		1,500	—	—	—	330	590	—	120	360	—	—	24	—	—	100	190	350	2,200	—	100

Notes:

All results in micrograms per liter (µg/l) unless otherwise indicated.
VOCs = Volatile organic compounds analyzed by EPA Method 8260B. Benzene, toluene, ethylbenzene, total xylenes, fuel oxygenates, and lead scavengers not included here; see current site groundwater monitoring report for relevant tabulated analytical results. All other VOCs were below method detection limits; refer to laboratory reports for details.
PCE = Tetrachloroethene
TCE = Trichloroethene
<x = Not detected at reporting limit x
NA = Not analyzed
ESL = Environmental screening level
— = No applicable ESL
Results in bold exceed environmental screening level

a = Concentration exceeds the calibration range and therefore result is semi-quantitative
b = Analyte was detected in the associated Method Blank.
c = Analyte was detected at a concentration below reporting limit and above laboratory method detection limit. Reported value is estimated.
d = San Francisco Bay Regional Water Quality Control Board groundwater ESL where groundwater is not a source of drinking water (Tables B and D *Screening for Environmental Concerns at Sites With Contaminated Soil and Groundwater*, California Regional Water Quality Control Board, Interim Final - November 2007 (Revised May 2008)).

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	03/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.65	23.64	NA
MW-1	06/12/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.14	23.15	NA
MW-1	09/13/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.71	21.58	NA
MW-1	12/18/1990	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	45.23	21.06	NA
MW-1	03/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.32	22.97	NA
MW-1	06/07/1991	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	42.18	24.11	NA
MW-1	09/17/1991	50 a	160 a	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.85	21.44	NA
MW-1	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	41.56	24.73	NA
MW-1	06/03/1992	<50	NA	0.8	<0.5	0.9	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	09/01/1992	<50	NA	<0.5	5.8	5.3	7.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	43.05	23.24	NA
MW-1	12/07/1992	68	NA	<0.5	0.8	<0.5	1.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	44.19	22.10	NA
MW-1	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1 (D)	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	34.96	31.33	NA
MW-1	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	36.75	29.54	NA
MW-1	09/09/1993	200 a	NA	16	5.2	2	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	39.36	26.93	NA
MW-1	12/13/1993	89 a	NA	3.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.74	25.55	NA
MW-1	03/03/1994	65 a	NA	2.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	38.40	27.89	NA
MW-1	07/27/1994	180	NA	30	1.8	2.6	5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1 (D)	07/27/1994	240	NA	25	2.2	2.2	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.49	26.41	NA
MW-1	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	40.84	26.06	NA
MW-1	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.98	24.92	NA
MW-1	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	41.34	25.56	NA
MW-1	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	42.06	24.84	NA
MW-1	01/04/1995	<50	NA	2.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1 (D)	01/04/1995	<50	NA	2.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.90	27.00	NA
MW-1	04/14/1995	<50	NA	<0.5	0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1 (D)	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.02	35.88	NA
MW-1	07/12/1995	<50	NA	1.2	0.8	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.61	32.29	NA
MW-1	12/14/1995	380	NA	230	9	1.1	49	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.24	27.66	NA
MW-1	01/10/1996	60	NA	3.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.34	28.56	NA
MW-1	04/25/1996	<50	NA	3.3	2.4	1.2	5.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.95	34.95	NA
MW-1	07/09/1996	810	NA	29	7.3	<5.0	11	1,800	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.45	32.45	NA
MW-1	10/02/1996	<125	NA	3.1	<1.2	<1.2	<1.2	960	NA	NA	NA	NA	NA	NA	NA	NA	66.90	37.72	29.18	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO (ppm)
MW-1	01/09/1997	<250	NA	<2.5	<2.5	<2.5	<2.5	510	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.25	34.65	NA
MW-1	04/09/1997	<50	NA	<0.5	<0.5	<0.5	<0.5	130	NA	NA	NA	NA	NA	NA	NA	NA	66.90	32.90	34.00	NA
MW-1	07/02/1997	<250	NA	60	7.6	4.2	18	1,300	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.65	30.25	NA
MW-1	10/24/1997	<500	NA	140	<5.0	12	40	2,600	NA	NA	NA	NA	NA	NA	NA	NA	66.90	39.75	27.15	4.5
MW-1	01/08/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	170	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.31	30.59	4.0
MW-1	04/14/1998 b	72	NA	0.82	4.9	1.8	13	2.7	NA	NA	NA	NA	NA	NA	NA	NA	66.90	26.37	40.53	2.2
MW-1	07/15/1998	<50	NA	2.5	1.5	<0.50	<0.50	12	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.23	35.67	2.4
MW-1	07/28/1998	NA	NA	NA	NA	NA	NA	193	190	<2.0	<2.0	<2.0	<100	<2.50	<2.50	<500	66.90	31.23	35.67	2.4
MW-1	10/13/1998	<50	NA	3.2	0.69	<0.50	1.1	29	NA	NA	NA	NA	NA	NA	NA	NA	66.90	35.69	31.21	1.3
MW-1	01/22/1999	567	NA	79.7	120	21.4	99.9	193	190	NA	NA	NA	NA	NA	NA	NA	66.90	35.32	31.58	1.2
MW-1	04/16/1999	<50	NA	0.69	1.1	1.2	<0.50	8.2	NA	NA	NA	NA	NA	NA	NA	NA	66.90	31.76	35.14	1.0
MW-1	07/22/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	<5.00	2.17	NA	NA	NA	NA	NA	NA	NA	66.90	23.21	43.69	2.1/2.0
MW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	66.90	33.27	33.63	2.2/2.1
MW-1	01/07/2000	<50.0	NA	0.631	0.577	<0.500	1.25	14.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	38.17	28.73	d
MW-1	04/05/2000	153	NA	12.4	21.2	6.65	28.3	50.1	NA	NA	NA	NA	NA	NA	NA	NA	66.90	30.45	36.45	2.0/2.3
MW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	66.90	34.29	32.61	4.4/3.8
MW-1	10/19/2000	129	NA	7.76	19.6	7.84	33.3	31.3	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.87	30.03	3.9/4.7
MW-1	01/15/2001	201	NA	7.58	29.9	9.64	42.9	24.9	NA	NA	NA	NA	NA	NA	NA	NA	66.90	36.99	29.91	2.7/3.0
MW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	0.54	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.62	32.28	3.1/2.4
MW-1	07/20/2001	180	NA	8.0	16	9.5	39	NA	140	NA	NA	NA	NA	NA	NA	NA	66.90	37.25	29.65	3.9/3.8
MW-1	10/24/2001	94	NA	7.0	0.90	3.4	8.4	NA	34	NA	NA	NA	NA	NA	NA	NA	66.90	38.82	28.08	3.6/3.9
MW-1	01/03/2002	<50	NA	<0.50	0.78	<0.50	1.5	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.97	31.93	3.1/3.3
MW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.90	34.04	32.86	1.6/1.8
MW-1	07/11/2002	61	NA	2.2	2.6	3.9	14	NA	28	NA	NA	NA	NA	NA	NA	NA	66.90	36.15	30.75	0.6/3.8
MW-1	10/28/2002	270	NA	7.9	3.6	17	51	NA	72	NA	NA	NA	NA	NA	NA	NA	66.33	38.35	27.98	1.0/1.2
MW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	0.53	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.13	32.20	3.8/3.9
MW-1	04/14/2003	<50	NA	0.51	0.52	1.0	2.9	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	35.40	30.93	3.4/3.5
MW-1	07/01/2003	<50	NA	<0.50	<0.50	1.1	2.5	NA	4.1	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	66.33	35.19	31.14	0.4/0.7
MW-1	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	66.33	38.63	27.70	2.9/2.9
MW-1	01/15/2004	72	NA	<0.50	0.75	1.4	5.2	NA	10	NA	NA	NA	NA	NA	NA	NA	66.33	36.13	30.20	4.1/4.0
MW-1	04/09/2004	98	NA	<0.50	<0.50	0.57	1.7	NA	1.6	NA	NA	NA	NA	NA	NA	NA	66.33	34.95	31.38	4.7/3.9
MW-1	07/13/2004	75	NA	0.52	<0.50	2.0	2.8	NA	11	<2.0	<2.0	<2.0	5.0	NA	NA	<50	66.33	37.68	28.65	0.77/0.81
MW-1	11/05/2004	180	NA	4.4	0.72	4.1	9.5	NA	67	NA	NA	NA	NA	NA	NA	NA	66.33	38.86	27.47	4.1/4.8
MW-1	01/10/2005	180	NA	0.50	<0.50	1.0	3.8	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.10	30.23	0.1/3.8

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-1	04/11/2005	91 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.82	NA	NA	NA	NA	NA	NA	NA	66.33	31.71	34.62	3.85/2.37
MW-1	07/12/2005	56 k	NA	<0.50	<0.50	<0.50	<1.0	NA	0.52	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	66.33	34.12	32.21	4.3/3.9
MW-1	10/21/2005	85	NA	0.91	<0.50	6.7	8.7	NA	16	NA	NA	NA	NA	NA	NA	NA	66.33	37.21	29.12	4.3/4.0
MW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	1.2	NA	3.2	NA	NA	NA	NA	NA	NA	NA	66.33	33.53	32.80	3.6/3.8
MW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.44	37.89	3.61/3.43
MW-1	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.33	32.35	33.98	3.41/3.23
MW-1	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	0.800	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.33	35.94	30.39	3.1/2.75
MW-1	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.73	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.33	36.05	30.28	2.9/3.1
MW-1	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	0.51 r	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.33	35.83	30.50	3.57/3.72
MW-1	07/19/2007	<50 p	NA	0.16 r	0.28 r	0.73 r	0.63 r	NA	5.7	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.33	37.90	28.43	3.9/0.6
MW-1	10/17/2007	240 p	NA	0.74	<1.0	1.1	1.9	NA	13	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.33	39.26	27.07	3.42/1.82
MW-1	01/10/2008	230 p	NA	0.65	<0.50	3.2	8.4	NA	4.7	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	66.33	37.58	28.75	1.6/1.1
MW-1	04/24/2008	160	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	66.33	36.21	30.12	3.88/3.87
MW-1	08/26/2008	240	NA	0.86	<1.0	<1.0	1.4	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	<100	66.33	39.84	26.49	2.16/1.20
MW-1	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-1A	12/24/2008	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.51	39.63	25.88	NA
MW-1A	12/29/2008	400	NA	0.67	3.1	3.3	18	NA	22	<2.0	<2.0	<2.0	47	NA	NA	NA	65.51	39.44	26.07	0.79/1.95
MW-1A	02/05/2009	1,100	NA	3.5	8.8	55	120	NA	38	NA	NA	NA	NA	NA	NA	NA	65.51	38.97	26.54	1.18/0.91
MW-1A	04/20/2009	1,700	NA	7.3	1.4	110	4.2	NA	46	NA	NA	NA	NA	NA	NA	NA	65.51	35.58	29.93	NA
MW-1A	09/01/2009	1,300	NA	8.0	3.3	95	36	NA	73	NA	NA	NA	NA	NA	NA	NA	65.51	39.25	26.26	1.60/0.50
MW-1A	10/07/2009	500	NA	3.9	<1.0	16	1.6	NA	40	<2.0	<2.0	<2.0	69	NA	NA	<100	65.51	39.93	25.58	1.24/0.48
MW-1A	**04/08/2010**	**640**	**NA**	**1.8**	**1.0**	**25**	**45**	**NA**	**38**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**65.51**	**34.04**	**31.47**	**0.19/1.05**
MW-1B	12/24/2008	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.23	39.32	25.91	NA
MW-1B	12/29/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	NA	65.23	39.27	25.96	3.19/4.07
MW-1B	02/05/2009	<50	NA	<0.50	<1.0	<1.0	1.3	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.23	38.65	26.58	3.36/3.05
MW-1B	04/20/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.23	35.23	30.00	NA
MW-1B	09/01/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.23	39.02	26.21	3.02/3.27
MW-1B	10/07/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	<100	65.23	39.63	25.60	2.98/2.99
MW-1B	**04/08/2010**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**65.23**	**33.60**	**31.63**	**0.31/0.73**
MW-2	03/01/1992	910	<50	11	5.2	50	140	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.57	25.34	NA
MW-2	06/03/1992	1,400	NA	33	16	150	240	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.56	26.35	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO [illegible] (ppm)
MW-2	09/01/1992	230	NA	5.2	4.1	15	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2 (D)	09/01/1992	320	NA	5.6	5	18	220	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	42.94	23.97	NA
MW-2	12/07/1992	240	NA	1.5	1.3	9.5	9.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2 (D)	12/07/1992	<50	NA	1.7	1	13	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	44.13	22.78	NA
MW-2	03/01/1993	230	NA	260	310	27	66	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.82	32.09	NA
MW-2	06/22/1993	220	NA	18	3.4	3.6	5.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2 (D)	06/22/1993	320	NA	29	4.8	4.2	6.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.64	30.27	NA
MW-2	09/09/1993	260	NA	18	4.6	16	12	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2 (D)	09/09/1993	210	NA	16	3.9	14	9.1	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.24	27.67	NA
MW-2	12/13/1993	1,300 a	NA	82	34	73	15	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2 (D)	12/13/1993	1,400 a	NA	110	45	72	19	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.64	26.27	NA
MW-2	03/03/1994	9,600	NA	1,200	600	390	710	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2 (D)	03/03/1994	10,000	NA	930	500	330	590	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.98	27.93	NA
MW-2	07/27/1994	190	NA	<0.5	1	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.40	26.51	NA
MW-2	08/09/1994	1,500	NA	53.5	12.4	46.2	44	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	40.71	26.20	NA
MW-2	10/05/1994	<485	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.89	25.02	NA
MW-2	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.22	25.69	NA
MW-2	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	41.99	24.92	NA
MW-2	01/04/1995	1,300	NA	150	35	23	51	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.81	27.10	NA
MW-2	04/14/1995	5,000	NA	1,000	340	400	810	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.83	36.08	NA
MW-2	07/12/1995	4,500	NA	440	170	170	290	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2 (D)	07/12/1995	4,300	NA	430	160	160	280	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.50	32.41	NA
MW-2	12/14/1995	37,000	NA	1,800	7,600	1,000	6,700	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2 (D)	12/14/1995	34,000	NA	1,800	6,600	1,000	6,500	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.22	27.69	NA
MW-2	01/10/1996	69,000	NA	1,000	3,200	510	3,300	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2 (D)	01/10/1996	78,000	NA	1,100	3,500	560	3,600	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.22	28.69	NA
MW-2	04/25/1996	11,000	NA	820	880	210	1,400	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2 (D)	04/25/1996	9,300	NA	690	710	160	1,200	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.78	35.13	NA
MW-2	07/09/1996	100,000	NA	15,000	24,000	1,700	9,900	70,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2 (D)	07/09/1996	86,000	NA	12,000	19,000	1,400	7,500	32,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.35	32.56	NA
MW-2	10/02/1996	82,000	NA	20,000	32,000	1,800	9,100	40,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2 (D)	10/02/1996	89,000	NA	19,000	31,000	1,700	8,900	42,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.56	29.35	NA
MW-2	01/09/1997	17,000	NA	710	2,300	350	2,200	4,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA
MW-2 (D)	01/09/1997	12,000	NA	490	1,300	260	1,800	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.07	34.84	NA

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO [illegible] (ppm)
MW-2	04/09/1997	20,000	NA	970	3,500	330	2,000	3,200	NA	NA	NA	NA	NA	NA	NA	NA	66.91	32.78	34.13	NA
MW-2	07/02/1997	28,000	NA	1,700	8,700	550	3,000	5,500	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2 (D)	07/02/1997	32,000	NA	2,000	11,000	680	3,800	6,400	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.56	30.35	NA
MW-2	10/24/1997	14,000	NA	460	1,000	300	2,000	3,000	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2 (D)	10/24/1997	14,000	NA	420	980	270	2,000	2,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	39.74	27.17	3.2
MW-2	01/08/1998	180	NA	2.8	1.6	<0.50	<0.50	7.6	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.13	30.78	3.6
MW-2	04/14/1998 b	12,000	NA	92	1,500	260	1,900	110	NA	NA	NA	NA	NA	NA	NA	NA	66.91	26.15	40.76	4.6
MW-2	07/15/1998	36,000	NA	250	5,600	830	6,000	6,800	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2 (D)	07/15/1998	35,000	NA	230	5,600	860	600	570	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.14	35.77	4.8
MW-2	10/13/1998	100	NA	7	12	3.7	10	5.8	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.14	30.77	0.8
MW-2	01/22/1999	21,000	NA	701	3,330	960	5,420	772	620	<2.0	<2.0	<2.0	<100	<100	<100	<500	66.91	35.97	30.94	1.0
MW-2	04/16/1999	14,000	NA	200	1,600	560	3,300	330	NA	NA	NA	NA	NA	NA	NA	NA	66.91	31.52	35.39	1.0
MW-2	07/22/1999	1,410	NA	28.3	91.2	50.4	256	35.3	15.2	NA	NA	NA	NA	NA	NA	NA	66.91	26.14	40.77	2.1/2.5
MW-2	12/08/1999	<50.0	NA	1.45	1.34	1.15	5.31	5.08	NA	NA	NA	NA	NA	NA	NA	NA	66.91	37.72	29.19	2.1/2.5
MW-2	01/07/2000	743	NA	18.6	47.0	3.06	166	30.3	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.14	28.77	1.4/1.8
MW-2	04/05/2000	2,320	NA	60.9	101	115	606	62.5	NA	NA	NA	NA	NA	NA	NA	NA	66.91	30.46	36.45	1.7/1.9
MW-2	07/12/2000	12,100	NA	325	555	793	3,610	260	NA	NA	NA	NA	NA	NA	NA	NA	66.91	34.13	32.78	4.1/4.6
MW-2	10/19/2000	4,840	NA	188	267	318	1,370	84.4	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.50	30.41	4.8/2.6
MW-2	01/15/2001	654	NA	52.3	9.10	37.8	93.6	10.9	NA	NA	NA	NA	NA	NA	NA	NA	66.91	36.73	30.18	4.2/3.5
MW-2	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.91	35.25	31.66	2.4/2.0
MW-2	07/20/2001	5,400	NA	320	110	340	1,100	NA	33	NA	NA	NA	NA	NA	NA	NA	66.91	37.00	29.91	3.4/2.4
MW-2	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.91	38.63	28.28	NA
MW-2	10/31/2001	1,400	NA	81	16	76	180	NA	29	NA	NA	NA	NA	NA	NA	NA	66.91	38.71	28.20	3.8/2.9
MW-2	01/03/2002	1,800	NA	88	62	130	520	NA	17	NA	NA	NA	NA	NA	NA	NA	66.91	34.71	32.20	3.0/2.1
MW-2	04/05/2002	9,400	NA	190	120	410	1,800	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.91	33.86	33.05	1.3/1.8
MW-2	07/11/2002	6,700	NA	220	73	360	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.91	35.99	30.92	3.4/2.1
MW-2	10/28/2002	4,600	NA	190	25	210	370	NA	21	NA	NA	NA	NA	NA	NA	NA	66.33	38.05	28.28	0.7/0.9
MW-2	01/07/2003	1,700	NA	9.3	14	83	380	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	66.33	34.22	32.11	3.9/3.6
MW-2	04/14/2003	5,900	NA	86	53	360	1,500	NA	<50	NA	NA	NA	NA	NA	NA	NA	66.33	35.28	31.05	3.0/2.9
MW-2	07/01/2003	2,200	NA	34	24	130	510	NA	3.3	<10	<10	<10	<25	<2.5	<2.5	<250	66.33	35.13	31.20	0.9/1.1
MW-2	10/08/2003	4,000	NA	160	28	220	530	NA	<10	NA	NA	NA	NA	NA	NA	NA	66.33	38.59	27.74	2.9/0.5
MW-2	01/15/2004	3,300	NA	63	29	300	1,000	NA	15	NA	NA	NA	NA	NA	NA	NA	66.33	36.38	29.95	5.0/2.6
MW-2	04/09/2004	3,000	NA	52	20	180	520	NA	3.5	NA	NA	NA	NA	NA	NA	NA	66.33	34.01	32.32	4.2/3.1
MW-2	07/13/2004	3,400	NA	68	18	250	540	NA	4.7	<10	<10	<10	<25	NA	NA	<250	66.33	38.10	28.23	1.20/0.99

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-2	11/05/2004	2,500	NA	120	14	190	280	NA	17	NA	NA	NA	NA	NA	NA	NA	66.33	38.82	27.51	8.1/8.5
MW-2	01/10/2005	2,700	NA	54	14	220	590	NA	38	NA	NA	NA	NA	NA	NA	NA	66.33	35.97	30.36	3.21/3.06
MW-2	04/11/2005	3,200	NA	50	15	220	500	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	31.67	34.66	3.53/0.40
MW-2	07/12/2005	3,200	NA	41	13	280	290	NA	10	<10	<10	<10	<25	NA	NA	<250	66.33	33.93	32.40	1.0/1.0
MW-2	10/21/2005	4,300	NA	96	16	420	350	NA	11	NA	NA	NA	NA	NA	NA	NA	66.33	37.19	29.14	2.3/2.0
MW-2	01/09/2006	1,900	NA	34	8.3	160	250	NA	2.3	NA	NA	NA	NA	NA	NA	NA	66.33	33.39	32.94	4.0/3.3
MW-2	04/17/2006	<50.0	NA	1.58	0.690	15.0	24.6	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	66.33	28.41	37.92	3.96/2.43
MW-2	07/13/2006	2,600	NA	19.2	3.23	136	140	NA	1.63	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.33	32.10	34.23	3.32/3.22
MW-2	10/19/2006	6,840	NA	41.6	7.77	293	279	NA	2.68	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.33	35.83	30.50	3.0/1.5
MW-2	01/02/2007	2,300	NA	25	5.8	210	210	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.33	35.80	30.53	3.2/2.4
MW-2	04/20/2007	1,700 p,g	NA	23	5.1	160	183	NA	0.93 r	<2.0	<2.0	<2.0	<10	0.61	<1.0	<100	66.33	35.64	30.69	3.50/1.83
MW-2	07/19/2007	650 p,g	NA	24	2.9	69	57.4	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.33	37.68	28.65	3.87/3.39
MW-2	10/17/2007	120 p	NA	6.4	0.60 r	7.4	6.55 r	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.33	39.17	27.16	2.23/2.19
MW-2	01/10/2008	1,200 p	NA	34	4.9	170	150	NA	30	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	66.33	37.50	28.83	1.9/1.2
MW-2	04/24/2008	1,400	NA	22	3.3	120	87.9	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	66.33	36.10	30.23	3.86/3.46
MW-2	08/26/2008	650	NA	11	<1.0	7.3	3.9	NA	3.1	<2.0	<2.0	<2.0	<10	NA	NA	<100	66.33	39.71	26.62	2.27/1.86
MW-2	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2A	12/24/2008	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.29	40.32	25.97	NA
MW-2A	12/29/2008	1,400	NA	4.2	<1.0	12	11	NA	15	<2.0	<2.0	<2.0	<10	NA	NA	NA	66.29	40.41	25.88	0.55/1.32
MW-2A	02/05/2009	2,000	NA	5.5	<1.0	32	32	NA	39	NA	NA	NA	NA	NA	NA	NA	66.29	39.63	26.66	1.39/0.71
MW-2A	04/20/2009	20,000	NA	21	7.4	980	860	NA	19	NA	NA	NA	NA	NA	NA	NA	66.29	36.12	30.17	NA
MW-2A	09/01/2009	10,000	NA	<10	<20	170	110	NA	140	NA	NA	NA	NA	NA	NA	NA	66.29	39.91	26.38	0.50/0.55
MW-2A	10/07/2009	4,300	NA	5.0	<1.0	41	39	NA	58	<2.0	<2.0	<2.0	<10	NA	NA	<100	66.29	40.52	25.77	0.52/0.51
MW-2A	**04/08/2010**	**13,000**	**NA**	**5.0**	**3.3**	**920**	**150**	**NA**	**11**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**66.29**	**34.60**	**31.69**	**0.22/0.78**
MW-3	03/01/1992	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	42.00	24.31	NA
MW-3	06/03/1992	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.30	22.01	NA
MW-3	09/01/1992	<50	NA	<0.5	<0.5	1.1	3.2	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	43.62	22.69	NA
MW-3	12/07/1992	52	NA	<0.5	<0.5	<0.5	0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	44.77	21.54	NA
MW-3	03/01/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	35.50	30.81	NA
MW-3	06/22/1993	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	37.30	29.01	NA
MW-3	09/09/1993	50 a	NA	5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	39.90	26.41	NA
MW-3	12/13/1993	120 a	NA	7.5	<0.5	1.6	6.3	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	41.30	25.01	NA

WELL CONCENTRATIONS
Shell-branded Service Station
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO [illegible] (ppm)
MW-3	03/03/1994	<50	NA	0.81	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.31	38.32	27.99	NA
MW-3	07/27/1994	<50	NA	3.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.07	26.45	NA
MW-3	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.37	26.15	NA
MW-3	10/05/1994	<57	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.55	24.97	NA
MW-3	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	41.86	25.66	NA
MW-3	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	42.59	24.93	NA
MW-3	01/04/1995	<50	NA	6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.54	26.98	NA
MW-3	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.50	36.02	NA
MW-3	07/12/1995	90	NA	16	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.14	32.38	NA
MW-3	12/14/1995	4,600	NA	460	390	34	1,000	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.86	27.66	NA
MW-3	01/10/1996	11,000	NA	470	460	68	670	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.98	27.54	NA
MW-3	04/25/1996	5,500	NA	830	910	<50	460	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.38	35.14	NA
MW-3	07/09/1996	72,000	NA	7,600	14,000	970	5,900	59,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.93	32.59	NA
MW-3	10/02/1996	77,000	NA	15,000	24,000	2,000	9,600	94,000	71,000	NA	NA	NA	NA	NA	NA	NA	67.52	38.20	29.32	NA
MW-3	01/09/1997	130	NA	15	16	2	9.7	80	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.81	34.71	NA
MW-3	04/09/1997	24,000	NA	2,900	5,300	420	2,200	4,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3 (D)	04/09/1997	24,000	NA	3,000	5,600	450	2,300	4,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	33.42	34.10	NA
MW-3	07/02/1997	68,000	NA	7,400	18,000	1,600	8,700	16,000	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.22	30.30	NA
MW-3	10/24/1997	93,000	NA	1,800	8,500	2,300	14,000	3,100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	40.75	26.77	1.8
MW-3	01/08/1998	16,000	NA	140	870	22	5,000	120	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3 (D)	01/08/1998	24,000	NA	100	840	26	5,600	<100	NA	NA	NA	NA	NA	NA	NA	NA	67.52	36.90	30.62	2.1
MW-3	04/14/1998 b	100,000	NA	270	5,000	2,100	17,000	890	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3 (D)	04/14/1998 b	49,000	NA	230	3,200	1,200	8,900	790	NA	NA	NA	NA	NA	NA	NA	NA	67.52	26.92	40.60	1.8
MW-3	07/15/1998	31,000	NA	1,100	3,300	300	2,800	3,700	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.74	35.78	2
MW-3	10/13/1998	51,000	NA	3,100	12,000	7,630	6,800	6,200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3 (D)	10/13/1998	88,000	NA	5,800	21,000	1,400	12,000	9200	NA	NA	NA	NA	NA	NA	NA	NA	67.52	35.61	31.91	2.1
MW-3	01/22/1999	25,100	NA	855	4,400	786	5,260	1,850	1,500	<2.0	<2.0	<2.0	<100	<100	<100	<500	67.52	35.29	32.23	0.8
MW-3	04/16/1999	7,800	NA	150	550	160	1,100	370	NA	NA	NA	NA	NA	NA	NA	NA	67.52	32.29	35.23	1.0
MW-3	07/22/1999	1,970	NA	51.2	160	43.1	286	179	109	NA	NA	NA	NA	NA	NA	NA	67.52	26.67	40.85	3.1/3.0
MW-3	12/08/1999	12,500	NA	171	537	141	1,260	717	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.34	29.18	3.1/2.9
MW-3	01/07/2000	6,020	NA	<10.0	929	177	1,170	217	NA	NA	NA	NA	NA	NA	NA	NA	67.52	38.87	28.65	3.2/2.6
MW-3	04/05/2000	3,890	NA	120	351	67.8	576	231	NA	NA	NA	NA	NA	NA	NA	NA	67.52	31.08	36.44	3.4/3.8
MW-3	07/12/2000	23,300	NA	592	4,690	672	4,620	1,340	NA	NA	NA	NA	NA	NA	NA	NA	67.52	34.80	32.72	0.4/3.7
MW-3	10/19/2000	6,280	NA	124	1,280	229	1,510	311	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.34	30.18	2.1/2.9

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-3	01/15/2001	4,800	NA	7.04	70.0	70.9	380	54.7	NA	NA	NA	NA	NA	NA	NA	NA	67.52	37.65	29.87	2.7/2.5
MW-3	04/30/2001	<50	NA	<0.50	<0.50	<0.50	1.8	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	67.52	35.25	32.27	1.8/1.6
MW-3	07/20/2001	2,900	NA	11	100	120	520	NA	48	NA	NA	NA	NA	NA	NA	NA	67.52	37.71	29.81	1.2/3.4
MW-3	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.52	39.35	28.17	0.5
MW-3	10/31/2001	1,700	NA	4.5	43	43	230	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	39.30	28.22	0.8/3.0
MW-3	01/03/2002	12,000	NA	26	410	490	2,800	NA	99	NA	NA	NA	NA	NA	NA	NA	67.52	35.51	32.01	1.4/1.2
MW-3	04/05/2002	22,000	NA	76	930	710	4,500	NA	390	NA	NA	NA	NA	NA	NA	NA	67.52	34.56	32.96	1.7/1.9
MW-3	07/11/2002	13,000	NA	23	340	320	1,800	NA	120	NA	NA	NA	NA	NA	NA	NA	67.52	36.65	30.87	1.0/2.2
MW-3	10/28/2002	1,500	NA	<0.50	2.6	13	83	NA	45	NA	NA	NA	NA	NA	NA	NA	66.93	38.85	28.08	1.2/1.1
MW-3	01/07/2003	5,500	NA	8.3	150	130	1,000	NA	130	NA	NA	NA	NA	NA	NA	NA	66.93	34.64	32.29	3.2/3.1
MW-3	04/14/2003	14,000	NA	23	250	470	3,200	NA	330	NA	NA	NA	NA	NA	NA	NA	66.93	35.90	31.03	1.6/2.1
MW-3	07/01/2003	12,000	NA	19	100	440	2,700	NA	250	<10	<10	<10	<25	<2.5	<2.5	<250	66.93	35.70	31.23	0.9/1.0
MW-3	10/08/2003	300	NA	<0.50	0.84	3.0	16	NA	3.7	NA	NA	NA	NA	NA	NA	NA	66.93	39.25	27.68	0.4/2.6
MW-3	01/15/2004	3,500	NA	<5.0	9.4	59	340	NA	54	NA	NA	NA	NA	NA	NA	NA	66.93	36.74	30.19	2.8/3.1
MW-3	04/09/2004	8,500	NA	7.4	53	290	1,600	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	35.47	31.46	2.1/2.0
MW-3	07/13/2004	3,500	NA	<5.0	<5.0	18	64	NA	24	<20	<20	<20	<50	NA	NA	<500	66.93	38.10	28.83	1.33/1.05
MW-3	11/05/2004	3,000	NA	<5.0	9.3	35	160	NA	43	NA	NA	NA	NA	NA	NA	NA	66.93	39.44	27.49	6.1/6.7
MW-3	01/10/2005	6,000	NA	3.3	12	89	620	NA	140	NA	NA	NA	NA	NA	NA	NA	66.93	36.58	30.35	2.6/1.0
MW-3	04/11/2005	3,000	NA	2.1	8.0	87	420	NA	63	NA	NA	NA	NA	NA	NA	NA	66.93	32.34	34.59	0.19/0.17
MW-3	07/12/2005	5,000	NA	3.8	5.3	190	760	NA	120	<4.0	<4.0	<4.0	33	NA	NA	<100	66.93	34.62	32.31	2.4/2.9
MW-3	10/21/2005	180	NA	<0.50	0.59	3.7	8.4	NA	9.3	NA	NA	NA	NA	NA	NA	NA	66.93	37.80	29.13	0.4/2.2
MW-3	01/09/2006	3,100	NA	0.94	6.1	96	270	NA	26	NA	NA	NA	NA	NA	NA	NA	66.93	34.01	32.92	0.5/0.6
MW-3	04/17/2006	2,700	NA	<0.500	1.13	32.0	95.3	NA	9.55	NA	NA	NA	NA	NA	NA	NA	66.93	28.87	38.06	2.35/2.60
MW-3	07/13/2006	1,090	NA	<0.500	<0.500	17.2	28.6	NA	15.0	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	66.93	32.80	34.13	0.8/0.6
MW-3	10/19/2006	8,720	NA	1.22	4.56	92.9	216	NA	34.8	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.93	36.54	30.39	2.1/2.25
MW-3	01/02/2007	3,600	NA	0.57	3.3	68	140	NA	17	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	66.93	36.52	30.41	0.86/0.99
MW-3	04/20/2007	220 p	NA	<0.50	0.37 r	6.2	9.9	NA	5.3	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.93	36.32	30.61	2.23/2.65
MW-3	07/19/2007	150 p,q	NA	<0.50	0.36 r	3.8	8.03 r	NA	6.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.93	38.47	28.46	2.84/2.69
MW-3	10/17/2007	<50 p	NA	<0.50	0.30 r	2.7	5.90 r	NA	2.8	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.93	39.80	27.13	4.01/3.21
MW-3	01/10/2008	270 p	NA	<0.50	<0.50	1.3	3.3	NA	0.26 r	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	66.93	38.13	28.80	0.1/0.3
MW-3	04/24/2008	290	NA	<0.50	<1.0	7.0	12.5	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	66.93	36.79	30.14	2.42/3.04
MW-3	08/26/2008	420	NA	<0.50	<1.0	<1.0	4.8	NA	2.9	<2.0	<2.0	<2.0	<10	NA	NA	<100	66.93	40.25	26.68	2.12/1.91
MW-3	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO [illegible] (ppm)
MW-3A	12/24/2008	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	67.23	41.29	25.94	NA
MW-3A	12/29/2008	820	NA	<0.50	<1.0	9.9	34	NA	13	<2.0	<2.0	<2.0	<10	NA	NA	NA	67.23	41.11	26.12	0.60/1.42
MW-3A	02/05/2009	2,400	NA	<0.50	<1.0	140	150	NA	19	NA	NA	NA	NA	NA	NA	NA	67.23	40.66	26.57	2.01/1.06
MW-3A	04/20/2009	2,600	NA	0.72	<1.0	180	71	NA	19	NA	NA	NA	NA	NA	NA	NA	67.23	37.09	30.14	NA
MW-3A	09/01/2009	760	NA	0.58	<1.0	18	6.3	NA	17	NA	NA	NA	NA	NA	NA	NA	67.23	40.91	26.32	0.50/0.35
MW-3A	10/07/2009	440	NA	0.59	<1.0	1.7	1.2	NA	16	<2.0	<2.0	<2.0	<10	NA	NA	<100	67.23	41.49	25.74	0.41/0.37
MW-3A	**04/08/2010**	**1,100**	**NA**	**<0.50**	**<1.0**	**80**	**43**	**NA**	**11**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**67.23**	**35.60**	**31.63**	**0.16/0.41**
MW-4	07/27/1994	120	NA	3.4	3.9	0.6	4.9	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.78	26.30	NA
MW-4	08/09/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.09	25.99	NA
MW-4	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4 (D)	10/05/1994	<50	NA	<0.3	<0.3	<0.3	<0.6	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.25	24.83	NA
MW-4	11/11/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	42.54	25.54	NA
MW-4	12/29/1994	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	43.34	24.74	NA
MW-4	01/04/1995	<50	NA	1.4	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.57	26.51	NA
MW-4	04/14/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.24	35.84	NA
MW-4	07/12/1995	<50	NA	<0.5	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.88	32.20	NA
MW-4	12/14/1995	70	NA	0.6	<0.5	<0.5	<0.5	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	40.54	27.54	NA
MW-4	01/10/1996	280	NA	3.7	1	<0.5	0.8	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.59	28.49	NA
MW-4	04/25/1996	<500	NA	63	<5.0	<5.0	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.22	34.86	NA
MW-4	07/09/1996	<2,000	NA	160	<20	<20	<20	5,300	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.70	32.38	NA
MW-4	10/02/1996	<5,000	NA	480	<50	<50	<50	19,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.95	29.13	NA
MW-4	01/09/1997	<2,000	NA	43	<20	<20	<20	7,000	NA	NA	NA	NA	NA	NA	NA	NA	68.08	33.04	35.04	NA
MW-4	04/09/1997	<2,500	NA	120	<25	<25	<25	8,100	NA	NA	NA	NA	NA	NA	NA	NA	68.08	34.15	33.93	NA
MW-4	07/02/1997	<2,000	NA	81	<20	<20	<20	6,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.92	30.16	NA
MW-4	10/24/1997	<500	NA	90	<5.0	11	6.3	3,200	NA	NA	NA	NA	NA	NA	NA	NA	68.08	41.00	27.08	2.1
MW-4	01/08/1998	<50	NA	3.9	<0.50	<0.50	<0.50	1,800	NA	NA	NA	NA	NA	NA	NA	NA	68.08	37.54	30.54	2.2
MW-4	04/14/1998 b	920	NA	<0.50	<0.50	<0.50	<0.50	27	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.75	40.33	1.2
MW-4	07/15/1998	2,100	NA	160	76	120	190	2,600	NA	NA	NA	NA	NA	NA	NA	NA	68.08	32.47	35.61	1.8
MW-4	10/13/1998	<50	NA	<0.50	<0.50	<0.50	<0.50	17	NA	NA	NA	NA	NA	NA	NA	NA	68.08	36.75	31.33	1.1
MW-4	01/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	7.1	13	<2.0	<2.0	<2.0	<100	<0.500	<0.500	<500	68.08	36.41	31.67	1.6
MW-4	04/16/1999	1,800	NA	92	35	110	200	1,800	2,750	NA	NA	NA	NA	NA	NA	NA	68.08	33.00	35.08	1.2
MW-4	07/22/1999	Well inaccessible		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	68.08	27.59	40.49	NA
MW-4	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	22.6	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.04	29.04	2.5/2.6

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO [illegible] (ppm)
MW-4	01/07/2000	871	NA	39.4	69.0	71.6	99.6	1,030	NA	NA	NA	NA	NA	NA	NA	NA	68.08	39.35	28.73	1.2/1.2
MW-4	04/05/2000	475	NA	26.9	5.24	19.8	41.5	681	NA	NA	NA	NA	NA	NA	NA	NA	68.08	31.28	36.80	1.6/1.8
MW-4	07/12/2000	1,040	NA	35.7	6.95	125	104	1,040	NA	NA	NA	NA	NA	NA	NA	NA	68.08	35.52	32.56	0.5/4.9
MW-4	10/19/2000	944	NA	23.9	6.57	122	109	372	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.08	30.00	2.3/1.4
MW-4	01/15/2001	1,170	NA	21.6	1.51	123	52.8	592	NA	NA	NA	NA	NA	NA	NA	NA	68.08	38.31	29.77	1.7/1.9
MW-4	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	26	NA	NA	NA	NA	NA	NA	NA	68.08	35.80	32.28	1.3/1.0
MW-4	07/20/2001	2,000	NA	16	5.8	230	270	NA	520	NA	NA	NA	NA	NA	NA	NA	68.08	38.46	29.62	1.6/1.8
MW-4	10/24/2001	1,000	NA	6.9	<1.0	96	44	NA	270	NA	NA	NA	NA	NA	NA	NA	68.08	40.02	28.06	0.7/0.9
MW-4	01/03/2002	390	NA	3.0	<0.50	19	5.9	NA	230	NA	NA	NA	NA	NA	NA	NA	68.08	35.71	32.37	1.2/1.9
MW-4	04/05/2002	150	NA	0.57	<0.50	3.8	<0.50	NA	250	NA	NA	NA	NA	NA	NA	NA	68.08	35.25	32.83	1.6/1.6
MW-4	07/11/2002	530	NA	2.6	<0.50	46	4.6	NA	280	NA	NA	NA	NA	NA	NA	NA	68.08	37.39	30.69	0.8/1.9
MW-4	10/28/2002	110	NA	<0.50	<0.50	1.8	<0.50	NA	180	NA	NA	NA	NA	NA	NA	NA	67.52	39.55	27.97	1.1/0.9
MW-4	01/07/2003	210	NA	0.72	<0.50	12	1.5	NA	140	NA	NA	NA	NA	NA	NA	NA	67.52	35.24	32.28	2.1/2.2
MW-4	04/14/2003	220	NA	0.77	<0.50	9.8	1.2	NA	160	NA	NA	NA	NA	NA	NA	NA	67.52	36.62	30.90	1.9/1.5
MW-4	07/01/2003	61	NA	<0.50	<0.50	<0.50	<1.0	NA	84	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50 c	67.52	36.49	31.03	0.6/0.7
MW-4	10/08/2003	120	NA	<0.50	<0.50	4.4	<1.0	NA	87	NA	NA	NA	NA	NA	NA	NA	67.52	39.96	27.56	2.6/1.5
MW-4	01/15/2004	120	NA	<0.50	<0.50	1.3	<1.0	NA	71	NA	NA	NA	NA	NA	NA	NA	67.52	37.28	30.24	3.5/3.4
MW-4	04/09/2004	390	NA	<0.50	1.1	3.5	19	NA	79	NA	NA	NA	NA	NA	NA	NA	67.52	36.15	31.37	4.3/1.6
MW-4	07/13/2004	89	NA	<0.50	<0.50	<0.50	<1.0	NA	63	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	67.52	39.00	28.52	0.82/0.75
MW-4	11/05/2004	120 k	NA	<0.50	<0.50	<0.50	<1.0	NA	39	NA	NA	NA	NA	NA	NA	NA	67.52	40.13	27.39	5.2/6.0
MW-4	01/10/2005	140	NA	<0.50	<0.50	<0.50	<1.0	NA	44	NA	NA	NA	NA	NA	NA	NA	67.52	37.27	30.25	0.1/0.5
MW-4	04/11/2005	75 k	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	67.52	32.92	34.60	0.29/0.18
MW-4	07/12/2005	78	NA	<0.50	<0.50	<0.50	<1.0	NA	21	<2.0	<2.0	<2.0	6.0	NA	NA	<50	67.52	35.35	32.17	1.7/1.5
MW-4	10/21/2005	76	NA	<0.50	<0.50	<0.50	<1.0	NA	27	NA	NA	NA	NA	NA	NA	NA	67.52	38.57	28.95	2.2/1.8
MW-4	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.51	NA	14	NA	NA	NA	NA	NA	NA	NA	67.52	34.67	32.85	0.6/0.9
MW-4	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	1.60	NA	NA	NA	NA	NA	NA	NA	67.52	29.68	37.84	1.09/1.54
MW-4	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	6.53	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	67.52	33.62	33.90	1.54/2.64
MW-4	10/19/2006	110	NA	<0.500	0.510	<0.500	1.63 j,n	NA	37.2	<0.500	NA	NA	NA	<0.500	<0.500	NA	67.52	37.18	30.34	0.75/1.50
MW-4	01/02/2007	59	NA	<0.50	<0.50	<0.50	<1.0	NA	22	<2.0	<2.0	<2.0	31	<0.50	<0.50	NA	67.52	37.24	30.28	0.42/0.63
MW-4	04/20/2007	88 p	NA	<0.50	<1.0	<1.0	<1.0	NA	17	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	67.52	34.02	33.50	1.20/0.81
MW-4	07/19/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	25	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	67.52	39.17	28.35	0.23/0.07
MW-4	10/17/2007	96 p	NA	<0.50	<1.0	<1.0	<1.0	NA	27	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	67.52	40.47	27.05	0.50/0.12
MW-4	01/10/2008	94 p	NA	<0.50	<0.50	<0.50	<0.50	NA	16	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	67.52	38.72	28.80	0.7/0.7
MW-4	04/24/2008	83	NA	<0.50	<1.0	<1.0	<1.0	NA	15	NA	NA	NA	NA	NA	NA	NA	67.52	37.48	30.04	1.66/2.05

WELL CONCENTRATIONS
Shell-branded Service Station
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San Leandro, CA

Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-4	08/26/2008	68	NA	<0.50	<1.0	<1.0	<1.0	NA	12	<2.0	<2.0	<2.0	<10	NA	NA	<100	67.52	40.96	26.56	0.26/0.34
MW-4	Well destroyed		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-5*	06/04/1999	159,000	NA	7,190	39,300	2,450	16,700	<5,000	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.7
MW-5	06/04/1999	80,400	NA	4,400	26,000	1,480	11,000	3,660	NA	NA	NA	NA	NA	NA	NA	NA	66.50	33.48	33.02	1.9
MW-5	07/22/1999	97,200	NA	4,580	25,600	1,580	10,100	<5,000	4,330	NA	NA	NA	NA	NA	NA	NA	66.50	33.29	33.21	1.7/1.8
MW-5	12/08/1999	72,000	NA	3,360	16,600	1,560	8,320	3,460	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.80	28.70	1.7/1.9
MW-5	01/07/2000	104,000	NA	5,370	30,400	2,500	13,900	3,330	NA	NA	NA	NA	NA	NA	NA	NA	66.50	38.40	28.10	1.6/1.2
MW-5	04/05/2000	99,700	NA	5,710	37,000	2,410	14,200	10,800	NA	NA	NA	NA	NA	NA	NA	NA	66.50	30.72	35.78	1.7/1.5
MW-5	07/12/2000	106,000	NA	3,840	38,200	2,980	18,100	3,280	NA	NA	NA	NA	NA	NA	NA	NA	66.50	34.42	32.08	0.2/1.8
MW-5	10/19/2000	72,400	NA	3,010	32,200	2,440	15,400	2,840	NA	NA	NA	NA	NA	NA	NA	NA	66.50	36.89	29.61	1.0/2.7
MW-5	01/15/2001	78,300	NA	2,220	21,400	1,960	12,200	3,420	1,370	NA	NA	NA	NA	NA	NA	NA	66.50	37.10	29.40	1.2/1.0
MW-5	04/30/2001	83,000	NA	1,400	23,000	2,300	14,000	NA	3,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.75	31.75	0.6/0.8
MW-5	07/20/2001 f	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	37.40	29.10	0.5
MW-5	07/24/2001	160,000	NA	2,400	37,000	3,800	24,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.30	29.20	0.7/0.8
MW-5	10/24/2001 g	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	66.50	39.00	27.50	NA
MW-5	10/31/2001	14,000	NA	150	2,700	450	2,300	NA	110	<2.0	<2.0	<2.0	<50	NA	NA	<500	66.50	39.05	27.45	0.4/0.8
MW-5	01/03/2002	62,000	NA	660	12,000	1,700	11,000	NA	860	NA	NA	NA	NA	NA	NA	NA	66.50	35.15	31.35	0.4/0.3
MW-5	04/05/2002	81,000	NA	1,500	19,000	2,400	13,000	NA	2,400	NA	NA	NA	NA	NA	NA	NA	66.50	34.18	32.32	1.7/1.4
MW-5	07/11/2002	140,000	NA	1,900	26,000	3,400	20,000	NA	1,700	NA	NA	NA	NA	NA	NA	NA	66.50	36.28	30.22	0.5/0.6
MW-5	10/28/2002	30,000	NA	340	4,900	830	5,200	NA	<200	NA	NA	NA	NA	NA	NA	NA	66.50	38.44	28.06	0.6/0.9
MW-5	01/07/2003	72,000	NA	720	13,000	1,900	10,000	NA	1,100	NA	NA	NA	NA	NA	NA	NA	66.50	34.17	32.33	1.4/1.1
MW-5	04/14/2003	110,000	NA	900	19,000	3,000	20,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	35.52	30.98	0.8/0.6
MW-5	07/01/2003	94,000	NA	970	22,000	3,300	20,000	NA	2,900	<500	<500	<500	<1,300	<130	<130	<13,000 c	66.50	35.37	31.13	1.1/1.0
MW-5	10/08/2003	26,000	NA	290	3,000	960	5,000	NA	300	NA	NA	NA	NA	NA	NA	NA	66.50	38.87	27.63	0.4/0.4
MW-5	01/15/2004	88,000	NA	880	18,000	3,400	19,000	NA	1,500	NA	NA	NA	NA	NA	NA	NA	66.50	36.15	30.35	3.5/2.0
MW-5	04/09/2004	1,100,000	NA	990	26,000	4,400	23,000	NA	3,500	NA	NA	NA	NA	NA	NA	NA	66.50	35.07	31.43	1.1/0.9
MW-5	06/21/2004	76,000	NA	830	18,000	3,400	21,000	NA	1,400	NA	NA	NA	NA	NA	NA	NA	66.50	37.20	29.30	1.5/1.1
MW-5	07/13/2004	91,000	NA	650	14,000	3,500	20,000	NA	1,200	<200	<200	<200	<500	NA	NA	<5,000	66.50	37.80	28.70	1.00/0.96
MW-5	11/05/2004	5,700	NA	<20	400	190	1,100	NA	<20	NA	NA	NA	NA	NA	NA	NA	66.50	39.09	27.41	4.0/5.1
MW-5	01/10/2005	130,000	NA	360	14,000	5,100	35,000	NA	900	NA	NA	NA	NA	NA	NA	NA	66.50	36.22	30.28	0.2/0.1
MW-5	04/11/2005	100,000	NA	220	9,300	3,800	25,000	NA	12,000	NA	NA	NA	NA	NA	NA	NA	66.50	31.85	34.65	0.08/0.21
MW-5	07/12/2005	130,000	NA	530	19,000	6,300	42,000	NA	1,900	<200	<200	<200	730	NA	NA	<5,000	66.50	34.23	32.27	0.9/0.9
MW-5	10/21/2005	190,000	NA	550	18,000	6,700	35,000	NA	920	NA	NA	NA	NA	NA	NA	NA	66.50	37.51	28.99	0.2/0.3

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Shell-branded Service Station
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MW-5	01/09/2006	72,000	NA	400	8,700	4,700	18,000	NA	1,300	NA	NA	NA	NA	NA	NA	NA	66.50	33.61	32.89	0.2/0.4
MW-5	04/17/2006	149,000	NA	277	8,630	4,470	24,600	NA	1,930	NA	NA	NA	NA	NA	NA	NA	66.50	28.47	38.03	0.78/0.58
MW-5	07/13/2006	134,000	NA	234	6,050	4,970	26,300	NA	1,160	<0.500	<0.500	<0.500	868	NA	NA	<50.0	66.50	32.47	34.03	0.5/0.3
MW-5	10/19/2006	35,500	NA	275	1,100 o	4,920	23,100	NA	206	<0.500	NA	NA	NA	<0.500	<0.500	NA	66.50	36.09	30.41	0.75/0.50
MW-5	01/02/2007	77,000	NA	240	12,000	4,500	28,000	NA	380	<10	<10	<10	780	<2.5	<2.5	NA	66.50	36.18	30.32	0.33/0.62
MW-5	04/20/2007	78,000 p,q	NA	280	16,000	9,100	45,000	NA	640	<20	<20	<20	430	7.1	<10	<1,000	66.50	35.86	30.64	0.05/0.04
MW-5	07/19/2007	20,000 p	NA	230	9,900	4,100	25,000	NA	380	<400	<400	<400	<2,000	<100	<200	<20,000	66.50	38.04	28.46	0.08/0.10
MW-5	10/17/2007	30,000 p	NA	0.51	7.0	13	72	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	66.50	39.44	27.06	0.04/0.03
MW-5	01/10/2008	51,000 p	NA	63	2,000	2,700	14,000	NA	97	<25	<25	<25	<500	<25	<25	<2,500	66.50	39.74	26.76	0.3/0.2
MW-5	04/24/2008	93,000	NA	110	7,800	4,000	22,700	NA	<100	NA	NA	NA	NA	NA	NA	NA	66.50	36.35	30.15	1.13/1.17
MW-5	08/26/2008	48,000	NA	53	3,700	2,800	14,300	NA	200	<200	<200	<200	<1,000	NA	NA	<10,000	66.50	39.88	26.62	0.16/0.08
MW-5	12/29/2008	51,000	NA	51	950	2,100	12,000	NA	<100	NA	NA	NA	NA	NA	NA	NA	66.50	40.67	25.83	0.74/1.03
MW-5	02/05/2009	45,000	NA	<50	930	2,300	14,000	NA	<100	NA	NA	NA	NA	NA	NA	NA	66.50	39.94	26.56	0.17/0.26
MW-5	04/20/2009	80,000	NA	58	2,500	4,200	26,000	NA	460	NA	NA	NA	NA	NA	NA	NA	66.50	36.43	30.07	NA
MW-5	09/01/2009	68,000	NA	<50	1,400	3,000	17,000	NA	130	NA	NA	NA	NA	NA	NA	NA	66.50	40.11	26.39	1.10/1.20
MW-5	10/07/2009	120,000	NA	51	2,600	6,400	36,000	NA	140	<100	<100	<100	<500	NA	NA	<5,000	66.50	40.84	25.66	0.99/1.12
MW-5	**04/08/2010**	**16,000**	**NA**	11	130	**1,400**	**4,800**	**NA**	**360**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**66.50**	**34.81**	**31.69**	**0.26/1.09**
MW-6*	06/04/1999	36,000	NA	4,240	1,680	1,100	4,160	11,300	17,500	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	06/04/1999	56,900	NA	6,830	6,050	1,970	9,060	17,000	24,300	NA	NA	NA	NA	NA	NA	NA	64.98	32.13	32.85	1.3
MW-6	07/22/1999	42,800	NA	4,660	740	1,210	4,980	15,600	20,100	NA	NA	NA	NA	NA	NA	NA	64.98	32.09	32.89	2.9/2.1
MW-6	12/08/1999	9,520	NA	1,760	58.0	142	384	9,320	7,310 c	NA	NA	NA	NA	NA	NA	NA	64.98	36.62	28.36	2.9/2.2
MW-6	01/07/2000	20,000	NA	3,650	367	949	1,700	13,600	13,100	NA	NA	NA	NA	NA	NA	NA	64.98	37.03	27.95	1.2/1.4
MW-6	04/05/2000	20,500 e	NA	4,190 e	1,250 e	1,200 e	2,750 e	18,600 e	12,700 c	NA	NA	NA	NA	NA	NA	NA	64.98	29.37	35.61	1.2/1.2
MW-6	07/12/2000	27,300	NA	4,000	3,170	1,470	4,570	12,900	10,800 c	NA	NA	NA	NA	NA	NA	NA	64.98	33.04	31.94	0.8/0.4
MW-6	10/19/2000	39,600	NA	4,050	6,250	1,920	7,800	14,200	14,600 c	NA	NA	NA	NA	NA	NA	NA	64.98	35.62	29.36	1.4/1.7
MW-6	01/15/2001	64,800	NA	2,090	20,400	1,860	11,100	<1,250	NA	NA	NA	NA	NA	NA	NA	NA	64.98	35.91	29.07	1.2/1.5
MW-6	04/30/2001	27,000	NA	2,300	3,200	1,100	4,600	NA	6,800	NA	NA	NA	NA	NA	NA	NA	64.98	33.70	31.28	1.6/1.2
MW-6	07/20/2001	29,000	NA	2,100	1,900	1,100	5,600	NA	7,100	NA	NA	NA	NA	NA	NA	NA	64.98	35.98	29.00	1.0/0.7
MW-6	10/24/2001	38,000	NA	1,400	690	1,400	5,700	NA	4,800	<10	<10	<10	1,100	NA	NA	<500	64.98	37.55	27.43	1.0/0.6
MW-6	01/03/2002	10,000	NA	810	120	260	1,100	NA	4,100	NA	NA	NA	NA	NA	NA	NA	64.98	33.34	31.64	0.8/0.6
MW-6	04/05/2002	19,000	NA	1,100	1,100	510	3,000	NA	4,300	NA	NA	NA	NA	NA	NA	NA	64.98	34.60	30.38	1.1/1.5
MW-6	07/11/2002	26,000	NA	1,100	550	1,200	4,400	NA	5,400	NA	NA	NA	NA	NA	NA	NA	64.98	35.02	29.96	0.1/0.7
MW-6	10/28/2002	11,000	NA	230	56	140	540	NA	2,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.78	27.32	0.7/1.1

WELL CONCENTRATIONS
Shell-branded Service Station
1285 Bancroft Avenue
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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-6	01/07/2003	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	32.95	32.15	NA
MW-6	01/10/2003	17,000	NA	840	1,200	1,100	2,700	NA	3,400	NA	NA	NA	NA	NA	NA	NA	65.10	32.75	32.35	0.4/0.3
MW-6	04/14/2003	31,000	NA	810	420	1,300	4,000	NA	3,800	NA	NA	NA	NA	NA	NA	NA	65.10	34.95	30.15	3.6/1.0
MW-6	07/01/2003	1,400	NA	88	44	<10	160	NA	1,900	<40	<40	<40	340	<10	<10	<1,000 c	65.10	34.77	30.33	1.2/1.5
MW-6	10/08/2003	26,000	NA	720	92	1,100	1,800	NA	3,500	NA	NA	NA	NA	NA	NA	NA	65.10	37.57	27.53	0.5/0.6
MW-6	01/15/2004	7,300	NA	250	110	340	750	NA	1,100	NA	NA	NA	NA	NA	NA	NA	65.10	35.40	29.70	1.0/3.2
MW-6	04/09/2004	20,000	NA	590	1,700	1,200	3,300	NA	2,400	NA	NA	NA	NA	NA	NA	NA	65.10	33.70	31.40	2.1/3.3
MW-6	07/13/2004	1,700	NA	24	<10	58	84	NA	1,600	<40	<40	<40	320	NA	NA	<1,000	65.10	36.42	28.68	1.11/0.93
MW-6	11/05/2004	24,000	NA	310	33	650	1,900	NA	2,000	NA	NA	NA	NA	NA	NA	NA	65.10	37.64	27.46	3.0/1.2
MW-6	01/10/2005	17,000	NA	120	6.4	270	590	NA	520	NA	NA	NA	NA	NA	NA	NA	65.10	34.77	30.33	0.2/0.1
MW-6	04/11/2005	12,000	NA	290	300	650	1,100	NA	1,400	NA	NA	NA	NA	NA	NA	NA	65.10	31.19	33.91	0.10/0.14
MW-6	07/12/2005	21,000	NA	440	660	1,400	2,600	NA	2,700	<50	<50	<50	1,500	NA	NA	<1,300	65.10	32.85	32.25	1.6/1.7
MW-6	10/21/2005	9,000	NA	260	28	500	420	NA	1,500	NA	NA	NA	NA	NA	NA	NA	65.10	35.85	29.25	0.2/0.3
MW-6	01/09/2006	400	NA	10	1.2	6.6	7.5	NA	110 m	NA	NA	NA	NA	NA	NA	NA	65.10	32.18	32.92	0.2/0.3
MW-6	04/17/2006	Unable to sample		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.10	27.09	38.01	NA
MW-6	05/02/2006	7,400	NA	101	57.5	156	276	NA	596	NA	NA	NA	NA	NA	NA	NA	65.10	26.98	38.12	0.26/0.31
MW-6	07/13/2006	8,030	NA	119	91.8	305	384	NA	745	<0.500	<0.500	<0.500	370	NA	NA	<50.0	65.10	31.08	34.02	1.62/1.22
MW-6	10/19/2006	3,230	NA	175	25.3	431	416	NA	1,020	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.10	34.68	30.42	3.5/2.75
MW-6	01/02/2007	6,000	NA	150	10	140	78	NA	750	<10	<10	<10	1,300	<2.5	<2.5	NA	65.10	34.75	30.35	0.17/0.49
MW-6	04/20/2007	4,100 p	NA	110	14	91	165	NA	550	<2.0	<2.0	<2.0	500	2.8	<1.0	<100	65.10	34.55	30.55	0.07/0.05
MW-6	07/19/2007	1,700 p	NA	44	2.5	15	8.71 r	NA	240	<4.0	<4.0	<4.0	450	<1.0	<2.0	<200	65.10	36.72	28.38	2.37/0.25
MW-6	10/17/2007	480 p	NA	6.8	<1.0	0.50 r	<1.0	NA	65	<2.0	<2.0	<2.0	220	<0.50	<1.0	<100	65.10	37.95	27.15	0.27/0.21
MW-6	01/10/2008	2,900 p	NA	38	<2.5	24	15	NA	170	<2.5	<2.5	<2.5	<50	<2.5	<2.5	<250	65.10	36.30	28.80	1.3/2.1
MW-6	04/24/2008	3,500	NA	59	11	46	73	NA	300	NA	NA	NA	NA	NA	NA	NA	65.10	34.94	30.16	1.89/2.05
MW-6	08/26/2008	<50	NA	<0.50	<1.0	<1.0	2.0	NA	9.8	<2.0	<2.0	<2.0	<10	NA	NA	<100	65.10	38.40	26.70	1.60/0.28
MW-6	12/29/2008	790	NA	12	17	18	75	NA	68	NA	NA	NA	NA	NA	NA	NA	65.10	39.00	26.10	0.50/1.58
MW-6	02/05/2009	980	NA	14	6.5	10	30	NA	83	NA	NA	NA	NA	NA	NA	NA	65.10	38.36	26.74	1.13/1.03
MW-6	04/20/2009	5,500	NA	22	23	110	420	NA	110	NA	NA	NA	NA	NA	NA	NA	65.10	34.99	30.11	NA
MW-6	09/01/2009	6,400	NA	68	28	170	420	NA	140	NA	NA	NA	NA	NA	NA	NA	65.10	38.70	26.40	0.79/1.02
MW-6	10/07/2009	2,800	NA	25	5.8	32	90	NA	58	<2.0	<2.0	<2.0	160	NA	NA	<100	65.10	39.31	25.79	0.87/0.96
MW-6	**04/08/2010**	**3,900**	**NA**	**17**	**17**	**110**	**240**	**NA**	**77**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**65.10**	**33.48**	**31.62**	**0.21/0.49**
MW-7*	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4
MW-7	06/04/1999	<50.0	NA	0.663	<0.500	0.677	<0.500	11.7	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.03	32.80	1.4

WELL CONCENTRATIONS
Shell-branded Service Station
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MW-7	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	65.83	33.09	32.74	2.7/2.4
MW-7	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.68	28.15	2.7/2.4
MW-7	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	37.87	27.96	2.8/2.6
MW-7	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	30.30	35.53	2.8/3.1
MW-7	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	33.92	31.91	0.9/0.7
MW-7	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.51	29.32	1.5/1.8
MW-7	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	65.83	36.73	29.10	4.7/4.3
MW-7	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.25	31.58	4.2/2.2
MW-7	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	36.88	28.95	1.8/1.7
MW-7	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	38.45	27.38	1.4/1.5
MW-7	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.52	31.31	1.2/1.8
MW-7	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	34.51	31.32	1.7/1.4
MW-7	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.83	35.77	30.06	4.5/2.5
MW-7	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	37.70	28.14	0.4/0.8
MW-7	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	65.84	33.76	32.08	2.24/1.9
MW-7	04/14/2003	80	NA	2.2	1.1	3.0	9.0	NA	21	NA	NA	NA	NA	NA	NA	NA	65.84	34.99	30.85	2.7/1.9
MW-7	07/01/2003	<50	NA	<0.50	0.75	<0.50	1.1	NA	0.77	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	65.84	34.79	31.05	0.7/0.9
MW-7	10/08/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.37	27.47	1.7/1.8
MW-7	01/15/2004	<50	NA	3.3	1.2	2.7	4.2	NA	18	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	2.5/3.6
MW-7	04/09/2004	<50	NA	<0.50	<0.50	0.56	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	34.56	31.28	2.0/1.6
MW-7	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	37.30	28.54	0.71/1.10
MW-7	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	38.50	27.34	3.2/3.4
MW-7	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	35.64	30.20	0.8/0.3
MW-7	04/11/2005	<50 l	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	31.41	34.43	2.00/1.38
MW-7	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.78	32.06	2.7/3.2
MW-7	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	36.92	28.92	2.3/2.3
MW-7	01/09/2006	<50	NA	<0.50	<0.50	<0.50	0.56	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.84	33.04	32.80	0.2/1.4
MW-7	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.84	28.00	37.84	3.11/3.69
MW-7	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.84	32.00	33.84	2.29/2.75
MW-7	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.25 j,n	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.84	35.57	30.27	3.0/3.25
MW-7	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.84	35.64	30.20	1.93/2.64
MW-7	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.84	35.42	30.42	0.03/0.04
MW-7	07/19/2007	<50 p	NA	<0.50	1.6	0.75 r	3.81 r	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.84	37.65	28.19	2.8/1.9
MW-7	10/17/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.84	38.88	26.96	0.9/1.5

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MW-7	01/10/2008	<50 p	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	65.84	37.13	28.71	1.2/1.3
MW-7	04/24/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.84	35.81	30.03	2.58/3.71
MW-7	08/26/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.84	38.66	27.18	2.34/1.72
MW-7	12/29/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.84	38.95	26.89	0.46/3.38
MW-7	02/05/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.84	39.38	26.46	0.99/2.39
MW-7	04/20/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.84	35.88	29.96	NA
MW-7	09/01/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.84	39.72	26.12	0.54/0.47
MW-7	10/07/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.84	40.62	25.22	0.49/0.51
MW-7	**04/08/2010**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**65.84**	**34.30**	**31.54**	**0.41/0.72**
MW-8*	06/04/1999	<50	NA	<0.500	<0.500	<0.500	<0.500	452	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	2.1
MW-8	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	186	NA	NA	NA	NA	NA	NA	NA	NA	65.07	32.19	32.88	1.8
MW-8	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	286	443	NA	NA	NA	NA	NA	NA	NA	65.07	32.14	32.93	2.9/2.7
MW-8	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.75	28.32	2.9/2.7
MW-8	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	255	NA	NA	NA	NA	NA	NA	NA	NA	65.07	37.15	27.92	1.8/2.0
MW-8	04/05/2000	<50.0 e	NA	<0.500 e	<0.500 e	<0.500 e	<0.500 e	247 e	NA	NA	NA	NA	NA	NA	NA	NA	65.07	29.45	35.62	2.1/2.5
MW-8	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	33.13	31.94	0.5/0.5
MW-8	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	123	NA	NA	NA	NA	NA	NA	NA	NA	65.07	35.72	29.35	1.2/1.8
MW-8	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	173	NA	NA	NA	NA	NA	NA	NA	NA	65.07	36.00	29.07	0.5/1.0
MW-8	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	120	NA	NA	NA	NA	NA	NA	NA	65.07	33.48	31.59	1.4/1.0
MW-8	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.07	36.12	28.95	1.0/1.2
MW-8	10/24/2001	<100	NA	<1.0	<1.0	<1.0	<1.0	NA	360	NA	NA	NA	NA	NA	NA	NA	65.07	37.73	27.34	1.4/0.5
MW-8	01/03/2002	290	NA	<0.50	<0.50	<0.50	<0.50	NA	18	NA	NA	NA	NA	NA	NA	NA	65.07	35.37	29.70	1.2/1.1
MW-8	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	100	NA	NA	NA	NA	NA	NA	NA	65.07	35.40	29.67	1.2/1.3
MW-8	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	230	NA	NA	NA	NA	NA	NA	NA	65.07	35.05	30.02	0.3/0.4
MW-8	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	210	NA	NA	NA	NA	NA	NA	NA	65.08	37.25	27.83	1.1/1.2
MW-8	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	97	NA	NA	NA	NA	NA	NA	NA	65.08	33.01	32.07	1.4/1.7
MW-8	04/14/2003	<50	NA	<0.50	<0.50	<0.50	1.1	NA	130	NA	NA	NA	NA	NA	NA	NA	65.08	34.29	30.79	2.5/0.9
MW-8	07/01/2003	<250	NA	<2.5	<2.5	<2.5	<5.0	NA	430	<10	<10	<10	<25	<2.5	<2.5	<250	65.08	34.04	31.04	0.6/0.8
MW-8	10/08/2003	<100	NA	<1.0	<1.0	<1.0	<2.0	NA	240	NA	NA	NA	NA	NA	NA	NA	65.08	37.58	27.50	0.6/0.7
MW-8	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	78	NA	NA	NA	NA	NA	NA	NA	65.08	35.00	30.08	1.3/2.0
MW-8	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	82	NA	NA	NA	NA	NA	NA	NA	65.08	33.68	31.40	1.7/2.4
MW-8	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	120	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.08	36.75	28.33	2.18/1.74
MW-8	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	91	NA	NA	NA	NA	NA	NA	NA	65.08	37.78	27.30	1.8/2.5

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-8	01/10/2005	54 k	NA	<0.50	<0.50	<0.50	<1.0	NA	76	NA	NA	NA	NA	NA	NA	NA	65.08	35.15	29.93	0.1/0.2
MW-8	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	28	NA	NA	NA	NA	NA	NA	NA	65.08	30.57	34.51	0.41/0.18
MW-8	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	36	<2.0	<2.0	<2.0	6.6	NA	NA	<50	65.08	32.94	32.14	1.4/2.2
MW-8	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	31	NA	NA	NA	NA	NA	NA	NA	65.08	36.16	28.92	0.4/0.5
MW-8	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	2.3	NA	NA	NA	NA	NA	NA	NA	65.08	32.53	32.55	0.5/0.7
MW-8	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	17.6	NA	NA	NA	NA	NA	NA	NA	65.08	27.48	37.60	2.65/3.31
MW-8	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	9.74	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.08	31.14	33.94	0.91/1.23
MW-8	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.780 j,n	NA	12.6	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.08	34.79	30.29	2.5/3.0
MW-8	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	9.0	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.08	34.88	30.20	0.48/0.77
MW-8	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	8.1	<2.0	<2.0	<2.0	<10	<0.50	<1.0	NA	65.08	34.63	30.45	0.03/0.02
MW-8	07/19/2007	<50 p	NA	<0.50	0.92 r	0.36 r	1.95 r	NA	13	<2.0	<2.0	<2.0	<10	<0.50	<1.0	110	65.08	36.80	28.28	0.75/0.06
MW-8	10/17/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	11	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.08	38.08	27.00	0.15/0.09
MW-8	01/10/2008	<50 p	NA	<0.50	<0.50	<0.50	<0.50	NA	9.4	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	65.08	36.55	28.53	0.3/1.2
MW-8	04/24/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	8.9	NA	NA	NA	NA	NA	NA	NA	65.08	35.06	30.02	1.33/1.05
MW-8	08/26/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	8.4	<2.0	<2.0	<2.0	<10	NA	NA	<100	65.08	38.12	26.96	0.65/0.21
MW-8	12/29/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	8.8	NA	NA	NA	NA	NA	NA	NA	65.08	39.11	25.97	0.53/1.65
MW-8	02/05/2009	980	NA	<0.50	<1.0	<1.0	<1.0	NA	6.4	NA	NA	NA	NA	NA	NA	NA	65.08	38.68	26.40	0.89/0.11
MW-8	04/20/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	9.5	NA	NA	NA	NA	NA	NA	NA	65.08	35.32	29.76	NA
MW-8	09/01/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	8.2	NA	NA	NA	NA	NA	NA	NA	65.08	38.89	26.19	0.45/0.54
MW-8	10/07/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	8.5	<2.0	<2.0	<2.0	<10	NA	NA	<100	65.08	39.67	25.41	0.52/0.59
MW-8	**04/08/2010**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**10**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**65.08**	**33.57**	**31.51**	**0.29/0.79**
MW-9	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.55	34.05	31.50	NA
MW-9	04/09/2004	16,000	NA	460	330	980	3,000	NA	900	NA	NA	NA	NA	NA	NA	NA	65.55	34.02	31.53	1.6/1.4
MW-9	07/13/2004	9,600	NA	190	91	640	1,500	NA	810	<40	<40	<40	340	NA	NA	<1,000	65.55	36.90	28.65	0.77/0.80
MW-9	11/05/2004	6,300	NA	130	24	470	840	NA	450	NA	NA	NA	NA	NA	NA	NA	65.55	38.05	27.50	9.1/8.2
MW-9	01/10/2005	6,100	NA	130	80	450	1,000	NA	280	NA	NA	NA	NA	NA	NA	NA	65.55	35.42	30.13	1.67/0.29
MW-9	04/11/2005	1,100	NA	40	21	99	220	NA	120	NA	NA	NA	NA	NA	NA	NA	65.55	31.71	33.84	0.90/0.33
MW-9	07/12/2005	2,200	NA	56	19	180	350	NA	290	<4.0	<4.0	<4.0	210	NA	NA	<100	65.55	33.32	32.23	1.0/2.7
MW-9	10/21/2005	8,300	NA	190	59	610	1,100	NA	930	NA	NA	NA	NA	NA	NA	NA	65.55	36.50	29.05	0.4/0.3
MW-9	01/09/2006	6,100	NA	170	100	460	950	NA	560	NA	NA	NA	NA	NA	NA	NA	65.55	32.75	32.80	0.8/0.4
MW-9	04/17/2006	<50.0	NA	5.89	4.25	17.4	38.1	NA	15.8	NA	NA	NA	NA	NA	NA	NA	65.55	28.06	37.49	1.30/2.72
MW-9	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	1.49	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.55	31.53	34.02	2.1/2.4
MW-9	10/19/2006	10,600	NA	85.5	22.7	335	442	NA	510	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.55	34.98	30.57	1.00/2.25

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MW-9	01/02/2007	7,700	NA	160	53	740	1,100	NA	470	<2.0	<2.0	<2.0	600	<0.50	<0.50	NA	65.55	35.37	30.18	0.62/0.54
MW-9	04/20/2007	5,000 p	NA	130	40	490	451	NA	310	<2.0	<2.0	<2.0	350	3.4	<1.0	<100	65.55	35.00	30.55	0.61/0.92
MW-9	07/19/2007	3,500 p,q	NA	79	15	390	303	NA	240	<2.0	<2.0	<2.0	290	<0.50	<1.0	<100	65.55	37.20	28.35	2.38/0.02
MW-9	10/17/2007	1,600 p	NA	55	6.9	280	244.2 r	NA	170	<10	<10	<10	160	<2.5	<5.0	<500	65.55	36.48	27.07	1.45/2.65
MW-9	01/10/2008	1,200 p	NA	29	5.5	160	150	NA	48	<5.0	<5.0	<5.0	<100	<5.0	<5.0	<500	65.55	36.78	28.77	1.1/0.1
MW-9	04/24/2008	1,900	NA	36	6.9	160	151	NA	65	NA	NA	NA	NA	NA	NA	NA	65.55	35.43	30.12	2.87/2.26
MW-9	08/26/2008	720	NA	14	1.6	68	39	NA	46	<2.0	<2.0	<2.0	86	NA	NA	<100	65.55	38.97	26.58	1.85/0.67
MW-9	12/29/2008	1,200	NA	10	23	69	190	NA	28	NA	NA	NA	NA	NA	NA	NA	65.55	39.50	26.05	2.59/3.31
MW-9	02/05/2009	590	NA	5.8	8.4	36	100	NA	14	NA	NA	NA	NA	NA	NA	NA	65.55	39.48	26.07	2.97/2.36
MW-9	04/20/2009	2,500	NA	52	13	190	240	NA	65	NA	NA	NA	NA	NA	NA	NA	65.55	35.52	30.03	NA
MW-9	09/01/2009	910	NA	27	3.7	54	34	NA	45	NA	NA	NA	NA	NA	NA	NA	65.55	39.23	26.32	1.73/0.41
MW-9	10/07/2009	1,200	NA	36	4.6	72	43	NA	68	<2.0	<2.0	<2.0	100	NA	NA	<100	65.55	39.90	25.65	1.52/0.72
MW-9	**04/08/2010**	**3,800**	**NA**	**110**	**17**	**410**	**400**	**NA**	**160**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**65.55**	**34.01**	**31.54**	**0.56/0.43**
MW-10	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	32.74	31.62	NA
MW-10	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	17	NA	NA	NA	NA	NA	NA	NA	64.36	33.20	31.16	1.6/1.0
MW-10	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	130	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	64.36	36.05	28.31	1.95/2.04
MW-10	11/05/2004	140 k	NA	<0.50	<0.50	<0.50	<1.0	NA	55	NA	NA	NA	NA	NA	NA	NA	64.36	37.16	27.20	2.8/3.4
MW-10	01/10/2005	60 k	NA	<0.50	<0.50	<0.50	<1.0	NA	22	NA	NA	NA	NA	NA	NA	NA	64.36	34.48	29.88	0.3/0.2
MW-10	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	40	NA	NA	NA	NA	NA	NA	NA	64.36	30.01	34.35	0.06/0.04
MW-10	07/12/2005	51 k	NA	<0.50	<0.50	<0.50	<1.0	NA	31	<2.0	<2.0	<2.0	290	NA	NA	<50	64.36	32.40	31.96	1.9/1.9
MW-10	10/21/2005	63 k	NA	<0.50	<0.50	<0.50	<1.0	NA	7.2	NA	NA	NA	NA	NA	NA	NA	64.36	35.54	28.82	0.3/0.5
MW-10	01/09/2006	69	NA	<0.50	<0.50	<0.50	<0.50	NA	9.0	NA	NA	NA	NA	NA	NA	NA	64.36	31.90	32.46	0.2/0.2
MW-10	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	31.6	NA	NA	NA	NA	NA	NA	NA	64.36	26.82	37.54	0.68/1.26
MW-10	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	2.36	<0.500	<0.500	<0.500	25.2	NA	NA	<50.0	64.36	30.56	33.80	0.65/1.39
MW-10	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.650 j,n	NA	6.72	<0.500	NA	NA	NA	<0.500	<0.500	NA	64.36	34.20	30.16	0.75/1.2
MW-10	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	14	<2.0	<2.0	<2.0	420	<0.50	<0.50	NA	64.36	34.27	30.09	0.42/0.87
MW-10	04/20/2007	130 p	NA	3.8	<1.0	0.14 r	<1.0	NA	11	<2.0	<2.0	<2.0	610	<0.50	<1.0	<100	64.36	33.98	30.38	0.04/0.03
MW-10	07/19/2007	150 p	NA	<0.50	<1.0	<1.0	<1.0	NA	11	<2.0	<2.0	<2.0	380	<0.50	<1.0	<100	64.36	36.28	28.08	0.10/0.41
MW-10	10/17/2007	260 p	NA	<0.50	<1.0	<1.0	<1.0	NA	35	<2.0	<2.0	<2.0	470	<0.50	<1.0	<100	64.36	37.54	26.82	0.10/0.14
MW-10	01/10/2008	55 p	NA	<0.50	<0.50	<0.50	<0.50	NA	4.9	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	64.36	35.90	28.46	0.6/0.3
MW-10	04/24/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	8.6	NA	NA	NA	NA	NA	NA	NA	64.36	34.36	30.00	0.69/1.62
MW-10	08/26/2008	83	NA	<0.50	<1.0	<1.0	<1.0	NA	20	<2.0	<2.0	<2.0	71	NA	NA	<100	64.36	37.82	26.54	0.18/0.32
MW-10	12/29/2008	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	38.94	25.42	NA

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MW-10	02/05/2009	Insufficient water		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	38.20	26.16	NA
MW-10	04/20/2009	<50	NA	0.62	<1.0	<1.0	<1.0	NA	6.4	NA	NA	NA	NA	NA	NA	NA	64.36	34.61	29.75	NA
MW-10	09/01/2009	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	NA	NA	NA
MW-10	10/07/2009	Dry	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	64.36	NA	NA	NA
MW-10	**04/08/2010**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**1.5**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**64.36**	**33.00**	**31.36**	**0.51/0.48**
MW-11	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	63.54	32.05	31.49	NA
MW-11	04/09/2004	<50	NA	<0.50	0.64	1.6	3.8	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	32.51	31.03	2.3/4.3
MW-11	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	32.79	30.75	1.73/2.10
MW-11	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	36.44	27.10	4.8/6.2
MW-11	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	33.70	29.84	3.2/3.4
MW-11	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	29.48	34.06	0.24/0.19
MW-11	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	63.54	31.72	31.82	3.9/5.2
MW-11	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	35.00	28.54	1.1/3.8
MW-11	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.54	31.18	32.36	2.6/3.8
MW-11	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.54	26.16	37.38	4.15/5.06
MW-11	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	63.54	30.00	33.54	3.50/5.45
MW-11	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	0.570 j,n	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	63.54	33.50	30.04	3.9/4.3
MW-11	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	63.54	33.57	29.97	2.39/3.17
MW-11	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	63.54	33.33	30.21	2.62/2.08
MW-11	07/19/2007	<50 p	NA	<0.50	0.33 r	<1.0	0.57 r	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	120	63.54	35.56	27.98	3.37/1.16
MW-11	10/17/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	63.54	36.78	26.76	3.05/2.98
MW-11	01/10/2008	<50 p	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	63.54	35.12	28.42	1.9/2.2
MW-11	04/24/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.54	33.79	29.75	4.44/4.36
MW-11	08/26/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	<100	63.54	36.71	26.83	2.22/1.36
MW-11	12/29/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.54	37.79	25.75	0.33/5.41
MW-11	02/05/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.54	37.33	26.21	3.01/1.26
MW-11	04/20/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.54	33.93	29.61	NA
MW-11	09/01/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.54	37.69	25.85	0.54/0.39
MW-11	10/07/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	<100	63.54	38.21	25.33	0.41/0.47
MW-11	**04/08/2010**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**63.54**	**32.28**	**31.26**	**0.14/0.35**
MW-12	03/15/2004	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	65.58	33.97	31.61	NA
MW-12	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	34.60	30.98	3.4/5.7

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)
MW-12	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	37.15	28.43	2.13/2.57
MW-12	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	38.39	27.19	5.4/6.3
MW-12	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	35.54	30.04	5.6/4.5
MW-12	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	31.36	34.22	0.26/0.31
MW-12	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	65.58	33.68	31.90	4.8/5.3
MW-12	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	36.81	28.77	3.5/4.5
MW-12	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	65.58	33.02	32.56	1.5/4.0
MW-12	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	65.58	28.06	37.52	6.09/5.41
MW-12	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	65.58	32.03	33.55	3.65/4.12
MW-12	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.33	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	65.58	35.47	30.11	5.8/5.7
MW-12	01/02/2007	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	NA	65.58	35.50	30.08	2.1/3.6
MW-12	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.58	35.25	30.33	3.59/4.12
MW-12	07/19/2007	<50 p	NA	<0.50	0.29 r	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	110	65.58	37.57	28.01	0.11/2.64
MW-12	10/17/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	65.58	38.76	26.82	1.47/2.17
MW-12	01/10/2008	<50 p	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	65.58	37.02	28.56	2.6/2.1
MW-12	04/24/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.58	35.71	29.87	4.88/4.26
MW-12	08/26/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	<100	65.58	38.10	27.48	0.29/1.62
MW-12	12/29/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.58	39.77	25.81	0.66/4.93
MW-12	02/05/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.58	38.16	27.42	0.26/0.21
MW-12	04/20/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.58	35.90	29.68	NA
MW-12	09/01/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	65.58	39.62	25.96	0.39/0.36
MW-12	10/07/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	<100	65.58	39.99	25.59	0.37/0.42
MW-12	**04/08/2010**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**65.58**	**34.22**	**31.36**	**0.43/0.46**
IW-1	06/04/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	07/22/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	<2.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	12/08/1999	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<5.00	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	01/07/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	04/05/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	27.85	NA	NA
IW-1	07/12/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
IW-1	10/19/2000	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1.7/1.8
IW-1	01/15/2001	<50.0	NA	<0.500	<0.500	<0.500	<0.500	<2.50	NA	NA	NA	NA	NA	NA	NA	NA	NA	34.35	NA	1.0/1.2
IW-1	04/30/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.74	NA	1.4/3.8
IW-1	07/20/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	34.38	NA	3.0/4.0

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO [illegible] (ppm)
IW-1	10/24/2001	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	36.28	NA	5.8/7.0
IW-1	01/03/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.96	NA	3.1/3.1
IW-1	04/05/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.00	NA	2.8/2.9
IW-1	07/11/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	33.22	NA	4.6/4.6
IW-1	10/28/2002	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	35.55	NA	1.7/1.9
IW-1	01/07/2003	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	31.20 h	NA	1.4./1.0
IW-1	04/14/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<5.0	NA	NA	NA	NA	NA	NA	NA	NA	32.35	NA	3.9/4.3
IW-1	07/01/2003	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	0.64	<2.0	<2.0	<2.0	<5.0	<0.50	<0.50	<50	NA	33.03	NA	3.7/4.9
IW-1	10/08/2003	<50	NA	1.1	<0.50	3.5	5.7	NA	19	NA	NA	NA	NA	NA	NA	NA	NA	35.75	NA	3.8/4.8
IW-1	01/15/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	i	NA	4.0/6.0
IW-1	04/09/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.04	NA	4.0/5.1
IW-1	07/13/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	35.21	NA	5.21/5.72
IW-1	11/05/2004	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	35.96	NA	5.3/5.9
IW-1	01/10/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	33.08	NA	4.8/3.7
IW-1	04/11/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	NA	32.03	NA	3.76/3.14
IW-1	07/12/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	<2.0	<2.0	<2.0	<5.0	NA	NA	<50	NA	31.32	NA	5.3/5.8
IW-1	10/21/2005	<50	NA	<0.50	<0.50	<0.50	<1.0	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	34.49	28.63	4.5/5.1
IW-1	01/09/2006	<50	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	NA	NA	NA	NA	NA	NA	NA	63.12	30.55	32.57	5.6/5.1
IW-1	04/17/2006	<50.0	NA	<0.500	<0.500	<0.500	<0.500	NA	<0.500	NA	NA	NA	NA	NA	NA	NA	63.12	25.58	37.54	5.00/5.17
IW-1	07/13/2006	<50.0	NA	<0.500	<0.500	<0.500	<1.50	NA	<0.500	<0.500	<0.500	<0.500	<10.0	NA	NA	<50.0	63.12	29.60	33.52	4.81/4.89
IW-1	10/19/2006	<50.0	NA	<0.500	<0.500	<0.500	1.14	NA	<0.500	<0.500	NA	NA	NA	<0.500	<0.500	NA	63.12	32.85	30.27	4.6/4.8
IW-1	01/02/2007	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	63.12	33.15	29.97	NA
IW-1	04/20/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	63.12	32.88	30.24	4.86/5.02
IW-1	07/19/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	210	63.12	35.07	28.05	6.78/4.49
IW-1	10/17/2007	<50 p	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	<0.50	<1.0	<100	63.12	36.42	26.70	3.98/5.12
IW-1	01/10/2008	<50 p	NA	<0.50	<0.50	<0.50	<0.50	NA	<0.50	<0.50	<0.50	<0.50	<10	<0.50	<0.50	<50	63.12	34.58	28.54	0.8/2.2
IW-1	04/24/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.12	30.32	32.80	4.11/3.90
IW-1	08/26/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	<100	63.12	36.52	26.60	3.20/2.91
IW-1	12/29/2008	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.12	39.08	24.04	0.49/5.03
IW-1	02/05/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.12	36.50	26.62	3.68
IW-1	04/20/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.12	33.34	29.78	NA
IW-1	09/01/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	NA	NA	NA	NA	NA	NA	NA	63.12	37.12	26.00	4.44/4.29
IW-1	10/07/2009	<50	NA	<0.50	<1.0	<1.0	<1.0	NA	<1.0	<2.0	<2.0	<2.0	<10	NA	NA	<100	63.12	37.84	25.28	3.24/3.44
IW-1	**04/08/2010**	**<50**	**NA**	**<0.50**	**<1.0**	**<1.0**	**<1.0**	**NA**	**<1.0**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**63.12**	**31.72**	**31.40**	**NA**

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Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Abbreviations:
TPPH = Total petroleum hydrocarbons as gasoline by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8015.
TEPH = Total petroleum hydrocarbons as diesel by modified EPA Method 8015.
BTEX = Benzene, toluene, ethylbenzene, xylenes by EPA Method 8260B; prior to April 30, 2001, analyzed by EPA Method 8020.
MTBE = Methyl tertiary butyl ether
DIPE = Di-isopropyl ether, analyzed by EPA Method 8260B.
ETBE = Ethyl tertiary butyl ether, analyzed by EPA Method 8260B.
TAME = Tertiary amyl methyl ether, analyzed by EPA Method 8260B.
TBA = Tertiary butyl alcohol or Tertiary butanol, analyzed by EPA Method 8260B.
1,2-DCA = 1,2-Dichloroethane, analyzed by EPA Method 8260B.
EDB = Ethylene Dibromide, analyzed by EPA Method 8260B.
TOC = Top of Casing Elevation
SPH = Separate-Phase Hydrocarbons
GW = Groundwater
DO = Dissolved Oxygen
ug/L = Parts per billion
ppm = Parts per million
MSL = Mean sea level
ft. = Feet
<n = Below detection limit
(D) = Duplicate sample
n/n = Pre-purge/post-purge DO reading.
NA = Not applicable

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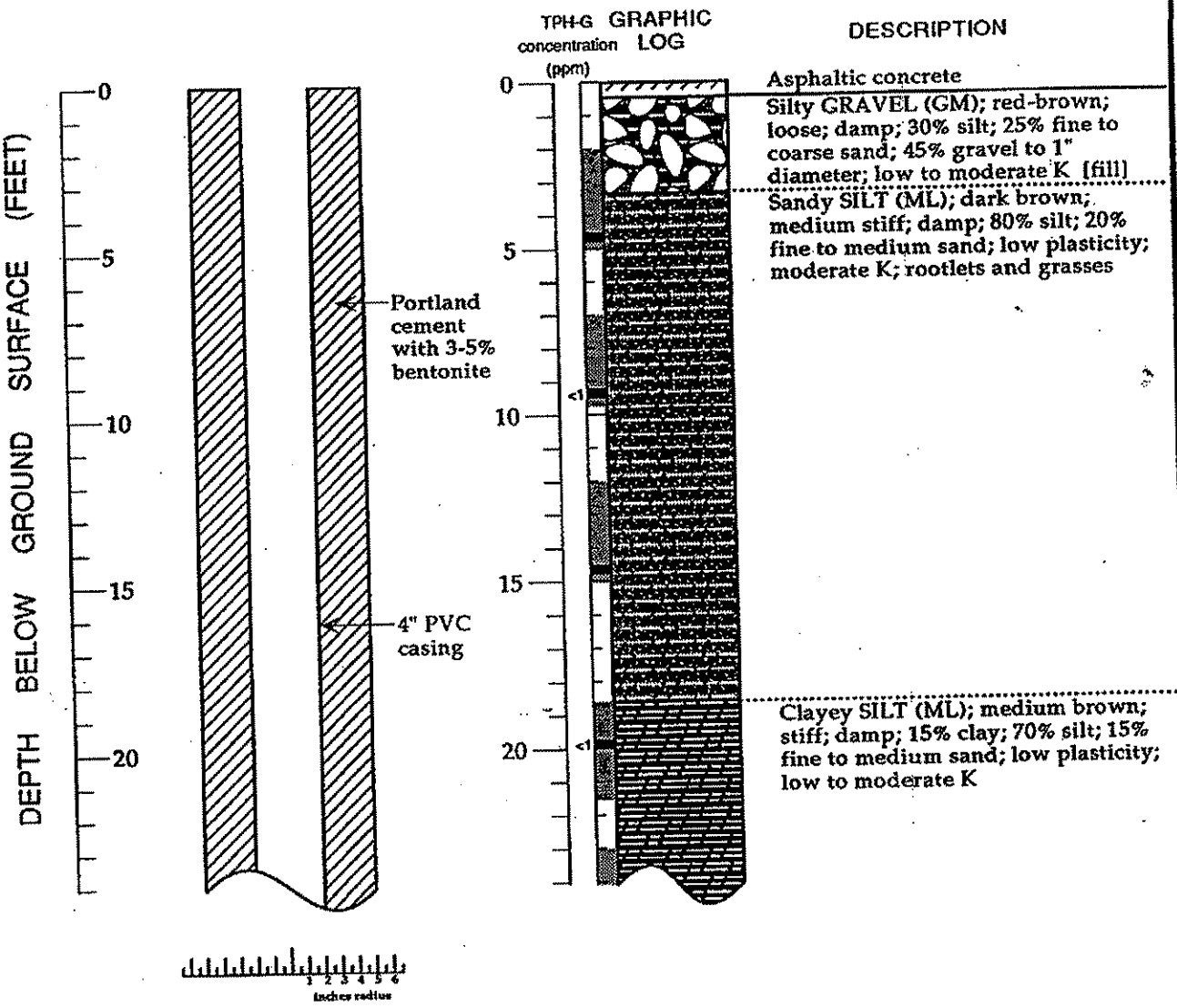
Well ID	Date	TPPH (ug/L)	TEPH (ug/L)	B (ug/L)	T (ug/L)	E (ug/L)	X (ug/L)	MTBE 8020 (ug/L)	MTBE 8260 (ug/L)	DIPE (ug/L)	ETBE (ug/L)	TAME (ug/L)	TBA (ug/L)	1,2-DCA (ug/L)	EDB (ug/L)	Ethanol (ug/L)	TOC (MSL)	Depth to Water (ft.)	GW Elevation (MSL)	DO Reading (ppm)

Notes:
a = Chromatogram pattern indicated an unidentified hydrocarbon.
b = Equipment blank contained 80 ug/L TPH-G, 1.2 ug/L benzene, 17 ug/L toluene, 3.2 ug/L ethylbenzene, 16 ug/L xylenes, and 15 ug/L MTBE.
c = Sample was analyzed outside the EPA recommended holding time.
d = DO Reading not taken.
e = Result was generated out of hold time.
f = Stinger broke off in well; removed on subsequent return trip.
g = Unable to complete sample due to equipment failure.
h = Depth to water at five minutes purge time.
i = Unable to gauge; sounder will not fit down access port.
j = Result may be elevated due to carry over from previously analyzed sample.
k = Quantity of unknown hydrocarbons in sample based on gasoline.
l = The concentration reported reflect(s) individual or discrete unidentified peaks not matching a typical fuel pattern.
m = The concentration indicated for this analyte is an estimated value above the calibration range of the instrument.
n = Insufficient sample available for reanalysis.
o = Concentration exceeds the calibration range and therefore result is semi-quantitative.
p = Analyzed by EPA Method 8015B (M).
q = The sample chromatographic pattern for TPH does not match the chromatographic pattern of the specified standard. Quantitation of the unknown hydrocarbon(s) in the sample was based upon the specified standard.
r = Analyte was detected at a concentration below the reporting limit and above the laboratory method detection limit. Reported value is estimated.
* = Pre-purge samples.
Ethanol analyzed by EPA Method 8260B.
TOC elevation of wells MW-1, MW-2, and MW-3 resurveyed March 29, 1994.
Site surveyed on June 21, 1999 by Virgil Chavez Land Surveying of Vallejo, CA.
Site surveyed on March 14, 2002 by Virgil Chavez Land Surveying of Vallejo, CA.
Wells MW-9, MW-10, MW-11, and MW-12 surveyed on February 24, 2004 by Virgil Chavez Land Surveying of Vallejo, CA.
Well "Irrigation Well" surveyed on October 25, 2005 by Virgil Chavez Land Surveying of Vallejo, CA.
Well "IW-1" previously named "Irrigation Well."

WELL MW-1 (BH-A)



EXPLANATION

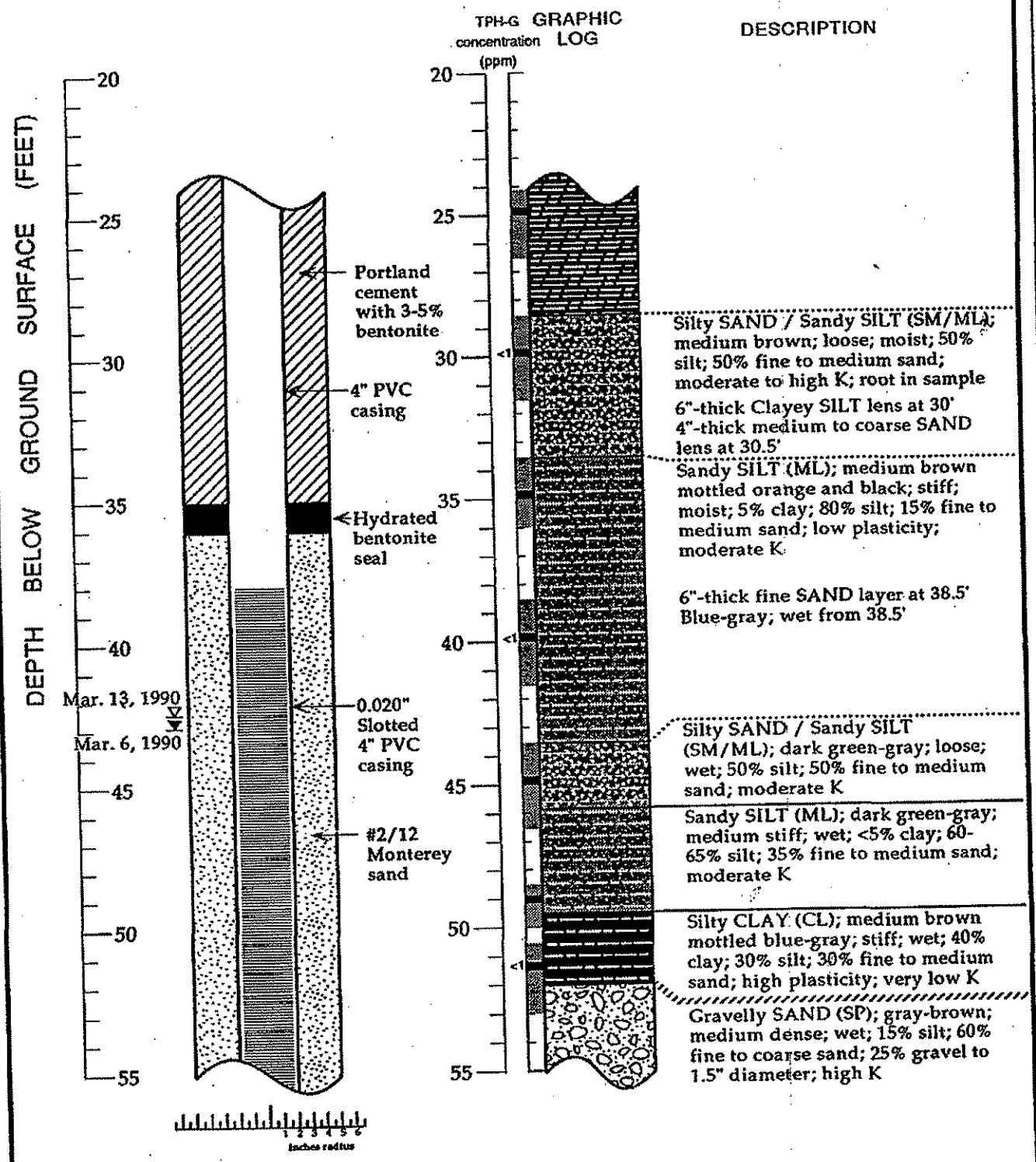
- Water level during drilling (date)
- Water level (date)
- Contact (dotted where approximate)
- —?—?— Uncertain contact
- Gradational contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Karin Sixt
Supervisor: Richard B. Weiss; CEG 1112
Drilling Company: HEW Drilling, East Palo Alto, CA
License Number: C57-384167
Driller: Casto Pineda
Drilling Method: Hollow-stem auger
Date Drilled: March 6, 1990
Well Head Completion: 4" locking well-plug, traffic-rated vault
Type of Sampler: Split barrel (1.5", 2" ID)
Ground Surface Elevation: 66.60 feet above mean sea level
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Well MW-1 (BH-A) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

ATTACHMENT 6

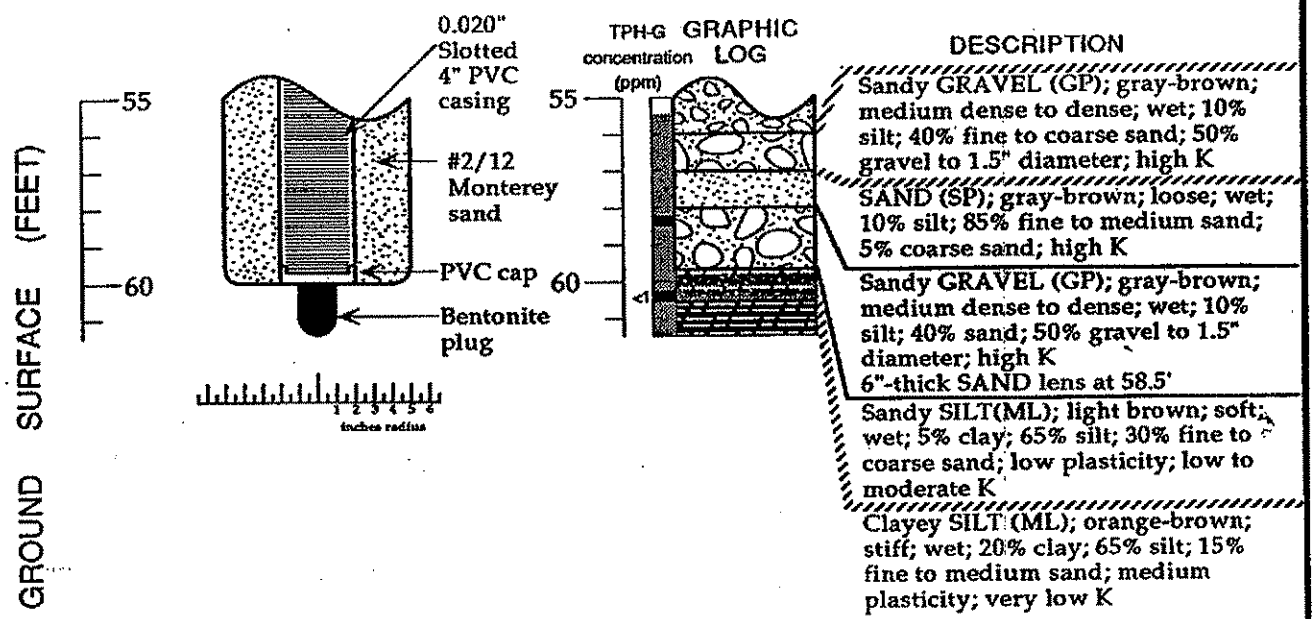
WELL MW-1 (BH-A) (cont.)



Boring Log and Well Construction Details - Well MW-1 (BH-A) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

4/10/92

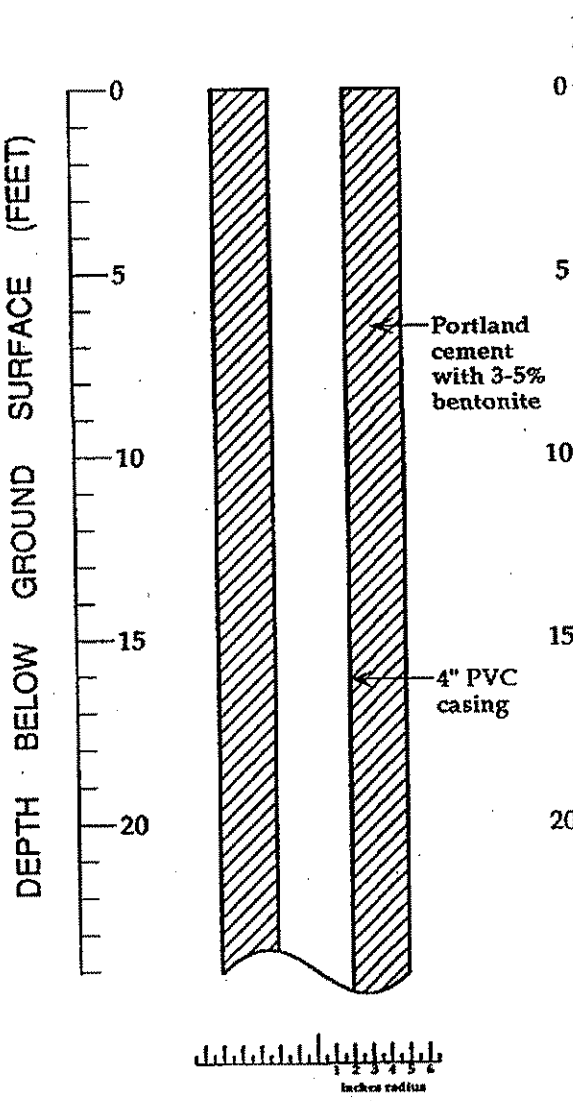
WELL MW-1 (BH-A) (cont.)



Boring Log and Well Construction Details - Well MW-1 (BH-A) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

3/5/92

WELL MW-2 (BH-B)



EXPLANATION

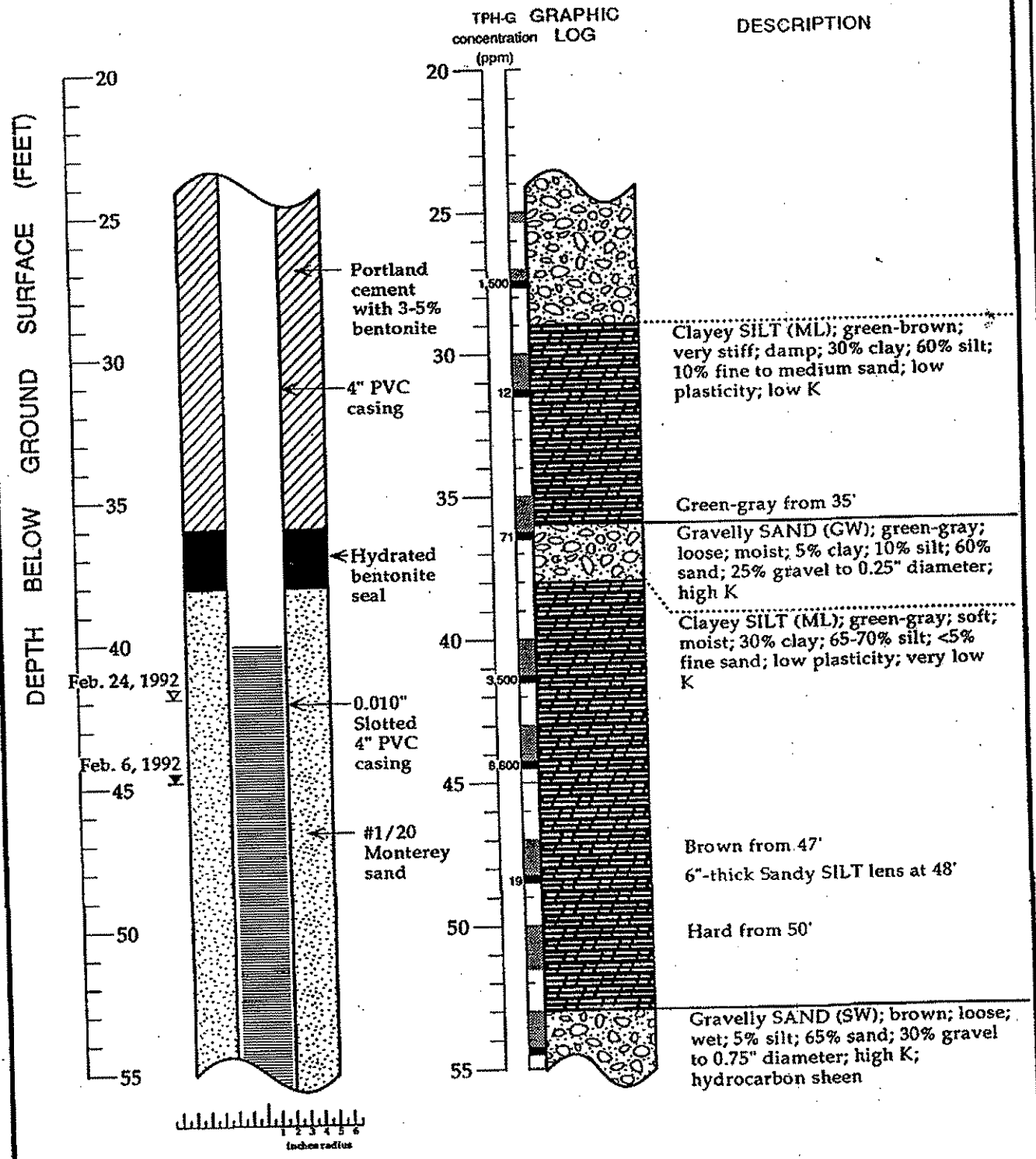
- Water level during drilling (date)
- Water level (date)
- Contact (dotted where approximate)
- Uncertain contact
- Gradational contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Tom Fojut
Supervisor: Joseph P. Theisen; CEG 1645
Drilling Company: Soils Exploration Services, Benicia, CA
License Number: C57-582696
Driller: Courtney Mossman
Drilling Method: Hollow-stem auger
Date Drilled: February 6, 1992
Well Head Completion: 4" locking well-plug, traffic-rated vault
Type of Sampler: Split barrel (2" ID)
Ground Surface Elevation: 67.37 feet above mean sea level
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Well MW-2 (BH-B) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

2/29/92

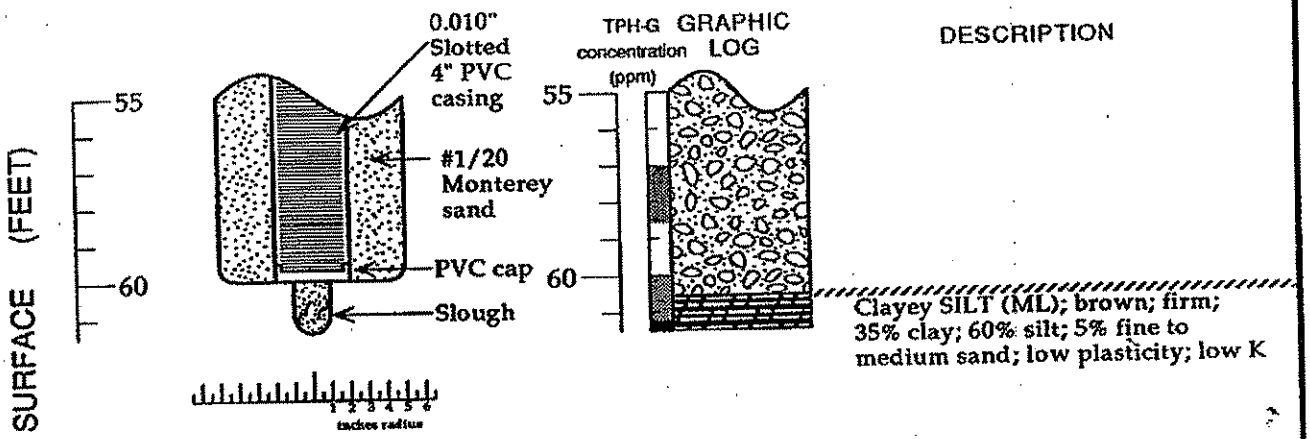
WELL MW-2 (BH-B) (cont.)



Boring Log and Well Construction Details - Well MW-2 (BH-B) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

4/10/92

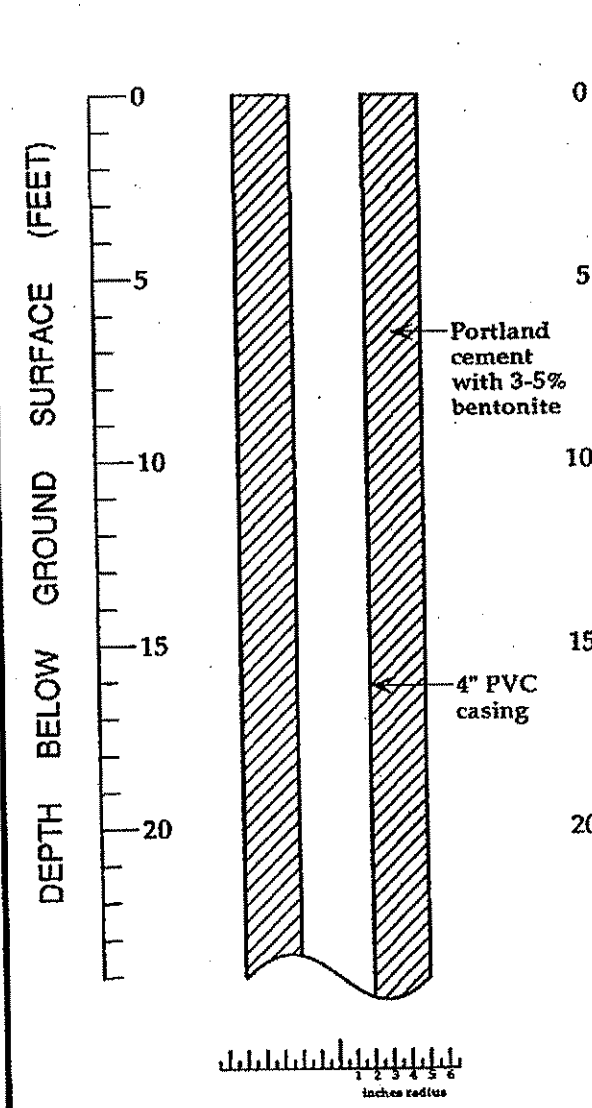
WELL MW-2 (BH-B) (cont.)

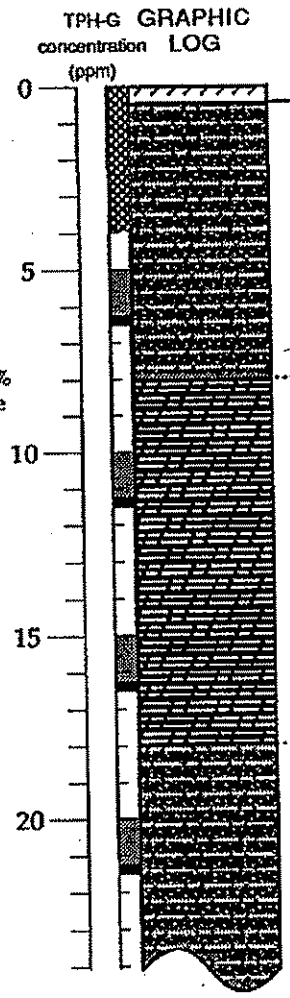


Boring Log and Well Construction Details - Well MW-2 (BH-B) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

4/10/92

WELL MW-3 (BH-C)





DESCRIPTION

Asphaltic concrete

Sandy SILT (ML); brown; soft; damp; 10% clay; 75% silt; 15% fine sand; low plasticity; low to moderate K

Clayey SILT (ML); brown; firm; damp; 15% clay; 75% silt; 10% fine sand; low plasticity; low K

Stiff from 15'

Sandy SILT (ML); orange-brown; firm; damp; 5% clay; 70% silt; 25% fine sand; low plasticity; moderate K

EXPLANATION

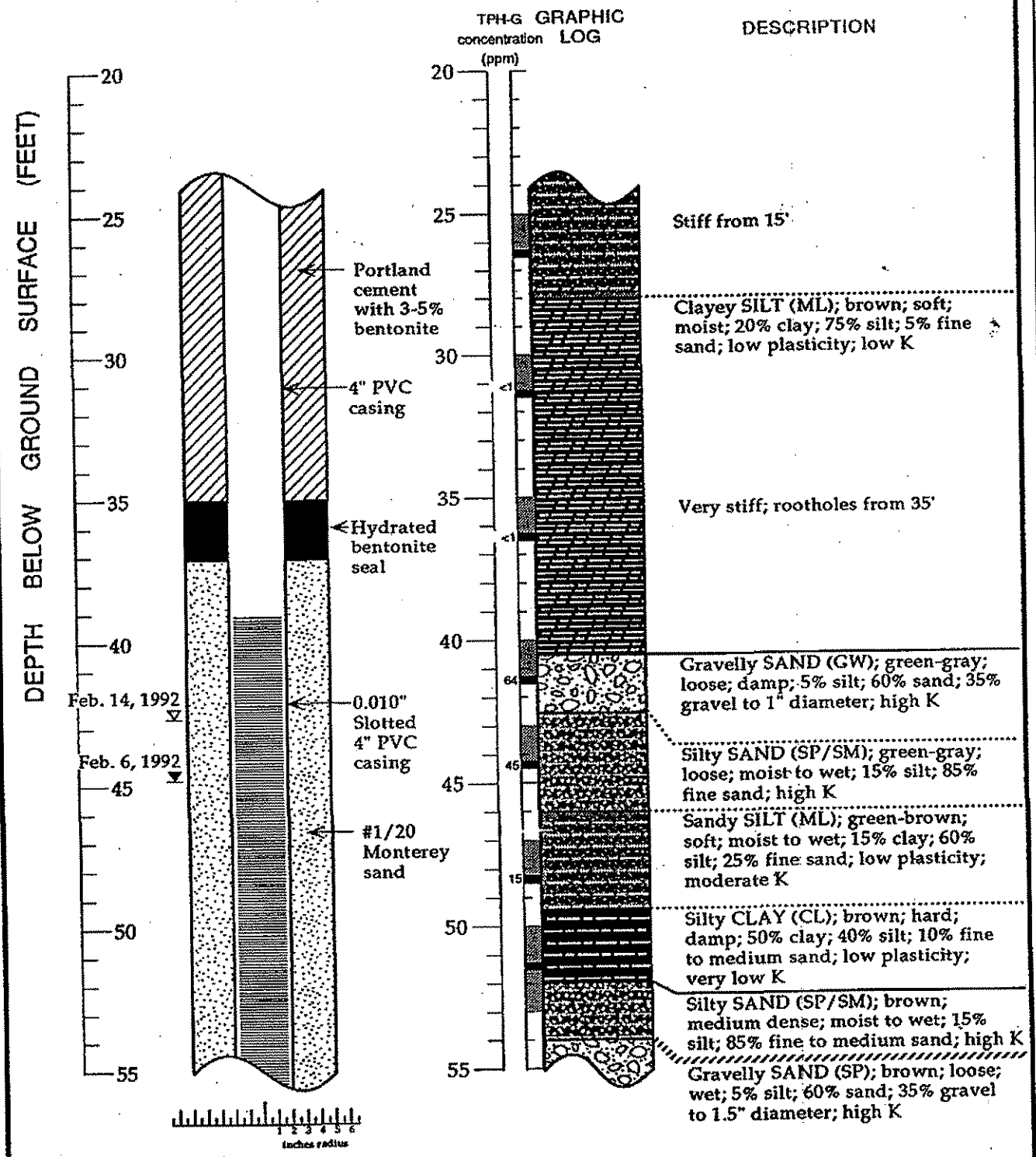
- Water level during drilling (date)
- Water level (date)
- Contact (dotted where approximate)
- —?—?— Uncertain contact
- Gradational contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Tom Fojut
Supervisor: Joseph P. Theisen; CEG 1645
Drilling Company: Soils Exploration Services, Benicia, CA
License Number: C57-582696
Driller: Courtney Mossman
Drilling Method: Hollow-stem auger
Date Drilled: February 7, 1992
Well Head Completion: 4" locking well-plug, traffic-rated vault
Type of Sampler: Split barrel (1.5", 2" ID)
Ground Surface Elevation: 66.31 feet above mean sea level
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Well MW-3 (BH-C) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

2/28/92

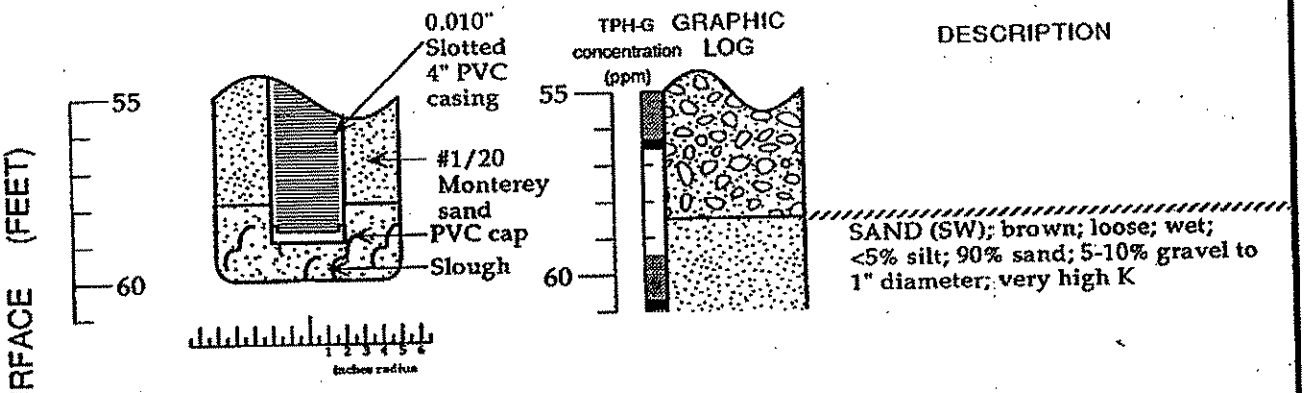
WELL MW-3 (BH-C) (cont.)



Boring Log and Well Construction Details - Well MW-3 (BH-C) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

2/28/92

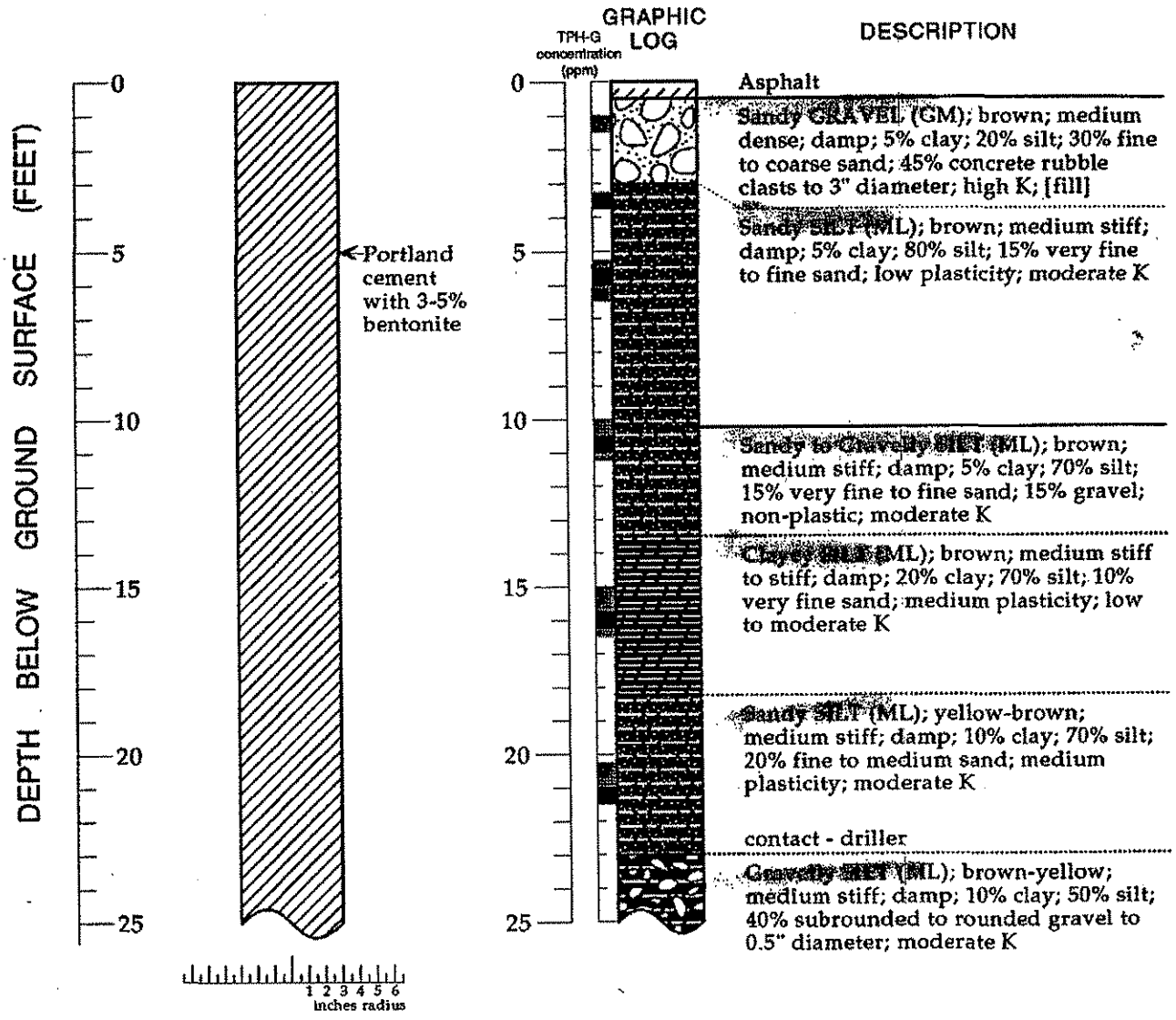
WELL MW-3 (BH-C) (cont.)



Boring Log and Well Construction Details - Well MW-3 (BH-C) - Shell Service Station WIC #204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

4/10/92

BORING BH-D



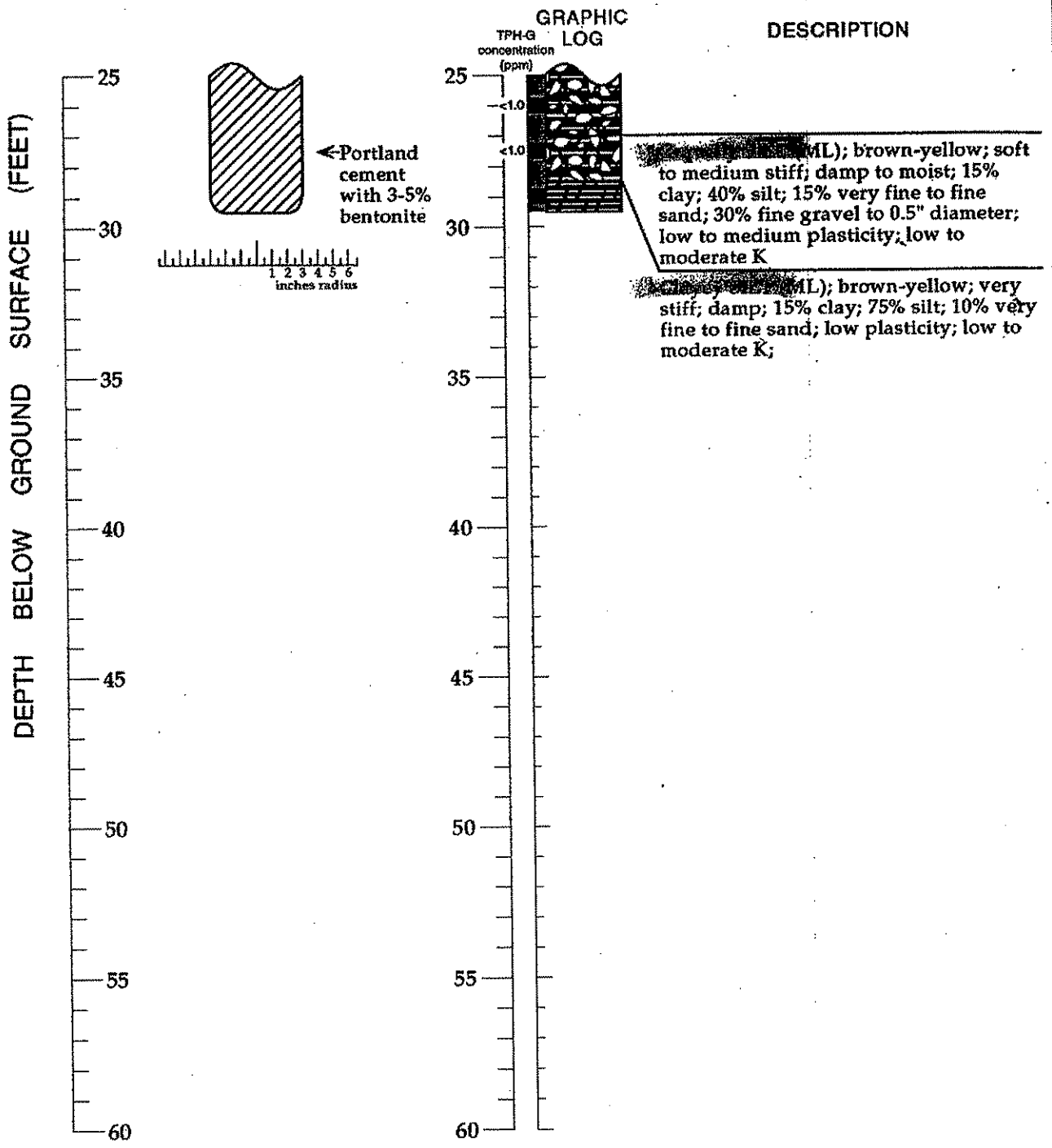
EXPLANATION

- Water level during drilling (date)
- Water level (date)
- Contact (dotted where approximate)
- Uncertain contact
- Gradational contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Kurt Brücker
Supervisor: James W. Carmody; CEG 1576
Drilling Company: Soils Exploration Services, Vacaville, CA
License Number: Lic. #C57-582696
Driller: Michael Duffy
Drilling Method: Hollow-stem auger
Date Drilled: February 15, 1994
Well Head Completion: N/A
Type of Sampler: Split barrel (2.0" ID)
Ground Surface Elevation: Approx. 67 feet above mean sea level
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

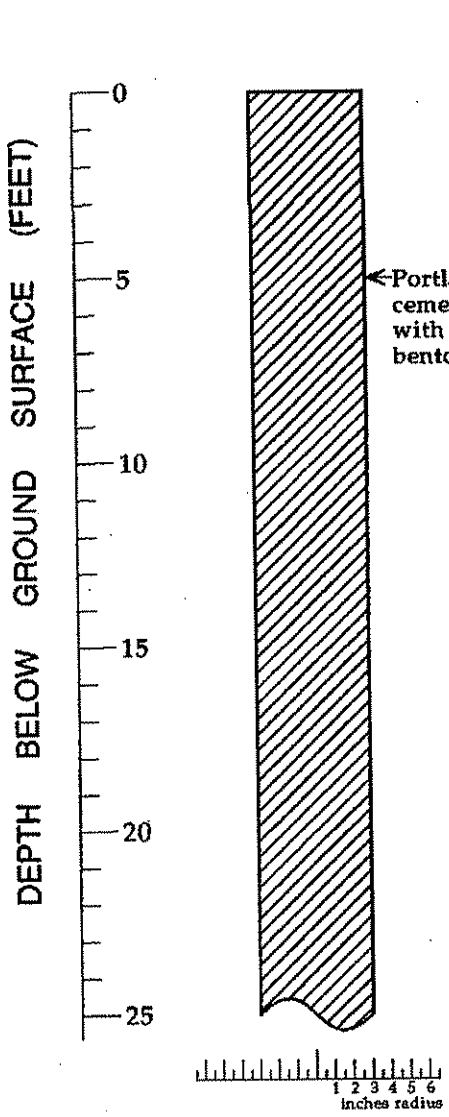
Boring Log - Boring BH-D - Shell Service Station, WIC# 204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

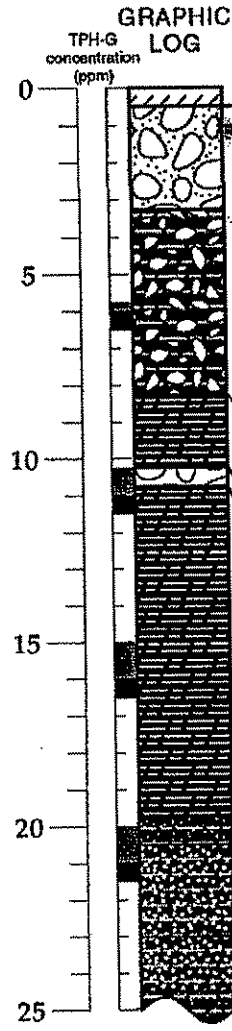
BORING BH-D (cont.)



Boring Log - Boring BH-D - Shell Service Station, WIC# 204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

BORING BH-E





DESCRIPTION

Asphalt

Sandy to Silty GRAVEL (GM); brown; loose to medium dense; damp; 10% clay; 15% silt; 30% fine to coarse sand; 45% concrete rubble clasts to 2.5"; high K [fill]

moist at 3'

Gravelly SILT (ML); dark brown to gray; medium stiff; damp; 5% clay; 55% silt; 10% medium to coarse sand; 30% rounded to subrounded gravel to 1.5" diameter; non-plastic; moderate K; [fill]

Clayey SILT (ML); brown; medium stiff; damp; 15% clay; 75% silt; 10% fine sand; medium plasticity; low K

GRAVEL; gray; loose, damp, high K

Clayey SILT (ML); brown; medium stiff; damp; 15% clay; 75% silt; 10% fine sand; medium plasticity; low K

Sandy SILT (ML); light brown; soft to medium stiff; damp; 5% clay; 75% silt; 20% very fine to fine sand; low plasticity; moderate K

Silty SAND (SM); brown; loose to medium dense; 5% clay; 40% silt; 55% very fine to medium sand; moderate K

color change to gray

Sandy SILT (ML); brown-gray; medium stiff; damp; 5% clay; 55% silt; 25% medium sand; 15% subrounded to rounded gravel to 0.25" diameter; medium plasticity; moderate K

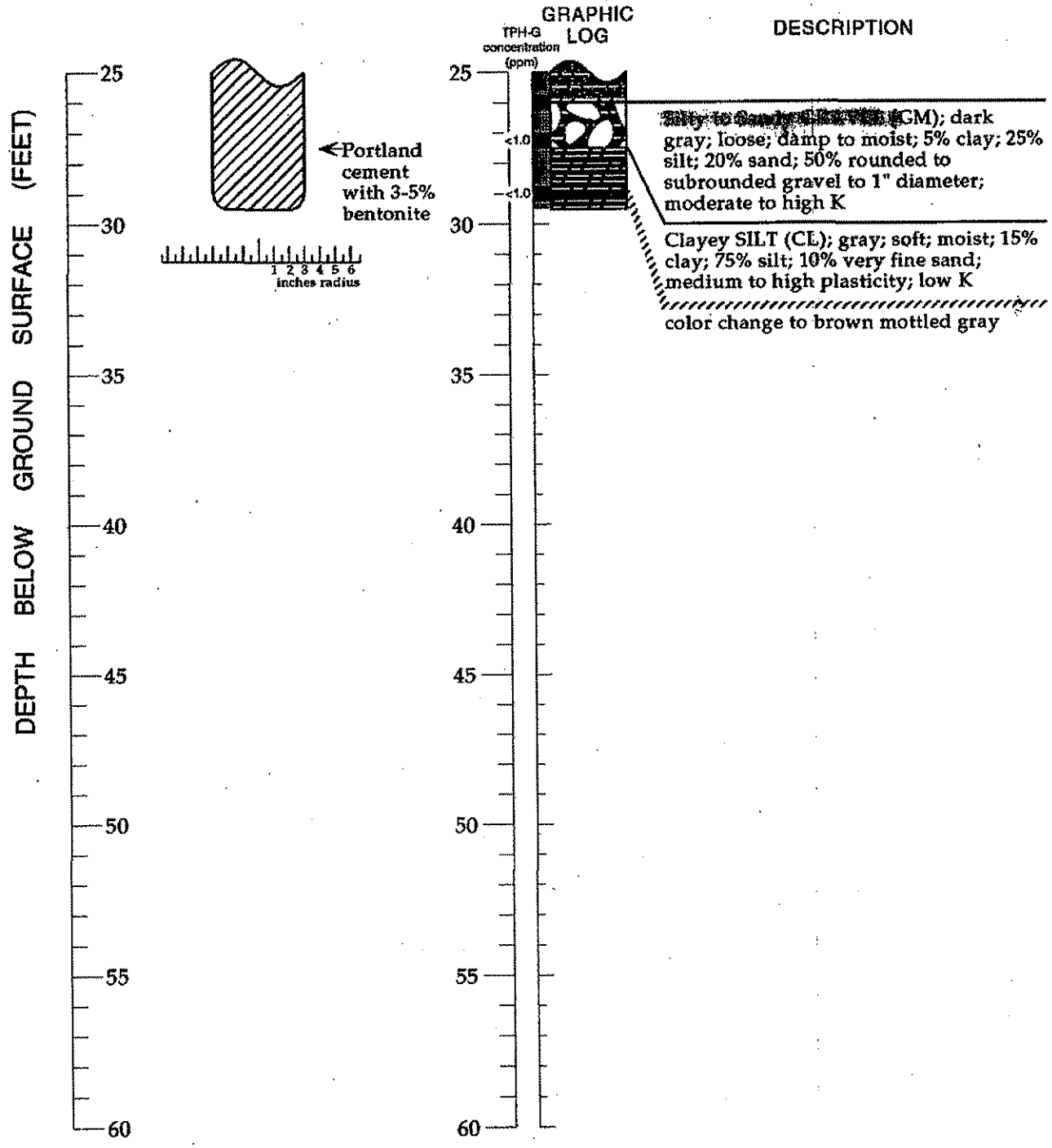
EXPLANATION

- Water level during drilling (date)
- Water level (date)
- Contact (dotted where approximate)
- Uncertain contact
- Gradational contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Kurt Brücker
Supervisor: James W. Carmody; CEG 1576
Drilling Company: Soils Exploration Services, Vacaville, CA
License Number: Lic. #C57-582696
Driller: Michael Duffy
Drilling Method: Hollow-stem auger
Date Drilled: February 15, 1994
Well Head Completion: N/A
Type of Sampler: Split barrel (1.5 & 2.0" ID)
Ground Surface Elevation: Approx. 67 feet above mean sea level
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

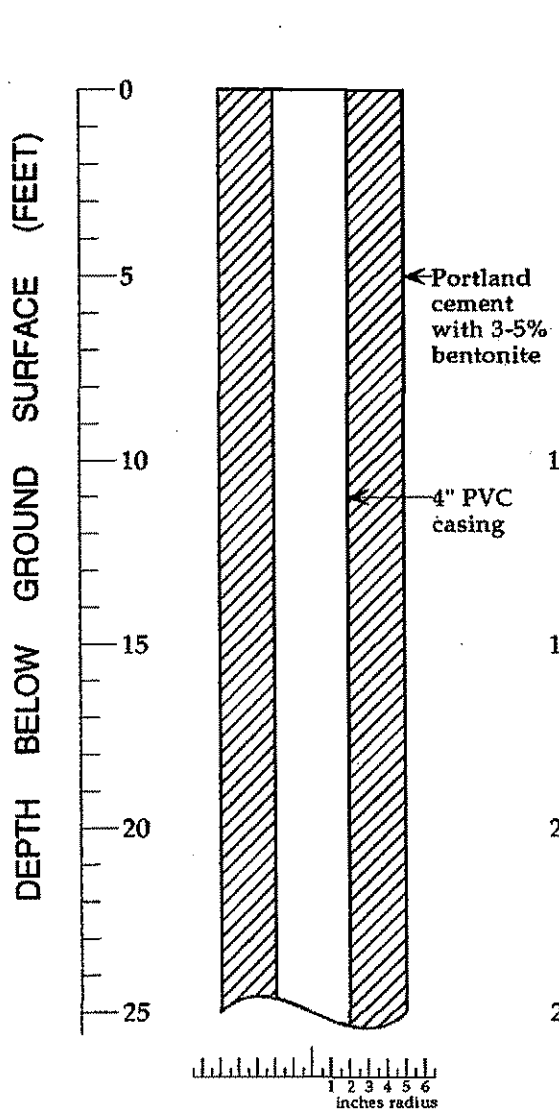
Boring Log - Boring BH-E - Shell Service Station, WIC# 204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

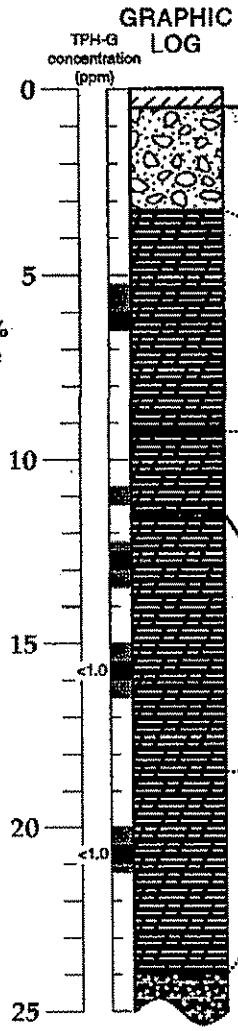
BORING BH-E (cont.)



Boring Log - Boring BH-E - Shell Service Station, WIC# 204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

WELL MW-4 (BH-F)





DESCRIPTION

Asphalt

Gravelly SAND (SP); brown-yellow; loose; damp; 10% silt; 65% medium to coarse sand; 25% concrete rubble clasts to 0.5" diameter; high K; [fill]

Clayey SILT (ML); brown; soft; damp; 15% clay; 80% silt; 5% very fine to fine sand; low to medium plasticity; low K

Clayey SILT (ML); light brown; medium stiff; moist; 30% clay; 73% silt; 5% very fine to fine sand; 2% subangular coarse gravel to 2" diameter; medium plasticity; low K

Clayey SILT (ML); brown; medium stiff; damp; 15% clay; 75% silt; 10% very fine to fine sand; low plasticity; low K

contact - driller

light brown; stiff; 20% clay; 65% silt; 5% very fine sand; 10% subrounded gravel to 3" diameter

contact - driller

Silty SAND (ML); yellow-brown; loose; damp; 5% clay; 30% silt; 65% very fine to medium sand; moderate K

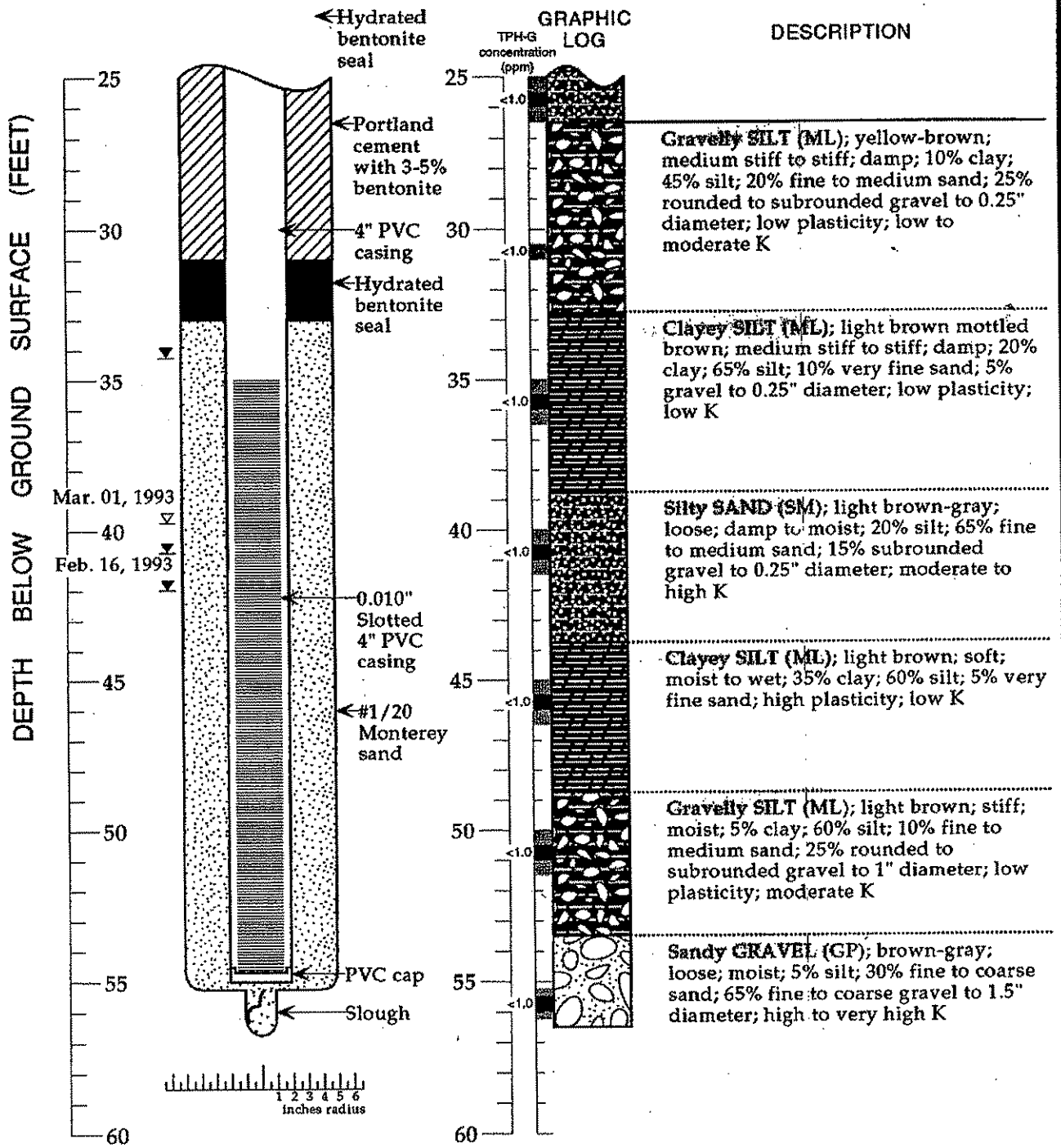
EXPLANATION

- ▼ Water level during drilling (date)
- ▽ Water level (date)
- ——····—— Contact (dotted where approximate)
- —?—?— Uncertain contact
- ////////// Gradational contact
- Location of recovered drive sample
- Location of drive sample sealed for chemical analysis
- Cutting sample
- K = Estimated hydraulic conductivity

Logged By: Kurt Brücker
Supervisor: James W. Carmody; CEG 1576
Drilling Company: Soils Exploration Services, Vacaville, CA
License Number: Lic. #C57-582696
Driller: Michael Duffy
Drilling Method: Hollow-stem auger
Date Drilled: February 16, 1994
Well Head Completion: 4" locking well-plug, traffic-rated vault
Type of Sampler: Split barrel (2.0" ID)
Ground Surface Elevation: 68.8 feet above mean sea level
TPH-G: Total petroleum hydrocarbon as gasoline in soil by modified EPA Method 8015

Boring Log and Well Construction Details - Well MW-4 (BH-F) - Shell Service Station, WIC# 204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

WELL MW-4 (BH-F) (cont.)



Boring Log and Well Construction Details - Well MW-4 (BH-F) - Shell Service Station, WIC# 204-6852-0703, 1285 Bancroft Avenue, San Leandro, California

Cambria Environmental Technology, Inc.
1144 - 65th St.
Oakland, CA 94608
Telephone: (510) 420-0700
Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	Equiva Services LLC	**BORING/WELL NAME**	MW-5
JOB/SITE NAME	snl1285	**DRILLING STARTED**	18-May-99
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	18-May-99
PROJECT NUMBER	241-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	6"/10"	**SCREENED INTERVAL**	25 to 50 ft bgs
LOGGED BY	J. Riggi	**DEPTH TO WATER (First Encountered)**	33.0 ft (18-May-99)
REVIEWED BY	A. Le May, RG	**DEPTH TO WATER (Static)**	33.30ft (18-May-99)
REMARKS	Hand augered to 5' bgs; located 9' SW of SW UST slab corner.		

TPHg (mg/kg)	BLOW COUNTS	RECOVERY	SAMPLE ID	DEPTH (ft bgs)	U.S.C.S.	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
				0		**Silty Sandy GRAVEL**; (FILL); dry; 10% clay, 15% silt, 35% sand, 40% gravel; no plasticity; high estimated permeability.	2.0
						Clayey SILT; (ML); brown; stiff; damp; 30% clay, 60% silt, 10% fine grained sand; low plasticity; low estimated permeability.	
<1.0	10 10 3	100%	MW-5 -5'	5			
<1.0	5 6 13	100%	MW-5 -10'	10	ML	@ 10' - very stiff.	
<1.0	10 16 20	100%	MW-5 -15'	15		@ 15' - hard.	
<1.0	8 11 15	100%	MW-5 -20'	20		@ 15' - very stiff.	
						Sandy Clayey SILT; (ML); brown; stiff; damp; 30% clay, 45% silt, 25% fine grained sand; low plasticity; low estimated permeability.	22.5
<1.0	5 5 6	100%	MW-5 -25'	25	ML		
						Clayey SAND; (SC); brown; medium dense; damp; 30% clay, 10% silt, 60% fine grained sand; low plasticity; low estimated permeability.	27.5
<1.0	4 5 7	100%	MW-5 -30'	30	SC		
				35			

WELL DIAGRAM: Portland Type I/II; 4" diam., Schedule 40 PVC; Bentonite Seal; Monterey Sand #3

WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99

Continued Next Page

Cambria Environmental Technology, Inc.
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Oakland, CA 94608
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Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	Equiva Services LLC	**BORING/WELL NAME**	MW-5
JOB/SITE NAME	snl1285	**DRILLING STARTED**	18-May-99
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	18-May-99

Continued from Previous Page

TPHg (mg/kg)	BLOW COUNTS	RECOVERY	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
1.91	15 21 15	100%	MW-5 -35'					@ 35' - dense; wet.		
								Sandy GRAVEL; (GW); grey to black; medium dense; wet; 10% silt, 30% sand, 60% fine to coarse grained gravel; no plasticity; high estimated permeability.	37.5	4"-diam., 0.010" Slotted Schedule 40 PVC
10.5	6 8 11	100%	MW-5 -40'		40	GW				
								Silty Gravelly Clayey SAND; (SC); brown; very dense; wet; 25% clay, 15% silt, 45% fine grained sand, 15% gravel; low plasticity; low estimated permeability.	42.5	
6.67	19 28 45	100%	MW-5 -45'		45	SC				
					50				50.0	Bottom of Boring @ 50 ft

WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99

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Oakland, CA 94608
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Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	Equiva Services LLC	**BORING/WELL NAME**	MW-6
JOB/SITE NAME	snl1285	**DRILLING STARTED**	17-May-99
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	17-May-99
PROJECT NUMBER	241-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Hollow-stem auger limited access	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	8"	**SCREENED INTERVAL**	25 to 50 ft bgs
LOGGED BY	J. Riggi	**DEPTH TO WATER (First Encountered)**	32.0 ftNA
REVIEWED BY	A. Le May, RG	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5' bgs.		

TPHg (mg/kg)	BLOW COUNTS	RECOVERY	SAMPLE ID	DEPTH (ft bgs)	U.S.C.S.	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
				0		**Silty Clayey Sandy GRAVEL**; (FILL); brown; damp; 20% clay, 15% silt, 25% sand, 40% gravel; low plasticity; low estimated permeability.	2.0
						Clayey SAND; (SC); brown; damp; 25% clay, 10% silt, 65% fine grained sand; low plasticity; low estimated permeability.	
<1.0	NA	100%	MW-6 -5'	5			
<1.0	NA	100%	MW-6 -10'	10			
<1.0	NA	100%	MW-6 -15'	15			
<1.0	NA	100%	MW-6 -20'	20	SC		
<1.0	NA	100%	MW-6 -25'	25			
<1.0	NA	100%	MW-6 -30'	30			
				35			

WELL DIAGRAM

- Portland Type I/II
- 2"-diam., 0.010" Slotted Schedule 40 PVC
- Bentonite Seal
- Monterey Sand #3

WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99

Continued Next Page

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Oakland, CA 94608
Telephone: (510) 420-0700
Fax: (510) 420-9170

BORING/WELL LOG

CLIENT NAME	Equiva Services LLC	**BORING/WELL NAME**	MW-6
JOB/SITE NAME	snl1285	**DRILLING STARTED**	17-May-99
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	17-May-99

Continued from Previous Page

TPHg (mg/kg)	BLOW COUNTS	RECOVERY	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
273	NA	100%	MW-6 -35'							
									37.5	2"-diam., 0.010" Slotted Schedule 40 PVC
96.1	NA	100%	MW-6 -40'		40	GC		**Clayey Sandy GRAVEL**; (GC); brown; wet; 20% clay, 10% silt, 30% sand, 50% fine to coarse grained gravel; low plasticity; high estimated permeability.		
									42.5	
1.83	NA	100%	MW-6 -45'		45	SC		**Clayey SAND**; (SC); brown; wet; 30% clay, 10% silt, 60% fine grained sand; low plasticity; low estimated permeability.		
					50				50.0	Bottom of Boring @ 50 ft

WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99

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BORING/WELL LOG

CLIENT NAME	Equiva Services LLC	**BORING/WELL NAME**	MW-7
JOB/SITE NAME	snl1285	**DRILLING STARTED**	17-May-99
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	17-May-99
PROJECT NUMBER	241-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Hollow-stem auger limited access	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	8"	**SCREENED INTERVAL**	25 to 50 ft bgs
LOGGED BY	J. Riggi	**DEPTH TO WATER (First Encountered)**	35.6 ft (17-May-99)
REVIEWED BY	A. Le May, RG	**DEPTH TO WATER (Static)**	32.90ft (17-May-99)

REMARKS Hand augered to 5' bgs; located in driveway behind Shell on property line.

TPHg (mg/kg)	BLOW COUNTS	RECOVERY	SAMPLE ID	DEPTH (ft bgs)	U.S.C.S.	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
				0		**Sandy Clayey GRAVEL**; (FILL); brown; dry; 20% clay, 10% silt, 20% sand, 50% gravel; low plasticity; low estimated permeability.	2.0
					SC	**Clayey SAND**; (SC); brown; damp; 30% clay, 10% silt, 60% fine grained sand; low plasticity; low estimated permeability.	5.0
<1.0	NA	100%	MW-7 -5'	5	ML	**Clayey SILT**; (ML); brown; damp; 30% clay, 60% silt, 10% fine grained sand; low plasticity; low estimated permeability.	7.5
					SC	**Silty Clayey SAND**; (SC); brown; damp; 30% clay, 20% silt, 50% fine grained sand; low plasticity; low estimated permeability.	
<1.0	NA	100%	MW-7 -10'	10			12.5
					ML	**Clayey SILT**; (ML); brown; damp; 30% clay, 50% silt, 20% fine grained sand; low plasticity; low estimated permeability.	
<1.0	NA	100%	MW-7 -15'	15			
<1.0	NA	100%	MW-7 -20'	20			22.5
					SC	**Silty Clayey SAND**; (SC); brown; damp; 35% clay, 25% silt, 40% fine grained sand; low plasticity; low estimated permeability.	
<1.0	NA	100%	MW-7 -25'	25			
<1.0	NA	100%	MW-7 -30'	30			
				35			

WELL DIAGRAM: Portland Type I/II; 2" diam., Schedule 40 PVC; Bentonite Seal; Monterey Sand #3

WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99

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BORING/WELL LOG

CLIENT NAME	Equiva Services LLC	**BORING/WELL NAME**	MW-7
JOB/SITE NAME	snl1285	**DRILLING STARTED**	17-May-99
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	17-May-99

Continued from Previous Page

TPHg (mg/kg)	BLOW COUNTS	RECOVERY	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
<1.0	NA	100%	MW-7 -35'							
									37.5	2"-diam., 0.010" Slotted Schedule 40 PVC
<1.0	NA	100%	MW-7 -40'		40			**Clayey SAND**; (SC); brown; wet; 30% clay, 10 % silt, 60% fine grained sand; low plasticity; low estimated permeability.		
						SC				
<1.0	NA	100%	MW-7 -45'		45					
					50				50.0	Bottom of Boring @ 50 ft

WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99

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BORING/WELL LOG

CLIENT NAME	Equiva Services LLC	**BORING/WELL NAME**	MW-8
JOB/SITE NAME	snl1285	**DRILLING STARTED**	19-May-99
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	19-May-99
PROJECT NUMBER	241-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Hollow-stem auger limited access	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	8"	**SCREENED INTERVAL**	25 to 50 ft bgs
LOGGED BY	J. Riggi	**DEPTH TO WATER (First Encountered)**	36.0 ft (19-May-99)
REVIEWED BY	A. Le May, RG	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5' bgs.		

TPHg (mg/kg)	BLOW COUNTS	RECOVERY	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
								CONCRETE.	0.3	
								Sandy Clayey SILT; (ML); brown; damp; 25% clay, 60% silt, 15% fine grained sand; low plasticity; low estimated permeability.		
<1.0		100%	MW-8 -5'		5					Portland Type I/II
						ML				
<1.0		100%	MW-8 -10'		10					
<1.0		100%	MW-8 -15'		15					2" diam., Schedule 40 PVC
									17.5	
								Silty Clayey SAND; (SC); brown; damp; 25% clay, 20% silt, 55% fine grained sand; low plasticity; low estimated permeability.		
<1.0		100%	MW-8 -20'		20					Bentonite Seal
<1.0		100%	MW-8 -25'		25	SC				Monterey Sand #3
<1.0		100%	MW-8 -30'		30					
									32.5	
								Sandy GRAVEL; (GW); brown to grey; wet; 5% silt, 45% fine to coarse grained sand; 50% fine to coarse grained gravel; no plasticity; high estimated permeability.		
					35					

WELL LOG (TPH-G) G:\SNL1285\GINT\SNL1285.GPJ DEFAULT.GDT 7/27/99

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BORING/WELL LOG

CLIENT NAME	Equiva Services LLC	**BORING/WELL NAME**	MW-8
JOB/SITE NAME	snl1285	**DRILLING STARTED**	19-May-99
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	19-May-99

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TPHg (mg/kg)	BLOW COUNTS	RECOVERY	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
<1.0		100%	MW-8 -35'			GW				
								▽		
									37.5	2"-diam., 0.010" Slotted Schedule 40 PVC
<1.0		100%	MW-8 -40'		40			**Clayey SAND**; (SC); brown; wet; 25% clay, 10% silt, 65% fine grained sand; low plasticity; low estimated permeability.		
						SC				
<1.0		100%	MW-8 -45'		45					
					50				50.0	Bottom of Boring @ 50 ft

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-9
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	10-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	10-Feb-04
PROJECT NUMBER	246-0504-007	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	66.03
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	65.55 ft
BORING DIAMETER	10"	**SCREENED INTERVAL**	45 to 50 ft bgs
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	35.0 ft (10-Feb-04)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
						GM		**Asphalt.**	0.6	
						GM		**Silty GRAVEL**; (GM); Light brown; loose; dry; 30% silt, 70% gravel.	1.0	
						ML		**Clayey SILT**; (ML); Dark brown; soft; dry; 45% clay, 55% silt; low plasticity.		
0		NA	MW-9 5'		5					
									7.5	
						CL		**CLAY**; (CL); Dark brown; medium stiff; dry; 90% clay, 10% silt.		
0		NA	MW-9 10'		10					
0		NA	MW-9 15'		15					
									17.5	
						ML		**Clayey SILT**; (ML); Light brown; medium dense; dry; 35% clay, 55% silt, 10% sand.		
0		NA	MW-9 20'		20					
									25.0	
0		NA	MW-9 25'		25	CL		**CLAY**; (CL); Olive gray (stained); very stiff; dry; 95% clay, 5% silt; strong hydrocarbon odor.		
0		NA	MW-9 30'		30					
									32.5	
						GC		**Clayey GRAVEL**; (GC); Olive gray (stained); medium stiff; wet; 40% clay, 60% gravel; strong hydrocarbon odor.		
					35				35.0	

Portland Type I/II

4" diam., Schedule 40 PVC

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-9
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	10-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	10-Feb-04

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PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
51		NA	MW-9 35'			SP		**Poorly graded SAND**; (SP); Olive gray (stained); loose; wet; 100% sand; strong hydrocarbon odor.	35.2	
						GC		**Clayey GRAVEL**; (GC); Olive gray (stained); medium stiff; wet; 40% clay, 60% gravel; strong hydrocarbon odor.	37.5	
								No recovery		
		NA	MW-9 40'		40					
									42.5	Bentonite Seal
						GC		**Clayey GRAVEL**; (GC); Olive gray (stained); soft; wet; 30% clay, 70% gravel; strong hydrocarbon odor.	45.0	
78		NA	MW-9 45'		45	SW		**Well graded SAND with Gravel**; (SW); Olive gray (stained); loose; wet; 80% sand, 20% gravel.	47.5	Lonestar Sand #2/12
						CL		**CLAY with Sand and Silt**; (CL); Light brown; very stiff; damp to moist; 60% clay, 15% silt, 25% sand.		4"-diam., 0.010" Slotted Schedule 40 PVC
10			MW-9 49.5'		50				50.0	Bottom of Boring @ 50 ft

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-10
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	11-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	11-Feb-04
PROJECT NUMBER	246-0504-007	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	64.80
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	64.36 ft
BORING DIAMETER	8"	**SCREENED INTERVAL**	30 to 40 ft bgs
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	30.0 ft (11-Feb-04)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
								Asphalt.	1.0
						GM		**Silty GRAVEL**; (GM); Brown; medium dense; dry; 40% silt, 60% gravel.	2.3
								SILT; (ML); Grayish brown; medium dense; dry; 5% clay, 90% silt, 5% sand.	
0		NA	MW-10 -5'		5	ML			7.5
								CLAY with Silt; (CL); Dark brown; medium stiff; dry; 75% clay, 25% silt.	
0		NA	MW-10 -10'		10	CL			
0		NA	MW-10 -15'		15				17.5
								Clayey SILT; (ML); Dark brown; medium dense; dry; 35% clay, 65% silt.	
0		NA	MW-10 -20'		20	ML			22.5
								Silty CLAY; (CL); Brown; medium stiff; wet; 55% clay, 35% silt, 10% sand.	
0		NA	MW-10 -25'		25	CL			
0		NA	MW-10 -30'		30				32.5
								Well graded SAND with Gravel; (SW); Dark gray; loose; wet; 80% sand, 20% gravel.	
					35				

WELL DIAGRAM: Portland Type I/II; 2" diam., Schedule 40 PVC; Bentonite Seal; Lonestar Sand #2/12

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-10
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	11-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	11-Feb-04

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PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
0		NA	MW-10 -35'			SW				2"-diam., 0.010" Slotted Schedule 40 PVC
0		NA	MW-10 -40'		40				40.0	Bottom of Boring @ 40 ft

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-11
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	10-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	10-Feb-04
PROJECT NUMBER	246-0504-007	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	63.94
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	63.54 ft
BORING DIAMETER	8"	**SCREENED INTERVAL**	40 to 45 ft bgs
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	35.0 ft (10-Feb-04)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
								Asphalt.	1.0
						GW		**Well graded GRAVEL**; (GW); Dark brown; dry; 100% Gravel.	3.5
0		NA	MW-11 -5'		5			**CLAY with Silt**; (CL); Dark brown; medium stiff; dry; 85% clay, 15% silt; low plasticity.	
0		NA	MW-11 -10'		10				
0		NA	MW-11 -15'		15	CL		Clay with little to no fines.	
0		NA	MW-11 -20'		20				
0		NA	MW-11 -25'		25			Silted clay with fine sand; dark brown; soft; damp; 60% clay, 25% silt, 15% sand; low plasticity.	
0		NA	MW-11 -30'		30				
					35			**Clayey SAND**; (SC); Light grayish brown; loose; wet; 20% clay, 10% silt, 60% sand, 10% gravel.	32.5

WELL DIAGRAM: Portland Type I/II; 2" diam., Schedule 40 PVC

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-11
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	10-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	10-Feb-04

Continued from Previous Page

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
0		NA	MW-11 -35'			SC				Bentonite Seal
								Well graded GRAVEL with Sand; (GW); Light brown; loose; wet; 25% sand, 75% gravel.	37.5	
0		NA	MW-11 -40'		40	GW				Lonestar Sand #2/12
								Clayey SAND; (SC); Light brown; loose; wet; 30% clay, 60% sand, 10% gravel.	42.5	2"-diam., 0.010" Slotted Schedule 40 PVC
0		NA	MW-11 -44.5'		45	SC			45.0	Bottom of Boring @ 45 ft

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-12
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	12-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Feb-04
PROJECT NUMBER	246-0504-007	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	65.97
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	65.58 ft
BORING DIAMETER	8"	**SCREENED INTERVAL**	40 to 45 ft bgs
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	35.0 ft (12-Feb-04)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
						GW		**Asphalt.**	0.6	
						GW		**Well graded GRAVEL**; (GW); Brown; loose; dry; 100% Gravel.	1.0	
								Silty CLAY; (CL); Dark brown to black; stiff; dry; 80% clay, 20% silt.		
0		NA	MW-12 -5'		5					
0		NA	MW-12 -10'		10					
0		NA	MW-12 -15'		15	CL		Clay with little to no fines.		Portland Type I/II
0		NA	MW-12 -20'		20			Silty clay with fine sand; Grayish brown; medium stiff; dry; 65% clay, 35% silt.		2" diam., Schedule 40 PVC
0		NA	MW-12 -25'		25				27.5	
0		NA	MW-12 -30'		30	ML		**Clayey SILT**; (ML); Light brown; soft; damp; 45% clay, 55% silt; low plasticity.	32.5	
					35	SC		**Clayey SAND**; (SC); Light brown; medium dense; damp to moist; 30% clay, 70% sand; low plasticity.		

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-12
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	12-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Feb-04

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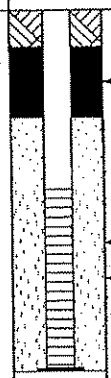
PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
0		NA	MW-12 -35'			CL		**CLAY**; (CL); Light brown; very stiff; wet; 95% clay, 5% sand.	35.5
						SW		**Well Graded SAND with Gravel**; (SW); Light brown; loose; wet; 80% sand, 20% gravel.	37.5
0		NA	MW-12 -40'		40	SC		**Clayey SAND**; (SC); Brown; medium dense; wet; 20% clay, 80% sand.	40.2
						ML		**Sandy SILT with Clay**; (ML); Brown; medium dense; wet; 15% clay, 55% silt, 30% sand.	42.5
								CLAY; (CL); Brown; very still; wet; 95% clay, 5% silt.	44.0
0		NA	MW-12 -44.5'		45				45.0

WELL DIAGRAM



- Bentonite Seal
- Lonestar Sand #2/12
- 2"-diam., 0.010" Slotted Schedule 40 PVC
- Bottom of Boring @ 45 ft

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-1A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	10"	**SCREENED INTERVALS**	35 to 45 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	42.0 fbg (12-Dec-08)
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA
REMARKS	Air knife to 5 fbg		

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
							ASPHALT	0.5	
0							**SILT with Sand (ML)**; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity.		
0									
2.9	5	MW-1A @ 5		5	ML				
	8								
	12								
				10				10.0	
3.0	10	MW-1A @ 10					**CLAY (CL)**; dark brown (7.5YR 3/3); moist; 65% clay, 35% silt; medium plasticity.		
	12				CL				
	10								
				15				15.0	
3.8	10	MW-1A @ 15					**SILT (ML)**; dark brown (7.5YR 3/3); moist; 35% clay, 65% silt; medium plasticity.		Portland Type I/II
	14								
	18				ML				
				20				20.0	

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-1A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Dec-08

Continued from Previous Page

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)
4.5	11, 14, 18	MW-1A @ 20			ML		**SILT with Sand (ML)**; brown (7.5YR 4/4); moist; 5% clay, 80% silt, 15% fine sand; medium plasticity.	
2.9	9, 14, 17	MW-1A @ 25		25	ML		**SILT (ML)**; brown (7.5YR 4/4); moist; 15% clay, 80% silt, 5% fine sand; medium plasticity.	25.0
2.7	12, 18, 21						@ 27' - 10% clay, 80% silt, 10% fine sand.	
2.4	12, 14, 23							29.0
2.7				30	ML		**SILT with Sand (ML)**; dark yellowish brown (10YR 4/4); moist; 5% clay, 70% silt, 25% fine sand; medium plasticity. No recovery.	30.0
3.9	16, 18, 24	MW-1A @ 32					**SILT with Sand (ML)**; dark yellowish brown (10YR 4/4); moist; 5% clay, 75% silt, 20% sand; medium plasticity.	31.5
3.2	12, 14, 26							
4.8	15, 21, 38	MW-1A @ 35		35	ML			
20	14, 16, 28							38.0
199	16, 34, 32				SP		**SAND (SP)**; very dark grayish brown (2.5Y 3/2); moist; 10% clay, 10% silt, 80% coarse angular sand.	
501	14, 18, 31	MW-1A @ 40		40	ML		**SILT (ML)**; dark grayish brown (2.5Y 4/2); moist; 30% clay, 70% silt; medium plasticity.	40.0
66.1	12, 14, 34						**CLAY (CL)**; dark grayish brown (2.5Y 4/2); moist; 70% clay, 30% silt, high plasticity.	42.0

WELL DIAGRAM

- Bentonite Seal
- Monterey Sand #2/12
- 4"-diam., 0.020" Slotted Schedule 40 PVC

WELL LOG (PID) I:\SHELL\6-CHARS\2405-1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-1A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Dec-08

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PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
	8				CL		@ 44' - 65% clay, 35% silt.		
	14								
68.3	22	MW-1A @ 45		45				45.5	Bottom of Boring @ 45.5 fbg

WELL LOG (PID) I:\SHELL\16-CHARS\240505--\240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

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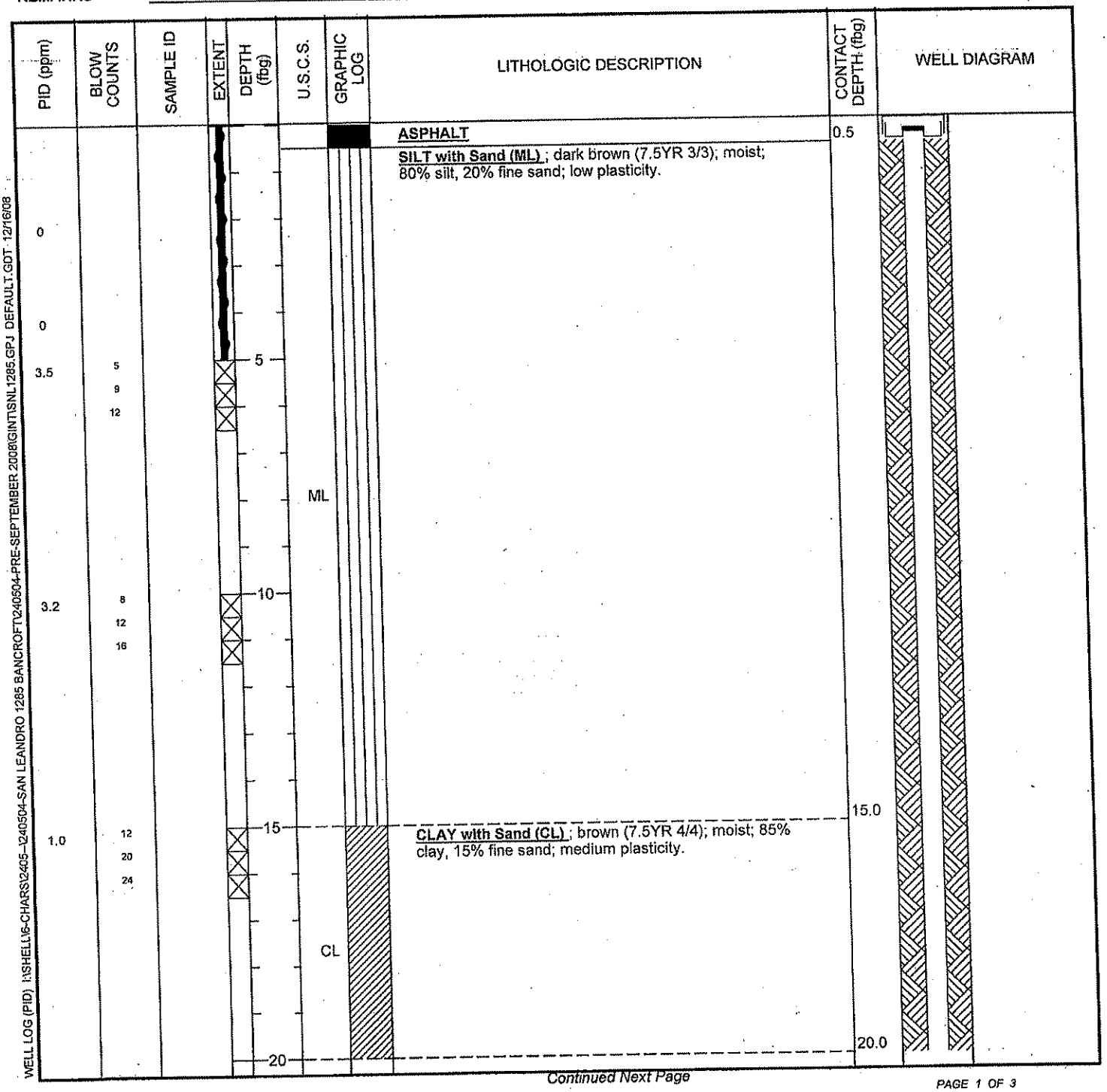
CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-1B
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	11-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	10"	**SCREENED INTERVALS**	50 to 60 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	42.0 fbg (11-Dec-08) ▽
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA ▼
REMARKS	Air knifed to 5 fbg		



WELL LOG (PID) I:\SHELL\6-CHARS\240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-1B
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	11-Dec-08

Continued from Previous Page

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
1.1	13 24 25						**SILT (ML)**; brown (7.5YR 4/4); moist; 25% clay, 75% silt; low plasticity.		Portland Type I/II
0	9 11 14			25					
0 0	10 13 16			30	ML		@ 30' - dark yellowish brown (10YR 4/4).		
0	60 30 26			35			@ 35' - 5% clay, 85% silt, 10% fine sand.		
8.5 63 0	8 10 12 12 18 21	MW-1B @ 41'		40	CL		**CLAY (CL)**; dark greenish gray (10Y 4/1); moist; 90% clay, 10% silt; medium plasticity.	40.0	

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-1B
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	11-Dec-08

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PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)
							@ 43' - olive brown (2.5Y 4/3).	
0	14, 19, 25			45	ML		**SILT with Sand (ML)**; brown (10YR 4/3); moist; 80% silt, 20% fine sand; medium plasticity.	44.0
0	10, 15, 21				ML		**SILT (ML)**; dark yellowish brown (10YR 4/4); moist; 20% clay, 70% silt, 10% fine sand; low plasticity.	45.0
0	16, 18, 26				ML		**SILT with Sand (ML)**; brown (7.5YR 4/3); moist; 75% silt, 25% coarse angular sand; low plasticity.	46.0
0	20, 25, 39	MW-1B @ 48'		50	CL		**CLAY (CL)**; brown (7.5YR 4/3); moist; 80% clay, 20% silt; medium plasticity.	47.0
0	18, 20, 36						**SAND (SW)**; dark yellowish brown (10YR 4/4); wet; 5% clay, 90% fine to coarse sand, 5% small gravel.	51.0
2.3	14, 28, 35							
20.3	17, 34, 35	MW-1B @ 53'			SW			
12.1	15, 18, 22			55	SM		**Silty SAND (SM)**; dark yellowish brown (10YR 4/4); 20% silt, 75% fine to coarse sand, 5% small gravel.	55.0
	15, 18, 22				SW SM		**SAND with Silt (SW-SM)**; dark yellowish brown (10YR 4/4); wet; 10% silt, 85% fine to medium sand, 5% small rounded gravel. No recovery.	56.0 / 57.0
	17, 19, 25				SW SM		**SAND with Silt (SW-SM)**; dark yellowish brown (10YR 4/4); wet; 10% silt, 85% fine to medium sand, 5% small rounded gravel.	58.0
5.4		MW-1B @ 60'		60				60.5

WELL DIAGRAM: Bentonite Seal; Monterey Sand #2/12; 4"-diam., 0.020" Slotted Schedule 40 PVC; Bottom of Boring @ 60.5 fbg

WELL LOG (PID) I:\SHELL\6-CHARS\2405--1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

BORING / WELL LOG

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CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-2A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	09-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	13-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	10"	**SCREENED INTERVALS**	35 to 45 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	38.0 fbg (13-Dec-08)
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA
REMARKS	Air knifed to 5 fbg		

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)
							ASPHALT	0.5
88					ML		**SILT with Sand (ML)**; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity.	
0.0	5 8 13			5			**Sandy SILT (ML)**; dark brown (7.5YR 3/3); moist; 60% silt, 40% fine sand; low plasticity.	5.0
0.2	8 15 20			10				
0.2	18 27 34			15			**SILT with Sand (ML)**; dark brown (7.5YR 3/3); moist; 15% clay, 60% silt, 25% fine sand; medium plasticity.	15.0
				20				

WELL DIAGRAM: Portland Type I/II

WELL LOG (PID) I:\SHELL\6-CHARS\240S--\240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

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BORING / WELL LOG

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CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-2A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	09-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	13-Dec-08

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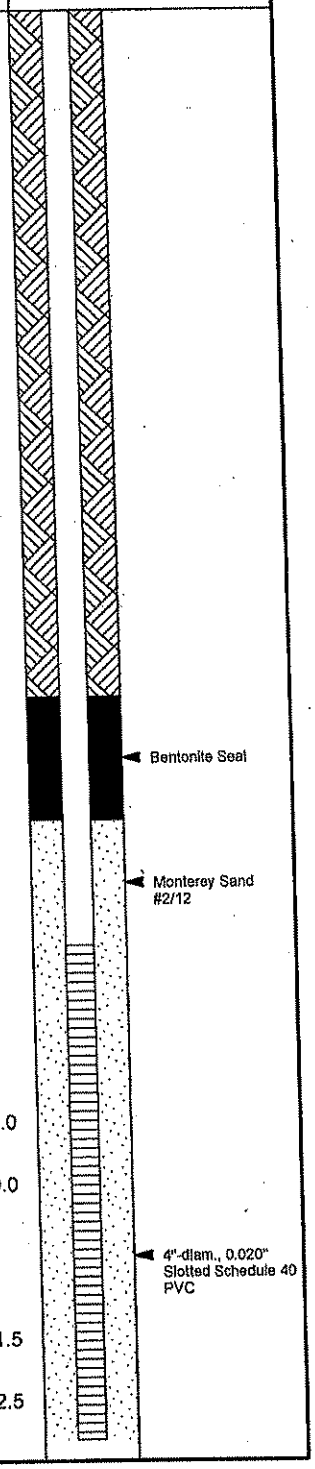
PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)
0.0	15, 17, 18						@ 20' - dark brown (7.5YR 3/4); 75% silt, 25% fine sand.	
0.5	9, 12, 15			25	ML		@ 25' - very dark grayish brown (2.5Y 3/2); 80% silt, 20% fine sand.	
0.3	12, 12, 15						@ 27.5' - dark greenish gray (10Y 4/1); 75% silt, 15% fine sand, 10% fine gravel.	
0.0	15, 25						@ 29' - wet; 80% silt, 20% fine sand; low plasticity.	
0.0	32			30			@ 30' - brown (10YR 4/3); medium plasticity.	
0.6	19, 28, 30						@ 31' - gray and brown mottles.	
3.4	21, 29, 30						@ 33' - very dark grayish brown (2.5Y 3/2); moist.	
6.6	24, 30, 35			35			@ 35' - gray and brown mottles; 15% clay, 65% silt, 20% fine sand.	
162.8	18, 26, 30				GM		**Silty GRAVEL (GM)**; very dark grayish brown (2.5Y 3/2); wet; 35% silt, 10% fine to coarse sand, 55% gravel.	▽ 38.0
372	15, 28, 34			40	SW		**SAND (SW)**; olive brown (2.5Y 4/3); wet; 5% silt, 95% fine to coarse sand.	39.0
68	14, 21, 30				SW		**SAND with Gravel (SW)**; olive brown (2.5Y 4/3); wet; 70% fine to coarse sand, 30% gravel.	41.5
							Sandy SILT (ML); gray and brown mottles; wet; 65%	42.5

WELL DIAGRAM



WELL LOG (PID) I:\SHELL\6-CHARS\2405--\240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-2A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	09-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	13-Dec-08

Continued from Previous Page

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
224	9						silt, 35% fine grained sand; low plasticity.		
	10								
	14								
	8								
24.4	9			45					
	9							46.0	Bottom of Boring @ 46 fbg

WELL LOG (PID): I:\SHELL\6-CHARS\2405--\240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/16/08

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-3A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	09-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	10"	**SCREENED INTERVALS**	35 to 45 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	40.0 fbg (12-Dec-08) ▽
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA ▼
REMARKS	Air knifed to 5 fbg		

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
							CONCRETE	0.5	
0							**Sandy SILT (ML)**; dark brown (7.5YR 3/2); moist; 70% silt, 30% fine sand; low plasticity.	1.0	
							SILT with Sand (ML); dark brown (7.5YR 3/2); moist; 80% silt, 20% fine sand; low plasticity.		
0					ML				
								5.0	
2.7	5 8 18	MW-3A @ 5		5			**SILT (ML)**; dark brown (7.5YR 3/2); moist; 90% silt, 10% fine sand; low plasticity.		
2.4	10 14 20	MW-3A @ 10		10	ML				
2.7	19 35 36	MW-3A @ 15		15			@ 15' - 10% clay, 80% silt, 10% fine sand.		Portland Type I/II
				20				20.0	

WELL LOG (PID) I:\SHELL\6-CHARS\2405-1240504-SAN LEANDRO 1285 BANCROFT\240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/18/08

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-3A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	09-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Dec-08

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PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
1.4	20 25 28	MW-3A @ 20			ML		**SILT with Sand (ML)**; brown (7.5YR 4/3); moist; 80% silt, 20% fine sand; low plasticity.		
2.7		MW-3A @ 25		25	ML		**SILT (ML)**; brown (7.5YR 4/3); moist; 90% silt, 10% fine sand; low plasticity.	25.0	
3.5	13 15 19 17				ML		**SILT with Sand (ML)**; brown (7.5YR 4/3); moist; 80% silt, 20% fine to medium sand; low plasticity.	27.0	
4.4	19 26				ML				
4.7	19 18 24	MW-3A @ 30		30			**Sandy SILT (ML)**; brown (7.5YR 4/4); moist; 55% silt, 45% fine sand; low plasticity.	30.0	
2.7	17 32 50 for 4"						@ 32' - 65% silt, 35% fine sand.		Bentonite Seal
4.1	13 26 32							34.0	Monterey Sand #2/12
8.1	11 19 23	MW-3A @ 35		35			**SILT with Sand (ML)**; brown (10YR 4/3); 85% silt, 15% fine sand; low plasticity.		
192	20 32 50				ML		@ 36' - very dark grayish brown (2.5Y 3/2); 80% silt, 20% fine to medium sand.		
596	21 22 50	MW-3A @ 38							
274	16 15	MW-3A @ 40		40			**SILT (ML)**; olive brown (2.5Y 4/3); moist; 10% clay, 90% silt; medium plasticity.	▽ 40.0	4"-diam., 0.020" Slotted Schedule 40 PVC
121	30 17 23						@ 42' - 30% clay, 70% silt.		
121	35								

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	MW-3A
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	09-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Dec-08

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PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
					ML				
41	16 18								
24	20	MW-3A @ 45		45				45.5	Bottom of Boring @ 45.5 fbg

WELL LOG (PID) I:\SHELL\6-CHARS\2405--1240504-SAN LEANDRO 1285 BANCROFT\1240504-PRE-SEPTEMBER 2008\GINT\SNL1285.GPJ DEFAULT.GDT 12/18/08

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-1
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	04-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	04-Aug-03
PROJECT NUMBER	245-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	65
DRILLING METHOD	Hydraulic push	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	2"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	37.7 ft (04-Aug-03) ▽
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	37.2 ft (04-Aug-03) ▼

REMARKS Hand augered to 5 fbg, direct push tool, no samples from 5 to 28 fbg.

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
					0			**Asphalt.**	0.6	
								Gravel/Road Base.	2.0	
					5			**SILT**; (ML); brown; soft; damp; 5% clay, 80% silt; 15% very fine sand; low plasticity.		
					10					
					15	ML		Direct push 5 fbg to 28 fbg.		
					20					
					25					
									28.0	
					30	ML		**SILT**; (ML); dark yellowish brown; medium stiff; very damp; 20% clay, 75% silt, 5% sand.	31.0	
0			SB-1-31'			SM		**Silty SAND**; (SM); light yellowish brown; soft to loose; wet; 30% silt, 60% sand, 10% small gravel.		
0			SB-1-33'							
					35				35.0	

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-1
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	04-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	04-Aug-03

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PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
0			SB-1-35'			SW		**Well Graded SAND with Gravel**; (SW); olive brown; loose; wet; 55% sand, 45% gravel. ▼ Grab groundwater sample colected at 37.7 fbg.	40.0	
0			SB-1-40'		40	GC		**Clayey GRAVEL with Sand**; (GC); gray; soft; wet; 35% clay, 15% sand, 50% gravel.	42.0	
						ML		**Gravelly SILT with Sand**; (ML); brownish gray; soft; wet; 60% silt, 20% sand, 20% gravel.	44.5	
			No Recovery		45	SM		**Silty SAND**; (SM); brownish gray; very dense to hard; damp; 45% silt, 55% sand.	46.0	
						SP		**Poorly Graded SAND**; (SP); brownish gray; loose; wet; 100% sand.	46.5	
0			SB-1-47.5'			GW		**Well Graded GRAVEL with Sand**; (GW); brownish gray; loose; wet; 45% sand, 55% gravel.	48.0	Bottom of Boring @ 48 ft

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-2
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	05-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	05-Aug-03
PROJECT NUMBER	245-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	65
DRILLING METHOD	Hydraulic push	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	2"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	37.0 ft (05-Aug-03)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	37.0 ft (05-Aug-03)

REMARKS Hand augered to 5 fbg, direct push tool, no samples from 5 to 25 fbg.

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
								Grass.	0.6	
								SILT; (ML); Brown; soft; damp; 95% Silt, 5% very fine Sand.		
					5					
					10	ML				
					15			Direct push from 5 fbg to 25 fbg.		
					20					
0			SB-2-25'		25	ML		**SILT**; (ML); brown; soft; damp; 80% silt, 20% very fine sand; low plasticity.	25.0	
0			SB-2-30'		30	SM		**Silty SAND**; (SM); olive brown; soft; loose; damp; 5% clay; 20% silt; 70% sand; 5% gravel.	30.0	
0.3			SB-2-32'		35	CL		**Silty CLAY**; (CL); olive brown; very stiff; damp; 60% clay, 30% silt, 10% sand.	32.0	

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL 1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-2
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	05-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	05-Aug-03

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PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
0			SB-2-35'						37.0	
0			SB-2-37'			ML		**SILT**; (ML); olive brown; soft to loose; wet; 60% silt, 40% fine sand. Grab groundwater sample collected at 38 fbg.	39.5	
1.2			SB-2-40'		40	GW		**Well Graded GRAVEL with Sand**; (GW); olive gray; loose; wet; 20% sand, 80% gravel.	44.0	
0.6			SB-2-45'		45	SM		**Silty SAND**; (SM); olive brown; loose; wet; 5% clay, 20% silt, 70% sand, 5% gravel.	48.0	
0			SB-2-50'		50	GW		**Well Graded GRAVEL with Sand**; (GW); olive brown; loose; wet; 40% sand, 60% gravel.	52.0	Bottom of Boring @ 52 ft

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-3
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	05-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	05-Aug-03
PROJECT NUMBER	245-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	65
DRILLING METHOD	Hydraulic push	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	2"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	37.0 ft (05-Aug-03)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	37.0 ft (05-Aug-03)

REMARKS Hand augered to 5 fbg, direct push tool, no samples from 5 to 25 fbg.

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
								Grass.	0.6	
								SILT; (ML); brown; soft; damp; 95% silt, 5% sand.		
					5					
					10					
					15			Direct push from 5 fbg to 25 fbg.		
					20					
					25				25.0	
0			SB-3-25'			ML		**SILT**; (ML); dark brown; soft; damp; 80% silt, 20% fine sand; low plasticity.		
0			SB-3-30'		30				31.0	
						SM		**Silty SAND**; (SM); light brown; soft/loose; damp; 10% clay, 20% silt, 60% sand, 10% gravel; low plasticity.	32.0	
						SC		**Clayey SAND**; (SC); olive brown; hard; damp; 45% clay, 55% sand.		
					35				34.8	

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-3
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	05-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	05-Aug-03

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PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
0			SB-3-35'					**Well Graded GRAVEL with Sand**; (GW); olive brown; loose; wet; 40% sand, 60% gravel.		
0			SB-3-37'			GW		Grab groundwater sample collected at 37 fbg.		
0			SB-3-40'		40			**Silty SAND**; (SM); olive brown; loose; wet; 10% clay, *30% silt, 50% sand, 10%gravel.*	40.5	
0			SB-3-45'		45	SM		20% clay, 25% silt, 50% sand, 5% gravel.	49.0	
0			SB-3-50'		50	GW		**Well Graded GRAVEL with Sand**; (GW); olive brown; loose; wet; 40% sand, 60% gravel.	52.0	Bottom of Boring @ 52 ft

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-4
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	05-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	05-Aug-03
PROJECT NUMBER	245-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	65
DRILLING METHOD	Hydraulic push	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	2"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	37.0 ft (05-Aug-03)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	37.0 ft (05-Aug-03)
REMARKS	Hand augered to 5 fbg, direct push tool, no samples from 5 to 25 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
					0			**Grass.**		
								SILT; (ML); brown; soft; damp; 100% silt.	0.6	
					5					
					10	ML				
					15			Direct push from 5 fbg to 25 fbg.		
					20					
0.1			SB-4-25'		25	ML		**Clayey SILT**; (ML); dark brown; medium dense; damp; 25% clay, 70% silt, 5% sand, low plasticity.	25.0	
									28.0	
0.3			SB-4-30'		30	SM		**Silty SAND**; (SM); light brown; soft; damp; 15% clay, 25% silt, 60% sand; low plasticity.		
					35			**Silty CLAY**; (CL); olive brown; stiff; damp; 60% clay,	34.0	

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-4
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	05-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	05-Aug-03

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PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
0.3			SB-4-35'			CL		30% silt, 10% sand; low to medium plasticity. ▼	37.0	
0			SB-4-37'			GW		**Well Graded GRAVEL**; (GW); olive brown; medium dense; wet; 40% sand, 60% gravel. Grab groundwater sample collected at 37 fbg.	40.0	
0.2			SB-4-40'		40	SM		**Silty SAND with Clay and Gravel**; (SM); olive brown soft; wet; 10% clay, 25% silt, 60% sand, 5% gravel.	44.0	
0.1			SB-4-45'		45	GW		**Well Graded GRAVEL with Sand**; (GW); olive brown; loose; wet; 40% sand, 60% gravel.	49.5	
0.1			SB-4-50'		50	GM		**Silty GRAVEL with Sand**; (GM); olive brown; loose; wet; 5% clay 20% silt, 15% sand, 60% gravel.	52.0	Bottom of Boring @ 52 ft

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-6
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	07-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	07-Aug-03
PROJECT NUMBER	245-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	65
DRILLING METHOD	Hydraulic push	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	2"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	37.0 ft (07-Aug-03)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	37.0 ft (07-Aug-03)
REMARKS	Hand augered 5 fbg, collect samples starting at 10 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
								Asphalt.	0.6	
					5			**Clayey SILT**; (ML); dark brown; medium dense; damp; 20% clay, 75% silt, 5% fine sand; low plasticity. Top 5' hand augered, dark brown silt (ML); damp; 100% silt.		
0			SB-6-10'		10	ML				
0			SB-6-15'		15					
0			SB-6-20'		20			30% clay, 60% silt, 5% fine sand, 5% very samll gravel; low plasticity.		
0.5			SB-6-25'		25	SM		**Silty SAND with Gravel**; (SM); olive brown; soft; damp; 25% silt, 70% sand, 5% gravel.	25.0	
0.7			SB-6-30'		30	GW		**Well graded GRAVEL**; (GW); olive gray; loose; damp; 10% clay, 25% silt, 65% sand.	30.0	
					35			**Silty CLAY**; (CL); olive brown; very stiff; damp; 75% clay, 20% silt, 5% gravel.	33.0	

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-6
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	07-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	07-Aug-03

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PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
11			SB-6-35'			CL				
									37.0	
0			SB-6-37'					**Silty SAND with Gravel**; (SM); olive brown; soft; wet; 10% clay, 80% silt, 10% sand; low plasticity. Grab groundwater sample collected at 37 fbg.		
1.2			SB-6-40'		40					
						SM				
0			SB-6-45'		45					
									50.0	
0			SB-6-50'		50	GW		**Well graded GRAVEL with Silt and Sand**; (GW); olive gray; loose; wet; 10% clay, 10% silt, 80% sand.	52.0	Bottom of Boring @ 52 ft

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-7
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	07-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	07-Aug-03
PROJECT NUMBER	245-0504	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	66.5
DRILLING METHOD	Hydraulic push	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	2"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	37.0 ft (07-Aug-03)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	37.0 ft (07-Aug-03)

REMARKS Hand augered 5 fbg, collect samples starting at 10 fbg.

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)
								Asphalt.	0.6
					5	ML		**SILT**; (ML); dark brown; soft; damp; 100% silt.	
0			SB-6-10'		10			(ML); silt with some very fine sands; 95% silt, 5% very fine sand.	13.0
0.4			SB-6-15'		15	SM		**Silty SAND**; (SM); dark brown; medium dense; damp; 10% clay, 25% silt, 65% sand; low plasticity.	
0.7			SB-6-20'		20				
1.7			SB-7-25'		25				26.3
						ML		**SILT**; (ML); olive brown; very soft; damp; 5% clay, 90% silt, 5% very fine sand; hydrocarbon odor. Olive gray; hydrocarbon odor.	30.0
3.7			SB-7-30'		30	CL		**Silty CLAY**; (CL); olive gray; medium stiff; damp; 55% clay, 45% silt; medium plasticity; hydrocarbon odor.	34.3
					35			**Clayey SILT**; (ML); olive gray; soft; damp to wet; 30%	

WELL DIAGRAM

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company	**BORING/WELL NAME**	SB-7
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	07-Aug-03
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	07-Aug-03

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PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
485			SB-7-35'			ML		clay, 60% silt, 10% very fine sand; low plasticity.		
711			SB-7-37'					First encountered water approximately 37 fbg; 20% clay, 70% silt, 10% very fine sand. Grab groundwater sample collected at 38 fbg.		
819			SB-7-40'		40					
								Some small sub-rounded gravels.	44.8	
1,692			SB-7-45'		45	GW		**Well Graded GRAVEL with Silt and Sand**; (GW); olive gray; loose; wet; 15% silt, 15% sand, 70% gravel; strong hydrocarbon odor.		
									50.3	
1,775			SB-7-50'		50	CL		**Silty CLAY**; (CL); olive brown; very stiff; damp; 65% clay, 20% silt, 10% sand, 5% gravel; low plasticity; hydrocarbon odor.	52.0	Bottom of Boring @ 52 ft

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 10/17/03

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SB-9
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	12-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	12-Feb-04
PROJECT NUMBER	246-0504-007	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	35.0 ft (12-Feb-04)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
								Asphalt.	0.6	
0		NA	SB-9-5'		5	ML		Sandy SILT; (ML); Brown; loose; dry; 65% silt, 35% sand.		
0		NA	SB-9-10'		10			Clayey SILT; (ML); Dark brown; medium dense; dry; 30% clay, 70% silt.	12.5	
0		NA	SB-9-15'		15	CL		CLAY with Silt; (CL); Dark brown; very stiff; dry; 80% clay, 15% silt, 5% fine sand.	17.5	
						SP		Poorly Graded SAND; (SP); Dark brown; loose; dry; 100% sand.	20.3	
0		NA	SB-9-20'		20	GW		Well graded GRAVEL with Sand; (GW); Dark brown; loose; dry; 45% sand, 55% gravel.		
0		NA	SB-9-25'		25				27.5	
0		NA	SB-9-30'		30	GM		Silty GRAVEL with Sand; (GM); Brown; loose; dry; 25% silt, 15% sand, 60% gravel.	32.5	
						SC		Clayey SAND; (SC); Brown; soft; damp; 20% clay, 75% sand, 5% gravel; low plasticity.	34.0	
0			SB-9-34.5'		35	CL		CLAY; (CL); Brown; very stiff; wet; 75% clay, 5% sand. ▽	35.0	Bottom of Boring @ 35 ft

WELL LOG (PID/TPHG) G:\SAN LEANDRO 1285 BANCROFT\GINT\SNL1285.GPJ DEFAULT.GDT 4/26/04

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SB-10
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	10-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	10-Feb-04
PROJECT NUMBER	246-0504-007	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	33.0 ft (10-Feb-04)
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
								Asphalt.	0.6	
0		NA	SB-10 -5'		5	CL		Silty CLAY; (CL); Dark brown; medium stiff; dry; 80% clay, 40% silt.		
0		NA	SB-10 -10'		10					
0		NA	SB-10 -15'		15					
0		NA	SB-10 -20'		20			Silty clay with sand; light brown; medium stiff; dry; 60% clay, 25% silt, 15% sand.	22.5	
0		NA	SB-10 -25'		25	SW		Well graded SAND with Gravel; (SW); Dark gray; loose; dry; 80% sand, 20% gravel.	27.6	
						SC		Clayey SAND; (SC); Light brown; soft; damp; 45% clay, 55 % sand; low plasticity.	29.5	
0		NA	SB-10 -30'		30	CL		CLAY; (CL); Dark brown; very stiff; dry; 95% clay, 5% silt.	32.5	
						SC		SAND with Clay; (SC); Dark brown; loose; wet; 25% clay, 65% sand, 10% gravel; low plasticity.	35.0	
0			SB-10 -34.5'		35					Bottom of Boring @ 35 ft

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SB-11
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	11-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	11-Feb-04
PROJECT NUMBER	246-0504-007	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	35.0 ft (11-Feb-04) ▽
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	NA ▼
REMARKS	Hand augered to 5 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
								Topsoil/grass.	0.6	
						GM		Silty GRAVEL; (GM); Dark brown; soft; damp; 20% silt, 80% gravel.	3.0	
0		NA	SB-11 -5'		5	ML		SILT with Clay; (ML); Dark brown; soft; damp; 20% clay, 80% silt.	7.5	
0		NA	SB-11 -10'		10			CLAY with Silt; (CL); Dark brown; soft; damp; 80% clay, 20% silt; low plasticity.		
0		NA	SB-11 -15'		15			Very stiff to hard; very few fines; 90% clay, 10% silt.		
0		NA	SB-11 -20'		20	CL				
0		NA	SB-11 -25'		25			Silty clay with some gravel; dark brown; soft; damp; 60% clay, 30% silt, 10% gravel; low plasticity.		
0		NA	SB-11 -30'		30					
		NA				ML		Clayey SILT; (ML); Grayish brown; medium dense; wet; 40% clay, 55% silt, 5% gravel.	32.5	
0			SB-11 -35'		35			▽	35.0	Bottom of Boring @ 35 ft

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SB-12
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	13-Feb-04
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	13-Feb-04
PROJECT NUMBER	246-0504-007	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	
DRILLING METHOD	Hollow-stem auger	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVAL**	NA
LOGGED BY	Stu Dalie	**DEPTH TO WATER (First Encountered)**	NA
REVIEWED BY	M. Derby, PE# 055475	**DEPTH TO WATER (Static)**	NA
REMARKS	Hand augered to 5 fbg.		

PID (ppm)	TPHg (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (ft bgs)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (ft bgs)	WELL DIAGRAM
								Concrete.	1.0	
								Silty CLAY; (CL); Dark brown; soft; saturated/wet; 70% clay, 30% silt.		
0		NA	SB-12 -5'		5					
0		NA	SB-12 -10'		10			Low plasticity.		
0		NA	SB-12 -15'		15	CL		Clay with little to no fines; very stiff; 90% clay, 10% silt.		
0		NA	SB-12 -20'		20			Clay with fine sands; medium stiff; dry; 80% clay, 20% sand.		
0		NA	SB-12 -25'		25			Very hard clay.		
0		NA	SB-12 -30'		30			Silty clay; light brown; very stiff to hard; damp; 80% clay, 20% silt		
								Refusal @ 32 fbg.	32.0	Bottom of Boring @ 32 ft

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SB-16
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	16-Nov-07
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	16-Nov-07
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Gregg Drilling	**GROUND SURFACE ELEVATION**	Not Surveyed
DRILLING METHOD	Hollow-stem auger		
BORING DIAMETER	8"	**SCREENED INTERVALS**	NA
LOGGED BY	Carmen Rodriguez	**DEPTH TO WATER (First Encountered)**	37.0 fbg (16-Nov-07)
REVIEWED BY	A. Friel	**DEPTH TO WATER (Static)**	NA
REMARKS	Air knifed to 5 fbg.		

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
							ASPHALT	0.3	
							CONCRETE	0.5	
							SILT (ML); very dark gray (2.5Y 3/1); dry; 15% clay, 83% silt, 2% medium gravel; low plasticity.		
							@ 3' - 20% clay, 80% silt; medium plasticity.		
				5					
				10			@ 10' - dark brown (7.5YR 3/2).		
0.0		SB-16 -10.5					@ 11' - 15% clay, 85% silt.		
					ML		@12' - 10% clay, 85% silt, 5% fine sand.		
				15			@16' - 10% clay, 83% silt, 5% fine sand, 2% fine gravel.		
							@ 17' - brown (7.5YR 4/3);10% clay, 90% silt.		
							@ 18' - 10% clay, 85% silt, 5% fine gravel; low to medium plasticity.		
0.0		SB-16 -20		20			@ 20' - dark grayish brown (10YR 4/2); 5% clay, 85% silt, 10% fine sand.		
0.0		SB-16 -21.5					@ 21' - dark grayish brown (2.5Y 4/2);		
							@ 22' - dark greenish gray (Gley 1 3/10Y);		
				25			@ 24' - 10% clay, 80% silt, 5% fine sand, 5% fine gravel; medium plasticity.		Portland Type I/II
0.0		SB-16 -26			ML		SILT with Sand (ML); dark greenish gray (Gley 1 4/10Y); moist; 5% clay, 70% silt, 15% fine to medium sand, 10% fine to medium gravel; low plasticity.	26.0	
							SILT (ML);dark grayish brown (2.5Y 4/2); moist; 5% clay, 90% silt, 5% fine sand; low plasticity.	28.0	
				30			@ 29'- very dark grayish brown (2.5Y 3/2); 5% clay, 90%		

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BORING/WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SB-16
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	16-Nov-07
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	16-Nov-07

Continued from Previous Page

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0.0		SB-16 -30			ML		silt, 5% fine gravel. @ 30' - olive brown (2.5Y 4/3); dry; 5% clay, 90% silt; 5% fine sand; 5% fine gravel.		
4.0				35			@ 32' - dark grayish brown (2.5Y 4/2); @ 32.5' - dark grayish brown (10YR 4/2); @ 35' - 10% clay, 85% silt, 5% fine sand.		
7.3							▽	37.0	
155					SM		**Silty SAND with Gravel (SM)** dark greenish gray (Gley 1 3/10Y); wet; 15% silt, 65% sand, 20% gravel; low plasticity. @ 38' - moist; 20% silt, 75% sand, 5% fine gravel.	39.0	
25							**SILT (ML)**; dark greenish gray (Gley 1 3/10Y); moist; 5% clay, 90% silt; 5% fine sand; low plasticity.		
10		SB-16 -40.5		40	ML		@ 42' - dark greenish gray (Gley 1 4/10Y); dry; 20% clay, 80% silt; medium plasticity.	43.0	
0.8					ML		**SILT with Sand (ML)**; dark greenish gray (Gley 1 4/10Y); wet; 80% silt, 20% fine sand; low plasticity.	43.5	
0.9					ML		**SILT (ML)**; dark greenish gray (Gley 1 4/10Y); moist; 5% clay, 90% silt, 5% fine gravel; low plasticity.	44.0	
				45	ML		**Silty SAND (SM)**; dark greenish gray (Gley 1 4/10Y); moist; 5% clay, 20% silt, 75% fine sand; low plasticity.	44.5	
0.7							**SILT (ML)**; dark greenish gray (Gley 1 4/10Y); moist; 15% clay, 80% silt, 5% gravel; medium plasticity.	47.0	Bottom of Boring @ 46 fbg

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SVP-1
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	08-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Air knife	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVALS**	4.92 to 5 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	NA ▽
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA ▼
REMARKS			

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
							ASPHALT	0.5	Portland Type I/II
0					ML		**SILT with Sand (ML)**; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity.		1/4" teflon sample tubing Bentonite Seal
2.5		SVP-1 @ 5'		5				5.5	Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SVP-2
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	08-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Air knife	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVALS**	4.92 to 5 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	NA ▽
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA ▼
REMARKS			

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0							**ASPHALT**	0.3	Portland Type I/II
					ML		**SILT with Sand (ML)**; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity.		1/4" teflon sample tubing Bentonite Seal
4.0		SVP-2 @ 5'		5				5.5	Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SVP-3
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	08-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Air knife	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVALS**	4.92 to 5 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	NA ▽
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA ▼
REMARKS			

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
							CONCRETE	0.5	Portland Type I/II
0					ML		**SILT with Sand (ML)**; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity.		1/4" teflon sample tubing Bentonite Seal
		SVP-3 @ 5'		5				5.5	Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SVP-4
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	08-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	08-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Air knife	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVALS**	4.92 to 5 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	NA ▽
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA ▼
REMARKS			

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0					ML		**ASPHALT** **SILT with Sand (ML)**; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity.	0.3	Portland Type I/II 1/4" teflon sample tubing Bentonite Seal
0.4		SVP-4 @ 5'		5				5.5	Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg

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BORING / WELL LOG

CLIENT NAME	Shell Oil Products Company (US)	**BORING/WELL NAME**	SVP-5
JOB/SITE NAME	Shell-branded service station	**DRILLING STARTED**	09-Dec-08
LOCATION	1285 Bancroft Avenue, San Leandro, California	**DRILLING COMPLETED**	09-Dec-08
PROJECT NUMBER	240504-008	**WELL DEVELOPMENT DATE (YIELD)**	NA
DRILLER	Test America, C-57 #819548	**GROUND SURFACE ELEVATION**	NA
DRILLING METHOD	Air knife	**TOP OF CASING ELEVATION**	NA
BORING DIAMETER	7"	**SCREENED INTERVALS**	4.92 to 5 fbg
LOGGED BY	E. Reinhart-Koylu	**DEPTH TO WATER (First Encountered)**	NA ▽
REVIEWED BY	P. Schaefer	**DEPTH TO WATER (Static)**	NA ▼
REMARKS			

PID (ppm)	BLOW COUNTS	SAMPLE ID	EXTENT	DEPTH (fbg)	U.S.C.S.	GRAPHIC LOG	LITHOLOGIC DESCRIPTION	CONTACT DEPTH (fbg)	WELL DIAGRAM
0							**ASPHALT**	0.3	Portland Type I/II
							CONCRETE	0.5	
					ML		**SILT with Sand (ML)**; dark brown (7.5YR 3/3); moist; 80% silt, 20% fine sand; low plasticity.		1/4" teflon sample tubing Bentonite Seal
5.1		SVP-5 @ 5'		5				5.5	Monterey Sand #2/16 1/4" diam. screen Bottom of Boring @ 5.5 fbg

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