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Harding ESE
A MACTEC COMPANY

Harding ESE, Inc.
28 Second Street
Suite 700
San Francisco, CA 94105
Telephone: 415.543-8422
Fax: 415.777-9706
Home Page: www.mactec.com

October 24, 2002

Project 53087.4

Mr. Jeff Christoff
Blue Print Service Company
149 Second Street
San Francisco, California 94105

Quarterly Groundwater Remediation and Monitoring Report
June 30 through August 31, 2002
BPS Reprographic Services Facility
1700 Jefferson Street
Oakland, California

Dear Mr. Christoff:

Harding ESE, Inc, (Harding) presents this quarterly status letter-report on the groundwater monitoring and remedial activities at the BPS Reprographic Services (BPS) facility located at 1700 Jefferson Street in Oakland, California (Plate 1). This letter-report covers the period from June 30 through August 31, 2002, and was prepared to satisfy the quarterly groundwater monitoring requirements of the Alameda County Department of Environmental Health Services (County).

BACKGROUND

Three underground gasoline storage tanks were removed from the property in 1987 and a preliminary soil and groundwater investigation indicated that a release of fuel into the subsurface had occurred. Three groundwater-monitoring wells (MW-1, MW-2, and MW-3) were installed on the property to evaluate the distribution of petroleum hydrocarbons in the groundwater and to determine the direction of groundwater flow. Free phase hydrocarbon (FPH) was found in MW-1. Groundwater level measurements indicated that the local groundwater gradient was in a north to northwest direction.

In November 1987, monitoring well MW-2 was abandoned to facilitate the construction of the present BPS facility and, in January 1988, two additional wells, MW-1A and MW-4, were installed as groundwater extraction wells. Harding also installed one offsite monitoring well, MW-5, in August 1988 and a second offsite well, MW-6, in April 1996. The monitoring well locations are shown on Plate 1.

In 1992, a groundwater extraction system was constructed at the site to remove FPH from the groundwater surface. Groundwater was extracted from MW-1A and MW-4 and passed through an oil-water separator that removed the FPH. The water was then drawn into a 3,000-gallon bioreactor tank for treatment by hydrocarbon reducing microbes. Air and nutrients were supplied to the water within the bioreactor to facilitate microbial growth. The treated water from the bioreactor was pumped in batches of approximately 500 gallons through three granular activated carbon vessels before discharge under a wastewater discharge permit from the East Bay Utility District to the sanitary sewer. The treatment system processed approximately 1,385,490 gallons of groundwater and an estimated 5,062 pounds of FPH were recovered.

By 1999, the oil-water separator was no longer recovering FPH and FPH was no longer present in any of the groundwater monitoring wells. Dissolved hydrocarbon concentrations were decreasing and Harding requested approval from The County to terminate groundwater extraction and to modify the remediation technique to insitu-bioremediation using an oxygen-releasing compound (ORC™). ORC™ is manufactured and distributed by Regenesis, Inc.; its purpose is to increase the concentration of dissolved oxygen (DO) in the groundwater and to augment the ability of naturally occurring microbial organisms in the groundwater to biodegrade the dissolved petroleum hydrocarbons. The County approved this plan in a letter dated September 28, 1999, following the submittal of an ORC™ calculation sheet and a Groundwater Monitoring Plan, dated September 23, 1999.

Harding implemented the *in situ* remediation technique by placing ORC™ in treatment wells: MW-1A, MW-3, MW-4, and MW-5 on September 29, 1999. The ORC™ is contained in fabric "socks" which release oxygen over time until the compound's oxygen releasing potential is depleted. Harding installed five socks in each treatment well at the approximate depth of the well's screened interval.

The Groundwater Monitoring Plan outlined procedures for groundwater sampling using a non-purge method approved by the Regional Water Quality Control Board in a letter dated January 31, 1997. The first quarter that the new Groundwater Monitoring Plan was implemented, sampling included duplicate sampling using both the purge and non-purge methods (see Harding's quarterly report, dated October 25, 1999).

THIRD QUARTER 2002 GROUNDWATER SAMPLING AND ANALYSIS

In accordance with the Groundwater Monitoring Plan, Harding removed the ORC™ socks approximately two weeks before the scheduled sampling event from Wells MW-3 and MW-5 on June 3, 2002. The dissolved oxygen (DO) was measured in-situ in wells MW-3, MW-5, MW-1 and MW-6. The DO measurements are presented in Table 1.

On September 14, 2002, Harding conducted the quarterly groundwater sampling of wells MW-1, MW-3, MW-5, and MW-6 using the non-purge method outlined in the Groundwater Monitoring Plan. Prior to sampling, Harding measured the depth to groundwater from the top of casing (TOC) of each well using an electronic water level indicator. These measurements are displayed on Plate 2 and tabulated in Table 2. To collect the groundwater samples, Harding raised dedicated Teflon tubing contained in each well until the submerged end of the tubing was 2 to 4 feet below the groundwater surface and connected the dry end of the tubing to a peristaltic pump with silicon tubing. New silicon tubing was used to sample each well. After removing the approximate volume of groundwater equal to the volume capacity of the Teflon tubing, Harding measured the groundwater's conductivity, pH, DO, and temperature and collected a sample in laboratory provided 40-milliliter vials. The groundwater parameter measurements are also presented in Table 1.

Immediately after sample collection, Harding labeled and stored the samples in a cooler with ice. The groundwater samples were kept chilled until submitted to Sequoia Analytical Laboratory (Sequoia), a California state-certified laboratory, under chain-of-custody protocol for the following analyses:

- Total petroleum hydrocarbons as gasoline (TPHg) in accordance with EPA Method 8015 modified;
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX) in accordance with EPA Method 8020.
- Methyl tertiary butyl ether (MTBE) in accordance with EPA Method 8020 with confirmation of detections by EPA Method 8260.

The analytical results are displayed on Plates 3 and 4. The laboratory reports are presented in the Appendix.

Upon completion of the groundwater sampling, Harding installed 5 new ORC™ socks in well MW-3 and MW-5. Harding re-installed the ORC™ socks in wells MW-1A and MW-4 where they will remain until the next quarterly monitoring event. Presently, the ORC™ socks are replaced in the treatment wells on six-month intervals.

DISCUSSION

As shown in Table 2 and on Plate 5, the groundwater surface elevation decreased an average of 0.31 feet across the site as compared to last quarter's measurements. Using the groundwater elevations from MW-1, MW-3, MW-5, and MW-6 as measured on June 14, 2002, groundwater contours were created and are shown on Plate 2. Based on the groundwater elevations, the groundwater gradient ranges from 0.004 to 0.006 ft/ft from the southwest to the west. At the time MW-5 was constructed, the groundwater flow direction was reportedly north to northwest, and MW-5 was considered a downgradient well. However, presumably because of the construction of new buildings in the immediate vicinity, which extend below the

groundwater surface, recent groundwater monitoring has indicated the groundwater flow has been in a west to southwest direction.

Table 3 displays a summary of historical groundwater sample results through September 29, 1999, when the typical purge and sample protocol was terminated. Table 4 displays historical groundwater sample results since instituting *in situ* bioremediation and a non-purge sampling protocol. Plate 3 and Plate 4 present the sample results from this quarter's sampling event.

As shown on Table 4 and Plate 3, concentrations of TPH-g, BTEX and MTBE remained within the range of historical values for all the wells sampled. A laboratory provided trip blank consisting of organic free water was transported to and from the sampling site with the samples described above. The trip blank was analyzed for TPH-g, BTEX and MTBE with the groundwater samples using EPA Method 8015M/8020M. The trip blank was found to be free of contamination.

The DO content in the groundwater in wells MW-3 and MW-5 immediately following the removal of the ORC™ socks were 0.28 and 0.40 milligrams per liter (mg/l) respectively. The DO content in both wells two weeks after removal of the ORC™ socks did not change significantly. The low concentration of DO in both wells following ORC™ sock removal coupled with the lack of a decrease in DO concentrations two weeks after the ORC™ socks were removed suggest that the ORC™ socks may not have been fully immersed in the groundwater when they were installed in these wells. It is possible that the ORC™ socks may have become stuck inside the well casing just above groundwater upon installation. Technicians performing ORC™ installation at this site in the future will be informed of this possibility. Steps have been taken to ensure that the technician performing the ORC™ installation verifies that the ORC™ socks are fully immersed upon installation.

RECOMMENDATIONS

Harding recommends continued quarterly monitoring utilizing the procedures outlined in the Groundwater Monitoring Plan. ORC™ socks will continue to be replaced on six-month intervals to promote biodegradation of the residual petroleum hydrocarbons. Based on this interval, Harding will replace the ORC™ socks in MW-1A and MW-4 next quarter.

Harding recommends that Blue Print Services send a copy of this report to the following address:

Mr. Don Hwang
Alameda County
Environmental Health Services
1131 Harbor Bay Parkway, Suite 250
Alameda, California, 94502-6577

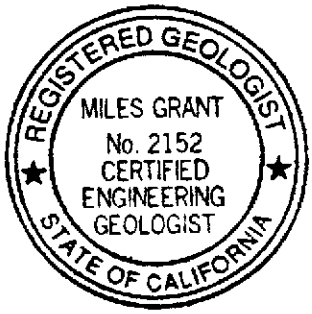
While under contract to BPS, Harding will continue to provide quarterly groundwater monitoring and reporting as required by The County.

If you have any questions, please contact the undersigned at (415) 278-2118.

Sincerely,

HARDING LAWSON ASSOCIATES

David S. Nanstad
Project Engineer



Miles Grant, R.G.
Senior Geologist

DSN Novmain:/Cityblue/2q02

4 copies submitted

Attachments: Table 1 – Groundwater Parameters
Table 2 – Groundwater Elevation Data
Table 3 – Historical Groundwater Monitoring Analytical Results - Using Purge Method
Table 4 – Groundwater Monitoring Analytical Results – Non-Purge Method
Plate 1 – Site Map
Plate 2 – Groundwater Contours, August 14, 2002
Plate 3 – TPH-g, BTEX and MTBE Concentrations in Groundwater, August 14, 2002
Plate 4 – BTEX and DO Results
Plate 5 – Groundwater Elevation Data
Appendix A – Laboratory Reports
Appendix B – Groundwater Sampling Forms
Table B1. Sample Location/Sample Description Cross-Reference

Table 1. Groundwater Parameters
BPS Reprographic Services Facility
1700 Jefferson Street
Oakland, California

Dissolved Oxygen (mg/l)	MW-1	MW-3	MW-5	MW-6
9/29/99	2.90	1.70	0.40	1.80
11/5/99	4.00	10.30	4.00	2.80
11/22/99	1.80	2.40	2.00	3.20
1/28/00	2.90	8.40	3.60	2.20
2/11/00	2.50	2.30	1.80	3.50
5/12/00	2.00	7.40	2.40	1.70
5/30/00	1.90	2.60	1.80	3.20
9/1/00	2.90	3.40	2.30	2.70
9/15/00	2.00	1.80	2.20	3.80
11/9/00	--	5.00	5.30	--
11/17/00	3.10	4.20	3.40	6.00
3/15/01	2.00	7.00	1.40	2.10
4/2/01	1.00	0.28	2.00	0.99
6/1/01	0.22	0.24	6.62	0.32
6/28/01	0.32	0.56	0.53	0.71
8/16/01	0.48	6.52	1.61	0.78
8/30/01	0.33	0.40	0.23	0.46
12/14/01	0.03	3.76	2.22	0.16
12/26/01	0.16	0.28	0.19	0.21
4/10/02	0.55	0.63	0.20	0.37
4/23/02	0.30	0.55	0.90	0.45
6/3/02	0.38	5.16	4.32	0.65
6/14/02	0.29	0.34	0.38	0.31
8/5/02	0.33	0.28	0.40	0.39
8/14/02	0.34	0.28	0.42	0.63
REDOX (mvolts)				
5/30/00	-322	197	-128	203
9/15/00	-269	3	-89	206
11/17/00	64	178	296	230
4/2/01	-194	26	-36	102
6/28/01	-310	-283	-360	107
8/30/01	NA	NA	NA	NA
12/26/01	12	11	11	11
4/23/02	3	62	-299	158
6/14/02	0	245	-215	254
8/20/02	-294	-315	-238	228
Temperature (deg F)				
9/29/99	67.0	72.6	67.7	73.8
11/22/99	66.4	62.9	65.0	69.8
2/11/00	61.3	63.2	62.0	68.5
5/30/00	77.7	74.8	76.3	76.2
9/15/00	64.4	64.3	64.7	67.0
11/17/00	54.5	58.1	68.1	65.9
4/2/01	63.5	64.9	66.2	66.4
6/28/01	73.0	71.2	74.7	74.3
8/30/01	74.8	77.6	78.3	78.7
12/26/01	65.7	65.8	65.8	65.1
4/23/02	64.4	69.8	37.1	71.6
6/14/02	66.7	67.5	66.7	68.0
8/20/02	64.6	67.6	66.2	68.0
pH				
9/29/99	8.39	8.53	8.43	8.44
11/22/99	6.86	8.42	6.84	6.79
2/11/00	6.80	6.94	6.83	6.72
5/30/00	7.02	7.35	7.54	7.56
9/15/00	7.06	7.54	6.76	6.62
11/17/00	7.37	7.69	7.12	7.34
4/2/01	6.98	6.61	7.07	6.96
6/28/01	6.90	6.74	6.78	6.83
8/30/01	7.85	7.91	7.9	8.41
12/26/01	6.23	6.91	7.11	6.72
4/23/02	6.90	6.95	6.94	6.86
6/14/02	7.05	7.24	7.08	6.89
8/20/02	NA	6.89	NA	6.91
Specific Conductance (µS/cm)				
9/29/99	976	880	1,577	966
11/22/99	1,004	1,500	1,352	1,038
2/11/00	992	1,327	1,275	1,149
5/30/00	845	1,020	758	924
9/15/00	800	917	989	1,009
11/17/00	785	970	742	886
4/2/01	725	365	839	821
6/28/01	1080	704	876	1021
8/30/01	924	1015	975	931
12/26/01	848	496	333	891
4/23/02	922	601	848	977
6/14/02	932	767	810	961
8/20/02	1015	909	891	985

Note:
Baseline dissolved oxygen measurement taken on 09/29/99, prior to initial installation of oxygen releasing compound

mg/l = milligrams per liter
mvolts = millivolts
deg F = degrees Fahrenheit
µS/cm = micro-ohms per centimeter
NA = Not Available

Table 2. Groundwater Elevation Data
BPS Reprographic Services Facility
1700 Jefferson Street
Oakland, California

	MW-1		MW-3		MW-5		MW-6		Average
	TOC Elev.	32.36	TOC Elev.	31.77	TOC Elev.	30.56	TOC Elev.	31.26	Change
Date	Water	Water	Water	Water	Water	Water	Water	Water	Since
Sampled	Level	Elevation	Level	Elevation	Level	Elevation	Level	Elevation	Preceding
									Quarter
3/6/96	NM	--	24.79	6.98	23.53	7.03	NA	--	
6/11/96	FP	--	25.60	6.17	23.78	6.78	25.16	6.10	-0.53
9/19/96	FP	--	26.09	5.68	24.48	6.08	25.76	5.50	-0.60
12/23/96	FP	--	FP	--	24.83	5.73	25.88	5.38	-0.23
3/27/97	FP	--	FP	--	23.82	6.74	24.78	6.48	1.06
6/4/97	26.41	5.95	25.11	6.66	23.92	6.64	24.60	6.66	0.04
9/26/97	26.80	5.56	25.41	6.36	24.29	6.27	24.80	6.46	-0.32
12/22/97	26.00	6.36	24.91	6.86	24.02	6.54	24.71	6.55	0.42
3/31/98	26.06	6.30	24.05	7.72	22.78	7.78	23.75	7.51	0.75
6/18/98	25.60	6.76	23.71	8.06	22.51	8.05	23.22	8.04	0.40
8/28/98	25.45	6.91	23.70	8.07	22.74	7.82	22.23	9.03	0.23
12/2/98	24.92	7.44	23.60	8.17	23.16	7.40	23.72	7.54	-0.32
3/10/99	24.90	7.46	22.65	9.12	22.82	7.74	23.54	7.72	0.37
6/30/99	25.53	6.83	23.07	8.70	22.41	8.15	23.04	8.22	-0.04
9/29/99	24.23	8.13	23.03	8.74	22.81	7.75	23.42	7.84	0.14
11/22/99	24.33	8.03	23.68	8.09	22.88	7.68	23.64	7.62	-0.26
2/11/00	24.38	7.98	23.74	8.03	22.74	7.82	23.67	7.59	0.00
5/30/00	23.57	8.79	22.97	8.80	21.73	8.83	22.82	8.44	0.86
9/15/00	23.85	8.51	23.12	8.65	22.14	8.42	23.10	8.16	-0.28
11/16/00	24.14	8.22	23.40	8.37	22.39	8.17	23.41	7.85	-0.28
4/2/01	23.40	8.96	23.40	8.37	22.07	8.49	23.33	7.93	0.29
6/28/01	23.58	8.78	23.17	8.60	22.15	8.41	23.15	8.11	0.04
8/30/01	24.00	8.36	23.35	8.42	22.35	8.21	23.35	7.91	-0.25
12/26/01	24.18	8.18	23.54	8.23	22.49	8.07	23.27	7.99	-0.11
4/23/02	NA		22.89	8.88	21.07	9.49	22.89	8.37	0.82
6/14/02	23.41	8.95	22.85	8.92	21.80	8.76	22.81	8.45	-0.20
8/20/02	23.85	8.51	23.11	8.66	22.14	8.42	23.15	8.11	-0.31

TOC Elev. = top of casing elevation
NM = not monitored
FP = free product
-- = no data collected
NA = not available (MW-6 had not been installed yet)

Table 3. Historical Groundwater Monitoring Analytical Results - Using Purge Method
BPS Reprographic Services Facility
1700 Jefferson Street
Oakland, California

	Date Sampled																								
TPHg (mg/l)	8/1/91	9/30/92	3/30/93	1/13/94	4/13/94	6/29/94	12/8/94	4/3/95	6/27/95	9/19/95	12/13/95	3/6/96	6/11/96	9/19/96	12/23/96	3/27/97	6/4/97	9/26/97	12/2/97	3/31/98	6/18/98	8/28/98	12/2/98	3/10/99	6/30/99	9/29/99
MW-1	FP	FP	FP	FP	FP	FP	FP	NA	NA	NA	NA	NA	FP	FP	FP	FP	68	59	41	44	32	26	26	26	18	21
MW-1A	350	FP	FP	FP	170	95	190	67	53	52	62	200	140	100	FP	66	54	73	66	51	50	15	41	10	18	NA
MW-3	74	FP	FP	FP	FP	39	4,600	51	20	6.2	19	7	16	6	FP	FP	85	47	32	32	16	17	3.2	9.6	7.9	5.0
MW-4	86	FP	FP	FP	58	16	92	35	13	14	11	110	260	95	FP	37	24	41	48	NA	25	48	10	11	8.8	NA
MW-5	120	51	74	80	63	64	59	51	41	50	45	51	48	48	45	44	35	36	39	48	17	16	15	23	7.7	11
MW-6	--	--	--	--	--	--	--	--	--	--	--	--	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)	ND(0.05)
Benzene (µg/l)																										
MW-1	FP	FP	FP	FP	FP	FP	FP	NA	NA	NA	NA	NA	FP	FP	FP	FP	2,200	6,000	6,800	8,300	1,100	8,600	9,200	8,200	7,000	9,200
MW-1A	17,000	FP	FP	FP	17,000	16,000	13,000	11,000	11,000	8,900	9,900	14,000	18,000	16,000	FP	12,000	11,000	10,000	10,000	9,100	11,000	1,100	8,500	2,300	6,400	NA
MW-3	1,600	FP	FP	FP	FP	3,200	1,500	1,100	270	70	220	120	170	45	FP	FP	8,500	610	640	690	180	84	39	86	51	120
MW-4	1,500	FP	FP	FP	1,500	1,300	1,700	1,200	1,300	2,200	630	2,600	6,600	9,900	FP	2,600	2,600	2,900	6,000	NA	2,000	9,700	1,700	2,300	1,800	NA
MW-5	20,000	15,000	16,000	19,000	14,000	29,000	15,000	15,000	12,000	1,600	13,000	15,000	12,000	12,000	12,000	11,000	8,900	7,900	13,000	10,000	9,500	3,400	8,400	14,000	5,200	9,600
MW-6	--	--	--	--	--	--	--	--	--	--	--	--	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)
Toluene (µg/l)																										
MW-1	FP	FP	FP	FP	FP	FP	FP	NA	NA	NA	NA	NA	FP	FP	FP	14,000	4,500	5,000	3,000	3,700	3,800	2,300	4,300	5,900	5,800	10,000
MW-1A	31,000	FP	FP	FP	31,000	21,000	21,000	13,000	9,900	9,200	11,000	22,000	28,000	22,000	FP	15,000	12,000	16,000	16,000	11,000	15,000	830	11,000	1,900	7,800	NA
MW-3	4,600	FP	FP	FP	FP	2,900	4,200	2,300	550	140	480	170	270	30	FP	FP	13,000	6,900	5,300	3,800	1,500	1,100	85	540	350	310
MW-4	6,200	FP	FP	FP	2,500	790	4,100	3,400	1,600	2,100	470	3,600	19,000	19,000	FP	6,900	3,200	5,000	11,000	NA	460	11,000	610	2,100	3,000	NA
MW-5	14,000	5,900	5,000	8,200	3,500	5,400	3,800	2,200	2,100	2,700	2,100	2,800	2,900	4,500	2,200	1,100	560	270	500	400	310	160	120	300	270	710
MW-6	--	--	--	--	--	--	--	--	--	--	--	--	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)
Ethylbenzene (µg/l)																										
MW-1	FP	FP	FP	FP	FP	FP	FP	NA	NA	NA	NA	NA	FP	FP	FP	FP	1,500	1,600	1,400	1,100	550	730	820	870	950	1,200
MW-1A	3,000	FP	FP	FP	2,100	1,500	1,400	910	500	710	790	2,700	2,800	2,100	FP	1,400	1,000	1,400	1,400	1,100	870	51	720	1,600	660	NA
MW-3	670	FP	FP	FP	FP	580	6,000	580	190	68	140	49	68	15	FP	FP	2,400	930	800	870	490	430	25	250	200	230
MW-4	1,000	FP	FP	FP	520	51	310	280	77	110	14	780	3,700	2,000	FP	540	140	350	580	NA	ND(15)	890	ND(15)	88	150	NA
MW-5	1,900	1,400	1,800	1,400	1,500	2,800	1,800	2,800	1,400	2,000	16,000	2,000	2,000	2,300	2,700	1,900	1,500	1,500	1,900	2,000	420	1,100	1,500	1,800	1,500	1,100
MW-6	--	--	--	--	--	--	--	--	--	--	--	--	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	ND(0.5)	0.5	ND(0.5)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)	ND(0.30)
Xylenes (µg/l)																										
MW-1	FP	FP	FP	FP	FP	FP	FP	NA	NA	NA	NA	NA	FP	FP	FP	FP	11,000	8,600	6,600	4,300	3,000	2,100	2,800	3,500	2,500	5,300
MW-1A	22,000	FP	FP	FP	14,000	12,000	11,000	9,800	6,300	6,800	5,300	22,000	19,000	14,000	FP	100	7,200	8,500	12,000	6,800	5,800	3,000	6,700	2,400	4,100	NA
MW-3	4,300	FP	FP	FP	FP	4,400	95,000	4,800	1,700	560	1,700	440	1,500	300	FP	FP	16,000	5,900	5,900	5,200	3,700	3,800	460	2,400	1,800	1,400
MW-4	7,300	FP	FP	FP	3,200	3,400	5,400	5,800	1,800	2,100	1,800	10,000	28,000	13,000	FP	5,500	3,500	4,800	8,200	NA	6,400	5,000	2,300	1,600	2,700	NA
MW-5	4,900	2,600	2,700	2,700	2,100	4,500	2,900	4,500	1,600	2,100	1,900	2,400	2,700	4,000	6,500	2,800	1,700	1,300	1,700	2,200	850	900	840	1,100	690	1,100
MW-6	--	--	--	--	--	--	--	--	--	--	--	--	ND(2)	ND(2)	ND(2)	ND(2)	ND(2)	ND(2)	ND(2)	ND(2)	ND(0.60)	ND(0.60)	ND(0.60)	ND(0.60)	ND(0.60)	ND(0.60)
MTBE (µg/l)																										
MW-1	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	FP	FP	ND(500)	ND(500)	300	420	ND(50)	ND(50)	ND(50)	ND(50)	ND(25)	ND(250)
MW-1A	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1,800	ND(500)	ND(500)	1,900	300	ND(50)	ND(50)	ND(50)	ND(50)	ND(25)	NA
MW-3	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	FP	FP	ND(500)	ND(100)	ND(400)	350	ND(25)	ND(50)	ND(50)	ND(25)	ND(25)	10
MW-4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	1,400	ND(400)	ND(500)	270	NA	ND(50)	ND(50)	ND(50)	ND(25)	ND(25)	NA
MW-5	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	600	300	ND(100)	ND(500)	ND(1000)	350	ND(10)	ND(50)	ND(50)	ND(50)	ND(25)	ND(100)
MW-6	--	--	--	--	--	--	--	--	--	--	--	--	NA	NA	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(5)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)	ND(1.0)

TPHg = total petroleum hydrocarbons as gasoline
MTBE = methyl tert-butyl ether
(mg/l) milligrams per liter
(µg/l) micrograms per liter

ND = Not detected above the reporting limit in parentheses
NA = Not analyzed
FP = Free Product - well not sampled
-- = Well did not exist at date indicated

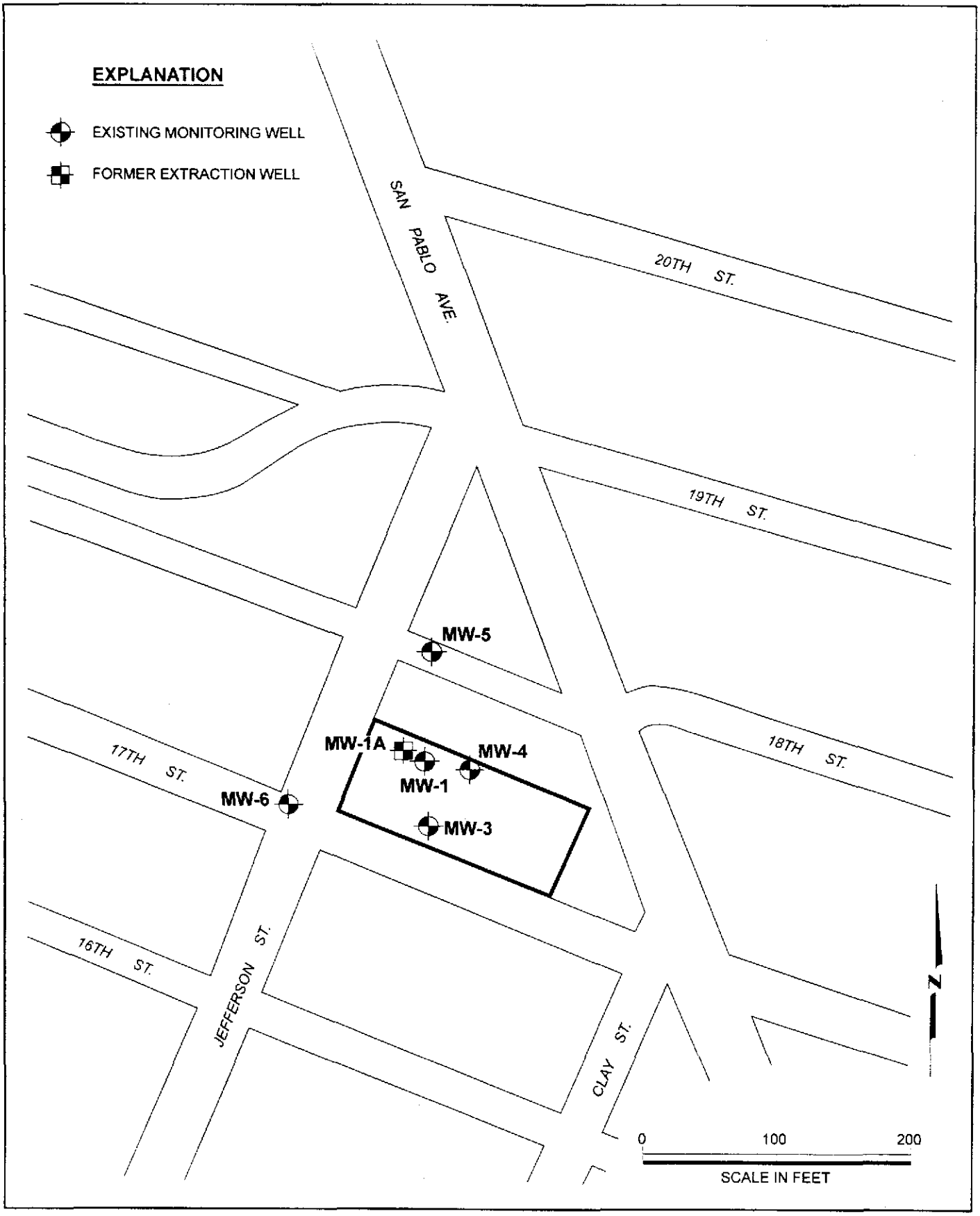
TPHg = total petroleum hydrocarbons as gasoline
MTBE = methyl tert-butyl ether
(mg/l) milligrams per liter
(µg/l) micrograms per liter

ND = Not detected above the reporting limit in parentheses
NA = Not analyzed
FP = Free Product - well not sampled
-- = Well did not exist at date indicated

Table 4. Groundwater Monitoring Analytical Results – Non-Purge Method
BPS Reprographic Services Facility
1700 Jefferson Street
Oakland, California

TPHg (mg/l)		9/29/99	11/22/99	2/11/00	5/30/00	9/15/00	11/16/00	4/2/01	6/28/01	8/30/01	12/26/01	4/24/02	6/14/02	8/20/02
	MW-1	14	24	19	19	20	18	19	39	31	34	35	35	26
	MW-3	4.1	3.1	0.54	0.49	1.5	1.3	0.17	4.9	3.1	0.95	300	4.6	4.9
	MW-5	10	30	23	19	24	1.8	15	3.6	34	1.9	9.4	1.7	3.2
	MW-6	ND<0.5	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05	ND<0.05	0.066	ND<0.05	ND<0.05	ND<0.05
Benzene (µg/l)														
	MW-1	6,200	4,900	4,100	5,700	4,100	3,500	4,700	5,200	5,600	5,300	4,900	5400	4100
	MW-3	180	6.5	8.3	11	28	20	9	150	42	8	11	130	330
	MW-5	14,000	11,000	12,000	9,900	3,800	470	7,400	300	8,300	300	2,300	110	320
	MW-6	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.30	ND<0.30	ND<0.50	ND<0.50	3.6	ND<0.50	ND<0.50	ND<0.50
Toluene (µg/l)														
	MW-1	5,900	5,000	4,800	8,400	5,700	4,300	5,200	4,200	5,100	5,200	6,000	6,800	4700
	MW-3	340	33	20	5.6	14	34	6.2	240	48	5.2	4.8	470	170
	MW-5	470	3,400	4,500	6,900	3,000	220	3,000	11	3,000	110	130	ND<2.5	8.6
	MW-6	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.30	ND<0.30	2.9	ND<0.50	3.6	ND<0.50	ND<0.50	ND<0.50
Ethylbenzene (µg/l)														
	MW-1	620	730	530	730	540	640	570	660	560	630	740	870	620
	MW-3	130	27	2.4	0.45	2.6	25	1.4	38	26	1.1	0.72	91	40
	MW-5	1,100	1,500	1,200	1,200	460	39	1000	16	1,400	55	300	7.2	22
	MW-6	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.3	ND<0.30	ND<0.30	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50	ND<0.50
Xylenes (µg/l)														
	MW-1	3,500	3,500	2,800	3,500	2,700	3,200	2,600	3,900	2,500	2,400	3,100	3500	2700
	MW-3	580	260	28	17	160	28	8.1	160	210	7	1.4	390	150
	MW-5	600	2,500	1,300	2,600	1,200	100	2,200	15	2,600	120	270	ND<2.5	19
	MW-6	ND<0.6	ND<0.6	ND<0.6	ND<0.6	ND<0.6	ND<0.60	ND<0.30	2.7	ND<0.50	8.7	ND<0.50	ND<0.50	ND<0.50
MTBE (µg/l) (EPA Method 8020)														
	MW-1	ND<250	ND<100	6.6	ND<5.0[1]	ND<12[1,2]	ND<40[1,2]	50[1]	8.5[1]	ND<100[1,2]	ND<120	ND<120	ND<250	ND<120
	MW-3	14	ND<1.0	31	ND<5.0[1]	ND<5[1]	ND<5[1]	77[1]	ND<2[1]	ND<1.2[1]	ND<0.50[1]	ND<0.50[1]	ND<0.50[1]	ND<5[1]
	MW-5	ND<100	ND<100	6.6	ND<200	ND<10[1,2]	ND<5[1]	ND<50[1]	4.4[1]	ND<50[1]	ND<10[1]	ND<50	ND<0.50[1]	ND<0.50[1]
	MW-6	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	ND<1.0	5[1,3]	17[1]	ND<2.5	ND<2.5	ND<2.5	ND<2.5	ND<2.5

mg/l = milligrams per liter
µg/l = micrograms per liter
ND = Not detected above the reporting limit following the less than sign
MTBE = methyl t-butyl ether
1 Result of MTBE confirmation by EPA Method 8260.
2 Reporting limits have been elevated due to matrix interference.
3 Detection limit = 5 ug/L, Backup sample analyzed after hold time had a result of ND<5 µg/l.

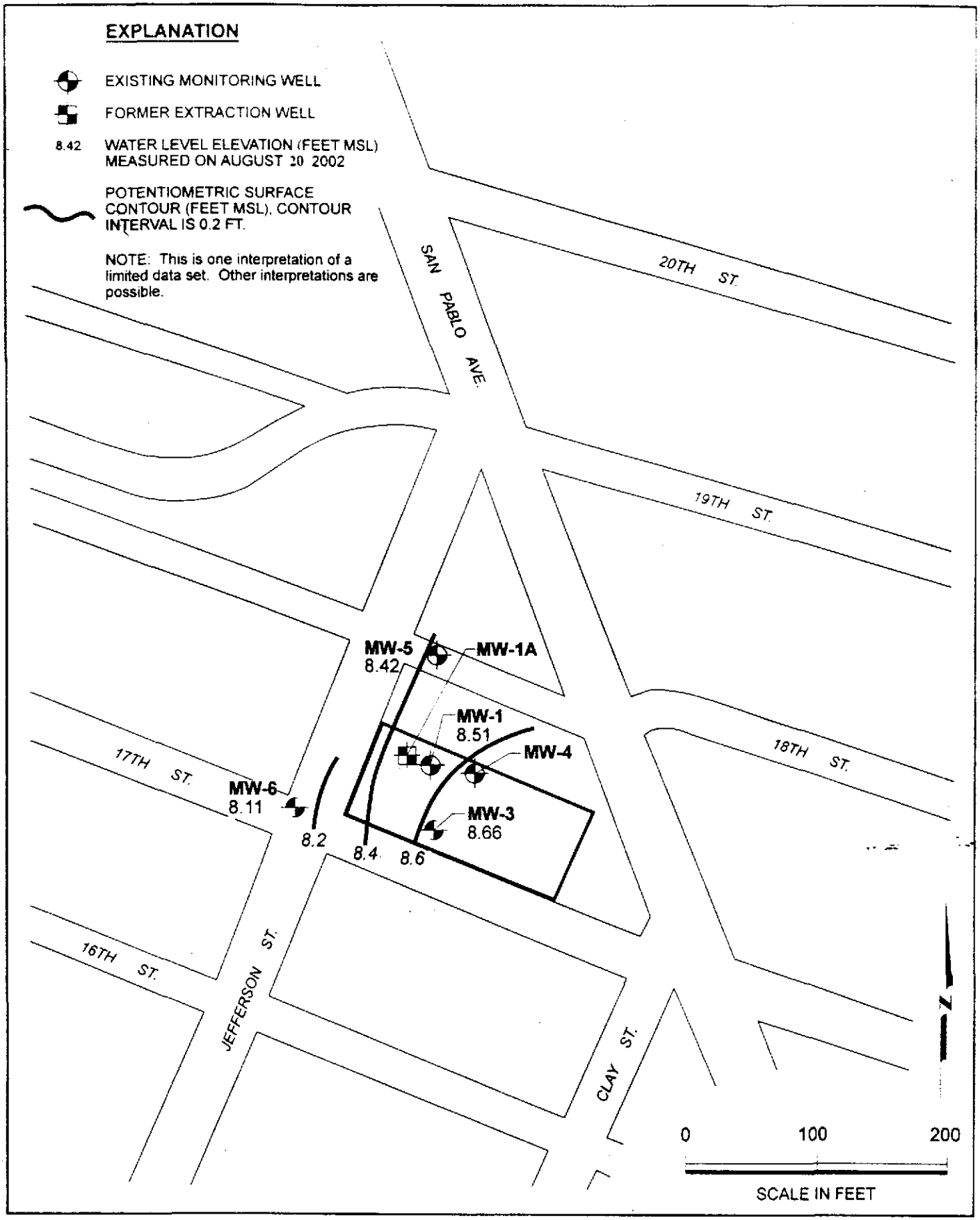


Harding ESE
A MACTEC COMPANY

Site Map
August 14, 2002
1700 Jefferson Street
BPS Reprographic Services Facility
Oakland, California

PLATE
1

DRAWN	PROJECT NUMBER	APPROVED	DATE	REVISED DATE
CN	53087 004		9/02	



Harding ESE
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Groundwater Contours
August 20 2002
1700 Jefferson Street
BPS Reprographic Services Facility
Oakland, California

PLATE
2

DRAWN	PROJECT NUMBER	APPROVED	DATE	REVISED DATE
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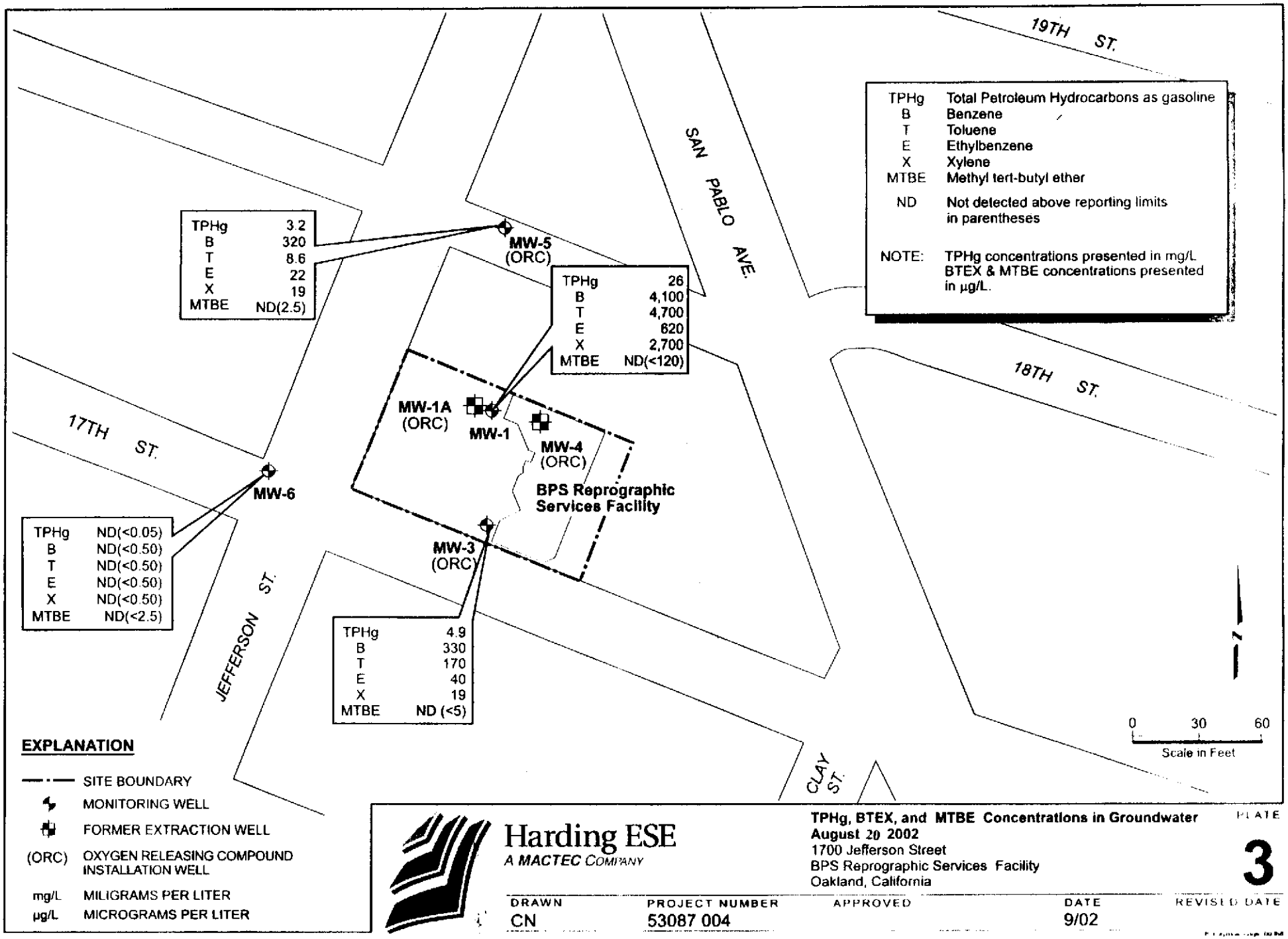


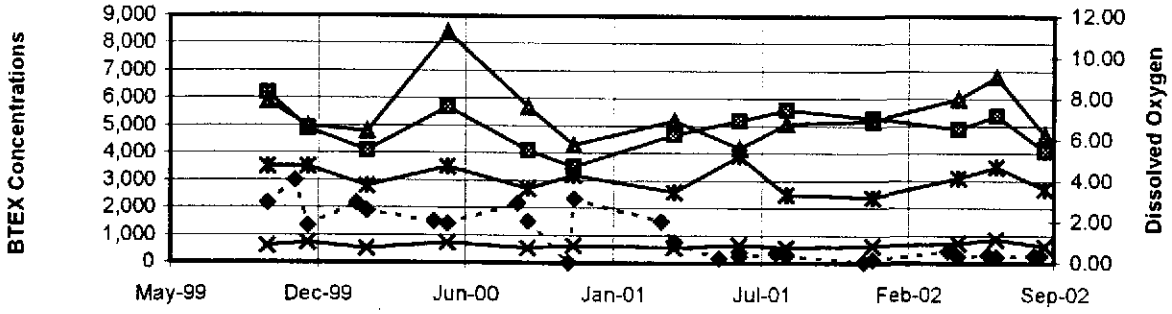
Harding ESE
A MACTEC COMPANY

TPHg, BTEX, and MTBE Concentrations in Groundwater
August 20 2002
1700 Jefferson Street
BPS Reprographic Services Facility
Oakland, California

PLATE
3

DRAWN	PROJECT NUMBER	APPROVED	DATE	REVISED DATE
CN	53087 004		9/02	

MW-1



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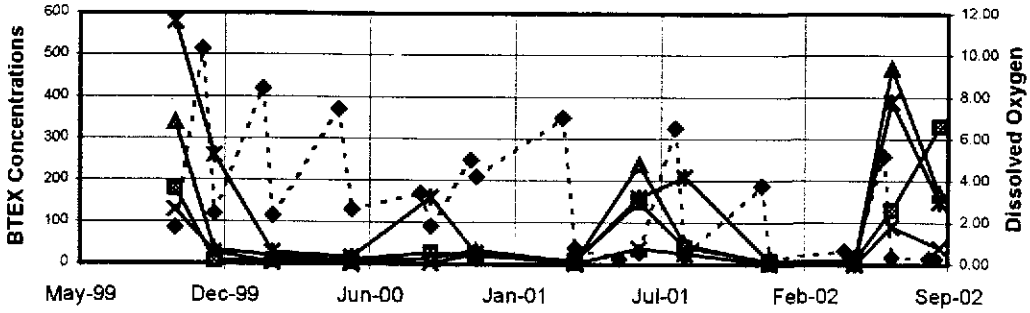
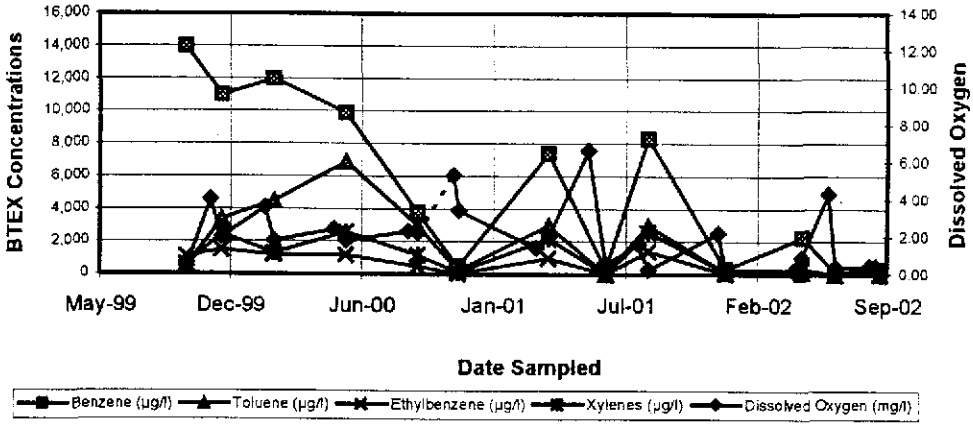


MW-5

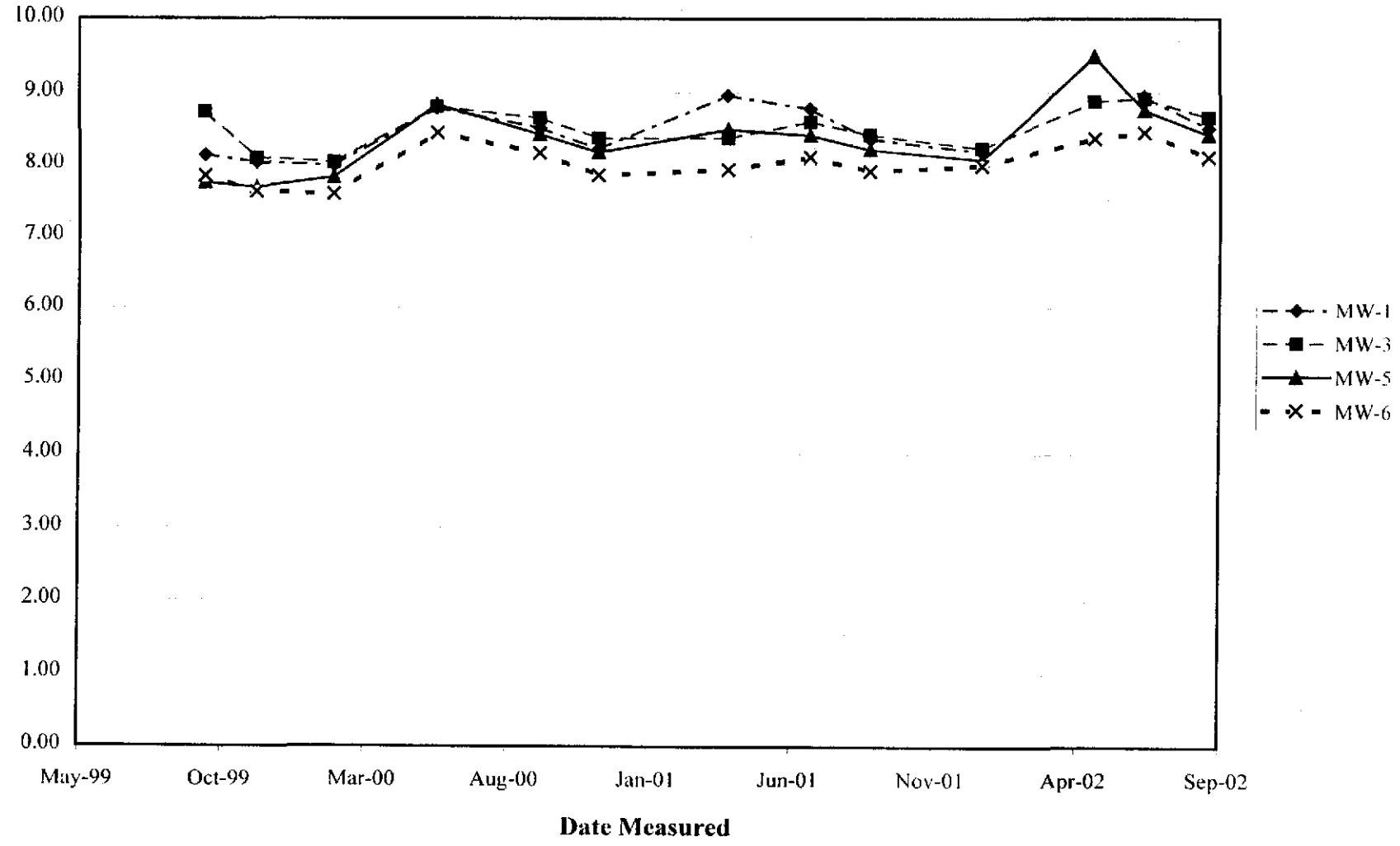


Harding ESE
A MACTEC Company

BTEX and DO Results
Quarterly Groundwater Monitoring Report
BPS Reprographic Services Facility
1700 Jefferson Steet
Oakland, California

Plate
4

Drawn by	JOB NUMBER	APPROVED	DATE	REVISED DATE
DSN	53087.004		9/10/02	



Harding ESE
A MACTEC COMPANY

Groundwater Elevation Data
Quarterly Groundwater Monitoring Report
BPS Reprographic Services Facility
1700 Jefferson Steet
Oakland, California

Plate
5

DRAWN	JOB NUMBER	APPROVED	DATE	REVISED DATE
DSN	53087.004		9/10/02	

APPENDIX A

LABORATORY REPORTS

Sequoia
Analytical

1455 McDowell Blvd. North Ste 2
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

6 September, 2002

David Nanstad
Harding ESE - SF
28 2nd Street, Suite 700
San Francisco, CA 94105

RE: City Blue
Sequoia Work Order: P208373

Enclosed are the results of analyses for samples received by the laboratory on 08/21/02 17:15. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Michelle M. Wiita
Project Manager

CA ELAP Certificate #2374

Sequoia Analytical

1455 McDowell Blvd. North Ste 2
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

Harding ESE - SF	Project: City Blue	P208373
28 2nd Street, Suite 700	Project Number: 53087.004	**Reported:**
San Francisco CA, 94105	Project Manager: David Nanstad	09/06/02 16:08

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
53087-4	P208373-01	Water	08/20/02 08:45	08/21/02 17:15
53087-2	P208373-02	Water	08/20/02 09:30	08/21/02 17:15
53087-3	P208373-03	Water	08/20/02 10:15	08/21/02 17:15
53087-1	P208373-04	Water	08/20/02 11:17	08/21/02 17:15
53087-5	P208373-05	Water	08/20/02 11:30	08/21/02 17:15

Sequoia Analytical

1455 McDowell Blvd, North Ste D
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

Harding ESE - SF	Project: City Blue	P208373
28 2nd Street, Suite 700	Project Number: 53087.004	**Reported:**
San Francisco CA, 94105	Project Manager: David Nanstad	09/06/02 16:08

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
53087-4 (P208373-01) Water Sampled: 08/20/02 08:45 Received: 08/21/02 17:15									
Gasoline (C6-C12)	ND	50	ug/l	1	2080609	08/23/02	08/23/02	EPA 8015M/8020M	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*98 %*	*65-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*65-135*		"	"	"	"	
53087-2 (P208373-02) Water Sampled: 08/20/02 09:30 Received: 08/21/02 17:15									
Gasoline (C6-C12)	**4900**	500	ug/l	10	2080609	08/23/02	08/23/02	EPA 8015M/8020M	
Benzene	**330**	5.0	"	"	"	"	"	"	
Toluene	**170**	5.0	"	"	"	"	"	"	
Ethylbenzene	**40**	5.0	"	"	"	"	"	"	
Xylenes (total)	**150**	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**47**	25	"	"	"	"	"	"	QR-04
Surrogate: a,a,a-Trifluorotoluene		*97 %*	*65-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*65-135*		"	"	"	"	
53087-3 (P208373-03) Water Sampled: 08/20/02 10:15 Received: 08/21/02 17:15									
Gasoline (C6-C12)	**3200**	500	ug/l	10	2080609	08/23/02	08/23/02	EPA 8015M/8020M	
Benzene	**320**	5.0	"	"	"	"	"	"	
Toluene	**8.6**	5.0	"	"	"	"	"	"	
Ethylbenzene	**22**	5.0	"	"	"	"	"	"	
Xylenes (total)	**19**	5.0	"	"	"	"	"	"	
Methyl tert-butyl ether	**25**	25	"	"	"	"	"	"	QR-04
Surrogate: a,a,a-Trifluorotoluene		*100 %*	*65-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*96 %*	*65-135*		"	"	"	"	

Sequoia Analytical

455 McDowell Blvd. North Ste 2
Petaluma, CA 94954
(707) 792-1855
FAX (707) 792-0342
www.sequoialabs.com

Harding ESE - SF	Project: City Blue	P208373
28 2nd Street, Suite 700	Project Number: 53087.004	**Reported:**
San Francisco CA, 94105	Project Manager: David Nanstad	09/06/02 16:08

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
53087-1 (P208373-04) Water Sampled: 08/20/02 11:17 Received: 08/21/02 17:15									
Gasoline (C6-C12)	**26000**	2500	ug/l	50	2080609	08/23/02	08/23/02	EPA 8015M/8020M	
Benzene	**4100**	25	"	"	"	"	"	"	
Toluene	**4700**	25	"	"	"	"	"	"	
Ethylbenzene	**620**	25	"	"	"	"	"	"	
Xylenes (total)	**2700**	25	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	120	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*103 %*	*65-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94 %*	*65-135*		"	"	"	"	
53087-5 (P208373-05) Water Sampled: 08/20/02 11:30 Received: 08/21/02 17:15									
Gasoline (C6-C12)	ND	50	ug/l	1	2080609	08/23/02	08/23/02	EPA 8015M/8020M	
Benzene	ND	0.50	"	"	"	"	"	"	
Toluene	ND	0.50	"	"	"	"	"	"	
Ethylbenzene	ND	0.50	"	"	"	"	"	"	
Xylenes (total)	ND	0.50	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	2.5	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*101 %*	*65-135*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98 %*	*65-135*		"	"	"	"	

Sequoia Analytical

1455 McDowell Blvd. North, Suite D
Petaluma, CA 94954
(707) 792-0855
FAX (707) 792-0342
www.sequoialabs.com

Harding ESE - SF	Project: City Blue	P208373
28 2nd Street, Suite 700	Project Number: 53087.004	**Reported:**
San Francisco CA, 94105	Project Manager: David Nanstad	09/06/02 16:08

Volatile Organic Compounds by EPA Method 8260B

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
53087-2 (P208373-02) Water Sampled: 08/20/02 09:30 Received: 08/21/02 17:15									
Methyl tert-butyl ether	ND	5.0	ug/l	10	2080817	08/30/02	08/30/02	EPA 8260B	R-05
Surrogate: Dibromofluoromethane		*118 %*		*84-122*		"	"	"	
53087-3 (P208373-03) Water Sampled: 08/20/02 10:15 Received: 08/21/02 17:15									
Methyl tert-butyl ether	ND	0.50	ug/l	1	2080817	08/30/02	08/30/02	EPA 8260B	
Surrogate: Dibromofluoromethane		*120 %*		*84-122*		"	"	"	

Sequoia Analytical

1455 McDowell Blvd. North Ste 2
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

Harding ESE - SF	Project: City Blue	P208373
28 2nd Street, Suite 700	Project Number: 53087.004	**Reported:**
San Francisco CA, 94105	Project Manager: David Nanstad	09/06/02 16:08

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M - Quality Control

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2080609 - EPA 5030, waters										
Blank (2080609-BLK1)				Prepared & Analyzed: 08/23/02						
Gasoline (C6-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	*297*		"	*300*		*99*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*290*		"	*300*		*97*	*65-135*			
Blank (2080609-BLK3)				Prepared & Analyzed: 08/30/02						
Gasoline (C6-C12)	ND	50	ug/l							
Benzene	ND	0.50	"							
Toluene	ND	0.50	"							
Ethylbenzene	ND	0.50	"							
Xylenes (total)	ND	0.50	"							
Methyl tert-butyl ether	ND	2.5	"							
Surrogate: a,a,a-Trifluorotoluene	*298*		"	*300*		*99*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*291*		"	*300*		*97*	*65-135*			
Laboratory Control Sample (2080609-BS1)				Prepared & Analyzed: 08/23/02						
Gasoline (C6-C12)	2420	50	ug/l	2750		88	65-135			
Benzene	41.6	0.50	"	33.5		124	65-135			
Toluene	209	0.50	"	202		103	65-135			
Ethylbenzene	44.1	0.50	"	47.5		93	65-135			
Xylenes (total)	222	0.50	"	240		92	65-135			
Methyl tert-butyl ether	55.2	2.5	"	54.5		101	65-135			
Surrogate: a,a,a-Trifluorotoluene	*332*		"	*300*		*111*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*310*		"	*300*		*103*	*65-135*			

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Harding ESE - SF	Project: City Blue	P208373
28 2nd Street, Suite 700	Project Number: 53087.004	**Reported:**
San Francisco CA, 94105	Project Manager: David Nanstad	09/06/02 16:08

Total Petroleum Hydrocarbons as Gasoline and BTEX by EPA 8015M/8020M - Quality Control

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2080609 - EPA 5030, waters										
Laboratory Control Sample (2080609-BS3)				Prepared & Analyzed: 08/30/02						
Gasoline (C6-C12)	2370	50	ug/l	2750		86	65-135			
Benzene	40.3	0.50	"	33.5		120	65-135			
Toluene	205	0.50	"	202		101	65-135			
Ethylbenzene	43.4	0.50	"	47.5		91	65-135			
Xylenes (total)	221	0.50	"	240		92	65-135			
Methyl tert-butyl ether	58.8	2.5	"	54.5		108	65-135			
Surrogate: a,a,a-Trifluorotoluene	*330*		"	*300*		*110*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*307*		"	*300*		*102*	*65-135*			
Matrix Spike (2080609-MS1)	**Source: P208373-01**			Prepared & Analyzed: 08/23/02						
Gasoline (C6-C12)	2400	50	ug/l	2750	18	87	65-135			
Benzene	41.6	0.50	"	33.5	ND	124	65-135			
Toluene	212	0.50	"	202	0.32	105	65-135			
Ethylbenzene	44.7	0.50	"	47.5	ND	94	65-135			
Xylenes (total)	224	0.50	"	240	0.48	93	65-135			
Methyl tert-butyl ether	55.6	2.5	"	54.5	0.99	100	65-135			
Surrogate: a,a,a-Trifluorotoluene	*330*		"	*300*		*110*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*301*		"	*300*		*100*	*65-135*			
Matrix Spike Dup (2080609-MSD1)	**Source: P208373-01**			Prepared & Analyzed: 08/23/02						
Gasoline (C6-C12)	2350	50	ug/l	2750	18	85	65-135	2	20	
Benzene	40.1	0.50	"	33.5	ND	120	65-135	4	20	
Toluene	207	0.50	"	202	0.32	102	65-135	2	20	
Ethylbenzene	43.5	0.50	"	47.5	ND	92	65-135	3	20	
Xylenes (total)	222	0.50	"	240	0.48	92	65-135	0.9	20	
Methyl tert-butyl ether	52.8	2.5	"	54.5	0.99	95	65-135	5	20	
Surrogate: a,a,a-Trifluorotoluene	*329*		"	*300*		*110*	*65-135*			
Surrogate: 4-Bromofluorobenzene	*304*		"	*300*		*101*	*65-135*			

Sequoia Analytical

1455 McDowell Blvd. North Ste 2
Petaluma, CA 94954
(707) 792-1865
FAX (707) 792-0342
www.sequoialabs.com

Harding ESE - SF	Project: City Blue	P208373
28 2nd Street, Suite 700	Project Number: 53087.004	**Reported:**
San Francisco CA, 94105	Project Manager: David Nanstad	09/06/02 16:08

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Sequoia Analytical - Petaluma

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2080817 - EPA 5030 waters										
Blank (2080817-BLK1)				Prepared & Analyzed: 08/30/02						
Methyl tert-butyl ether	ND	0.50	ug/l							
Surrogate: Dibromofluoromethane	*4.92*		"	*4.20*		*117*	*84-122*			
Laboratory Control Sample (2080817-BS1)				Prepared & Analyzed: 08/30/02						
Methyl tert-butyl ether	5.40	0.50	ug/l	5.00		108	79-118			
Surrogate: Dibromofluoromethane	*5.09*		"	*4.20*		*121*	*84-122*			
Laboratory Control Sample Dup (2080817-BSD1)				Prepared & Analyzed: 08/30/02						
Methyl tert-butyl ether	5.54	0.50	ug/l	5.00		111	79-118	3	20	
Surrogate: Dibromofluoromethane	*5.12*		"	*4.20*		*122*	*84-122*			

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Harding ESE - SF	Project: City Blue	P208373
28 2nd Street, Suite 700	Project Number: 53087.004	**Reported:**
San Francisco CA, 94105	Project Manager: David Nanstad	09/06/02 16:08

Notes and Definitions

QR-04	Primary and confirmation results varied by greater than 40% RPD. The results may still be useful for their intended purpose.
R-05	The sample was diluted due to the presence of high levels of non-target analytes resulting in elevated reporting limits.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Harding ESE
A MACTEC Company
981 Digital Drive
Novato, CA 94949
(415) 883-0112

CHAIN OF CUSTODY FORM

Seq. No.: № 10405

Lab: SEQUOIA

Samplers: M Hucks

Job Number: 53087.004

Name/Location: City Blue

Project Manager: D. Nanstad

Recorder: Milton Blucks (Signature Required)

MATRIX: Water	Soil	Air	#CONTAINERS & PRESERV: Unpres	H2SO4	HNO3	HCL	SAMPLE NUMBER: YR	SEQ	DATE: YR	MO	DAY	TIME	STATION DESCRIPTION: DEPTH
X						3		53087-4	02	08	20	0845	P208373-01
X						3		53087-2	02	08	20	0930	2
X						3		53087-3	02	08	20	1015	3
X						3		53087-1	02	08	20	1117	4
X						1		53087-5	02	08	20	1130	5

COOLER CUSTODY SEALS INTACT ☐

NOT INTACT ☐

COOLER TEMPERATURE 4.3 °C

ANALYSIS REQUESTED

Gasoline Range Organics 8015B	Diesel Range Organics 8015B	BTEX plus MTBE 8020	CCR Title 22 Metals (17)	EPA 8021B	EPA 8260B	EPA 8270C	TPH-G 8015
		X					X
		X					X
		X					X
		X					X
		X					X

ADDITIONAL INFORMATION

SAMPLE NUMBER: YR	SEQ	TURNAROUND TIME/REMARKS
		IF MTBE is Found, Gun Fired By EPA 8260
		STANDARD TAT

CHAIN OF CUSTODY RECORD

	(Print Name)	(Company)	Date/Time
Relinquished By (signature): Brent Dostert	BRENT DOSTERT	HARDING	8/21/02 4:1
Received By (signature): Gail Hellmann	GAIL HELLMANN	SEQUOIA	8/21/02 7:1
Relinquished By (signature)			
Received By (signature)			
Relinquished By (signature)			
Received By (signature)			
Received By (signature)			

Method of Shipment:

Laboratory Copy Project Office Copy Field or Office Copy

00291.1

APPENDIX B

GROUNDWATER SAMPLING FORMS

Table B1. Sample Location/Sample Description Cross-Reference
BPS Reprographic Services Facility
1700 Jefferson Street
Oakland, California

Well/Sample Number	Client Sample ID
MW-1	53087-1
MW-3	53087-2
MW-5	53087-3
MW-6	53087-4
Trip Blank	53087-5

Sheet _____ of _____

Project: _____ Job No.: _____
Subject: FIELD INVESTIGATION DAILY REPORT Date: _____
Equipment Rental: _____ Company: _____ To: _____
Equipment Hours: _____ F.E. Time from: _____ to: _____ By: _____

(Outside service and expense record must be attached for any outside costs)

MG WL= 23.15 RX 228 DO= 0.63 T= 19.9c

PH-6.91 CON 985 ~~09~~ M6-@0845
#53087-4

M3- WL= 23.11 RX - 315 DO= 0.28 TE= 19.8
PH- 6.89 CON- 809 M3@0930
#53087-2

M5- WL= 22:14 RX-238 DO= 0.42 TE= 19.0
CON 991 M3 @ 1015
#53087-3

MW-1 WL= 23.85 RX= -294 DO= 0.34 TE= 18.1
CON 1015 M1 @ 1117
#53087-1

Attachments:

Initial

Harding ESE, Inc.

Sheet ____ of ____

Project: _____ Job No.: _____
Subject: FIELD INVESTIGATION DAILY REPORT Date: _____
Equipment Rental: _____ Company: _____ To: _____
Equipment Hours: _____ F.E. Time from: _____ to: _____ By: _____

(Outside service and expense record must be attached for any outside costs)

	PH	TEMP	EC	DO
L 2 =	7.15	19.4	6.90	6.79
	7.35	~~20.1~~	262	
TD =	7.35	20.1	2660	7.55
			3°	
L-1 =	6.41	21.4	3570	7.01
		~~21.4~~	-	
L-3 =	6.90	20.6	3130	5.01
WP SD =	7.28	20.7	3248	1.52

Attachments:

Initial