



ENVIRONMENTAL
PROTECTION

99 JAN -5 PM 3:10

December 31, 1998

Ms. Juliet Shin
Hazardous Materials Specialist
Alameda County Environmental Health
1131 Harbor Bay Parkway, Suite 250
Alameda, CA 94502

STUD 1287
STMS

**Subject: Fourth Quarter 1998 Groundwater Monitoring Report
Dreyer's Grand Ice Cream
5929 College Avenue
Oakland, California**

Dear Ms. Shin:

Dreyer's Grand Ice Cream (Dreyer's) is pleased to submit this report summarizing activities conducted at the site during the fourth quarter of 1998 at the above-referenced facility. Per your letter of September 29, 1998, Dreyer's has reinstated quarterly groundwater monitoring at the above-referenced site.

If you have any questions, please contact me at (510) 601-4351, or Mr. Grover Buhr at CET Environmental Services, Inc. at (510) 243-9500.

Sincerely,

A handwritten signature in cursive script that reads "Gwen M. Brennan".

Gwen M. Brennan
Office/Building Manager

Attachment

cc: Rich Hiett, Regional Water Quality Control Board

A:\3987\98\DRSUBLET.WPD



**CET Environmental
Services, Inc.**

3033 Richmond Parkway, Suite 300
Richmond, California 94806
Telephone: (510) 243-9500
Facsimile: (510) 243-9501

December 30, 1998

Ms. Gwen M. Brennan
Dreyer's Grand Ice Cream
5929 College Avenue
Oakland, CA 94618

**Subject: Fourth Quarter 1998 Groundwater Monitoring Report
Dreyer's Grand Ice Cream
5929 College Avenue, Oakland, California
CET Project No. 3987**

Dear Ms. Brennan:

CET Environmental Services, Inc. (CET), is pleased to present this report which summarizes the activities conducted by CET during the fourth quarter of 1998 at the above-referenced facility (herein called the site). The activities conducted during the fourth quarter included responding to information requested by the Alameda County Environmental Health Care Services Agency (ACHCSA), contracting for the wells to be re-surveyed, measuring groundwater levels, sampling groundwater, and laboratory analysis of samples.

During this quarter, CET has been responding to the letter sent by the ACHCSA to Dreyer's Grand Ice Cream (Dreyer's) on September 29, 1998. In that letter the ACHCSA stated that quarterly groundwater monitoring at the site must be reinstated, and requested information regarding past activities at the site and current environmental conditions at the site and vicinity. On behalf of Dreyer's, CET sent to the ACHCSA information addressing the issues raised in the September 29 letter in two letters dated October 27, 1998 and November 16, 1998. As of the writing of this report, CET has not obtained all of the information requested, and is working to obtain all of the information.

The monitoring activities were performed in compliance with the requirements of the ACHCSA, and were observed by a representative of the ACHCSA. The location of the site is presented on Plate 1, and a site plan showing current groundwater monitoring well locations is shown on Plate 2. These figures are included in Attachment A.

The following report includes a summary of activities conducted on-site during the fourth quarter, a summary of groundwater elevations and flow direction,



groundwater sample collection and analytical methods, the results of the laboratory analysis of the samples, a summary of the re-surveying of the groundwater monitoring wells, and a list of the activities planned for the site for the first quarter of 1999. Included in the attachments are: plates (Attachment A); tables (Attachment B); laboratory analytical reports, chain-of-custody and sample collection records (Attachment C); and limitations and uncertainty (Attachment D).

ON-SITE ACTIVITIES DURING THE FOURTH QUARTER

Prior to commencing groundwater monitoring activities on-site, CET submitted to the ACHCSA a letter dated October 22, 1998 stating the activities related to groundwater monitoring that CET proposed to conduct on the site. CET performed or supervised the following activities on-site during the fourth quarter 1998:

- Groundwater level measurements were collected from site wells on October 27, 1998.
- Groundwater samples were collected from site monitoring wells on October 27, 1998.
- Collected groundwater samples were transported to a state-certified laboratory for analysis.
- Each groundwater monitoring well was resurveyed on November 16, 1998.

GROUNDWATER MONITORING SUMMARY

Groundwater Elevations and Flow Direction

The groundwater level in each monitoring well was measured and recorded on October 27, 1998. The depth to water below the subject site ranged from 7.62 feet below ground surface (bgs) (MW6) to 12.40 feet bgs (MW1). Groundwater elevations (calculated using the newly surveyed wells, see below) are presented in Table 1 and are shown on Plate 3.

The groundwater flow direction for October 27, 1998 ranges from south-southwest (S18W) near MW4 to southwest (S68W) north of the former UST locations. The groundwater gradient calculated for the October 27, 1998 measurements is approximately 0.036 ft/ft near MW4 and 0.014 ft/ft north of the former UST



locations.

According to the Alameda County Flood Control and Water Conservation District (ACFCWCD), 1988, 205 (J) report: "Geohydrology and Groundwater - Quality Overview, East Bay Plain Area, Alameda County, California" the regional groundwater flow direction is toward the west-southwest.

Groundwater Sample Collection & Analytical Methods

On October 27, 1998 CET field personnel collected groundwater samples from all site monitoring wells (MW1 through MW6). The samples were transported and submitted in accordance with CET chain-of-custody protocol to Chromalab of Pleasanton, California, a state-certified laboratory. Copies of the sample collection records and chain-of-custody documents for the groundwater samples, are presented in Attachment C.

The samples were analyzed for total petroleum hydrocarbons as diesel and as gasoline (TPHd and TPHg, respectively) by EPA Method 8015; for benzene, toluene, ethyl benzene, and total xylenes (BTEX) by EPA Method 8020; for total oil and grease by Standard Method 5520 B&F; for fuel oxygenates and lead scavengers by EPA Method 8260; and for semivolatile compounds (SVOCs) by EPA Method 8270 (MW2 and MW5 only).

Groundwater Sample Analytical Results

Analytical data for groundwater samples collected from the site monitoring wells during the fourth quarter 1998 are summarized in Table 2 in Attachment B and on Plate 4. In summary, petroleum hydrocarbons, both TPHg and TPHd, were detected above the reporting limits in the samples collected from monitoring wells MW2 through MW6, and only TPHd was detected above the reporting limit in the sample from MW1. The highest concentrations of contaminants were generally in wells MW2 and MW5.

Concentrations of TPHg in groundwater samples ranged from 600 micrograms per liter (ug/L) in MW4, to 22,000 ug/L in MW5. Concentrations of BTEX compounds in groundwater samples ranged from 2.7 ug/L toluene in MW6 to 2,600 ug/L xylenes in MW2 and MW5. BTEX compounds were highest in well MW5, except for benzene which was highest in well MW3.

Concentrations of TPHd in groundwater samples ranged from 70 ug/L in MW1 to



11,000 ug/L in MW2. The detected hydrocarbon, although in the diesel range, comprised early (light) diesel constituents and did not match the standard diesel pattern.

Two SVOCs were detected in the groundwater samples from MW2 and MW5: 2-methylnaphthalene (at concentrations ranging from 87 ug/L in MW5 to 100 ug/L in MW2) and naphthalene (at a concentration of 320 ug/L in MW2 and MW5).

No fuel oxygenates, lead scavengers or oil and grease were detected in any of the samples from the monitoring wells. Because of the high concentration of petroleum hydrocarbon detected in wells MW2, MW3 and MW5, the reporting limits for fuel oxygenates were significantly elevated in the water samples from these wells.

RE-SURVEY OF GROUNDWATER MONITORING WELLS

On November 16, 1998, Logan Surveying of Benicia, California re-surveyed the location and elevation of each groundwater monitoring well on-site. The elevation of the top-of-casing (TOC) of each monitoring well was surveyed to a nearby City of Oakland benchmark. The new TOC elevations are presented in Table 1. The monitoring wells were re-surveyed because of their age, and because no record was found of the wells having been re-surveyed since they were installed.

PLANNED ACTIVITIES FOR FIRST QUARTER 1999

- Monitoring wells MW1 and MW5 will be redeveloped at least 72 hours prior to conducting quarterly monitoring during the first quarter of 1999.
- Groundwater level measurements will be collected from all site monitoring wells prior to groundwater sample collection.
- Groundwater samples will be collected from all site monitoring wells and submitted for laboratory analysis for TPHd and TPHg, respectively by EPA Method 8015; for BTEX by EPA Method 8020; for TOG by Standard Method 5520 B&F; for fuel oxygenates by EPA Method 8260; for lead scavengers by EPA Method 8010. Samples from wells MW2 and MW5 will also be analyzed for SVOCs by EPA Method 8270.
- A groundwater monitoring report will be prepared after completion of the activities for the quarter and submitted to the ACHCSA.



Ms. Gwen Brennan
Dreyer's Grand Ice Cream

December 30, 1998
Page 5

- CET will continue to research environmental issues regarding past activities at the site; utility lines in Chabot Road as potential migration pathways; and the possibility of migration of contaminants originating off-site.

Please call if you have any questions regarding this quarterly report.

Sincerely,

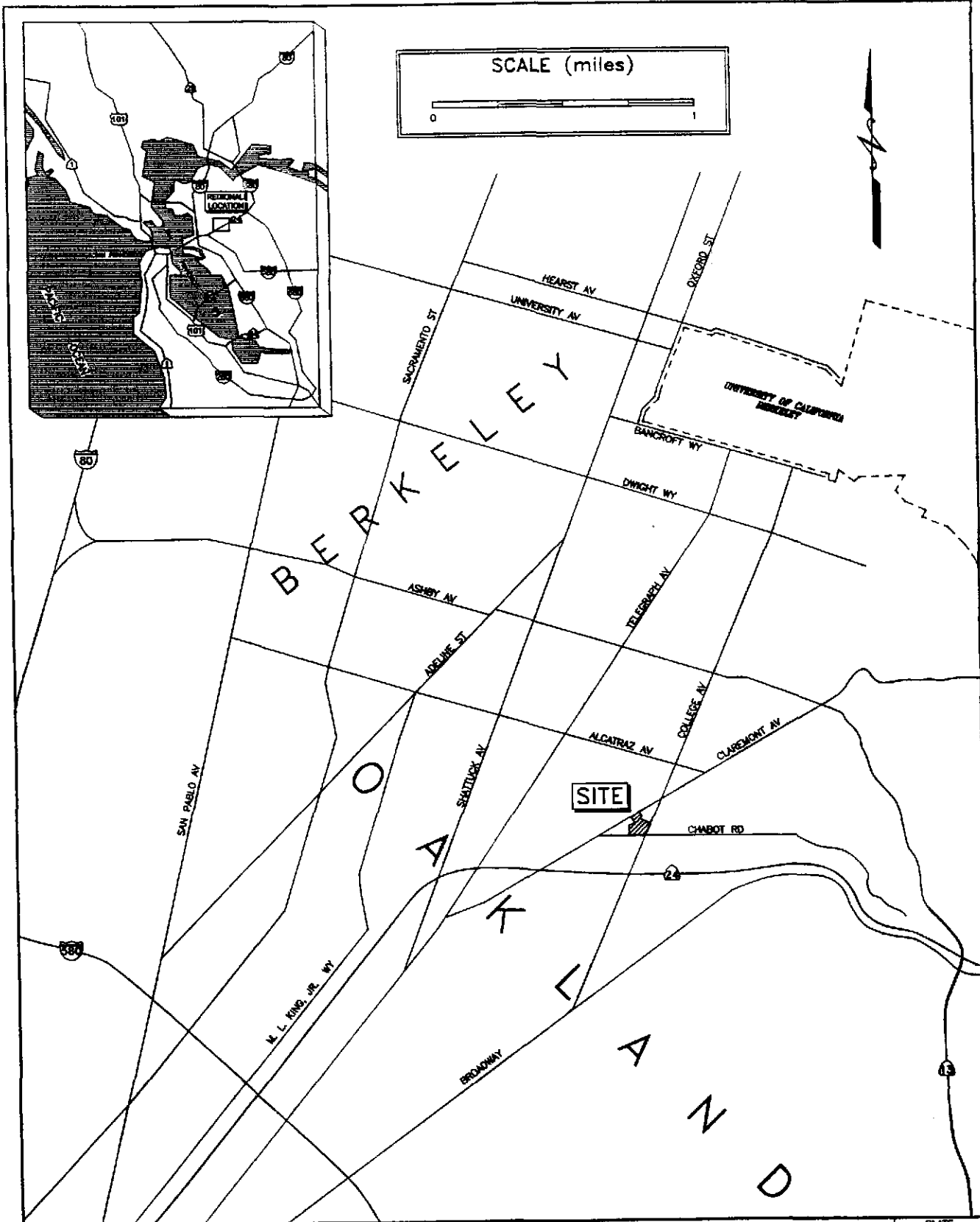
CET Environmental Services Inc.,

William Madison
Staff Geologist

Grover S. Buhr
California Registered Geologist No. 5596
Project Manager

Attachments

cc: Ms. Juliet Shin, ACHCSA
Rich Hiett, Regional Water Quality Control Board



CET Environmental Services, Inc.

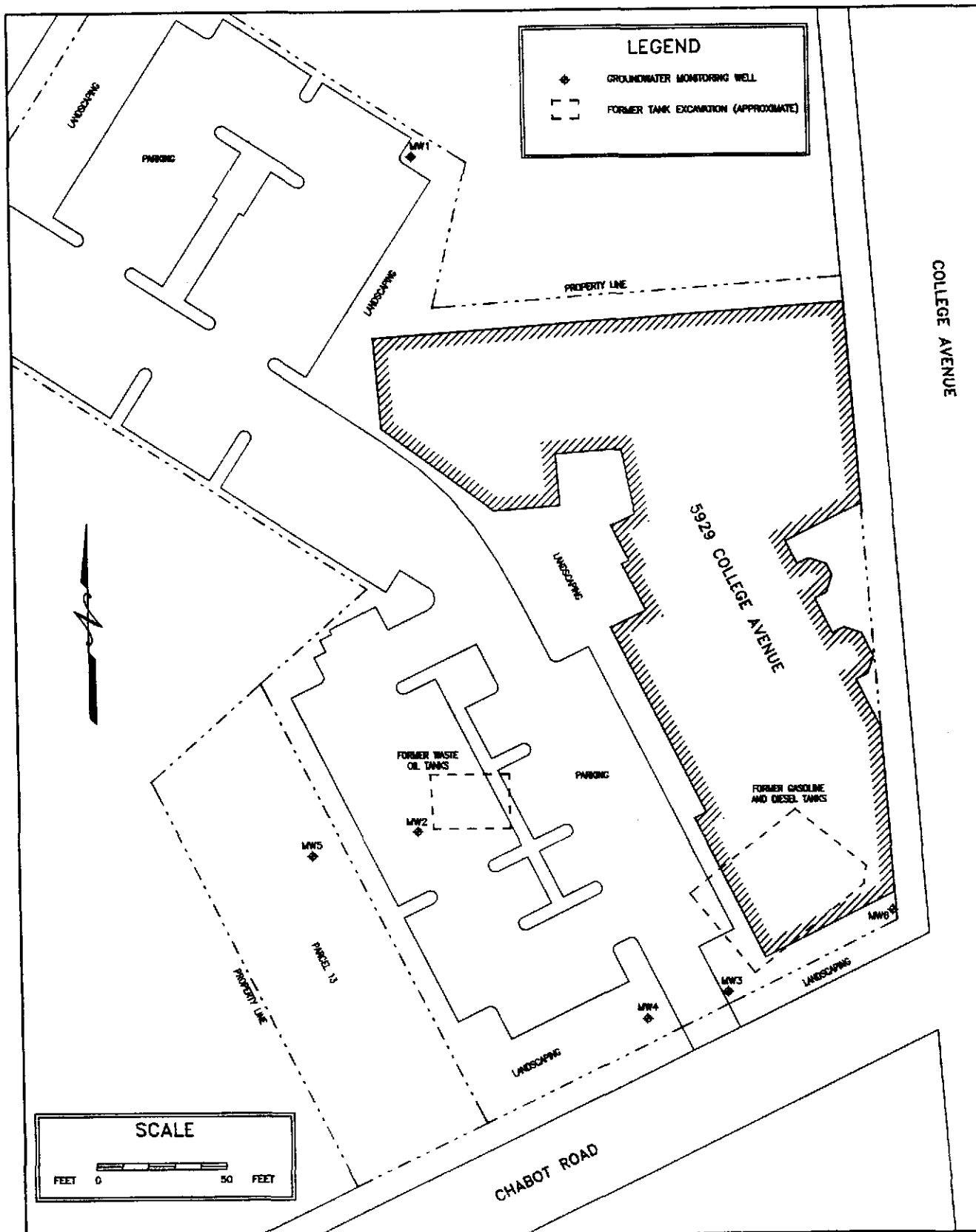
SITE LOCATION

**DREYER'S GRAND ICE CREAM, INC.
5929 COLLEGE AVENUE
OAKLAND, CALIFORNIA**

PLATE

1

JOB NUMBER	DATE	DRAWING	BY	SCALE
3987	12/98	LOC	JL	ABOVE




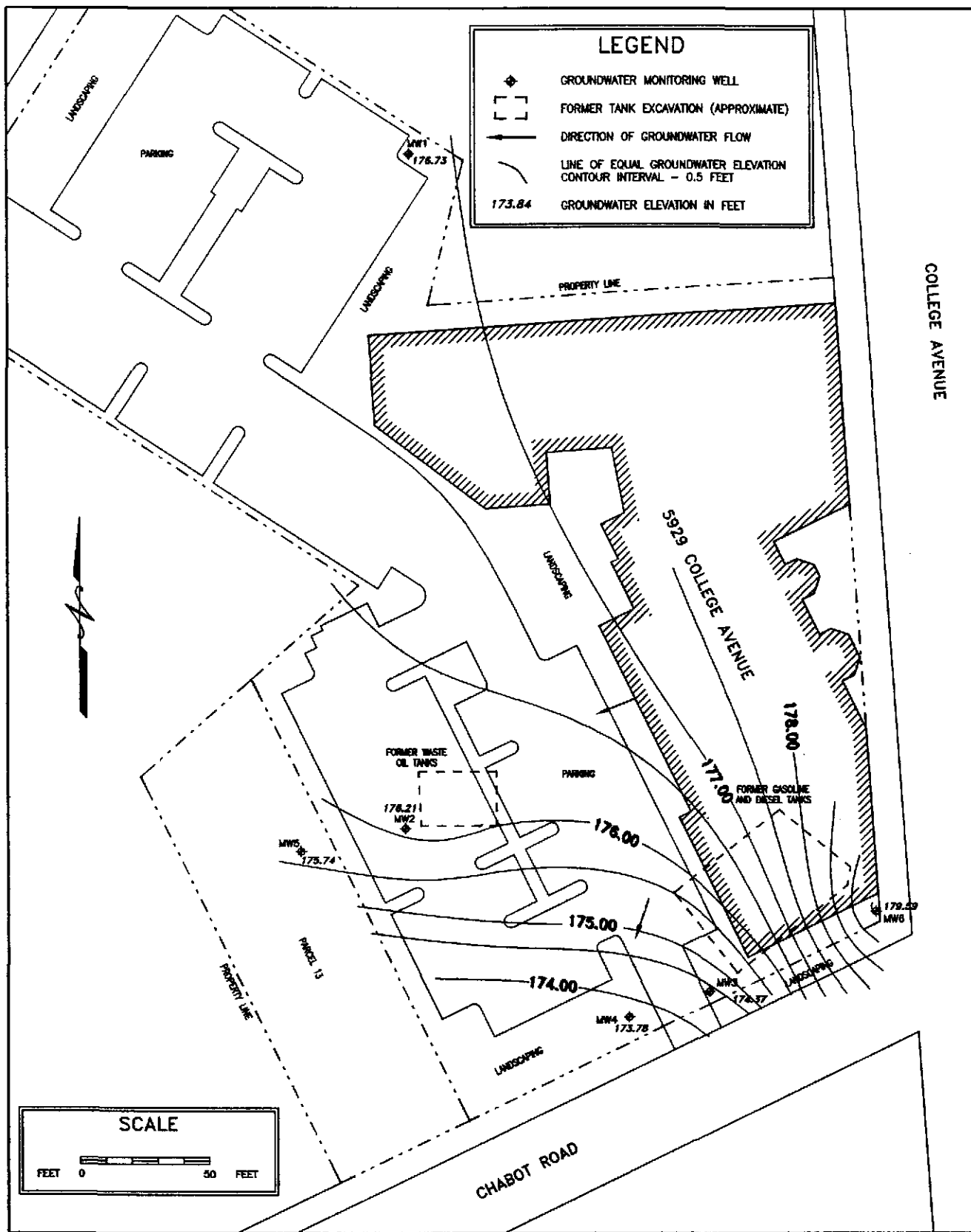
LEGEND

- ◆ GROUNDWATER MONITORING WELL
- [] FORMER TANK EXCAVATION (APPROXIMATE)

SCALE

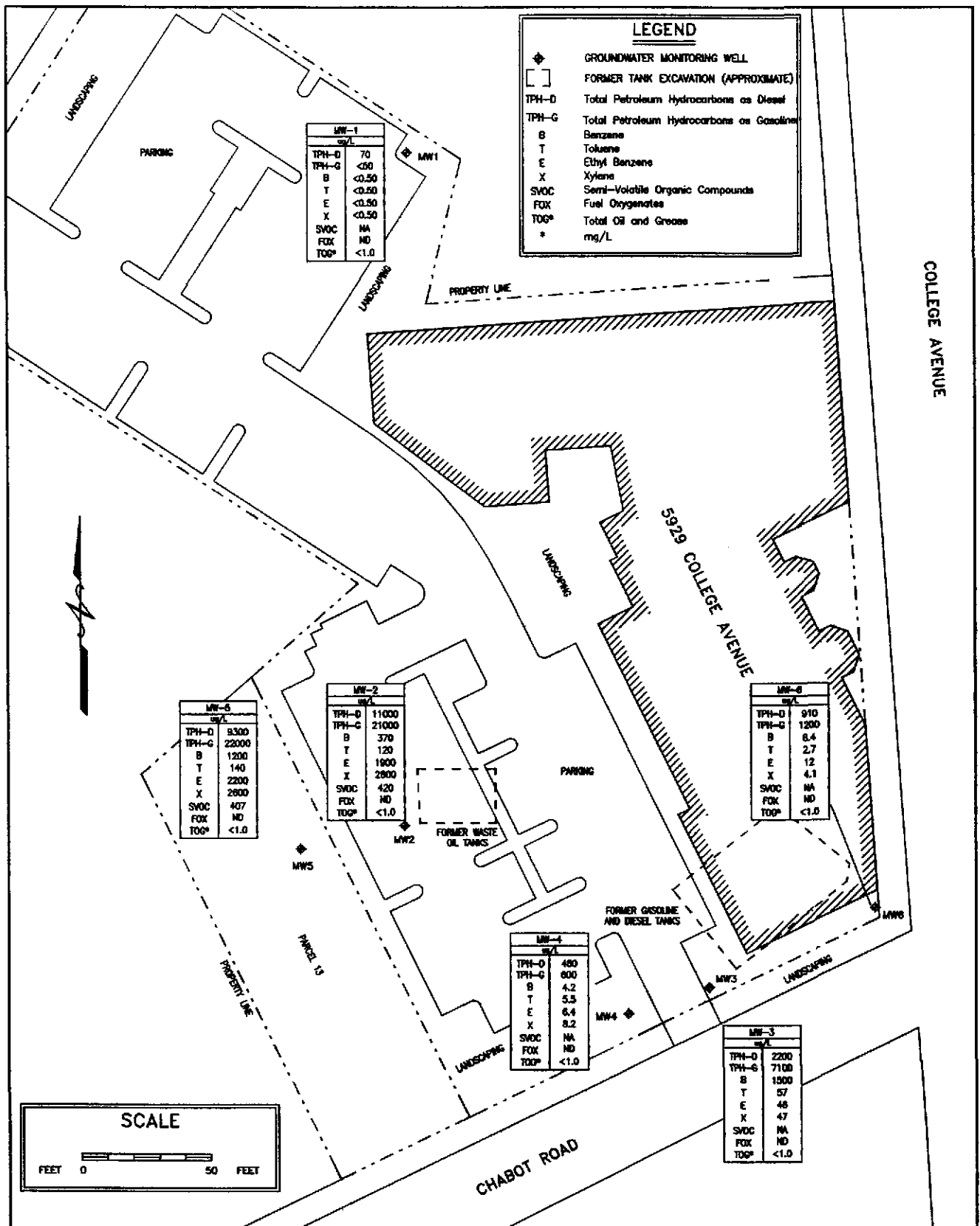
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	CET Environmental Services, Inc.	SITE PLAN DREYER'S GRAND ICE CREAM, INC. 5929 COLLEGE AVENUE OAKLAND, CALIFORNIA				PLATE 2
		JOB NUMBER 3987	DATE 12/98	DRAWING SITEWELLS	BY JL/ZS	



 **CET Environmental Services, Inc.**

GROUNDWATER ELEVATIONS AND CONTOURS					PLATE
JOB NUMBER	DATE	DRAWING	BY	REVISED	
3987	12/98	GW12-98	Z.SUCHA	12/28	3



LEGEND

- ◆ GROUNDWATER MONITORING WELL
- FORMER TANK EXCAVATION (APPROXIMATE)
- TPH-D Total Petroleum Hydrocarbons as Diesel
- TPH-G Total Petroleum Hydrocarbons as Gasoline
- B Benzene
- T Toluene
- E Ethyl Benzene
- X Xylene
- SVOC Semi-Volatile Organic Compounds
- FOK Fuel Oxygenates
- TOG* Total Oil and Grease
- * mg/L

MW-1
mg/L

TPH-D	70
TPH-G	<0.50
B	<0.50
T	<0.50
E	<0.50
X	<0.50
SVOC	NA
FOK	ND
TOG*	<1.0

MW-5
mg/L

TPH-D	9300
TPH-G	22000
B	1200
T	140
E	2200
X	2800
SVOC	407
FOK	ND
TOG*	<1.0

MW-2
mg/L

TPH-D	11000
TPH-G	21000
B	370
T	120
E	1900
X	2800
SVOC	420
FOK	ND
TOG*	<1.0

MW-6
mg/L

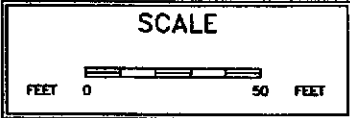
TPH-D	910
TPH-G	1200
B	6.4
T	2.7
E	12
X	4.1
SVOC	NA
FOK	ND
TOG*	<1.0

MW-4
mg/L

TPH-D	480
TPH-G	800
B	4.2
T	5.5
E	6.4
X	8.2
SVOC	NA
FOK	ND
TOG*	<1.0

MW-3
mg/L

TPH-D	2200
TPH-G	7100
B	1500
T	57
E	46
X	47
SVOC	NA
FOK	ND
TOG*	<1.0



CET Environmental Services, Inc.

CHEMICAL DATA 10/27/98 DREYER'S GRAND ICE CREAM, INC. 5929 COLLEGE AVENUE OAKLAND, CALIFORNIA				
JOB NUMBER	DATE	DRAWING	BY	REVISED
3987	12/98	CHEM	Z.SUCHA	00/00

PLATE
4

TABLE 1

Groundwater Elevation Data
Dreyer's Grand Ice Cream, Inc.
5929 College Avenue
Oakland, California
CET Project # 3987-000

Well No.	TOC Elevation (feet)	Date	Groundwater Depth (feet)	Groundwater Elevation (feet)
MW1	189.13	10/27/98	12.40	176.73
MW2	185.76	10/27/98	9.55	176.21
MW3	185.21	10/27/98	10.84	174.37
MW4	184.75	10/27/98	10.97	173.78
MW5	184.75	10/27/98	9.01	175.74
MW6	187.21	10/27/98	7.62	179.59

TABLE 2

Groundwater Chemical Data Summary
Dreyer's Grand Ice Cream, Inc.
5929 College Avenue
Oakland, California
CET Project # 3987-000

Sampling		TPHD	TPHG	B	T	E	X	2-MN	N	FOX	TOG
Well No.	Date	$\mu\text{g/L}$									mg/L
MW1	10/27/98	70 ^b	<50	<0.50	<0.50	<0.50	<0.50	NA	NA	ND	<1.0
MW2	10/27/98	11000 ^a	21000	370	120	1900	2600	100	320	ND	<1.0
MW3	10/27/98	2200 ^a	7100	1500	57	46	47	NA	NA	ND	<1.0
MW4	10/27/98	480 ^a	600	4.2	5.5	6.4	8.2	NA	NA	ND	<1.0
MW5	10/27/98	9300 ^a	22000	1200	140	2200	2600	87	320	ND	<1.0
MW6	10/27/98	910 ^a	1200	8.4	2.7	12	4.1	NA	NA	ND	<1.0

NOTES

TPHD = total petroleum hydrocarbons as diesel EPA Method 8015

TPHG = total petroleum hydrocarbons as gasoline by EPA Method 8015

B = benzene, T = toluene, E = ethyl benzene, X = xylenes by EPA Method 8020

2-MN = 2-methylnaphthalene by EPA Method 8270

N = naphthalene by EPA Method 8270

FOX = fuel oxygenates by EPA Method 8260

TOG = total oil and grease by Standard Method 5520 B & F

$\mu\text{g/L}$ = micrograms per Liter, equal to parts per billion or ppb

mg/L = milligrams per Liter, equal to parts per million or ppm

NA = analysis was not requested

ND = not detected - see laboratory reports for reporting limits for each compound

a. Hydrocarbon reported is in the early Diesel Range and does not match the laboratory's Diesel Standard.

b. Hydrocarbon reported does not match the pattern of the laboratory's Diesel Standard.

ATTACHMENT C

**Laboratory Analytical Reports
Chain-of-Custody Records
Sample Collection Records**

CHROMALAB, INC.

Environmental Services (SDB)

November 3, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Semivolatile Organics (B/NAs) analysis.
Method: SW846 Method 8270A Nov 1990

Client Sample ID: MW-2

Spl#: 212632

Matrix: WATER

Extracted: October 29, 1998

Sampled: October 27, 1998

Run#: 15664

Analyzed: October 29, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
PHENOL	N.D.	2.0	N.D.	73.5	1
BIS(2-CHLOROETHYL) ETHER	N.D.	2.0	N.D.	--	1
2-CHLOROPHENOL	N.D.	2.0	N.D.	73.2	1
1,3-DICHLOROBENZENE	N.D.	2.0	N.D.	--	1
1,4-DICHLOROBENZENE	N.D.	2.0	N.D.	73.7	1
BENZYL ALCOHOL	N.D.	5.0	N.D.	--	1
1,2-DICHLOROBENZENE	N.D.	2.0	N.D.	--	1
2-METHYLPHENOL	N.D.	2.0	N.D.	--	1
BIS(2-CHLOROISOPROPYL) ETHER	N.D.	2.0	N.D.	--	1
4-METHYLPHENOL	N.D.	2.0	N.D.	--	1
N-NITROSO-DI-N-PROPYLAMINE	N.D.	2.0	N.D.	77.7	1
HEXACHLOROETHANE	N.D.	2.0	N.D.	--	1
NITROBENZENE	N.D.	2.0	N.D.	--	1
ISOPHORONE	N.D.	2.0	N.D.	--	1
2-NITROPHENOL	N.D.	2.0	N.D.	--	1
2,4-DIMETHYLPHENOL	N.D.	2.0	N.D.	--	1
BIS(2-CHLOROETHOXY) METHANE	N.D.	5.0	N.D.	--	1
2,4-DICHLOROPHENOL	N.D.	2.0	N.D.	--	1
1,2,4-TRICHLOROBENZENE	N.D.	2.0	N.D.	74.7	1
4-CHLOROANILINE	N.D.	2.0	N.D.	--	1
HEXACHLOROBUTADIENE	N.D.	2.0	N.D.	--	1
4-CHLORO-3-METHYLPHENOL	N.D.	5.0	N.D.	78.0	1
2-METHYLNAPHTHALENE	100	2.0	N.D.	--	1
HEXACHLOROCYCLOPENTADIENE	N.D.	2.0	N.D.	--	1
2,4,6-TRICHLOROPHENOL	N.D.	2.0	N.D.	--	1
2,4,5-TRICHLOROPHENOL	N.D.	2.0	N.D.	--	1
2-CHLORONAPHTHALENE	N.D.	2.0	N.D.	--	1
2-NITROANILINE	N.D.	10	N.D.	--	1
DIMETHYL PHTHALATE	N.D.	5.0	N.D.	--	1
ACENAPHTHYLENE	N.D.	2.0	N.D.	--	1
3-NITROANILINE	N.D.	10	N.D.	--	1
ACENAPHTHENE	N.D.	2.0	N.D.	74.0	1
2,4-DINITROPHENOL	N.D.	10	N.D.	--	1
4-NITROPHENOL	N.D.	10	N.D.	70.8	1
DIBENZOFURAN	N.D.	2.0	N.D.	--	1
2,4-DINITROTOLUENE	N.D.	2.0	N.D.	77.3	1
2,6-DINITROTOLUENE	N.D.	5.0	N.D.	--	1
DIETHYL PHTHALATE	N.D.	5.0	N.D.	--	1
4-CHLOROPHENYL PHENYL ETHER	N.D.	2.0	N.D.	--	1
FLUORENE	N.D.	5.0	N.D.	--	1

CHROMALAB, INC.

Environmental Services (SDB)

November 3, 1998

Submission #: 9810466

page 2

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Semivolatile Organics (B/NAs) analysis, continued.
Method: SW846 Method 8270A Nov 1990

Client Sample ID: MW-2

Spl#: 212632

Matrix: WATER

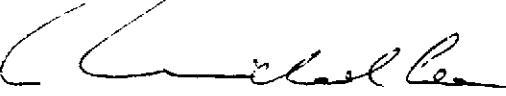
Extracted: October 29, 1998


Sampled: October 27, 1998

Run#: 15664

Analyzed: October 29, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
4-NITROANILINE	N.D.	10	N.D.	--	1
2-METHYL-4,6-DINITROPHENOL	N.D.	10	N.D.	--	1
n-NITROSODIPHENYLAMINE	N.D.	2.0	N.D.	--	1
4-BROMOPHENYL PHENYL ETHER	N.D.	5.0	N.D.	--	1
HEXACHLOROBENZENE	N.D.	2.0	N.D.	--	1
PENTACHLOROPHENOL	N.D.	10	N.D.	67.7	1
PHENANTHRENE	N.D.	2.0	N.D.	--	1
ANTHRACENE	N.D.	2.0	N.D.	--	1
DI-N-BUTYL PHTHALATE	N.D.	5.0	N.D.	--	1
FLUORANTHENE	N.D.	2.0	N.D.	--	1
PYRENE	N.D.	2.0	N.D.	76.3	1
BUTYL BENZYL PHTHALATE	N.D.	5.0	N.D.	--	1
3,3'-DICHLOROBENZIDINE	N.D.	5.0	N.D.	--	1
BENZO(A)ANTHRACENE	N.D.	2.0	N.D.	--	1
BIS(2-ETHYLHEXYL)PHTHALATE	N.D.	5.0	N.D.	--	1
CHRYSENE	N.D.	2.0	N.D.	--	1
DI-N-OCTYL PHTHALATE	N.D.	5.0	N.D.	--	1
BENZO(B)FLUORANTHENE	N.D.	2.0	N.D.	--	1
BENZO(K)FLUORANTHENE	N.D.	2.0	N.D.	--	1
BENZO(A)PYRENE	N.D.	2.0	N.D.	--	1
INDENO(1,2,3 C,D)PYRENE	N.D.	2.0	N.D.	--	1
DIBENZO(A,H)ANTHRACENE	N.D.	2.0	N.D.	--	1
BENZO(G,H,I)PERYLENE	N.D.	2.0	N.D.	--	1
BENZOIC ACID	N.D.	10	N.D.	--	1
NAPHTHALENE	320	10	N.D.	--	5


Michael Lee
Analyst


Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

November 3, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Semivolatile Organics (B/NAs) analysis.
Method: SW846 Method 8270A Nov 1990

Client Sample ID: MW-5

Spl#: 212633

Matrix: WATER

Extracted: October 29, 1998

Sampled: October 27, 1998

Run#: 15664

Analyzed: October 29, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
PHENOL	N.D.	2.0	N.D.	73.5	1
BIS(2-CHLOROETHYL) ETHER	N.D.	2.0	N.D.	--	1
2-CHLOROPHENOL	N.D.	2.0	N.D.	73.2	1
1,3-DICHLOROBENZENE	N.D.	2.0	N.D.	--	1
1,4-DICHLOROBENZENE	N.D.	2.0	N.D.	73.7	1
BENZYL ALCOHOL	N.D.	5.0	N.D.	--	1
1,2-DICHLOROBENZENE	N.D.	2.0	N.D.	--	1
2-METHYLPHENOL	N.D.	2.0	N.D.	--	1
BIS(2-CHLOROISOPROPYL) ETHER	N.D.	2.0	N.D.	--	1
4-METHYLPHENOL	N.D.	2.0	N.D.	--	1
N-NITROSO-DI-N-PROPYLAMINE	N.D.	2.0	N.D.	77.7	1
HEXACHLOROETHANE	N.D.	2.0	N.D.	--	1
NITROBENZENE	N.D.	2.0	N.D.	--	1
ISOPHORONE	N.D.	2.0	N.D.	--	1
2-NITROPHENOL	N.D.	2.0	N.D.	--	1
2,4-DIMETHYLPHENOL	N.D.	2.0	N.D.	--	1
BIS(2-CHLOROETHOXY) METHANE	N.D.	5.0	N.D.	--	1
2,4-DICHLOROPHENOL	N.D.	2.0	N.D.	--	1
1,2,4-TRICHLOROBENZENE	N.D.	2.0	N.D.	74.7	1
4-CHLOROANILINE	N.D.	2.0	N.D.	--	1
HEXACHLOROBUTADIENE	N.D.	2.0	N.D.	--	1
4-CHLORO-3-METHYLPHENOL	N.D.	5.0	N.D.	78.0	1
2-METHYLNAPHTHALENE	87	2.0	N.D.	--	1
HEXACHLOROCYCLOPENTADIENE	N.D.	2.0	N.D.	--	1
2,4,6-TRICHLOROPHENOL	N.D.	2.0	N.D.	--	1
2,4,5-TRICHLOROPHENOL	N.D.	2.0	N.D.	--	1
2-CHLORONAPHTHALENE	N.D.	2.0	N.D.	--	1
2-NITROANILINE	N.D.	10	N.D.	--	1
DIMETHYL PHTHALATE	N.D.	5.0	N.D.	--	1
ACENAPHTHYLENE	N.D.	2.0	N.D.	--	1
3-NITROANILINE	N.D.	10	N.D.	--	1
ACENAPHTHENE	N.D.	2.0	N.D.	74.0	1
2,4-DINITROPHENOL	N.D.	10	N.D.	--	1
4-NITROPHENOL	N.D.	10	N.D.	70.8	1
DIBENZOFURAN	N.D.	2.0	N.D.	--	1
2,4-DINITROTOLUENE	N.D.	2.0	N.D.	77.3	1
2,6-DINITROTOLUENE	N.D.	5.0	N.D.	--	1
DIETHYL PHTHALATE	N.D.	5.0	N.D.	--	1
4-CHLOROPHENYL PHENYL ETHER	N.D.	2.0	N.D.	--	1
FLUORENE	N.D.	5.0	N.D.	--	1

510-243-9501 GC 11/04

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Federal ID #68-0140157

S101 0:000405 MIKELEE 14:34

CHROMALAB, INC.

Environmental Services (SDB)

November 3, 1998

Submission #: 9810466

page 2

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Semivolatile Organics (B/NAs) analysis, continued.
Method: SW846 Method 8270A Nov 1990

Client Sample ID: MW-5

Spl#: 212633

Matrix: WATER

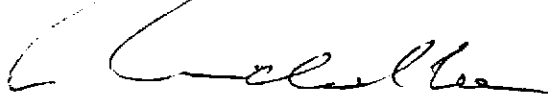
Extracted: October 29, 1998

Sampled: October 27, 1998

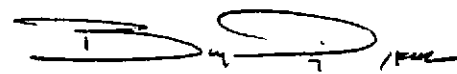
Run#: 15664

Analyzed: October 29, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE FACTOR (%)	DILUTION FACTOR
4-NITROANILINE	N.D.	10	N.D.	--	1
2-METHYL-4,6-DINITROPHENOL	N.D.	10	N.D.	--	1
n-NITROSODIPHENYLAMINE	N.D.	2.0	N.D.	--	1
4-BROMOPHENYL PHENYL ETHER	N.D.	5.0	N.D.	--	1
HEXACHLOROBENZENE	N.D.	2.0	N.D.	--	1
PENTACHLOROPHENOL	N.D.	10	N.D.	67.7	1
PHENANTHRENE	N.D.	2.0	N.D.	--	1
ANTHRACENE	N.D.	2.0	N.D.	--	1
DI-N-BUTYL PHTHALATE	N.D.	5.0	N.D.	--	1
FLUORANTHENE	N.D.	2.0	N.D.	--	1
PYRENE	N.D.	2.0	N.D.	76.3	1
BUTYL BENZYL PHTHALATE	N.D.	5.0	N.D.	--	1
3,3'-DICHLOROBENZIDINE	N.D.	5.0	N.D.	--	1
BENZO(A)ANTHRACENE	N.D.	2.0	N.D.	--	1
BIS(2-ETHYLHEXYL)PHTHALATE	N.D.	5.0	N.D.	--	1
CHRYSENE	N.D.	2.0	N.D.	--	1
DI-N-OCTYL PHTHALATE	N.D.	5.0	N.D.	--	1
BENZO(B)FLUORANTHENE	N.D.	2.0	N.D.	--	1
BENZO(K)FLUORANTHENE	N.D.	2.0	N.D.	--	1
BENZO(A)PYRENE	N.D.	2.0	N.D.	--	1
INDENO(1,2,3 C,D)PYRENE	N.D.	2.0	N.D.	--	1
DIBENZO(A,H)ANTHRACENE	N.D.	2.0	N.D.	--	1
BENZO(G,H,I)PERYLENE	N.D.	2.0	N.D.	--	1
BENZOIC ACID	N.D.	10	N.D.	--	1
NAPHTHALENE	320	10	N.D.	--	5



Michael Lee
Analyst



Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

November 4, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND

Project#: 3987-000

Received: October 28, 1998

re: One sample for Fuel Oxygenates by GC/MS analysis.

Method: EPA SW846 Method 8260 Modified

Client Sample ID: MW-1

Spl#: 212628


Matrix: WATER

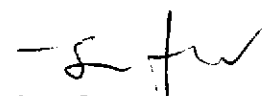
Sampled: October 27, 1998

Run#: 15774

Analyzed: November 3, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
TERTIARY BUTYL ALCOHOL (TBA)	N.D.	5.0	N.D.	--	1
METHYL TERTIARY BUTYL ETHER (MTBE)	N.D.	5.0	N.D.	102	1
DI-ISOPROPYL ETHER (DIPE)	N.D.	10	N.D.	--	1
ETHYL TERTIARY BUTYL ETHER (ETBE)	N.D.	5.0	N.D.	--	1
TERTIARY AMYL METHYL ETHER (TAME)	N.D.	5.0	N.D.	--	1
1,2-DICHLOROETHANE	N.D.	0.50	N.D.	--	1
1,2-DIBROMOETHANE	N.D.	0.50	N.D.	--	1


Alex Tam
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Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

November 4, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND

Project#: 3987-000

Received: October 28, 1998

re: One sample for Fuel Oxygenates by GC/MS analysis.

Method: EPA SW846 Method 8260 Modified

Client Sample ID: MW-3

Spl#: 212629

Matrix: WATER


Sampled: October 27, 1998


Run#: 15774

Analyzed: November 3, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
TERTIARY BUTYL ALCOHOL (TBA)	N.D.	50	N.D.	--	10
METHYL TERTIARY BUTYL ETHER (MTBE)	N.D.	50	N.D.	102	10
DI-ISOPROPYL ETHER (DIPE)	N.D.	100	N.D.	--	10
ETHYL TERTIARY BUTYL ETHER (ETBE)	N.D.	50	N.D.	--	10
TERTIARY AMYL METHYL ETHER (TAME)	N.D.	50	N.D.	--	10
1,2-DICHLOROETHANE	N.D.	5.0	N.D.	--	10
1,2-DIBROMOETHANE	N.D.	5.0	N.D.	--	10

Note: Reporting limits raised due to presence of high level of nontarget compounds.


Alex Tam
Analyst


Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

November 4, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND

Project#: 3987-000

Received: October 28, 1998

re: One sample for Fuel Oxygenates by GC/MS analysis.

Method: EPA SW846 Method 8260 Modified

Client Sample ID: MW-4

Spl#: 212630


Matrix: WATER

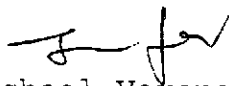
Sampled: October 27, 1998

Run#: 15774

Analyzed: November 3, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
TERTIARY BUTYL ALCOHOL (TBA)	N.D.	5.0	N.D.	--	1
METHYL TERTIARY BUTYL ETHER (MTBE)	N.D.	5.0	N.D.	102	1
DI-ISOPROPYL ETHER (DIPE)	N.D.	10	N.D.	--	1
ETHYL TERTIARY BUTYL ETHER (ETBE)	N.D.	5.0	N.D.	--	1
TERTIARY AMYL METHYL ETHER (TAME)	N.D.	5.0	N.D.	--	1
1,2-DICHLOROETHANE	N.D.	0.50	N.D.	--	1
1,2-DIBROMOETHANE	N.D.	0.50	N.D.	--	1


Alex Tam
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CHROMALAB, INC.

Environmental Services (SDB)

November 4, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND

Project#: 3987-000

Received: October 28, 1998

re: One sample for Fuel Oxygenates by GC/MS analysis.

Method: EPA SW846 Method 8260 Modified

Client Sample ID: MW-6

Spl#: 212631

Matrix: WATER

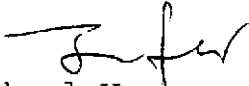
Sampled: October 27, 1998

Run#: 15774

Analyzed: November 3, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
TERTIARY BUTYL ALCOHOL (TBA)	N.D.	5.0	N.D.	--	1
METHYL TERTIARY BUTYL ETHER (MTBE)	N.D.	5.0	N.D.	102	1
DI-ISOPROPYL ETHER (DIPE)	N.D.	10	N.D.	--	1
ETHYL TERTIARY BUTYL ETHER (ETBE)	N.D.	5.0	N.D.	--	1
TERTIARY AMYL METHYL ETHER (TAME)	N.D.	5.0	N.D.	--	1
1,2-DIBROMOETHANE	N.D.	0.50	N.D.	--	1

Alex Tam
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Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

November 4, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND

Project#: 3987-000

Received: October 28, 1998

re: One sample for Fuel Oxygenates by GC/MS analysis.

Method: EPA SW846 Method 8260 Modified

Client Sample ID: MW-2

Spl#: 212632

Matrix: WATER

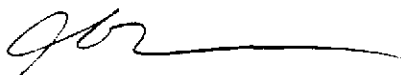
Sampled: October 27, 1998

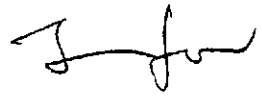
Run#: 15774

Analyzed: November 3, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
TERTIARY BUTYL ALCOHOL (TBA)	N.D.	100	N.D.	--	20
METHYL TERTIARY BUTYL ETHER (MTBE)	N.D.	100	N.D.	102	20
DI-ISOPROPYL ETHER (DIPE)	N.D.	200	N.D.	--	20
ETHYL TERTIARY BUTYL ETHER (ETBE)	N.D.	100	N.D.	--	20
TERTIARY AMYL METHYL ETHER (TAME)	N.D.	100	N.D.	--	20
1,2-DICHLOROETHANE	N.D.	10	N.D.	--	20
1,2-DIBROMOETHANE	N.D.	10	N.D.	--	20

Note: Reporting limits raised due to presence of high level of nontarget compounds.


Alex Tam
Analyst


Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

November 4, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND

Project#: 3987-000

Received: October 28, 1998

re: One sample for Fuel Oxygenates by GC/MS analysis.

Method: EPA SW846 Method 8260 Modified

Client Sample ID: MW-5

Spl#: 212633

Matrix: WATER


Sampled: October 27, 1998

Run#: 15774

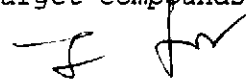
Analyzed: November 3, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
TERTIARY BUTYL ALCOHOL (TBA)	N.D.	250	N.D.	--	50
METHYL TERTIARY BUTYL ETHER (MTBE)	N.D.	250	N.D.	102	50
DI-ISOPROPYL ETHER (DIPE)	N.D.	500	N.D.	--	50
ETHYL TERTIARY BUTYL ETHER (ETBE)	N.D.	250	N.D.	--	50
TERTIARY AMYL METHYL ETHER (TAME)	N.D.	250	N.D.	--	50
1,2-DICHLOROETHANE	N.D.	25	N.D.	--	50
1,2-DIBROMOETHANE	N.D.	25	N.D.	--	50

Note: Surrogate recovery demonstrates matrix interference. Reporting limits raised due to presence of high level of nontarget compounds.



Alex Tam
Analyst



Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

November 6, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Gasoline BTEX analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-1

Spl#: 212628


Matrix: WATER

Sampled: October 27, 1998

Run#:15702

Analyzed: November 2, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	N.D.	50	N.D.	92	1
BENZENE	N.D.	0.50	N.D.	95	1
TOLUENE	N.D.	0.50	N.D.	95	1
ETHYL BENZENE	N.D.	0.50	N.D.	96	1
XYLENES	N.D.	0.50	N.D.	96	1


Vincent Vancil
Analyst


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Federal ID #68-0140157

GC V132 O: BTEXQC02
VINCE 10

CHROMALAB, INC.

Environmental Services (SDB)

November 6, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Gasoline BTEX analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-3

Spl#: 212629

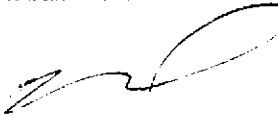
Matrix: WATER


Sampled: October 27, 1998

Run#:15770

Analyzed: November 2, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	7100	500	N.D.	98	10
BENZENE	1500	5.0	N.D.	85	10
TOLUENE	57	5.0	N.D.	92	10
ETHYL BENZENE	46	5.0	N.D.	89	10
XYLENES	47	5.0	N.D.	89	10


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Federal ID #68-0140157

GC V132 O: BTEXQCO:
VINCE IC

CHROMALAB, INC.

Environmental Services (SDB)

November 6, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Gasoline BTEX analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-4

Spl#: 212630

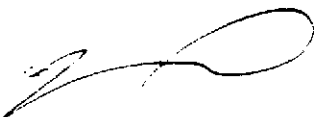
Matrix: WATER

Sampled: October 27, 1998

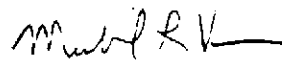
Run#:15770

Analyzed: November 2, 1998

<u>ANALYTE</u>	<u>RESULT</u> (ug/L)	<u>REPORTING</u> <u>LIMIT</u> (ug/L)	<u>BLANK</u> <u>RESULT</u> (ug/L)	<u>BLANK</u> <u>SPIKE</u> (%)	<u>DILUTION</u> <u>FACTOR</u>
GASOLINE	600	50	N.D.	98	1
BENZENE	4.2	0.50	N.D.	85	1
TOLUENE	5.5	0.50	N.D.	92	1
ETHYL BENZENE	6.4	0.50	N.D.	89	1
XYLENES	8.2	0.50	N.D.	89	1



Vincent Vancil
Analyst



Michael Verona
Operations Manager

CHROMALAB, INC.

Environmental Services (SDB)

November 6, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Gasoline BTEX analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-6

Spl#: 212631


Matrix: WATER

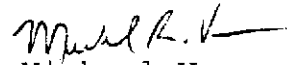
Sampled: October 27, 1998

Run#:15768

Analyzed: November 2, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	1200	50	N.D.	92	1
BENZENE	8.4	0.50	N.D.	91	1
TOLUENE	2.7	0.50	N.D.	91	1
ETHYL BENZENE	12	0.50	N.D.	89	1
XYLENES	4.1	0.50	N.D.	91	1


Vincent Vancil
Analyst


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Federal ID #68-0140157

GC V132 Q: BTEXQC02
VINCE 10.

CHROMALAB, INC.

Environmental Services (SDB)

November 6, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Gasoline BTEX analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-2

Spl#: 212632

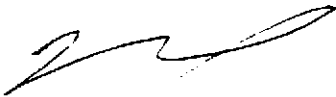
Matrix: WATER

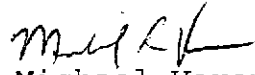
Sampled: October 27, 1998

Run#:15707

Analyzed: November 2, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	21000	500	N.D.	99	10
BENZENE	370	5.0	N.D.	81	10
TOLUENE	120	5.0	N.D.	82	10
ETHYL BENZENE	1900	5.0	N.D.	84	10
XYLENES	2600	5.0	N.D.	81	10


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Federal ID #68-0140157

GCV1320:BTEXQC02
VINCE 10:

CHROMALAB, INC.

Environmental Services (SDB)

November 6, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000

re: One sample for Gasoline BTEX analysis.
Method: SW846 8020A Nov 1990 / 8015Mod

Client Sample ID: MW-5

Spl#: 212633


Matrix: WATER

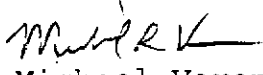
Sampled: October 27, 1998

Run#:15707

Analyzed: November 2, 1998

ANALYTE	RESULT (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
GASOLINE	22000	1200	N.D.	99	25
BENZENE	1200	12	N.D.	81	25
TOLUENE	140	12	N.D.	82	25
ETHYL BENZENE	2200	12	N.D.	84	25
XYLENES	2600	12	N.D.	81	25


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GC V132 O:BTEXQC02
VINCE 10

CHROMALAB, INC.

Environmental Services (SDB)

November 4, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

Project: DREYER'S GRAND
Received: October 28, 1998

Project#: 3987-000


re: 6 samples for TPH - Diesel analysis.
Method: EPA 8015M

Matrix: WATER Extracted: November 2, 1998
Run#: 15709 Analyzed: November 2, 1998
Sampled: October 27, 1998

Spl#	CLIENT SPL ID	DIESEL (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
212630	MW-4	480	50	N.D.	91.2	1
Note: Hydrocarbon reported is in the early Diesel Range and does not match our Diesel Standard.						
212631	MW-6	910	50	N.D.	91.2	1
Note: Hydrocarbon reported is in the early Diesel Range and does not match our Diesel Standard.						
212632	MW-2	11000	50	N.D.	91.2	1
Note: Hydrocarbon reported is in the early Diesel Range and does not match our Diesel Standard.						
212633	MW-5	9300	50	N.D.	91.2	1
Note: Hydrocarbon reported is in the early Diesel Range and does not match our Diesel Standard.						

Matrix: WATER Extracted: November 2, 1998
Run#: 15709 Analyzed: November 3, 1998
Sampled: October 27, 1998

Spl#	CLIENT SPL ID	DIESEL (ug/L)	REPORTING LIMIT (ug/L)	BLANK RESULT (ug/L)	BLANK SPIKE (%)	DILUTION FACTOR
212628	MW-1	70	50	N.D.	91.2	1
Note: Hydrocarbon reported does not match the pattern of our Diesel Standard.						
212629	MW-3	2200	50	N.D.	91.2	1
Note: Hydrocarbon reported is in the early Diesel Range and does not match our Diesel Standard.						


Carolyn House
Analyst


Bruce Havlik
Analyst

CHROMALAB, INC.

Environmental Services (SDB)

November 4, 1998

Submission #: 9810466

CET ENVIRONMENTAL SERVICES

Atten: Grover Buhr

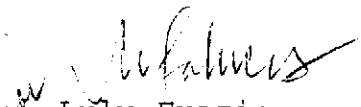
Project: DREYER'S GRAND
Received: October 28, 1998


Project#: 3987-000

re: 6 samples for Oil and Grease analysis.
Method: 5520 B&F

Sampled: October 27, 1998 Matrix: WATER Run#: 15778 Extracted: November 4, 1998
Analyzed: November 4, 1998

Spl#	CLIENT SPL ID	OIL & GREASE (mg/L)	REPORTING LIMIT (mg/L)	BLANK RESULT (mg/L)	BLANK SPIKE (%)	DILUTION FACTOR
212628	MW-1	N.D.	1.0	N.D.	96.0	1
212629	MW-3	N.D.	1.0	N.D.	96.0	1
212630	MW-4	N.D.	1.0	N.D.	96.0	1
212631	MW-6	N.D.	1.0	N.D.	96.0	1
212632	MW-2	N.D.	1.0	N.D.	96.0	1
212633	MW-5	N.D.	1.0	N.D.	96.0	1


Lulu Frazier
Analyst


Michael Verona
Operations Manager

9810466

CHROMALAB, INC.

SUBJ #: 9810466 REP: GC
CLIENT: CET
DUE: 11/04/98
REF #: 42815

Chain of Custody

Environmental Services (SDB) (DOHS 1094)

DATE 10-27-98 PAGE 1 OF 1

PROJ MGR GROVER BUHR
 COMPANY CET
 ADDRESS 3033 RICHMOND DRIVE #300
RICHMOND CA.

SAMPLERS (SIGNATURE) [Signature] 570 (PHONE NO)
 243 9500
 (FAX NO.)
 570 243 9501

SAMPLE ID.	DATE	TIME	MATRIX PRESRV.	TPH (EPA 8015, 8020) <input type="checkbox"/> Gas w/ G-STEX (SMRE)	PURGEABLE AROMATICS BTX (EPA 8020)	TPH-Diesel (EPA 8015M)	TEPH (EPA 8015M) <input type="checkbox"/> Hexane, <input type="checkbox"/> Diesel, <input type="checkbox"/> C.M.O.	PURGEABLE HALOCARBONS (BYOC) (EPA 8010)	VOLATILE ORGANICS (VOCs) (EPA 8260)	SEMI-VOLATILES (EPA 8270)	TOTAL OIL AND GREASE (SM 6520 B + F, E + F) TBA, TAME, DEPE S-260 Fuel OX	<input type="checkbox"/> PESTICIDES (EPA 8080) <input type="checkbox"/> PCB'S (EPA 8090)	PNA's by <input type="checkbox"/> 8270 <input type="checkbox"/> 8310	<input type="checkbox"/> Spec. Coord. <input type="checkbox"/> TSS <input type="checkbox"/> TDS	LUFT METALS: Cd, Cr, Pb, Ni, Zn	CAM 17 METALS (EPA 6010/7470/7471)	TOTAL LEAD	D.W.E.T. (STLC) <input type="checkbox"/> TCLP	<input type="checkbox"/> Hexavalent Chromium <input type="checkbox"/> pH (74 hr hold time for H2O)	EDB, EDC 8010	NUMBER OF CONTAINERS
MW 1	10/27	9:45	H ₂ O	X		X					X	X								X	11
MW 2		15:45		X		X				X	X	X								X	13
MW 3		14:00		X		X					X	X								X	11
MW 4		11:40		X		X					X	X								X	11
MW 5		16:30		X		X				X	X	X								X	13
MW 6		11:00		X		X					X	X								X	11

PROJECT INFORMATION		SAMPLE RECEIPT		RELINQUISHED BY 1		RELINQUISHED BY 2		RELINQUISHED BY 3			
PROJECT NAME <u>Dreyer's Land</u>	TOTAL NO. OF CONTAINERS			<u>[Signature]</u> (TIME)		<u>[Signature]</u> (TIME)		<u>[Signature]</u> (TIME)			
PROJECT NUMBER <u>3987-000</u>	HEAD SPACE			<u>RICH BRUSH</u> 10-28-98 (DATE)		<u>[Signature]</u> (DATE)		<u>[Signature]</u> 12/28/98 (DATE)			
P.O. #	TEMPERATURE			CET (COMPANY)		[Signature] (COMPANY)		[Signature] (COMPANY)			
CONFORMS TO RECORD		24	48	72	OTHER	RECEIVED BY 1		RECEIVED BY 2		RECEIVED BY (LABORATORY) 3	
Report: <input type="checkbox"/> Routine <input type="checkbox"/> Level 2 <input type="checkbox"/> Level 3 <input type="checkbox"/> Level 4 <input type="checkbox"/> Electronic Report						<u>[Signature]</u> 11:5 (TIME)		<u>[Signature]</u> 12:50 (TIME)		<u>[Signature]</u> 13:07 (TIME)	
SPECIAL INSTRUCTIONS/COMMENTS: <u>5.9 c RP</u> <u>22 Arsenic</u> <u>48 CHS</u>						<u>[Signature]</u> 10-28-98 (DATE)		<u>[Signature]</u> 10/28 (DATE)		<u>[Signature]</u> 10/28/98 (DATE)	
				[Signature] (COMPANY)		[Signature] (COMPANY)		[Signature] (COMPANY)		Chromalab (LAB)	

SAMPLE COLLECTION RECORD - MONITOR WELL

Date: 10-27-98 Sample I.D.: MW 1 Job No.: 3987-000

Site Location: OAKLAND CA

No. of Containers: 11 (Check one): Well Samples;
 Duplicates from well _____; Travel Blanks; Field Blanks;
 Other (explain) _____

W.L. (1/100'): 12.40 Date: 10-27 Time: 0930 B.O.W.(1/2'): 28.5'

Method: Electric Well Sounder; Other/ _____

Meters Calibrated: _____ Date: 10-27 By: RUB

Calculated Purge Volume (4 casing volumes): 10.3 Gallons

Purging Method: Disposable Bailer; Teflon Bailer;
 Whale SuperSub 920 submersible pump; Other/Specify _____

Time Start Purging (24 hr): 9:00, Product: Y / N, Sheen: Y / N,
 Odor: Y / N, Vapor: _____ ppm / %LEL, Color: CLEAR

Time Stop Purging (24 hr): 9:45, Product: Y / N, Sheen: Y / N,
 Odor: Y / N, Vapor: _____ ppm / %LEL, Color: LIGHT BROWN

Time (24 hr)	H ₂ O (gal)	Temp. (C)	pH	Cond. (uS) ^{x100}	TDS (ppm)	Turbid. (NTU)	D.O. (ppm)
<u>9:10</u>	<u>2</u>	<u>62.6</u>	<u>6.64</u>	<u>3.31</u>			<u>CLEAR</u>
<u>9:25</u>	<u>6</u>	<u>63</u>	<u>6.64</u>	<u>3.63</u>		<u>11,000</u>	
<u>9:45</u>	<u>10</u>	<u>63.1</u>	<u>6.63</u>	<u>3.65</u>			<u>LIGHT BROWN</u>
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

Sample Collection Time (24 hr): 9:45

Notes: _____

Collected By (signature): [Signature]

SAMPLE COLLECTION RECORD - MONITOR WELL

Date: 10-27-98 Sample I.D.: MW 2 Job No.: 3987-000

Site Location: OAKLAND CA

No. of Containers: 13 / (Check one): Well Samples;
 Duplicates from well _____; Travel Blanks: _____ Field Blanks;
 Other (explain) _____

W.L. (1/100'): ^{RL} ~~9.55~~ 9.55 Date: 10-27 Time: 0730 B.O.W.(1/2'): 26.5

Method: Electric Well Sounder; Other/ _____

Meters Calibrated: Date: 10-27 By: RL

Calculated Purge Volume (4 casing volumes): 43 Gallons

Purging Method: Disposable Bailer; Teflon Bailer;
 Whale SuperSub 920 submersible pump; Other/Specify _____

Time Start Purging (24 hr): 14:20, Product: Y / N, Sheen: Y / N,
 Odor: N, Vapor: _____ ppm / %LEL, Color: CLEAR

Time Stop Purging (24 hr): 15:40, Product: Y / N, Sheen: N,
 Odor: N, Vapor: _____ ppm / %LEL, Color: CLEAR / Brown

Time (24 hr)	H ₂ O (gal)	Temp. (C)	pH	Cond. (uS)	TDS (ppm)	Turbid. (NTU)	D.O. (ppm)
<u>14:40</u>	<u>17</u>	<u>69.7</u>	<u>7.12</u>	<u>12.12</u>			
<u>15:15</u>	<u>23</u>	<u>66.9</u>	<u>6.77</u>	<u>6.24</u>		<u>16.2</u>	
<u>15:40</u>	<u>40</u>	<u>67.7</u>	<u>6.85</u>	<u>6.02</u>			
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

Sample Collection Time (24 hr): 15:45

Notes: _____

Collected By (signature): 

SAMPLE COLLECTION RECORD - MONITOR WELL

Date: 10 - 27 - 98 Sample I.D.: MW-3 Job No.: 3987-000

Site Location: OAKLAND CA

No. of Containers: 11 / (Check one): Well Samples;
 Duplicates from well _____; Travel Blanks; Field Blanks;
 Other (explain) _____

W.L. (1/100'): 10.84 Date: 10-27 Time: 0730 B.O.W.(1/2)': 26'

Method: Electric Well Sounder; Other/ _____

Meters Calibrated: _____ Date: 10-27 By: [Signature]

Calculated Purge Volume (4 casing volumes): 38.8 Gallons

Purging Method: Disposable Bailer; Teflon Bailer;
 Whale SuperSub 920 submersible pump; Other/Specify _____

Time Start Purging (24 hr): 13:00, Product: Y / N, Sheen: Y / N

Odor: Y / N, Vapor: _____ ppm / %LEL, Color: CLEAR / LIGHT BROWN

Time Stop Purging (24 hr): 14:00, Product: Y / N, Sheen: Y / N

Odor: Y / N, Vapor: _____ ppm / %LEL, Color: LIGHT BROWN

Time (24 hr)	H ₂ O (gal)	Temp. (C)	pH	Cond. (uS)	TDS (ppm)	Turbid. (NTU) ¹⁰⁰	D.O. (ppm)
<u>13:10</u>	<u>12</u>	<u>65.0</u>	<u>6.94</u>	<u>9.59</u>			
<u>13:30</u>	<u>22</u>	<u>65.4</u>	<u>6.98</u>	<u>9.25</u>		<u>43.5</u>	
<u>13:55</u>	<u>40</u>	<u>65.8</u>	<u>6.96</u>	<u>8.91</u>			
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

Sample Collection Time (24 hr): 14:00

Notes: _____

Collected By (signature): [Signature]

SAMPLE COLLECTION RECORD - MONITOR WELL

Date: 12-27-98 Sample I.D.: nw 4 Job No.: 3987-000

Site Location: OAKLAND CA

No. of Containers: 11 / (Check one): Well Samples;
 Duplicates from well _____; Travel Blanks; Field Blanks;
 Other (explain) _____

W.L. (1/100'): 10.47 Date: 10-27 Time: 0730 B.O.W.(1/2)': 20.3

Method: Electric Well Sounder; Other/ _____

Meters Calibrated: Date: 10-27 By: RM

Calculated Purge Volume (4 casing volumes): 5.9 Gallons

Purging Method: Disposable Bailer; Teflon Bailer;
 Whale SuperSub 920 submersible pump; Other/Specify _____

Time Start Purging (24 hr): 11:05, Product: Y / (N), Sheen: Y / (N),
 Odor: Y / (N), Vapor: _____ ppm / %LEL, Color: CLEAR

Time Stop Purging (24 hr): 11:40, Product: Y / (N), Sheen: Y / (N),
 Odor: Y / (N), Vapor: _____ ppm / %LEL, Color: LIGHT BROWN

Time (24 hr)	H ₂ O (gal)	Temp. (C)	pH	Cond. (uS)	TDS (ppm)	Turbid. (NTU) ^{x1000}	D.O. (ppm)
<u>11:10</u>	<u>2</u>	<u>63.7</u>	<u>6.74</u>	<u>9.46</u>			
<u>11:20</u>	<u>4</u>	<u>63.7</u>	<u>6.70</u>	<u>8.69</u>		<u>109.000</u>	
<u>11:35</u>	<u>6</u>	<u>63.7</u>	<u>6.82</u>	<u>8.83</u>			
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

Sample Collection Time (24 hr): 11:40

Notes: _____

Collected By (signature): [Signature]

SAMPLE COLLECTION RECORD - MONITOR WELL

Date: 10-27-98 Sample I.D.: AW5 Job No.: 3987-000

Site Location: OAKLAND CA

No. of Containers: 13 / (Check one): Well Samples;
 Duplicates from well; Travel Blanks; Field Blanks;
 Other (explain) _____

W.L. (1/100'): 9.01 Date: 10-27 Time: 0730 B.O.W.(1/2)': 29

Method: Electric Well Sounder; Other/_____

Meters Calibrated: Date: 10-27 By: me

Calculated Purge Volume (4 casing volumes): 13 Gallons

Purging Method: Disposable Bailer; Teflon Bailer;
 Whale SuperSub 920 submersible pump; Other/Specify _____

Time Start Purging (24 hr): 1600, Product: Y / N, Sheen: Y / N,
 Odor: Y / N, Vapor: _____ ppm / %LEL, Color: CLEAR

Time Stop Purging (24 hr): 1625, Product: Y / N, Sheen: Y / N,
 Odor: Y / N, Vapor: _____ ppm / %LEL, Color: LIGHT BROWN / GRAY

Time (24 hr)	H ₂ O (gal)	Temp. (C)	pH	Cond. (uS)	TDS (ppm)	Turbid. (NTU)	D.O. (ppm)
<u>16:02</u>	<u>5</u>	<u>63.4</u>	<u>6.94</u>	<u>6.46</u>			
<u>16:15</u>	<u>10</u>	<u>63.0</u>	<u>7.02</u>	<u>6.91</u>		<u>51x100</u>	
<u>16:25</u>	<u>30</u>	<u>64.4</u>	<u>7.04</u>	<u>6.53</u>			
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

Sample Collection Time (24 hr): 1630

Notes: _____

Collected By (signature): [Signature]

SAMPLE COLLECTION RECORD - MONITOR WELL

Date: 10-27-96 Sample I.D.: MW 6 Job No.: 3987-000

Site Location: DANFORD CA

No. of Containers: 11 / (Check one): Well Samples;
 Duplicates from well _____; Travel Blanks: _____ Field Blanks;
 Other (explain) _____

W.L. (1/100'): 7.62 Date: 10-27 Time: 0730 B.O.W.(1/2)': 29'

Method: Electric Well Sounder; Other/_____

Meters Calibrated: Date: 10-27 By: RC

Calculated Purge Volume (4 casing volumes): 41 Gallons

Purging Method: Disposable Bailer; Teflon Bailer;
 Whale SuperSub 920 submersible pump; Other/Specify _____

Time Start Purging (24 hr): 10:00, Product: Y / N, Sheen: Y / N,
 Odor: N, Vapor: _____ ppm / %LEL, Color: CLEAR

Time Stop Purging (24 hr): 11:00, Product: Y / N, Sheen: Y / N,
 Odor: N, Vapor: _____ ppm / %LEL, Color: LIGHT BROWN

Time (24 hr)	H ₂ O (gal)	Temp. (C)	pH	Cond. (uS) ^{x100}	TDS (ppm)	Turbid. (NTU)	D.O. (ppm)
<u>10:10</u>	<u>5</u>	<u>65.1</u>	<u>6.81</u>	<u>7.13</u>			
<u>10:30</u>	<u>25</u>	<u>65.4</u>	<u>6.81</u>	<u>7.12</u>		<u>9950</u>	
<u>10:50</u>	<u>41</u>	<u>65.4</u>	<u>6.78</u>	<u>7.45</u>			
_____	_____	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____	_____

Sample Collection Time (24 hr): 11:00

Notes: _____

Collected By (signature): [Signature]



ATTACHMENT D

Limitations & Uncertainty



LIMITATIONS AND UNCERTAINTY

This report was prepared in general accordance with the accepted principals and standards of practice of environmental consulting which exists in northern California at the time the investigation was conducted and within the scope of service outlined in our proposal. It should be recognized that the definition and evaluation of surface and subsurface environmental conditions is a difficult and inexact science. Judgements leading to conclusions and recommendations generally are made with an incomplete knowledge of the conditions present. Any opinions presented apply to site conditions existing at the time of the inspection and those reasonably foreseeable; they cannot necessarily apply to site changes made of which the inspector could not observe and has not had the opportunity to evaluate.

Changes in the conditions of the subject property can occur with time, because of the natural processes or the works of man, on the subject site or on adjacent properties. It is further possible that variations and/or changes in the soil and/or groundwater conditions could exist beyond the points explored for this investigation. Also, changes in groundwater conditions could occur sometime in the future due to variations in tides, rainfall, temperature, local or regional water use or other factors. Changes in applicable engineering and construction standards can also occur as the result of legislation or from the broadening of knowledge. Accordingly the data presented in the assessment may be invalidated, wholly or in part, by changes beyond the control of the consultant. If the client wishes to reduce the uncertainty beyond the level associated with this study, CET Environmental Services, Inc. should be notified for additional consultation.

The discussion and recommendations presented in this report are based on information which may include: 1) information and data provided by third party consultants, 2) the exploratory test borings drilled at the site, 3) the observations of field personnel, 4) the results of laboratory analyses, and 5) interpretations of federal, state, and local regulations and/or ordinances. Any conclusions presented are based on the assumption that conditions do not deviate from those observed during the assessment. It is recognized that the assessment is not intended to be a definitive study of environmental conditions at the site. It is understood that other conditions may exist at the site which could not be identified from the limited information discovered within the scope of the assessment.

Chemical analytical data, if included in this report, have been obtained from state certified laboratories. The analytical methods employed by the laboratories were in accordance with procedures suggested by the U. S. Environmental Protection Agency and/or State of California. CET Environmental Services, Inc. is not responsible for laboratory errors in procedures or reporting.

CET has conducted this investigation in a manner consistent with the level of care and skill ordinarily exercised by members of the environmental consulting profession currently practicing under similar conditions in northern California. CET has prepared this report for the client's (and assigned parties) exclusive use for this particular project. No other warranties, expressed or implied, as to the professional advice provided are made.