Harding Lawson Associates



November 5, 1997

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Mr. Jeff Christoff Blue Print Service Company 1057 Shary Circle Concord, California 94518

Semiannual Report (including third Quarter 1997)
April 1, 1997 through September 31, 1997
Groundwater Remediation and Monitoring
Blue Print Service Facility
1700 Jefferson Street
Oakland, California

Dear Mr. Christoff:

This letter presents Harding Lawson Associates's (HLA) sample results from the groundwater monitoring wells and treatment system at the Blue Print Service facility at 1700 Jefferson Street, Oakland, California. This report is for the period of April 1, 1997 through September 31, 1997. It was prepared to satisfy quarterly groundwater monitoring (third Quarter 1997) reporting required by the Alameda County Health Care Services Agency (Alameda County) and second 1997 semiannual reporting required by the East Bay Municipal Utilities District (EBMUD).

BACKGROUND

Three underground gasoline storage tanks were removed from the property in 1987. Preliminary investigation indicated that there had been a release of fuel into the soil and groundwater. Three groundwater monitoring wells were installed (MW-1, MW-2, and MW-3) on the property to evaluate the distribution of petroleum hydrocarbons in the soil and groundwater and to determine the direction of groundwater flow.

Groundwater level measurements indicated a groundwater gradient in a north to northwest direction. Monitoring of these wells revealed free phase gasoline floating on the surface of the groundwater in monitoring well MW-1. Monitoring well MW-2 was abandoned in November 1987 to facilitate the construction of the present facility reducing the ability to accurately calculate the groundwater gradient and flow direction. In January 1988, two additional wells, MW-1A and MW-4, were installed by HLA at the facility to be used as groundwater extraction wells. One downgradient offsite monitoring well, MW-5, was installed by HLA in August 1988. Monitoring well MW-6 was installed offsite in April 1996, in an upgradient location to enable groundwater gradient calculation to resume. The location of the monitoring wells are shown on Plate 1.

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The existing biodegradation groundwater treatment system began operating in June 1992. Groundwater is extracted from MW-1A and MW-4, and passes through an oil-water separator which removes the free phase gasoline. The water is then drawn into a 3,000-gallon bioreactor tank for treatment by hydrocarbon reducing microbes. Air and nutrient are supplied to the groundwater within the bioreactor to facilitate microbial growth. The treated water from the bioreactor is pumped in batches of approximately 500 gallons through three granular carbon adsorption (GAC) vessels before being discharged to the sanitary sewer. Approximately 4,875 pounds of gasoline has been removed and 995,000 gallons of groundwater treated and discharged to the sanitary sewer by the groundwater extraction system since operation begin in 1992.

TREATMENT SYSTEM STATUS

During this reporting period, approximately 129,000 gallons of water were treated and discharged to the sanitary sewer. The average daily discharge flow rate for the treatment system was approximately 814 gallons per day (gpd). Average combined extraction rate for the two extraction wells was 0.57 gallons per minute (gpm). Approximately 7 gallons of free phase gasoline were recovered from the groundwater by the oil water separator. The amount of gasoline removed is estimated to be 75 pounds during this reporting period, represented by both the free product removal and dissolved concentrations treated. Flow totalizer readings and system maintenance activities are summarized in Table 1.

TREATMENT SYSTEM SAMPLING AND ANALYSIS

The EBMUD Wastewater Discharge Permit (Account No. 500-68191) requires effluent monitoring on a quarterly basis. As proposed by HLA in a letter to EBMUD dated April 30, 1997, HLA has collected a sample of the system effluent for every 40,000 gallons of water discharged to the sanitary sewer. HLA fills 40-milliliter volatile vials with system effluent from the system sampling ports. The water samples are placed in ice-chilled coolers and submitted to American Environmental Network Laboratory in Pleasant Hill, California, under chain-of-custody protocol for analysis. The samples are analyzed by EPA Test Method 8015 for total petroleum hydrocarbons as gasoline (TPHg) and EPA Test Method 8020 for benzene, toluene, ethylbenzene and xylene (BTEX). HLA has forwarded the chemical analysis to EBMUD within 24 hour of receipt.

During this reporting period, the treatment system effluent was sampled by an HLA representative on May 6, 1997; June 21, 1997; and August 8, 1997. Results of the chemical analysis of these samples indicate that treatment system effluent concentrations were below the EBMUD discharge limitations. On April 4, 1997, Mr. Rodney Temples of EBMUD sampled the treatment system effluent. Sample results provided by EBMUD indicated the treatment system's discharge was below discharge limitations. HLA's treatment system sampling results are presented in Table 2. The laboratory reports are presented in the Appendix.

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GROUNDWATER SAMPLING AND ANALYSIS

On June 6, 1997 and September 26, 1997, HLA measured the water levels and checked for the presence of free phase product in wells MW-1, MW-3, MW-5 and MW-6. During each sampling event the monitoring wells were sampled after purging at least three well volumes from each. During purging the pH, conductivity, and temperature of the purge water were monitored. Sampling was not performed until these groundwater parameters had stabilized. Three 40-milliliter VOA vials of water were collected from each well with a disposable Teflon bailer. Purge water was discharged to the treatment system.

Groundwater surface elevations collected on June 4, 1997, and on September 26, 1997, are presented on Plates 1 and 2, respectively. Data from both sampling events show a depression in the groundwater surface elevation at the site of the two extraction wells.

The two extraction wells, MW-1A and MW-4, were sampled during the quarterly groundwater monitoring events. These two wells were sampled at sampling ports upstream of the oil-water separator.

All of the water samples were placed in ice-chilled coolers and submitted to American Environmental Network Laboratory in Pleasant Hill, California under chain-of-custody protocol. The samples were analyzed by EPA Test Method 8015 (modified) for TPHg and EPA Test Method 8020 for BTEX. The groundwater samples from MW-1, MW-4, MW-5 and MW-6 were analyzed for methyl t-butyl ether (MTBE). The historical analytical results are summarized in Table 3. Plates 3 and 4 presents the THPg and BTEX results of the two sampling events for this reporting period. The laboratory reports are presented in the Appendix.

DISCUSSION

We have compared the last two quarterly groundwater results with historical data. The monitoring wells located onsite all contained dissolved concentrations of petroleum hydrocarbons; however the free product that was present in these four monitoring wells in December 1996 is gone. The offsite upgradient well, MW-6, did not contain any detectable concentrations of TPHg or BTEX. The offsite downgradient well, MW-5, has show a decrease in both TPHg and BTEX concentrations.

The treatment system continues to be effective in reducing the TPHg and BTEX concentrations in the extracted groundwater as evidenced by reduced concentration between the two extraction wells, MW-1A and MW-4, and the bioreactor effluent. Results of the chemical analysis of the bioreactor effluent indicate reductions of over 90 percent in TPHg concentrations and reductions in excess of 99 percent in BTEX concentrations.

Blue Print Services will to continue quarterly groundwater monitoring and reporting as required by Alameda County, and treatment system discharge monitoring with semiannual reporting as required

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by EBMUD. The next groundwater sampling will be performed during the fourth quarter of 1997 in December, and monitoring of the system effluent will continue to be performed for every 40,000 gallons of treated groundwater discharged to the sanitary sewer.

If you have any questions, please contact James McCarty at (510) 628-3220).

Yours very truly,

HARDING LAWSON ASSOCIATES

James G. McCarty Project Engineer

Stephen J. Osborne Geotechnical Engineer

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Attachments: Table

Table 1 - City Blue Groundwater Treatment System Maintenance Log

Table 2 - Groundwater Treatment System Analytical Results

Table 3 - Groundwater Monitoring Analytical Results

Plate 1 - Groundwater Surface Elevations, June 6, 1997

Plate 2 - Groundwater Surface Elevations, September 26, 1997

Plate 3 - TPHg and BTEX Concentration, June 6, 1997

Plate 4 - TPHg and BTEX Concentration, September 26, 1997

Appendix - Laboratory Reports

Table 1. City Blue Groundwater Treatment System Maintenance Log Blue Print Services Facility 1700 Jeferson Street Oakland, California

DATE	FLOW TOTALIZER (gel)	DISCHARGE RATE (gpd)	DISCHARGE RATE (gpm)	COMMENTS
04/04/97	866,820			Meet with EBMUD to collect sys effluent sample
04/15/97	868,985	197	0,14	System down due to plugged carbon
04/20/97	869,952	193	0.13	System down due to plugged carbon, Restart system, backwash sand and carbon filters
04/29/97	871,511	173	0.12	System down due to plugged carbon, Restert system, backwash send and carbon filters
05/03/97	875,710	1050	0.73	Put new carbon online, change oil in compressor
05/06/97	877,944	745	0.52	Sampled Bio-Eff, CD2-Eff, and CD3-Eff
05/08/97	878,680	368	0.26	Check on system, high biotank
05/27/97	897,377	984	0.68	Check on system
06/08/97	906,605	769	0.53	Check on system, backwash send and carbon filters
06/15/97	911,316	673	0.47	Chack on system
06/19/97	915,680	1091	0.76	Check on system., add nutrient
06/21/97	918,180	1250	0.87	Collect sample; Bio-eff, C2 & C3 eff
06/28/97	924,780	943	0.65	Check on system
07/05/97	929,050	610	0.42	Check on system, backwash sand and carbon filters
07/15/97	933,710	466	0.32	Check on system, high sand filter pressure, incresse discharge back pressure
07/25/97	942,810	910	0.63	Solinoid failure, put new carbon online, leave sys off
07/31/97	945,333	421	0.29	Rebuild air line solinoid, restert system
08/01/97	946,980	1647	1.14	Check on system
08/06/97	951,670	938	0.65	Check on system
08/08/97	953,526	928	0.64	Check on system
08/13/97	958,574	1010	0.70	Collect samples from Bio-eff, CD-2, & Cd-3, backwash all three carbon vessels
08/28/97	967,150	57 <u>2</u>	0.40	System at high level, pumps off, effluent pump lost prime, restart
09/09/97	976,280	761	0.53	Surge tank discharge slow, growth is recycle line, cleaned out as best able, backwash carbons and s. filters
09/23/97	984,530	589	0.41	Check on system, clean out discharge line
09/25/97	986,800	1135	0.79	Check on system, backwash C1
09/28/97	990,466	1222	0.85	Change oil in compressor, put gasket on separator tank and remove gas, backwash C1,C2,C3 and sand filter
10/01/97	992,420	651	0.45	System down due to high pressure, reduced discharge flow rate
10/03/97	995,810	1695	1.18	Sample Bio-eff, C2-eff, C3-eff; turn off air to the well pumps, turn down air & nutrient rate

2nd QTR

Total	Average	Average
128,990	814	0.57

Date/Analytes	Bioreactor Influent	Bioreactor Effluent	First Carbon Bed Effluent	Second Carbon Bed Effluent	Third* Carbon Bed Effluent
16-Jun-92					
TPHg	NA	3	ND <0.05	NA	_
Benzene	NA	220	ND <0.3	NA	
Toluene	NA	460	ND <0.3	NA MA	
Ethylbenzene	NA	35	ND <0.3	NA	
Xylene	NA	290	ND <0.3	NA	
19-Jun-92					
TPHg	180	2	ND <0.05	NΑ	
Benzene	18,000	2	ND <0.3	NA	
Toluene	31,000	5	ND <0.3	NA	
Ethylbenzene	2,200	ND <0.3	ND <0.3	NA	
Xylene	16,000	150	ND <0.3	NA	-
2√Jul-92					
TPHg	160	0	ND <0.05	NA	
Benzene	14,000	1	ND <0.3	NA NA	
Toluene	27,000	ND <0.3	ND <0.3	NA NA	
Ethylbenzene	1,700	ND <0.3	ND <0.3	NA NA	
Xylene	1,300	1	ND <0.3	NA	_
••					
20-Aug-92	400	_	0.072	NI A	
TPHg	190	6	0.073	NA NA	
Benzene	14,000	31	ND <0.3	NA NA	
Toluene	24,000	14 ND2	ND <0.3	NA NA	
Ethylbenzene	2,000	ND <6	ND <0.3	NA NA	
Xylene	13,000	150	ND <0.3	NA	
15-Sep-92					
TPHg	230	23	0.054	NA	
Benzene	17,000	1,100	0.4	NA	
Toluene	29,000	3,600	8.0	NA	_
Ethylbenzene	2,200	59	ND <0.3	NA	
Xylene	15,000	1,100	0.6	NA	
3-Mar-94					
TPHg	80	4	NA	ND <0.05	
Benzene	1,500	270	NA	ND <0.5	
Toluene	9,200	370	NA	ND <0.5	_
Ethylbenzene	1,000	32	NA	ND <0.5	
Xylene	14,000	840	NA	ND <0.5	

Date/Analytes	Bioreactor Influent	Bioreactor Effluent	First Carbon Bed Effluent	Second Carbon Bed Effluent	Third* Carbon Bed Effluent
7-Apr-94		_			
_ TPHg	79	0	ND <0.05	NA NA	
Benzene	8,300	16	3.7	NA NA	_
Toluene	19,000	4 ND 40.5	ND <0.5	NA NA	
Ethylbenzene	990 9,300	ND <0.5	ND <0.5 ND <0.5	NA NA	_
Xylene	9,300	2	14D <0.5	INA	
13-May-94					
TPHg	220	1	ND <0.05	NA	
Benzene	12,000	45	ND <0.5	NA	
Toluene	23,000	7	ND <0.5	NA	
Ethylbenzene	1,700	1	ND <0.5	NA	***
Xylene	17,000	11	ND <0.5	NA	
29-Sep-94					
TPHg	96	1	NA	ND <0.05	
Benzene	8,000	5	NA NA	ND <0.5	
Toluene	16,000	8	NA	ND <0.5	
Ethylbenzene	ND <250	ND <2.5	NA	ND <0.5	
Xylene	9,000	9	NA	ND <0.5	
40 D 04					
19-Dec-94 TPHg	NA	6	0.59	ND<0.05	
Benzene	NA NA	140	60	1	
Toluene	NA NA	100	14	0.5	
Ethylbenzene	NA NA	ND<5	ND<0.5	ND <0.5	
Xylene	NA NA	1,600	100	ND <0.5	
•		•			
5-Jan-95					
TPHg	NA	NA	0.2	ND<0.05	
Benzene	NA NA	NA NA	17	0.7	
Toluene	NA NA	NA NA	3	ND<0.5	
Ethylbenzene	NA NA	NA NA	ND<0.5	ND<0.5	
Xylene	NA NA	NA NA	3	ND<0.5	
•					
14-Apr-95					
TPHg	. NA	2	0.9	NA	
Benzene	NA	36	22	NA	
Toluene	NA	6	3	NA NA	
Ethylbenzene	NA	3	0.6	NA NA	
Xylene	NA	58	13	NA	

Date/Analytes	Bioreactor Influent	Bioreactor Effluent	First Carbon Bed Effluent	Second Carbon Bed Effluent	Third* Carbon Bed Effluent
18-May-95					
TPHg	41	1	0.1	ND<0.05	_
Benzene	4,400	22	2	ND<0.5	
Toluene	5,700	9	ND<0.5	ND<0.5	
Ethylbenzene	430	ND<0.5	ND<0.5	ND<0.5	_
Xylene	8,200	16	ND<0.5	ND<2	
7-Sep-95					
TPHg	NA	4	1.1	0.2	
Benzene	NA	400	120	15	
Toluene	NA	300	75	9	-
Ethylbenzene	NA	12	2	ND<0.5	
Xylene	NA	320	82	9	
16-Nov-95					
TPHg	NA	3	2.8	8.0	
Benzene	NA	18	17	3	
Toluene	NA	11	18	2	
Ethylbenzene	NA	7	6	0.9	
Xylene	NA	90	74	10	***
22-Dec-95					
TPHg	NA	10	0.54	NA	***
Benzene	NA	95	1	NA	
Toluene	NA	38	0.6	NA	
Ethylbenzene	NA	6	ND<0.5	NA	
Xylene	NA	1,300	13	NA	_
29-Dec-95					
TPHg	NA	NA	0.7	0.1	
Benzene	NA	NA	5	ND<0.5	_
Toluene	NA	NA	3	ND<0.5	
Ethylbenzene	NA	NA	1	ND<0.5	_
Xylene	NA	NA	19	ND<0.5	
17-Jan-96					
TPHg	NA	1	ND<0.05	NA	
Benzene	NA	8	ND<0.5	NA	
Toluene	NA	4	ND<0.5	NA	
Ethylbenzene	NA	1	ND<0.5	NA	
Xylene	NA	15	ND<2	NA	

Table 2. Groundwater Treatment System Analytical Results
Blue Print Service Facility
1700 Jefferson Street
Oakland, California

Date/Analytes	Bioreactor Influent	Bioreactor Effluent	First Carbon Bed Effluent	Second Carbon Bed Effluent	Third* Carbon Bed Effluent
Date/Arialytes	Minner	Ellineir	Ellidetit	Lindelif	Lindent
16-Feb-96					
TPHg	NA	1	0.2	ND<0.05	_
Benzene	NA NA	13	ND<0.5	ND<0.5	
Toluene	NA	6	ND<0.5	ND<0.5	_
Ethylbenzene	NA.	1	ND<0.5	ND<0.5	
Xylene	NA	16	ND<2	ND<2	
Aylono		,•			
19-Mar-96					
TPHg	33	1	0.1	NA	_
Benzene	460	12	ND<0.5	NA	
Toluene	360	7	ND<0.5	NA	
Ethylbenzene	59	3	ND<0.5	NA	
Xylene	3,300	32	ND<2	NA	_
18-Арг-96					
TPHg	NA	NA	1.3	0.17	0.09
Benzene	NA	NA	37	1.4	ND<0.5
Toluene	NA	NA	16	0.5	ND<0.5
Ethylbenzene	NA	NA	3.8	ND<0.5	ND<0.5
Xylene	NA	NA	66	ND<2	ND<2
5-Jun-96					
TPHg	NA	NA	5.8	0.53	0.19
Benzene	NA.	NA	93	2.1	ND<0.5
Toluene	NA.	NA	93	1.2	ND<0.5
Ethylbenzene	NA	NA	11	1,7	0.5
Xylene	NA.	NA	490	6	ND<2
9-Aug-96					
TPHg	NA	74	NA	0.77	0.19
Benzene	NA	5,600	NA	12	ND<0.5
Toluene	NA	11,000	NA	4.8	ND<0.5
Ethylbenzene	NA	990	NA	1. 2	ND<0.5
Xylene	NA	18,000	NA	26	ND<2
4-Oct-96		6.466	418	070	4.4
TPHg	NA	2,100	NA	670	44 ND -20
Benzene	NA	2,900	NA NA	3,700	ND<30
Toluene	NA	13,000	NA NA	8,400	50
Ethylbenzene	NA	7,000	NA	1,600	110
Xylene	NA	170,000	NA	36,000	870

			First Carbon	Second Carbon	Third* Carbon
Date/Analytes	Bioreactor Influent	Bioreactor Effluent	Bed Effluent	Bed Effluent	Bed Effluent
11-Dec-96					
TPHg	69	5	51	2.8	0.31
Benzene	11,000	72	4,300	2.3	ND<0.5
Toluene	17,000	120	8,500	8.0	ND<0.5
Ethylbenzene	1,500	32	750	7.8	0.6
Xylene	12,000	1,000	16,000	45	ND<2
16-Dec-96					
TPHg	NA	6	NA	NA	0.16
Benzene	NA	450	NA	NA	ND<0.5
Toluene	NA	790	· NA	NA	ND<0.5
Ethylbenzene	NA	52	NA	NA	ND<0.5
Xylene	NA	540	NA	NA	ND<2
23-Dec-96	400			NIA	NA
TPHg	100	NA	NA	NA NA	NA
Benzene	15,000	NA	NA	NA NA	NA NA
Toluene	26,000	NA	NA NA	NA NA	NA NA
Ethylbenzene	1,800	NA NA	NA NA	NA NA	NA NA
Xylene	14,000	NA	NA .	190	·
18-Feb-97					
TPHg	NA	2.0	NA	0.12	ND<0.05
Benzene	NA	14	NA	ND<0.5	ND<0.5
Toluene	NA	18	NA	ND<0.5	ND<0.5
Ethylbenzene	NA	2.1	NA	ND<0.5	ND<0.5
Xylene	NA	140	NA	ND<2	ND<2
6-May-97					
TPHg	NA	3.9	NA	0.05	ND<0.05
Benzene	NA	390	NA	ND<0.5	ND<0.5
Toluene	NA	770	NA	ND<0.5	ND<0.5
Ethylbenzene	NA	_20	NA	ND<0.5	ND<0.5
Xylene	NA	700	NA	ND<2	ND<2
21-Jun-97					
TPHg	NA	0.22	NA	0.68	ND<0.05
Benzene	NA	0.9	NA	ND<0.5	ND<0.5
Toluene	NA	ND<0.5	NA	ND<0.5	ND<0.5
Ethylbenzene	NA	ND<0.5	NA	ND<0.5	ND<0.5
Xylene	NA	5	NA NA	ND<2	ND<2
13-Aug-97					
TPHg	NA	0.28	NA	0.05	ND<0.05
Benzene	NA NA	4.2	NA NA	ND<0.5	ND<0.5
Toluene	NA NA	0.9	NA	ND<0.5	ND<0.5
Ethylbenzene	NA NA	ND<0.5	NA	ND<0.5	ND<0.5
	1111	112 0.0	1 76 1		+.+

Date/Analytes	Bioreactor Influent	Bioreactor Effluent	First Carbon Bed Effluent	Second Carbon Bed Effluent	Third* Carbon Bed Effluent
Xylene	NA	5	NA	ND<2	ND<2
3-Oct-97					
TPHg	NA	0.49	NA	0.17	ND<0.05
Benzene	NA	8.4	NA	2.2	ND<0.5
Toluene	NA	0.7	NA	ND<0.5	ND<0.5
Ethylbenzene	NA	ND<0.5	NA	ND<0.5	ND<0.5
. Xylene	NA	3	NA	ND<2	ND<2

TPHg = total petroleum hydrocarbons as gasoline

TPHg concentrations presented in milligrams per liter (mg/l)

Benzene, Toluene, Ethylbenzene, and Xylenes concentrations presented in micrograms per liter (µg/l)

ND = Not detected above the reporting limit in parenthesis

NA = Not analyzed

^{*} Third carbon added online December 29, 1996

Table 3. Groundwater Monitoring Analytical Results Blue Print Service Facility 1700 Jefferson Street Oakland, California

										Sampled					4.5.5.5.5.5			
PHg	8/1/91	9/30/92	3/30/93	1/13/94	4/13/94	6/29/94	12/8/94	4/3/95	6/27/95	9/19/95	12/13/96	3/6/96	6/11/96	9/19/96		3/27/97	6/4/97	9/26/
MW-1	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP 100	FP	FP	68	2002-000-000
MW-1A	350	FP.	FP	FP	170	95	190	67	53	52 6	62 19	200 7	140 16		FP FP	66 FP	54 85	3566000000
MW-3 MW-4	74 86	FP FP	FP FP	FP FR	FP 58	39 16	4,600 92	51 35	20 13	14	11.	110	260	95		37	24	6000000000000 8000000000000000000000000
MW-5	120	51	∘∞∞∞∞∞⊏ г о 74		63	64		51	41	50	45	51	48	48	45	44	35	000000000000
MW-6	A SECURE OF SECURE			200	8.288 P V	u serij.		asarii.			ngata 🖺	en naviji.	<0.05	<0.05	<0.05	<0.05	<0.05	<0.
enzene	prescent Learness	onggenera non palbergoa	90v1916gand (v. 666)	500000000000000000000000000000000000000	Observation Considerate Control	Philipping syny se by	1. 19.11 .0000	00-00-00-00-00-00-0	e i podobne transme	on a sound by the	000-1046-446-4504-1	in entre e la companya de	ana mana at a an	asanga kempantan	***	er kiel kiel momenteer	CACAMORA DIBA	000000000000000000000000000000000000000
MW-1	FΡ	FP	FP	FΡ	FP	FP	· FΡ	FP	FΡ	FP	FΡ	FP	FP	FP	ξÞ	FΡ	2,200	6,0
MW-1A	17,000	FP	FP	FP	17.000	16,000	13,000	11 000	11,000	8,900	9,900	14,000	18,000	16,000	FP	12,000	11,000	10,0
MW-3	1,600	FP	FP	FP	FP	3,200	1,500	1,100	270	220	220	120	170	45	FP	FP	8,500	6
MW-4	1,500	FP	FP	FP	1,500	1,300	1,700	1,200	1,300	630	2,200	2,600	6,600	9,900	FP	2,600	2,600	2,9
MW-5		13,000	16,000	19,000	14,000	29,000	13,000	15,000	12,000	13,000	16,000	15,000	12,000	12,000	12,000	11,000	8,900	7,8
MW-6	1000 (10 miles 1990) 1000 (10 miles 1990)				10110 101 11 - 2 01				0000 0000 000 000 0000 000 000 000 0	9 (9 (9 (9 19)	300 W #3		<0.5	<0.5	<0.5	≪0.5	<0.5	
oluene																		
MW-1	FP	FP	FP	FP	FP	FP	FΡ	FP	FP	FP	FP	FP	FP	FP	FP	FP	14,000	4,5
MW-1A	31,000	FP FP	FP		31,000	21,000	21,000	13,000	9,900	11,000	9,200	22,000	28,000	22,000	FP	15,000	12,000	16,0
MW-3	4,600	FP.	FP	FP	FP	2,900	4,200	2,300	550	480	140	170 3,600	270 19,000	30 19,000	FP FP	FP 6,900	13,000	6,0 5,0
MW-4	6,200	FP.	- FP	F₽	2,500	790	4,100	3,400	1,600 2,100	470	2,100 2,700	2.800	2,900	4,500	2.200	1.100	3,200 560	
MW-5 MW-6	14,000	5,900	5,000	8,200	3,500	5,400	3,800	2,200	2,100	2,100	2,700			<0.5	2,200 <0.5	<0.5	<0.5	::::::::::::::::::::::::::::::::::::::
thylbenzene		1,000 to 910 <u>920</u>	88 d 1 dagart d 23 6	attinger of the second	90 <u>50,000</u> 0,000 75 0	engis gyddii 75es	paratria (a. 1775)	i nahwa istika	de 1970 Februaria	184 84 84 4 PC	(1-1) (1-1) (1-1) (1-1) (1-1) (1-1) (1-1) (1-1)	decisat desertat	এক ব্যাহ্য ক্রি ল্ডিল	opensoyou d THE COS	or a second section of the second	ala kalisa Kabupatèn S	; :::::::::::::::::::::::::::::::::::::	90000000000
MW-1	FP	FP	FP	FΡ	FP	FP	FP	FP	FP	FP	FΡ	FΡ	FP	FΡ	FP	FP	1,500	1.6
MW-1A	3,000	FP	FP	· FP	2,100	1,500	1 400	910	500	790	710	2 700	2,800	2,100		1.400	1,000	. 1
MW-3	670	FP	FP	FP	FP	580	6.000	580	190	140	68	49	68	15	FP	FΡ	2,400	٤
MW-4	1,000	: FP	FR	FP	520	51	310	280	77	14	110	780	3,700	2,000	FP	540	140	
MW-5	1,900	1,400	1,800	1,400	1,500	2,800	1,800	2,800	1,400	16,000	2,000	2,000	2,000	2,300	2,700	1,900	1,500	1,5
MVV-6					a or kodonico reco Naco con care			(in konony a		80 183 - 83 - 83 -	00 (01 (0 0	<0.5	≪0.5	<0.5	<0.5	<0.5	:80.132 / 5
ylene										-								
MW-1	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP	FP.	FP	11,000	8,6
MVV-1A	FP		FR	14,000	22,000	12,000	11,000	9,800	6,300	5,300	6,800	22,000	19,000	14,000		100	7,200	8,
MW-3	FP	FP	FP	FP	4,300	4,300	95,000	4,800	1,700	1,700	500	440	1,500	300	FP	FP	16,000	5,
MVV-4	, FP	, FP	FP	3,200	7,300	3,400	5,400	5,800	1,800	1,800	2,100	10,000 2,400	28,000	13,000 4,000	FP 6,500	5,500 2,800	3,500	4.4 1.3
MW-5		2,700	2,700	2,100	4,900	4,500	2,900	4,500	1,600	1,900	2,100	2,400	2,700 <2	4,000 <2	CONTRACTOR OF THE PROPERTY OF	2,000 <2	1,700 <2	
MW-6 TBE	1949 - 19 .55 .	rri i d i		(1908) AND 1886			D. L 57	: 	1,855 (1,47 18)	Materia 🤼	paga taga di t	\$54545 1 5 5						
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MW-4		NA.	NA	NA.	NA.	NA	. NA	NA.	NA	NA NA	NA.	NA.	NA:	NA.		1,400	<300	s
MVV-5		NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	600	300	<100	<
MW-6	and the second second	ed e de de la Table		 4 x x x x x x x x x x x x x x x x x x x	- diamenta anno de s	v rovakini i ki	war witti		A	r ayyanga Tir	es en en en el libro.	al Despute fiel	NA	NA	< 5	×5	<5	600088889

TPHg = total petroleum hydrocarbons as gasoline

TPHg concentrations presented in milligrams per liter (mg/l)
Benzene, Toluene, Ethylbenzene Xylenes, and MTBE concentrations presented in micrograms per liter (µg/l)

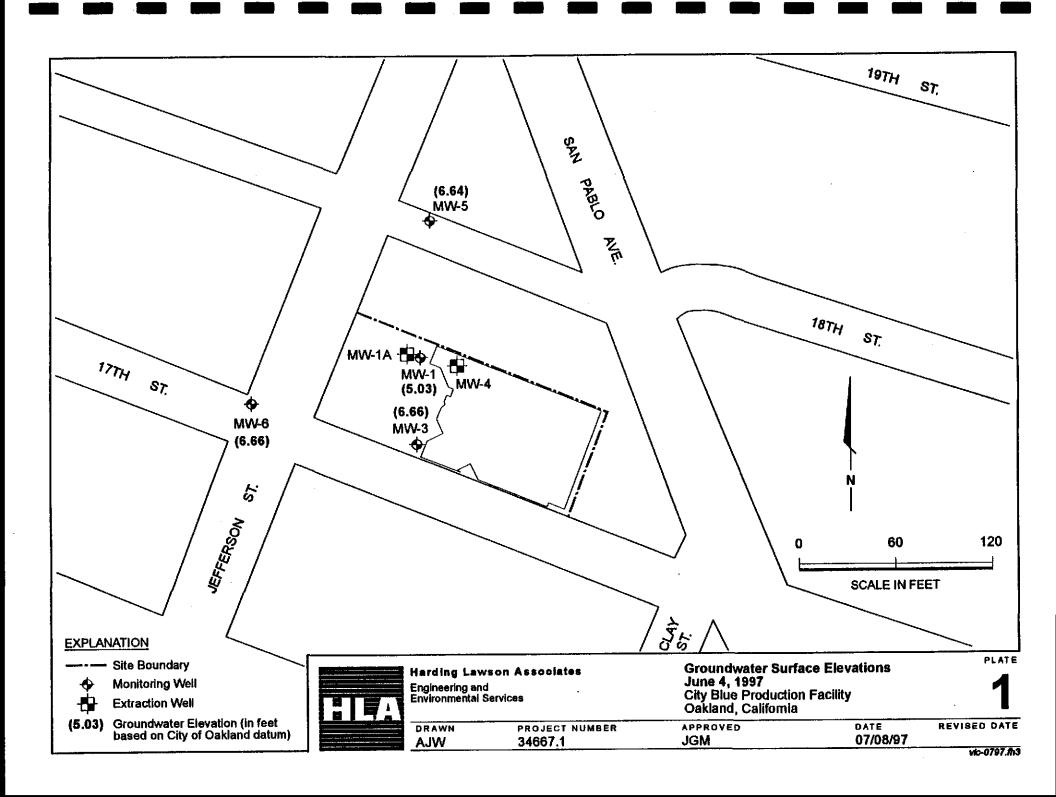
MTBE = methyl t-butyl ether

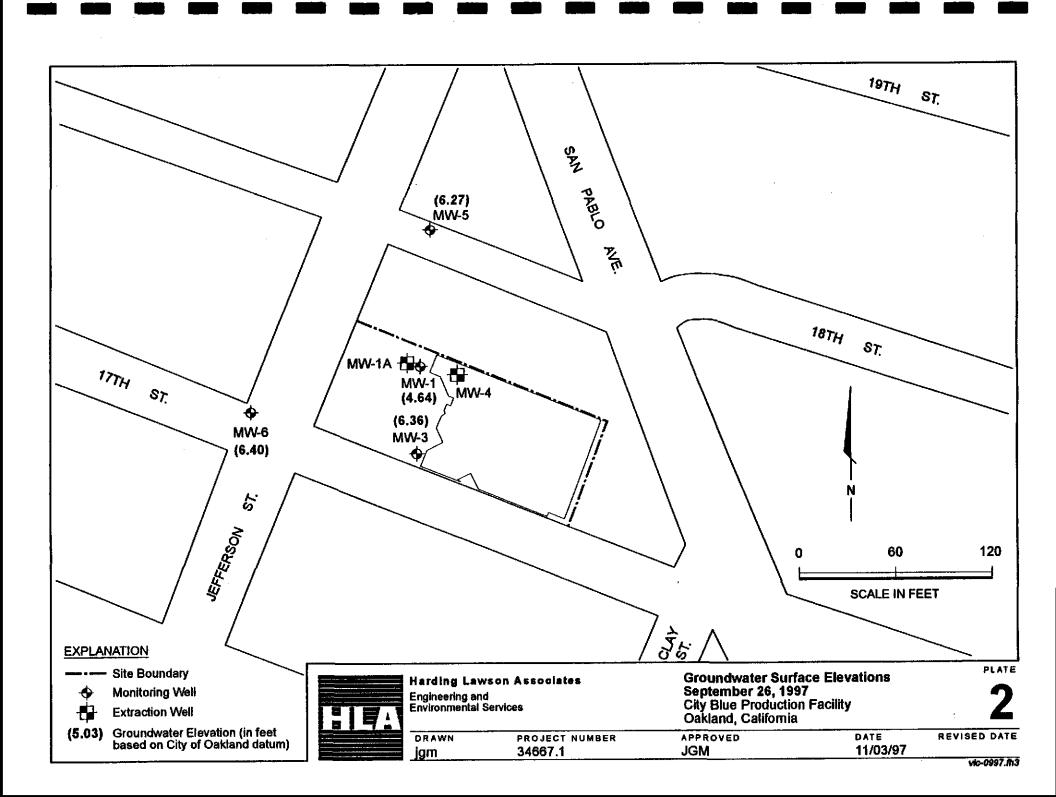
ND = Not detected above the reporting limit in parenthesis

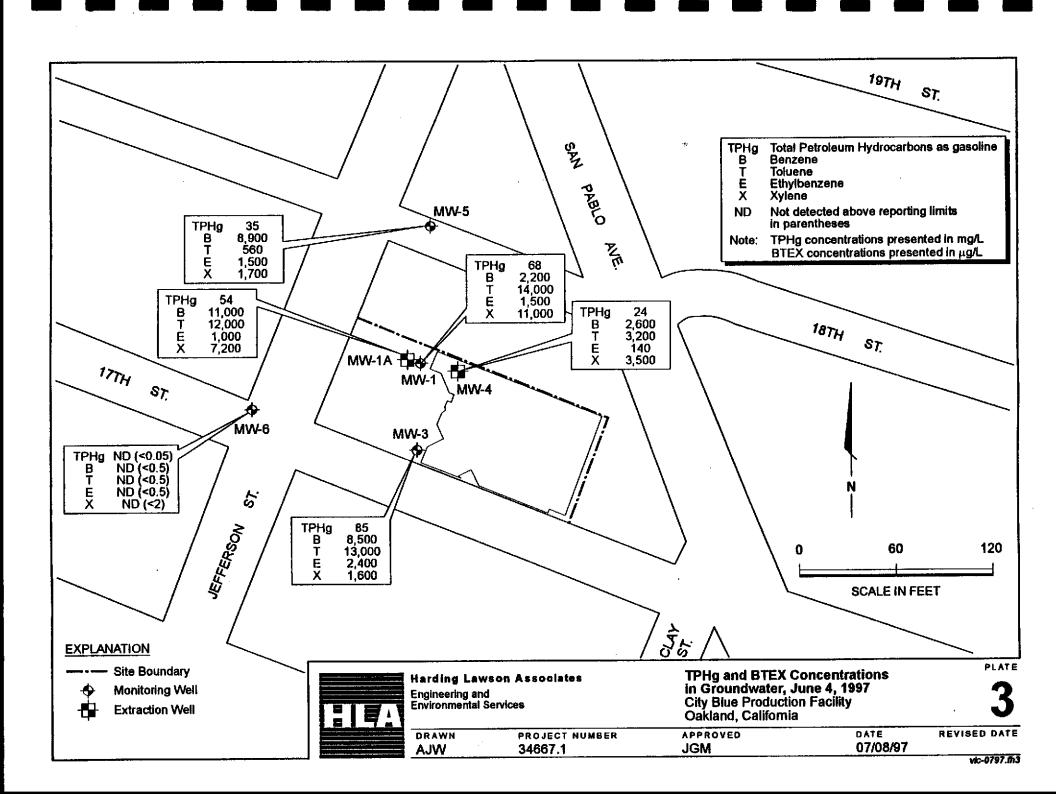
NA = Not analyzed

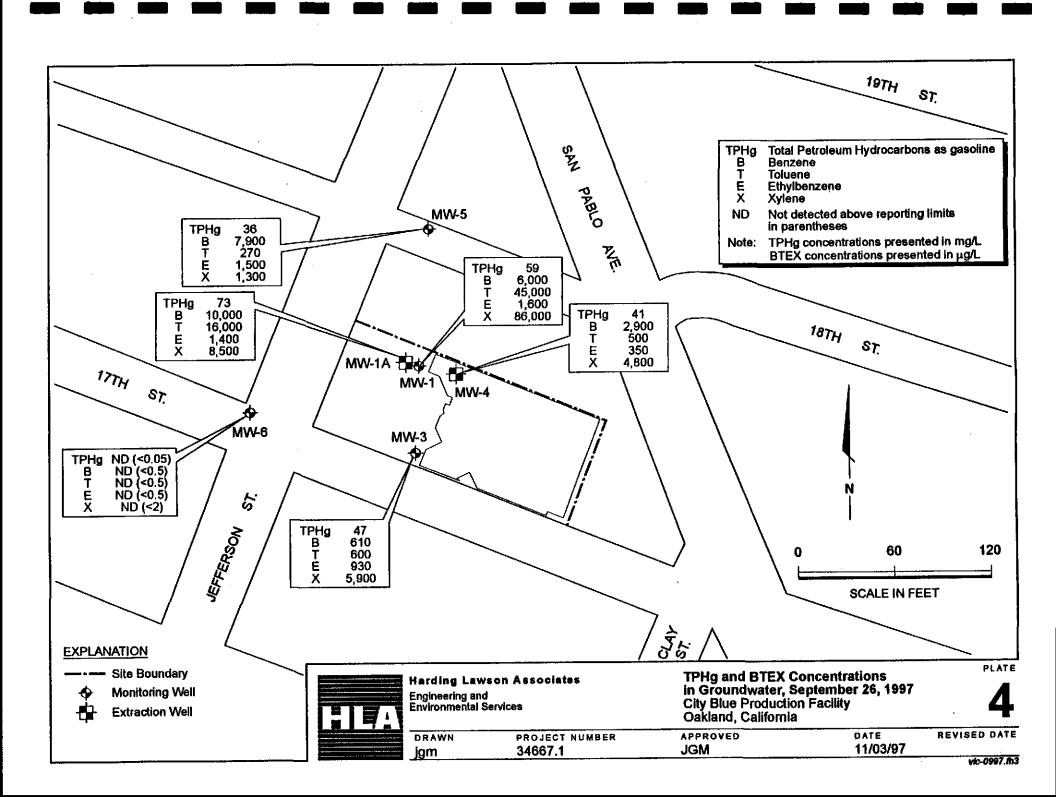
FP = Free Product

- = Well did not exist at date indicated









APPENDIX LABORATORY REPORTS

American Environmental Network

Certificate of Analysis

DOHS Certification: 1172

AIHA Accreditation: 11134

HARDING ASSOC.

PAGE 1

OCT 2 4 1997

HARDING LAWSON ASSOCIATES 383 FOURTH ST., STE. 300 OAKLAND, CA 94607

ATTN: MIKE BRINK

CLIENT PROJ. ID: 11295-012 CLIENT PROJ. NAME: CITY BLUE

C.O.C. NUMBER: 1693

REPORT DATE: 10/21/97

DATE(S) SAMPLED: 10/03/97

DATE RECEIVED: 10/03/97

AEN WORK ORDER: 9710059

PROJECT SUMMARY:

On October 3, 1997, this laboratory received 3 water sample(s).

Client requested sample(s) be analyzed for chemical parameters. Results of analysis are summarized on the following page(s). Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Client Services at (510) 930-9090.

Larn Klein

Laboratory Director

HARDING LAWSON ASSOCIATES

SAMPLE ID: BIO-EFF AEN LAB NO: 9710059-01 AEN WORK ORDER: 9710059 CLIENT PROJ. ID: 11295-012

DATE SAMPLED: 10/03/97 DATE RECEIVED: 10/03/97 REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID	8.4 * 0.7 * ND 3 * 0.49 *	0.5 0.5	ug/L ug/L ug/L ug/L mg/L	10/12/97 10/12/97 10/12/97 10/12/97 10/12/97

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

HARDING LAWSON ASSOCIATES

SAMPLE ID: C2-EFF AEN LAB NO: 9710059-02

AEN WORK ORDER: 9710059 CLIENT PROJ. ID: 11295-012

DATE SAMPLED: 10/03/97

DATE RECEIVED: 10/03/97 REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID	2.2 * ND ND ND ND 0.17 *	0.5 u 0.5 u 0.5 u 2 u 0.05 m	g/L g/L g/L	10/14/97 10/14/97 10/14/97 10/14/97 10/14/97

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

HARDING LAWSON ASSOCIATES

SAMPLE ID: C3-EFF **AEN LAB NO:** 9710059-03

AEN WORK ORDER: 9710059 CLIENT PROJ. ID: 11295-012

DATE SAMPLED: 10/03/97 DATE RECEIVED: 10/03/97

REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID	ND ND ND ND ND	0.5 บุ 0.5 บุ 0.5 บุ 2 บุ 0.05 m	g/L g/L g/L	10/14/97 10/14/97 10/14/97 10/14/97 10/14/97

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

AEN (CALIFORNIA) QUALITY CONTROL REPORT

AEN JOB NUMBER: 9710059

CLIENT PROJECT ID: 11295-012

Quality Control and Project Summary

All laboratory quality control parameters were found to be within established limits.

<u>Definitions</u>

Laboratory Control Sample (LCS)/Method Spike(s): Control samples of known composition. LCS and Method Spike data are used to validate batch analytical results.

Matrix Spike(s): Aliquot of a sample (aqueous or solid) with added quantities of specific compounds and subjected to the entire analytical procedure. Matrix spike and matrix spike duplicate QC data are advisory.

Method Blank: An analytical control consisting of all reagents, internal standards, and surrogate standards carried through the entire analytical process. Used to monitor laboratory background and reagent contamination.

Not Detected (ND): Not detected at or above the reporting limit.

Relative Percent Difference (RPD): An indication of method precision based on duplicate analysis.

Reporting Limit (RL): The lowest concentration routinely determined during laboratory operations. The RL is generally 1 to 10 times the Method Detection Limit (MDL). Reporting limits are matrix, method, and analyte dependent and take into account any dilutions performed as part of the analysis.

Surrogates: Organic compounds which are similar to analytes of interest in chemical behavior, but are not found in environmental samples. Surrogates are added to all blanks, calibration and check standards, samples, and spiked samples. Surrogate recovery is monitored as an indication of acceptable sample preparation and instrumental performance.

- D: Surrogates diluted out.
- #: Indicates result outside of established laboratory QC limits.

QUALITY CONTROL DATA

METHOD: EPA 8020, 5030 GCFID

AEN JOB NO: 9710059

INSTRUMENT: MATRIX: WATER

Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery
10/12/97 10/14/97 10/14/97	BIO-EFF C2-EFF C3-EFF	01 02 03	88 95 93
QC Limits:			70-130

DATE ANALYZED: 10/14/97 SAMPLE SPIKED: LCS INSTRUMENT: F

Laboratory Control Sample Recovery

				QC Limi	ts
Analyte	Spike Added (ug/L)	Percent Recovery	RPD	Percent Recovery	RPD
Benzene Toluene Ethylbenzene Total Xylenes	100 100 100 300	84 88 89 82	8 9 9 10	70-130 70-130 70-130 70-130	20 20 20 20

Daily method blanks for all associated analytical runs showed no contamination at or above the reporting limit.

Samplors: JC S. O. I.Z. Name Logation: City Blue Oakland CA Project Manager: James M. (A TT Recorder: James M. (A) Project Manager: James M. (A) James M. (A) Project Manager: James M. (A) Project Manager: James M. (A) James M. (A) Project Manager: James M. (A) Project Manager: James M. (A) James M. (A) Project Manager: James M. (A) James M. (A) Project Manager: James M. (A)				He 18 Co (54	55 (55 (neg	ng Sate (el.) 387-	Lav way Cali 966	vsto •Bo iorni O	uler ia s	Assovard, 9452	ocli , Su :0	ate ite	500	38 #4 O	336 k.k		nc! ich	Η, • !	S	∤	ij	(-c	·7	9	CI Sa	H.	AI ple	N	O 	F	CI	US	37	TODY FOR	RM R	-3,	۶- ء	State .	La	ab —	-	Ŀ	} €	= 1	V	7/		is i š		i i	1 8	<u> </u>	3	_ _ _]
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- American Environmental Network

Certificate of Analysis

DOHS Certification: 1172

AIHA Accreditation: 11134

HARDING ASSOC.

OCT 2 3 1997

PAGE 1

HARDING LAWSON ASSOCIATES 383 FOURTH ST., STE. 300 REPORT DATE: 10/21/97

OAKLAND, CA 94607

DATE(S) SAMPLED: 09/26/97

ATTN: JAMES McCARTY

DATE RECEIVED: 09/26/97

CLIENT PROJ. ID: 34467.1 CLIENT PROJ. NAME: CITY BLUE/OAKL

AEN WORK ORDER: 9709381

C.O.C. NUMBER: 1657

PROJECT SUMMARY:

On September 26, 1997, this laboratory received 6 water sample(s).

Client requested sample(s) be analyzed for chemical parameters. Results of analysis are summarized on the following page(s). Please see quality control report for a summary of QC data pertaining to this project.

Samples will be stored for 30 days after completion of analysis, then disposed of in accordance with State and Federal regulations. Samples may be archived by prior arrangement.

If you have any questions, please contact Client Services at (510) 930-9090.

Laboratory Director

HARDING LAWSON ASSOCIATES

SAMPLE ID: MW-1

AEN LAB NO: 9709381-01 AEN WORK ORDER: 9709381 CLIENT PROJ. ID: 34467.1 **DATE SAMPLED:** 09/26/97

DATE RECEIVED: 09/26/97

REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE Analyzed
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	6,000 * 4,500 * 1,600 * 8,600 * 59 * ND	50 50 200 5	ug/L ug/L ug/L ug/L mg/L ug/L	10/09/97 10/09/97 10/09/97 10/09/97 10/09/97 10/09/97

Reporting limits elevated due to high levels of target compounds. Sample run at dilution.

ND = Not detected at or above the reporting limit
 * = Value at or above reporting limit

HARDING LAWSON ASSOCIATES

SAMPLE ID: MW-1A

AEN LAB NO: 9709381-02 AEN WORK ORDER: 9709381 CLIENT PROJ. ID: 34467.1

DATE SAMPLED: 09/26/97 DATE RECEIVED: 09/26/97

REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	10.000 * 16.000 * 1.400 * 8,500 * 73 * ND	50 (50 (200 (ng/L	10/09/97 10/09/97 10/09/97 10/09/97 10/09/97 10/09/97

Reporting limits elevated due to high levels of target compounds. Sample run at dilution.

ND = Not detected at or above the reporting limit

* = Value at or above reporting limit

HARDING LAWSON ASSOCIATES

SAMPLE ID: MW-6 AEN LAB NO: 9709381-03 AEN WORK ORDER: 9709381 CLIENT PROJ. ID: 34467.1 **DATE SAMPLED:** 09/26/97

DATE RECEIVED: 09/26/97 REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	ND ND ND ND ND	0.05	ug/L	10/09/97 10/09/97 10/09/97 10/09/97 10/09/97 10/09/97

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

HARDING LAWSON ASSOCIATES

SAMPLE ID: MW-5 AEN LAB NO: 9709381-04 AEN WORK ORDER: 9709381 CLIENT PROJ. ID: 34467.1 **DATE SAMPLED:** 09/26/97

DATE RECEIVED: 09/26/97 REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	7,900 * 270 * 1,500 * 1,300 * 36 * ND	50 50 200	mg/L	10/09/97 10/09/97 10/09/97 10/09/97 10/09/97 10/09/97

Reporting limits elevated due to high levels of target compounds. Sample run at dilution.

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

HARDING LAWSON ASSOCIATES

SAMPLE ID: MW-4 **AEN LAB NO:** 9709381-05 AEN WORK ORDER: 9709381 CLIENT PROJ. ID: 34467.1 **DATE SAMPLED: 09/26/97**

DATE RECEIVED: 09/26/97 REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE ANALYZED
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	2,900 * 5,000 * 350 * 4,800 * 41 * ND	50 50 200 5	ug/L ug/L ug/L ug/L mg/L ug/L	10/09/97 10/09/97 10/09/97 10/09/97 10/09/97 10/09/97

Reporting limits elevated due to high levels of target compounds. Sample run at dilution.

ND = Not detected at or above the reporting limit
* = Value at or above reporting limit

HARDING LAWSON ASSOCIATES

SAMPLE ID: MW-3 **AEN LAB NO:** 9709381-06 AEN WORK ORDER: 9709381 CLIENT PROJ. ID: 34467.1 DATE SAMPLED: 09/26/97 DATE RECEIVED: 09/26/97 REPORT DATE: 10/21/97

ANALYTE	METHOD/ CAS#	RESULT	REPORTING LIMIT	UNITS	DATE Analyzed
BTEX & Gasoline HCs Benzene Toluene Ethylbenzene Xylenes, Total Purgeable HCs as Gasoline Methyl t-Butyl Ether	EPA 8020 71-43-2 108-88-3 100-41-4 1330-20-7 5030/GCFID 1634-04-4	610 * 6.000 * 930 * 5,900 * 47 * ND	10 10 40 1	ug/L ug/L ug/L ug/L mg/L ug/L	10/10/97 10/10/97 10/10/97 10/10/97 10/10/97 10/10/97

Reporting limits elevated due to high levels of target compounds. Sample run at dilution.

ND = Not detected at or above the reporting limit

* = Value at or above reporting limit

AEN (CALIFORNIA) OUALITY CONTROL REPORT

AEN JOB NUMBER: 9709381

CLIENT PROJECT ID: 34467.1

Quality Control and Project Summary

All laboratory quality control parameters were found to be within established limits.

<u>Definitions</u>

Laboratory Control Sample (LCS)/Method Spike(s): Control samples of known composition. LCS and Method Spike data are used to validate batch analytical results.

Matrix Spike(s): Aliquot of a sample (aqueous or solid) with added quantities of specific compounds and subjected to the entire analytical procedure. Matrix spike and matrix spike duplicate QC data are advisory.

Method Blank: An analytical control consisting of all reagents, internal standards, and surrogate standards carried through the entire analytical process. Used to monitor laboratory background and reagent contamination.

Not Detected (ND): Not detected at or above the reporting limit.

Relative Percent Difference (RPD): An indication of method precision based on duplicate analysis.

Reporting Limit (RL): The lowest concentration routinely determined during laboratory operations. The RL is generally 1 to 10 times the Method Detection Limit (MDL). Reporting limits are matrix, method, and analyte dependent and take into account any dilutions performed as part of the analysis.

Surrogates: Organic compounds which are similar to analytes of interest in chemical behavior, but are not found in environmental samples. Surrogates are added to all blanks, calibration and check standards, samples, and spiked samples. Surrogate recovery is monitored as an indication of acceptable sample preparation and instrumental performance.

- D: Surrogates diluted out.
- #: Indicates result outside of established laboratory QC limits.

QUALITY CONTROL DATA

METHOD: EPA 8020, 5030 GCFID

AEN JOB NO: 9709381

INSTRUMENT: F MATRIX: WATER

Surrogate Standard Recovery Summary

Date Analyzed	Client Id.	Lab Id.	Percent Recovery Fluorobenzene
10/09/97 10/09/97 10/09/97 10/09/97	MW-1 MW-1A MW-6 MW-5	01 02 03 04	93 92 94 100
10/09/97 10/09/97 10/10/97	MW-4 MW-3	05 06	93 86
QC Limits:		•	70-130

DATE ANALYZED: 10/09/97 SAMPLE SPIKED: LCS

SAMPLE SPIKED: INSTRUMENT: F

Laboratory Control Sample Recovery

		····	v-	QC Limi	ts
Analyte	Spike Added (ug/L)	Percent Recovery	RPD	Percent Recovery	RPD
Benzene Toluene Ethylbenzene Total Xylenes	100 100 100 300	88 92 92 86	4 5 5 7	70-130 70-130 70-130 70-130	20 20 20 20 20

Daily method blanks for all associated analytical runs showed no contamination at or above the reporting limit.

783 4th SI. #300 Harding Lawson Associates
1855 Gateway Boulevard, Suite 500
Concord California 94520
(\$10) 687-9660

Harding Lawson Associates
1855 Gateway Boulevard, Suite 500
Collon J. C.A.

5 4 6 **CHAIN OF CUSTODY FORM** Lab: AEN 54607 Samplers: JGM/AFK **ANALYSIS REQUESTED** Job Number: 34467 - 1 Name/Location: City Blue EPA 602/8020
EPA 624/8240
EPA 625/8270
METALS
EPA 8015M/TPHg
EPA 8020/BTEX
EPA 8015M/TPHd,c Project Manager: Saures Recorder: # CONTAINERS SAMPLE NUMBER DATE OR LAB NUMBER Water Sediment Soil STATION DESCRIPTION Unpres. H.SQ. HNO. HCL. NOTES Мо Day Time Υr 0935 da 1000 3 w 0730 0955 0938 LAB COL DEPTH **CHAIN OF CUSTODY RECORD** QA NUMBER IN MTD CODE **MISCELLANEOUS** CD FEET RELINQUISHED BY: (Signature) Wk Seq REMNQUISHED BY: (Signature) RELINQUISHED BY: (Signature) * one voa has bubble. Use only **RELINQUISHED BY: (Signature)** RECEIVED BY: (Signature) **DATE/TIME** necessary DATE/TIME RECEIVED FOR LAB BY: DISPATCHED BY: (Signature) METHOD OF SHIPMENT SAMPLE CONDITION WHEN RECEIVED BY THE LABORATORY Field or Office Copy Laboratory Copy