GROUND WATER SAMPLING REPORT
OCTOBER, 1992
FOR
MILLS HALL/TOYON MEADOW
OAKLAND, CALIFORNIA

December 7, 1992 KE1025-3B-718, 22097

Mills College 5000 MacArthur Boulevard Oakland, California 94621

Attention: Mr. Tom Biddle

RE: GROUND WATER SAMPLING REPORT - OCTOBER, 1992 MILLS HALL/TOYON MEADOW OAKLAND, CALIFORNIA

Dear Mr. Biddle:

Enclosed is our October, 1992 ground water sampling report for the Mills Hall/Toyon Meadow site. We appreciate the opportunity to provide services to you on this project and trust this report meets your needs at this time. If you have any questions, or require additional information, please do not hesitate to call.

Very truly yours,

HARZA KALDVEER

Dennis Ladúzinsky, /C.E.G. Senior Engineering Geologist

John R. Sutton, P.E./G.E.

Månger, Environmental/Hazardous

√Waste Services

elder jus

Associate

DL/JRS:pv

Copies: Addressee (4)

GROUND WATER SAMPLING REPORT OCTOBER, 1992

For MILLS HALL/TOYON MEADOW OAKLAND, CALIFORNIA

To Mills College 5000 MacArthur Boulevard Oakland, California 94621

December, 1992

DENNIS
LADUZINSKY
NO. 1535
CERTIFIED
ENGINEERING
GEOLOGIST
TO F CALIFORNIS

Dennis Laduzinsky, C.E.G. Senior Engineering Geologist

John R. Sutton, P.E./G.E.

Manager, Environmental/Hazardous

Waste Services

Associate

TABLE OF CONTENTS

Page No.	
Letter of Transmittal	
TITLE PAGE	
TABLE OF CONTENTS	
I. INTRODUCTION	
II. FIELD INVESTIGATION	
III. ANALYTICAL RESULTS	
IV. LIMITATIONS	
TABLE 1 - GROUND WATER ELEVATION DATA TABLE 2 - ANALYTICAL RESULTS - WATER	
FIGURE 1 - SITE VICINITY MAP FIGURE 2 - SITE PLAN FIGURE 3 - GROUND WATER CONTOUR MAP	
APPENDIX A - WELL SAMPLING LOGS	
APPENDIX B - LABORATORY ANALYTICAL REPORTS	

GROUND WATER SAMPLING REPORT OCTOBER, 1992 MILLS HALL/TOYON MEADOW OAKLAND, CALIFORNIA

I. INTRODUCTION

This report presents the results of a ground water sampling study at the Mills Hall/Toyon Meadow site in Oakland, California. The project location is shown on the Site Location Map, Figure 1. The scope of services provided during this investigation consisted of collecting and analyzing ground water samples from three monitoring wells. Ground water samples were analyzed for total petroleum hydrocarbons as diesel, oil, and purgeable aromatic compounds. Well locations are shown on the Site Plan, Figure 2. The sampling round completes the scheduled semi-annual sampling prodram outlined the letter from Randall Morrison of Crosby, Heafey, Roach and May, to Mr. Paul Smith of the Alameda County Department of Environmental Health dated March 29, 1991.

II. FIELD INVESTIGATION A. Well Sampling

Three ground water monitoring wells were sampled on October 9, 1992. Following an initial ground water level measurement, a minimum of five well-casing volumes of water was purged from each well using a teflon bailer. Purging consisted of the gradual removal of water from the well until physical parameters such as pH, temperature and specific conductivity had stabilized. Following purging, samples were decanted from the teflon bailer, placed in appropriate sample containers, labeled, and placed in refrigerated storage for transport to the laboratory under chain-of-custody control. All sampling equipment was thoroughly cleaned with a laboratory grade detergent solution and rinsed with deionized water prior to sampling each well. Monitoring well sampling logs are attached to this report as Appendix A.

B. Ground Water Gradient

Well-top elevations were surveyed to an arbitrary datum by our firm during a previous investigation at the site. Well-top elevations, depth to water measured during this investigation, and calculated water-surface elevations are presented in Table 1. These data are used to generate the Ground Water Elevation Contour map presented on Figure 3. Ground water elevation data collected during this investigation indicate a general southwesterly flow of ground water at an approximate gradient of 0.05 ft/ft.

III. ANALYTICAL RESULTS A. Laboratory Procedures

Ground water samples were analyzed by Quanteq Laboratories of Pleasant Hill, California. Samples from each well were analyzed for total petroleum hydrocarbons as diesel and oil using EPA Method. 3550, and for purgeable aromatic compounds using EPA Method 8020.

B. Analytical Results

The results of the chemical analyses are presented on Table 2 and laboratory certificates are attached to this report as Appendix B. Hydrocarbons as diesel were measured in the water samples from Wells MHW-1 and MHW-2 at concentrations of 0.09 and 0.61 parts per million (ppm), respectively. The water sample from Well MHW-3 did not contain petroleum hydrocarbons as diesel in detectable quantities. Petroleum hydrocarbons as oil, and benzene, toluene, ethylbenzene, and xylenes (BTEX) were not detected in any of the wells. No visible product or sheen was observed during sampling. The analytical results are generally consistent with those of sampling rounds previously performed in June, 1991 and March, 1992 (Table 2).

IV. LIMITATIONS

This report has been prepared according to generally accepted geologic and environmental practices. No other warranty, either expressed or implied is made. The analysis, conclusions and recommendations contained in this report are based on site conditions as they existed at the time of our investigation; review of previous reports relevant to the site conditions; and laboratory results from an outside analytical laboratory.

Changes in the information or data gained from any of these sources could result in changes in our conclusions or recommendations. If such changes do occur, we should be advised so that we can review our report in light of these changes.

* * * * * * * * * * * * * * * * *

GROUND WATER ELEVATION DATA
(all values reported in feet)

Monitoring	Relative Well	Depth	Relative Ground
Well	Top Elevation (1)	to Water	Water Elevation
JUNE 1991			
MHW-1	99.53	11.92	87.61
MHW-2	100.00	10.32	89.68
MHW-3	98.01	12.45	85.56
MARCH 1992			
MHW-1	99.53	9.95	89.58
MHW-2	100.00	8.26	91.84
MHW-3	98.01	11.12	86.89
OCTOBER 1992			
MHW-1	99.53	12.98	86.55
MHW-2	100.00	11.19	88.81
MHW-3	98.01	12.79	85.22

⁽¹⁾ Well-top elevations based on an arbitrary datum of 100.00 feet at MHW-2.

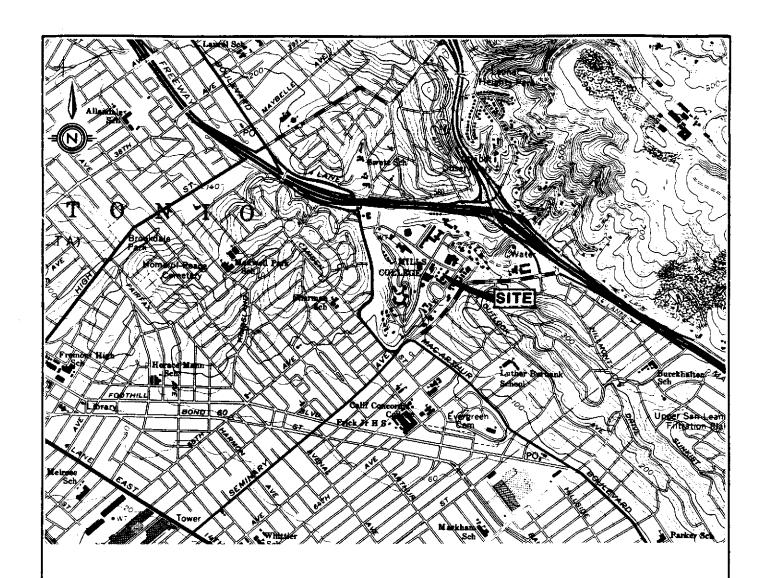
ANALYTICAL RESULTS - WATER
(Results Reported in parts per million, mg/1)

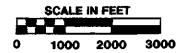
Constituent	MHW-1	MHW-2	MHW-3
JUNE 1991			
TPH as Diesel	0.06	3.2	ND
TPH as Oil	ND	ND	ND
Benzene	ND	ND	ND
Toluene	ND	ND	ND
Ethylbenzene	ND	ND	ND
Xylene	ND	ND	ND
MARCH 1992			
TPH as Diesel	ND	0.1	ND
TPH as Oil	NA	NA	NA
Benzene	ND	ND	ND
Toluene	ND	ND	ND
Ethylbenzene	ND	ND	ND
Xylene	ND	ND	ND
OCTOBER 1992			
TPH as Diesel	0.09	0.61	ND
TPH as Oil	ND	ND	ND
Benzene	ND	ND	ND
Toluene	ND	ND	ND
Ethylbenzene	ND	ND	ND
Xylene	ND	ND	ND

Notes:

MHW = Ground Water Monitoring Well Sample

NA = Not Analyzed ND = Not Detected





Base: U.S.G.S. Oakland East 7.5 Minute Quadrangle (Topographic)

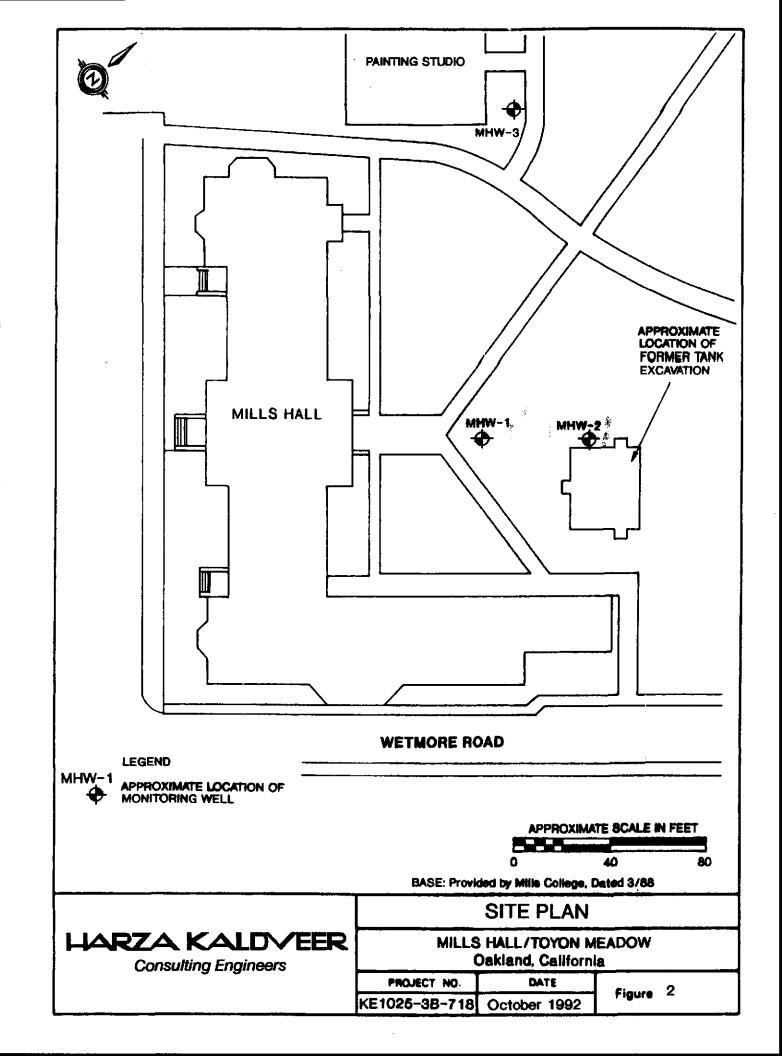
HARZA KALDVEER

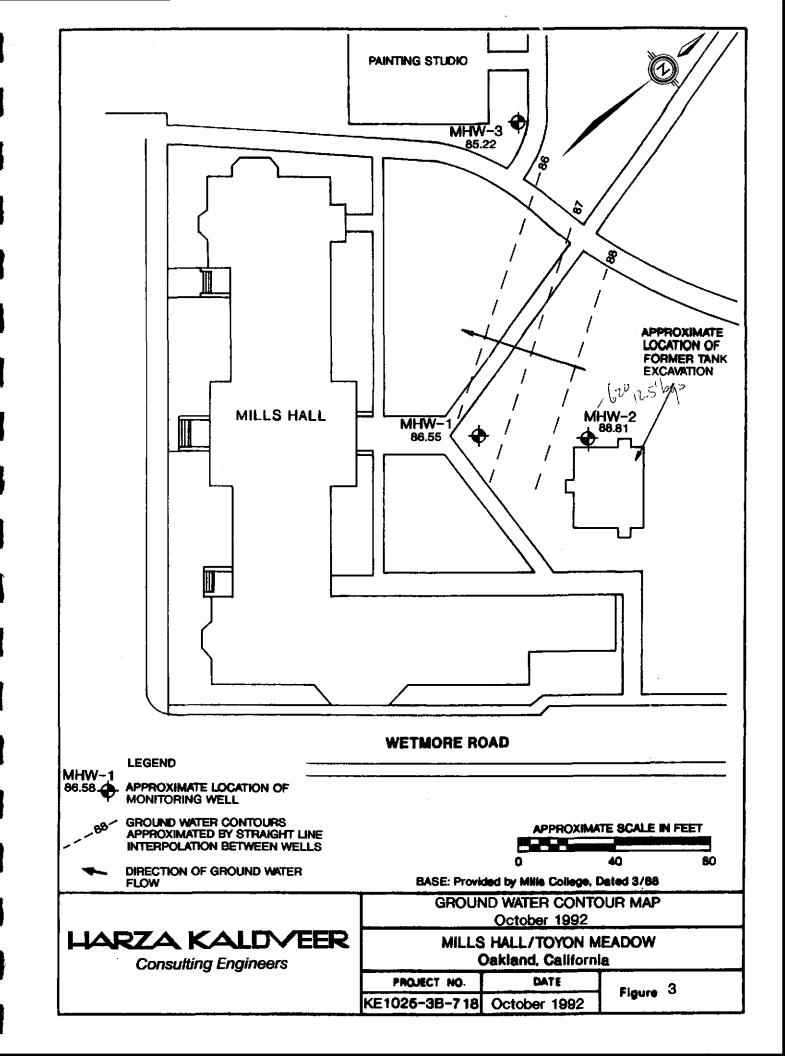
Consulting Engineers

SITE VICINITY MAP

MILLS HALL/TOYON MEADOW Oakland, California

PROJECT NO	DATE	e: 1
KE1025-3B-718	October 1992	Figure 1





APPENDIX A WELL SAMPLING LOGS

WATER SAMPLE LOG

	Project Well Num	Name: Mills H Number: <u>KE10</u> ber: MHW-1 ation: <u>North</u>	25-3B-7	'18	Sampler: Weather: <u>C</u>	AF lear, warm,	10/9/92 calm	
	Well Con	struction:			Sampl	ing Equipm	ent & Cleani	ng
	Total Dep Diameter Well Elev Not S	pleted: 7/10/8 pth of Well: : 2 Inch vation & Refe urveyed ter Levels:	21.9 Fe	eet	Metho Pump Metho pH Me Condu	d of Clean or Bailer d of Clean ter: HYD ctivity Me	eflon Bailer ing: See Below Type: Teflon ing:See Below AC ter: HYDAC cleaned in a l	
	Final: Reference	12.98 Feet 13.83 Feet Point: Top	1.7 Ga	illons	solut wate	ion and rinso	ed with deioni	zed
Time	Discha Per Time Period	rge (gal.) Cumulative	pН	Temp (°F)	Spec. Co (umhos Field	nductance	Color/ Turbidity	Odor
11:00	Begin Purgi	na			riera	<u> </u>	Brown/Trace Silt	None
11:10		2	7,78	69.4		4120	н	11
11:20		4	7.67	67.3		4010	Ц	11
11:25		6	7.33	66.2		3800	11	H
11:29		8.5	7.27	66.2		3860	11	11
12:00	Sampled We	<u> </u>						
	Total Di	scharge: 8.5	Gallons		Сопиле	ents:		
	Method o	f Disposal:	o 55g d	rum		TER SAMPL	E LOG	
	7.45 K	aldveer Assoc				ALL/TOYON		

PROJECT NO.

KE1025-3B-718 October 1992

DATE

Figure

A-1

Geoscience Consultants A Catifornia Corporation

WATER SAMPLE LOG

Project	Name: Mills H Number: <u>KE10</u>	125-3B-7	118 S	ampler:	IAF	10/9/92	
Well Num	ber: MHW-2	<u> </u>	W	eather: C	lear, warm.	calm	
Well Loc	ber: MHW-2 ation: North	of Mills	Hall entra	ance approx	. 90 feet	941111	
Well Con Date Com Total De Diameter Well Ele Not S Groundwa Initial: Final: Referenc	struction: pleted: 6/3 pth of Well: : 2 Inch vation & Refe Surveyed ter Levels: 11.19 Feet 11.48 Feet e Point: Top ume of Water:	/91 20 Feet erence:_		Sampl Sampl Metho Pump Metho pH Me Condu	ling Equipm ler Type: Tod of Clean or Bailer od of Clean ter: HYD activity Me ents: Bailer ion and rins	ent & Cleani eflon Bailer ing: See Belo Type: Teflon ing: See Below AC ter: HYDAC cleaned in a led with deioni	w
Per Time	rge (gal.) Cumulative	pH	Temp	Spec. Co	onductance	Color/	Odor
Period Begin Purg	ina	<u> </u>	(%F)	rleid	<u>@ 25 C</u>	Turbidity Tan/Cloudy	None
begin i arg	1					II II	110110
	2	7.11	66.1		4800	- "	
	4	7.06	65.7		4480	11	11
	6	7.05	65.6		4280	11	"
	. 8	7.03	65.8		478 <u>0</u>	11	
Sampled W	ell						
Casing V	scharge: 8 olumes Remove f Disposal:	ed: 5 V	olumes Irum.	Comme		y box flooded	with
	aldveer Assoc	iates		MILLS H	TER SAMPL	N MEADOW	

PROJECT NO.

KE1025-3B-718

DATE

October 1992

Figure

A-2

A California Corporation

Time

09:20 09:28 09:37 09:42 09:48 09:55

WATER SAMPLE LOG

Project	Name: Mills H	all/Toy	on Meado	w	Date:_	10/9/92	
Project	Number: KE10	25-3B-7	718 S	ampler:	IAF		
	ber: MHW-3			leather: <u>C</u>	<u>lear, warm.</u>	calm	
Well Loc	ation: <u>NE cor</u>	ner for	<u>mer boiler</u>	plant build	ling		
					·		
Well Con	struction:			Samp.	ling Equipm	ent & Cleani	ng
Date Com	pleted: 6/3	/91		Samp	ler Type: T	eflon Bailer	
Total De	pth of Well:	18.5 F	eet	Metho	od of Clean	ing: See Belov	N
Diameter	: 2 Inch vation & Refe			Pump	or Bailer	Type: Teflon	
Well Ele	vation & Refe	rence:		Metho	od of Clean	ing:See Below	
NOUS	Surveyed			pn me	ter: HYD	AC	
Groundwe	ter Levels:					ter: HYDAC	
GIOGHGE	ter Devera.					cleaned in a l ed with deioni	
Initial:	12.79 Feet					ed with defoil	
Final:	12.94 Feet						
Referenc	e Point: Top	of PVC					
Well Vol	ume of Water:	1 Gal	lon				
Nischa	rge (gal.)	; T	SAMPLING	MEASUREME!	NTS onductance	1 !	
Per Time	Cumulative	pH	Temp	umhos		Color/	Odor
Period	Cumulative	pr.	(°F)	Field	@ 25°C	Turbidity	
egin Purgi	ng					Brown/Cloudy	None
	2	7.33	66.1		4510	l I	- 11
	4	7.19	65.9		5410	n	ŧŧ
	5	7.12	65.7	-	5830	a	1)
ampled We	11						
		 			 .		
	i	†			· · · · · · · · · · · · · · · · · · ·		··-
	·				<u> </u>		
	<u>L</u>	1	<u> </u>				
Total Di	scharge: 5 G	allons		Comme	ents:		
Casing V	olumes Remove	d: 5 V	olumes				
Method o	f Disposal:	To 55g (drum				
	· · · · · · · · · · · · · · · · · · ·			WA	TER SAMPL	E LOG	
	aldveer Assoc	iates				N MEADOW	
		:	Ī				

PROJECT NO

KE1025-3B-718 October 1992

Oakland, California

Figure

DATE

Time

10:22 10:30 10:38 10:40

Geoscience Consultants
A California Corporation

APPENDIX B LABORATORY ANALYTICAL REPORTS

QuanteQ Laboratories

An Ecologics Company

FORMERLY MED-TOX

Certificate of Analysis

PAGE 1 OF 8

DOHS CERTIFICATION NO. ETT2

AIHA ACCREDITATION NO. 332

HARZA KALDVEER 425 ROLAND WAY OAKLAND, CA 94621

ATTN: JEFF FIEDLER

CLIENT PROJ. ID: KE1025-3B-719

REPORT DATE: 10/20/92

DATE SAMPLED: 10/09/92

DATE RECEIVED: 10/09/92

QUANTEQ JOB NO: 9210067

PROJECT SUMMARY:

On October 9, 1992, this laboratory received four (4) water samples. Samples were in appropriate containers and properly preserved (cold).

Client requested three (3) samples be analyzed for Total Petroleum Hydrocarbons as Diesel and Oil, Benzene, Toluene, Ethylbenzene and Xylenes, and one (1) sample be analyzed for Benzene, Toluene, Ethylbenzene and Xylenes.

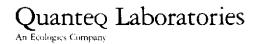
Sample identification, methodologies, results and dates analyzed are summarized on the following pages.

All laboratory quality control parameters were found to be within established limits. Batch QC data is included at the end of this report.

If you have any questions, please contact Client Services at (510) 930-9090.

Andrew Bradeen, Manager Organic Laboratory

Results FAXed 10/15/92



PAGE 2 OF 8

HARZA KALDVEER

DATE SAMPLED: 10/09/92 DATE RECEIVED: 10/09/92 CLIENT PROJ. ID: KE1025-3B-719

REPORT DATE: 10/20/92

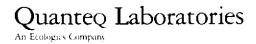
QUANTEQ JOB NO: 9210067

Client Sample Id.	Quanteq Lab Id.	Extractable Hydrocarbons as Diesel (mg/L)	Extractable Hydrocarbons as Oil (mg/L)
MHW-1	01A	0.09	ND
MHW-2	02A	0.61	ND
MHW-3	03A	ND	ND
Detection Limit		0.05	0.2

Method: 3510 GCFID

Instrument: C

Date Extracted: 10/12/92 Date Analyzed: 10/13/92



PAGE 3 OF 8

HARZA KALDVEER

SAMPLE ID: MHW-1 CLIENT PROJ. ID: KE1025-3B-719

DATE SAMPLED: 10/09/92 DATE RECEIVED: 10/09/92 REPORT DATE: 10/20/92

QUANTEQ LAB NO: 9210067-01C QUANTEQ JOB NO: 9210067

DATE ANALYZED: 10/13/92

INSTRUMENT: F

BTEX (WATER MATRIX) METHOD: EPA 8020 (5030)

COMPOUND	CAS #	CONCENTRATION (ug/L)	DETECTION LIMIT (ug/L)
Benzene	71-43-2	ND	0.3
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes, Total	1330-20-7	ND	1

PAGE 4 OF 8

HARZA KALDVEER

SAMPLE ID: MHW-2

CLIENT PROJ. ID: KE1025-3B-719

DATE SAMPLED: 10/09/92 DATE RECEIVED: 10/09/92 REPORT DATE: 10/20/92 QUANTEQ LAB NO: 9210067-02C

QUANTEQ JOB NO: 9210067 DATE ANALYZED: 10/13/92

INSTRUMENT: F

BTEX (WATER MATRIX) METHOD: EPA 8020 (5030)

COMPOUND	CAS #	CONCENTRATION (ug/L)	DETECTION LIMIT (ug/L)
Benzene	71-43-2	ND	0.3
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes, Total	1330-20-7	ND	1

PAGE 5 OF 8

HARZA KALDVEER

SAMPLE ID: MHW-3

CLIENT PROJ. ID: KE1025-3B-719

DATE SAMPLED: 10/09/92 DATE RECEIVED: 10/09/92 REPORT DATE: 10/20/92 QUANTEQ LAB NO: 9210067-03C

QUANTEQ JOB NO: 9210067 DATE ANALYZED: 10/13/92

INSTRUMENT: F

BTEX (WATER MATRIX) METHOD: EPA 8020 (5030)

COMPOUND	CAS #	CONCENTRATION (ug/L)	DETECTION LIMIT (ug/L)
Benzene	71-43-2	ND	0.3
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes, Total	1330-20-7	ND	1

PAGE 6 OF 8

HARZA KALDVEER

SAMPLE ID: MHW-2A

CLIENT PROJ. ID: KE1025-3B-719

DATE SAMPLED: 10/09/92 DATE RECEIVED: 10/09/92 REPORT DATE: 10/20/92

QUANTEQ LAB NO: 9210067-04A QUANTEQ JOB NO: 9210067

DATE ANALYZED: 10/13/92

INSTRUMENT: F

BTEX (WATER MATRIX) METHOD: EPA 8020 (5030)

COMPOUND	CAS #	CONCENTRATION (ug/L)	DETECTION LIMIT (ug/L)
		,	
Benzene	71-43-2	ND	0.3
Toluene	108-88-3	ND	0.3
Ethylbenzene	100-41-4	ND	0.3
Xylenes, Total	1330-20-7	ND	1

PAGE 7 OF 8

QUALITY CONTROL DATA

DATE EXTRACTED: 10/12/92 DATE ANALYZED: 10/13/92

CLIENT PROJ. ID: KE1025-3B-719

QUANTEQ JOB NO: 9210067 SAMPLE SPIKED: D.I. WATER

INSTRUMENT: C

MATRIX SPIKE RECOVERY SUMMARY TPH EXTRACTABLE WATER METHOD 3520 GCFID (WATER MATRIX; EXTRACTION METHOD)

ANALYTE	Spike Conc. (mg/L)	Sample Result (mg/L)	MS Result (mg/L)	MSD Result (mg/L)	Average Percent Recovery	RPD
Diesel	2.61	ND	2.25	2.32	87.5	3.1

CURRENT QC LIMITS (Revised 08/15/91)

<u>Analyte</u>	Percent Recovery	<u>RPD</u>
Diesel	(49.3-101.4)	29.0

MS = Matrix Spike MSD = Matrix Spike Duplicate RPD = Relative Percent Difference

PAGE 8 OF 8

QUALITY CONTROL DATA

DATE ANALYZED: 10/12/92

SAMPLE SPIKED: 9210077-07A

CLIENT PROJ. ID: KE1025-3B-719

QUANTEQ JOB NO: 9210067

INSTRUMENT: F

MATRIX SPIKE RECOVERY SUMMARY METHOD: EPA 8020, 5030 GCFID (WATER MATRIX)

ANALYTE	Spike Conc. (ug/L)	Sample Result (ug/L)	MS Result (ug/L)	MSD Result (ug/L)	Average Percent Recovery	RPD
Benzene	13.0	ND	13.1	13.6	102.7	3.7
Toluene Hydrocarbons	45.7	ND	45.8	47.8	102.4	4.3
as Gasoline	500	ND	472	495	96.7	4.8

CURRENT QC LIMITS (Revised 05/14/92)

<u>Analyte</u>	Percent Recovery	<u>RPD</u>
Benzene	(81.4-115.3)	10.2
Toluene	(85.3-112.4)	9.4
Gasoline	(72.0-111.5)	12.3

MS = Matrix Spike

MSD = Matrix Spike Duplicate

RPD = Relative Percent Difference

						CHA	IN-OF-	CUS	OT	DY I	RECOR	D									
Project Number Project Name MUSPAIN TO YOU MUSE Location Sampler's Name (printed)						Sanics		Remarks HCL PRESCRICE													
Sampler's Nan	ne (printed)		AICE	1.	<u> </u>	-	\$ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			28		*/		/x\	7						İ
·	= Ficod	LE				Analytical ;	Menno 8015, 1948	0,00		\$0,0 0,00		/	71		//			Rema	ırks		
KA Sample I.D. Number	Lab Sample I.D. Number	Date	Soil	Water	Number/Type of Container	A CHOOL	S O O	O S	O N	O CO	00/00/00/00/00/00/00/00/00/00/00/00/00/		t) d		/,						
MHW-1	DIAB	10/9	1	\propto	2×11 AMBER					(<u> </u>	,	X		7-1		401 800	KCR	VEC.			
MHW-1	CD	1		X	2×+011							X	X								
MHWZ	OZAB			\geq	2×16 AMSCE							\times						•			
14410-2	CD			\geq	2 x 40 mi							M	\times								
1141:0-3	03AB		<u> </u>	X	2×16 AMBOR							\times									
MHU-3	CD	<u> </u>		X	Zycomi	$\perp \perp$							\times			V/					
MHW-ZA	OYAB	W		\times	2×10m)	\sqcup							\geq		\perp	ULPRES	684	45		- · · · · · · · · · · · · · · · · · · ·	
			<u> </u>			\sqcup															
			1			 							ļ								
			<u> </u>			 		<u> </u>					ļ	↓ +							
	<u> </u>		╄	<u> </u>	<u> </u>	++							ļ	 							
			+			+		<u> </u>					_	\vdash							
				-		+-+								 							
	<u> </u>					++	-							┼							
Relinquished b	nk (Signatura)	1	Date	/Time	Received by: (Signatu	10)	<u>. </u>				\	1	<u> </u>		· - · · · · · · ·					
LAK F2	·	100		164		ngnatu	n e)				Ship										
Relinquished t		1	Date	/Time	Received by: (3ignatu	ıre)				-										
	<u>.</u>				-						_								······		
Relinquished t	y: (Signature)		Date	/Time	Received for L	aborate	fry by: めなん	~a	t												
Requested	DR MAC			1	Kaldveer Assoc.	kerg	- Tic	k	- Ve	₹.						ondence and				,	
Time: Remarks:											Ka 42 Oa	ildve 5 Ro	er As bland id, C	sociat Way aliforn	es, Ind	C.			74	Kaldve Geoscie	ence Consulta