

June 10, 2003

Project 53087.7

Mr. Jeff Christoff Blue Print Service Company 149 Second Street San Francisco, California 94105



Quarterly Groundwater Remediation and Monitoring Report January through April 1, 2003 BPS Reprographic Services Facility 1700 Jefferson Street Oakland, California

Dear Mr. Christoff:

MACTEC Engineering and Consulting, Inc., (formerly Harding ESE) presents this quarterly status letter-report on the groundwater monitoring and remedial activities at the BPS Reprographic Services (BPS) facility located at 1700 Jefferson Street in Oakland, California (Plate 1). This letter-report covers the period from January 1 through April 1, 2003, and was prepared to satisfy the quarterly groundwater monitoring requirements of the Alameda County Department of Health Care Services (ACHCS). The First Quarter 2003 sampling event did not occur until April 1, 2003 due to administrative issues that have since been resolved.

#### BACKGROUND

Three underground gasoline storage tanks were removed from the property in 1987 and a preliminary soil and groundwater investigation indicated that a release of fuel into the subsurface had occurred. Three groundwater-monitoring wells (MW-1, MW-2, and MW-3) were installed on the property to evaluate the distribution of petroleum hydrocarbons in the groundwater and to determine the direction of groundwater flow. Free phase hydrocarbon (FPH) was found in MW-1. Groundwater level measurements indicated that the local groundwater gradient was in a north to northwest direction.

In November 1987, monitoring well MW-2 was abandoned to facilitate the construction of the present BPS facility and, in January 1988, two additional wells, MW-1A and MW-4, were installed as groundwater extraction wells. MACTEC also installed one offsite monitoring well, MW-5, in August 1988 and a second offsite well, MW-6, in April 1996. The monitoring well locations are shown on Plate 1.

In 1992, a groundwater extraction system was constructed at the site to remove FPH from the groundwater surface. Groundwater was extracted from MW-1A and MW-4 and passed through an oil-water separator that removed the FPH. The water was then drawn into a 3,000-gallon bioreactor tank for treatment by hydrocarbon reducing microbes. Air and nutrients were supplied to the water within the bioreactor to facilitate microbial growth. The treated water from the bioreactor was pumped in batches of approximately 500 gallons through three granular activated carbon vessels before discharge under a wastewater discharge permit from the East Bay Utility District to the sanitary sewer. The treatment system processed approximately 1,385,490 gallons of groundwater and an estimated 5,062 pounds of FPH were recovered.

By 1999, the oil-water separator was no longer recovering FPH and FPH was no longer present in any of the groundwater monitoring wells. Dissolved hydrocarbon concentrations were decreasing and MACTEC requested approval from The County to terminate groundwater extraction and to modify the remediation technique to insitu-bioremediation using an oxygen-releasing compound (ORC<sup>TM</sup>). ORC<sup>TM</sup> is manufactured and distributed by Regenesis, Inc.; its purpose is to increase the concentration of dissolved oxygen (DO) in the groundwater and to augment the ability of naturally occurring microbial organisms in the groundwater to biodegrade the dissolved petroleum hydrocarbons. The County approved this plan in a letter dated September 28, 1999, following the submittal of an ORC<sup>TM</sup> calculation sheet and a Groundwater Monitoring Plan, dated September 23, 1999.

MACTEC implemented the *in situ* remediation technique by placing ORC™ in treatment wells: MW-1A, MW-3, MW-4, and MW-5 on September 29, 1999. The ORC™ is contained in fabric "socks" which release oxygen over time until the compound's oxygen releasing potential is depleted. MACTEC installed five socks in each treatment well at the approximate depth of the well's screened interval. As described in the Groundwater Monitoring Plan, the ORC™ socks are removed from the treatment wells two weeks before each quarterly groundwater monitoring event, then replaced after sampling is complete.

The Groundwater Monitoring Plan outlined procedures for groundwater sampling using a non-purge method approved by the Regional Water Quality Control Board in a letter dated January 31, 1997. The first quarter that the new Groundwater Monitoring Plan was implemented, sampling included duplicate sampling using both the purge and non-purge methods (see MACTEC's quarterly report, dated October 25, 1999).

During the Fourth Quarter 2002 groundwater monitoring event MACTEC removed the ORC<sup>™</sup> socks from the treatment wells per a request from the ACHCS in a September 27, 2002 letter to BPS. The ACHCS suggested that contaminant concentrations may not be accurate due to the presence of the ORC<sup>™</sup> socks and requested the socks be removed and DO allowed to return to back ground levels. Additionally, the ACHCS suggested in the same letter that the ORC<sup>™</sup> socks appear to be ineffective as contaminant concentrations continue to be high in MW-1 and MW-5.

During the ORC<sup>™</sup> socks removal effort from MW-5 it was discovered that the socks were stuck. ORC<sup>™</sup> socks can become stuck in monitoring wells when the well casing has become disturbed or bent. This can typically be caused by even minor seismic occurrences in the area of the well. The ORC<sup>™</sup> socks remain stuck in MW-5 despite three removal attempts including attempts incorporating an industrial winch and tripod. A work plan is currently under review incorporating a drill rig to attempt removal of the ORC<sup>™</sup> socks.

#### FIRST QUARTER 2003 GROUNDWATER SAMPLING AND ANALYSIS

On April 1, 2003, MACTEC conducted the quarterly groundwater monitoring of MW-1, MW-3, and MW-6 (Plate 1) using both the non-purge sampling method outlined in the Groundwater Monitoring Plan and using the purge and sample method as described in the September 27, 2003 ACHCS letter. Prior to sampling, MACTEC measured the depth to groundwater from the top of casing (TOC) of wells MW-1, MW-3 and MW-6 using an electronic water level indicator. These measurements are displayed on Plate 2 and tabulated in Table 2.

To collect the pre-purge groundwater samples, MACTEC raised dedicated Teflon tubing contained in each well until the submerged end of the tubing was 2 to 4 feet below the groundwater surface and connected the dry end of the tubing to a peristaltic pump with silicon tubing. New silicon tubing was used to sample each well. After removing an approximate volume of groundwater equal to the volume capacity of the Teflon tubing, MACTEC measured the groundwater's conductivity, pH, DO, turbidity and temperature and collected a sample in laboratory provided 40-milliliter vials. The groundwater parameter measurements are presented in Table 1.

Monitoring well samples were collected according to methods described in the September 27, 2003 ACHCS letter and typical well purging protocol as described in *Ground-Water Sampling Preparations* and Purging Methods at Water-Supply Wells and Monitoring Wells dated September 1999 by Jacob Gibs and F.D. Wilde. This document was provided as a reference for groundwater monitoring procedures by the ACHCS case worker.

Immediately after sample collection, MACTEC labeled and stored the samples in a cooler with ice. The groundwater samples were kept chilled until submitted to Sequoia Analytical Laboratory (Sequoia), a California state-certified laboratory (CA ELAP Certificate #2374), under chain-of-custody protocol for the following analyses:

- Total petroleum hydrocarbons as gasoline (TPHg) in accordance with EPA Method 8015 modified.
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) in accordance with EPA Method 8020.

- Methyl tertiary butyl ether (MTBE) in accordance with EPA Method 8020 with confirmation of detections by EPA Method 8260.
- Ethylene Dichloride (EDC) by EPA Method 8260.

The analytical results for TPH-g, BTEX and MTBE are displayed on Plates 3 and 4. Historical analytical results for TPH-g, BTEX and MTBE are shown on Table 3. Analytical results for samples collected pre and post purge during the First Quarter 2003 groundwater monitoring event are displayed on Table 4b. Historical analytical results for Tert-amyl methyl ether (TAME), Tert-butyl alcohol (TBA), Di-isopropyl ether (DIPE), Ethylene Dibromide (EDB), Ethyl tert Butyl Ether (ETBE) and EDC are displayed on Table 5. The certified analytical reports (CARs) are presented in the Appendix A.

#### DISCUSSION

As shown in Table 2 and on Plate 5, the groundwater surface elevation decreased an average of 0.35 feet across the site as compared to last quarter's measurements. Using the groundwater elevations from MW-1, MW-3 and MW-6 as measured on April 1, 2003, groundwater contours were created and are shown on Plate 2. Based on the groundwater elevations, the groundwater gradient ranges from 0.005 to 0.008 ft/ft from the southwest to the west. At the time MW-5 was constructed, the groundwater flow direction was reportedly north to northwest, and MW-5 was considered a downgradient well. However, presumably because of the construction of new buildings in the immediate vicinity, which extend below the groundwater surface, recent groundwater monitoring has indicated the groundwater flow has typically been in a west to southwest direction.

Table 3 displays a summary of historical groundwater sample results through September 29, 1999, when the typical purge and sample protocol was terminated. Plate 3 present the sample results from this quarter's sampling event. Table 4a and Plate 4 display historical groundwater sample results since instituting *in situ* bioremediation and a non-purge sampling protocol.

As shown on Plate 3 and Table 4a, concentrations of TPH-g, BTEX and MTBE remained within the range of historical values for all the wells sampled. TPH-g ranged from non-detectable with a detection limit of 0.05 mg/l (MW-6) to 16 mg/l (MW-1). Benzene ranged from non-detectable with a detection limit of 0.05 ug/l (MW-6) to 4,500 ug/l (MW-1). Toluene ranged from non-detectable with a detection limit of 0.05 ug/l (MW-6) to 6,000 ug/l (MW-1). Ethylbenzene ranged from non-detectable with a detection limit of 0.05 ug/l (MW-6) to 680 ug/l (MW-1). Total Xylenes ranged from non-detectable with a detection limit of 0.05 ug/l (MW-6) to 3,100 ug/l (MW-1). MTBE was not detected in samples from any of the groundwater monitoring wells this quarter with detection limits ranging from 1 ug/l (MW-3) to 120 ug/L (MW-1). A laboratory provided trip blank consisting of organic free water was transported to and from the Site with the samples described above. The trip blank was analyzed for TPH-g, BTEX and

MTBE with the groundwater samples using EPA Method 8015M/8020M. The CARS reported no analytes of concern were present in the trip blank equal to or above their respective detection limits.

Historical analytical results for TAME, TBA, DIPE, EDB, ETBE and EDC are displayed on Table 5. As described in the ACHCS September 27, 2002 letter to BPS these analyses were performed per ACHCS request during the Fourth Quarter 2002 monitoring event. None of these analytes were detected in any of the groundwater samples collected from MW-1, MW-3, MW-5 and MW-6 except for EDC. EDC was detected in the samples collected from MW-1 at a concentration of 370 ug/L and MW-5 at a concentration of 220 ug/l. As a result of the detection of EDC an analysis was performed for EDC in the groundwater sample from MW-1 during the First Quarter 2003 event. EDC was not detected in this sample at a detection limit of 120 ug/L. As described above MW-5 could not be sampled this quarter due to obstruction by the stuck ORCs.

As described above, the ORC™ socks were removed from all treatment wells during the Fourth Quarter 2002 monitoring event per ACHCS request. The ORC™ socks were removed to allow the DO concentrations in each well to return to background levels. Prior to sampling during the First Quarter 2003 event, DO was monitored in each well. DO concentrations in MW-1 and MW-3 appear to be within typical DO concentration range for groundwater. DO concentrations in MW-6 as well as non-treatment wells could not be monitored due to equipment failure and will be monitored during the next event. It can be reasonably assumed that due to the length of time (approximately 4 months) the treatment wells have been with out ORC™ socks that DO had returned to back ground levels before sampling occurred. The cross-gradient location of MW-5 with respect to the remaining wells, the location of the ORC™ socks in the well (stuck primarily above groundwater), the most recent DO reading from this well (0.42 mg/L) and the age of the stuck socks (depleted) indicate that the socks in MW-5 do not influence DO content in the remaining wells.

As described above contaminant concentrations monitored during the First Quarter 2003 event are within historical ranges. This suggests that contaminant concentrations in MW-1 and MW-3 are not influenced by the presence of ORC<sup>TM</sup> socks. There does appear to be a slight increasing trend in BTEX concentrations in MW-3 over the last four events beginning in June of 2002 compared to analytical results from two years previous. However, as this well was being used as a treatment well up until the most recent event, the presence of ORC<sup>TM</sup> socks appears unrelated to this trend. The impact of ORC<sup>TM</sup> socks on contaminant concentrations in the remaining wells will be evaluated as the data becomes available.

Pre and post purge samples as well as DO and turbidity were collected for comparison as requested in the ACHCS September 27, 2002 letter. Table 4b displays pre and post purge samples collected from MW-1, MW-3 and MW-6. Pre and post purge DO and turbidity measurements are displayed on the groundwater sampling data sheets under Attachment B. The ACHCS September 27, 2002 letter indicates that if no

statistical difference exists between purge and no purge chemical concentrations and monitoring parameters that purging activities may be omitted. This evaluation is currently being performed and will be presented in the next quarterly report.

#### RECOMMENDATIONS

MACTEC recommends continued quarterly monitoring utilizing the procedures outlined in the ACHCS September 27, 2002 letter. MACTEC recommends analysis of the ORC™ socks effectiveness as prescribed by the ACHCS before continuing their use at the site. Additionally, MACTEC recommends removing the ORC™ socks from MW-5. As groundwater is below the stuck socks, the well is not useful as a monitoring point while they remain.

MACTEC recommends that Blue Print Services send a copy of this report to the following address:

Mr. Don Hwang Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Suite 250 Alameda, California, 94502-6577

While under contract to BPS, MACTEC will continue to provide quarterly groundwater monitoring and reporting as required by The County.

No. 07668

If you have any questions, please contact the undersigned at (415) 278-2118.

Sincerely,

MACTEC ENGINEERING AND CONSULTING, INC.

David S. Nanstad Project Engineer

Basil Falcone, REA No. 07666 Senior Environmental Scientist

DSN SFOmain:/Cityblue/4q02

#### 4 copies submitted

Attachments: Table 1 - Groundwater Parameters

Table 2 - Groundwater Elevation Data

Table 3 - Historical Groundwater Monitoring Analytical Results - Using Purge Method

Table 4a - Groundwater Monitoring Analytical Results - Non-Purge Method

Table 4b - Groundwater Monitoring Analytical Results - Comparison of Non-Purge and

Purge Methods

Table 5 – Groundwater Monitoring Analytical Results – EPA Method 8260

Plate 1 – Site Map

Plate 2 – Groundwater Contours, First Quarter 2003

Plate 3 - TPH-g, BTEX and MTBE Concentrations in Groundwater, First Quarter 2003

Plate 4 – BTEX and DO Results

Plate 5 – Groundwater Elevation Data

Appendix A - Laboratory Reports

Appendix B – Groundwater Sampling Forms

Table B1. Sample Location/Sample Description Cross-Reference

# Table 1. Groundwater Parameters BPS Reprographic Services Facility 1700 Jefferson Street Oakland, California

Dissolved Oxygen (mg/L)	MW-1	MW-3	MW-5	MW-6
9/29/1999	2.90	1.70	0.40	1.80
11/5/1999	4.00	10.30	4.00	2.80
11/22/1999	1.80	2.40	2.00	3.20
1/28/2000	2.90	8.40	3.60	2.20
2/11/2000	2.50	2.30	1.80	3.50
5/12/2000	2.00	7.40	2.40	1.70
5/30/2000	1.90	2.60	1.80	3.20
9/1/2000	2.90	3.40	2.30	2.70
9/15/2000	2.00	1.80	2,20	3.80
11/9/2000	NA	5.00	5.30	NA
11/17/2000	3.10	4.20	3,40	6.00
3/15/2001	2.00	7.00	1.40	2.10
4/2/2001	1.00	0.78	2.00	0.99
6/1/2001	0.22	0.24	6.62	0.32
6/28/2001	0.32	0.56	0.53	0.71
8/16/2001	0.48	6.52	1.61	0.78
8/30/2001	0.33	0.40	0.23	0.46
12/14/2001	0.03	3.76	2.22	0.16
12/26/2001	0.16	0.28	0.19	0.21
4/10/2002	0.55	0.63	0.20	0.37
4/23/2002	0.30	0.35	0.90	0.45
6/3/2002	0.38	5.16	4.32	0.65
6/14/2002	0.29	0.34	0.38	0.31
8/5/2002	0.33	0.28	0.40	0.39
8/14/2002	0.34	0.28	0.42	0.63
12/6/2002	1.00	0.90	NA	0.62
12/27/2002	0.94	0.96	NA NA	1.24
			•	NA <sup>1</sup>
4/1/2003	0.30	1.06	NA	NA
REDOX (mvolts)	-322	197	-128	203
5/30/2000 9/15/2000	-322 -269	3	-89	206
·	-269 64	178	296	230
11/17/2000	-19 <b>4</b>	26	-36	102
4/2/2001		-283	-360	107
6/28/2001	-310 NA	-265 NA	NA.	NA
8/30/2001	12	11	11	11
12/26/2001 . 4/23/2002	3	62	-299	158
6/14/2002	0	245	-215	254
8/20/2002	-294	-315	-238	228
	-315	-357	NA	-12
12/27/2002	-313 -82	-357 -75	NA	172
4/1/2003	-02	*/3	IVA.	1,2
Temperature (deg F)	67.0	72.6	67.7	73.8
9/29/1999	67.0 66.4	72.6 62.9	65.0	69.8
11/22/1999	66. <b>4</b> 61.3	63.2	62.0	68.5
2/11/2000	77.7	74.8	76.3	76.2
5/30/2000			64.7	67.0
9/15/2000	64.4 54.5	64.3 58.1	68.1	65.9
11/17/2000		56.1 64.9	66.2	66.4
4/2/2001	63.5 73.0	71.2	7 <b>4</b> .7	74,3
6/28/2001	73.0 74.8	71.2 77.6	74.7 78.3	78.7
8/30/2001	74.8 65.7	65.8	65.8	65.1
12/26/2001	65,7 <b>64</b> .4	69.8	37.1	71.6
4/23/2002	66.7	67.5	66.7	68.0
6/14/2002		67.6	66.2	68.0
8/20/2002	64.6 41.7	42.5	NA	41.7
12/27/2002	41.7 64.6	67.6	NA NA	68.0
4/1/2003	04.0	07.0	13/12/	00.0

Table 1. Groundwater Parameters
BPS Reprographic Services Facility
1700 Jefferson Street
Oakland, California

рН	MW-1	MW-3	MW-5	MW-6
9/29/1999	8.39	8.53	8.43	8.44
11/22/1999	6.86	8,42	6.84	6.79
2/11/2000	6.80	6.94	6.83	6.72
5/30/2000	7.02	7.35	7.54	7.56
9/15/2000	7.06	7.54	6.76	6.62
11/17/2000	7.37	7.69	7.12	7.34
4/2/2001	6.98	6.61	7.07	6.96
6/28/2001	6.90	6.74	6.78	6.83
8/30/2001	7.85	7.91	7.9	8.41
12/26/2001	6.23	6.91	7.11	6.72
4/23/2002	6.90	6.95	6.94	6.86
6/14/2002	7.05	7.24	7.08	6.89
8/20/2002	NA	6.89	NA	6.91
12/27/2002	6.33	6.41	NA	6.49
4/1/2003	6.90	7.08	NA	6.70
Specific Conductance (µS/cm)		_		
9/29/1999	976	880	1,577	966
11/22/1999	1,004	1,500	1,352	1,038
2/11/2000	992	1,327	1,275	1,149
5/30/2000	845	1,020	758	924
9/15/2000	800	917	989	1,009
11/17/2000	785	970	742	886
4/2/2001	725	365	839	821
6/28/2001	1080	704	876	1021
8/30/2001	924	1015	975	931
12/26/2001	848	496	333	891
4/23/2002	922	601	848	977
6/14/2002	932	767	810	961
8/20/2002	1015	809	891	985
12/27/2002	956	<b>7</b> 91	NA	903
4/1/2003	1128	800	NA	1021
Note:				

Baseline dissolved oxygen measurement taken on 09/29/99, prior to initial installation of oxygen releasing compound

mg/l = milligrams per liter

mvolts = millivolts

deg F = degrees Fahrenheit

μS/cm = micro-ohms per centimeter

NA = Not Available

<sup>1 =</sup> indicates data not available due to equipment malfunction

### Table 2. Groundwater Elevation Data BPS Reprographic Services Facility 1700 Jefferson Street Oakland, California

	MV	V-1	MV	V-3	l MV	V-5	l MV	V-6	Average
	TOC Elev.	32.36	TOC Elev.	31.77	TOC Elev.	30.56	TOC Elev.	31.26	Change
Date	Water	Since							
Sampled	Level	Elevation	Level	Elevation	Level	Elevation	Level	Elevation	Preceding
3/6/1996	NM		24.79	6.98	23.53	7.03	NA		Quarter
6/11/1996	FP		25.60	6.17	23.78	6.78	25.16	6.10	-0.53
9/19/1996	FP		26.09	5.68	24.48	6.08	25.76	5.50	-0.60
12/23/1996	FP		FP		24.83	5.73	25.88	5.38	-0.23
3/27/1997	FP		FP	••	23.82	6.74	24.78	6.48	1.06
6/4/1997	26,41	5.95	25.11	6.66	23.92	6.64	24.60	6.66	0.04
9/26/1997	26.80	5.56	25.41	6.36	24.29	6.27	24.80	6.46	-0.32
12/22/1997	26.00	6.36	24.91	6.86	24.02	6.54	24.71	6.55	0.42
3/31/1998	26.06	6.30	24.05	7.72	22.78	7.78	23.75	7.51	0.75
6/18/1998	25.60	6.76	23.71	8.06	22.51	8.05	23.22	8.04	0.40
8/28/1998	25.45	6.91	23.70	8.07	22.74	7.82	22.23	9.03	0.23
12/2/1998	24.92	7.44	23.60	8.17	23.16	7.40	23.72	7.54	-0.32
3/10/1999	24.90	7.46	22.65	9.12	22.82	7.74	23.54	7.72	0.37
6/30/1999	25.53	6.83	23.07	8.70	22.41	8.15	23.04	8.22	-0.04
9/29/1999	24.23	8.13	23.03	8.74	22.81	7.75	23.42	7.84	0.14
11/22/1999	24.33	8.03	23.68	8.09	22.88	7.68	23.64	7.62	-0.26
2/11/2000	24.38	7.98	23.74	8.03	22.74	7.82	23.67	7.59	0.00
5/30/2000	23.57	. 8.79	22.97	8.80	21.73	8.83	22.82	8.44	0.86
9/15/2000	23.85	8.51	23.12	8.65	22.14	8.42	23.10	8.16	-0.28
11/16/2000	24.14	8.22	23.40	8.37	22.39	8.17	23.41	7.85	-0.28
4/2/2001	23.40	8.96	23.40	8.37	22.07	8.49	23.33	7.93	0.29
6/28/2001	23.58	8.78	23.17	8.60	22.15	8.41	23.15	8.11	0.04
8/30/2001	24.00	8.36	23.35	8.42	22.35	8.21	23.35	7.91	<del>-</del> 0.25
12/26/2001	24.18	8.18	23.54	8.23	22.49	8.07	23.27	7.99	-0.11
4/23/2002	NA.	NA	22.89	8.88	21.07	9.49	22.89	8.37	0.82
6/14/2002	23.41	8.95	22.85	8.92	21.80	8.76	22.81	8.45	-0.20
8/20/2002	23.85	8.51	23.11	8.66	22.14	8.42	23.15	8.11	-0.31
12/27/2002	24.10	8.26	23.34	8.43	*NA	*NA	23.41	7.85	-0.24
4/1/2003	23.75	8.61	22.90	8.87	*NA	*NA	23.16	8.10	0.35

TOC Elev. = top of casing elevation

NM = not monitored

FP = free product
-- = no data collected

NA = not available

\* This data not available due to ORC socks stuck in well

#### Table 3. Historical Groundwater Monitoring Analytical Results - Using Purge Method BPS Reprographic Services Facility 1700 Jefferson Street Oakland, California

						1	Date Sample													Date Sample						
łę (mę/L)	E/1/1991	V30/1992 3	30/1993	/13/1994	4/13/1994 (	/29/1994	12/8/1994	4/3/1995	6/27/1995	9/19/1995	12/13/1995	3/6/1996	6/11/1 <del>99</del> 6		12/23/1996	3/27/1997	6/4/1991		12/23/1997				12/2/1998		6/30/1999	9/29/1
MW-I	FF	177	押	FP	)rit	FP	FP	NA	NA	NA	NA	NA.	₽₽	rp.	FP	FP	68	59	41	44	32	26	26	26	18	
MW-1A	350	FP	FP	FF	170	95	190	67	53	32	62	200	140	100	FP	66	54	73	66	51	50	13	41	10	18	
MW-3	74	П	₽₽	FP.	H)	39	4,699	51	20	6.2	19	7	16	6	TP.	FP	85	47	32	32	16	17	3.2	9.6	7.9	
MW-4	86	FP	PP-	FP	58	16	92	35	13	14	11	310	260	95	HP.	30	24	41	. 48	NA	25	48	fa	ш	8.6	
MW-5	120	21	74	80	6.1	64	59	31	41	50	45	51	48	48	43	44	35	36	39	46	17	16	15	23	7.7	
MW-6	-	-					-	-	-	_	-	-	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.01)	NE)(0.01)	ND(0.05)	ND(0.03)	MIX(0 05)	MD(0.02).	· NE
zene (µg/1.)					_																					
MW-I	FP	FP	Př	FT	FF	FP	FF.	NA	NA	NA	NA	NA.	FP	IT.	FP	IT.	1,200	6,000	6,800	B,300	1,100	B, 600	9,200	8,200	7,900	
MW-JA	17,000	FP	FP	FP	17,000	£6,005	13,000	11,000	11,000	8,900	9,900	14,000	18,000	16,000	FP	12,000		10,000	10,000	9,100	LL,000	1,100	8,390	2,300	4,400	
MW-3	1,600	FF	FP	FP	PP	3,200	1,500	1,100	270	70	220	120	17D	45	<b>FP</b>	FP	8,500	610	640	690	180	84	39	86	31	
MW-4	1,500	F	FF	PP-	1,500	1,300	1,700	1,300	1,300	2,200	630	2,600	6,600	9,900	FP	2,600	2,600	2,900	6,000	NA.	2,000	9,700	1,700	2,300	1,800	
MW-5	20,000	13,000	16,000	19,000	14,000	29,000	13,000	15,000	12,006	1,600	13,006	15,000	12,000	12,000	12,000	11,000	8, <del>9</del> 00	7,900	13,000	10,000	9,300	3,400	8,400	14,000	5,200	
MW-6	-		-		-		-	-	-	-	-	-	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	NED(0.5)	ND(0.5)	ND(0.5)	ND(0.30)	NEX0.30)	NED(0.30)	N(X(0.30)	ND(0 30)	N
iesa (µg/L)																										
MW-1	FP	FI)	FP	FP	FP	FP	FP	NA.	NA.	NA	NA.	NA.	FP	FF	<b>F</b> P	14,000	4,500	3,000	3,000	3,700	3,800	2,300	4,390	5,900	5,800	
MW-1A	31,000	FP	FFP*	FP	31,000	21,000	21,000	13,000	9,900	9,200	11,000	27,000	28,060	22,000	II.	13,000	12,000	16,000	16,000	41,000	15,000	830	£1,000	1,900	7,800	
MW-3	4,600	T	FF	FP	FP	2,900	4,200	2,300	550	140	480	170	276	30	FP	FP	13,000	6,000	5,300	3,800	1,500	1,100	85	540	330	
MW-4	6,200	FP*	FP	FP	2,500	790	4,100	3,400	1,600	2,100	470	1,600	19,000	19,000	FP	6,900	3,200	5,000	L1,000	NA.	460	11,000	610	2,160	3,600	
MW-S	14,000	1,940	5,000	8,200	3.500	5,400	3,800	1,200	2,100	2,700	2,100	2,800	2,966	4,500	2,200	1,100	360	270	500	400	310	160	120	306	270	
MW-6	-	-	-	-	-	-	-	-	_		-	~	NED(0.5)	ND(0.5)	ND(0.5)	NID(0.5)	ND(0.3)	ND(0.5)	ND(0.5)	NID(0.5)	ND(0.30)	NO(0.30)	ND(0.30)	N(V(0.30)	ND(0.30)	N
yibenzene (ug/L)																										
MW-1	FP	FP	FP	F	FP:	FP	HP.	NA.	NA.	NA.	NA	NA	PP	EP*	FP	FP	1,500	1,600	1,400	1,100	550			670	950	
MW-LA	3,000	FP	FP	₽P	2,100	1,500	1,400	910	500	710	7 <del>90</del>	2,700	2,600	2,100	PP	1,400	1,000	1,400	1,400	1,100	870	31	720	1,600	660	
MW-3	670	FP	jην	FP	FF	580	6,000	580	190	68	140	49	68	15	PA-	FP	2,460	930	800	870	490	430	25	250	200	
MW-4	1,066	FF	FP	FP.	320	51	310	280	77	110	14	780	3,700	2,000	FP	540	140	350	180	NA	ND(15)	890	ND(15)	8.8	150	
MW-5	1,900	1,400	1,800	1,400	1,300	2,800	1,800	2,800	1,400	2 000	16,000	2,000	2,000	2,300	2,700	1,900	1,500	1,500	1,900	2,000	420	1,100	1,500	1,800	1,100	
MW-6	-	-	-	-	-	-	-	-	-	-	-	-	ND(0.5)	ND(0.3)	ND(0.5)	NED (0.5)	ND(0.5)	ND(0.5)	0.5	ND(0.5)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)	М
nes (µg/L)																										
MW-L	FP	FP	N.	FP-	B1	ED.	PP	NA.	NA	NA	NA	NA	TP:	FP	FP	FP	11,000	8,600	6,600	4,390	3,000	2,100	2,800	3,500	2,500	
MW-IA	22,000	FP	PP	FP.	14,000	12,000	11,000	9,600	6,300	6,800	5,300	22,600	19,000	14,000	FP	100	7,200	8,500	12,000	6,800	5,800	3,900	6,790	2,300	4,100	
MW-3	4,300	FP	PP	FF	FP	4,300	95,000	4,800	1,700	300	1,700	440	1,500	300	FP	FP	16,000	5,900	5,900	5,200	3,700	3,800	360	2,300	1,900	
MW-4	7,300	FP'	FP	FP	3,200	3,400	5,490	3,600	1,600	2,190	1,800	10,000	28,000	13,000	l.Li.	5,500	3,500	4,800	1,200	NA.	6,400	5,800	2,300	1,600	2,700	
MW-S	4,900	7,600	2,706	2,750	2,100	4,300	2,900	4,300	1,600	2,100	[, <del>9</del> 00	2,400	2,700	4,900	6,300	2,800	1,700	1,300	1,700	2,200	830	900	840	1,100	690	
MW-6	-		-	-	-	_	-	-	_	-	-	-	ND(2)	ND(2)	ND(2)	ND(3)	ND(2)	ND(2)	ND(2)	ND(2)	ND(0.60)	ND(0.60)	ND(0.60)	ND(0.60)	ME)(0.60)	N
3E (μg/L)																					_					
MW-I	NA	NA	NA	NA	NA.	NA	NA	NA.	NA	NA.	NA	NA	NA	NA	FP		NE)(\$00)	ND(500)	300	420	ND(50)		ND(50)	NID(50)	ND(25)	N
MW-1A	NA	NA	NA	NA.	NA.	NA	NA	NA	NA	NA	NA	NA	NA	NA.	NA		NED(500)	ND(500)	1,900	300	ND(50)	ND(50)	ND(50)	ND(50)	ND(25)	
MW-3	NA.	NA.	NA	NA	NA	NA	NA	NA.	NA.	NA.	NA	NA	NA.	NA.	· FP			ND(100)	ND(300)	350	ND(25)	ND(50)	ND(30)	MX(21)	ND(25)	
MW-4	NA.	NA	NA	NA	NA	NA	NA	NA	NA.	NA.	NA	NA	NA	NA.	NA	1,400	,	ND(500)	27 6	NA.	ND (50)	ND(50)	ND(50)	ND(25)	ND(23)	
					NA.	NA.	NA	NA	NA.	NA	NA.	NA	NA	NA.	600	380	(001)(B/I	NE)(500)	VD(1000)	350	ND(16)	ND(50)	ND(10)	ND(56)	ND(25)	N
MW-3	NA	NA	NA	NA	nvo.	17.0	1707	2-7-6	144		,	101	NA.	NA.	ND(3)	ND(5)		NDO	NDO	ND(5)	ND(1.0)		ND(1.0)	ND(1.0)	Nagio	,

TPHg = total pepaleten hydroserbate as gestime NCTBB = methyl (2014) other (mg/l) multigrense per bler (mg/l) mustelframe per liter

times are order dental is tre

#### Table 4a. Groundwater Monitoring Analytical Results - Non-Purge Method BPS Reprographic Services Facility 1700 Jefferson Street Oakland, California

TPHg (mg/L)	9/29/1999	11/22/1999	2/11/2000	5/30/2000	9/15/2000	11/16/2000	4/2/2001	6/28/2001	8/30/2001	12/26/2001	4/24/2002	6/14/2002	8/20/2002	12/27/2002	4/1/2003
MW-1	14	24	19	19	20	18	19	39	31	34	35	35	26	28	16
MW-3	4.1	3.1	0.54	0.49	1.5	1.3	0.17	4.9	3.1	0.95	300	4.6	4.9	4	5.9
MW-5	10	30	23	19	24	1.8	15	3.6	34	1.9	9.4	1.7	3.2	*6.2	NA <sup>4</sup>
MW-6	ND<0.5	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05	0.066	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05
Benzene (µg/L)															
MW-1	6,200	4,900	4,100	5,700	4,100	3,500	4,700	5,200	5,600	5,300	4,900	5400	4100	4,500	4500
MW-3	180	6,5	8.3	11	28	20	9	150	42	8	11	130	330	110	370
MW-5	14,000	11,000	12,000	9,900	3,800	470	7,400	300	8,300	300	2,300	110	320	*2200	NA <sup>4</sup>
MW-6	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.30	ND<0.30	ND<0.50	ND<0.50	3.6	ND<0.50	ND<0.50	ND<0.50	ND<0.5	ND<0.5
Toluene (µg/L)															
MW-1	5,900	5,000	4,800	8,400	5,700	4,300	5,200	4,200	5,100	5,200	6,000	6,800	4700	5,000	6000
MW-3	340	33	20	5.6	14	34	6.2	240	48	5.2	4.8	470	170	280	150
MW-5	470	3,400	4,500	6,900	3,000	220	3,000	11	3,000	110	130	ND<2.5	8.6	*140	NA <sup>4</sup>
MW-6	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.30	ND<0.30	2.9	ND<0.50	3.6	ND<0.50	ND<0.50	ND<0.50	ND<0.05	ND<0.05
Ethylbenzene (µg/L)															
MW-1	620	730	530	730	540	640	570	660	560	630	740	870	620	660	680
MW-3	130	27	2.4	0.45	2.6	25	1.4	38	26	1.1	0.72	91	40	57	44
MW-5	1,100	1,500	1,200	1,200	460	39	1000	16	1,400	55	300	7.2	22	*160	NA <sup>4</sup>
MW-6	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.30	ND<0.30	ND<0.50	ND<0.50	ND<0,50	ND<0.50	ND<0.50	ND<0.50	ND<0.5	ND<0.5
Total Xylenes (µg/L)										-ALCO 1					
MW-1	3,500	3,500	2,800	3,500	2,700	3,200	2,600	3,900	2,500	2,400	3,100	3500	2700	3,000	3100
MW-3	580	260	28	17	160	28	8.1	160	210	7	1.4	390	150	260	230
MW-5	600	2,500	1,300	2,600	1,200	100	2,200	15	2,600	120	270	ND<2.5	19	*250	NA <sup>4</sup>
MW-6	ND<0.6	ND<0.6	ND<0.6	ND<0.6	ND<0.6	ND < 0.60	ND<0.30	2.7	ND<0.50	8.7	ND<0.50	ND<0.50	ND<0.50	ND<0.5	ND<0.5
MTBE (µg/L) (EPA M	ethod 8020)		···	· · · · · · · · · · · · · · · · · · ·											
MW-1	ND<250	ND<100	6,6	ND<5.01	ND<12 1,2	ND<40 <sup>1,2</sup>		8.5 1	ND<100 <sup>1,2</sup>	ND<120	ND<120		ND<120	ND<120	ND<120
MW-3	14	ND<1.0	31	ND<5.01	ND<5 1	ND<5 1	77 1	ND<2 1	ND<1.2 1	ND<0.50 <sup>1</sup>	ND<0.50 <sup>1</sup>	ND<0.50 <sup>1</sup>	ND<5 1	19	ND<1.01
MW-5	ND<100	ND<100	6.6	ND<200	ND<10 1,2	ND<5 1	ND<50 <sup>1</sup>	4.4 <sup>L</sup>	ND<501	ND<10 <sup>1</sup>	ND<50	ND<0.50 <sup>1</sup>	ND<0.50 <sup>1</sup>	*ND(25)	. NA <sup>4</sup>
MW-6	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	5 <sup>1,3</sup>	17 1	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5

mg/l = milligrams per liter

µg/l = micrograms per liter

ND = Not detected above the reporting limit following the less than sign

MTBE = methyl t-butyl ether

<sup>1</sup> Result of MTBE confirmation by EPA Method 8260.

<sup>2</sup> Reporting limits elevated due to matrix interference.

<sup>3</sup> Detection limit = 5 ug/L, backup sample analyzed after hold time had a result of ND<5  $\mu$ g/l.

<sup>4</sup> Data not available on April 1, 2003 sampling date due ORC sock obstruction in well (see report for details)

<sup>\* =</sup> Fourth Quarter 2002 analytical data for MW-5 collected on January 3, 2003

Table 4b. Groundwater Monitoring Analytical Results – Comparison of Non-Purge and Purge Methods

BPS Reprographic Services Facility

1700 Jefferson Street

Oakland, California

TPHg (mg/L) (PP <sup>n/</sup> )	Pre-Purge 4/1/2003	Post-Purge 4/1/2003
MW-1	16	23
MW-3	5.9	6.6
*MW-5	$NA^2$	NA <sup>2</sup>
MW-6	ND<0.05	ND<0.05
Benzene (µg/L)		
MW-1	4500	5100
MW-3	370	240
*MW-5	NA <sup>2</sup>	NA <sup>2</sup>
MW-6	ND<0.5	ND<0.5
Toluene (µg/L)		
MW-I	6000	6900
MW-3	150	200
*MW-5	NA <sup>2</sup>	NA <sup>2</sup>
MW-6 Bthylbenzene (µg/L)	ND<0.05	ND<0.05
MW-1	680	840
MW-3	44	63
*MW-5	NA <sup>2</sup>	NA <sup>2</sup>
MW-6	ND<0.5	ND<0.5
Xylenes (µg/L)		
MW-1	3100	4100
MW-3	230	220
*MW-5	NA <sup>2</sup>	NA <sup>1</sup>
MW-6	ND<0.5	ND<0.5
MTBE (μg/L) (EPA Method 8020)		· · · · · · · · · · · · · · · · · · ·
MW-1	ND<120	ND<120
MW-3	ND<1.0 <sup>1</sup>	ND<2.5 <sup>1</sup>
*MW-5	NA <sup>2</sup>	NA <sup>2</sup>
MW-6	ND<2.5	ND<2.5
Ethylene Dichloride (µg/L) (BPA Method 8260)		
MW-1	ND<120	ND<120
MW-3	NA	NA
*MW-5	NA	NA
MW-6	NA	NA

mg/l = milligrams per liter

μg/l = micrograms per liter

ND = Not detected above the reporting limit following the less than sign

NA = Not Available

MTBE = methyl t-butyl ether

<sup>1</sup> Result of MTBE confirmation by EPA Method 8260.

<sup>2</sup> Data not available on April 1 sampling date due ORC socks stuck in well

<sup>• =</sup> Analytical data collected for MW-5 on January 3, 2003

Table 5. Groundwater Monitoring Analytical Results EPA Method 8260

### BPS Reprographic Services Facility 1700 Jefferson Street Oakland, California

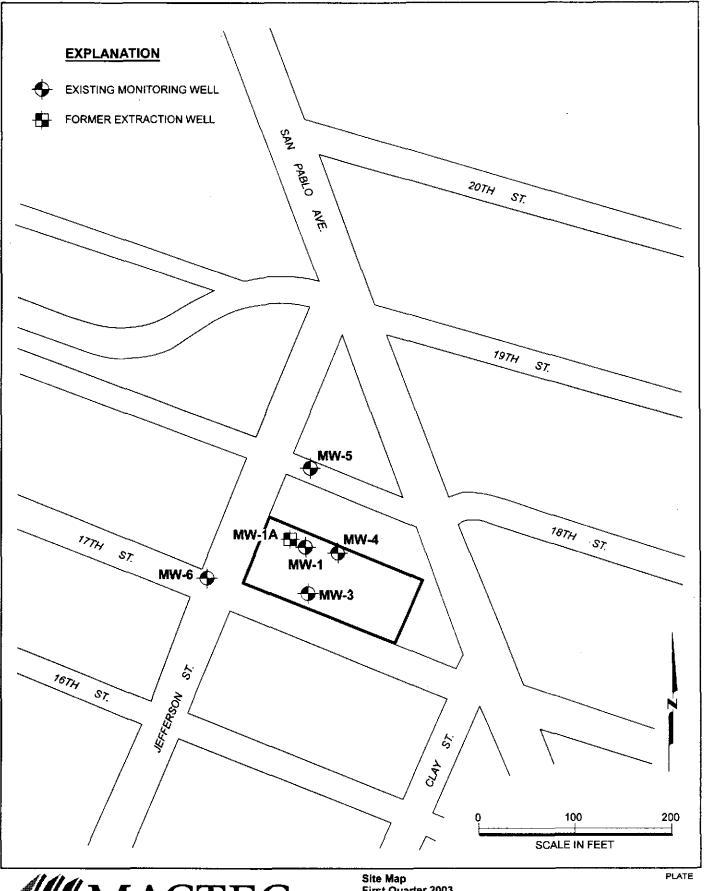
tert Amyl Methyl Ether (µg/L)	12/27/2002	4/1/2003
MW-1	ND<250	NA
MW-3	ND<25	NA
*MW-5	ND<100	NA
MW-6	ND<1	NA
Ethyl tert Butyl Ether (µg/L)		· · · · · · · · · · · · · · · · · · ·
MW-1	ND<250	NA
MW-3	ND<25	NA
*MW-5	ND<100	NA
MW-6	ND<1	NA
Di-isopropyl Ether (μg/L)		
MW-1	ND<250	NA
MW-3	ND<25	NA
*MW-5	ND<100	NA
MW-6	ND<1	NA
tert Butyl Alcohol (µg/L)		
MW-1	ND<5000	NA
MW-3	ND<500	NA
*MW-5	ND<2000	NA
MW-6	ND<20	NA
Ethylene Dibromide (µg/L)		
MW-1	ND<120	NA
MW-3	ND<12	NA
*MW-5	ND<50	NA
MW-6	ND<0.5	NA
Ethylene Dichloride (µg/L)		
MW-1	370	ND<120
MW-3	ND<12	NA
*MW-5	220	NA
MW-6	ND<0.5	NA

 $\mu g/l = micrograms per liter$ 

ND = Not detected above the reporting limit

NA = Not Available/MW-1 is the only well currently sampled for Ethylene Dichloride (see report for details)

<sup>\* =</sup> Analytical data collected for MW-5 on January 3, 2003





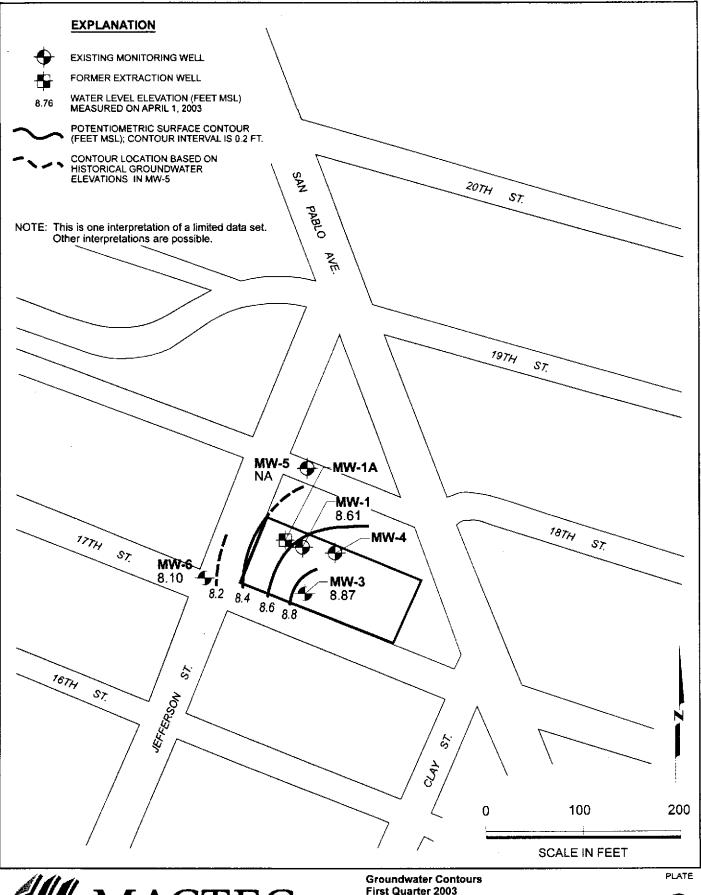
Site Map
First Quarter 2003
1700 Jefferson Street
BPS Reprographic Services Facility
Oakland, California

1

DRAWN PROJECT NUMBER
CN 53087 007

APPROVED

DATE 6/03 REVISED DATE





MACTEC

First Quarter 2003
1700 Jefferson Street
BPS Reprographic Services Facility
Oakland, California

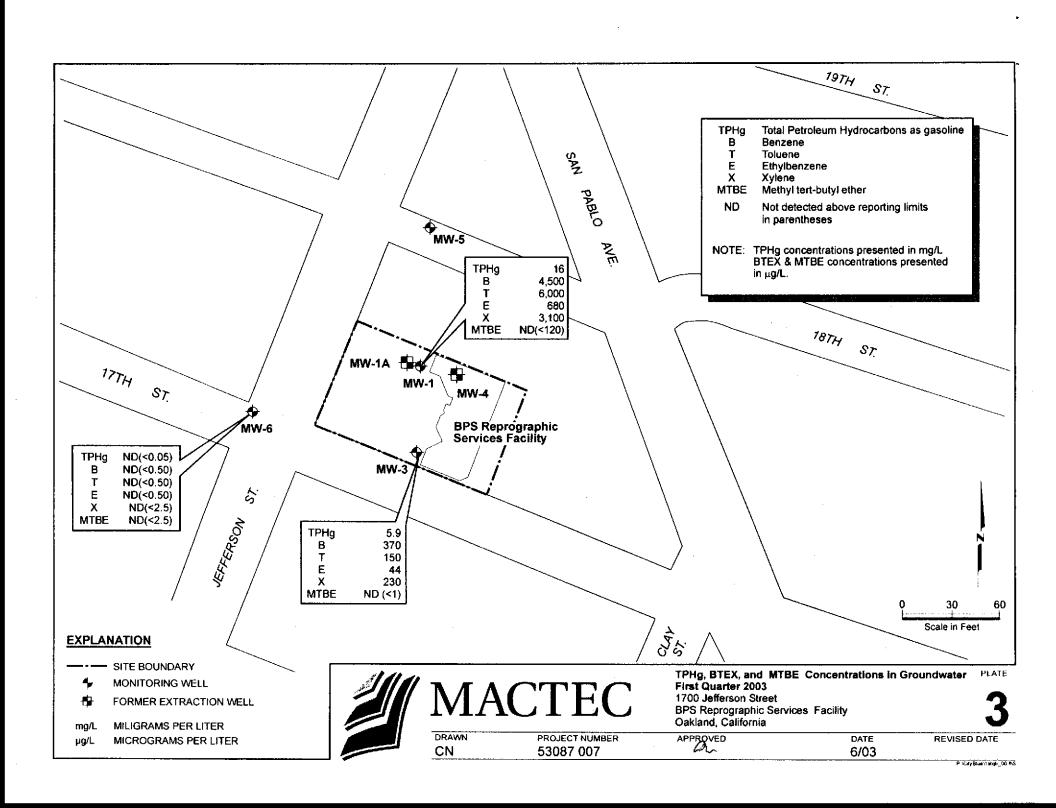
2

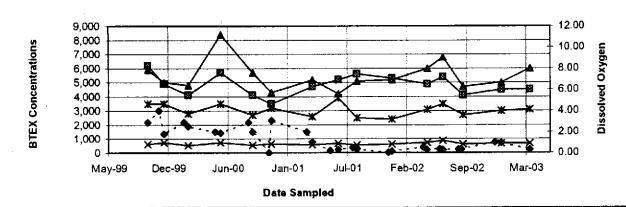
DRAWN PROJECT NUMBER
CN 53087 007

APPROVED

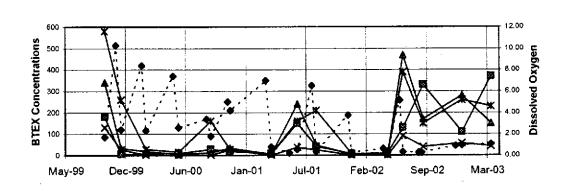
6/03

REVISED DATE

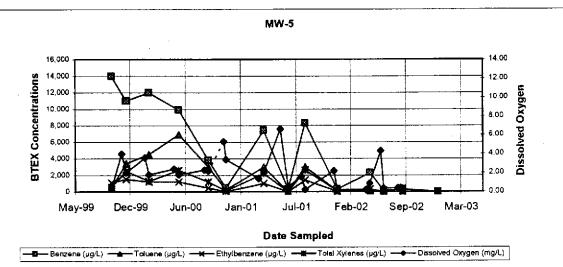




MW-3



#### **Date Sampled**



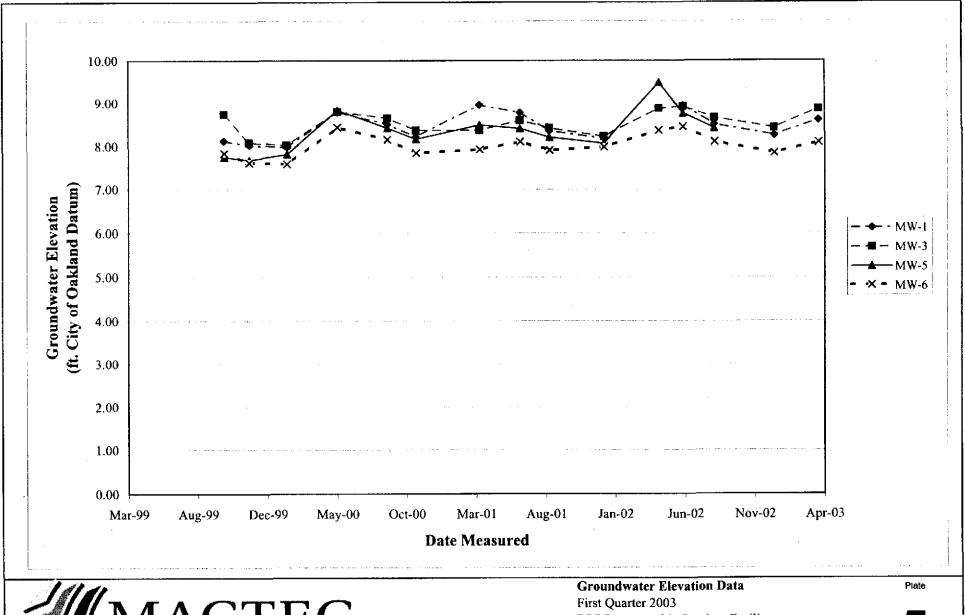


#### **Historical BTEX and DO Results**

First Quarter 2003 BPS Reprographic Services Facility 1700 Jefferson Steet Oakland, California Plate

4

Drawn by	
DSN	





BPS Reprographic Services Facility

1700 Jefferson Steet Oakland, California

DRAWN JOB NUMBER 53087.007 DSN

APPROVED

DATE 6/3/2003 REVISION DATE

# APPENDIX A LABORATORY REPORTS



17 April, 2003

David Nanstad MACTEC E&C - SF 28 2nd Street, Suite 700 San Francisco, CA 94105

RE: BPS Services, Oakland, CA Sequoia Work Order: P304049

Michelle In Wite

Enclosed are the results of analyses for samples received by the laboratory on 04/01/03 18:30. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Michelle M. Wiita Project Manager

CA ELAP Certificate #2374



1455 McDowell Blvd, North Ste D Petaluma, CA 94954 (707) 792-1865 FAX (707) 792-0342 www.sequoialabs.com

MACTEC E&C - SF 28 2nd Street, Suite 700 San Francisco CA, 94105 Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17/03 14:14

#### ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
53087-1A	P304049-01	Water	04/01/03 16:28	04/01/03 18:30
53087-1B	P304049-02	Water	04/01/03 17:05	04/01/03 18:30
53087-2A	P304049-03	Water	04/01/03 15:32	04/01/03 18:30
53087-2B	P304049-04	Water	04/01/03 16:05	04/01/03 18:30
53087-4A	P304049-05	Water	04/01/03 13:55	04/01/03 18:30
53087-4B	P304049-06	Water	04/01/03 14:25	04/01/03 18:30
53087-5	P304049-07	Water	04/01/03 14:40	04/01/03 18:30



Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17/03 14:14

# Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015B/8021B

Sequoia Analytical - Petaluma

	Seq	uvia An	alylica	ı - Petar	иша				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
53087-2A (P304049-03) Water	Sampled: 04/01/03 15:32	Received	: 04/01/0	3 18:30					
Gasoline Range Organics	5900	500	ug/l	10	3040082	04/03/03	04/03/03	EPA 8015B/8021B	
Benzene	370	5.0	17	11	19	11	n	н	
Toluene	150	5.0	n	H	н	lt.	п	ij	
Ethylbenzene	44	5.0	II .	"	n	••	IF	II .	
Xylenes (total)	230	5.0	11	*	u	**	14	nt	
Methyl tert-butyl ether	35	25	tf	н	IJ	"	17	IR .	QR-04
Surrogate: a,a,a-Trifluorotoluene		105 %	65-	135	(f	"	"	'n	
Surrogate: 4-Bromofluorobenzen		90 %		-135	u	"	, #	#	
53087-2B (P304049-04) Water	Sampled: 04/01/03 16:05	Received	: 04/01/0	3 18:30					
Gasoline Range Organics	6600	500	ug/l	10	3040082	04/03/03	04/03/03	EPA 8015B/8021B	
Веплепе	240	5.0	n	•	**	u	u	н	
Toluene	200	5.0	н	u	н	10	u	н	
Ethylbenzene	63	5.0	11	**	п		ч.,	II .	
Xylenes (total)	220	5.0	n n		11	11	· ·	ír.	
Methyl tert-butyl ether	63	25	Ħ	11	u .	H	*1	0	
Surrogate: a,a,a-Trifluorotoluene	?	105 %	65	-135	"	"	"	"	
Surrogate: 4-Bromofluorobenzen		88 %	65	-135	"	и	"	**	
53087-4A (P304049-05) Water	Sampled: 04/01/03 13:55	Received	l: 04/01/0	03 18:30					
Gasoline Range Organics	ND	50	ug/l	1	3040082	04/03/03	04/03/03	EPA 8015B/8021B	
Benzene	ND	0.50	n	19	н	· ·	ır	n	
Toluene	ND	0.50	п	"	n	Ħ	14	п	
Ethylbenzene	ND	0.50	n	,	ij	11	**	II .	
Xylenes (total)	ND	0.50	н		п	II	+4	u	
Methyl tert-butyl ether	ND	2.5	**	н	п	(*	H	18	
Surrogate: a,a,a-Trifluorotoluene	2	102 %	65	-135	11	4	"	"	
Surrogate: 4-Bromofluorobenzen		89 %		-135	rr .	n	"	"	



1455 McDowell Blvd, North Ste D Petaluma, CA 94954 (707) 792-1865 FAX (707) 792-0342 www.sequoialabs.com

MACTEC E&C - SF 28 2nd Street, Suite 700 San Francisco CA, 94105 Project: BPS Services, Oakland, CA

Project Number: 53087.004
Project Manager: David Nanstad

P304049 Reported: 04/17/03 14:14

## Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015B/8021B Sequoia Analytical - Petaluma

					<del></del>				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
53087-4B (P304049-06) Water	Sampled: 04/01/03 14:25	Received	: 04/0 <u>1/0</u>	3 18:30					
Gasoline Range Organics	ND	50	ug/l	1	3040082	04/03/03	04/03/03	EPA 8015B/8021B	
Benzene	· ND	0.50	**	a a	17	11	11	"	
Toluene	ND	0.50	н	11	**	**	п	н	
Ethylbenzene	ND	0.50	н	**	"	*1	п	н	
Xylenes (total)	ND	0.50	11	II	"	"	ıt	п	
Methyl tert-butyl ether	ND	2.5	11	II	"	**		tr	
Surrogate: a,a,a-Trifluorotoluene		103 %	65	-135	n	"	,,	"	
Surrogate: 4-Bromofluorobenzene		. 89 %	65	-135	n	n	n	**	
53087-5 (P304049-07) Water S	ampled: 04/01/03 14:40	Received:	04/01/03	18:30					
Gasoline Range Organics	ND	50	ug/l	1	3040082	04/03/03	04/03/03	EPA 8015B/8021B	
Benzene	ND	0.50	п	11	16	Ir	н	н	
Toluene	ND	0.50	18	u	**	**	ı)	"	
Ethylbenzene	ND	0.50	r#	**	н	**	"	н	
Xylenes (total)	ND	0.50	**	н	ır	n	п	II	
Methyl tert-butyl ether	ND	2.5		"	17	14	11	."	-
Surrogate: a,a,a-Trifluorotoluene		102 %	65	-135	"	*	rr	11	
Surrogate: 4-Bromofluorobenzene		89 %	65	-135	"	"	"	11	



Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17/03 14:14

## Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Petaluma

	369	uoia Ai	arytica	ii - I ctai	uiiia				
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Note
53087-1A (P304049-01) Water S	Sampled: 04/01/03 16:28	Received	: 04/01/0	3 18:30					
1,2-Dichloroethane	ND	120	ug/l	250	3040356	04/15/03	04/15/03	EPA 8260B	
Gasoline	16000	12000	и	ı	"	**	10	н	
Benzene	4500	120	IT	**	14	n	19	II .	
Ethylbenzene	680	120	··	H	"	IT	11	п	
Methyl tert-butyl ether	ND	120	11	**	"	*	**	11	
Toluene	6000	120	**	**	n	#	It	ч	
Xylenes (total)	3100	120	**	11	н	17		. 0	
Surrogate: Dibromofluoromethane		91%	84-	122	н	"	"	**	
Surrogate: 1,2-Dichloroethane-d4		87 %	7 <b>4</b> -	135	"	"	"	"	
Surrogate: Toluene-d8		98 %	84-	119	"	"	"	"	
Surrogate: 4-Bromofluorobenzene		93 %	86-	119	IJ	*	"	"	
53087-1B (P304049-02) Water	Sampled: 04/01/03 17:05	Received	: 04/01/0	3 18:30					
1,2-Dichloroethane	ND	120	ug/1	250	3040356	04/15/03	04/15/03	EPA 8260B	
Gasoline	23000	12000	17	п	ц	н	n	H	
Benzene	5100	120	It	u	"	u	II	u	
Ethylbenzene	840	120	10	II .	47	н	II	u	
Methyl tert-butyl ether	ND	120	10	ur	**	II .	II	24	
Toluene	6900	120	"	**	н	II .	tr	μ	
Xylenes (total)	4100	120	n	**	н	11	(r	п	
Surrogate: Dibromofluoromethane		88 %	84-	122	"	"	"	n	
Surrogate: 1,2-Dichloroethane-d4	•	86 %	74-	135	"	#	"	u	
Surrogate: Toluene-d8		97%	84-	-119	"	H	"	"	
Surrogate: 4-Bromofluorobenzene		94 %	86-	119	"	"	"	"	



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MACTEC E&C - SF 28 2nd Street, Suite 700 San Francisco CA, 94105

Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17-03-14:14

### Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Petaluma

			· .						
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
53087-2A (P304049-03) Water	Sampled: 04/01/03 15:32	Received	: 04/01/0	3 18;30					HT-04, R-05
Methyl tert-butyl ether	ND	1.0	ug/l	2	3040374	04/15/03	04/16/03	EPA 8260B	
Surrogate: Dibromofluoromethane	?	103 %	84-	122	"	ıı .	"		
53087-2B (P304049-04) Water	Sampled: 04/01/03 16:05	Received	: 04/01/0	3 18:30		<b></b>			HT-04, R-05
Methyl tert-butyl ether	ND	2.5	ug/l	5	3040374	04/15/03	04/16/03	EPA 8260B	
Surrogate: Dibromofluoromethane	;	99 %	84-	122	"	**	. "	"	



Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17/03 14:14

# Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015B/8021B - Quality Control Sequoia Analytical - Petaluma

				a :-			O DEC		RPD	
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	Limit	Notes
Batch 3040082 - EPA 5030, waters										
Blank (3040082-BLK1)				Prepared	& Analyze	ed: 04/03/0	03			
Gasoline Range Organics	ND	50	ug/l	······································		-				
Benzene	ND	0.50	н							
Toluene	ND	0.50	н							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	n							
Methyl tert-butyl ether	ND	2.5	п							
Surrogate: a,a,a-Trifluorotoluene	314		"	300	•••	105	65-135			
Surrogate: 4-Bromofluorobenzene	269		"	300		90	65-135			
Laboratory Control Sample (3040082-BS1)				Prepared	& Analyz	ed: 04/03/	03			
Gasoline Range Organics	2380	50	ug/l	2750		87	65-135			
Benzene	40.3	0.50	**	36.5		110	65-135			
Foluene	197	0.50	17	203		97	65-135			
Ethylbenzene	46.6	0.50	**	47.0		99	65-135			
Xylenes (total)	220	0.50	**	236		93	65-135			
Methyl tert-butyl ether	64.2	2.5	"	56.0		115	65-135			
Surrogate: a,a,a-Trifluorotoluene	333		"	300		111	65-135		-	
Surrogate: 4-Bromofluorobenzene	283		"	300		94	65-135			
Matrix Spike (3040082-MS1)	S	ource: P3040	49-05	Prepared	& Analyz	ed: 04/03/	03			
Gasoline Range Organics	2340	50	ug/l	2750	21	84	65-135			
Benzene	39.7	0.50	IF.	36.5	ND	109	65-135			
Toluene	204	0.50	**	203	0.13	100	65-135			
Ethy <b>ibe</b> nzene	47.4	0.50	17	47.0	ND	101	65-135			
Xylenes (total)	221	0.50	**	236	ND	94	65-135			
Methyl tert-butyl ether	69.5	2.5	**	56.0	ND	124	65-135		•	
Surrogate: a,a,a-Trifluorotoluene	343	<u></u>	"	300		114	65-135			
Surrogate: 4-Bromofluorobenzene	281		n	300		94	65-135			



Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17/03 14:14

# Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015B/8021B - Quality Control Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 3040082 - EPA 5030, waters										
Matrix Spike Dup (3040082-MSD1)	Sou	rce: P30404	9-05	Prepared	& Analyze	d: 04/03/0	03			
Gasoline Range Organics	2330	50	ug/l	2750	21	84	65-135	0.4	20	
Benzene	39.5	0.50	**	36.5	ND	108	65-135	0.5	20	
Toluene	199	0.50	77	203	0.13	98	65-135	2	20	
Ethylbenzene	46.6	0.50	"	47.0	ND	99	65-135	2	20	
Xylenes (total)	219	0.50	п	236	ND	93	65-135	0.9	20	
Methyl tert-butyl ether	64.1	2.5	. "	56.0	ND	114	65-135	8	20	
Surrogate: a.a,a-Trifluorotoluene	328		"	300	<del></del>	109	65-135			
Surrogate: 4-Bromofluorobenzene	276		"	300		92	65-135			



Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17/03 14:14

# Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Petaluma

		Reporting		Spike	Source		%REC	B.B.D.	RPD	37.4
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 3040356 - EPA 5030 waters										
Blank (3040356-BLK1)				Prepared	& Analyze	ed: 04/15/0	03			
1,2-Dichloroethane	ND	0.50	ug/l							
Gasoline	ND	50	"							
Benzene	ND	0.50	<b>e</b>							
Ethylbenzene	ND	0.50	14							
Methyl tert-butyl ether	ND	0.50	п							
Toluene	ND	0.50	п							
Xylenes (total)	ND	0.50	' n							
Surrogate: Dibromofluoromethane	4.20		"	5.00		84	84-122			
Surrogate: 1,2-Dichloroethane-d4	3.91		n	5.00		78	74-135			
Surrogate: Toluene-d8	4.85		"	5.00		97	84-119			
Surrogate: 4-Bromofluorobenzene	4.61		. #	5.00	•	92	86-119			
,	•									
Laboratory Control Sample (3040356-	BS1)	· · · · · · · · · · · · · · · · · · ·		Prepared	& Analyz	ed: 04/15/				
Benzene	1.01	0.50	ug/l	1.00		101	81-118			
Methyl tert-butyl ether	0.866	0.50	19	1.00		87	79-118			
Toluene	1.12	0.50	n	1.00		112	84-119			
Surrogate: Dibromofluoromethane	4.28		"	5.00	·	86	84-122			
Surrogate: 1,2-Dichloroethane-d4	3.81		n	5.00		76	74-135			
Surrogate: Toluene-d8	4.84		n	5.00		97	84-119			
Surrogate: 4-Bromafluorobenzene	4.60		"	5.00		92	86-119			
Laboratory Control Sample (3040356	-BS2)			Prepared	& Analyz	ed: 04/15/	03			
Gasoline (3040330	605	50	ug/l	500		121	65-135			
Uasonne			<u></u>				<del>-</del>			
Surrogate: Dibromofluoromethane	4.21		"	5.00		84	84-122			
Surrogate: 1.2-Dichloroethane-d4	4.00		"	5.00		80	74-135			
Surrogate: Toluene-d8	4.97		#	5.00		99	84-119			
Surrogate: 4-Bromofluorobenzene	4.66		"	5.00		93	86-119			



Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17/03 14:14

### Volatile Organic Compounds by EPA Method 8260B - Quality Control Sequoia Analytical - Petaluma

Result	Reporting		Spike	Source		%REC		מממ	
	Limit	Units	Level	Result	%REC	Limits	RPD	RPD Limit	Notes
	<del></del>		<del></del>						
56-BSD1)			Prepared o	& Analyze	d: 04/15/0	)3			
0.976	0.50	ug/I	1.00		98	81-118	3	20	
0.889	0.50	19	1.00		89	79-118	3	20	
1.13	0.50	**	1.00		113	84-119	0.9	20	
4.26		,,	5.00		85	84-122	· <u>,</u>		
4.00		"	5.00		80	74-135			
4.90		n	5.00		98	84-119			
4.63		II	5.00		93	86-119			
356-BSD2)			Prepared	& Analyz	ed: 04/15/0	03			
597	50	ug/l	500		119	65-135	1	35	
4.23		,,	5.00		85	84-122			
3.92		"	5.00		78	74-135			•
4.96		"	5.00		99	84-119			
4.67		"	5.00		93	86-119			
	•								
			Prepared	& Analyz	ed: 04/15/	03			
ND	0.50	ug/l	<del></del>						
4.35		11	4.50		97	84-122			
3S1)			Prepared	& Analyz	ed: 04/15/	03			
4.76	0.50	ug/l	5.00		95	79-118			
4.30	· · · · · · · · · · · · · · · · · · ·	"	4.50	_	96	84-122		•••	
374-BSD1)			Prepared:	04/15/03	Analyzed	l; 04/16/03			
6.10	0.50	ug/l	5.00		122	79-118	25	20	Q-LIN QR-(
<u>.</u>									
4.76		If	4.50		106	84-122			
3	0.889 1.13  4.26 4.00 4.90 4.63  356-BSD2)  597  4.23 3.92 4.96 4.67  ND  4.35  3S1)  4.76 4.30  374-BSD1) 6.10	0.976	0.976	0.976	0.976	0.976	0.976	Prepared & Analyzed: 04/15/03	

The results in this report apply to the samples analyzed in accordance with the chain of custody document. Unless otherwise stated, results are reported on a wet weight basis. This analytical report must be reproduced in its entirety.



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MACTEC E&C - SF 28 2nd Street, Suite 700 San Francisco CA, 94105 Project: BPS Services, Oakland, CA

Project Number: 53087.004 Project Manager: David Nanstad P304049 Reported: 04/17/03 14:14

#### Notes and Definitions

HT-04 This sample was analyzed beyond the EPA recommended holding time. The results may still be useful for their intended purpose.

Q-LIM The percent recovery was outside of the control limits. The samples results may still be useful for their intended purpose.

QR-04 Primary and confirmation results varied by greater than 40% RPD. The results may still be useful for their intended purpose.

QR-07 The RPD was outside control limits. The results may still be useful for their intended purpose.

R-05 The sample was diluted due to the presence of high levels of non-target analytes resulting in elevated reporting limits.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

A	SEQUOIA ANALYTICAL
<b>S</b>	CHAIN OF CUSTODY

Mailing Address: 28 Second Street, Suite

Date / Time

Sampled

411105

16:28 411103

17:05 4/1103

15:32 4/1/03

16:00 411103

13.55 4/1/03

14:25 411 103

Company Name: MACTEC E+C

Telephone: (415) 543 -8422

(Standard TAT)

7 Working Days

5 Working Days

Report To: David Nanstad

Sampler: Jason House Furnaround 🕱 10-15 Working Days

Jily: San Francisco

Client

Sample I.D.

1.53087 IA

2.53087-1B

3.53087 2A

4.53087-2B

5. 53087-4A

6.53087-4B

Time:

YTICA ODY	L	819 St	McDowell Blvd, S triker Ave., Suite t Industrial Road • I. Wiget Lane • W	8 • Sacram San Carlos Valnut Creel	iento, C s, CA 94 k, CA 94	.д 9503 1070 + (9 4598 + (	650) 232 (925) 98	2-9600 <b>•</b> 8-9600 •	FAX (650)	) 232-961 5) 988-96	12
				Project: 2	SPS (	S roun	, oliver t	re 1-1	Nonitor	ivia	
eet, Such	To			Billing Addr	ress (if d	lifferent)	):				
State: $CA$		Code: 94	1105	Project P.O. #: 5				<u></u>			
Fax #: (41	15/7	777-976	وال		3208	7.00	) '-{·	-11 [7]	Level III	ПІе	vel IV
E-mail Addr	lress:	thouse (	I mactec. con	,QC Data:	, ,	<u> </u>	(standa		Level in		VELTY
Date / Tim∈	∍ Result	s Required:	NA		Se	equoia s	Work O	raer #	ED (Please	o provide	method)
☐ 72 Hours ☐ 48 Hours ☐ 24 Hours ☐ 2-8 Hours	; ;	SDV C CW	DATORY: DWA (Drinking Water) VA (Waste Water) CRA (Hazardous Was her	ste)	Se Se Se Se Se Se Se Se Se Se		, vo vo /				
Matrix Desc.	# of Cont.	Container Type	Sequoia's Sample #	C. S. S.	19 5 / S	3K/	/		//	4	Comments/ Temp.(If required)
Witer	3	40 -1 VOA 02/HC1	P304049-1	$\geq$		<u> </u>				-	
			-2   -3	X						1 16	partition MTBb Satection MY PA-Material B260
			-4								
			-6								
			1-1		$\Rightarrow$		-				<u></u>
			COOLER CUSTON	Y SEALS IN	TACT	]	<del> </del>			1	
			COOLER TEMPER	NOTINIAG	GT [	•	-				
in			Received By:			porin					1/03 1830

7. 53087-5	411107		1	-	/				*
8.				COOLER CUSTOD	Y SEALS J	NTACT			
					NOTINE	AGT _			
9.				COOLER TEMPER	ATURE _	4.1			
Relinquished By:	1 ahu			Received By:	Mich	al pri	Δ		11/03 1830
Retinquished By:				Received By:	_61			Date / Time: 2	7-2031630
Relinquished By:			<u> </u>	Received By: Received By:				Date / Time:	
Relinquished By: Were Samples Received	in Good Condition?	¥ Yes □	No Sample		es 🗆 No	Method of St	ipment: CLish	<u>t</u> F	Page of L
**************************************				Yellow S	Secucija			Pink: Client	

# APPENDIX B GROUNDWATER SAMPLING FORMS

Table B1. Sample Location/Sample Description Cross-Reference
BPS Reprographic Services Facility
1700 Jefferson Street
Oakland, California

Well/Sample Number	Client Sample ID
MW-1 Pre-Purge	53087-1A
MW-1 Post-Purge	53087-1B
MW-3 Pre-Purge	53087-2A
MW-3 Post-Purge	53087-2B
MW-6 Pre-Purge	53087-4A
MW-6 Post-Purge	53087-4B
Field Blank	53087-5



# SAMPLE COLLECTION LOG

PROJECT NAME: PROJECT NO.: DATE:	BPE 6W Mon 53087, 000	+ SAMF	PLER:	MW-1 Jasin Hour David Ubnet		
CASING DIAMETER	<b>L</b>	SAMPLE TYPE	WELL	VOLUMES PER UNI	Т	
2" 4" ——————————————————————————————————	Surfa Treat. Treat. Other	<del></del>		0.6528 1.4690		
DEPTH TO PRODUCT DEPTH TO WATER: _ DEPTH OF WELL:	: <u>Ø</u> (ft.) <u>2さ.75</u> (ft.) <u>31. ヒフ</u> (ft.)	PRODUCT THICKN WATER COLUMN: , WELL CASING VOL	ESS: <u>Ø</u> (ft.) 7.42 (ft.) <u>5.17</u> (gal)	MINIMUM PURGE VOI (3 OR 4 WCV): ACTUAL VOLUME PUI	LUME 5,5 RGED: <u>15,5</u>	(gal) (gal)
TIME   16:25     16:35     16:45     16:55	VOLUME (gal)	pH (Units) と、とユ つ、0 行 し、8 等 し、9 の	E.C. (Micromhos) (IBC) (ITC) (IBC) (IBC) (IBC)	Temperature (f <sup>®</sup> ) しゃ、ころ しゃ、こし しゃ、こし	Turbidity (NTU) 248 476 490	Other: DO/ REDOX 0.96/60.8 0.11/11.2 1.21/785.2 0.30/31.1
OVM READING	NGE METHOD			MPLE METHOD		_
				r (Teflon/PVC/SS) r (Disposable)		
NUMBER OF CONT	TAINERS 3	TYPES OF CON	TAINERS: 40	and Ucat -/1	HCL	
SAMPLES COLLECTED	ID	TIME	DATE	LAB	ANALY	
SAMPLE DUPLICATE SPLIT FIELD BLANK	53007 IB	17:05	4/1103	Sypura Amilytes	Thunk is I	CER WINGED
COMMENTS:	Pr-pr sc	sample # -		4 - colletal (	£ 16:28	
SAMPLER (sign):		A		DATE:	4/1163	<u>.</u>



# SAMPLE COLLECTION LOG

PROJECT NAME: PROJECT NO.: DATE:	53087.6 4/1/03	<u> </u>	AMPLE LOCATION AMPLER: ROJECT MANAGE	Jason		
CASING DIAMETE	R	SAMPLE TYPE	_	LL VOLUMES PE		
2"	C	_	_	er voromes re	KUNII	
4"		und Water ace Water	<u> </u>	ell Casing		
Other		it. Influent			Gal/Ft.	
<del></del>		t. Effluent	2.	^	.1632	
	Othe	er		<u> </u>	.6528 .4690	
DEPTH TO PRODUCT DEPTH TO WATER:	r: <b>Ø</b> (ft.)	PRODUCT THIC				
DEPTH TO WATER: DEPTH OF WELL:	22,90 (ft.)	WATER COLUM	V: 8.25 (ft.	MINIMUM PURG	E VOLUME	
DEPTH OF WELL:	<u> </u>	WELL CASING V	OL.: <u>5,3원</u> (ga	I) ACTUAL VOLUM	F PURCED: U. E	_ (gal)
					E FORGED: (18,5)	_ (gal)
		pΗ	E.C.			Other:
TIME	VOLUME (gai)	(Units)	(Micromhos)	Temperature	(f°) Turbidity (NTU	100/
15130		6-94	442	49.86	(P) Turbidity (NTU)	REXX
15:50	5	6.00	709	19.83	276	2.66/317 0.77 58.3
16:00	16.5	7,08	760	19.85	30C	0.55/ 100
			පිටට	(1.80	20x	1206/74E
OVM READING	NA					<u></u>
PUR	GE METHOD		SA	MPLE METHOD		
Displacement Bailer (Teflo	Pump (	Other				
Bailer (Teflo	PVC/SS)	Other Submersible Pump	Baile	r (Teflon/PVC/SS) r (Disposable)		, bing
NUMBER OF CONTA	INERS 3	TYPES OF CON	TAINERS: 40	ml VOA w/ H	Other	
SAMPLES COLLECTED 4	ID I	TIME	DATE	LAB	41444	
UPLICATE	53CE1-2B	16:05	4/1/03	Sego in Andyte	ANALYS	
PLIT					I IFR'S, BIEK	W/MIEE
IELD BLANK						
OMMENTS:	tepine sam	ple # - = 3	081-ZA - ~/ HCI.	collected (	15.32	
AMPLER (sign):	1	An		DATE: _	t/1/c3	



# SAMPLE COLLECTION LOG

PROJECT NAME: PROJECT NO.: DATE:	BPS-6WM 52087-0 411/03	SAI	MPLE LOCATION MPLER: OJECT MANAGER	MW-k Jason Ho David Nan	use	
CASING DIAMETE	R	SAMPLE TYPE		VOLUMES PER U		
2*	Surf	und Water ace Water it. Influent it. Effluent		0.652		
DEPTH TO PRODUC DEPTH TO WATER: DEPTH OF WELL:	23.16 (ft.)	PRODUCT THICKS WATER COLUMN WELL CASING VO	9442 (ft.)	MINIMUM PURGE VO (3 OR 4 WCV):	اعان	_ (gal) _ (gal)
TIME 13:55 14:05 14:15 14:20	VOLUME (gai)	pH (Units) 6.57 6.57 6.62	E.C. (Micromhos) 1070 1095 1097	Temperature (%) 20.03 20.12 20.00 20.00	Turbidity (NTU) >1000 936 786 540	Other: DO/ REDOX 12.1/236.5 18.5/19.14 18.0/170.6 11.7/171.8
OVM READING	NA RGE METHOD		SA	MPLE METHOD	1	L
Displacement		Other		(Teflon/PVC/SS) (Disposable)	X Dedicated T	ر الحامج
NUMBER OF CONT	AINERS 3	TYPES OF CON	TAINERS: UE	A (40ml) W/	HCL	·
SAMPLES COLLECTED		TIME	DATE	LAB	ANALYS	ES
SAMPLE	53087-48	14:25	4/1/05	Sejovi Analyted		
DUPLICATE					7 2 10	
SPLIT					· · · · · · · · · · · · · · · · · · ·	
FIELD BLANK	5-180:-5	14:40	4/1/03	Segova Analyla 1	TPH-4/BTEX	w/MIET
COMMENTS: also submitte	d (S) the ea	mple # - 5: 40ml VOA	3087-4A-	collected @ 1	3:55	
SAMPLER (sign): と	/p-	A	<del> </del>	DATE:	-/1/03	

# Groundwater Monitoring Data Sheet

#### City Blue 1700 Jefferson Street Oakland, CA

Well Number	Date	Time	Water Depth First Rending (TOC)	Water Depth Second Reading (TOC)	Cap	Lock	Casing	Box/Lid	Well Diameter	Comments
MW-1	4/1/03	16:15	23.75	2 - 75		None			4"	
MW-3	1	15:00	22.90	22.40	<b>V</b>	None			4''	
MW-5	1-1-	13:00	VA	NA	<u> </u>	None	1		2"	orce stuck in well
MW.6	1 1	13:40	23.16	23.16	<u>~</u>	Hice	<u> </u>		<u> </u>	Lid Boll, are striped

MW-1A Diameter: \_\_\_\_\_ inches