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Alameda County Environmental Health
1131 Harbor Bay Parkway
Alameda, CA 94502-6577

RECEIVED
By Alameda County Environmental Health at 9:38 am, Nov 10, 2014

Re: ARC Document Solutions (Formerly City Blue Print)
RWQCB Case#01-0210
1700 Jefferson St
Oakland CA, 94612

ARC has directed Applied Water Resources Corporation (AWR) to provide, on our behalf, professional environmental consulting services to the best of their ability. To the best of my knowledge, the information in this report is accurate and all local Agency and/or Regional Water Quality Control Board regulations and guidelines have been followed.

This report was prepared by AWR and ARC has relied on their advice and assistance. I declare under penalty of perjury that the foregoing is true and correct to the best of my knowledge.

Sincerely,

Matt Westbrock - Asst. Corp. Controller
Authorized Representative

Attachment: Report

APPLIED WATER RESOURCES
CORPORATION

2363 Mariner Square Drive, Suite 245, Alameda, California 94501
925 426 1112

October 31, 2014

Matthew Westbrock
ARC Document Solutions
1981 N Broadway #385
Walnut Creek, CA 94596

RE: Semi-Annual Ground Water Monitoring Report, September 2014
1700 Jefferson Street, Oakland, California
Fuel Leak Case No. RO 151

Dear Mr. Westbrock:

Applied Water Resources (AWR) encloses herein one copy of the Semi-Annual Ground Water Monitoring Report for 1700 Jefferson Street, Oakland, California. AWR will also upload the Report along with monitor well sampling and analytical data to the Regional Water Quality Control Board's GeoTracker database.

If you have any questions regarding this report or the findings of the work, please contact me at (925) 426-1112 or email me at ybayram@awrcorp.net

Sincerely,

Staff Geologist

cc: Mr. Mark Detterman, Alameda County Department of Environmental Health

SEMI-ANNUAL

GROUND WATER MONITORING REPORT

September 2014

1700 Jefferson Street

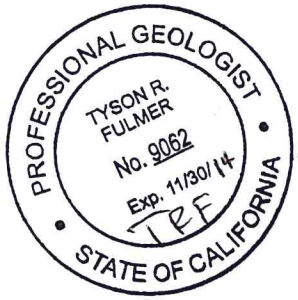
Oakland, California

Prepared for:

ARC Document Solutions
1981 N Broadway #385
Walnut Creek, CA 94596

Prepared by:
Applied Water Resources Corporation
Alameda, California

October 2014



Prepared By:

Yola Bayram
Staff Geologist

Reviewed By:

Tyson Fulmer, PG
Project Geologist

SEMI-ANNUAL GROUND WATER MONITORING REPORT

1700 Jefferson, Oakland, CA

September 2014

APPLIED WATER RESOURCES

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1.0 INTRODUCTION

This Semi-Annual Ground Water Monitoring Report, September 2014 was prepared by Applied Water Resources Corporation (AWR) on behalf of ARC Document Solutions. This Report describes ground water monitoring work performed at 1700 Jefferson Street, Oakland, California (Site). The project objectives were to sample and analyze ground water from five existing monitor wells, measure the depth to ground water in all existing wells to calculate ground water gradient magnitude and direction, evaluate analytical results, and report the findings.

2.0 BACKGROUND AND SITE HISTORY

The Site is located on the northeast corner of the intersection of Jefferson Street and 17th Street in Oakland, California. The Site is a former gas station that had two 1,000 gallon gasoline underground storage tanks (USTs) and one 550 gallon waste oil UST. On February 20, 1987, three borings (Borings 1 through 3) were advanced for a geotechnical investigation. Two additional borings (Borings 4 and 5) were advanced near the former USTs. On June 16, 1987, three gasoline USTs, product lines and dispensers were removed, overexcavated, and backfilled without confirmation sampling (HLA 1987). Soil was excavated to approximately 9.5 feet, which was the maximum reach of the excavation equipment. The soil was stockpiled and then spread out for aeration. The excavation was subsequently backfilled on August 5 and 6, 1987 with the aerated soil.

Three ground water monitor wells were installed in June 1987 (MW-1 to MW-3). Well MW-1 initially contained 30 inches of free-phase floating product (free product). Well MW-2 was subsequently destroyed in 1987 when the current building was constructed. On August 12, 1987, Boring 6 was advanced to investigate soil permeability. In January 1988, ground water extraction wells MW-1A and MW-4 were installed to remove free product. In August 1988, off-site well MW-5 was installed.

Free product was removed from well MW-1 on a daily basis yielding an estimated 2,300 gallons of free product from September 1987 to March 1991 (HLA 1991). A ground water extraction and treatment system was installed in June 1992. The system was removed in July 1999, after extracting an additional 867 gallons of free product. Five Cone Penetrometer Test (CPT) borings both south of the Site and north of well MW-5 were advanced in March 1995. In April 1996, well MW-6 was installed (HLA 1999). In April 1998, analyses showed the free product consisted of leaded gasoline. Measurable thickness of free product has not been observed in the wells since 1999.

In 1999, oxygen release compound (ORC®) socks were placed in wells MW-1A, MW-3, MW-4, and MW-5. The ORC® socks were removed at the request of Alameda County Department of Environmental Health in 2002.

Quarterly ground water monitoring of wells MW-1, MW-3, MW-5, and MW-6 was conducted from January 1994 through March 2009, when semi-annual monitoring commenced. Ground

water extraction wells MW-1A and MW-4 were periodically sampled from August 1991 to June 1999.

On April 15, 2010, all monitor wells were surveyed by Muir Consulting of Oakdale, California to Geotracker specifications using NAVD88 datum. The prior monitor well elevations referenced the City of Oakland datum, which differs -5.7 feet from NAVD88, the standard national datum.

In April of 2011, three wells were installed at the Merrill Sign Company (Merrill Site), a RWQCB site located on the corner of 18th and Jefferson St (PDE, 2011). AWR coordinated with PDE, the consulting company managing the site, to measure depth to water and collected ground water samples in the monitor wells at the Merrill Site. Results are provided in Table 3. The Merrill Site was given case closure on July 31, 2012 and the monitor wells associated with this site were destroyed shortly after.

In 2013, AWR performed an investigation to identify utility corridors and remaining USTs, pipelines and other infrastructure associated within the former gas station and to determine whether a preferential contaminant migration pathway exists along the utility corridor to explain the elevated concentrations of petroleum observed in MW-5. Results are provided in a March 27, 2014 addendum (AWR, 2014).

2.1 Subsurface Conditions

Boring logs show that silty sand and clayey sand are present from the surface to a depth of approximately 17.5 feet below ground surface (bgs). Sand was reported in site soil borings and well logs from approximately 17.5 to 31.0 feet bgs with the exception of MW-5 where sand was reported from the surface to 31.0 feet bgs with a layer of silty sand from 6 to 12 feet bgs. These soils are underlain by stiff to very stiff, saturated silty clays to the maximum explored depth of 41.5 feet bgs. Ground water was encountered at approximately 23 feet bgs in the boreholes. A geologic cross-section is provided in the Work Plan (AWR, January 2013).

3.0 GROUND WATER MONITORING AND SAMPLING ACTIVITIES

Ground water monitoring and sampling of the Site was performed on September 23, 2014 by AWR personnel. Work at the Site included measuring depth to water, subjectively evaluating the possible presence of petroleum in ground water in the wells, purging and sampling the wells using ASTM low-flow sampling techniques (ASTM, 2006), and submitting the samples under chain of custody to a NELAP laboratory for analysis. All field work was conducted under the direct supervision of a Professional Geologist.

Ground water elevation data are summarized in Table 1, gradient data are summarized in Table 2, and analytical data are summarized in Table 3. Field sheets of recently recorded ground water monitoring data are included in Appendix A.

3.1 Depth to Water and Ground Water Gradient

Before purging and sampling ground water, depth to water was measured from the top of each well casing using an electronic water level meter. The water level measurements were recorded to the nearest 0.01 foot, consistent with the surveyed elevation data.

Ground water elevation contours are illustrated on Figure 3. The ground water gradient direction is to the west-northwest at an average of 0.002 ft/ft. The gradient is adjusted due to the knowledge of previous data collected from the Merrill Sign site. A rose diagram depicting cumulative ground water gradients is presented in Figure 6.

3.2 Ground Water Sampling

Before ground water sampling, each well was purged using low-flow techniques described in the "Low-Flow (Minimal Drawdown) Ground Water Sampling Procedures" (ASTM No 6771-02, 2002). Dedicated tubing, attached to a peristaltic pump, was lowered to the mid-point of the reported screen zone. The pump was set to a rate of less than 1 liter per minute and pH, dissolved oxygen (DO), specific conductance (SC), oxidation reduction potential (ORP), depth to water (DTW) and temperature were measured in three to five minute intervals within a flow-through cell. When depth to water remained constant and parameters stabilized to within ±10% in consecutive readings, the pump rate was reduced, the tube was disconnected from the flow-through cell and samples were collected directly from the dedicated tubing.

From each monitor well, four laboratory-supplied 40-milliliter HCL-preserved sample vials were filled with ground water and sealed with zero headspace. Once filled, sample vials were inverted and tapped to test for air bubbles. Sample containers were labeled and stored in a pre-chilled and transported to Curtis and Tompkins, a NELAP certified analytical laboratory, following standard COC protocols for the requested analyses.

Water purged during the development and sampling of the monitor wells is being temporarily stored onsite in a 55-gallon drum pending laboratory analysis and off-site disposal.

4.0 RESULTS OF GROUND WATER SAMPLING

Ground water samples collected from wells MW-1, MW-3, MW-4, MW-5, and MW-6 were analyzed for Total Petroleum Hydrocarbon as Gasoline (TPHg), benzene, toluene, ethylbenzene, total xylenes (BTEX), and methyl tertiary butyl ether (MTBE) by EPA Method 8260B. The TPHg number represents the total concentration of purgeable hydrocarbons in the C6 to C12 carbon chain range, using a laboratory response factor calibrated to a gasoline standard. In addition, for this round of ground water sampling, samples were also analyzed for lead scavengers, fuel oxygenates, and ethanol by EPA Method 8260B. Copies of the chain of custody record and laboratory analytical reports with individual and standard chromatograms are included as Appendix B. Analytical results are summarized in Table 3.

5.0 DISCUSSION

The available data collected at 1700 Jefferson Street indicates that ground water has been affected by fuel from the former USTs. In Table 3, ground water concentrations are compared to RWQCB Environmental Screening Levels (ESLs) (RWQCB 2013). Ground water use as a potential source of drinking water in this area is highly unlikely due to the site location and the high quality public drinking water supplied by EBMUD. Therefore, ground water ESLs for evaluation of potential vapor intrusion were selected for BTEX compounds. Because there is no vapor intrusion ESL listed for TPHg, the ceiling value is listed instead.

Charts 1 and 2 depict the trends of TPHg and benzene respectively in the monitor wells MW-1, MW-3, and MW-5 over time. Figures 4 and 5 show the distribution of TPHg and benzene in ground water at the Site.

6.0 SUMMARY

Based on the results of ground water monitoring performed at 1700 Jefferson Street:

- Ground water gradient direction is to the west-northwest at an average of 0.002 ft/ft.
- Compared to the concentrations measured in April 2014, benzene decreased in all remaining wells in the September monitoring event. TPHg concentrations increased in MW-5 and decreased in all other wells.
- No detectable TPHg and BTEX concentrations were reported in the downgradient well MW-6.
- From 1999 to 2014, concentrations of TPHg, benzene, toluene, and total xylenes all decreased by an order of magnitude in MW-4.
- Ethanol was not detected in any of the ground water samples.
- 1,2-dicholoroethane (1,2-DCA) was detected in MW-1, MW-4, and MW-5. However, concentrations were below the ESL for vapor intrusion.
- No other lead scavengers or fuel oxygenates were detected in the ground water samples.
- Despite seasonal fluctuations, concentrations in ground water have remained relatively stable over the past 10 years as depicted in Charts 1 and 2.

7.0 REFERENCES

ASTM 2002. *Standard Practice for Low-Flow Purging and Sampling for Wells and Devices Used for Ground-Water Quality Investigations.* Designation: D 6771-02

AWR, *Work Plan Addendum, 1700 Jefferson Street,* Oakland CA

AWR, *Conceptual Site Model and Work Plan, ARC 1700 Jefferson St, Oakland CA*, January 2013

HLA, Additional Investigations, October 1989.

HLA, Drilled Pier Soil Analysis, January 1988.

HLA, Final Report: Soil Aeration and Tank Excavation Backfilling, November 1987.

HLA, Final Report: Ground Water Investigation, November 1987.

HLA, Groundwater Investigation, July 27, 1999.

HLA, Memorandum to Alameda County Environmental Health Service, October 27, 1987.

HLA, Off-Site Hydrogeologic Investigation, November 1988.

HLA, Preliminary Hazardous Waste Assessment, June 1987.

HLA, Professional Services during Tank Removal, August 1987.

HLA, Soil Permeability Results, January 1988.

P&D Environmental (PDE), Ground Water Monitoring Well Installation Report, Merrill Sign Company, May 2011

Regional Water Quality Control Board-San Francisco Bay Region, Update to Environmental Screening Levels ESL Workbook, http://www.waterboards.ca.gov/rwqcb2/water_issues/programs/esl.shtml, February 2013

TABLES

Table 1
GROUND WATER ELEVATIONS
1700 Jefferson Street, Oakland, California

1700 Jefferson St, ARC Document Solutions

Well ID	MW-1		MW-1A		MW-3		MW-4		MW-5		MW-6	
Top of Casing (ft above MSL)	36.81		35.25		36.23		36.77		35.21		35.91	
Date	DTW (ft bgs)	GWE (ft bgs)	DTW (ft bgs)	GWE (ft bgs)	DTW (ft bgs)	GWE (ft bgs)	DTW (ft bgs)	GWE (ft bgs)	DTW (ft bgs)	GWE (ft bgs)	DTW (ft bgs)	GWE (ft bgs)
7/8/1987	25.75	5.69	--	--	25.50	6.27	--	--	--	--	--	--
7/12/1989	26.00	5.44	--	--	24.44	7.33	--	--	24.91	4.31	--	--
Data not available from 1990 to 1995												
3/6/1996	NS	--	--	--	24.79	6.98	--	--	23.53	7.03	NA	---
6/11/1996	FP	--	--	--	25.60	6.17	--	--	23.78	6.78	25.16	6.10
9/19/1996	FP	--	--	--	26.09	5.68	--	--	24.48	6.08	25.76	5.50
12/23/1996	FP	--	--	--	FP	---	--	--	24.83	5.73	25.88	5.38
3/27/1997	FP	--	--	--	FP	---	--	--	23.82	6.74	24.78	6.48
6/4/1997	26.41	5.95	--	--	25.11	6.66	--	--	23.92	6.64	24.60	6.66
9/26/1997	26.80	5.56	--	--	25.41	6.36	--	--	24.29	6.27	24.80	6.46
12/22/1997	26.00	6.36	--	--	24.91	6.86	--	--	24.02	6.54	24.71	6.55
3/31/1998	26.06	6.30	--	--	24.05	7.72	--	--	22.78	7.78	23.75	7.51
6/18/1998	25.60	6.76	--	--	23.71	8.06	--	--	22.51	8.05	23.22	8.04
8/28/1998	25.45	6.91	--	--	23.70	8.07	--	--	22.74	7.82	22.23	9.03
12/2/1998	24.92	7.44	--	--	23.60	8.17	--	--	23.16	7.40	23.72	7.54
3/10/1999	24.90	7.46	--	--	22.65	9.12	--	--	22.82	7.74	23.54	7.72
6/30/1999	25.53	6.83	--	--	23.07	8.70	--	--	22.41	8.15	23.04	8.22
9/29/1999	24.23	8.13	--	--	23.03	8.74	--	--	22.81	7.75	23.42	7.84
11/22/1999	24.33	8.03	--	--	23.68	8.09	--	--	22.88	7.68	23.64	7.62
2/11/2000	24.38	7.98	--	--	23.74	8.03	--	--	22.74	7.82	23.67	7.59
5/30/2000	23.57	8.79	--	--	22.97	8.80	--	--	21.73	8.83	22.82	8.44
9/15/2000	23.85	8.51	--	--	23.12	8.65	--	--	22.14	8.42	23.10	8.16
11/16/2000	24.14	8.22	--	--	23.40	8.37	--	--	22.39	8.17	23.41	7.85
4/2/2001	23.40	8.96	--	--	23.40	8.37	--	--	22.07	8.49	23.33	7.93
6/28/2001	23.58	8.78	--	--	23.17	8.60	--	--	22.15	8.41	23.15	8.11
8/30/2001	24.00	8.36	--	--	23.35	7.42	--	--	22.35	8.21	23.35	7.91
12/26/2001	24.18	8.18	--	--	23.54	8.23	--	--	22.49	8.07	23.27	7.99
4/23/2002	NA	--	--	--	22.89	8.88	--	--	21.07	9.49	22.89	8.37
6/14/2002	23.41	8.95	--	--	22.85	8.92	--	--	21.80	8.76	22.81	8.45
8/20/2002	23.85	8.51	--	--	23.11	8.66	--	--	22.14	8.42	23.15	8.11
12/27/2002	24.10	8.26	--	--	23.34	8.43	--	--	NA[1]	NA[1]	23.41	7.85
4/1/2003	23.75	8.61	--	--	22.90	8.87	--	--	NA[1]	NA[1]	23.16	8.10
7/1/2003	23.50	8.86	--	--	22.80	8.97	--	--	NA[1]	NA[1]	22.75	8.51
9/24/2003	23.82	8.54	--	--	23.15	8.62	--	--	22.21	8.35	23.16	8.10
12/29/2003	24.07	8.29	--	--	23.45	8.32	--	--	22.56	8.00	23.47	7.79
5/18/2004	23.64	8.72	--	--	22.98	8.79	--	--	21.85	8.71	22.87	8.39
6/30/2004	23.64	8.72	--	--	23.04	8.73	--	--	22.00	8.56	22.43	8.83
9/23/2004	23.98	8.38	--	--	23.32	8.45	--	--	22.36	8.20	23.30	7.96
12/28/2004	24.07	8.29	--	--	28.71	3.06	--	--	22.42	8.14	23.42	7.84
3/16/2005	23.80	8.56	--	--	23.70	8.07	--	--	22.11	8.45	23.60	7.66
6/23/2005	22.90	9.46	--	--	22.40	9.37	--	--	21.20	9.36	22.27	8.99
9/9/2005	23.27	9.09	--	--	22.63	9.14	--	--	21.68	8.88	22.55	8.71
12/2/2005	23.75	8.61	--	--	23.06	8.74	--	--	22.19	8.37	23.05	8.21
3/24/2006	23.05	9.31	--	--	22.57	9.20	--	--	21.01	9.55	22.50	8.76
6/29/2006	22.56	9.80	--	--	23.91	9.84	--	--	20.78	9.78	21.85	9.41
9/13/2006	23.00	9.36	--	--	22.35	9.42	--	--	21.35	9.21	22.31	8.95
12/27/2006	23.47	8.89	--	--	22.82	8.95	--	--	21.82	8.74	22.85	8.41
3/30/2007	23.51	8.85	--	--	22.91	8.86	--	--	21.70	8.86	22.88	8.38
7/2/2007	23.39	8.97	--	--	22.88	8.89	--	--	21.81	8.75	22.75	8.51
10/2/2007	23.87	8.49	--	--	23.20	8.57	--	--	22.22	8.34	23.17	8.09
12/13/2007	24.05	8.31	--	--	23.40	8.37	--	--	22.31	8.25	23.37	7.89
3/26/2008	23.56	8.80	--	--	23.00	8.77	--	--	21.77	8.79	22.97	8.29
6/2/2008	23.70	8.66	--	--	23.08	8.69	--	--	22.04	8.52	23.07	8.19
9/10/2008	24.07	8.29	--	--	23.55	8.22	--	--	22.52	8.04	23.49	7.77
11/19/2008	24.33	8.03	--	--	23.68	8.09	--	--	22.63	7.93	23.64	7.62
3/3/2009	24.31	8.05	--	--	23.78	7.99	--	--	22.51	8.05	22.51	7.51
9/3/2009	24.16	8.20	--	--	23.55	8.22	--	--	22.36	8.20	23.49	-15.44
3/3/2010	23.99	12.82	22.42	12.83	23.45	12.78	23.87	12.90	22.14	13.07	23.49	12.42
9/8/2010	23.75	13.06	22.31	12.94	23.09	13.14	23.63	13.14	22.05	13.16	23.11	12.80
3/16/2011	23.63	13.18	22.09	13.16	23.05	13.18	23.55	13.22	21.85	13.36	23.06	12.85
9/9/2011	23.16	13.65	21.64	13.61	22.50	13.73	23.06	13.71	21.57	13.64	22.50	13.41
4/12/2012	23.42	13.39	21.89	13.36	22.79	13.44	23.33	13.44	21.69	13.52	22.83	13.08
10/10/2012	23.61	13.20	--	--	22.90	13.33	23.47	13.30	22.02	13.19	22.95	12.96
3/25/2013	23.54	13.27	22.10	13.15	22.84	13.39	23.40	13.37	21.94	13.27	22.92	12.99
9/12/2013	24.07	12.74	22.53	12.72	23.35	12.88	23.95	12.82	22.52	12.69	23.43	12.48
4/23/2014	24.41	12.40	22.87	12.38	23.74	12.49	24.28	12.49	22.67	12.54	23.92	11.99
9/23/2014	24.64	12.17	23.08	12.17	23.91	12.32	24.51	12.26	23.09	12.12	24.01	11.90

612 18th St, Merrill Sign Company

	MW-1		MW-2		MW-3	
	34.62		34.57		34.72	
	DTW (ft bgs)	GWE (ft bgs)	DTW (ft bgs)	GWE (ft bgs)	DTW (ft bgs)	GWE (ft bgs)
4/25/2011	21.18	13.44	21.21	13.36	21.61	13.11
7/25/2011	21.22	13.40	21.14	13.43	21.54	13.18
9/9/2011	21.51	13.11	21.39	13.18	21.79	12.93
4/12/2012	21.58	13.04	21.56	13.01	21.76	12.96

Notes:

NS: Not Sampled
FP: Free Product
NA: Not Available
MSL: Mean sea level
ft: feet
bgs: below ground surface
1: Data not available due to ORC socks in well
2: Data not available due to probable equipment malfunction or operator error
Well elevations prior to 2010 are in City of Oakland Datum; After 2010, all elevations are in NAVD 88 Datum.

Table 2
GROUND WATER GRADIENT AND FLOW DIRECTION
1700 Jefferson Street, Oakland, California

Date Monitored	Ground Water Gradient	Ground Water Direction
6/11/1996	0.003	SW
6/4/1997	0.009	NW
3/31/1998	0.002	W
8/28/1998	0.007	E
12/2/1998	0.006	NW
3/10/1999	0.011	NW
9/29/1999	0.004	NW
2/11/2000	0.001	NW
5/30/2000	0.003	W
11/16/2000	0.044	W
4/2/2001	0.001	SW
6/28/2001	0.005	SW
8/30/2001	0.004	SW
4/23/2002	0.006	W-SW
6/14/2002	0.004	W- SW
8/20/2002	0.005	W- SW
12/27/2002	0.005	W- SW
4/1/2003	0.007	W- SW
7/1/2003	0.006	W-NW
9/24/2003	0.005	W-NW
12/29/2003	0.003	W-NW
5/18/2004	0.006	W
6/30/2004	0.002	N
9/23/2004	0.005	W
12/28/2004	0.0451	SE[1]
3/16/2005	0.01	SW
6/23/2005	0.005	W
9/9/2005	0.005	W
12/2/2005	0.006	NW
3/24/2006	0.006	NW
9/13/2006	0.005	W-NW
12/13/2007	0.004	W-NW
3/26/2008	0.004	W
6/2/2008	0.004	W
9/10/2008	0.005	W
3/3/2009	0.004	W
9/3/2009	0.003	W-NW
3/3/2010	0.002	SW
9/8/2010	0.0015	W-SW
3/16/2011	0.0024	W-SW
9/9/2011	0.0031	NW
4/12/2012	0.004	NW
10/10/2012	0.0027	W-NW
3/25/2013	0.003	W-NW
9/12/2013	0.003	W-NW
4/23/2014	0.002	W-NW
9/23/2014	0.002	W-NW

Notes:

[1] MACTEC reported an error in groundwater measurement

Table 3
GROUND WATER ANALYTICAL RESULTS
1700 Jefferson Street, Oakland, California

Well ID	Date Sampled	TPH as Gasoline[2]	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	1,2-Dicholorethane	Free Product
		(µg/L)							(inches)
ESLs[1]		5,000	27	95,000	310	37,000	9,900	100	--
MW-1	7/8/1987	190,000	18,000	26,000	--	3,700	--	--	30
	9/12/1988	--	--	--	--	--	--	--	25
	7/12/1989	190,000	1,000	8,900	2,900	19,000	--	--	21.6
	8/1/1991	--	--	--	--	--	--	--	12
	6/18/1992	--	--	--	--	--	--	--	34
	7/2/1992	--	--	--	--	--	--	--	18
	7/23/1992	--	--	--	--	--	--	--	10
	8/18/1992	--	--	--	--	--	--	--	10
	11/11/1992	--	--	--	--	--	--	--	13
	1/29/1993	--	--	--	--	--	--	--	25.2
	2/12/1993	--	--	--	--	--	--	--	10.2
	1/6/1994	--	--	--	--	--	--	--	14.8
	3/17/1994	--	--	--	--	--	--	--	23.4
	4/13/1994	--	--	--	--	--	--	--	12
	6/29/1994	--	--	--	--	--	--	--	0
	12/8/1994	--	--	--	--	--	--	--	FP
	4/3/1995	--	--	--	--	--	--	--	FP
	6/27/1995	--	--	--	--	--	--	--	FP
	9/19/1995	--	--	--	--	--	--	--	FP
	12/13/1995	--	--	--	--	--	--	--	FP
	3/6/1996	--	--	--	--	--	--	--	FP
	6/11/1996	--	--	--	--	--	--	--	FP
	9/19/1996	--	--	--	--	--	--	--	FP
	12/23/1996	--	--	--	--	--	--	--	FP
	3/27/1997	--	--	--	--	--	--	--	FP
	6/4/1997	68,000	2,200	4,500	1,500	11,000	<500	--	--
	9/26/1997	59,000	6,000	3,000	1,600	8,600	<500	--	--
	12/23/1997	41,000	6,800	3,000	1,400	6,600	300	--	--
	3/31/1998	44,000	8,300	3,700	1,100	4,300	420	--	--
	6/18/1998	32,000	1,100	3,800	550	3,000	<50	--	--
	8/28/1998	26,000	8,600	2,300	730	2,100	<50	--	--
	12/2/1998	26,000	9,200	4,300	820	2,800	<50	--	--
	3/10/1999	26,000	8,200	5,900	870	3,500	<50	--	--
	6/30/1999	18,000	7,000	5,800	950	2,500	<25	--	--
	9/29/1999	21,000	9,200	10,000	1,200	5,500	<250	--	--
	9/29/1999	14,000	6,200	5,900	620	3,500	<250	--	--
	11/22/1999	24,000	4,900	5,000	730	3,500	<100	--	--
	2/11/2000	19,000	4,100	4,800	530	2,800	7	--	--
	5/30/2000	19,000	5,700	8,400	730	3,500	<5.0	--	--
	9/15/2000	20,000	4,100	5,700	540	2,700	<12	--	--
	11/16/2000	18,000	3,500	4,300	640	3,200	<40	--	--
	4/2/2001	19,000	4,700	5,200	570	2,600	50	--	--
	6/28/2001	39,000	5,200	4,200	660	3,900	9	--	--
	8/30/2001	31,000	5,600	5,100	560	2,500	<100	--	--
	12/26/2001	34,000	5,300	5,200	630	2,400	<120	--	--
	4/24/2002	35,000	4,900	6,000	740	3,100	<120	--	--
	6/14/2002	35,000	5,400	6,800	870	3,500	<250	--	--
	8/20/2002	26,000	4,100	4,700	620	2,700	<120	--	--
	12/27/2002	28,000	4,500	5,000	660	3,000	<120	--	--
	4/1/2003	16,000	4,500	6,000	680	3,100	<120	--	--
	7/1/2003	61,000	7,700	11,000	1,200	6,700	<250	--	--
	9/25/2003	59,000	7,600	9,400	1,000	4,800	<1,200	--	--
	12/29/2003	46,000	6,600	7,900	960	4,000	<250	--	--
	5/18/2004	23,000	4,100	4,700	450	1,500	<50	--	--
	6/30/2004	24,000	3,500	3,600	390	1,300	<50	--	--
	9/23/2004	24,000	3,800	3,900	470	1,400	<25	--	--
	12/28/2004	22,000	3,400	3,400	380	1,400	<250	--	--
	3/16/2005	21,000	4,100	4,200	470	1,300	<50	--	--
	6/23/2005	30,000	5,400	5,500	520	1,900	<1,200	--	--
	9/9/2005	7,100	840	950	120	410	<120	--	--
	12/2/2005	19,000	3,600	3,500	410	1,300	<2.5	--	--
	3/24/2006	29,000	6,200	6,000	620	2,000	<500	--	--
	6/29/2006	23,000	4,800	4,000	330	1,200	<500	--	--
	9/13/2006	20,000	4,500	3,900	400	1,400	<250	--	--
	12/27/2006	31,000	6,000	5,300	710	2,500	<500	--	--
	3/30/2007	30,000	5,000	4,600	520	1,700	<500	--	--
	7/2/2007	14,000	2,500	2,000	280	930	<500	--	--
	10/2/2007	19,000	3,400	2,700	400	1,200	<500	--	--
	12/13/2007	18,000	3,500	2,700	390	1,100	<500	--	--
	3/26/2008	28,000	4,900	4,900	530	2,100	<500	--	--
	6/2/2008	20,000	3,300	3,300	380	1,700	<500	--	--
	9/10/2008	24,000	4,200	4,200	470	2,200	<500	--	--
	11/19/2008	26,000	4,500	4,500	490	2,500	<500	--	--
	3/3/2009	33,100	5,380	5,380	603	2,800	<100	--	--
	9/3/2009	35,900	5,570	5,180	620	3,270	<100	--	--
	3/3/2010	51,700	10,100	8,050	952	4,560	<200	--	--
	9/8/2010	30,000	7,300	6,300	550	3,700	<50	--	--
	3/16/2011	38,000	8,600	6,900	670	4,300	<50	--	--
	9/9/2011	33,000	8,700	6,500	620	4,400	<50	--	--
	4/12/2012	34,000	7,300	4,700	570	4,300	<50	--	--
	10/10/2012	37,000	7,900	5,200	800	5,100	<50	--	--
	3/25/2013	30,000	6,500	4,700	560	4,500	<50	--	--
	9/12/2013	12,000	2,800	1,500	330	1,000	<50	--	--
	4/24/2014	15,000	3,100	1,700	360	780	<50	--	--
	9/23/2014	13,000	1,700	780	280	360	<50	99	--
MW-1A	9/12/1988	--	--	--	--	--	--	--	28.2
	7/12/1989	220,000	1,200	9,210	3,100	24,000	NA	--	18.6
	8/1/1991	350,000	17,000	31,000	3,000	FP	NA	--	FP
	7/2/1992	FP	FP	FP	FP	FP	NA	--	18
	9/30/1992	FP	FP	FP	FP	FP	NA	--	10 - 13
	2/12/1993	FP	FP	FP	FP	FP	NA	--	13
	3/30/1993	FP	FP	FP	FP	FP	NA	--	10.2-14.8
	1/6/1994	FP	FP	FP	FP	14,000	NA	--	16.2
	4/13/1994	170,000	17,000	31,000	2,100	22,000	NA	--	12
	6/29/1994	95,000	16,000	21,000	1,500	12,000	NA	--	4.5+/-
	12/8/1994	190,000	13,000	21,000	1,400	11,000	NA	--	--
	4/3/1995	67,000	11,000	13,000	910	9,800	NA	--	--
	6/27/1995	53,000	11,000	9,900	500	6,300	NA	--	--

Well ID	Date Sampled	TPH as Gasoline[2]	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	1,2-Dicholorethane	Free Product
		(µg/L)							(inches)
ESLs		5,000	27	95,000	310	37,000	9900	100	--
MW-1A	9/19/1995	52,000	8,900	11,000	790	5,300	NA	--	--
	12/13/1995	62,000	9,900	9,200	710	6,800	NA	--	--
	3/6/1996	200,000	14,000	22,000	2,700	22,000	NA	--	--
	6/11/1996	140,000	18,000	28,000	2,800	19,000	NA	--	--
	9/19/1996	100,000	16,000	22,000	2,100	14,000	NA	--	--
	12/23/1996	FP	FP	FP	FP	FP	NA	--	--
	3/27/1997	66,000	12,000	15,000	1,400	100	1,800	--	--
	6/4/1997	54,000	11,000	12,000	1,000	7,200	<500	--	--
	9/26/1997	73,000	10,000	16,000	1,400	8,500	<500	--	--
	12/23/1997	66,000	10,000	16,000	1,400	12,000	1,900	--	--
	3/31/1998	51,000	9,100	11,000	1,100	6,800	300	--	--
	6/18/1998	50,000	11,000	15,000	870	5,800	<50	--	--
	8/28/1998	15,000	1,100	830	31	3,000	<50	--	--
	12/2/1998	41,000	8,500	11,000	720	6,700	<50	--	--
	3/10/1999	10,000	2,300	1,900	1,600	2,300	<50	--	--
	6/30/1999	18,000	6,400	7,800	660	4,100	<25	--	--
MW-2	7/8/1987	8,200	1,500	340	--	87	--	--	--
	11/9/1987	WELL DESTROYED							
MW-3	7/8/1987	6,200	180	500	--	170	--	--	0
	7/12/1989	13,000	4	160	210	420	--	--	0
	8/1/1991	74,000	1,600	4,600	670	4,300	--	--	4
	9/30/1992	--	--	--	--	--	--	--	4.1
	11/11/1992	--	--	--	--	--	--	--	2
	1/29/1993	--	--	--	--	--	--	--	1.7
	2/12/1993	--	--	--	--	--	--	--	1.3
	1/6/1994	--	--	--	--	--	--	--	2.2
	3/17/1994	--	--	--	--	--	--	--	2.4
	4/13/1994	--	--	--	--	--	--	--	1.8
	6/29/1994	39,000	3,200	2,900	580	4,300	--	--	0.5
	12/8/1994	4,600,000	1,500	4,200	6,000	95,000	--	--	--
	4/3/1995	51,000	1,100	2,300	580	4,800	--	--	--
	6/27/1995	20,000	270	550	190	1,700	--	--	--
	9/19/1995	6,200	70	140	68	500	--	--	--
	12/13/1995	19,000	220	480	140	1,700	--	--	--
	3/6/1996	7,000	120	170	49	440	--	--	--
	6/11/1996	16,000	170	270	68	1,500	--	--	--
	9/19/1996	6,000	45	30	15	300	--	--	--
	6/4/1997	85,000	8,500	13,000	2,400	16,000	<500	--	--
	9/26/1997	47,000	610	6,000	930	5,900	<100	--	--
	12/23/1997	32,000	640	5,300	800	5,900	<300	--	--
	3/31/1998	32,000	690	3,800	870	5,200	350	--	--
	6/18/1998	16,000	180	1,500	490	3,700	<25	--	--
	8/28/1998	17,000	84	1,100	430	3,800	<50	--	--
	12/2/1998	3,200	39	85	25	360	<50	--	--
	3/10/1999	9,600	86	540	250	2,300	<25	--	--
	6/30/1999	7,900	31	330	200	1,800	<25	--	--
	9/29/1999	5,000	120	340	230	1,300	10	--	--
	9/29/1999	4,100	180	340	130	580	14	--	--
	11/22/1999	3,100	7	33	27	260	<1.0	--	--
	2/11/2000	540	8	20	2	28	31	--	--
	5/30/2000	490	11	6	0	17	<5.0	--	--
	9/15/2000	1,500	28	14	3	160	<5.0	--	--
	11/16/2000	1,300	20	34	25	28	<5.0	--	--
	4/2/2001	170	9	6	1	8	77	--	--
	6/28/2001	4,900	150	240	38	160	<2	--	--
	8/30/2001	3,100	42	48	26	210	<1.2	--	--
	12/26/2001	950	8	5	1	7	<0.5	--	--
	4/24/2002	300	11	5	1	1	<0.5	--	--
	6/14/2002	4,600	130	470	91	390	<0.5	--	--
	8/20/2002	4,900	330	170	40	150	<5.0	--	--
	12/27/2002	4,000	110	280	57	260	19	--	--
	4/1/2003	5,900	370	150	44	230	<1.0	--	--
	7/1/2003	12,000	200	460	130	390	<5.0	--	--
	9/25/2003	10,000	150	300	120	280	<2.5	--	--
	12/29/2003	7,300	160	250	79	210	<2.5	--	--
	5/18/2004	1,500	77	72	19	59	<12	--	--
	6/30/2004	2,000	81	37	34	40	<1.0	--	--
	9/23/2004	3,400	140	95	36	40	<10	--	--
	12/28/2004	3,900	340	37	11	60	<5.0	--	--
	3/16/2005	970	1	2	1	3	<2.5	--	--
	6/23/2005	850	56	7	<5	12	<25	--	--
	9/9/2005	3,900	470	100	33	96	<62	--	--
	12/2/2005	760	14	8	2	17	<0.5	--	--
	3/24/2006	590	83	41	7	33	<12	--	--
	6/29/2006	1,100	130	38	16	21	<25	--	--
	9/13/2006	1,300	260	71	44	28	<25	--	--
	12/27/2006	3,000	250	160	49	140	<25	--	--
	3/30/2007	3,100	250	260	46	110	<25	--	--
	7/2/2007	2,600	250	250	54	130	<25	--	--
	10/2/2007	1,900	170	140	24	48	<25	--	--
	12/13/2007	2,900	250	170	66	120	<25	--	--
	3/26/2008	2,300	340	95	26	64	<25	--	--
	6/2/2008	2,300	270	250	59	130	<25	--	--
	9/10/2008	2,900	300	180	88	220	<25	--	--
	11/19/2008	1,000	62	55	21	32	<25	--	--
	3/3/2009	3,020	37	10	3.8J	12.3J	<10	--	--
	9/3/2009	538	59	1	13	2	<1.0	--	--
	3/3/2010	1,570	98	12	20	14	<1.0	--	--
	9/8/2010	1,100	200	23	23	11	<0.5	--	--
	3/16/2011	930	75	19	8	6	<2.5	--	--
	9/9/2011	1,300	280	43	13	40	<2.5	--	--
	4/12/2012	1,800	91	21	10	26	<0.5	--	--
	10/10/2012	1,400	200	14	9	<10	<0.5	--	--
	3/25/2013	1,000	75	40	14	24	<0.5	--	--
	9/12/2013	1,200	280	7	20	11	<0.5	--	--
	4/24/2014	1,800	140	23	41	53	<0.5	--	--
	9/23/2014	780	120	4	13	4	<0.5	0.7	--

Table 3
GROUND WATER ANALYTICAL RESULTS
1700 Jefferson Street, Oakland, California

Well ID	Date Sampled	TPH as Gasoline[2]	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	1,2-Dicholorethane	Free Product
		(µg/L)							(inches)
ESLs[1]		5,000	27	95,000	310	37,000	9,900	100	--
MW-4	9/12/1988	--	--	--	--	--	--	--	5.9
	7/12/1989	93,000	460	4,200	1,200	9,700	NA	--	25.2
	8/1/1991	86,000	1,500	6,200	1,000	FP	NA	--	18
	9/30/1992	FP	FP	FP	FP	FP	NA	--	FP
	2/12/1993	FP	FP	FP	FP	FP	NA	--	8.8
	1/6/1994	FP	FP	FP	FP	3,200	NA	--	6.2
	4/13/1994	58,000	1,500	2,500	520	7,300	NA	--	--
	6/29/1994	16,000	1,300	790	51	3,400	NA	--	--
	12/8/1994	92,000	1,700	4,100	310	5,400	NA	--	--
	4/3/1995	35,000	1,200	3,400	280	5,800	NA	--	--
	6/27/1995	13,000	1,300	1,600	77	1,800	NA	--	--
	9/19/1995	14,000	630	470	14	1,800	NA	--	--
	12/13/1995	11,000	2,200	2,100	110	2,100	NA	--	--
	3/6/1996	110,000	2,600	3,600	780	10,000	NA	--	--
	6/11/1996	260,000	6,600	19,000	3,700	28,000	NA	--	--
	9/19/1996	95,000	9,900	19,000	2,000	13,000	NA	--	--
	12/23/1996	FP	FP	FP	FP	FP	NA	--	FP
	3/27/1997	37,000	2,600	6,900	540	5,500	1,400	--	--
	6/4/1997	24,000	2,600	3,200	140	3,500	<300	--	--
	9/26/1997	41,000	2,900	5,000	350	4,800	<500	--	--
	12/23/1997	48,000	6,000	11,000	580	8,200	270	--	--
	6/18/1998	25,000	2,000	460	<15	6,400	<50	--	--
	8/28/1998	48,000	9,700	11,000	890	5,000	<50	--	--
	12/2/1998	10,000	1,700	610	<15	2,300	<50	--	--
	3/10/1999	11,000	2,300	2,100	88	1,600	<25	--	--
	6/30/1999	88,000	1,800	3,000	150	2,700	<25	--	--
	4/12/2012	2,700	380	160	100	100	<0.5	--	--
	10/10/2012	4,200	400	200	150	130	<0.5	--	--
	3/25/2013	2,900	360	16	120	29	<0.5	--	--
	9/12/2013	12,000	230	7	130	59	<0.5	--	--
	4/24/2014	4,900	200	10	97	49	<0.5	--	--
	9/23/2014	2,800	120	4.8	81	18.4	<0.5	2.3	--
MW-5	9/12/1988	--	--	--	--	--	--	--	0.5
	7/12/1989	14,000	7	190	210	500	--	--	0.4
	8/1/1991	120,000	20,000	14,000	1,900	4,900	--	--	0
	9/30/1992	51,000	13,000	5,900	1,400	2,600	--	--	0
	3/30/1993	74,000	16,000	5,000	1,800	2,700	--	--	0.06
	1/6/1994	80,000	19,000	8,200	1,400	2,700	--	--	0
	4/13/1994	63,000	14,000	3,500	1,500	2,100	--	--	0
	6/29/1994	64,000	29,000	5,400	2,800	4,500	--	--	0
	12/8/1994	59,000	13,000	3,800	1,800	2,900	--	--	--
	4/3/1995	51,000	15,000	2,200	2,800	4,500	--	--	--
	6/27/1995	41,000	12,000	2,100	1,400	1,600	--	--	--
	9/19/1995	50,000	1,600	2,700	2,000	2,100	--	--	--
	12/13/1995	45,000	13,000	2,100	16,000	1,900	--	--	--
	3/6/1996	51,000	15,000	2,800	2,000	2,400	--	--	--
	6/11/1996	48,000	12,000	2,900	2,000	2,700	--	--	--
	9/19/1996	48,000	12,000	4,500	2,300	4,000	--	--	--
	12/23/1996	45,000	12,000	2,200	2,700	6,500	600	--	--
	3/27/1997	44,000	11,000	1,100	1,900	2,800	300	--	--
	6/4/1997	35,000	8,900	560	1,500	1,700	<100	--	--
	9/26/1997	36,000	7,900	270	1,500	1,300	<500	--	--
	12/23/1997	39,000	13,000	500	1,900	1,700	<1,000	--	--
	3/31/1998	48,000	10,000	400	2,000	2,200	350	--	--
	6/18/1998	17,000	9,500	310	420	850	<10	--	--
	8/28/1998	16,000	5,400	160	1,100	900	<50	--	--
	12/2/1998	15,000	8,400	120	1,500	840	<50	--	--
	3/10/1999	23,000	14,000	300	1,800	1,100	<50	--	--
	6/30/1999	7,700	5,200	270	1,100	690	<25	--	--
	9/29/1999	11,000	9,600	710	1,100	1,100	<100	--	--
	9/29/1999	10,000	14,000	470	1,100	600	<100	--	--
	11/22/1999	30,000	11,000	3,400	1,500	2,500	<100	--	--
	2/11/2000	23,000	12,000	4,500	1,200	1,300	6.6	--	--
	5/30/2000	19,000	9,900	6,900	1,200	2,600	<200	--	--
	9/15/2000	24,000	3,800	3,000	460	1,200	<10	--	--
	11/16/2000	1,800	470	220	39	100	<5	--	--
	4/2/2001	15,000	7,400	3,000	1,000	2,200	<50	--	--
	6/28/2001	3,600	300	11	16	15	4	--	--
	8/30/2001	34,000	8,300	3,000	1,400	2,600	<50	--	--
	12/26/2001	1,900	300	110	55	120	<10	--	--
	4/24/2002	9,400	2,300	130	300	270	<50	--	--
	6/14/2002	1,700	110	<2.5	7	<2.5	<0.50	--	--
	8/20/2002	3,200	320	9	22	19	<0.50	--	--
	12/27/2002	6,200	2,200	140	160	250	<25	--	--
	9/25/2003	43,000	12,000	2,800	1,500	3,000	<1,200	--	--
	12/29/2003	26,000	7,700	1,900	910	210	<2.5	--	--
	5/18/2004	15,000	5,000	1,300	380	770	<50	--	--
	6/30/2004	18,000	5,700	1,600	540	1,200	<50	--	--
	9/23/2004	42,000	12,000	3,900	1,200	2,400	<120	--	--
	12/28/2004	41,000	10,000	3,800	1,000	2,300	<250	--	--
	3/16/2005	37,000	11,000	3,800	1,100	2,400	<120	--	--
MW-1*	4/25/2011	< 50	< 0.5	--	< 0.5	< 0.5	< 0.5	--	--
	9/9/2011	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--
MW-2*	4/25/2011	< 50	< 0.5	--	< 0.5	< 0.5	< 0.5	--	--
	9/9/2011	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--
MW-3*	4/25/2011	< 50	< 0.5	--	< 0.5	< 0.5	< 0.5	--	--
	9/9/2011	< 50	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--

Well ID	Date Sampled	TPH as Gasoline[2]	Benzene	Toluene	Ethylbenzene	Total Xylenes	MTBE	1,2-Dicholorethane	Free Product
		(µg/L)							(inches)
ESLs		5,000	27	95,000	310	37,000	9900	100	--
MW-5	6/23/2005	27,000	7,700	1,700	680	1,300	<1,200	--	--
	9/9/2005	46,000	10,000	2,700	1,100	2,100	<1,200	--	--
	12/2/2005	21,000	5,900	1,500	600	1,200	<500	--	--
	3/24/2006	<10,000	2,800	450	190	180	<500	--	--
	6/29/2006	1,200	240	11	13	18	<2.5	--	--
	9/13/2006	5,800	1,600	210	180	270	<120	--	--
	12/27/2006	16,000	4,300	610	460	750	<500	--	--
	3/30/2007	31,000	10,000	1,400	1,100	1,600	<500	--	--
	7/2/2007	33,000	9,400	1,400	1,000	1,500	<500	--	--
	10/2/2007	36,000	11,000	2,100	1,100	1,700	<620	--	--
	12/13/2007	34,000	11,000	2,600	1,200	1,900	<1,200	--	--
	3/26/2008	28,000	7,700	1,900	860	1,300	<1,200	--	--
	6/2/2008	43,000	13,000	3,800	1,400	2,400	<1,200	--	--
	9/10/2008	45,000	13,000	3,700	1,200	2,200	<1,200	--	--
	11/19/2008	46,000	14,000	3,900	3,900	2,700	<1,200	--	--
	3/3/2009	43,400	11,700	3,560	1,290	2,200	<250	--	--
	9/3/2009	35,900	8,800	1,240	1,720	2,420	<100	--	--
	3/3/2010	27,200	6,820	279	1,870	2,050	<100	--	--
	9/8/2010	22,000	6,000	250	1,700	1,900	<50	--	--
	3/16/2011	31,000	6,400	500	1,900	2,600	<50	--	--
	9/9/2011	30,000	9,400	1,600	1,800	2,500	<50	--	--
	4/12/2012	44,000	13,000	5,000	1,700	2,900	<50	--	--
	10/10/2012	47,000	14,000	6,700	1,900	3,400	<50	--	--
	3/25/2013	45,000	14,000	8,200	1,800	3,600	<50	--	--
	9/12/2013	50,000	13,000	10,000	2,000	5,300	<50	--	--
	4/24/2014	58,000	11,000	12,000	2,000	6,300	<250	--	--
	9/23/2014	75,000	5,800	7,000	1,200	3,900	<250	95	--
MW-6	6/11/1996	<50	<0.5	<0.5	<0.5	<2	--	--	--
	9/19/1996	<50	<0.5	<0.5	<0.5	<2	--	--	--
	12/23/1996	<50	<0.5	<0.5	<0.5	<2	<5	--	--
	3/27/1997	<50	<0.5	<0.5	<0.5	<2	<5	--	--
	6/4/1997	<50	<0.5	<0.5	<0.5	<2	<5	--	--
	9/26/1997	<50	<0.5	<0.5	<0.5	<2	<5	--	--
	12/23/1997	<50	<0.5	<0.5	<0.5	<2	<5	--	--
	3/31/1998	<50	<0.5	<0.5	<0.5	<2	<5	--	--
	6/18/1998	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	8/28/1998	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	12/2/1998	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	3/10/1999	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	6/30/1999	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	9/29/1999	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	9/29/1999	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	11/22/1999	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	2/11/2000	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	5/30/2000	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	9/15/2000	<50	<0.3	<0.3	<0.3	<0.6	<1.0	--	--
	11/16/2000	<50	<0.3	<0.3	<0.3	<0.3	<1.0	--	--
	4/2/2001	<50	<0.3	<0.3	<0.3	2.7	5	--	--
	6/28/2001	<50	<0.5	<0.5	<0.3	<0.5	17	--	--
	8/30/2001	<50	<0.5	<0.5	<0.3	8.7	<2.5	--	--
	12/26/2001	66	3.6	3.6	3.6	<0.5	<2.5	--	--
	4/24/2002	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	6/14/2002	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	8/20/2002	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	12/27/2002	<50	<0.5	<0.05	<0.5	<0.5	<2.5	--	--
	4/1/2003	<50	<0.5	<0.05	<0.5	<0.5	<2.5	--	--
	7/1/2003	<50	<0.5	<0.05	<0.5	<2.5	<2.5	--	--
	9/25/2003	<50	<0.5	<0.05	<0.5	<2.5	<2.5	--	--
	12/29/2003	<50	<0.5	<0.05	<0.5	<0.5	<2.5	--	--
	5/18/2004	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	6/30/2004	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	9/23/2004	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	12/28/2004	59	<0.5	<0.5	<0.5	2	<2.5	--	--
	3/16/2005	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	6/23/2005	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	9/9/2005	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	12/2/2005	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	3/24/2006	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	6/29/2006	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	9/13/2006	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	12/27/2006	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	3/30/2007	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	7/2/2007	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	10/2/2007	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	12/13/2007	<50	<0.5	1	<0.5	<0.5	<2.5	--	--
	3/26/2008	<50	<0.5	<0.5	<0.5	1	<2.5	--	--
	6/2/2008	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	9/10/2008	<51	<0.5	<0.5	<0.5	<0.5	<2.6	--	--
	11/19/2008	<50	<0.5	<0.5	<0.5	<0.5	<2.5	--	--
	3/3/2009	<50	<1.0	0.53J	<1.0	<2.0	<1.0	--	--
	9/3/2009	<50	<1.0	<1.0	<1.0	<2.0	<1.0	--	--
	3/3/2010	<50	<1.0	<1.0	<1.0	<2.0	<1.0	--	--
	9/8/2010	<50	<0.5	<0.5	<0.5	<1.0	<0.5	--	--
	3/16/2011	<50	0.67	<0.5	<0.5	<1.0	<0.5	--	--
	9/9/2011	69	1	<0.5	<0.5	<1.0	<0.5	--	--
	4/12/2012	<50	<0.5	<0.5	<0.5	<1.0	<0.5	--	--
	10/10/2012	<50	<0.5	<0.5	<0.5	<1.0	<0.5	--	--
	3/25/2013	<50	<0.5	<0.5	<0.5	<1.0	<0.5	--	--
	9/12/2013	<50	<0.5	<0.5	<0.5	<1.0	<0.5	--	--
	4/24/2014	<50	<0.5	<0.5	<0.5	<1.0	<0.5	--	--
	9/23/2014	<50	<0.5	<0.5	<0.5	<1.0	<0.5	<0.5	--

Notes:
µg/L: micrograms per liter (approximately equivalent to ppb)
<: Concentration is below the reporting limit of the lab
J: Estimated value
--: not applicable or none
*: Well Located on the Merrill Sign Company Site, data provided by P&D Environmental
[1]: Environmental Screening Levels - San Francisco Bay Regional Water Quality Control Board revised December 2013. Ground water screening levels fro evaluation of potential vapor intrusion are selected under a residential land use in fine to coarse mix of soil conditions (Table E-1)
[2]: Drinking water ESL is listed for TPH as gasoline
FP: Free product measured (amount unknown)
Concentration is above selected screening criteria

CHARTS

CHART 1
Concentrations of TPH as Gasoline vs. Time in MW-1, MW-3, and MW-5
1700 Jefferson, Oakland, California

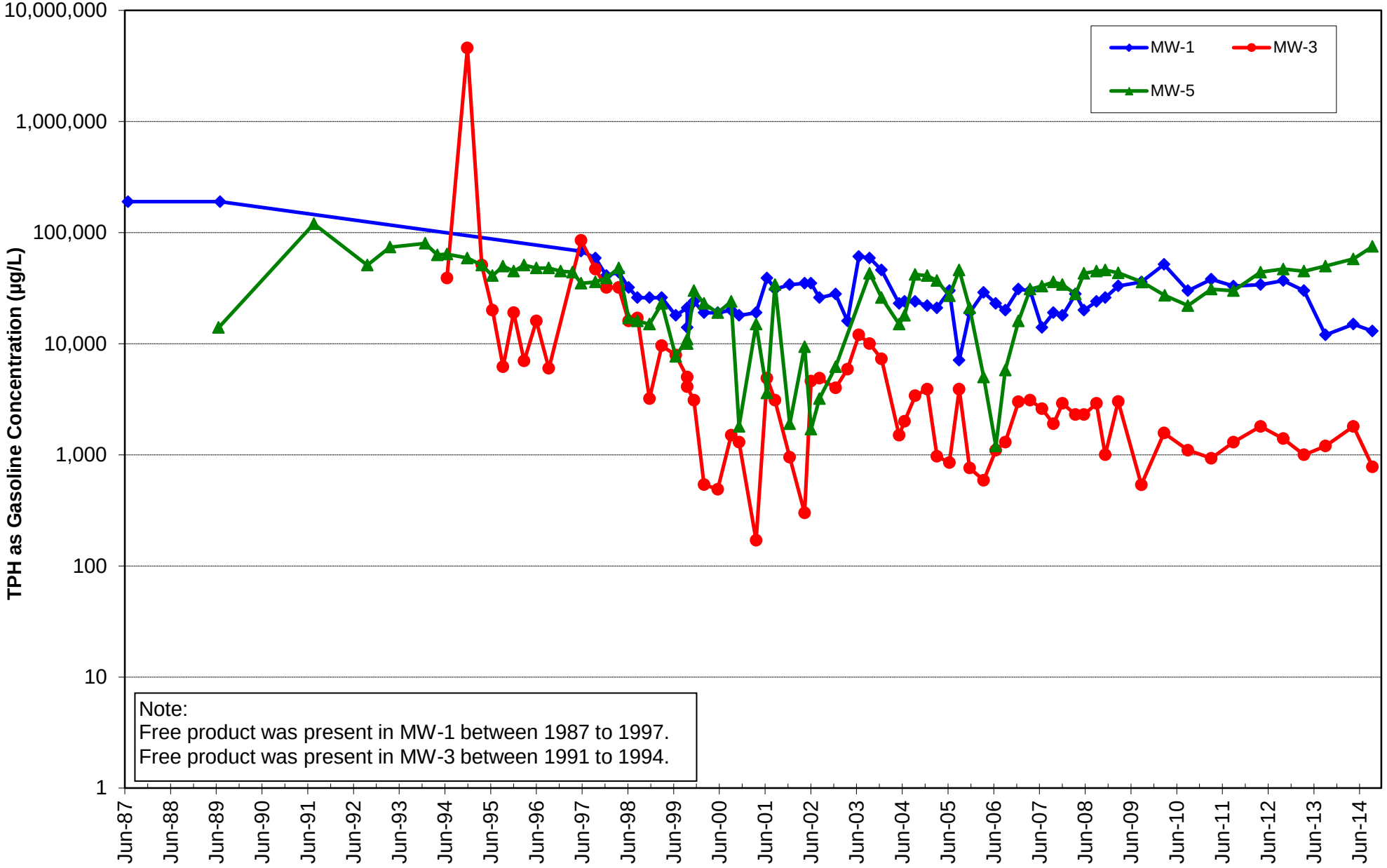
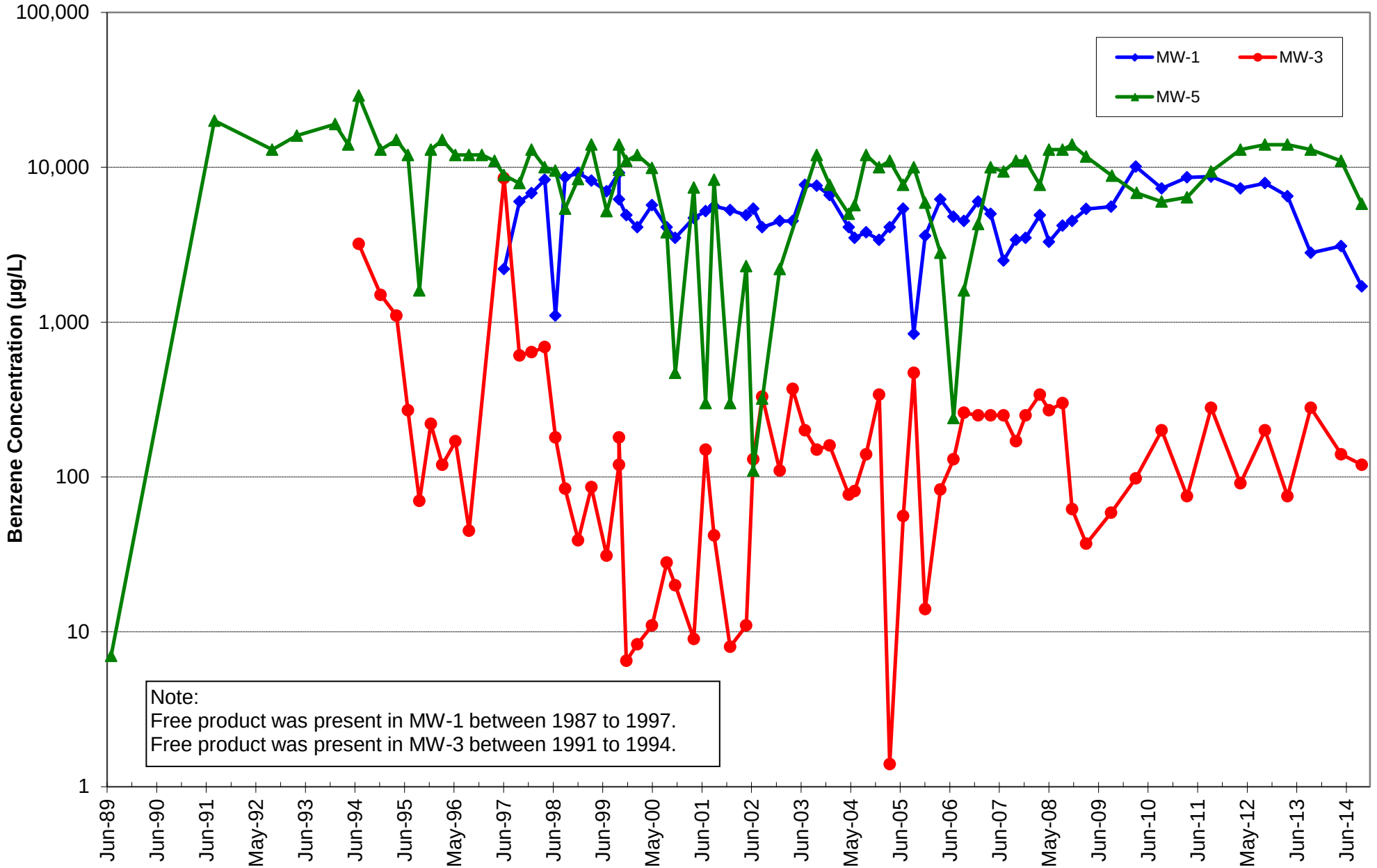


CHART 2
Concentrations of Benzene vs. Time in MW-1, MW-3, and MW-5
1700 Jefferson, Oakland, California



FIGURES

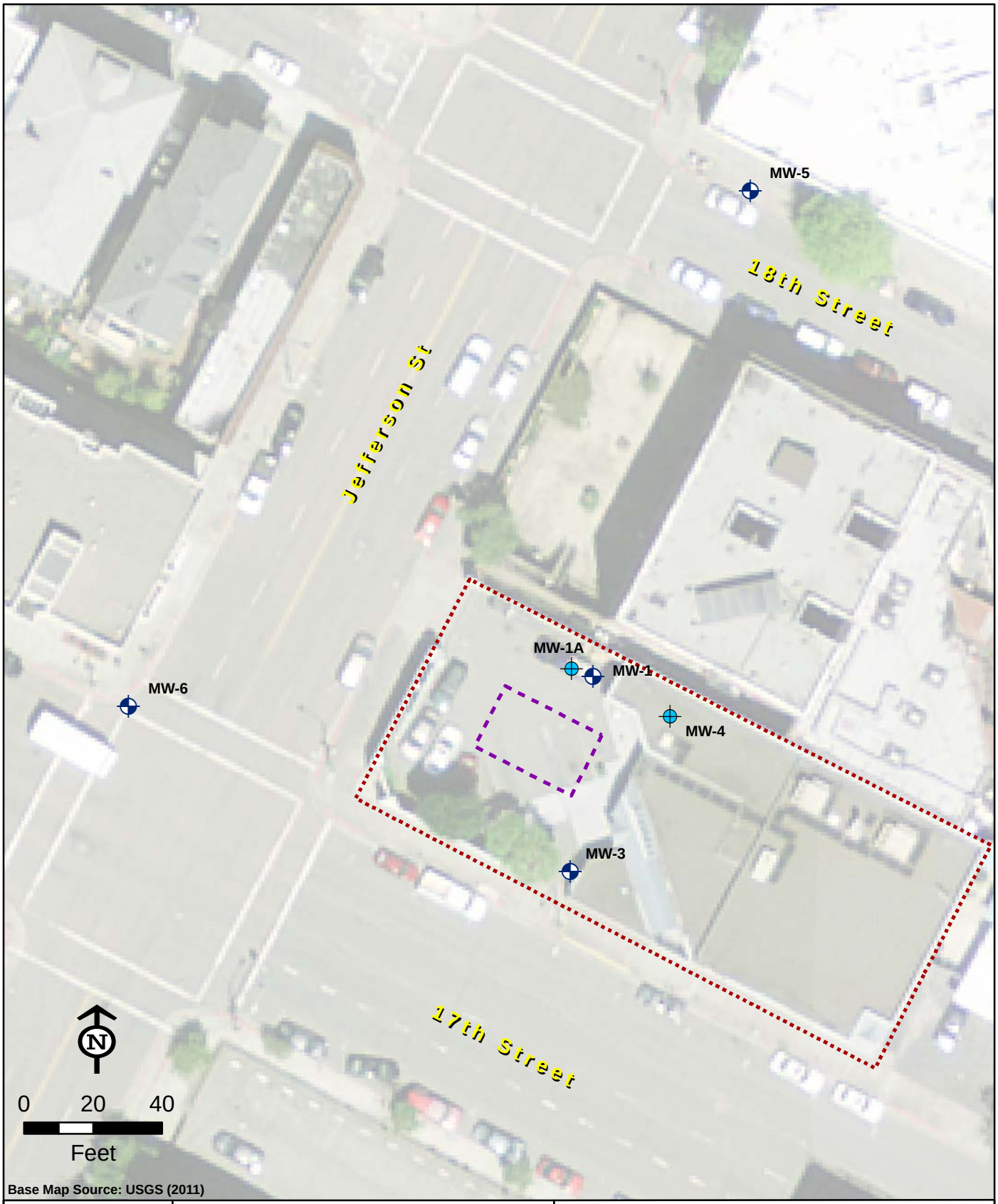
APPLIED WATER RESOURCES

Figure - 1

Site Location Map

300 Hegenberger Road

1700 Jefferson Street



APPLIED WATER RESOURCES

Figure - 2

Site Plan

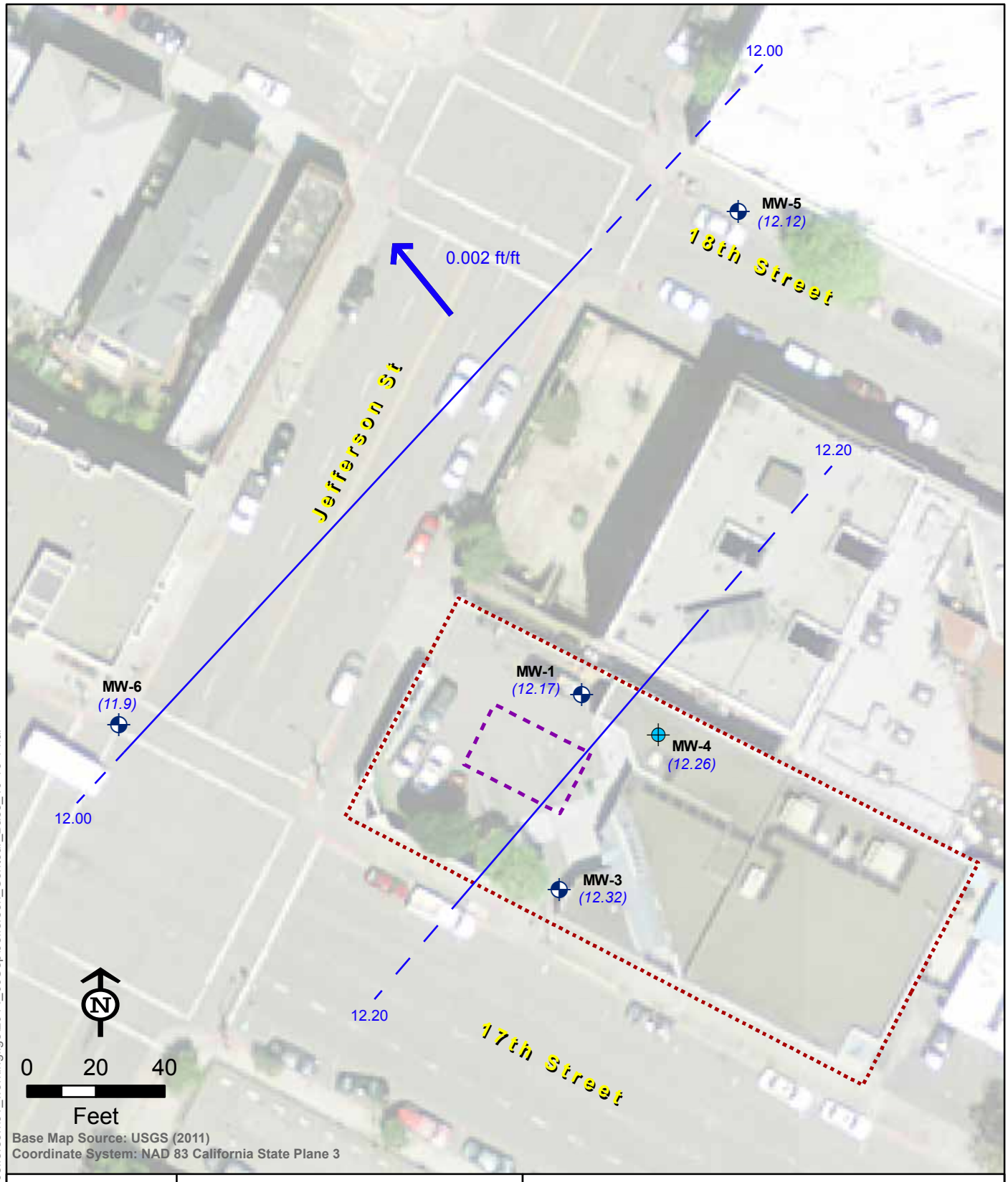
1700 Jefferson Street, Oakland, CA

Monitor Well

Extraction Well

Tank Removal Excavation Area (approx)

Property Boundary



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APPLIED WATER RESOURCES

Figure - 3

Ground Water Gradient September 2014

1700 Jefferson Street, Oakland, CA

Ground Water Elevation Contours (Dashed Where Inferred)

(12.32) Ground Water Elevation

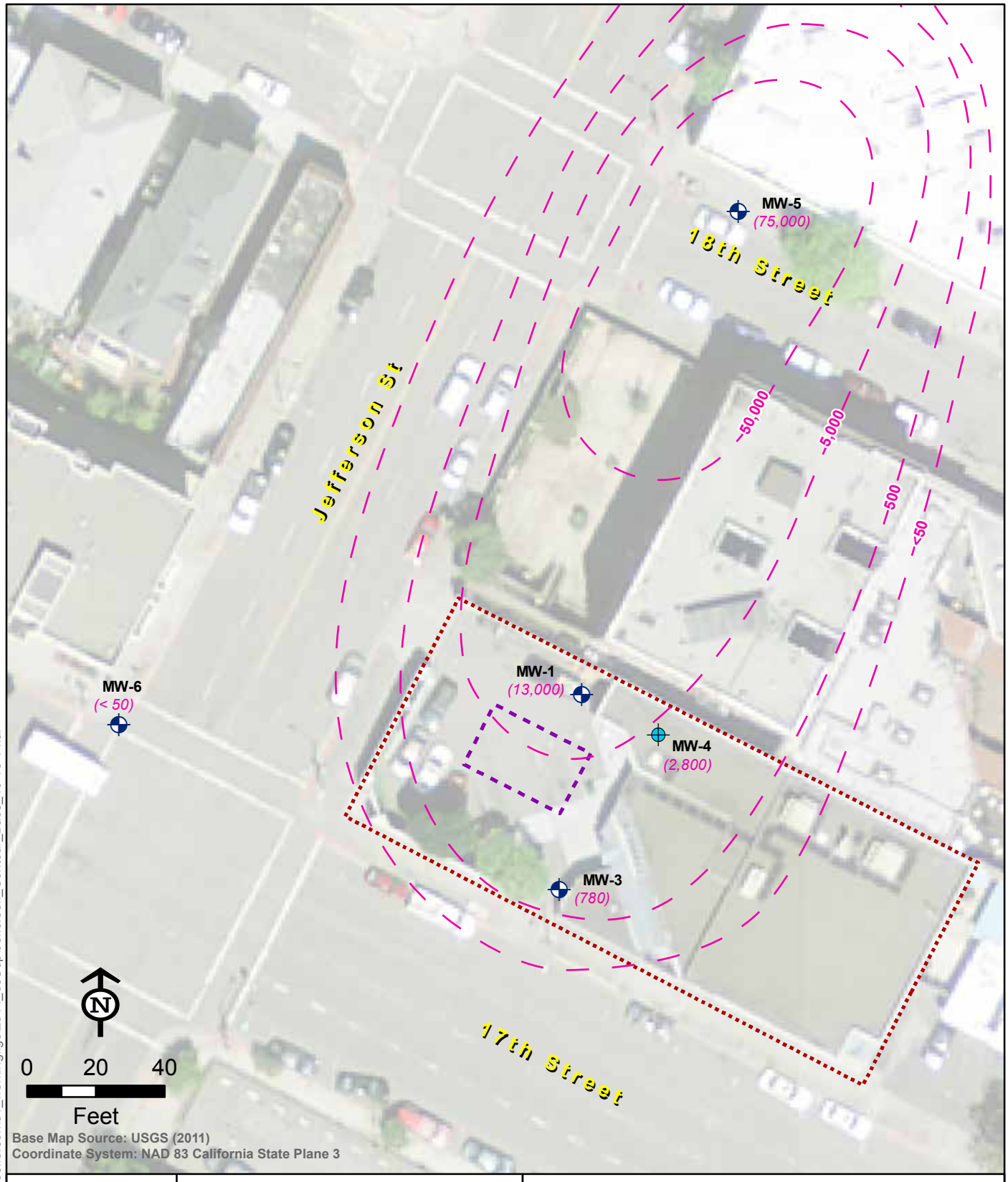
Gradient Direction

Monitor Well

Extraction Well

Tank Removal Excavation Area (approx)

Property Boundary



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APPLIED WATER RESOURCES

Figure - 4

TPH as Gasoline Iso Concentration Contours September 2014

1700 Jefferson Street, Oakland, CA

TPH as Gasoline Iso-Concentration Contours in Ground Water (Dashed Where Inferred)

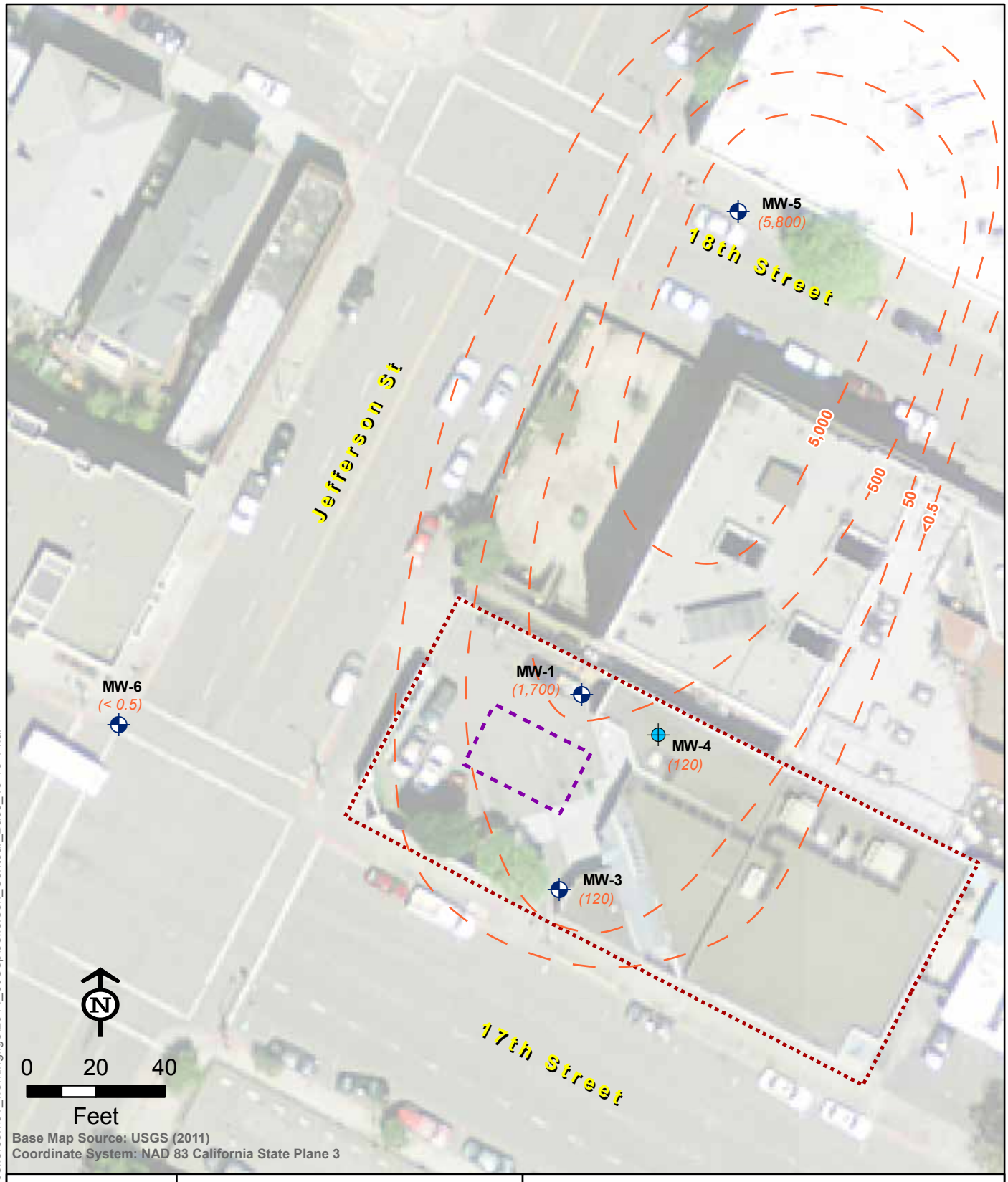
(75,000) TPH as Gasoline Concentration (ug/L)

Monitor Well

Extraction Well

Tank Removal Excavation Area (approx)

Property Boundary



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APPLIED WATER RESOURCES

Figure - 5

Benzene Iso Concentration Contours September 2014

1700 Jefferson Street, Oakland, CA

Benzene Iso-Concentration Contours in Ground Water (Dashed Where Inferred)

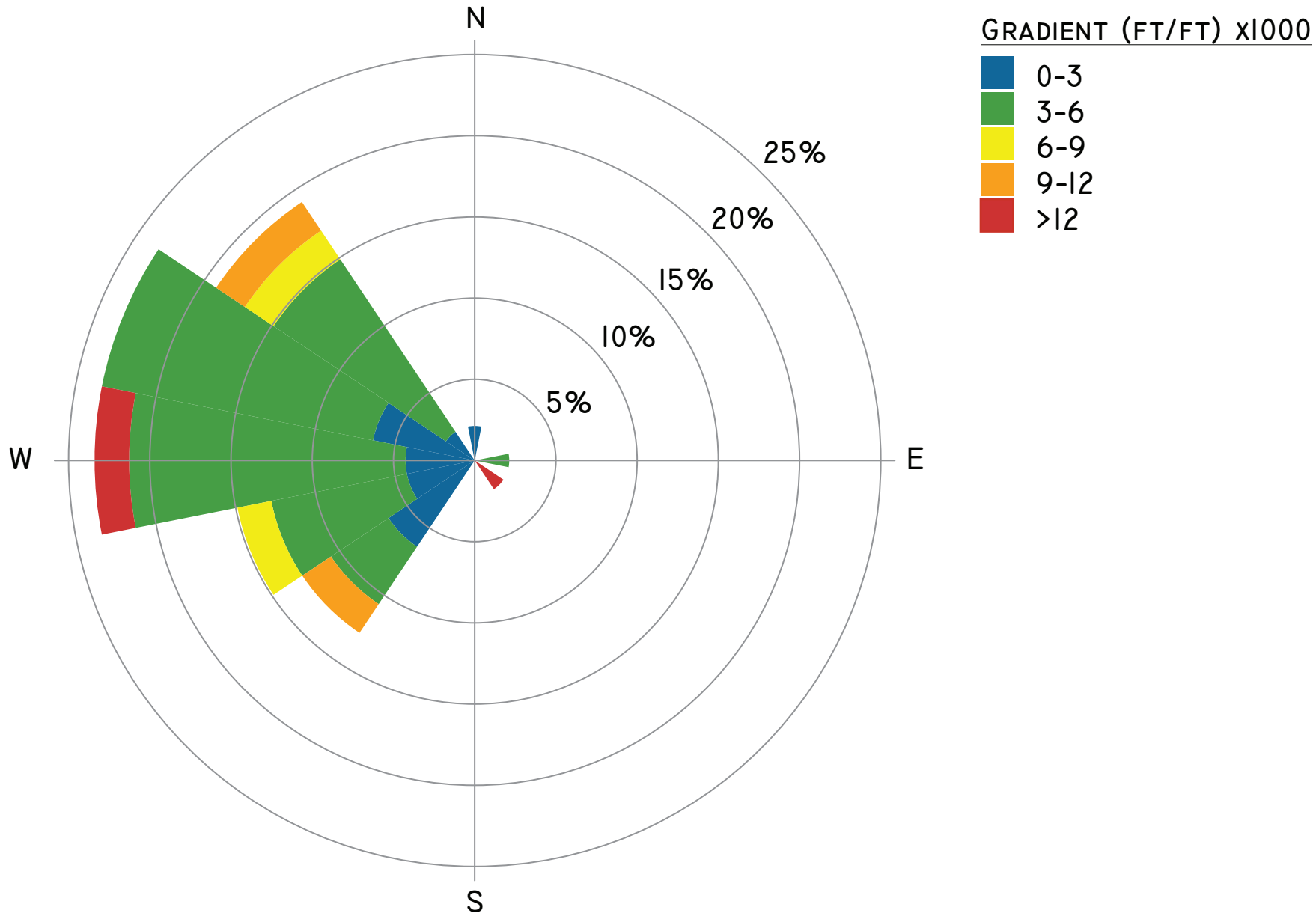
(5,800) Benzene Concentration (ug/L)

Monitor Well

Extraction Well

Tank Removal Excavation Area (approx)

Property Boundary



APPLIED WATER RESOURCES

Figure - 6

Ground Water Gradient Rose Diagram

1700 Jefferson St, Oakland, CA

APPENDIX A:

MONITOR WELL WORKSHEETS

Depth to Water Data Sheet

Site Name:	1700 Jefferson	Date:	9.23-14
Location:	11	Field Tech:	VB
Client:	ARC		

Well ID	Well Diameter	Time	DTW	Total Depth	Comments
MW-1A	4	904	23.08		
MW-1	4	902	24.64		
MW-4	4	855	24.51		
MW-3	4	805	23.91		
MW-6	2	710	24.01		
MW-5	2	930	23.09		

Notes:

Monitor Well Data Sheet

Site Name: 1700 Jefferson	Well/Sample ID: MW-1
Location: 1700 Jefferson	Initial Depth to Water (DTW): 24.64
Client: ARC Document Solutions	Total Well Depth (TD):
Sampler: YB	Well Diameter: 4"
Date: 09/23/14	Purge Method: Peri w/ ded tube
0.3 L/min	Sample Method: "

Time	ph	SC	DO	Temp (C)	ORP	DTW (feet)	Cumulative Volume (L)	Observations
905	6.65	1434	0.74	18.8	-371.6	24.75	0.9	
908	6.64	1429	0.66	18.8	-389.6	24.75	1.8	
912	6.64	1432	0.66	18.8	-407.7	24.75	3.0	
915	6.64	1430	0.61	18.8	-411.7	24.75	3.9	
918	6.65	1432	0.53	18.8	-413.6	24.75	4.8	

Did Well Dewater?	N	Start Purge Time:	902	DTW prior to sample:	24.75
Odor?	Yes	Stop Purge Time:	918	Start Sample Time:	918
Color	Clear			Total Sample Volume:	120mL

Notes:

Monitor Well Data Sheet

Site Name: 1700 Jefferson	Well/Sample ID: MW-3
Location: 1700 Jefferson	Initial Depth to Water (DTW): 23.91
Client: ARC Document Solutions	Total Well Depth (TD):
Sampler: YB	Well Diameter: 4"
Date: 09/23/14	Purge Method: Peri; w/ ded tubing
0.4 L/min	Sample Method: Peri; w/ ded tubing

Time	ph	SC	DO	Temp (C)	ORP	DTW (feet)	Cumulative Volume	Observations
801	6.54	775	0.40	19.8	-131.2	24.11	1.2L	
804	6.52	773	0.37	19.8	-149.5	24.11	2.4L	
807	6.50	774	0.28	19.9	-162.2	24.11	3.6L	
810	6.51	773	0.26	19.9	-167.3	24.11	4.8L	
813	6.50	772	0.25	19.9	-171.3	24.11	6.0L	

Did Well Dewater?	N	Start Purge Time:	758	DTW prior to sample:	24.11
Odor?	~~Slight~~ Yes	Stop Purge Time:	813	Start Sample Time:	813
Color	clear			Total Sample Volume:	120mL

Notes:

Monitor Well Data Sheet

Site Name: 1700 Jefferson	Well/Sample ID: MW-4
Location: 1700 Jefferson	Initial Depth to Water (DTW): 24.51
Client: ARC Document Solutions	Total Well Depth (TD):
Sampler: YB	Well Diameter: 4"
Date: 09/23/14	Purge Method: Peri. w/ ded tube
0.3 L/min	Sample Method:

Time	ph	SC	DO	Temp (C)	ORP	DTW (feet)	Cumulative Volume	Observations
837	6.69	16662	0.28	18.9	-290.3	24.71	0.9L	
841	6.67	16.39	0.32	18.9	-314.9	24.71	2.1L	
844	6.65	16.22	0.32	19.0	-329.0	24.71	3.0L	
847	6.63	1609	0.28	18.9	-347.6	24.71	3.9L	
850	6.61	1592	0.25	18.9	-349.0	24.71	4.8L	

Did Well Dewater?	N	Start Purge Time:	834		DTW prior to sample:	24.71
Odor?	yes	Stop Purge Time:	850		Start Sample Time:	850
Color	black				Total Sample Volume:	120mL

Notes:

Monitor Well Data Sheet

Site Name: 1700 Jefferson	Well/Sample ID: MW-5
Location: 1700 Jefferson	Initial Depth to Water (DTW): 23.09
Client: ARC Document Solutions	Total Well Depth (TD):
Sampler: YB	Well Diameter: 2"
Date: 09/23/14	Purge Method: Peri w/ ded tube
0.3 L/min	Sample Method: "

Time	ph	SC	DO	Temp (C)	ORP	DTW (feet)	Cumulative Volume	Observations
939	6.87	801	0.55	19.6	-339.4	23.22	0.9	
942	6.82	792	0.69	19.6	-356.7	23.22	1.8	
945	6.80	789	0.65	19.7	-367.7	23.22	2.7	
948	6.79	780	0.66	19.7	-371.9	23.22	3.6	

Did Well Dewater?	N	Start Purge Time:	936		DTW prior to sample:	23.22
Odor?	yes	Stop Purge Time:	948		Start Sample Time:	948
Color	clear				Total Sample Volume:	120mL

Notes:

Monitor Well Data Sheet

Site Name: 1700 Jefferson	Well/Sample ID: MW-6
Location: 1700 Jefferson	Initial Depth to Water (DTW): 24.01
Client: ARC Document Solutions	Total Well Depth (TD):
Sampler: YB	Well Diameter: 2"
Date: 09/23/14	Purge Method: Per: w/ ded tubing
Rate: 0.3 L/min	Sample Method: per: w/ ded tubing

Time	ph	SC	DO (10% or 0.2mg)	Temp (C)	ORP	DTW (feet)	Cumulative Volume	Observations
724	6.43	1011	1.19	20.9	224.9	24.05	0.9	
727	6.51	1009	1.16	20.7	219.9	24.05	1.8	
730	6.54	1000	0.83	21.0	217.4	24.05	2.7	
733	6.53	1002	0.63	21.0	216.1	24.05	3.6	
736	6.54	998	0.37	20.8	213.9	24.05	4.5	
739	6.54	1000	0.28	20.8	212.9	24.05	5.4	
742	6.55	1002	0.24	20.9	211.0	24.05	6.3	

Did Well Dewater?	N	Start Purge Time:	721	DTW prior to sample:	24.05
Odor?	No	Stop Purge Time:	742	Start Sample Time:	742
Color	Clear			Total Sample Volume:	120mL

Notes:

APPENDIX B:

LABORATORY ANALYTICAL RESULTS


Curtis & Tompkins, Ltd.
Analytical Laboratories, Since 1878

Curtis & Tompkins, Ltd., Analytical Laboratories, Since 1878
2323 Fifth Street, Berkeley, CA 94710, Phone (510) 486-0900

Laboratory Job Number 261211
ANALYTICAL REPORT

Applied Water Resources	Project : STANDARD
2363 Mariner Square Drive	Location : 1700 Jefferson Street
Alameda, CA 94501	Level : II

Sample ID	Lab ID
MW-1	261211-001
MW-3	261211-002
MW-4	261211-003
MW-5	261211-004
MW-6	261211-005

This data package has been reviewed for technical correctness and completeness. Release of this data has been authorized by the Laboratory Manager or the Manager's designee, as verified by the following signature. The results contained in this report meet all requirements of NELAC and pertain only to those samples which were submitted for analysis. This report may be reproduced only in its entirety.

Signature: Tracy Babjar Date: 10/02/2014

Tracy Babjar
Project Manager
tracy.babjar@ctberk.com
(510) 204-2226

CA ELAP# 2896, NELAP# 4044-001

Curtis & Tompkins, Ltd.

CASE NARRATIVE

Laboratory number:	**261211**
Client:	**Applied Water Resources**
Location:	**1700 Jefferson Street**
Request Date:	**09/25/14**
Samples Received:	**09/25/14**

This data package contains sample and QC results for five water samples, requested for the above referenced project on 09/25/14. The samples were received cold and intact.

TPH-Purgeables and/or BTXE by GC (EPA 8015B):

High surrogate recovery was observed for bromofluorobenzene (FID) in MW-4 (lab # 261211-003). MW-3 (lab # 261211-002) and MW-6 (lab # 261211-005) were analyzed with more than 1 mL of headspace in the VOA vial. No other analytical problems were encountered.

Volatile Organics by GC/MS (EPA 8260B):

Low response was observed for tert-butyl alcohol (TBA) in the CCV analyzed 09/30/14 11:26; this analyte met minimum response criteria, and affected data was qualified with "b". No other analytical problems were encountered.

Curtis & Tompkins, Ltd.
Analytical Laboratory Since 1878
2323 Fifth Street
Berkeley, CA 94710
(510)486-0900 Phone
(510)486-0532 Fax

CHAIN OF COUNTODY

Page 1 of 1
Chain of Custody # : ______

C&T LOGIN # 261211

Project No: 1700 Jefferson Street
Project Name: 1700 Jefferson Street
EDD Format: ______ **Rpt Level:** II III IV
Turnaround Time: ☐ RUSH ______ ☒ Standard

Sampler: Yola Bayram
Report To: Yola Bayram
Company : AWR Corp
Telephone: 313-204-8477
Email: ybayram@awrcorp.net

Lab No.	Sample ID.	Sampling Date	Sampling Time	Matrix: Water	Matrix: Soil			# of Containers	Chemical Preservative: HCl	H_2SO_4	HNO_3	NaOH	None	TPHg by EPA 8015 ~~(C5-C12)~~ C6-C12	BTEX by 8260	Ethanol by 8260	Lead Scavengers 8260	Fuel Oxygenates 8260
1	MW-1	9-23-14	918	X				3	X					X	X	X	X	X
2	MW-3		813											X	X	X	X	X
3	MW-4		850											X	X	X	X	X
4	MW-5													X	X	X	X	X
5	MW-6	↓	742	↓				↓	↓					X	X	X	X	X

Notes:

SAMPLE RECEIPT
☐ Intact ☐ Cold
☒ On Ice ☐ Ambient

RELINQUISHED BY:
[signature] 9-25-14 1200 DATE/TIME
DATE/TIME
DATE/TIME

RECEIVED BY:
Pat Hampy 9/25/14 12:06 DATE/TIME
DATE/TIME
DATE/TIME

COOLER RECEIPT CHECKLIST

Curtis & Tompkins, Ltd.

Login # 261211 Date Received 9/25/14 Number of coolers 3
Client AWR Project 1700 Jefferson

Date Opened 9/25 By (print) SL (sign)
Date Logged in 9/25 By (print) FJ (sign)

1. Did cooler come with a shipping slip (airbill, etc) YES ~~NO~~
Shipping info

2A. Were custody seals present? .... ☐ YES (circle) on cooler on samples ☐ ~~NO~~
How many Name Date
2B. Were custody seals intact upon arrival? YES NO ~~N/A~~
3. Were custody papers dry and intact when received? ~~YES~~ NO
4. Were custody papers filled out properly (ink, signed, etc)? ~~YES~~ NO
5. Is the project identifiable from custody papers? (If so fill out top of form) YES NO
6. Indicate the packing in cooler: (if other, describe)

☐ Bubble Wrap ☐ Foam blocks ☑ Bags ☐ None
☐ Cloth material ☐ Cardboard ☐ Styrofoam ☐ Paper towels

7. Temperature documentation: * Notify PM if temperature exceeds 6°C

Type of ice used: ☑ Wet ☐ Blue/Gel ☐ None Temp(°C) —

☐ Samples Received on ice & cold without a temperature blank; temp. taken with IR gun

☐ Samples received on ice directly from the field. Cooling process had begun

8. Were Method 5035 sampling containers present? YES ~~NO~~
If YES, what time were they transferred to freezer?
9. Did all bottles arrive unbroken/unopened? ~~YES~~ NO
10. Are there any missing / extra samples? YES ~~NO~~
11. Are samples in the appropriate containers for indicated tests? YES NO
12. Are sample labels present, in good condition and complete? YES NO
13. Do the sample labels agree with custody papers? YES NO
14. Was sufficient amount of sample sent for tests requested? ~~YES~~ NO
15. Are the samples appropriately preserved? YES NO N/A
16. Did you check preservatives for all bottles for each sample? YES NO ~~N/A~~
17. Did you document your preservative check? YES NO N/A
18. Did you change the hold time in LIMS for unpreserved VOAs? YES NO N/A
19. Did you change the hold time in LIMS for preserved terracores? YES NO ~~N/A~~
20. Are bubbles > 6mm absent in VOA samples? ~~YES~~ NO N/A
21. Was the client contacted concerning this sample delivery? YES ~~NO~~
If YES, Who was called? By Date:

COMMENTS

Rev 10, 9/12

Curtis & Tompkins, Ltd.

Detections Summary for 261211

Results for any subcontracted analyses are not included in this summary.

Client : Applied Water Resources
Project : STANDARD
Location : 1700 Jefferson Street

Client Sample ID : MW-1 Laboratory Sample ID : 261211-001

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Gasoline C6-C12	13,000		500	ug/L	As Recd	10.00	EPA 8015B	EPA 5030B
1,2-Dichloroethane	99		13	ug/L	As Recd	25.00	EPA 8260B	EPA 5030B
Benzene	1,700		13	ug/L	As Recd	25.00	EPA 8260B	EPA 5030B
Toluene	780		13	ug/L	As Recd	25.00	EPA 8260B	EPA 5030B
Ethylbenzene	280		13	ug/L	As Recd	25.00	EPA 8260B	EPA 5030B
m,p-Xylenes	200		13	ug/L	As Recd	25.00	EPA 8260B	EPA 5030B
o-Xylene	160		13	ug/L	As Recd	25.00	EPA 8260B	EPA 5030B

Client Sample ID : MW-3 Laboratory Sample ID : 261211-002

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Gasoline C6-C12	780		50	ug/L	As Recd	1.000	EPA 8015B	EPA 5030B
1,2-Dichloroethane	0.7		0.5	ug/L	As Recd	1.000	EPA 8260B	EPA 5030B
Benzene	120		2.5	ug/L	As Recd	5.000	EPA 8260B	EPA 5030B
Toluene	3.9		0.5	ug/L	As Recd	1.000	EPA 8260B	EPA 5030B
Ethylbenzene	13		0.5	ug/L	As Recd	1.000	EPA 8260B	EPA 5030B
m,p-Xylenes	4.3		0.5	ug/L	As Recd	1.000	EPA 8260B	EPA 5030B

Client Sample ID : MW-4 Laboratory Sample ID : 261211-003

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Gasoline C6-C12	2,800		50	ug/L	As Recd	1.000	EPA 8015B	EPA 5030B
1,2-Dichloroethane	2.3		1.0	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B
Benzene	120		1.0	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B
Toluene	4.8		1.0	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B
Ethylbenzene	81		1.0	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B
m,p-Xylenes	15		1.0	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B
o-Xylene	3.4		1.0	ug/L	As Recd	2.000	EPA 8260B	EPA 5030B

Client Sample ID : MW-5 Laboratory Sample ID : 261211-004

Analyte	Result	Flags	RL	Units	Basis	IDF	Method	Prep Method
Gasoline C6-C12	75,000		2,500	ug/L	As Recd	50.00	EPA 8015B	EPA 5030B
1,2-Dichloroethane	95		71	ug/L	As Recd	142.9	EPA 8260B	EPA 5030B
Benzene	5,800		71	ug/L	As Recd	142.9	EPA 8260B	EPA 5030B
Toluene	7,000		71	ug/L	As Recd	142.9	EPA 8260B	EPA 5030B
Ethylbenzene	1,200		71	ug/L	As Recd	142.9	EPA 8260B	EPA 5030B
m,p-Xylenes	2,700		71	ug/L	As Recd	142.9	EPA 8260B	EPA 5030B
o-Xylene	1,200		71	ug/L	As Recd	142.9	EPA 8260B	EPA 5030B

Client Sample ID : MW-6 Laboratory Sample ID : 261211-005

No Detections

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	09/23/14
Units:	ug/L	Received:	09/25/14

Field ID:	MW-1	Diln Fac:	10.00
Type:	SAMPLE	Batch#:	215931
Lab ID:	261211-001	Analyzed:	09/30/14

Analyte	Result	RL
Gasoline C6-C12	13,000	500

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	113	77-128

Field ID:	MW-3	Diln Fac:	1.000
Type:	SAMPLE	Batch#:	215975
Lab ID:	261211-002	Analyzed:	10/01/14

Analyte	Result	RL
Gasoline C6-C12	780	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	116	77-128

Field ID:	MW-4	Diln Fac:	1.000
Type:	SAMPLE	Batch#:	215821
Lab ID:	261211-003	Analyzed:	09/26/14

Analyte	Result	RL
Gasoline C6-C12	2,800	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	134 *	77-128

Field ID:	MW-5	Diln Fac:	50.00
Type:	SAMPLE	Batch#:	215931
Lab ID:	261211-004	Analyzed:	09/30/14

Analyte	Result	RL
Gasoline C6-C12	75,000	2,500

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	111	77-128

*= Value outside of QC limits; see narrative
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Total Volatile Hydrocarbons

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Matrix:	Water	Sampled:	09/23/14
Units:	ug/L	Received:	09/25/14

Field ID:	MW-6	Diln Fac:	1.000
Type:	SAMPLE	Batch#:	215931
Lab ID:	261211-005	Analyzed:	09/30/14

Analyte	Result	RL
Gasoline C6-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	110	77-128

Type:	BLANK	Batch#:	215821
Lab ID:	QC759305	Analyzed:	09/26/14
Diln Fac:	1.000		

Analyte	Result	RL
Gasoline C6-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	106	77-128

Type:	BLANK	Batch#:	215931
Lab ID:	QC759734	Analyzed:	09/30/14
Diln Fac:	1.000		

Analyte	Result	RL
Gasoline C6-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	112	77-128

Type:	BLANK	Batch#:	215975
Lab ID:	QC759896	Analyzed:	10/01/14
Diln Fac:	1.000		

Analyte	Result	RL
Gasoline C6-C12	ND	50

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	104	77-128

*= Value outside of QC limits; see narrative
ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC759304	Batch#:	215821
Matrix:	Water	Analyzed:	09/26/14
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C6-C12	1,000	985.9	99	80-120

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	106	77-128

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	215821
MSS Lab ID:	261220-002	Sampled:	09/22/14
Matrix:	Water	Received:	09/25/14
Units:	ug/L	Analyzed:	09/26/14
Diln Fac:	1.000		

Type: MS Lab ID: QC759306

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C6-C12	2,860	2,000	4,690	92	75-120

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	127	77-128

Type: MSD Lab ID: QC759307

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C6-C12	2,000	4,664	90	75-120	1	20

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	126	77-128

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Type:	LCS	Diln Fac:	1.000
Lab ID:	QC759733	Batch#:	215931
Matrix:	Water	Analyzed:	09/30/14
Units:	ug/L		

Analyte	Spiked	Result	%REC	Limits
Gasoline C6-C12	1,000	1,116	112	80-120

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	114	77-128

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Field ID:	ZZZZZZZZZZ	Batch#:	215931
MSS Lab ID:	261260-001	Sampled:	09/26/14
Matrix:	Water	Received:	09/26/14
Units:	ug/L	Analyzed:	09/30/14
Diln Fac:	1.000		

Type: MS Lab ID: QC759735

Analyte	MSS Result	Spiked	Result	%REC	Limits
Gasoline C6-C12	19.43	2,000	1,971	98	75-120

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	101	77-128

Type: MSD Lab ID: QC759736

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C6-C12	2,000	2,041	101	75-120	3	20

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	107	77-128

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Batch QC Report

Total Volatile Hydrocarbons

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8015B
Matrix:	Water	Batch#:	215975
Units:	ug/L	Analyzed:	10/01/14
Diln Fac:	1.000		

Type: BS Lab ID: QC759894

Analyte	Spiked	Result	%REC	Limits
Gasoline C6-C12	1,000	975.7	98	80-120

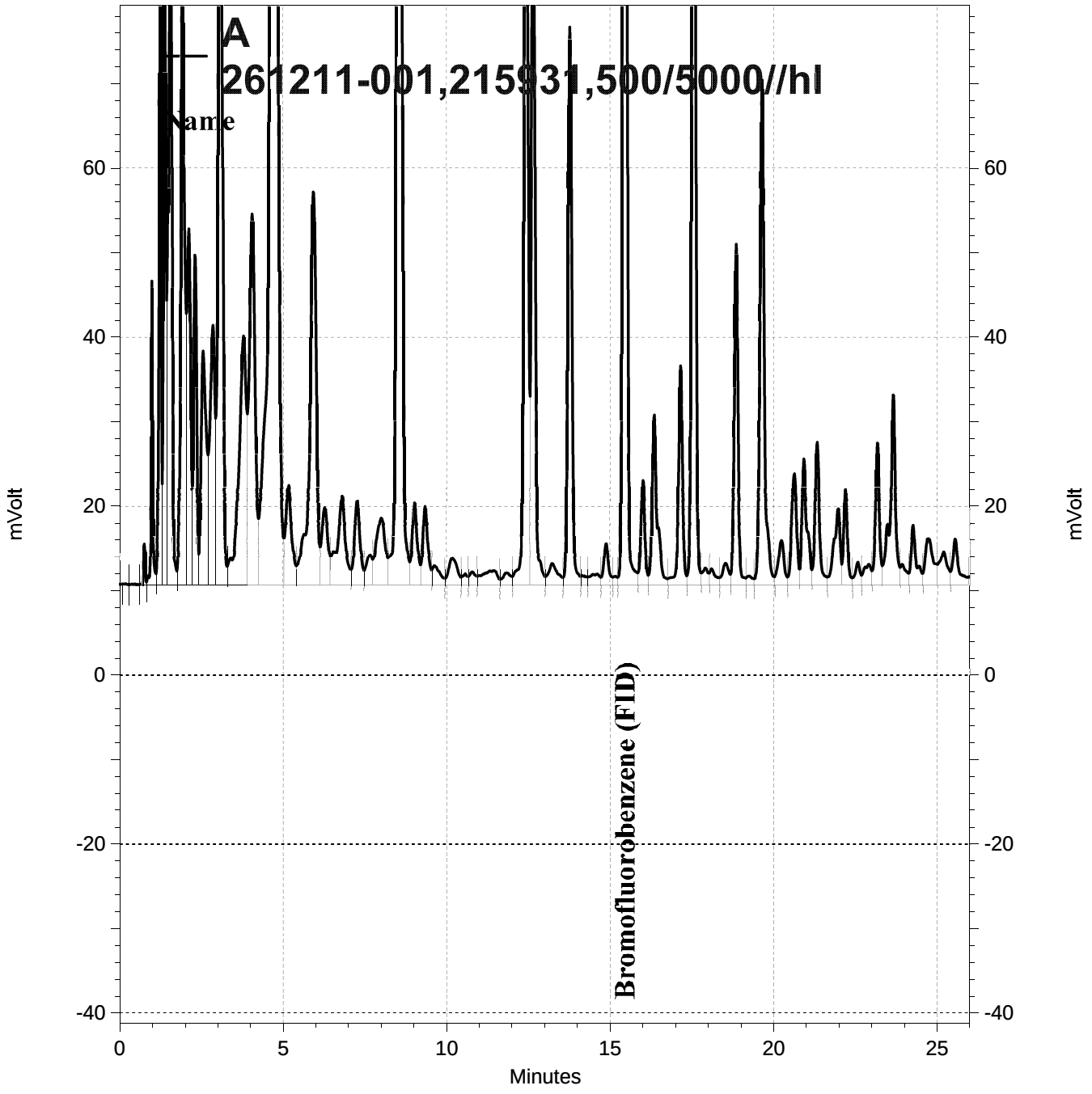
Surrogate	%REC	Limits
Bromofluorobenzene (FID)	107	77-128

Type: BSD Lab ID: QC759895

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
Gasoline C6-C12	2,000	1,941	97	80-120	1	20

Surrogate	%REC	Limits
Bromofluorobenzene (FID)	118	77-128

RPD= Relative Percent Difference



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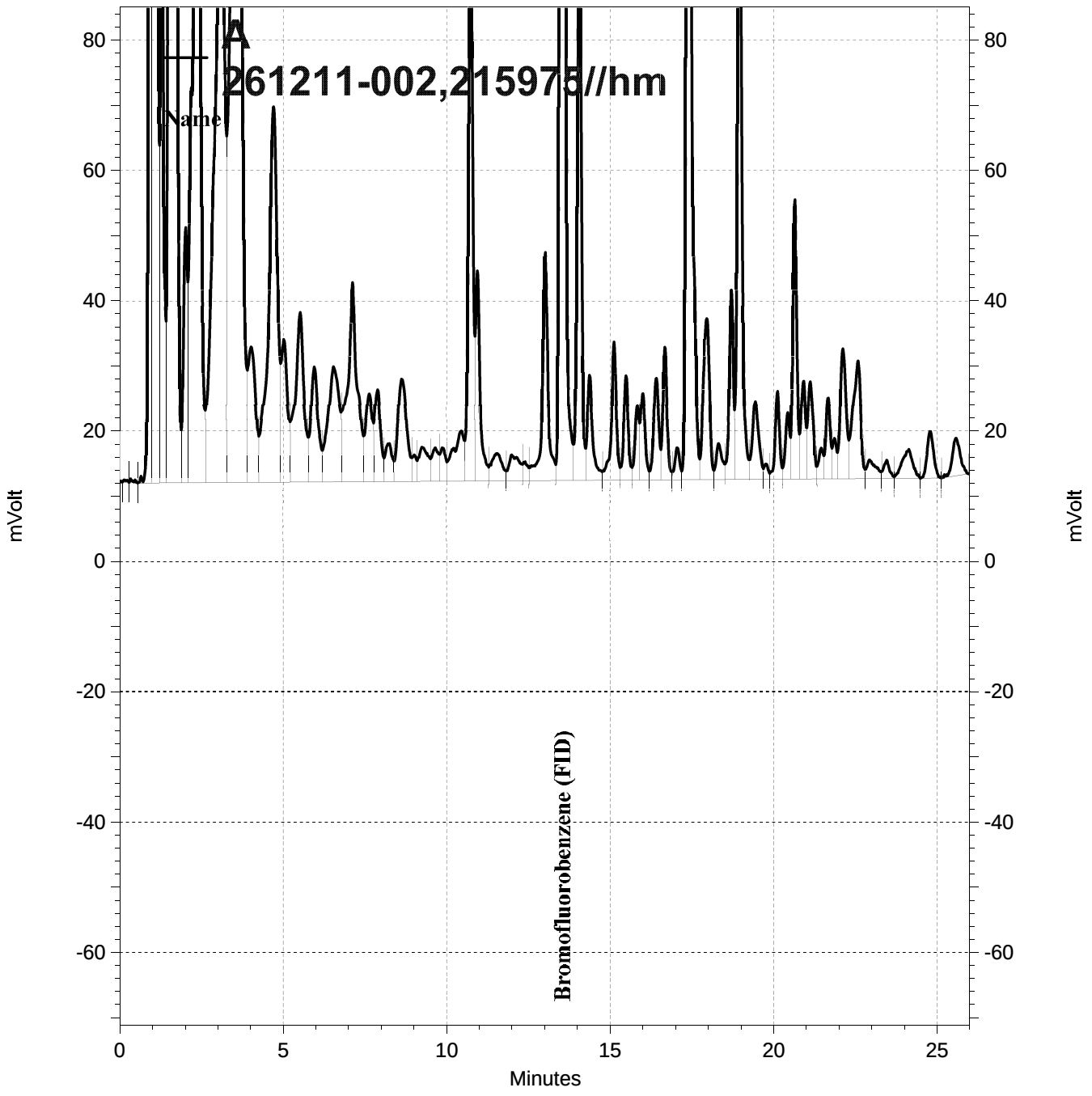

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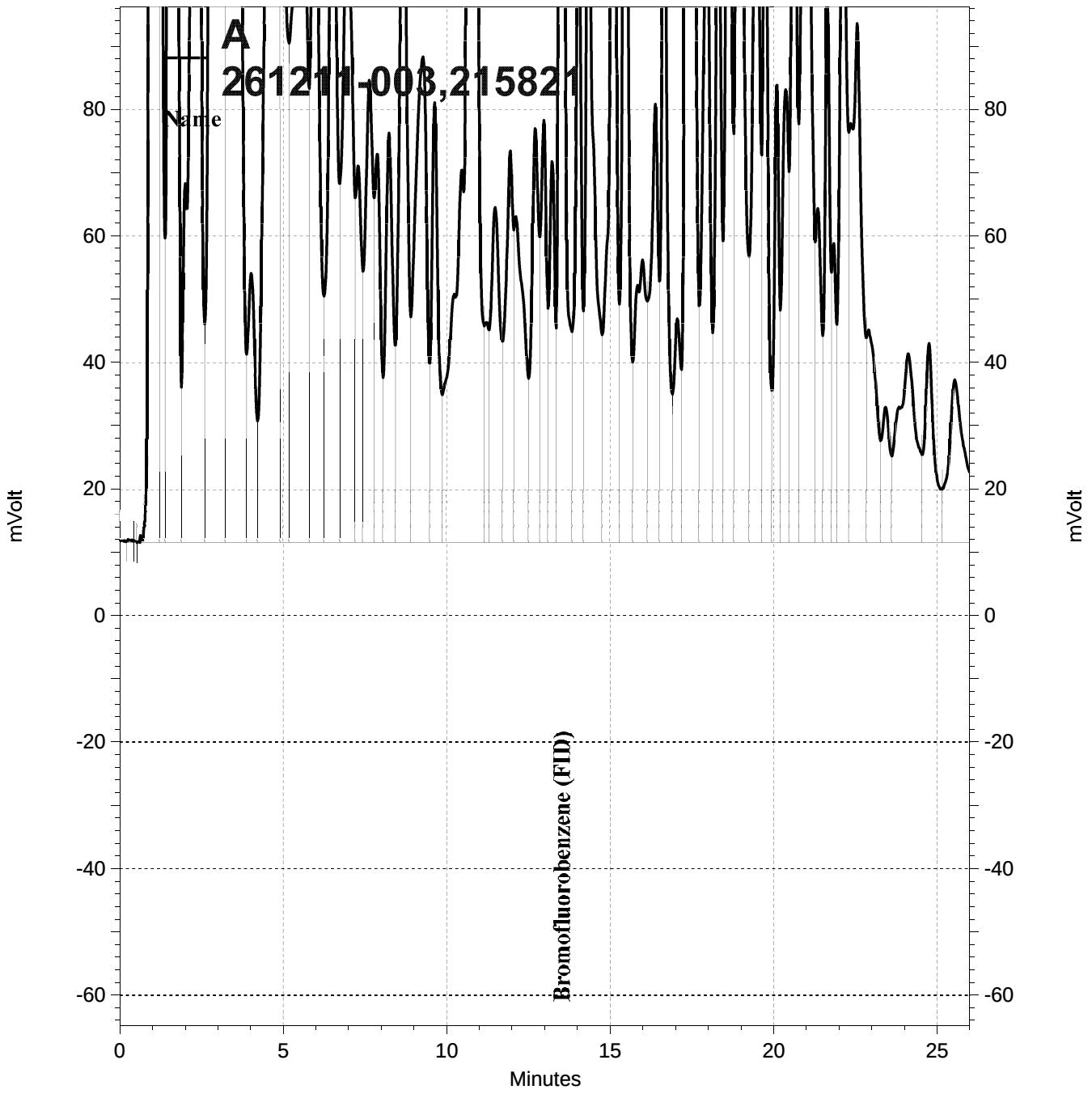

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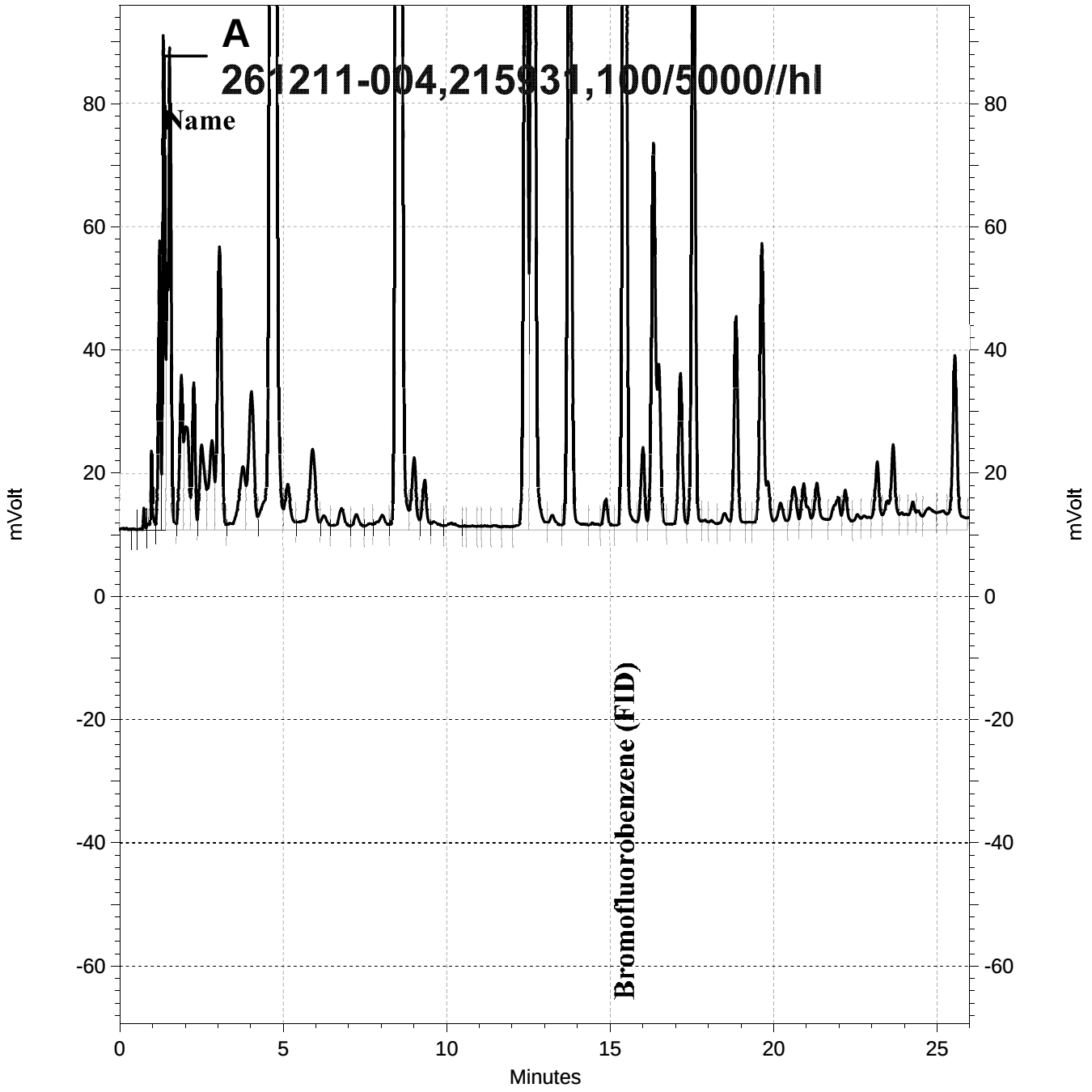

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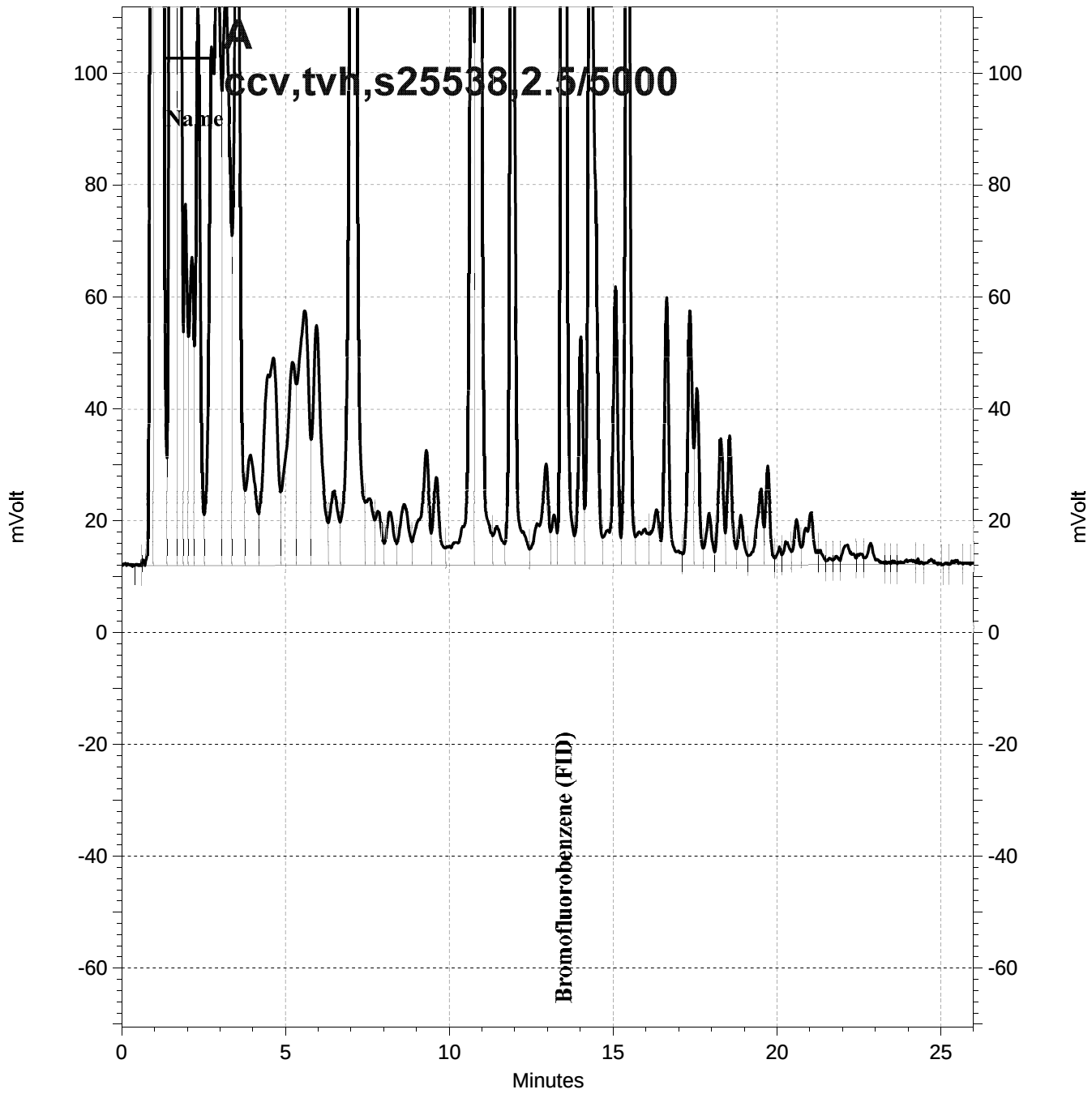

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Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-1	Batch#:	215809
Lab ID:	261211-001	Sampled:	09/23/14
Matrix:	Water	Received:	09/25/14
Units:	ug/L	Analyzed:	09/26/14
Diln Fac:	25.00		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	250
MTBE	ND	13
Isopropyl Ether (DIPE)	ND	13
Ethyl tert-Butyl Ether (ETBE)	ND	13
1,2-Dichloroethane	99	13
Benzene	1,700	13
Methyl tert-Amyl Ether (TAME)	ND	13
Ethanol	ND	6,300
Toluene	780	13
1,2-Dibromoethane	ND	13
Ethylbenzene	280	13
m,p-Xylenes	200	13
o-Xylene	160	13

Surrogate	%REC	Limits
Dibromofluoromethane	93	77-136
1,2-Dichloroethane-d4	120	75-139
Toluene-d8	97	80-120
Bromofluorobenzene	88	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-3	Units:	ug/L
Lab ID:	261211-002	Sampled:	09/23/14
Matrix:	Water	Received:	09/25/14

Analyte	Result	RL	Diln Fac	Batch#	Analyzed
tert-Butyl Alcohol (TBA)	ND	50	5.000	215809	09/26/14
MTBE	ND	0.5	1.000	215928	09/30/14
Isopropyl Ether (DIPE)	ND	0.5	1.000	215928	09/30/14
Ethyl tert-Butyl Ether (ETBE)	ND	0.5	1.000	215928	09/30/14
1,2-Dichloroethane	0.7	0.5	1.000	215928	09/30/14
Benzene	120	2.5	5.000	215809	09/26/14
Methyl tert-Amyl Ether (TAME)	ND	0.5	1.000	215928	09/30/14
Ethanol	ND	250	1.000	215928	09/30/14
Toluene	3.9	0.5	1.000	215928	09/30/14
1,2-Dibromoethane	ND	0.5	1.000	215928	09/30/14
Ethylbenzene	13	0.5	1.000	215928	09/30/14
m,p-Xylenes	4.3	0.5	1.000	215928	09/30/14
o-Xylene	ND	0.5	1.000	215928	09/30/14

Surrogate	%REC	Limits	Diln Fac	Batch#	Analyzed
Dibromofluoromethane	105	77-136	1.000	215928	09/30/14
1,2-Dichloroethane-d4	113	75-139	1.000	215928	09/30/14
Toluene-d8	100	80-120	1.000	215928	09/30/14
Bromofluorobenzene	102	80-120	1.000	215928	09/30/14

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-4	Batch#:	215866
Lab ID:	261211-003	Sampled:	09/23/14
Matrix:	Water	Received:	09/25/14
Units:	ug/L	Analyzed:	09/29/14
Diln Fac:	2.000		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	20
MTBE	ND	1.0
Isopropyl Ether (DIPE)	ND	1.0
Ethyl tert-Butyl Ether (ETBE)	ND	1.0
1,2-Dichloroethane	2.3	1.0
Benzene	120	1.0
Methyl tert-Amyl Ether (TAME)	ND	1.0
Ethanol	ND	500
Toluene	4.8	1.0
1,2-Dibromoethane	ND	1.0
Ethylbenzene	81	1.0
m,p-Xylenes	15	1.0
o-Xylene	3.4	1.0

Surrogate	%REC	Limits
Dibromofluoromethane	101	77-136
1,2-Dichloroethane-d4	96	75-139
Toluene-d8	99	80-120
Bromofluorobenzene	100	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-5	Batch#:	215809
Lab ID:	261211-004	Sampled:	09/23/14
Matrix:	Water	Received:	09/25/14
Units:	ug/L	Analyzed:	09/26/14
Diln Fac:	142.9		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	1,400
MTBE	ND	71
Isopropyl Ether (DIPE)	ND	71
Ethyl tert-Butyl Ether (ETBE)	ND	71
1,2-Dichloroethane	95	71
Benzene	5,800	71
Methyl tert-Amyl Ether (TAME)	ND	71
Ethanol	ND	36,000
Toluene	7,000	71
1,2-Dibromoethane	ND	71
Ethylbenzene	1,200	71
m,p-Xylenes	2,700	71
o-Xylene	1,200	71

Surrogate	%REC	Limits
Dibromofluoromethane	91	77-136
1,2-Dichloroethane-d4	122	75-139
Toluene-d8	96	80-120
Bromofluorobenzene	88	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Field ID:	MW-6	Batch#:	215866
Lab ID:	261211-005	Sampled:	09/23/14
Matrix:	Water	Received:	09/25/14
Units:	ug/L	Analyzed:	09/29/14
Diln Fac:	1.000		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Ethanol	ND	250
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	99	77-136
1,2-Dichloroethane-d4	93	75-139
Toluene-d8	99	80-120
Bromofluorobenzene	109	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	215809
Units:	ug/L	Analyzed:	09/26/14
Diln Fac:	1.000		

Type: BS Lab ID: QC759263

Analyte	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	50.00	46.90	94	37-151
MTBE	10.00	9.018	90	64-121
Isopropyl Ether (DIPE)	10.00	7.354	74	56-124
Ethyl tert-Butyl Ether (ETBE)	10.00	8.507	85	61-122
1,2-Dichloroethane	10.00	12.42	124	77-137
Benzene	10.00	10.26	103	80-124
Methyl tert-Amyl Ether (TAME)	10.00	9.950	99	65-120
Toluene	10.00	10.53	105	80-122
1,2-Dibromoethane	10.00	10.97	110	80-120
Ethylbenzene	10.00	11.51	115	80-124
m,p-Xylenes	20.00	21.99	110	80-122
o-Xylene	10.00	11.39	114	77-120

Surrogate	%REC	Limits
Dibromofluoromethane	91	77-136
1,2-Dichloroethane-d4	118	75-139
Toluene-d8	97	80-120
Bromofluorobenzene	87	80-120

Type: BSD Lab ID: QC759264

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
tert-Butyl Alcohol (TBA)	50.00	50.28	101	37-151	7	30
MTBE	10.00	9.368	94	64-121	4	20
Isopropyl Ether (DIPE)	10.00	8.184	82	56-124	11	20
Ethyl tert-Butyl Ether (ETBE)	10.00	8.603	86	61-122	1	22
1,2-Dichloroethane	10.00	12.44	124	77-137	0	20
Benzene	10.00	10.09	101	80-124	2	20
Methyl tert-Amyl Ether (TAME)	10.00	10.55	105	65-120	6	22
Toluene	10.00	10.12	101	80-122	4	20
1,2-Dibromoethane	10.00	10.91	109	80-120	1	20
Ethylbenzene	10.00	11.03	110	80-124	4	20
m,p-Xylenes	20.00	21.39	107	80-122	3	20
o-Xylene	10.00	11.11	111	77-120	2	20

Surrogate	%REC	Limits
Dibromofluoromethane	93	77-136
1,2-Dichloroethane-d4	125	75-139
Toluene-d8	97	80-120
Bromofluorobenzene	87	80-120

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC759265	Batch#:	215809
Matrix:	Water	Analyzed:	09/26/14
Units:	ug/L		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Ethanol	ND	250
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	91	77-136
1,2-Dichloroethane-d4	124	75-139
Toluene-d8	97	80-120
Bromofluorobenzene	88	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	215866
Units:	ug/L	Analyzed:	09/29/14
Diln Fac:	1.000		

Type: BS Lab ID: QC759478

Analyte	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	62.50	52.46	84	37-151
MTBE	12.50	10.42	83	64-121
Isopropyl Ether (DIPE)	12.50	10.25	82	56-124
Ethyl tert-Butyl Ether (ETBE)	12.50	10.53	84	61-122
1,2-Dichloroethane	12.50	11.29	90	77-137
Benzene	12.50	12.26	98	80-124
Methyl tert-Amyl Ether (TAME)	12.50	10.76	86	65-120
Toluene	12.50	12.57	101	80-122
1,2-Dibromoethane	12.50	12.17	97	80-120
Ethylbenzene	12.50	12.40	99	80-124
m,p-Xylenes	25.00	25.39	102	80-122
o-Xylene	12.50	12.75	102	77-120

Surrogate	%REC	Limits
Dibromofluoromethane	99	77-136
1,2-Dichloroethane-d4	90	75-139
Toluene-d8	100	80-120
Bromofluorobenzene	103	80-120

Type: BSD Lab ID: QC759479

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
tert-Butyl Alcohol (TBA)	62.50	54.65	87	37-151	4	30
MTBE	12.50	10.17	81	64-121	2	20
Isopropyl Ether (DIPE)	12.50	10.26	82	56-124	0	20
Ethyl tert-Butyl Ether (ETBE)	12.50	10.40	83	61-122	1	22
1,2-Dichloroethane	12.50	11.39	91	77-137	1	20
Benzene	12.50	12.01	96	80-124	2	20
Methyl tert-Amyl Ether (TAME)	12.50	10.68	85	65-120	1	22
Toluene	12.50	12.40	99	80-122	1	20
1,2-Dibromoethane	12.50	12.58	101	80-120	3	20
Ethylbenzene	12.50	11.98	96	80-124	3	20
m,p-Xylenes	25.00	24.57	98	80-122	3	20
o-Xylene	12.50	12.47	100	77-120	2	20

Surrogate	%REC	Limits
Dibromofluoromethane	97	77-136
1,2-Dichloroethane-d4	90	75-139
Toluene-d8	100	80-120
Bromofluorobenzene	103	80-120

RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC759480	Batch#:	215866
Matrix:	Water	Analyzed:	09/29/14
Units:	ug/L		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Ethanol	ND	250
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	99	77-136
1,2-Dichloroethane-d4	93	75-139
Toluene-d8	100	80-120
Bromofluorobenzene	109	80-120

ND= Not Detected
RL= Reporting Limit

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Matrix:	Water	Batch#:	215928
Units:	ug/L	Analyzed:	09/30/14
Diln Fac:	1.000		

Type: BS Lab ID: QC759723

Analyte	Spiked	Result	%REC	Limits
tert-Butyl Alcohol (TBA)	125.0	87.14 b	70	37-151
MTBE	25.00	24.86	99	64-121
Isopropyl Ether (DIPE)	25.00	24.54	98	56-124
Ethyl tert-Butyl Ether (ETBE)	25.00	24.54	98	61-122
1,2-Dichloroethane	25.00	28.98	116	77-137
Benzene	25.00	27.24	109	80-124
Methyl tert-Amyl Ether (TAME)	25.00	24.78	99	65-120
Toluene	25.00	26.63	107	80-122
1,2-Dibromoethane	25.00	24.44	98	80-120
Ethylbenzene	25.00	26.90	108	80-124
m,p-Xylenes	50.00	55.97	112	80-122
o-Xylene	25.00	27.65	111	77-120

Surrogate	%REC	Limits
Dibromofluoromethane	104	77-136
1,2-Dichloroethane-d4	110	75-139
Toluene-d8	100	80-120
Bromofluorobenzene	98	80-120

Type: BSD Lab ID: QC759724

Analyte	Spiked	Result	%REC	Limits	RPD	Lim
tert-Butyl Alcohol (TBA)	125.0	102.0 b	82	37-151	16	30
MTBE	25.00	25.53	102	64-121	3	20
Isopropyl Ether (DIPE)	25.00	24.36	97	56-124	1	20
Ethyl tert-Butyl Ether (ETBE)	25.00	24.28	97	61-122	1	22
1,2-Dichloroethane	25.00	28.64	115	77-137	1	20
Benzene	25.00	26.12	104	80-124	4	20
Methyl tert-Amyl Ether (TAME)	25.00	24.86	99	65-120	0	22
Toluene	25.00	25.54	102	80-122	4	20
1,2-Dibromoethane	25.00	24.46	98	80-120	0	20
Ethylbenzene	25.00	25.78	103	80-124	4	20
m,p-Xylenes	50.00	53.80	108	80-122	4	20
o-Xylene	25.00	26.51	106	77-120	4	20

Surrogate	%REC	Limits
Dibromofluoromethane	104	77-136
1,2-Dichloroethane-d4	111	75-139
Toluene-d8	100	80-120
Bromofluorobenzene	97	80-120

b= See narrative
RPD= Relative Percent Difference

Curtis & Tompkins, Ltd.

Batch QC Report

BTXE & Oxygenates

Lab #:	261211	Location:	1700 Jefferson Street
Client:	Applied Water Resources	Prep:	EPA 5030B
Project#:	STANDARD	Analysis:	EPA 8260B
Type:	BLANK	Diln Fac:	1.000
Lab ID:	QC759725	Batch#:	215928
Matrix:	Water	Analyzed:	09/30/14
Units:	ug/L		

Analyte	Result	RL
tert-Butyl Alcohol (TBA)	ND	10
MTBE	ND	0.5
Isopropyl Ether (DIPE)	ND	0.5
Ethyl tert-Butyl Ether (ETBE)	ND	0.5
1,2-Dichloroethane	ND	0.5
Benzene	ND	0.5
Methyl tert-Amyl Ether (TAME)	ND	0.5
Ethanol	ND	250
Toluene	ND	0.5
1,2-Dibromoethane	ND	0.5
Ethylbenzene	ND	0.5
m,p-Xylenes	ND	0.5
o-Xylene	ND	0.5

Surrogate	%REC	Limits
Dibromofluoromethane	112	77-136
1,2-Dichloroethane-d4	113	75-139
Toluene-d8	101	80-120
Bromofluorobenzene	100	80-120

ND= Not Detected
RL= Reporting Limit