

GROUNDWATER MONITORING 1994 YEAR TO DATE SUMMARY REPORT

DREYER'S GRAND ICE CREAM 5929 College Avenue Oakland, California **Project Number 3534**

Prepared for

Dreyer's Grand Ice Cream Oakland, California

Prepared by

CET Environmental Services, Inc. 5845 Doyle Street, #104 Emeryville, California

April 25, 1995

By:

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By:

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INTRODUCTION

This report presents the results of groundwater monitoring activities conducted by CET Environmental Services, Inc. (CET) during the second, third, and fourth quarters 1994, at the Dreyer's Grand Ice Cream facility in Oakland, California.

The location of the facility is presented on Plate 1, a site plan showing current groundwater monitoring well locations is provided on Plate 2.

QUARTERLY SUMMARY

Activities relevant to the Dreyer's facility which have occurred since the First Quarter 1994 report include:

- Groundwater level measurements were taken from site wells on April 29, May 20, June 6, July 27, August 30, September 20, October 13, November 15, and December 6, 1994.
- Groundwater samples were collected from site monitoring wells on June 6, September 20, and December 6, 1994.
- Collected groundwater samples were transported to a state certified laboratory for analysis.

GROUNDWATER MONITORING SUMMARY

Groundwater Elevation Monitoring

Groundwater level measurements were recorded on April 29, May 20, June 6, July 27, August 30, September 20, October 13, November 15, and December 6, 1994. Groundwater elevation contours and flow directions for these dates are shown on Plates 3 through 11, respectively. Historic groundwater elevations are summarized in Table 1.

During the second quarter (June 6, 1994 monitoring event), the groundwater flow direction appeared to range in an arc between two directions; westerly from the northern portion of the subject property at a calculated gradient of 0.0065 feet per foot (ft/ft), and southwesterly from the southeast portion of the property at a calculated gradient of 0.076 ft/ft (see Plate 5).

During the third quarter (September 20, 1994 monitoring event), the groundwater flow direction appeared to be towards the southwest at a calculated gradient of approximately 0.076 ft/ft (see Plate 8).

During the fourth quarter (December 6, 1994 monitoring event), the groundwater flow direction appeared to be towards the southwest at a calculated gradient ranging from 0.0046 ft/ft from the northern portion of the subject property, to 0.07 ft/ft from the southeastern portion of the subject property (see Plate 11).



According to the Alameda County Flood Control and Water Conservation District (ACFCWCD), 1988, 205 (J) report: Geohydrology and Groundwater - Quality Overview, East Bay Plain Area, Alameda County, California, the regional groundwater flow direction is toward the west-southwest.

Groundwater Sample Collection, Analysis, and Analytical Results

On June 6, September 20, and December 6, 1994 CET field personnel collected groundwater samples from all site monitoring wells (MW1 through MW6). The samples were transported and submitted in accordance with CET chain-of-custody protocol to Chromalab of San Ramon, California (June 6 and September 20, 1994 sampling events), and GTEL Environmental Laboratories, Inc. of Concord, California (December 6, 1994 sampling event). Chromalab and GTEL are accredited under the Environmental Laboratory Accreditation Program (ELAP) by the California Environmental Protection Agency (Cal-EPA) Department of Toxic Substance Control. Copies of the sample collection records and chain-of-custody documents are presented in Appendix A.

The samples were analyzed for total petroleum hydrocarbons as diesel and as gasoline (TPH/d and TPH/g, respectively), and for benzene, toluene, ethylbenzene, and total xylenes (BTEX). U.S. Environmental Protection Agency (EPA) Test Methods 3510/8015, 5030/8015, and 602 were used for TPH/d range hydrocarbons, TPH/g, and BTEX analyses, respectively.

Groundwater Sample Analytical Results

Historical analytical data for groundwater samples collected from site monitoring wells, from August, 1991 through the December, 1994 monitoring event (fourth quarter 1994), are summarized in Table 2. The results from the second, third, and fourth quarter 1994 sampling events are discussed below.

Second Quarter

No TPH/d, TPH/g, or BTEX analytes were detected at or above the test method detection limits in groundwater samples from monitoring well MW1. No TPH\d analytes were detected in any of the site monitoring wells. The following were the highest concentrations detected during the second quarter: 42,000 ug/L TPH/g (MW5); 3,100 ug/L benzene (MW4); 1,300 ug/L toluene (MW2); 2,300 ug/L ethyl benzene (MW2); and 9,400 ug/L total xylenes (MW2).

Third Quarter

No TPH/d, TPH/g, or BTEX analytes were detected at or above the test method detection limits in groundwater samples from monitoring well MW1. No TPH\d analytes were detected in any of the site monitoring wells. The following were the highest concentrations detected during the third quarter: 63,000 ug/L TPH/g (MW2); 2,100 ug/L benzene (MW5); 1,200 ug/L toluene (MW2); 3,000 ug/L ethyl benzene (MW2); 12,000 ug/L total xylenes (MW2).



Fourth Quarter

Analytes of TPH/d, TPH/g, or BTEX were not detected at or above the test method detection limits in groundwater samples from monitoring well MW1. TPH\d analytes were not detected in any of the site monitoring wells. The following were the highest concentrations detected during the fourth quarter: 25,000 ug/L TPH/g (MW2); 1,800 ug/L benzene (MW2); 910 ug/L toluene (MW2); 1,800 ug/L ethyl benzene; and 7,600 ug/L total xylenes (MW2).

CONCLUSIONS AND RECOMMENDATIONS

Based on the second, third, and fourth quarter 1994 results the highest concentrations of TPH/g and benzene remain associated with wells MW2 and MW5. Wells MW2 and MW5 are in close proximity and downgradient of the former waste oil UST (Plate 2). The western extent of the groundwater plume in the vicinity of MW5 is not defined. MW1 water samples have not resulted in detectable petroleum hydrocarbons for the last consecutive seven quarters.

Based on the existing data, CET recommends additional characterization work to be performed at the site as outlined in the CET report dated December 15, 1993, as well as the following remediation pilot test:

- CET recommends that a pilot vapor extraction/air sparging test be performed at the subject site to determine the feasibility of this remedial technology at the subject site. Based on the analytical results, it appears that the majority of contamination is due to volatile, gasoline-range hydrocarbons. Vapor extraction/air sparging may be effective in the removal of petroleum hydrocarbons from affected soils and groundwater in the vicinity of the former underground tanks, and from areas overlain by structures where soil excavation is not feasible. The pilot test will involve extraction of petroleum hydrocarbon vapors and air injection from proposed and existing wells.
- CET recommends that monthly groundwater level measurements be recorded for the first quarter of 1995; and that groundwater samples be collected on a quarterly basis from the six existing monitoring wells.

PLANNED ACTIVITIES

The following routine activities are planned for the first quarter 1995.

- Collect groundwater level measurements monthly from all site wells and collect groundwater samples from all site wells during March, 1995. Groundwater samples will be analyzed for TPH/d, TPH/g and BTEX using EPA Methods 3510/8015, 5030/8015 and 602, respectively.
- At the request of Dreyer's Grand Ice Cream, Inc., CET will prepare a proposal and cost estimate for the recommended work.

Limitations and uncertainties to this report are in Appendix B.



Well No.	TOC Elevation (feet)	Date	Groundwater Depth* (feet)	Groundwater Elevation ^b (feet)
 /IW1		08/12/91	14.86	174.28
		12/04/91	16.16	172.98
		04/24/92	11.93	177.21
		05/04/92	12.15	176.99
		06/17/92	13.17	175.97
		07/15/92	13.66	175.48
		08/31/92	14.91	174.23
		09/14/92	15.18	173.96
		10/22/92	15.34	173.80
		11/20/92	15.27	173.87
		12/03/92	14.44	174.70
		01/18/93	7.85	181.29
		02/10/93	9.29	179.85
		03/10/93	9.88	179.26
		04/20/93	10.13	179.01
		05/01/93		
		06/02/93	10.82	171.40
		07/09/93	11.62	170.60
		08/10/93	12.31	169.91
	189.12°	09/28/93		
		10/08/93	13.68	175.44
		11/10/93	14.72	174.40
		12/08/93	14.28	174.84
		01/21/94	14.30	174.82
		02/02/94	13.06	176.06
		03/25/94	12.26	176.86
		04/29/94	12.55	176.57
		05/20/94	12.59	176.53
		06/06/94	12.96	176.16
		07/27/94	13.81	175.31
		08/30/94	14.29	174.83



Well No.	TOC Elevation (feet)	Date	Groundwater Depth ^a (feet)	Groundwater Elevation ^b (feet)
MW1	189.12	09/20/94	14.55	174.57
		10/13/94	14.83	174.29
		11/15/94	11.00	178.12
		12/06/94	11.33	177.79
MW2		08/12/92	12.26	172.97
		12/04/91	12.30	172.93
		04/24/92	10.00	175.23
		05/04/92	10.29	174.94
		06/17/92	10.86	174.37
		07/15/92	11.48	173.75
		08/31/92	12.02	173.21
		09/14/92	12.34	172.89
		10/22/92	12.37	172.86
		11/20/92	11.64	173,59
		12/03/92	11.95	173.28
		01/18/93	5.86	179.37
	*	02/10/93	8.20	177.03
		03/10/93	8.57	176.66
		04/20/93	8.95	176.28
		05/01/93		
		06/02/93	9.10	176.74
		07/09/93	8.35	177.49
		08/10/93	8.45	177.39
	185.74°	09/28/93		
		10/08/93	10.19	175,55
		11/10/93	11.15	174.59
		12/08/93	11.13	174.61
		01/21/94	11.40	174.34
		02/02/94	9.85	175.89
		03/25/94	10.05	175.69



Well No.	TOC Elevation (feet)	<u>D</u> ate	Groundwater Depth* (feet)	Groundwater Elevation ^b (feet)
MW2	185.74	04/29/94	9.86	175.88
		05/20/94	9.68	176.06
		06/06/94	10.27	175.47
		07/27/94	10.32	175.42
		08/30/94	11.01	174.73
		09/20/94	11.34	174.40
		10/13/94	11.42	174.32
		11/15/94	8.92	176.82
		12/06/94	8.79	176.95
MW3		08/12/91	11.73	172.95
		12/04/91	11.65	173.03
		04/24/92	11.00	173.68
		05/04/92	11.09	173.59
		06/17/92	11.51	173.17
		07/15/92	11.84	172.84
		08/31/92	11.70	172.98
		09/14/92	11.74	172.94
		10/22/92	11.33	173.35
		11/20/92	10.58	174.10
		12/03/92	10.12	174.56
		01/18/93	8.42	176.26
		02/10/93	9.94	174.74
		03/10/93	10.19	174.49
		04/20/93	10.22	174.46
		05/01/93		
		06/02/93	10.73	174.56
		07/09/93	10.03	175.26
		08/10/93	8.32	176.97
	185.21°	09/28/93		
		10/08/93	10.53	174.68



Well No.	TOC Elevation (feet)	Date	Groundwater Depth* (feet)	Groundwater Elevation ^b (feet)
MW3	185.21	11/10/93	11.22	173.99
		12/08/93	11.79	173.42
		01/21/94	12.02	174.19
		02/02/94	11.48	173.73
		03/25/94	11.26	173.95
		04/29/94	11.47	173.74
		05/20/94	11.16	174.05
		06/06/94	11.55	173.66
		07/27/94	9.78	175.43
		08/30/94	11.50	173.71
		09/20/94	11.74	173.47
		10/13/94	11.52	173.69
		11/15/94	10.28	174.93
		12/06/94	11.19	174.02
1 W4		09/28/93		
		10/08/93	10.29	174.45
		11/10/93	11.14	173.60
		12/08/93	11.82	172.92
		01/21/94	12.07	172.67
		02/02/94	11.41	173.33
		03/25/94	11.03	173.7 1
	184.74	04/29/94	11.50	173.24
		05/20/94	11.13	173.61
		06/06/94	11.56	173.18
		07/27/94	9.57	175.17
		08/30/94	11.21	173.53
		09/20/94	11.56	173.18
		10/13/94	11.40	173.34
		11/15/94	9.83	174.91
		12/06/94	10.85	173.89



Well No.	TOC Elevation (feet)	Date	Groundwater Depth* (feet)	Groundwater Elevation ^b (feet)
MW5		09/28/93		
		10/08/93	9.84	174.91
		11/10/93	10.53	174.22
		12/08/93	10.69	174.06
		01/21/94	11.22	173.53
		02/02/94	8.80	175.95
	184.75	03/25/94	9.75	175.00
		04/29/94	9.00	175.75
		05/20/94	9.29	175.46
		06/06/94	9.74	175.01
		07/27/94	9.88	174.87
		08/30/94	10.44	174.31
		09/20/94	10.56	174.19
		10/13/94	10.87	173.88
		11/15/94	8.17	176.58
		12/06/94	7.98	176.77
MW6	187.20°	09/28/93		
		10/08/93	8.23	178.97
		11/10/93	7.74	179.46
		12/08/93	8.53	178.67
		01/21/94	8.46	178.74
		02/01/94	7.84	179.36
		03/25/94	7.72	179.48
		04/29/94	7.64	179.56
		05/20/94	7.60	179.60
		06/06/94	7.91	179.29
		07/27/94	6.90	180.30
		08/30/94	8.10	179.10
		09/20/94	8.17	179.03
		10/13/94	8.21	178.99



Well No.	TOC Elevation (feet)	Date	Groundwater Depth ^a (feet)	Groundwater Elevation ^b (feet)
MW6	1 87.20	11/15/94	7.62	179.58
		12/06/94	8.15	179.05

a. Depth to groundwater measured from the TOC.

b. Groundwater elevation is equal to the difference between the TOC elevation and groundwater depth.

c. Top of casing surveyed by a California licensed surveyor.



Table 2 Summary of Laboratory Analytical Results
Groundwater Samples
5929 College Avenue
Oakland, California

		Concentration (µg/L)							
Well No./ Sample I.D.	Sample Collection Date	TPH/d*	TPH/g ^b	B¢	Τ°	E°	Х°	Kerosene	Motor Oil
MW1	08/05/91	NA^d	<50°	1.1	<0.5°	<0.5°	<0.5°	NA	NA
	12/04/91	<50e	<50°	<0.5°	<0.5	<0.5	<0.5	NA	NA
	03/10/93	85	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	06/02/93	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	10/08/93	<50	<50	<0.5	<0.5	<0.5	<0.5	<50	<50
	12/08/93	<50	<50	<0.5	<0.5	<0.5	<0.5	<50	<50
	03/25/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	06/06/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
	09/20/94	<50	<50	< 0.5	<0.5	<0.5	<0.5	NA	NA
	12/06/94	<50	<50	<0.5	<0.5	<0.5	<0.5	NA	NA
MW2	08/05/91	1,900 ^f	38,000	8,300	8,200	2,300	13,000	NA	NA
	12/04/91	<50	91,000	6,900	6,800	3,200	25,000	NA	NA
	03/10/93	89	59,000	5,800	5,300	3,100	15,000	NA	NA
	06/02/93	<50	58,000	50	68	70	170	NA	NA
	10/08/93	110	56,000	2,800	2,400	2,900	12,000	<50	<50
	12/08/93	<50	54,000	2,400	1,700	2,900	10,000	<50	<50
	03/25/94	<50	91,000	1,900	1,500	2,100	8,100	NA	NA
	06/06/94	<50	7,700	1,900	1,300	2,300	9,400	NA	NA
	09/20/94	<500	63,000	1,900	1,200	3,000	12,000	NA	NA
	12/06/94	<50	25,000	1,800	910	1,800	7,600	NA	NA
MW3	08/05/91	800 ^f	3,300	3,900	160	95	150	NA	NA
	12/04/91	<50	10,000	3,300	88	80	130	NA	NA
	03/10/93	<50	8,100	2,000	31	240	30	NA	NA
	06/02/93	<50	14,000	11	13	16	49	NA	NA
	10/08/93	<50	7,600	2,400	<10	49	<10	<50	<50
	12/08/93	<50	3,800	340	3.9	29	13	<50	<50
	03/25/94	<50	5,700	500	10	21	25	NA	NA
	06/06/94	<50	12,000	1,100	23	33	43	NA	NA
	09/20/94	<50	5,200	1,100	22	32	42	NA	NA
	12/06/94	<50	4,100	790	16	23	45	NA	NA



Table 2 Summary of Laboratory Analytical Results Groundwater Samples 5929 College Avenue Oakland, California (continued)

					Concent	tration (μg/	L)		
Well No./ Sample I.D.	Sample Collection Date	TPH/d*	TPH/g ^b	Bc	Т°	E°	X°	Kerosene	Motor Oil
MW4	10/08/93	<50	1,400	<0.5	<0.5	2.9	3.1	<50	<50
	12/08/93	<50	2,800	460	<0.5	3.8	3.8	<50	<50
	03/25/94	<50	1,600	94	1.7	4.4	5.6	NA	NA
	06/0694	<50	12,000	3,100	15	11	13	NA	NA
	09/20/94	<50	1,900	6.2	2.4	7.1	8.7	NA	NA
	12/06/94	<50	1,000	0.7	<0.5	14	17	NA	NA
MW5	10/08/93	<50	31,000	4,000	1,200	1,800	5,100	<50	<50
	12/08/93	<50	25,000	2,600	110	1,700	2,400	<50	<50
	03/25/94	<50	41,000	2,400	500	1,400	2,800	NA	NA
	06/06/94	<50	42,000	2,500	320	1,700	3,000	NA	NA
	09/20/94	<50	23,000	2,100	170	1,500	2,400	NA	NA
	12/06/94	<50	16,000	800	35	1,300	1,600	NA	NA
MW6	10/08/93	<50	2,100	85	<0.5	70	190	<50	<50
	12/08/93	<50	3,800	74	<0.5	210	150	<50	<50
	03/25/94	<50	460	9.6	27	15	11	NA	NA
	06/06/94	<50	440	8.4	1.0	4.9	3.0	NA	NA
	09/20/94	<50	490	4.5	0.60	12	2.4	NA	NA
	12/06/94	<50	730	28	15	86	11	NA	NA

TPH/d = total petroleum hydrocarbons as diesel

TPH/g = total petroleum hydrocarbons as gasoline b.

BTEX: B = benzene, T = toluene, E = ethylbenzene, X = total xylenesc.

NA = not analyzed d.

<50 and <0.5 = not detected at or above the test method detection limits

e. f. Petroleum hydrocarbons quantified as diesel are due to hydrocarbons that are lighter than diesel



APPENDIX A

Laboratory Analytical Reports
Chain of Custody Documentation
Sample Collection Records
Groundwater Level Measurement Records

Environmental Services (SDB)

June 15, 1994

Submission #:

9406098

CET ENVIRONMENTAL SERVICES, INC

Atten: Terry Carter

Project: DREYERS GRAND

Project#: 3534-239

Received: June 7, 1994

re: 6 samples for Gasoline and BTEX analysis.

Matrix: WATER

Sampled: June 6, 1994

Lab Run#: 3071 Analyzed: June 10, 1994

Method: EPA 5030/8015M/602

Lab # SAMPLE ID	Gasoline (mg/L)	Benzene (ug/L)	Toluene (uq/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
54121 MW1	N.D.	N.D.	N.D.	N.D.	N.D.
54122 MW2	7.7	1900	1300	2300	9400
_ <i>54123</i> MW3	12	1100	23	33	43
<i>54124</i> MW4	12	3100	15	11	13
<i>54125</i> MW5	42	2500	320	1700	3000
54126 MW6	0.44	8.4	1.0	4.9	3.0
				A =	
DETECTION LIMITS	0.05	0.5	0.5	0.5	0.5
BLANK	N.D.	N.D.	N.D.	N.D.	N.D.
BLANK SPIKE RECOVERY(%)	120	96	95	96	94

ChromaLab, Inc.

Billy Thach

Chemist

Eric Tam

Laboratory Director

Environmental Services (SDB)

June 14, 1994

ChromaLab File No.: 9406098

CET ENVIRONMENTAL SERVICES, INC

Attn: Terry Carter

RE: Six water samples for Diesel analysis

Project Name: DREYERS GRAND Project Number: 3534-239

Date Submitted: June 7, 1994 Date Sampled: June 6, 1994 Date Analyzed: June 14, 1994 Date Extracted: June 13, 1994

RESULTS:

Sample I.D.	Diesel (μg/L)
MW1	N.D.
MW2	N.D.
MW3	N.D.
MW4	N.D.
MW5	N.D.
MW6	N.D.
BLANK	N.D.
SPIKE RECOVERY	90%
DUP SPIKE RECOVERY	92%
DETECTION LIMIT	50
METHOD OF ANALYSIS	3510/8015

ChromaLab, Inc.

Sinat Challeboom

Sirirat Chullakorn

Analytical Chemist

Eric Tam

Laboratory Director

gg

DOHS 1094

CLIENT: CET

DUE: 06/14/94

REF: 16774

018/54121-5.4126
Chain of Custody

DATE 6.6.94 PAGE /

(IAB)

经经济公司 化原油 ANALYSIS REPORT PURCEABLE HALOCARBONS TPH - Diesel (EPA 3510/3550, 8015) PURGEABLE AROMATICS BTEX (EPA 602, 8020) ź (EPA 625/627, 8270, 525) BASE/NEUTRALS, ACIDS HYDROCARBONS (EPA PRIORITY POLLUTANT METALS (13) VOLATILE ORGANICS (EPA 624, 8240, 524.2) TOTAL OIL & GREASE (EPA 5520, 8+F, E+F) TOTAL RECOVERABLE CAM METALS (17) METALS: Cd. Cr. SAMPLERS (SIGNATURE) (PHONE NO.) EXTRACTION (TCLP, STLC) TOTAL LEAD PESTICIDES ö SAMPLE ID. MATRIX PRESERV. MWI 955 HU 6.694 12:10 1/ 11:25 4 ч U MW 4 12:25 11 11 Ħ MWS 11 13:10 U u 4 Mwb ti 10:35 **PROJECT INFORMATION** SAMPLE RECEIPT RELINQUISHED BY RELINQUISHED BY RELINQUISHED BY PROJECT NAME: TOTAL NO OF CONTAINERS PROJECT NUMBER **HEAD SPACE** (TIME) (SIGNATURE) (IME) (SIGNATURE) (TIME) REC'D GOOD CONDITION/COLD (PRINTED NAME) (PRINTED NAME) (DATE) CONFORMS TO RECORD STANDARD (COMPANY) **ICOMPANY** 48 72 OTHER 5-DAY **RECEIVED BY** RECEIVED BY RECEIVED BY (LABORATORY) SPECIAL INSTRUCTIONS/COMMENTS: (SIGNATURE) (TIME) (SIGNATURE) (TIME) (PRINTED NAME) (PRINTED NAME) (DATE) (COMPANY)

Environmental Services (SDB)

OCT 1 7 1994

Seed and a seed of

October 4, 1994

Submission #: 9409292

CET ENVIRONMENTAL SERVICES, INC

Atten: Terry Carter

Project: DREYERS GRAND

Project#: 3534-001

Received: September 20, 1994

6 samples for Gasoline and BTEX analysis.

Matrix: WATER

Sampled: September 20, 1994 Run#: 4053

Analyzed: September 30, 1994

Method: EPA 5030/8015M/602/8020

Spl # CLIENT SMPL ID	Gasoline (mg/L)	Benzene (ug/L)	Toluene (ug/L)	Ethyl Benzene (ug/L)	Total Xylenes (ug/L)
63379 MW1 63380 MW2 63381 MW3 63382 MW4 63383 MW5 63384 MW6	N.D. 63 5.2 1.9 23 0.49	N.D. 1900 1100 6.2 2100 4.5	N.D. 1200 22 2.4 170 0.60	N.D. 3000 32 7.1 1500	N.D. 12000 42 8.7 2400 2.4
Reporting Limits Blank Result Blank Spike Result (%)	0.05 N.D. 89	0.5 N.D. 96	0.5 N.D. 108	0.5 N.D. 103	0.5 N.D. 108

Chemist

Ali Kharrazi Organic Manager

Environmental Services (SDB)

October 4, 1994

Submission #: 9409292

CET ENVIRONMENTAL SERVICES, INC

Atten: Terry Carter

Project: DREYERS GRAND

Project #: 3534-001

Received: September 20, 1994

re: Six samples for Diesel analysis

Matrix: WATER

Extracted: September 26, 1994

Sampled: September 20, 1994

Analyzed: September 27, 1994

Method: EPA 3510/8015

Sample #	Client Sample ID	Diesel (μq/L)
63379	MW1	N. D. (-)
63380	MW2	N.D.(a) N.D.(a,b)
63381	MW3	N.D. (a,b)
63382	MW4	N.D. (a)
63383	MW5	N.D. (a)
63384	MW6	N.D.(a)
Blank		N.D.
Spike Recov	ery	92%
Dup Spike R		99%
Reporting L	imit	50

(a) Hydrocarbons in Kerosene range were also observed in sample.

(b) Detection limit raised by 10X.

ChromaLab, Inc.

__iniat Chuldren

Sirirat Chullakorn Analytical Chemist Ali Kharrazi Organic Manager

CC

DOHS 1094

2 DUE: 10/04/94

REF #:18494

292/63379 - 63358794 Chain of Custody

DATE 9/20/94 PAGE PHOJ MGR TERRY CARTER **ANALYSIS REPORT** COMPANY CET ENV BTEX (EPA 602, 8020)
PURCEABLE HALOCARBONS
(EPA 601, 8010) Ϊ PURGEABLE AROMATICS BASE/NEUTRALS, ACIDS (EPA 625/627, 8270, 525) NUMBER OF CONTAINERS HYDROCARBONS (EPA PRIORITY POLLUTANT METALS (13) VOLATILE ORGANICS (EPA 624, 8240, 524.2) TOTAL OIL & GREASE (EPA 5520, B+F, E+F) METALS: Cd, Cr, Pb, CAM METALS (17) PESTICIDES (EPA 608, 8080) SAMPLERS (SIGNATURE) (PHONE NO.) EXTRACTION (TCLP, STLC) TOTAL LEAD SAMPLE ID. DATE TIME MATRIX: PRESERV. His MWI 9/2. 12:20 MWZ 9/20 MWS 15:10 34 9/2. 14:30 t i MUS 9/20 ١, MWG 9/20 15:50 11 PROJECT INFORMATION SAMPLE RECEIPT RELINQUISHED BY RELINQUISHED BY RELINQUISHED BY PROJECT NAME: TOTAL NO. OF CONTAINERS DREYERS GRAND PROJECT NUMBER. (SIGNATURE) HEAD SPACE SIGNATURE (SIGNATURE) ALEX WONL (TIML) 3534-001 REC'D GOOD CONDITION/COLD P.O. # (PRINTED NAME) (DATE) (PRINTED NAME) CONFORMS TO RECORD CET ENV **STANDARD** (COMPANY) TAT (COMPANY) (COMPANY) 48 72 OTHER 5-DAY RECEIVED BY RECEIVED BY (LABORATORY) SPECIAL INSTRUCTIONS/COMMENTS: 10 DAY TAT (SIGNATURE) (TIME) (SIGNATURE) (PRINTED NAME) (DATE) IPRINTED NAME (DATE) COMPANY (LAB)



Western Region 4080 Pike Lane, Suite C Concord, CA 94520 (510) 685-7852 (800) 544-3422 Inside CA FAX (510) 825-0720

December 15, 1994

Terry Carter Cet Environmental Services, Inc. 5845 Doyle Street, Suite 104 Emeryville, CA 94608 RECEIVED

DEC 1 0 1994

CEL ELIBRATE

RE: GTEL Client ID:

Login Number:

Project ID (number):

Project ID (name):

CET02CET02

C4120092 3534

Dreyers/Oakland, CA

Dear Terry Carter:

Enclosed please find the analytical results for the samples received by GTEL Environmental Laboratories, Inc. on 12/07/94 under Chain-of-Custody Number(s) 32275.

A formal Quality Assurance/Quality Control (QA/QC) program is maintained by GTEL, which is designed to meet or exceed the EPA requirements. Analytical work for this project met QA/QC criteria unless otherwise stated in the footnotes.

GTEL is certified by the Department of Health Service under Certification Number E1075.

If you have any questions regarding this analysis, or if we can be of further assistance, please call our Customer Service Representative.

Sincerely,

GTEL Environmental Laboratories, Inc.

Rashmi Shah

Laboratory Director

Line Obolulia

GTEL Client ID:

CET02CET02

Volatile Organics

Login Number:

C4120092

Project ID (number): 3534

Method:

EPA 8020 Matrix: Aqueous

Project ID (name):

Dreyers/Oakland, CA

Reporting

	120092-01 C4120092-02 C4120092-03 C4120092-04
MINI NAME OF THE STATE OF THE S	1/10/14/2-111
MANUSCHI WARREND WARRE	44 V V A
(Titant II)	MAT MAY MAT MAA
W115HW 4D	MAI MAZ MAS MAA
Data Camalad	12/06/94 12/06/94 12/06/94 12/06/94
UGLE JOHN ICU	
**************************************	12/12/94 12/12/94 12/12/94 12/12/94
Date Aral VZen	
4	
N:1 ::	* ***
UTILITIES PACTOR	

ANALYTICAL RESULTS

	i i C	or cing					
Ana	lyte	Limit	Units	C	oncentration:		
Benzen	e	0.5	ug/L	< 0.5	1800	790	0.7
Toluen	e	0.5	ug/L	< 0.5	910	16.	< 0.5
Ethylb	enzene			< 0.5	1800	23.	14.

Xylenes (total) ug/L 17. 0.5 < 0.5 7600 45. ug/L 25000 4100 1000 TPH as GAS 50. < 50, BFB (Surrogate) 92.0 93.4 90.3 105. X

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020:

"Test Methods for Evaluating Solid Waste, Physical/Chemical Methods", SW-846, Third Edition including promulgated Update 1. Gasoline Range Hydrocarbons (TPH) quantitated by GC/FID with purge and trap. Acceptability limits for recovery in the Bromofluorobenzene (BFB) surrogate is 62-129%.

Uncategorized compound is not included in gasoline concentration.

Uncategorized compound is not included in gasoline concentration.

GTEL Concord, CA C4120092:1



GTEL Client ID:

CET02CET02

ANALYTICAL RESULTS

Login Number:

C4120092

Project ID (number): 3534

Project ID (name):

Dreyers/Oakland, CA

Volatile Organics **EPA 8020**

Method:

Matrix: Aqueous

	***************************************	# 1	
GTEL	Sample Number C4120092-05	C4120092+05	
GILL			
	Citent ID MV 5	MM 6	
		12/06/94	
	Date Analyzed 12/12/94	20/12/04	
	nare una i tran 177 177 177 174	147 117 24	
114	Turtion Esoton - EA A	1 00	
Di	lution Factor 50.0	1.00	

	Reporting				
Analyte	Limit	Units	Cond		
Benzene	0.5	ug/L	800	28.	
Toluene	0.5	ug/L	35.	15.	
Ethy1benzen e	0.5	ug/L	1300	86.	
Xylenes (total)	0.5	ug/L	1600	11.	
TPH as GAS	50.	ug/L	16000	730	
BFB (Surrogate)		x	95.3	91.6	

Notes:

Dilution Factor:

Dilution factor indicates the adjustments made for sample dilution.

EPA 8020:

"Test Methods for Evaluating Solid Waste, Physical/Chemical Methods". SW-846, Third Edition including promulgated Update 1. Gasoline Range Hydrocarbons (TPH) quantitated by GC/FID with purge and trap. Acceptability limits for recovery in the Bromofluorobenzene (BFB) surrogate is 62-129%.

C4120092-06:

Uncategorized compound is not included in gasoline concentration.

GTEL Concord, CA C4120092:2



GTEL Client ID:

CET02CET02

QUALITY CONTROL RESULTS

Login Number:

C4120092

Project ID (number): 3534

Method:

Volatile Organics EPA 8020

Project ID (name): Dreyers/Oakland. CA

Matrix: Aqueous

Method Blank Results

QC Batch No:

M121094-1

Nate Analyzado

10-DEC-94

<u>Date Analyzed:</u>	10-060-94	
Analyte	Method:EPA 8020	Concentration: ug/L
Benzene	< 0.30	
Toluene	< 0.30	
Ethy lbenzene	< 0.30	
Xylenes (Total)	< 0.50	
TPH as Gasoline	< 10.	

Notes:



Client Number: CET02CET02
Project ID: 3534 Dreyers, Oakland
Work Order Number: C4-12-0092

ANALYTICAL RESULTS

Total Petroleum Hydrocarbons as Diesel in Water

Modified EPA Methods 3510/8015a

a. Test Methods for Evaluating Solid Waste, SW-846, Third Edition, Revision 0, US EPA November 1986.

GTEL Sample Number		01	02	03	04
Client Identification		MW-1	MW-2	MW-3	MW-4
Date Sampled		12/06/94	12/06/94	12/06/94	12/06/94
Date Extracted		12/09/94	12/09/94	12/09/94	12/09/94
Date Analyzed	· · · · ·	12/10/94	12/10/94	12/10/94	12/10/94
Analyte	Detection Limit, ug/L		Concentra	ation, ug/L	
TPH as Diesel	50	<50	<50	<50	<50
Detection Limit Multiplier		1	111	1	1
O-Terphenyl surrogate, % reco	very	92.1	108	112	91.3

GTEL Sample Number		05	06	GCI 121094	
Client Identification		MW-5	MW-6	METHOD BLANK	
Date Sampled		12/06/94	12/06/94		
Date Extracted		12/09/94	12/09/94	12/09/94	
Date Analyzed		12/10/94	12/10/94	12/10/94	
Analyte	Detection Limit, ug/L		Concentra	ation, ug/L	
TPH as Diesel	50	<50	<50	<50	
Detection Limit Multiplier		1	1	1	
O-Terphenyl surrogate, % rec	overy	107	121	101	



GTEL		CO	30 I	COF	1D,	CA S	452	ITE 20							A	HA	A	DF NA	LY:	SIS	TO R	ΕQ	UE UE	EQ S7		P						- 1			Ę	. 72	2	T	
PRAISONNENTAL	1	(80 (80	0)	423	-78 -71	52 43) I			4/2		A	NA	LYS	IS	RE(JUE	ST	ν.		1					<u> </u>	Ш	IER	
Company Name:						Ph	one	#:	51	v 6	52	- 700/	-				4	5 5 5 5									2 (1)		····	11									
Company Address:	/					Sit	e Lo	ocati	on:			- 7202				ITBE 🗀	⊟ееп∐													∏ Herb	CHA I		10 🗀						
5-745 00//E Project Manager:	ST. SV.	<u> </u>		104		Cli	<i>E/</i>	η _{/ /} Proj	? <i>y (</i> ect	/ <i>1 [</i> ID: (<i>(</i>	353			(73	with N	_ Diesel ← Screen _										☐ NBS (+25) ☐		erbicides	\ ☐ Pest	TAL THCHA		21 _ 60		tivity 🗆				
I attest that the proper procedures were used	1 during the					(N. Sa	AME Impl	er N	<i>IRA</i> Jam	<i>Ү<u>//</u></i> е (Р	of rint):	OAK Vi	IANO		with MTBE	ons PID/FID		∏ (SIQMIS	_ 413.2 ⊒ \$	03 =	DBCP by 504	2.2			PCB on/,		8270/TAL _ NBS		Pesticides Herbicides	_ Semi-\	Pollutant	STLC	_ 7420 <u>_</u> 7421 <u>_</u> 6010 <u>_</u>		oint _ Reactivity				
collection of these san		ည္		T.	Aatı	rix		711	V	/leth ese	ıod		Sam	oling	8020 🗆 ,	drocarbo	GC.FID	Profile (5	se 413.1	_ SM 5	DBCP	_ EPA 502.2	EPA 8010	_ EPA 8020 _	111	_ = 8240/TAL	414	3310 ==	als _ Pe	T VOA	- Priority		I	111	_ Flash Point				,
Fleid Sample ID	GTEL Lab # (Lab Use) only	# CONTAINERS	WATER	SOIL	AIR	SLUDGE	отнея	Ę		ð		SERVED OTHER (Specify)	DATE	TIME	BTEX 602 □	BTEX/Gas Hydrocarbons PID/FID 幻 with MTBE	Hydrocarbons GC/FID Gas	Hydrocarbon Profile (SIMDIS)	Oil and Grease 413.1 🗆 413.2 🗀 SM-503	TPH//R 418.1 = SM 503 =	EDB by 504	EPA 503.1	EPA 601 _ E	EPA 602 _ E	EPA 608 _ 8080	EPA 624/PPL	EPA 625/PPL	EPA 610 _ 8310 _	EP TOX Metals	TCLP Metals	EPA Metals - Priority Pollutant	CAM Metals TTLC	Lead 239.2 = 200.7	Organic Lead	Corrosivity_				,
MWI	01	4	-		7			7			~		12/1/1	14:00	,	V	1																ļ	ļ					
MWZ	20	ų	1					٧			4			11:0		V	V		_				_									-	-	ļ	<u> </u>		 I		
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Expedited (48 hr) [] Q	Specia TEL Contact _ tuote/Contract #		and	dlin	9		_	SPE	CIA	L DE	TEC	TION	IMITS	L.	•					REN	IARI	KS:																	
Other	onlirmation # _						- -	SPE	CIA	L RE	POI	RTING	REQUIR	EMEN1	S				1		Use			#:		•						Sto	rage	Loc	atior	n			
	QA/QC Level				<u>-</u>		_	FAX												Wo	rk O	der	#:	C	4	-	2	0	0	9	2								
	Relinquished	d by	Sa	mpl	er:		U	1/2	2	5_					Da [}/7		4		Tim ?: } e			_				06	20	4											
RECORD Relinquished by: Network Pala Time Received by: 12/7/94 / 18:00									-																														
	Relinquished	d by	<i>r</i> :											12	Da 17		4	18	Tim うし		,	Rec Wa	eive ybill	ed by #	Lat	oral	ory: <i>22</i>	20	a	10	· /	26	2	22	0	27		·	

Date: <u>/</u>	10-94 S	Sample I.	D.: MW!	Job No.	: 3534-239
Site Locat	ion: De	your Go	LAND ICE	GEAM	
No. of Cor	tainers :	4	(check one)	: <u>W</u> Wel	l Samples;
Duplica	ites from	well	<u> </u>	Trav	el Blanks;
Field E	lanks;	Other	(explain)/_		
	_		9710 B		21): <u>30.0</u>
Method:	Electric	Well Sour	nder;ot	her/	
Meters cal	ibrated:	И	Well Loc.	Map: 😧	/ N
			casing volu		
Purging Me	thod:	Disposabl	le Bailer;	Tefl	on Bailer;
Other/_	F			····	·
Time Start Sheen: Y / Turbidity:	Purging Odo:	(24 hr):_ r: Y / 🔊	4:30 , Vapor:_ , Cole	Production ppm , or:	ct: Y / N / %LEL !
Time Stop Sheen: Y /(Turbidity:	Purging () N , Odo	24 hr): r: Y / N	9:50), Vapor:_ , colo	Produc ppm ,	ct: Y N %LEL CODY TAN
			· Cond. - (us)		•
9:37	16.4	<u>6.69</u>	<u> 7950 </u>	4	767
9:43	17,1	6.74	2920	<u> </u>	595
9:50	17.2	660	2900		<u>නිපිර</u>
	•				
:			****	-	
Sample Coll	ection Ti	me (24 h	r): <u>9:55</u>	<u>-</u>	
Notes:					
			- · · · · · · · · · · · · · · · · · · ·		
· - · · · · · · · · · · · · · · · · · ·	<u></u>				
Collected B	y (signat	ure):			

·					: 3534-239
Site Locat	tion: Decy	es GRAn	D IEE(RE	AM.	DAKLAND
No. of Con	ntainers :	4	(check one)	:Wel	l Samples;
Duplica	ates from	well		Trav	el Blanks;
Field H	Blanks; _	Other	(explain)/_		
•					
W.L.(1/100	1):10.27	Time	: <u>11:36</u> B	.o.w.(1/	21): <u>78.0</u>
Method:	Electric	Well Sou	nder;Ot	her/	
			Well Loc.	_	
Calculated	l Purge Vo	lume (4 d	casing volu	mes): <u>Z</u>	<u>gallons</u>
Purging Me	thod:	Disposabl	le Bailer;	Tefl	on Bailer;
Other/_			· · · · · · · · · · · · · · · · · · ·		
			•		
Time Start Sheen: Y / Turbidity:	Purging N Odo:	(24 hr): r:(Y)/N	, Vapor:, Cold	Production ppm ,	ct: Y / Ñ / %LEL ~ LEAR
			12:67 , , Vapor: , Colo		_
Time	Temp.	pН	Cond.	H20	Turbid.
11:49	19.2	<u>652</u>	<u>820</u>	10	37.8
11:57	19.0	6.60	8730	_70_	<u>83.3</u>
12:67	19.0	6.49	<u>8980</u>	30	194
<u> </u>					
•					
Sample Coll	lection Ti	.me (24 h	r): <u> </u>		
Notes: عدر	GHT CDC=(<u> </u>	cen denac	PIZD RU	ans_
RUGE					
Collected E	3v (signat	ure):			

Date: 6 -	6-94	Sample I.	D.: MW3	Job No.	: 3534.239
		_			OAKLAND
			(check one)		
Duplica	ates from	well	;	Trav	el Blanks;
Field 1	Blanks;	Other	(explain)/_		
	4				(21): <u>77.0</u>
Method: //	Electric	Well Sou	nder;ot	her/	
Meters cal	.ibrated(Y) N	Well Loc.	Map: Y	/ N
Calculated	l Purge Vo	lume (4 d	casing volu	mes): <u>30</u>	_ gallons
Purging Me	thod:	Disposabl	le Bailer;	Tefl	on Bailer;
Other/_	 				
Time Stop Sheen: Y / Turbidity:	Purging (N), Odo	24 hr): r: Y / N	/0:47 , Vapor:_ , Col //20 , Vapor:_ , Col	Production ppm cor:	ct: Y /N / %LEL LCUDK
11me (24 hr)	Temp.	рН ———	Cond. (uS)	H2O <u>(Gal)</u>	Turbid. (NTU)
10:57	18.3	1063	1138	10	<u>53.8</u>
11:09	18.0	6.80	1123	20	92.5
11:20	18.1	6.65	1125	30	117
•	·		· · · · · · · · · · · · · · · · · · ·		
:				-	
Sample Coll	ection Ti	me (24 h	r): <u>//:</u> 20	5	
Notes:		~		· · ·	
· · · · · · · · · · · · · · · · · · ·					
Collected F	w (signat	11201 •			

Date: 6-1	<u>6-94</u>	Sample I.	D.: MW+	Job No	: 3534-23
Site Locat	ion: <u>Dee</u>	yres Ge	NO KEC	26Am	DAKLAND
			(check one		
			;		
Field E					
W.L.(1/100	1):11.56	_ Time	10:04 1	3.0.W.(1/	(21):27.0
Method:	Électric	Well Sour	nder;0	her/	
Meters cal					
Calculated					
Purging Me		_		_	
Other/_					
Time Start Sheen: Y / Turbidity:	Purging N Odo	(24 hr): r: Y / 🕅	12:14, Vapor:, Col	Produ ppm or:	ct: Y / W / %LEL Rou/
Time Stop N Sheen: Y / Turbidity:					
Time (24 hr)					
12:10					
12:17					
12:24	17.6	6.74	1158	_8_	7 1,000
<u> </u>					
<u>:</u>				•	
Sample Coll	ection Ti	ime (24 h	r): 12,2	5	
Notes:					
			·		,
Collected B	v (signat	ure):			

			D.: MW5		
Site Locat	ion: <u>De</u> y	oes Ge	HOD, ORECIA	- A.	
No. of Con	tainers :	-4/	(check one)	:Wel	l Samples:
Duplica	tes from	well	·	Trav	el Blanks;
Field B	lanks; _	Other	(explain)/_	· · · · · · · · · · · · · · · · · · ·	
W.L. (1/100	'): <u>9.74</u>	Time	: <u>12:35</u> B	.o.w.(1/	2'): 79.0
Method: V	Électric	Well Sou	nder;Ot	her/	
Meters cal	ibrated:	Й / Й	Well Loc.	Map: (Y)	/ N
Calculated	Purge Vo	lume (4 d	casing volu	mes): <u>17</u>	gallons
Purging Me	thod: 🗸	Disposab:	le Bailer;	Tefl	on Bailer;
Other/_			· · · · · · · · · · · · · · · · · · ·	- Ti	
Time Start Sheen: Y / Turbidity:	Purging N , Odo	(24 hr): r: Y/N	12:46 , Vapor:, Colo	Produ ppm or: CC	ct: Y N / %LEL =AL
Time Stop F	Puraina (24 hr\•	13:00, , Vapor:, , cold	Produ	ct. v (M
Time	Temp.	Hq	Cond. (uS)	H20	Turbid.
12:47		10.91		•	939
17:58	18.2	6.70	7690	_8_	173
13:06				12	128
					
<u>:</u>				-	
Sample Coll	ection Ti	me (24 h	r): 13:1	0_	
Notes: Gree	<u>~~ © 32</u>	DIEIN	- PURSE		
Collected B	y (signat	ure):			

Date: 6 -	6-98	Sample I.	D.: MW6	Job No.	: <u>3534-23</u> 9
Site Locat	ion: Dor	YERS G	EAND ICE	CLEAM	, OAKUND
			(check one)		
Duplica	tes from	well	;	Trav	el Blanks;
Field B	lanks;	Other	(explain)/_		
W.L. (1/100	'): 7.91	Time	: <u>4:30</u> B	.o.w.(1/	21): <u>29-0</u>
Method: V	Electric	Well Sou	nder;ot	her/	
Meters cal:	ibrated(Y N	Well Loc.	Map: 🗘	/ N
Calculated	Purge Vo	olume (4	casing volu	mes): <u>3</u>	gallons
Purging Met	:hod: <u></u>	Disposab	le Bailer;	Tefl	on Bailer;
Other/_			- .		· · · · · · · · · · · · · · · · · · ·
Time Start Sheen: Y / Turbidity:_	Purging N , Odo	(24 hr): r:(Y)/N	/0:/0 , Vapor:_ , Col	Production ppm or:	ct: Y / N / %LEL (EAL
Time Stop F Sheen: Y /(Turbidity:_					
	Temp.	рH	Cond.	H20	Turbid.
10:18	18.7	6.59	7950	10_	
10:22	11,9	6.47	8420	20	
10:30	18.9	649	8570	30	
•	,			•	
<u> </u>				<u>•</u>	
Sample Coll	ection T	ime (24 h	r): <u>/0:75</u>		
Notes:				 	
			····		
				-	
Collected B	v (signat	ture):			

Date: 9 -	2; - qy	Sample I.	D.: MW6	Job No.	: <u>3534.</u>
			rano oakla		
					l Samples;
					el Blanks;
Field H	Blanks; _	Other ((explain)/_		
W.L.(1/100)'):	Time :	B	.o.w.(1/	21): 29
Method:	Electric	Well Soun	der;ot	her/	
Meters cal	ibrated:	Y / N	Well Loc.	Map: Y	/ и
Calculated	Purge Vo	lume (4 c	asing volu	mes):	· gallons
Purging Me	thod:	Disposabl	e Bailer;	Tefl	on Bailer;
Other/_					
					_
Time Start Sheen: Y / Turbidity:	Purging	(24 Ar):_	15:15	Produc	et: Y N
				•	
Time Stop : Sheen: Y / Turbidity:	Purging (24 (F)):	15:45	Produc	t: Y /
Turbidity:	, odo.	N	, vapor: , Colo	or:	, 41TT
Time (24 hr)	Temp.	рH	Cond.	H2O	Turbid.
15:25	_	6.72		10	98. 0
15:35		6.66		20	46.0
15: 45		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	30	46.2
•				<u> </u>	
•				•	
Sample Coll	ection Ti	me /24 hr			
Notes:			·)· <u>{J·»</u>		
		<u></u>			
Collected B	y (signat	ure):	//		.
· · · - -	_ ,	, ·			

Date: <u>9</u> -	20 - 94 S	Sample I.I	.: MW5	Job No.	: 3534
	•				
					l Samples;
					vel Blanks;
Field H	Blanks; _	Other (explain)/_		
			•		
W.L.(1/100);):	_ Time :	E	3.0.W.(1/	2'): 29
Method:	Electric	Well Soun	der;ot	her/	
Meters cal			•		
Calculated	Purge Vo	lume (4 c	asing volu	mes):	2 gallons
Purging Me	thod:	Disposable	e Bailer;	Tefl	on Bailer;
Other/_					
Time Start Sheen: Y / Turbidity:	Durging N Odo	(24 ATT): T: (Y) N	3:10 Vapor:_	Produ	ct: Y / N / %LEL
Time Stop : Sheen: Y / Turbidity:	Purging (2 N , Odor	24 hr):	3:40, Vapor:	Produ	ct: Y / N / %LEL
Time (24 hr)					
			818		83.5
13:30	18.9°	6.76	821	8	176.0
13:40					
· •					
•				•	
Sample Coll		•): 13:45	<u> </u>	
Notes:			, <u></u>		
		· ·	***		
-	-	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
Collected B	V (signat	ure):	11.	12	

Date: <u>9</u> -	20-94	Sample I.	D.: MW4	Job No.	.: <u>3534</u>
Site Locat					
No. of Cor					
Duplica	ites from	well	<u> </u>	Trav	vel Blanks;
Field F	Blanks;	Other	(explain)/		
W.L.(1/100	1):	Time :	:	3.0.W.(1/	(12): <u>27.</u> 2
Method:	Electric	Well Sour	nder;Ot	her/	
Meters cal					
Calculated	Purge Vo	olume (4 c	asing volu	mes):	gallons
Purging Me	thod:	Disposabl	e Bailer;	Tefl	on Bailer;
Other/_					
					_
Time Start Sheen: Y // Turbidity:	Purging	(24 hr):_	14:00,	Produ	ct: Y / N
Turbidity:		r:(Y) N	, vapor:_ , Col	or: Br	-0MN
Time Stop I Sheen: Y /(Turbidity:	Purging (24 b=):	14:25,	Produ	ct: Y / N
Turbidity:		1. (1) N	, vapor:_ , Col	or: Br	0WN_
Time _(24 hr)	Temp.	pН	Cond.	H2O	Turbid.
W: 10	18.8°		1202	3	308
14:15	•		1276		<u> </u>
14:20	•		1227	8	<u>2000</u>
•	·	عاديك.			<u>. , 100</u> 0
<u>.</u>					
Sample Coll	ection T	 ime (24 h:		o	
Notes:			-, · <u> </u>		
	, , , , , , , , , , , , , , , , , , ,				····
	·				
Collected B	v (signat	ure):	//	///	

Date: 9-	30 - 94	Sample I.	D.: MW3	Job No	.: <u>353</u> y
					ll Samples:
Duplica	ates from	well	;	Trav	vel Blanks;
Field E	Blanks; _	Other	(explain)/		
W.L.(1/100	'):	Time :	:1	3.0.W.(1/	(21): 27.2
Method:	Electric	Well Sour	nder;0	ther/	
Meters cal	ibrated:	Y / N	Well Loc.	Map: Y	/ N
Calculated					
Purging Me	thod: $\underline{ \nu}$	Disposabl	e Bailer;	Tefl	on Bailer;
Other/_	· · · · · · · · · · · · · · · · · · ·	·····			<u></u>
Time Start Sheen: Y / Turbidity: Time Stop I Sheen: Y / Turbidity:	Purging (24 hr):r: Y / N	15:10 , , Vapor:_ , Col	Produ ppm or:	ct: Y / N / %LEL
Time (24 hr)	Temp.	рH ———	Cond.	H2O <u>(Gal)</u>	Turbid(NTU)
14:45	18.7°		1155	_10_	352
14:55	18.5°	6.67	1174	20	123
15:05	18.40	6-68	1133	_30_	194
<u> </u>					
•				•	
Sample Coll	ection Ti	me (24 h)	: 15:10	<u> </u>	
Notes:					
			· · · · · · · · · · · · · · · · · · ·		
					····-
Collected B	v (siamat		11/	6/	e ^r

Date: 9-	2 - 94	Sample I.	.: MWZ	Job No	.:_3534
Site Locat	cion: DRO	YELS GRAN	O OAKLANI	1	
No. of Cor			•		
Duplica	ites from	well	<u> </u>	Trav	vel Blanks
Field E	Blanks;	Other (explain)/		
W.L.(1/100	'):	_ Time :	F	3.0.W.(1/	21): 28.0
Method:	Electric	Well Soun	der;ot	her/	
Meters cal			•		
Calculated	Purge Vo	lume (4 c	asing volu	mes):	gallons
Purging Me	thod:	Disposabl	e Bailer;	Tefl	on Bailer
Other/_		_			
Time Start Sheen: Y / Turbidity:	Purging N), Odo:	(24 br):_j	2:30 ,	Produ	ct: Y / N
Time Stop I Sheen: Y / (Turbidity:	Purging (: N), Odo:	24 br): 16	1:65 Vapor:	Produ	ct: Y / N / %LEL
Turbidity:			, Col	or:_Qe	ar
Time (24 hr)	Temp. _(C)	pН	Cond.	H2O (Gal)	Turbid.
12:37	20.2°	6.60	980	10	
1a:45	20.40	6.60	185	20	89.7
12:55	20.10	6.59	885	30	83.5
•	<u> </u>				
:				-	
Sample Coll	ection Ti	 .me (24 hr): 13.100	****	
Notes:		•			
Collected B	y (signat	ure):	al	711	

Date: <u>9</u> -	20 - 94	Sample I.	o.: <u>Mwl</u>	Job No.	: 3534
Site Locat					
No. of Cor					
Duplica					
Field B					
			-		
W.L.(1/100	'):	Time :		B.O.W.(1/	2'): 30,0
Method:	Electric	Well Soun	der;0	ther/	
Meters cal					
Calculated	Purge Vo	lume (4 c	asing volu	umes):	gallons
Purging Me	thod: 🗸		e Bailer;	Tefl	on Bailer;
Other/_		· L.			
Time Start Sheen: Y / Turbidity:_	Purging N, Odo:	(24 hr): r: Y / N	//:35 , Vapor: , Col	Produc ppm or: <u>Clear</u>	ct: Y / W
Time Stop F Sheen: Y / Turbidity:_					
Time (24 hr)					
11:55	18"	8.20	3.34	4	189
12:05	17.9°	7.30	294	<u> </u>	527
12: 15	17.9°	7.25	294		429
:	-				
:				<u> </u>	
Sample Coll	ection Ti	me (24 hr):	20	
lotes:					
Collected By	y (signat	ure):		1 6	

Date: // -	6-94	Sample I.	D.: MW	Job No	:_3534_
Site Loca	tion:	DREVERS	OAKLAND		
No. of Co	ntainers	:4_/	(check one): <u>/</u> We:	ll Samples
Duplica	ates from	well	;	Trav	vel Blanks
Field P	Blanks;	Other	(explain)/	- · - · · · · · · · · · · · · · · · · ·	
			٠		
W.L.(1/100	رين: <u>المنا</u>	Time	:	B.O.W. (1/	21):
Method:	Electric	Well Sou	nder;O	ther/	
Meters cal	ibrated:	Y / N	Well Loc.	Map: Y	/ N
Calculated	. Purge Vo	olume (4 d	casing volu	mes): <u>//</u>	gallons
Purging Me	thod:	Disposab.	le Bailer;	Tefl	on Bailer;
Other/_	Pump				
Time Start Sheen: Y / Turbidity:	Purging	(24 hr): r: Y / 🕅	//////////////////////////////////////	Produ ppm or: ((ct: Y / 🕅 / %LEL ['] (+0 n
Time Stop ! Sheen: Y / Turbidity:	Purging (24 hr): r: Y / Ø	/3:41 , Vapor:	Produc	ct: Y / Ø
Time (24 hr)	Temp.	pH	Cond. (uS)	H2O (Gal)	Turbid.
13:30	17.2	7.82	295	3	31.3
13:39	17.4	7.06	297	6	16.3
17:41		<u> 77.8</u> 0	297	_9	ia.5_
<u>.</u>					
<u> </u>				-	
Sample Coll	ection Ti	ime (24 h:	r): <u>14:</u> 8	<u> </u>	
Notes:					
					
Collected B	y (signat	ure):	Mi	m	- ,

Date: <u>1)</u> -	6-94	Sample I.	D.: <u>MW3</u>	Job No	.: <u>}834</u>
Site Loca	tion:	DREYERS	OAKLAND		
No. of Co	ntainers	:_4_/	(check one)): <u> </u>	ll Samples
Duplica	ates from	well	·;	Tra	vel Blanks;
Field P	Blanks;	Other	(explain)/_		
			•		
W.L. (1/100): <u>[].[/</u>	Time	: [1:15] E	3.0.W.(1,	/2'):
			nder;ot		
			Well Loc.		
Calculated	Purge Vo	lume (4 d	casing volu	mes):}	gallons
Purging Me	thod:	Disposabl	le Bailer;	Tefl	on Bailer;
Other/_				· · · · · · · · · · · · · · · · · · ·	
			_		
Time Start Sheen: Y / Turbidity:	Purging	(24 hr):_ r: (1 / N	/6:05 , Vapor: , Cole	Produ ppm or: (14	ct: Y / (5 / %LEL An
Time Stop I Sheen: Y / Turbidity:	Purging (:	24 hr): :: ② / N	//:35 , Vapor:	Produ	ct: Y / Ø
	Temp.	рĦ	Cond.	H20	Turbid.
16:15	11.0	597	1132	10	772
11:25	17.1	6 K?	1147	2 0	64.6
16:35	16.9	615	1143	34	65.4
<u>:</u>				•	
Sample Coll	ection Ti	me (24 h	:):16:4,		
Notes:					
collected By	v (signat	urel.	as	24	

Date: 11-	<u> </u>	Sample I.	.D.: MW39	Job No	: 3534
Site Loca	tion:				,
No. of Co	ntainers	:/	(check one	:):We	ell Samples
Duplic	ates from	well	;	Tra	vel Blanks
W.L.(1/10	0'):	Time	•	B.O.W. (1,	/2'):
			Well Loc.		
Calculated	l Purge Vo	lume (4 d	casing volu	mes): <i>[</i>	0 gallons
Purging Me	thod: 🗸	Disposabl	le Bailer;	Tefl	lon Bailer;
Other/_					
					
Time Start Sheen: Y / Turbidity:	Purging Ø , Odo:	(24 hr): r: Y / Ø	/6:45 , Vapor:, Col	Produ ppm or: Rai	et: Y / Ø / \$LEL
	Purging (2 N . Odor	24 hr): :: Y / N		Produ	ct: Y / 🔊
Time (24 hr)					
16:50	170	686	6093		153
16:55	17.1	6.10	_1100	6	71000
17:05	17.2	6.75	llor		417
	•				
<u>.</u>					
ample Coll	ection Ti	me (24 hr	:): 17:21		
otes:		·			
					· · · · · · · · · · · · · · · · · · ·
ollected B	y (signatu	ire):	CL	v 74	

Date: 11 -	6 - 94 s	Sample I.	D.: MW5	Job No	.: 3534
Site Locat	:ion:	REVERS C	AKLAND		
No. of Con	tainers :	4_/	(check one): <u>/</u> We	ll Samples;
					vel Blanks;
			-		
W.L.(1/100	'): 7.9 i	Time:	<u> </u>	B.O.W.(1,	/2'):
Method:	Electric	Well Sour	der;0	ther/	
Meters cal	ibrated:	Y / N	Well Loc.	Map: Y	/ N
Calculated	Purge Vo	lume (4 c	asing volu	mes):/	o gallons
Purging Met	thod:	Disposabl	e Bailer;	Tefl	on Bailer;
Other/		· · · · · · · · · · · · · · · · · · ·			·
Time Start Sheen: Y / Turbidity:_ Time Stop F Sheen: Y / Turbidity:_	Purging (2 Ø , Odor	24 hr): :: 0 / N	/ʃ:/} , Vapor:_ , Col	Produ ppm or:((ct: Y / Ø / %LEL ///
Time (24 hr)	Temp.	PH	Cond. (us) -	H2O <u>(Gal)</u>	Turbid(NTU)
15:00	17.4	<u> </u>	673	3	_17./_
15:10	<u> </u>	670	675	6_	19.0
15:15	17.5	6.67	673	9	22,5
					
<u>:</u>				•	\$
Sample Colle	ection Ti	me (24 hr):	<u> </u>	
Notes:		<u>-</u>	····		
					
ollected By	z (sichat:	ure).	W	7	

Date: 12-	6-94 5	Sample I.	D.: <u>MW6</u>	Job No	·: 3584
Site Locat					
No. of Cor	tainers :	4	(check one)	: <u>/</u> We:	ll Samples
			;		
Field E	Blanks; _	Other	(explain)/_	·	
			•		
W.L.(1/100	'): <u> </u>	$\frac{1}{2}$ Time	: <u> 1:35</u> E	3.0.W.(1/	′2¹):
			nder;ot		
Meters cal	ibrated:	Y / N	Well Loc.	Map: Y	/ N
Calculated	Purge Vo	lume (4	casing volu	mes):/	gallons
Purging Me	thod: $\underline{\hspace{0.1cm} \hspace{0.1cm} $, Disposab	le Bailer;	Tefl	on Bailer;
Other/_	·		1.41		· .
Time Start Sheen: Y / Turbidity:	Purging Odo:	(24 hr): r: Ø / N	/4:/5, , Vapor:, Col:	Produ ppm or: ((A	ct: Y / (N) / %LEL
Time Stop R	Purging (24 hr):	/ 4/3/ , Vapor:, Cole	Produ	ct: Y / 10
			Cond.		
14:22	18.5		846	6	8.04
14:25	11.6	7.03	817	12	10.7
14: 35	18.8	7.01	717	15	13./
<u>•</u>					
<u> </u>				•	
Sample Coll	ection Ti	me (24 h	r): 4;43		
lotes:			· <u></u>		
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
collected B	y (signat	ure):		1/2	

Page <u>l</u> of <u>/</u>
Date Measured: 4 - 29 - 94 Job No.: 3534-239
Site Location: Desyres GRAND ILE CELEAN DAKLAND
Well location map attached? Yes No
Method of Measurement: Electric well sounder,
Other:
Weather/Visibility: Overcost Cool
Notes:

Well I.D.	Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
MWI	124:39	12.55	L		
MWZ	15:15	9.86	-		stand letteran
MW3	14:59	11.47	<u></u>		Strong Persusum
MW4	15:07	11.50	<u></u>		
MW5	15:23	9.00	<u>-</u>		STAN PETRICALE
MW6	14:51	7.64	1		

Measured by (Signature):

Marchly

Pageof	
Date Measured: 5 - 20 - 94 Job No.: 35	34-
Site Location: Desyres GRAND Icolaum DAKO	ر حب
Well location map attached? Yes No	
Method of Measurement: Electric well sounder	,
Other:	
Weather/Visibility:	
Notes:	

Well I.D.	Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
MWI	14:29	12.59			
MW2	14155	9.68	<u></u>		
Muz	14:41	11.16	-		
mwy	14:49	11.13	_		
MW5	15 OD	9.29	<u></u>		
MWG	14.38	7.60	_		
					<u>.</u>

Measured by (Signature):___

Page / of
Date Measured: 6 - 6 - 94 Job No.: 3534-239
Site Location: Decytes GRAND ICE CLEAM DAKLAND
Well location map attached? Yes No
Method of Measurement: Electric well sounder,
Other:
Weather/Visibility: SUNNY (LEAR WARM
Notes:

Well I.D.	Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
MWI	9:26	12.96	<u>-</u>	30.0	
MWL	11:36	10,27	l-	28.0	
MWZ	10:01	11.55	-	27.0	
MW4	10:04	11.56	<u>_</u>	27.0	·
MW5	12:35	9.74	L	29.0	
MW6	9:30	7.91	<u>ا</u>	29.0	

Measured by (Signature):

	Page
Date Measured: 7 - 27 - 94	Job No.: 3534-23
Site Location: DREVERS DARLAND	
Well location map attached? Yes	
Method of Measurement: V Electric	well sounder,
Other:	
Weather/Visibility: (LFAR	
Notes:	
·	

Well I.D.	Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
MWI	13:36	13.81	V		
MW6	13:45	6.90	V	·	
MW3	13:50	9.78	V		SMELL GAS ODOR
mwy	13:54	9.57	V		
MWZ	13:58	10.32	V	······································	PRESURE ON CAL
MW5	14:03	9.88	V		PRESURE ON CA
			1		

		_		//		
Measured	by	(Signature)	:	//	9	

	Page <u>/</u> of/
Date Measured: 8 - 30 - 94	Job No.: 3534
Site Location: DREYERS DAKLAND	
Well location map attached? Yes	No
Method of Measurement: $\underline{\hspace{1cm} \mathcal{U}}$ Electric	c well sounder,
Other:	
Weather/Visibility: (IFAR	
Notes:	

Well I.D.	Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
MWS	14:07	10.44	レレ		
MWZ	14:10	11.01	レ		
MW4	14:13	11.21	\ <u>\</u>		
MW3	14:16	11.50	/		
MWI	14:19	8.10	V		
MWI	14:26	14.29	V		

Measured	bу	(Signature)	:	n	1		
					C_{j}	,	

-	Pageof
Date Measured: 9 - 20 - 94	Job No.: 3534
Site Location: DREYERS GRAND CAKLA	NY
Well location map attached? Yes	No
Method of Measurement: Electric	well sounder,
Other:	
Weather/Visibility:	
Notes:	
·	
	

Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
11:20	14,55	1	30,0	
10:47	11.34	V	24.0	
11:05	11.74	~	27.0	
10:55	11.56	レ	27.0	
10:40	10.56		29.0	
11:13	8.17	V	29.2	
	11: 20 10:47 11: 05 10:55 10:40	11: 20 14.55 10:47 11.34 11: 05 11.74 10: 55 11.56 10:40 10.56	11: 20 14.55 V 10:47 11.34 V 11: 05 11.74 V 10: 55 11.56 V 10: 40 10.56 V	11: 20 14.55 \(\) 30.0 10:47 \(\) 11.34 \(\) 27.0 11: 05 \(\) 11.74 \(\) 27.0 10: 55 \(\) 11.56 \(\) 27.0 10: 40 \(\) 10.56 \(\) 29.0

Measured	by	(Signature):	 N	2	7	/		
				7	_		 	

	Page of
Date Measured: 10 - 13 - 94	Job No.:
Site Location: Drever's Grand Ice	Cream, Oakland
Well location map attached? Yes	No
Method of Measurement: Electric	well sounder,
Other: Water	
Weather/Visibility: Clear	
Notes:	
	•

Well I.D.	Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
5	13:15	10.87	V		Stinks
2	13:27	11.42	v		
3	13:25	11.52	~		Stinks
4	13:30	11.40			
6	13:25	8.21	/		
1	13:4,	14.83			
		,			

Measured	ьy	(Signature):	 4	•
			1	

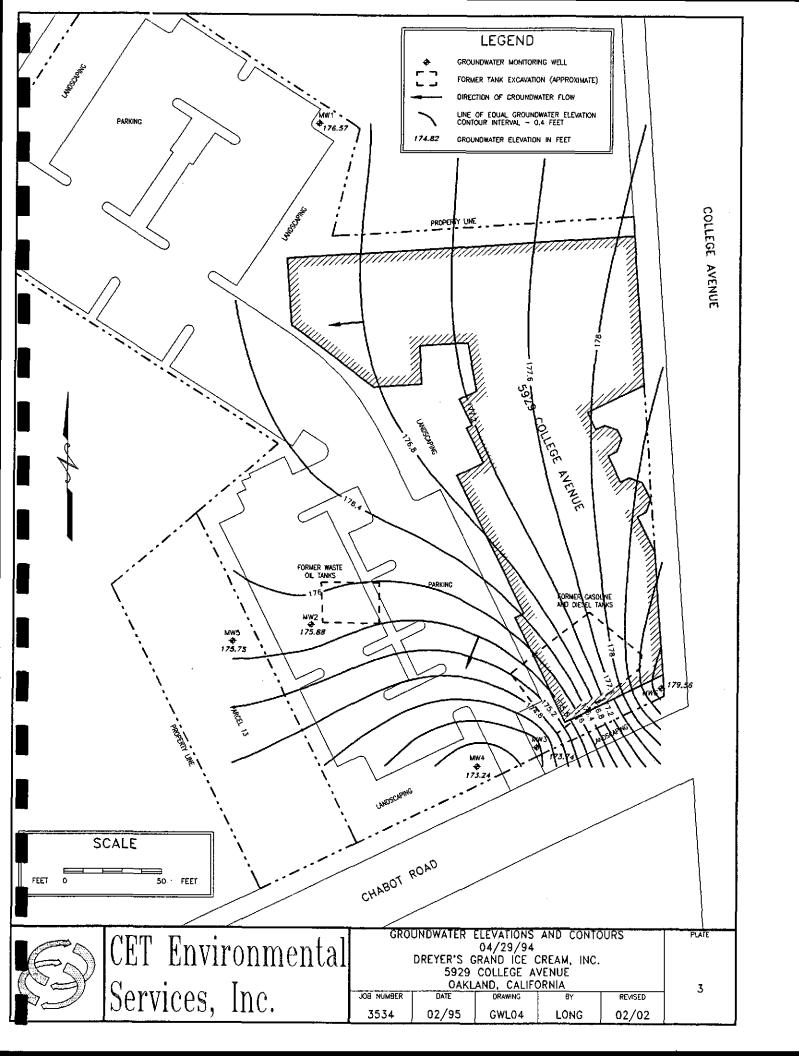
•	Pageof
Date Measured: 11 - 15 - 94	Job No.: 3534
Site Location: ORIVERS OAKIAM	<u> </u>
Well location map attached? Yes	No
Method of Measurement: Electric	well sounder,
Other:	
Weather/Visibility: RA [N]NC	
Notes:	

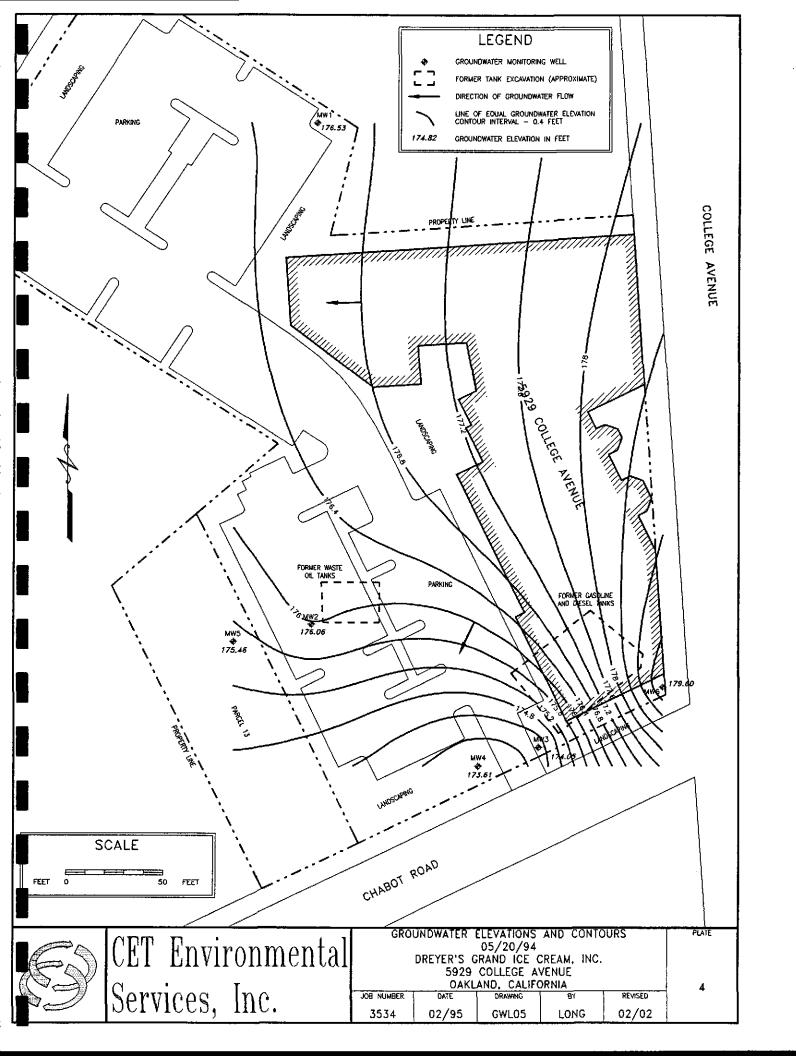
Well I.D.	Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
Mul	13:50	11.00	V		
MWZ	13:57	8,92	· V	•	
MW3	14:05	10.27	V		
Muy	14:15	9 83	1		
MW5	14:22	8.17			UEU CAP OPEN
MMI	14:25	7.62		-	710 (7
			*		
				· · · · · · · · · · · · · · · · · · ·	,
				<u>. </u>	

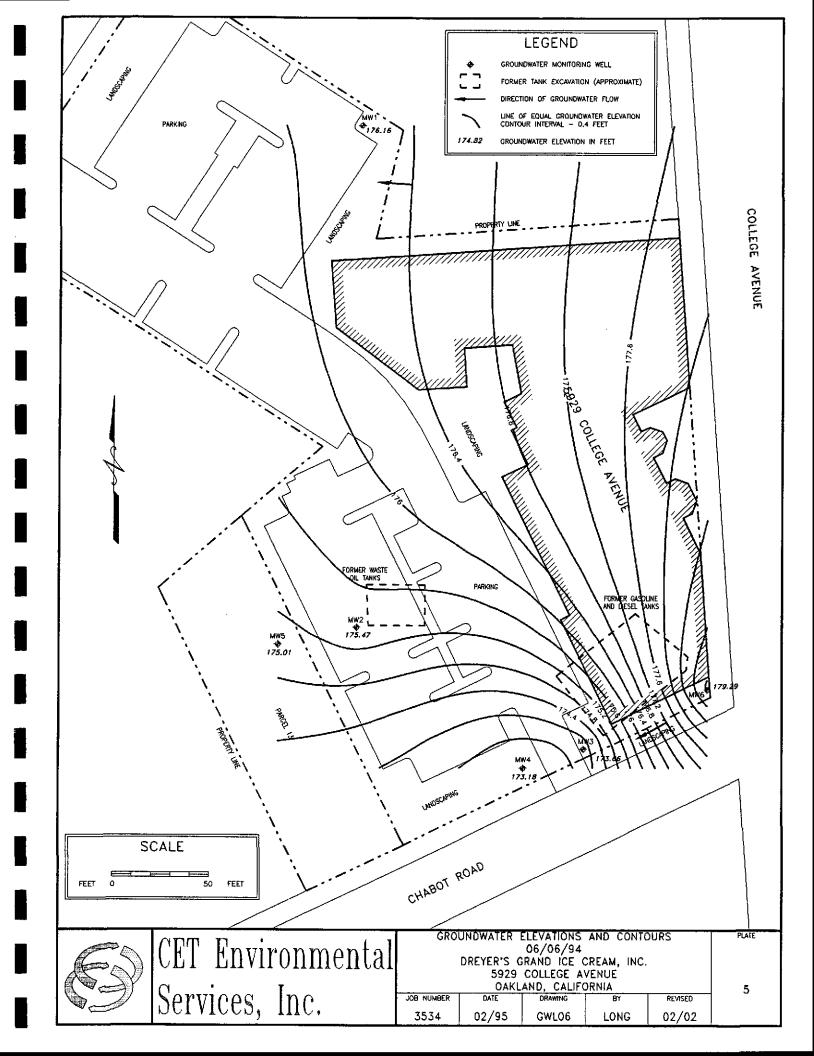
Measured	by	(Signature):	<u></u>	M	2	_

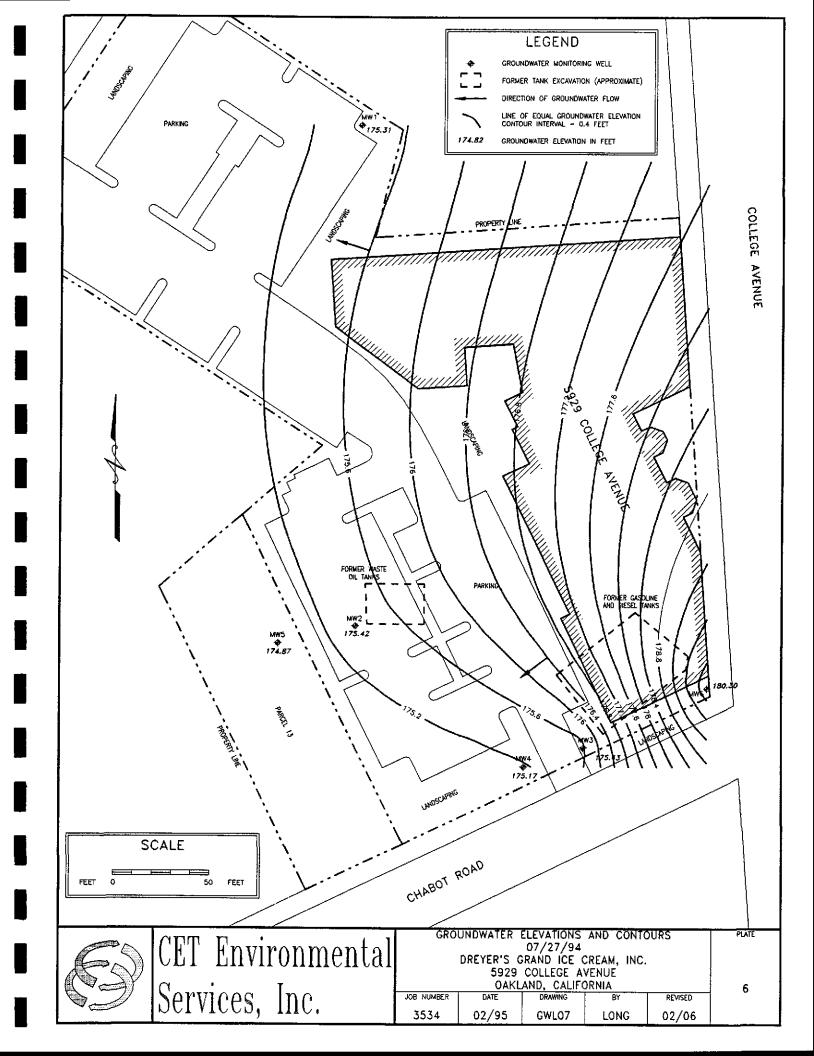
Well I.D.	Time (24 hr)	G.W.L. (1/100 ft)	G.W.L. 3x's?	B.O.W. (1/2ft)	Remarks
R	11:40	8.79	V		
5	11:15	7.98	/		
4	11:20	10.85	//		
3	11:25	11.19	/		PHIPHLUM SMA
6	11:3:	8.15			
	[1:35	11.33			

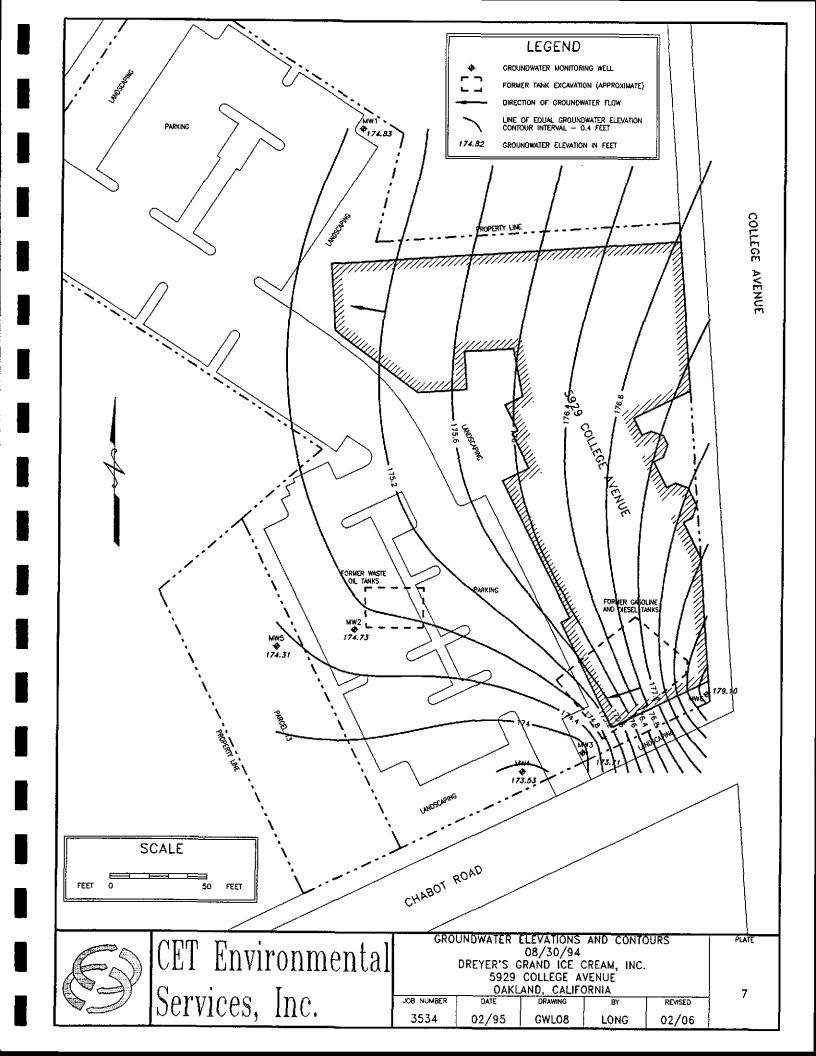
Measured	рy	(Signature)	: Alu	My	
				// •	

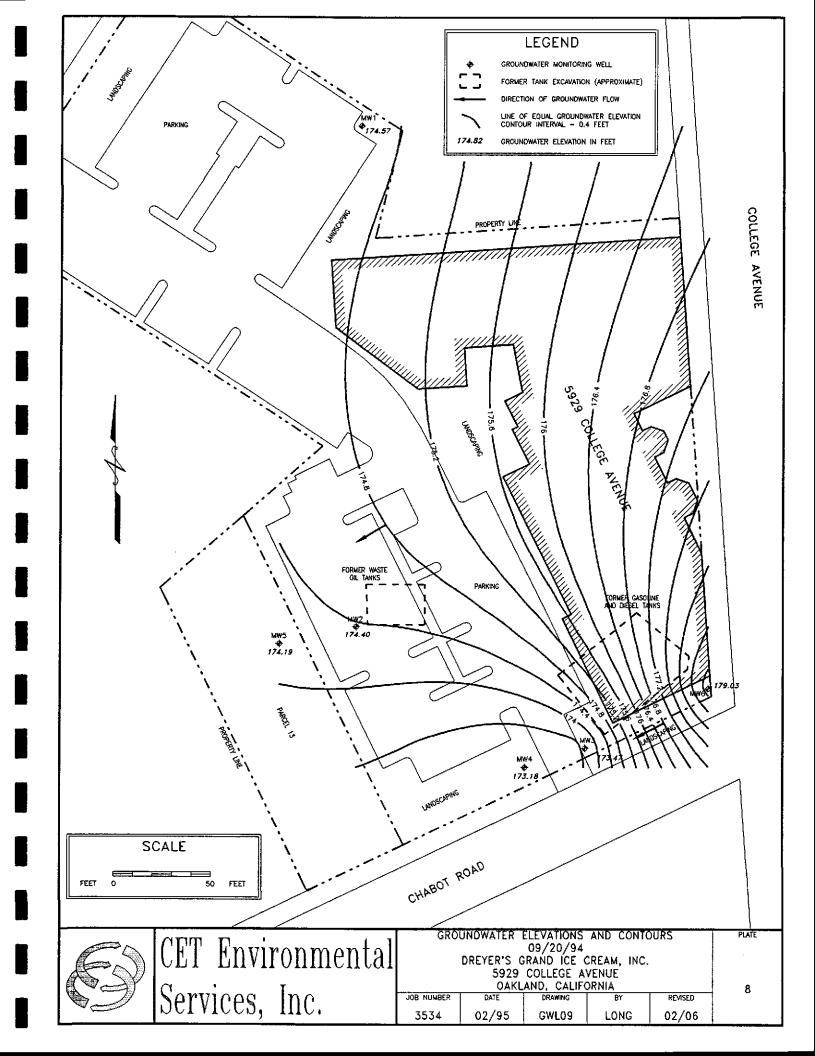


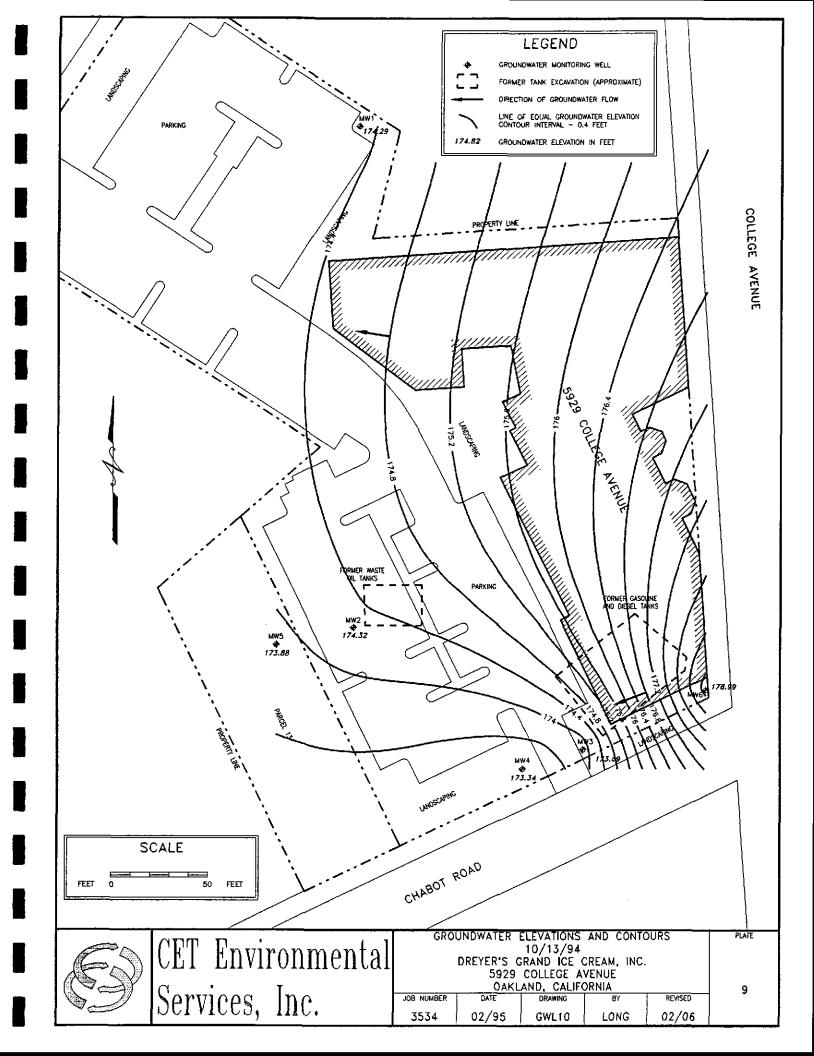


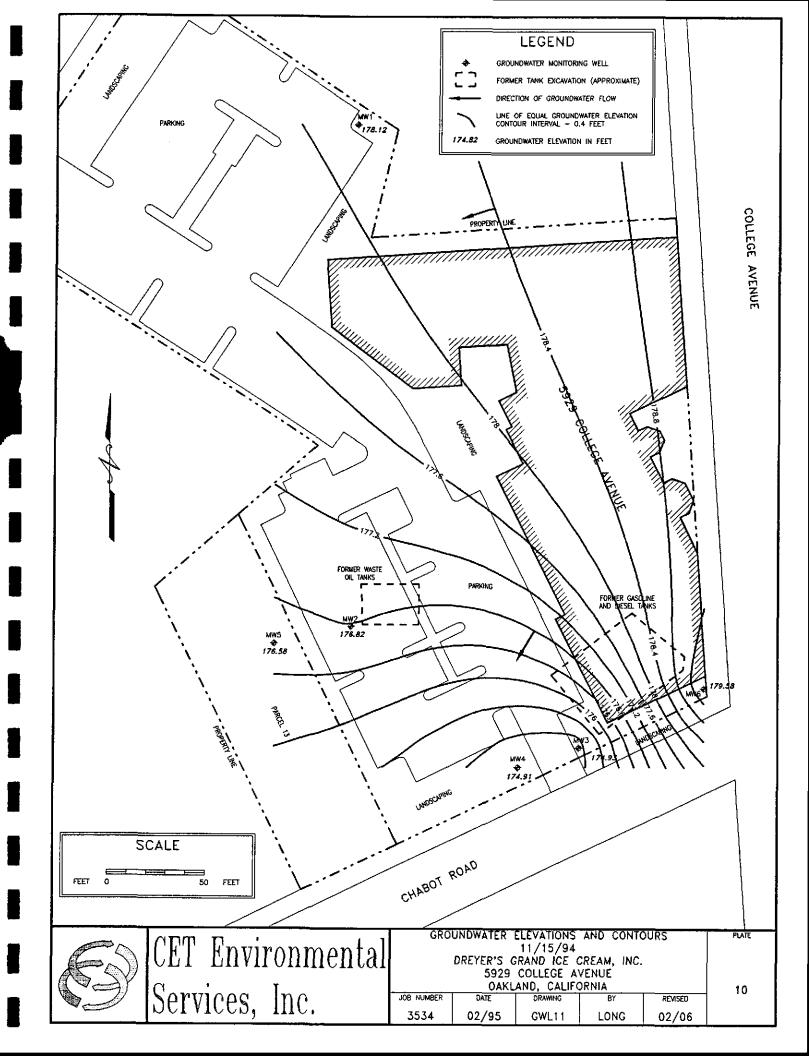


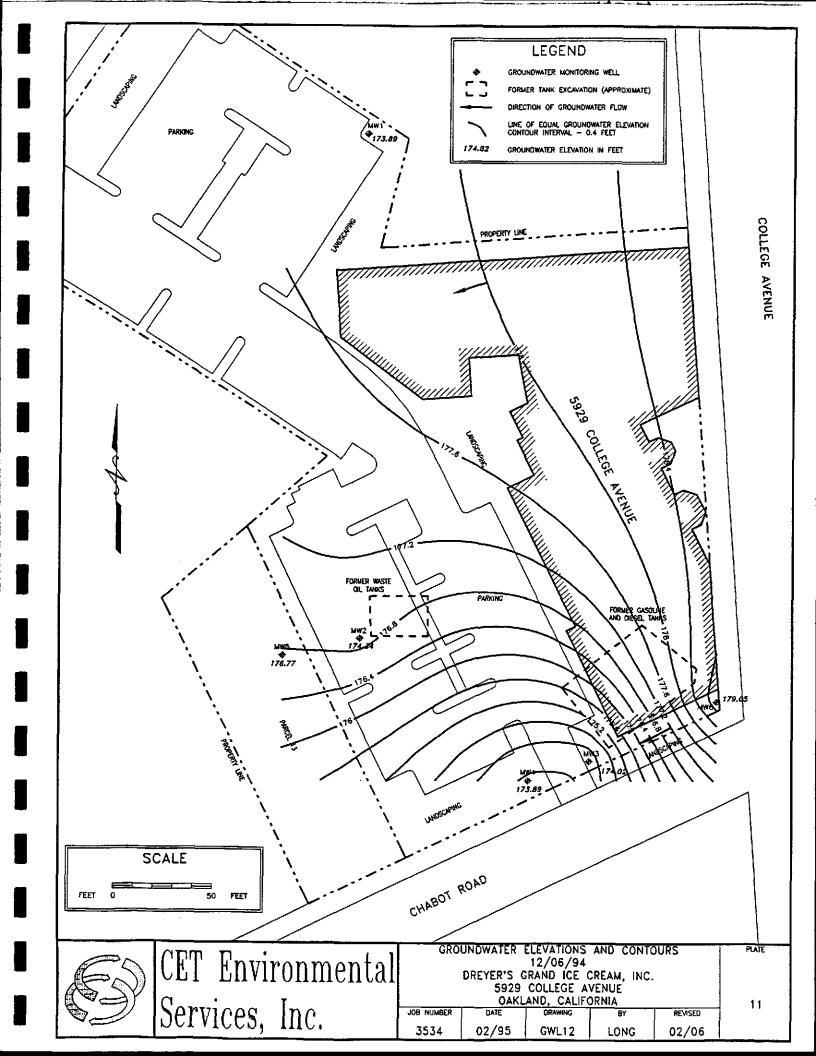


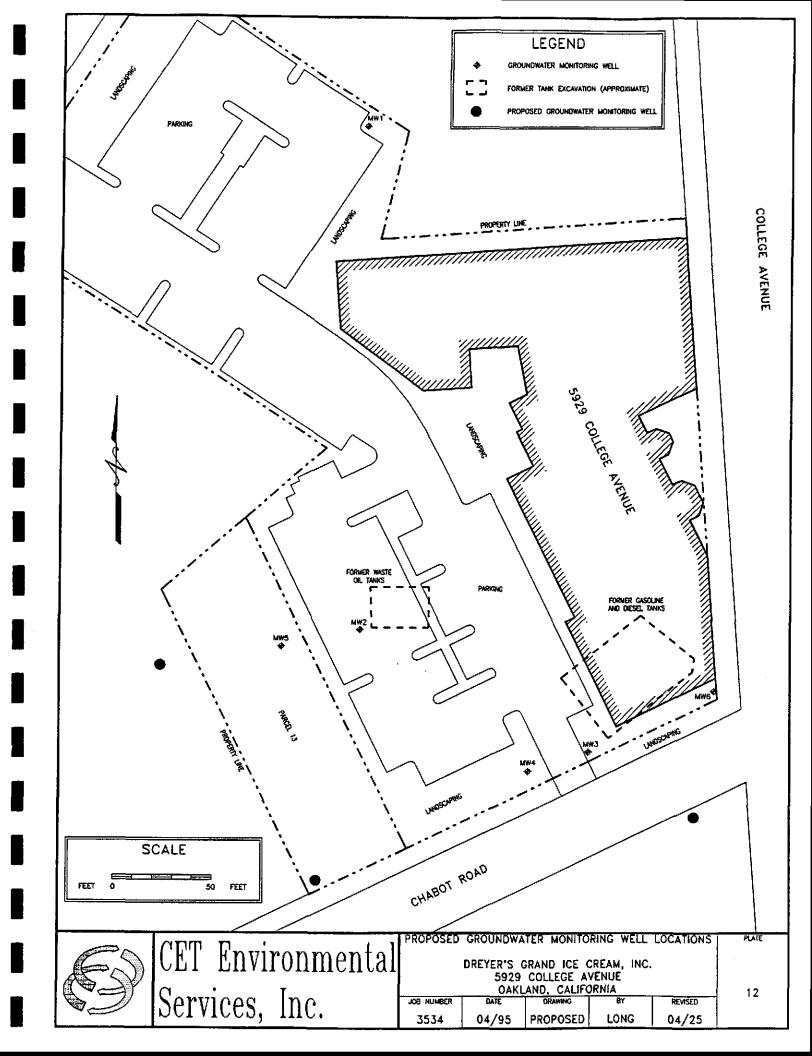














APPENDIX B

Limitations and Uncertainty



LIMITATIONS AND UNCERTAINTY

This report was prepared in general accordance with the accepted principals and standards of practice of environmental consulting which exists in northern California at the time the investigation was conducted and within the scope of service outlined in our proposal. It should be recognized that the definition and evaluation of surface and subsurface environmental conditions is a difficult and inexact science. Judgements leading to conclusions and recommendations generally are made with an incomplete knowledge of the conditions present. Any opinions presented apply to site conditions existing at the time of the inspection and those reasonably foreseeable; they cannot necessarily apply to site changes made of which the inspector could not observe and has not had the opportunity to evaluate.

Changes in the conditions of the subject property can occur with time, because of the natural processes or the works of man, on the subject site or on adjacent properties. It is further possible that variations and/or changes in the soil and/or groundwater conditions could exist beyond the points explored for this investigation. Also, changes in groundwater conditions could occur sometime in the future due to variations in tides, rainfall, temperature, local or regional water use or other factors. Changes in applicable engineering and construction standards can also occur as the result of legislation or from the broadening of knowledge. Accordingly the data presented in the assessment may be invalidated, wholly or in part, by changes beyond the control of the consultant. If the client wishes to reduce the uncertainty beyond the level associated with this study, CET Environmental Services, Inc. should be notified for additional consultation.

The discussion and recommendations presented in this report are based on information which may include: 1) information and data provided by third party consultants, 2) the exploratory test borings drilled at the site, 3) the observations of field personnel, 4) the results of labratory analyses, and 5) interpretations of federal, state, and local regulations and/or ordinances. Any conclusions presented are based on the assuption that conditions do not deviate from those observed during the assessment. It is recognized that the assessment is not intended to be a definitive study of environmental conditions at the site. It is understood that other conditions may exist at the site which could not be identified from the limited information discovered within the scope of the assessment.

Chemical analytical data, if included in this report, have been obtained from state certified laboratories. The analytical methods employed by the laboratories were in accordance with procedures suggested by the U. S. Environmental Protection Agency and/or State of California. CET Environmental Services, Inc. is not responsible for laboratory errors in procedures or reporting.

CET has conducted this investigation in a manner consistent with the level of care and skill ordinarily exercised by members of the environmental consulting profession currently practicing under similar condidtions in northern California. CET has prepared this report for the client's (and assigned parties) exclusive use for this particular project. No other warranties, expressed or implied, as to the professional advice provided are made.