# **URS**

2003 THIRD QUARTER GROUNDWATER MONITORING REPORT FORMER SEARS RETAIL CENTER #1039 1901-1911 TELEGRAPH AVENUE OAKLAND, CALIFORNIA CASE I.D. # STID 1630 FOR SEARS, ROEBUCK & CO.

URS Job No. 29863493 December 10, 2003

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### 1.0 INTRODUCTION

This report has been prepared by URS Corporation on behalf of Sears, Roebuck & Co., (Sears). It presents results of the 2003 Third Quarter Groundwater Monitoring conducted at the above-referenced Site (Figure 1). The Sears Auto Center (Site) is located at 1901-1911 Telegraph Avenue in Oakland, California. The groundwater-monitoring event consisted of "post purge" groundwater sample collection from nine monitoring wells (MW-1 through MW-9). The purpose of the groundwater monitoring was to assess current groundwater conditions in the vicinity of a former gasoline concession area (Figure 2). The work is being performed under regulatory oversight of the Alameda County Environmental Health Services (ACEHS) pursuant to quarterly monitoring and reporting requirements under Title 23, Division 3, Chapter 16 of the California Code of Regulations.

### 2.0 SITE DESCRIPTION

The Site is located at 1901-1911 Telegraph Avenue, Oakland California (Figure 1). The Site is bordered on the north by Williams Street, Telegraph Avenue to the east, 19th Street to the south, and San Pablo Avenue to the west (Figure 2). A Sears Auto Center, a former Chevron Service Station, a three-story above-grade-parking garage, and a paved parking lot occupy the property.

#### 2.1 REGIONAL GEOLOGY AND HYDROGEOLOGY

The Site is approximately 1.5 miles east of the San Francisco Bay and three miles west of the Diablo Range in Oakland, California. The area is located on the eastern flank of The San Francisco Basin, a broad Franciscan depression. Basement rock of the basin is respectively overlain by the Santa Clara Formation, the Alameda Formation, and the Temescal Formation. These formations consist of unconsolidated sediments varying in total thickness from approximately 300 to 1,000 feet. Pleistocene Santa Clara Formation consists primarily of alluvial fan deposits that are interspersed with lake, swamp, river channel, and flood plain deposits. The overlying Alameda Formation was deposited in an estuary environment and consists of organic clays and alluvial fan deposits of sands, gravels and silts. The uppermost Holocene Temescal Formation is an alluvial deposit ranging in thickness from 1 to 50 feet, which primarily consists of silts and clays overlying a basal gravel unit. (California Regional Water Quality Control Board [RWQCB], San Francisco Bay Region, June 1999).

The Site is located within the Oakland sub-area of the East Bay Plain groundwater basin. The East Bay Plain groundwater basin encompasses approximately 115 square miles and is bounded by San Pablo Bay to the north, Alameda County to the south, the Hayward Fault to the east, and San Francisco Bay to the west. Groundwater flow direction in the basin typically follows surface topography. Historical high production wells in the Oakland sub-area were screened at depths greater than 200 feet below ground surface (bgs) beneath the Yerba Buena Mud Member of the Alameda Formation. The Yerba Buena Mud is a black organic clay with an average thickness of 25 to 50 feet that forms an aquitard between upper and lower groundwater bearing units. From the 1860's until water importation programs were initiated in the 1930's, groundwater in the East Bay Plain was utilized as the primary municipal water source. Current beneficial uses of groundwater in the basin are minimal due to "readily available high quality imported surface water" (RWQCB, June 1999). Alameda County Well permit applications indicated 91% of groundwater wells within the basin are used for "backyard" or commercial irrigation, 8.6% of the wells are used for industrial process water, and 0.4% are used for drinking water supply (RWQCB, June 1999).

### 3.0 BACKGROUND

The Site consists of a Sears Auto Center, a multiple level parking structure, a paved parking lot, and a former Chevron Service Station. The Sears Auto Center is currently in operation; it is a converted former Goodyear Tire Center. Three gasoline underground storage tanks (USTs) and a used oil UST were installed at the former Chevron Service Station. On January 29, 1988, prior to Sears' ownership of the Site, one 3,000 gallon gasoline UST, one 5,000 gallon gasoline UST, one 7,000 gallon gasoline UST, and one 500 gallon used oil UST were removed under oversight of the Oakland Fire Department and the ACEHS. Approximately 20 to 30 cubic yards of gasoline impacted soil was removed from the "south area" of the gasoline USTs excavation and subsequently disposed at a Class I landfill in Buttonwillow, California. Following excavation, residual concentrations of total petroleum hydrocarbons as gasoline (TPHg) and benzene in soil were below 100 mg/kg and 0.7 mg/kg, respectively. The UST excavations were subsequently backfilled with imported crushed rock and "clean excavated material" (Dames & Moore, 1988).

A total of 9 groundwater monitoring wells (MW-1 through MW-9) have been installed, before and after the property's purchase by Sears, to evaluate the extent of gasoline impacted groundwater emanating from the former Chevron Station's UST area. The prior owners, Broadway/Federated Department Stores, began initial investigation work and groundwater monitoring. Subsequent to the property's purchase by Sears during a bankruptcy proceeding, Sears has continued quarterly groundwater monitoring (since June 1996), and has installed additional wells to define the down-gradient extent of the gasoline groundwater plume (The IT Group, February 2000).

Groundwater has been monitored since January 1988. Well MW-1 has been monitored on a periodic basis since January 1988 while wells MW-2, MW-3, and MW-4 have been monitored on a periodic basis since June 1993. Wells MW-5, MW-6, and MW-7 have been monitored on a periodic basis since June 1994. Historical monitoring data shows that dissolved phase TPHg and dissolved phase benzene have been detected in 5 of 9 wells. Available historical groundwater data (since October 1995); including depth to water, groundwater elevation, hydrocarbon and volatile organic compounds (VOCs) concentrations; are summarized in Appendix B.

### 4.0 HEALTH AND SAFETY PLAN

Prior to initiating the field activities, URS prepared a site-specific Health & Safety (H&S) Plan to:

- Identify and describe potentially hazardous substances which may be encountered during field operations;
- Specify protective equipment and clothing for onsite activities;
- Outline measures to be implemented in the event of an emergency.

URS field personnel reviewed the H&S Plan prior to commencing the field procedures. Field monitoring activities were recorded in the H&S Plan and were maintained in the project files at URS's Santa Ana office. A copy of the H&S Plan remained onsite during field operations.

### 5.0 QUARTERLY GROUNDWATER MONITORING

The 2003 Third Quarter Groundwater Monitoring was performed on September 25th, 2003. monitoring consisted of groundwater gauging, purging, and sampling of all nine wells (MW-1 through MW-9). A description of the monitoring procedures is presented in the following section.

#### 5.1 **GROUNDWATER GAUGING**

Prior to gauging, the groundwater monitoring wells were checked for the presence of separate phase product using a product interface probe. Separate phase product was not observed in any of the wells. Water levels in each well were measured using a Solinst<sup>TM</sup> water level indicator relative to a defined measuring point on the surveyed top of casing. Water level data was recorded to the nearest 0.01 foot. Groundwater depths and elevations for the 2003 third quarter are listed in Table 1 and Appendix B.

### 5.2 **PURGING AND SAMPLING METHODS**

Prior to sample collection, wells were purged of approximately three well casing volumes using a Grundfos™ RediFlo 2 submersible well pump. Water purged from each well was monitored for various field parameters including temperature, pH, turbidity, electrical conductivity, dissolved oxygen (DO), and oxygen reduction potential (ORP) using a YSITM multi-parameter meter equipped with a flow through cell. Purging continued until temperature, pH, and conductivity had stabilized. The stabilized field parameters are listed in Table 1.

Groundwater samples were collected from nine monitoring wells for laboratory analysis during the 2003 Third Quarter Groundwater Monitoring event. Groundwater samples were collected from the discharge tubing of the well pump following well purging. The Grundfos RediFlo 2<sup>TM</sup> submersible well pump was cleaned prior to use (and between wells) by washing in a solution of Alconox, rinsing with tap water, final rinsing with deionized water, and air drying. Pre-cleaned, disposable, polyethylene discharge tubing was attached to the pump following each decontamination and was changed between each well purging event. A blind duplicate was collected from well MW-2 and labeled DUP-1. One equipment blank sample (EB-1) was collected by pumping deionized water through the pump into sample containers following decontamination procedures.

Sample containers and handling procedures for groundwater samples conformed to the established protocols for each specific parameter as described in EPA SW-846. The sample bottles, once filled and preserved as required, were properly labeled and logged on a chain of custody form. The label included well identification number, sample number, date and time sampled, job number, site/client name and location, and sampling personnel's initials. The sealed and labeled samples were placed in an ice chest, maintained at a temperature of 4 degrees centigrade, and transported to Southland Technical Services, Inc. (STS), a California Department of Health Services (CDHS) accredited laboratory for analysis. Chain-of-custody records were maintained throughout the sampling program.

### 5.3 LABORATORY ANALYSIS PROGRAM

All groundwater samples and duplicates were analyzed by STS for TPHg by modified EPA Method 8015M. Groundwater samples were also analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX), and the fuel oxygenates Methyl tert-Butyl Ether (MTBE), Di-isopropyl Ether (DIPE), Ethyl tert-butyl Ether (ETBE), tert-Amyl Methyl Ether (TAME), tert-Butanol (TBA), and other VOCs by EPA Method 8260B.

### WELL HEAD MAINTENANCE 5.4

As part of the quarterly monitoring program each well head is inspected to ensure that wells are properly sealed and secured. The routine well maintenance associated with the quarterly groundwater sampling consists of: inspection of water-tight well caps and locks on all monitoring wells and replacement as necessary; replacement of missing or damaged bolts on well box covers; and removal and replacement of damaged well boxes and associated concrete aprons. No maintenance was required this quarter.

#### 5.5 **WASTE MANAGEMENT**

Well purge water was collected and stored in two 55-gallon DOT-approved drums. Containers were labeled to identify the source of the wastes and individually numbered. The containers were stored onsite and properly disposed of by a licensed waste transporter under contract with Sears, Roebuck & Co., following review of the chemical analysis data.

### 6.0 FINDINGS

### 6.1 SHALLOW GROUNDWATER CONDITIONS

The measured depth to water ranged from 13.45 feet to 17.39 feet bgs or approximately 2.93 feet to 5.67 feet above mean sea level (msl) during the 2003 Third Quarter Groundwater Monitoring event. Groundwater elevation has decreased an average of 0.67 feet since the 2003 Second Quarter Monitoring event. Groundwater depths and elevations are listed in Table 1 and Appendix B. An interpretive groundwater elevation contour map, based on the 2003 third quarter groundwater level measurements, is provided as Figure 3. Groundwater elevation contours for the Site were generated by a geostatistical gridding method using SURFER<sup>TM</sup>, a graphical, contouring software program. The resultant groundwater contours indicate an easterly groundwater flow direction with a gradient of about 0.01 (Figure 3).

#### 6.2 LABORATORY ANALYTICAL RESULTS

TPHg was detected in groundwater samples collected from wells MW-2 and MW-7 with concentrations of 180 micrograms per liter (µg/L) and 23,800 µg/L, respectively. Benzene was detected in samples collected from monitoring wells MW-2, MW-4, and MW-7 with concentrations ranging from 1.6 µg/L to 14,300 µg/L.

chlorinated VOCs including tetrachloroethene (PCE), trichloroethene (TCE) 1,2-dichloroethane (1,2-DCA) were detected in the groundwater samples collected from wells MW-1, MW-2, MW-3, MW-8, and MW-9. PCE was detected in wells MW-1, MW-3, MW-8, and MW-9 with concentrations ranging from 4.7 µg/L to 46.5 µg/L. TCE was detected in wells MW-1, MW-2, MW-3 and MW-9 with concentrations ranging from 6.2 µg/L to 14.0µg/L. 1,2-DCA was detected in wells MW-2 and MW-9 at concentrations of 9.8 μg/L and 11.7μg/L, respectively.

Chemical analysis results of the 2003 Third Quarter Groundwater Monitoring are presented in Table 2. A copy of the laboratory reports and chain-of-custody records are included in Appendix C. Groundwater isoconcentration maps for TPHg and Benzene for the 2003 third quarter are shown on Figures 4 and 5, respectively. URS conducted a check of data completeness for the analytical laboratory reports. Results indicate that "these data are considered to be useable for meeting project objectives." A copy of URS' Data Validation Reports is included in Appendix D.

## 7.0 DISCUSSION

The 2003 Third Quarter Groundwater Monitoring event represents the 32nd groundwater-sampling event conducted at the Site. Groundwater elevations have decreased approximately 0.67 feet since the last sampling event conducted in June 2003. Groundwater flow direction is towards the east with a gradient of 0.01, which is consistent with previous monitoring events. TPHg was detected in two of the nine monitoring wells sampled with concentrations up to 23,800 µg/L. Benzene was detected in three of nine monitoring wells sampled with concentrations up to 14,300µg/L. The suspected source is the former gasoline USTs and fuel dispensing area of the former Chevron station located near the central portion of the Site.

Chlorinated VOCs have been detected in both the upgradient well MW-1 as well as the downgradient well MW-9 during this, and previous, groundwater sampling events. Potential onsite sources of chlorinated VOCs have not been identified; however, a widespread groundwater plume containing chlorinated compounds has been identified in the Site vicinity by Harding ESE and is referenced in the Fourth Quarter 2001 Groundwater Monitoring Report for the Site (IT Corp., May 2002).

Based on the data collected during this and previous monitoring events, the lateral limits of TPHg and BTEX affected groundwater can be described by an oval shaped plume with the long axis trending southeast with a length of approximately 220 feet, and the short axis trending northeast with a length of approximately 130 feet. The plume is defined by the existing monitoring well network and is limited to the Site. Although TPHg and benzene concentrations have increased in well MW-7 since 1995, they have remained relatively stable during the last year. In addition, monitoring data collected during the last year suggests that the dissolved phase TPHg and BTEX plume is stable and is not migrating laterally or further down gradient.

### 8.0 SCHEDULE

The schedule for work to be conducted during the following quarter is as follows:

- Quarterly groundwater monitoring of wells MW-1 through MW-9: December 2003,
- ♦ Submittal of 2003 Fourth Quarter Groundwater Monitoring Report to ACEHS: February 2004,

ACEHS will be notified of upcoming field activities.

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Should you have any questions or comments, please do not hesitate to contact us.

Respectfully Submitted,

**URS CORPORATION** 

Joseph Liles

Senior Staff Geologist

Project Manager

### 9.0 REFERENCES

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- URS Corporation, 2003. 2002 Fourth Quarter Groundwater Monitoring, Former Sears Retail Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, February 25.
- URS Corporation, 2003. 2003 First Quarter Groundwater Monitoring, Former Sears Retail Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, April 28.
- URS Corporation, 2003. 2003 Second Quarter Groundwater Monitoring, Former Sears Retail Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, September 3.



## Table 1 2003 3rd Quarter Groundwater Levels and Parameters Sears Retail Center Store No. 1039 Oakland, California

				GROUNDW	VATER LE	VELS	GROU	NDWAT	ER SAMPLING	FIELD P	ARAMETI	ERS
Monitoring Well No.	Date Collected	Notes	Product Thickness (ft)	Depth to Groundwater (feet bgs)	Casing Elevation (MSL)	Groundwater Elevation (MSL)	Temperature (Celsius)	рН	Conductivity	O.R.P.	Turbidity (NTU)	Dissolved Oxygen (mg/L)
MW-1	9/25/2003		0.0	15.32	20.99	5.67	20.59	6.26	837	167.2	13.7	0.23
MW-2	9/25/2003		0.0	15.13	20.50	5.37	22.34	6.44	1690	-51.3	0.0	0.68
MW-3	9/25/2003		0.0	17.13	22.29	5.16	22.31	6.23	686	168.7	2.7	0.14
MW-4	9/25/2003		0.0	13.67	18.61	4.94	22.45	6.61	1687	-36.1	1.9	0.64
MW-5	9/25/2003		0.0	13.45	18.76	5.31	22.34	6.67	1780	-135.6	169.6	0.63
MW-6	9/25/2003		0.0	14.89	18.91	4.02	22.58	6.43	1688	138.7	1.9	0.58
MW-7	9/25/2003		0.0	16.34	20.39	4.05	22.49	6.49	946	-104.4	13.8	0.27
MW-8	9/25/2003		0.0	17.39	21.12	3.73	21.99	6.40	513	145.8	32.0	0.19
MW-9	9/25/2003		0.0	16.27	19.20	2.93	22.72	6.50	1028	147.2	18.8	0.29

MSL - Mean Sca Level Notes:

BGS - Below ground surface

Groundwater Elevation reference to MSL

Groundwater Elevation = Top of casing elevation - Depth to Water

μS/cm - microSiemens per centimeter

mV - millivolt

mg/L - milligrams per liter NTU - nephelometric turbidity units

O.R.P. - Oxygen Reduction Potential

Table 2 2003 3rd Quarter Groundwater Analytical Results Sears Retail Center Store No. 1039 Oakland, California

· · · · · · · · · · · · · · · · · · ·										LABOI	RAT(	DRY ANA	ALY'	FICAL RI	ESUL	TS							<del></del>					
Monitoring		by E	PA 8	3015M									<del>,</del>	Volatile (	)rgai	ic Compo	ounds	by GC/M	SEP	A 8260B	<del>.,</del>		<del>,</del> .		<del>,</del> .		<del>,</del>	
Well	Sample		,	TPHg		В		T	1	E		X		MTBE		ETBE		DIPE	1	ГАМЕ		TBA		PCE		TCE	1	,2-DCA
No.	Date	Notes		(μg/L)		(μg/L)	(	ug/L)		μg/L)		(μg/L)		(μg/L)		(μg/L)		(μg/L)		(μg/L)	<u> </u>	(μg/L)		(μg/L)	(	μg/L)		(μg/L)
MW-1	9/25/2003	~-	<	50	<	1	<	1	<	1	<	2	<	2	<	2	<	2	<	2	<	10	<u> </u>	46.5		6.2	<	5
MW-2	9/25/2003			180		23.7	<	1	<	1	<	2	<	22	<	22	<	2	<	2	<	10	<	2.5	<u> </u>	6.8	<u> </u>	9.8
	9/25/2003	1		184		24.5	<	1	<	1	<	2	<	2	<	22	<	2	<	2	<	10	<	2.5		7.8		9.1
MW-3	9/25/2003		<	50	<	1	<	1	<	1	<	2	<	2	<	2	<	2	<	2	<	10	<u></u>	32.6		14.0	<	5
MW-4	9/25/2003		<	50		1.6	<	1	<	1	<	2	<	22	<	22	<	2	<	2	<	10	<	2.5	<	2.5	<	5
MW-5	9/25/2003		<	50	<	1	<	1	<	1	<	2	<	2	<	2	<	2	<	2	<	10	<	2.5	<_	2.5	<	5
MW-6	9/25/2003		<	50	<	1	<	1	<	1	<	2	<	2	<	2	<	2	<	2	<	10	<	2.5	<	2.5	<	_5
MW-7	9/25/2003			23,800		14,300		140		554		752	<	2	<	2	<	2	<	2	<	10	<	2.5	<	2.5	<	5
MW-8	9/25/2003		<	50	<	1	<	1	<	1	<	2	<	2	<	2	<	2	<	2	<	10		4.7	<	2.5	<	5
MW-9	9/25/2003		<	50	<	1	<	1	<	1	<	2	<	2	<	2	<	2	<	2	<	10		25.2		9.7		11.7

Notes:

1: Duplicate sample

< - Analyte not detected above indicated method detection limit

BTEX = Volatile aromatic constituents Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8260B

TPHg = Total Petroleum Hydrocarbons as gasoline range hydrocarbons by EPA Method 8015 (modified)

MTBE - Methyl tertiary-butyl ether

DIPE - Di-isopropyl Ether TAME - Tertiary Amyl Methyl Ether

TBA - Tertiary Butyl Alcohol

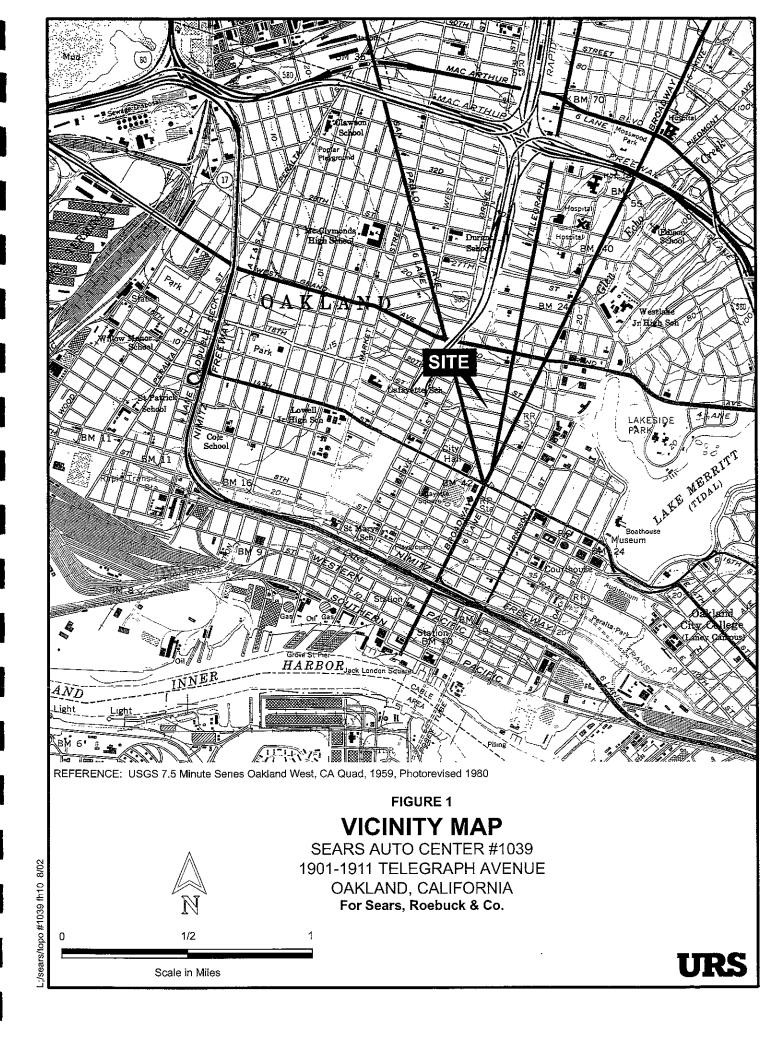
ETBE - Ethyl Tertiary Butyl Ether

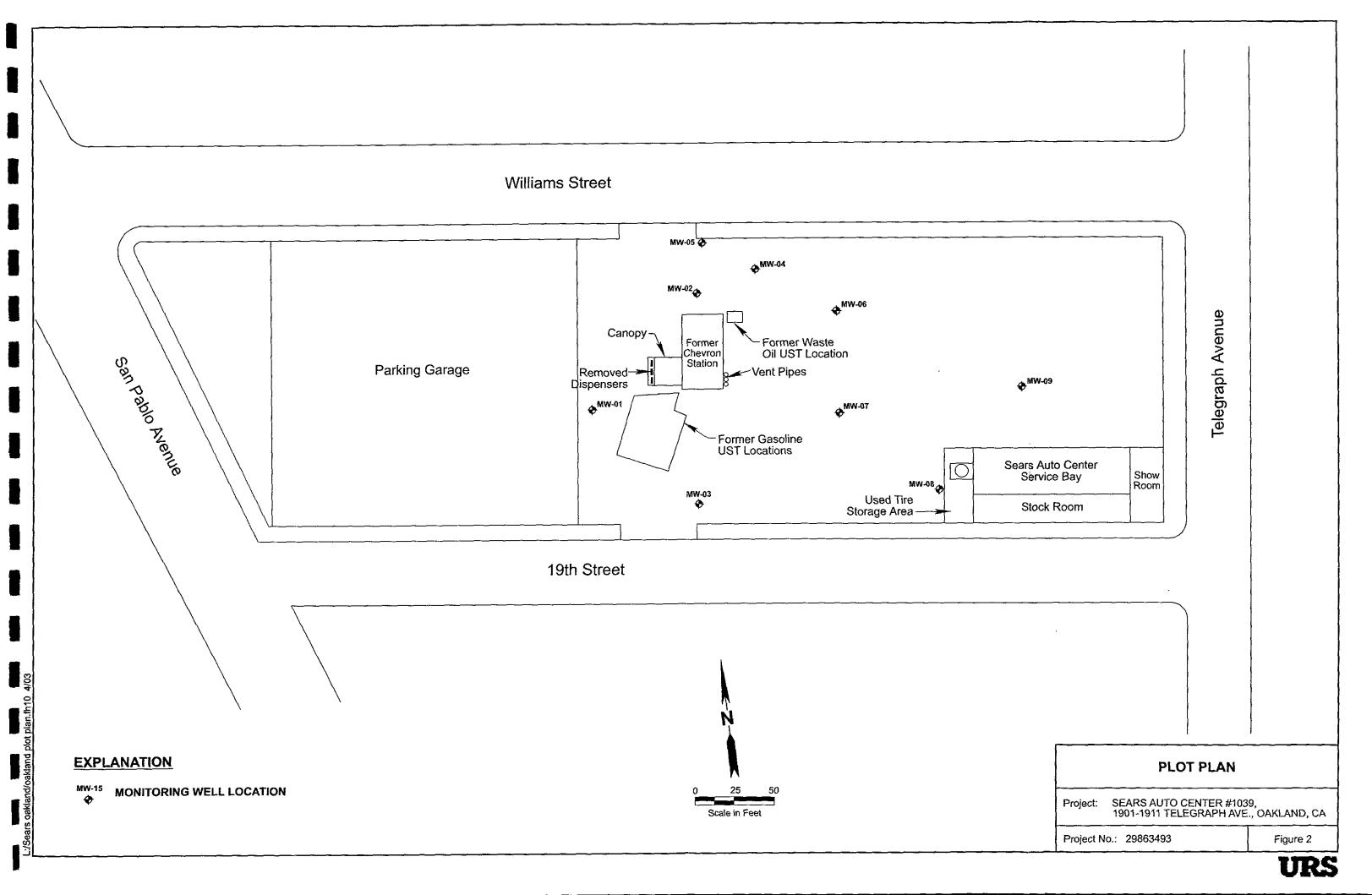
PCE - Tetrachloroethane

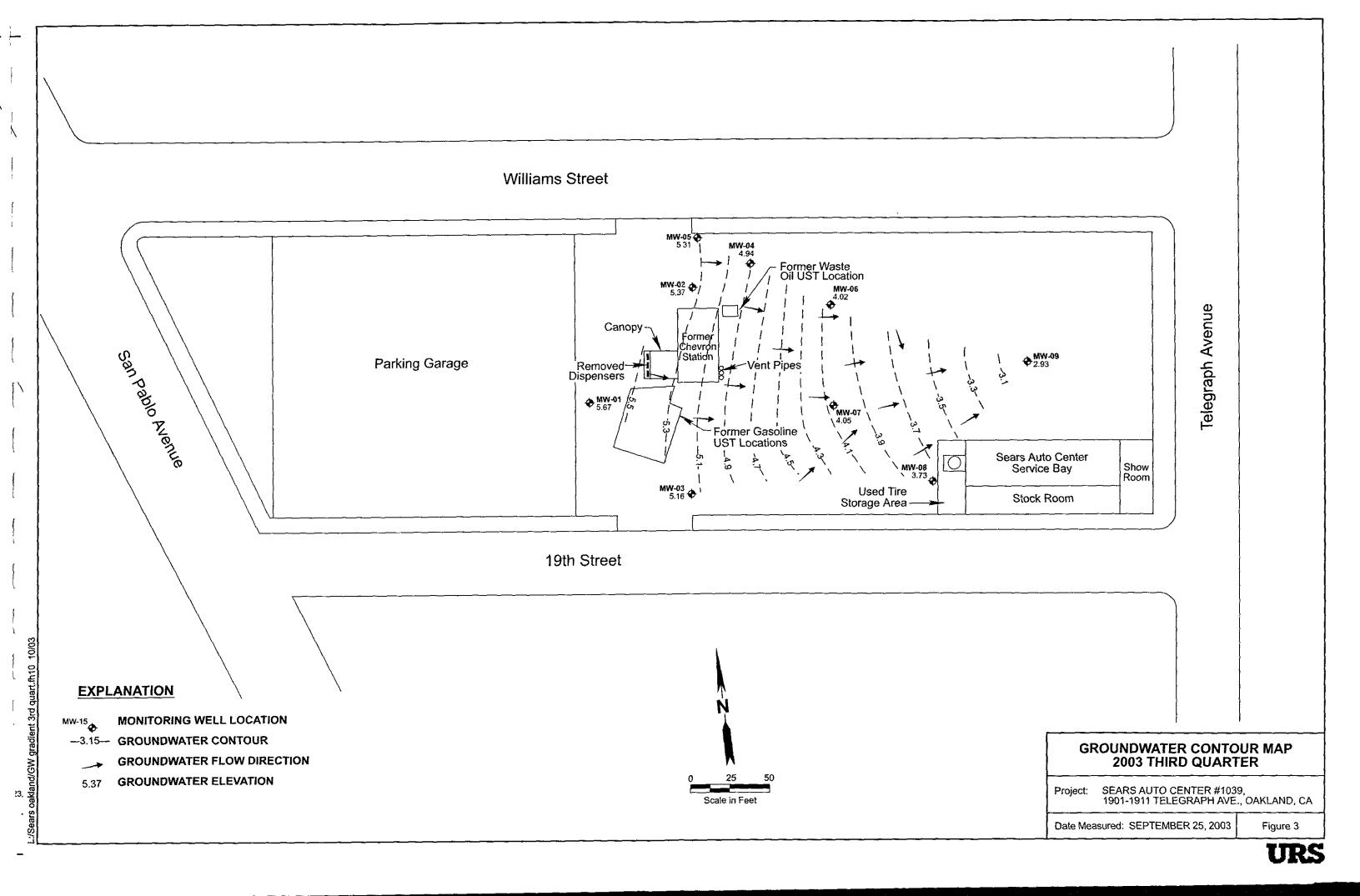
TCE - Trichloroethene

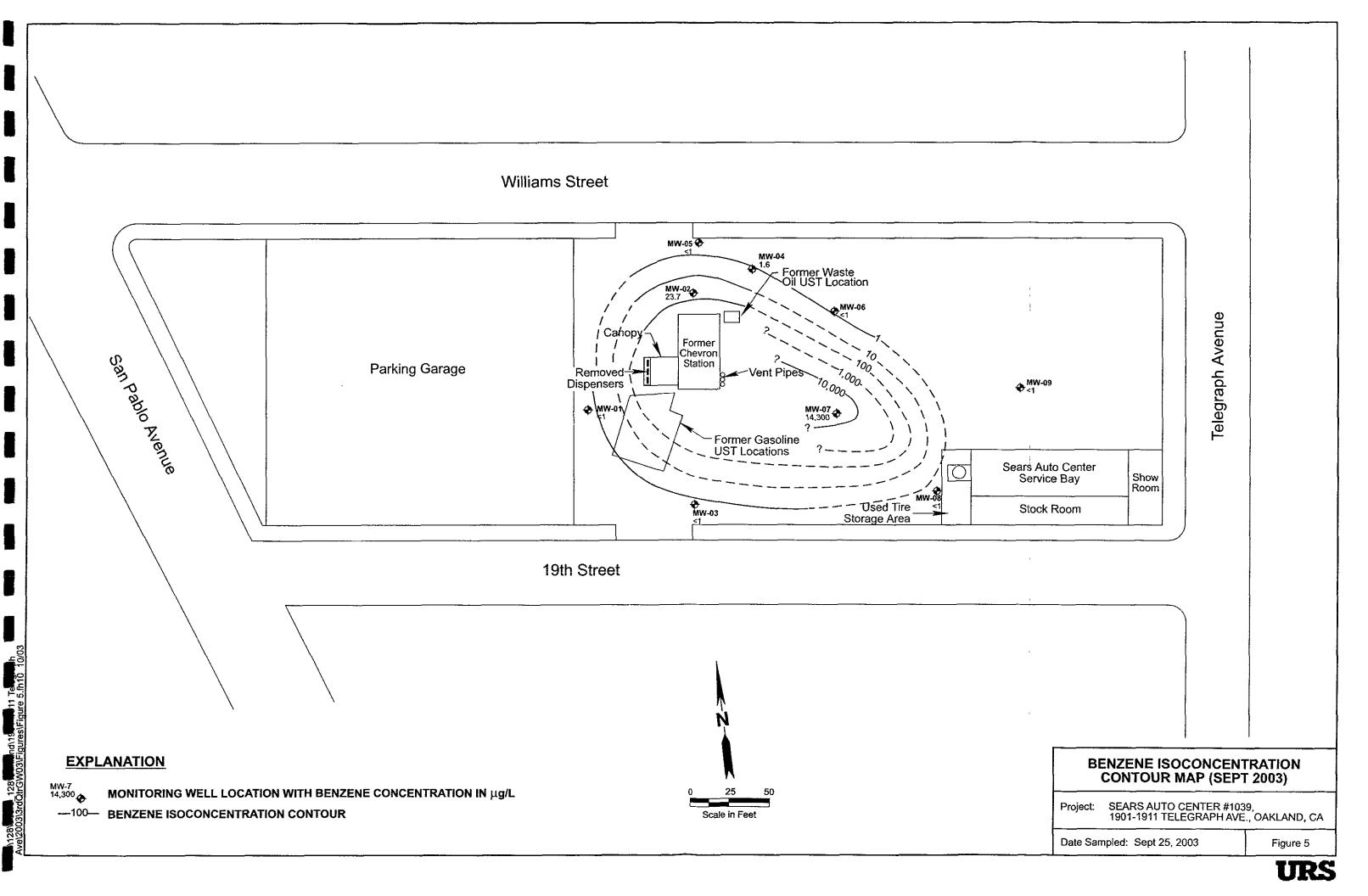
1,2-DCA - 1,2-Dichloroethane











# APPENDIX A SWRCB GEOTRACKER SITE DATA

### LUFT ANALYTICAL DATA REPORT

CHEVRON (OAKLAND)
1911 TELEGRAPH AVE
OAKLAND, CA 94612
CASE STATUS: CLOSED
SHOW THIS SITE ON MAP
RETURN TO REPORT MAIN MENU

REGIONAL BOARD - CASE #: 01-0336 SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) CONTACT: BETTY GRAHAM - (510) 622-2300 LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630 ALAMEDA COUNTY LOP - (UNK)





Note: You may select up to 6 chemicals.

(All Data) | (Most Recent) | (Maximum Concentrations)

NAME DATE PARAMETER MATRIX QUALIFIER NO DATA HAS BEEN SUBMITTED TO THE SWRCB FOR THIS MONITORING WELL.

RESULT UNITS PLOT

DENOTES A HISTORICAL VALUE

### **Locational Information**

CHEVRON (OAKLAND) 1911 TELEGRAPH AVE OAKLAND, CA 94612 CASE STATUS: CLOSED SHOW THIS SITE ON MAP **REGIONAL BOARD - CASE #: 01-0336** SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) **CONTACT:** BETTY GRAHAM - (510) 622-2300

LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630 ALAMEDA COUNTY LOP - (UNK)

### **PHYSICAL LOCATION:**

GLOBAL ID T0600100308 **LATITUDE** 37.80913

LONGITUDE -122.269338

### **GEOGRAPHIC DATA DETAILS:**

RETURN TO REPORT MAIN MENU

**DATUM** 

North American Datum 1983

**PROJECTION** Geographic Projection **SURVEY METHOD** 

Geocoded

**ESTIMATED ACCURACY** 

376.24 feet

**SOURCE OF DATA** 

ETAK Geocoding Class 1 Block Match - Street Segment Exact Address Match

### **REGULATORY HISTORY**

CHEVRON (OAKLAND)
1911 TELEGRAPH AVE
OAKLAND , CA 94612
CASE STATUS: CLOSED
SHOW THIS SITE ON MAP
RETURN TO REPORT MAIN MENU

REGIONAL BOARD - CASE #: 01-0336
SAN FRANCISCO BAY RWQCB (REGION 2) ~ (BG)
CONTACT: BETTY GRAHAM - (510) 622-2300

LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630 ALAMEDA COUNTY LOP - (UNK)

### **REGULATORY HISTORY**

STATUS BEGIN DATE 2/23/1988 Leak Discovery Leak Reported 2/23/1988 4/12/1988 8 - Verification Monitoring Underway Leak Stopped 4/15/1988 System Entry 3/12/1992 8/21/1998 9 - Case Closed Regulatory Review 8/21/1998

**Detailed Release Information** 

**CHEVRON (OAKLAND)** 1911 TELEGRAPH AVE OAKLAND, CA 94612 CASE STATUS: CLOSED

SHOW THIS SITE ON MAP RETURN TO REPORT MAIN MENU

REGIONAL BOARD - CASE #: 01-0336 SAN FRANCISCO BAY RWQCB (REGION 2) - (BG) CONTACT: BETTY GRAHAM - (510) 622-2300

LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630

ALAMEDA COUNTY LOP - (UNK)

**CASE TYPE:** Soil Only

**ENFORCEMENT TYPE:** 

**FUNDING:** 

**HOW LEAK WAS DISCOVERED:** 

METHOD USED TO STOP DISCHARGE: Close Tank

Tank Closure

INTERIM:

Y = Interim Action Taken

CAUSE OF LEAK: Structural Failure

**SOURCE OF LEAK:** 

Tank

SUBSTANCES RELEASED:

**Begin Date** 

Substance

Quantity

UNKNOWN

WASTE OIL

### Remediation On Site

CHEVRON (OAKLAND)
1911 TELEGRAPH AVE
OAKLAND, CA 94612
CASE STATUS: CLOSED
SHOW THIS SITE ON MAP
RETURN TO REPORT MAIN MENU

REGIONAL BOARD - CASE #: 01-0336
SAN FRANCISCO BAY RWQCB (REGION 2) - (BG)
CONTACT: BETTY GRAHAM - (510) 622-2300

LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630 ALAMEDA COUNTY LOP - (UNK)

ALAMEDA COUNTY LOP - (UNK)

Start Date	Method	<b>Phase</b>
4/5/2000	Excavate And Dispose	Soil
4/5/2000	Excavate And Treat	Soil

# APPENDIX B HISTORICAL GROUNDWATER MONITORING RESULTS

# Appendix B Historical Groundwater Monitoring Results Sears Auto Center # 1039 Oakland California (Page 1 of 5)

																	<u> </u>										<del></del>
					GROUNDWAT	ER LEVELS					LABORA	FORY ANALYTIC	CAL RESULTS	τ	τ	<del></del>						<del></del> -1			T		
				Depth to	Stand Prod	Casing	Groundwater					_			<b>V.</b> F		Cree	Dies	T	TBA	PCE	TCE	1,2-DCA	cis-1,2 DCE	1,1-DCE	1,2,4-TMB	Naphthalene
Well	Sample	Sample	Sample	Groundwater	Thickness	Elevation	Elevation	Anal	TPHg	TPHd	ТРНо	Benzese	Toluene	Ethylbenzene	X3 lenes	MTBE	ЕТВЕ	DIPE	TAME	IBA	rce	100	1,3-UCA	CO-1,2 DCE	1,1-DCE	1,2,4-1,115	марацияние
No.	No. Notes	Date	Period	(ft bgs)	(ft)	(ft MSL)	(ft MSL)	Units							ļ	<u> </u>	<del></del>				9.9		ND		<del></del> -		
MW-1	MW-1 5	10/1/1995	Ort-95		<del></del>	94.34		μg/L	< 50	<del> </del>		ND ND	ND	ND	ND	<del>                                       </del>	<del>                                     </del>	·			9.9	ND	ND ND				
MW-1	MW-1 5	1/1/1994	Jan-96	<b>-</b>		94.34		μg/L	< _50			D D	ND	ND	ND	<del>                                     </del>	<del> </del>	<del> </del> -			- 9.9	< 0.5	< 0.5		<del>                                     </del>		
MW-1	MW-1 5	6/12/1996	Jun-96	16.21	0.00	94.34	78.13	pg/L	<50	<del></del>		< 0.5	1.4	< 0.5	< 2	< 5.0	<del> </del>	<del> </del>			12	< 0.5	< 0.5		<del></del>		
MW-1	MW-1 5	9/5/1996	Sep-96	16.89	0.00	94.34	77,45	μ <u>υ</u> /Έ	< 50	<del></del>		< 0.5	< 0.5	< 0.5		< 5.0		<del> </del>			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-t	MW-t 5	12/3/1996	Dec-96	17.07	0.00	94.34	77.27	μ <b>ę/L</b>	< 50			< 0.5	< 0.5	<del></del>	,	< 5.0	<del>                                     </del>				11	1.3	< 0.5	< 0.5	< 0.5		<del></del>
MW-1	MW-1 5	2/17/1997	Feb-97	15.55	0.00	94.34	78.79	μ¢/1,	< 50			< 0.5	< 0.5	< 0.5	\ <u>`</u>	< 5.0	<del> </del>			<del></del>	19	< 0.5	< 0.5	< 0.5	< 0.5		
MW-s	MW-I 5	6/10/1997	Jun-97	16.46	0.00	94.34	17.88	μg/L	< 50			< 0.5	< 0.5	< 0.5	<del>                                     </del>	< 5.0		<del></del> -		- <del>-</del>	16	< 0.5	< 0.5	< 0.5	< 0.5		
MW-1	MW-1 5	8/27/1997	Aug-97	16.97	8 00	94.34	77.37	με/Ι.	< 50			< 0.5	< 0.5	< 0.5	+	< 50		<del>_</del> _			17	< 05	< 0.5	< 0.5	< 0.5		
MW-1	MW-1 5	11/26/1997	Nov-97	17 24	0.00	94,34	77.10	μ <b>ε/ί.</b>	< 50	<del></del>	<del></del>	< 0.5	< 0.5	< 0.5	<del>  `                                   </del>	< 5.0					20	< 0.5	< 0.5	< 0.5	< 0.5		
MW-1	MW-1 5	2/(1/1998	Feb-98	16.07	0.00	94.34	78 27	μη/L	< 50	<del>-</del>		< 0.5	< 0.5	< 0.5	1	< 5.0		<del>                                     </del>			14	< 0.5	< 0.5	< 0.5	< 0.5		
MW-1	MW-) 5	5/19/1998	May-98	15.43	0.00	94.34	78.91	ug/L	< 50	<del>  </del>		< 0.5	< 0.5	< 0.5	-	< 2.5	<del> </del> -				14	< 0.5	< 0.5	< 0.5	< 0.5		
MW-1	MW-1 5	8/10/1998	Aug-98	15.98	0.00	94 34	78.36	pg/L	< _50	<del> </del>		< 9.5	< 0.5	< 0.5	< 0.5	3.1	_				16	< 0.5	< 0.5	< 0.5	< 0.5	_	
MW-I	MW-1 5	11/9/1998	Nov-98	16.63	9.00	94.34	77.71	μ <u>ν/Ι.</u>	< 50		<del></del>	< 0.5	< 0.5	< 05	< 5	< 2.5					< 0.5	20	< 0.5	< 0.5	< 0.5		
MW-1	MW-1 5	2/8/1999	Feb-99	-		94,34	<del> </del> _	µg/L	< 50			<u> </u>			-								_	_			
MW-I	MW-1 5	2/11/1999	Feb-99	16.55	0.00	94.34	77.79	με/ι	<del></del>	<del> </del>		< 0.5	< 0.5	< 0.5	< 0.5	< 25					14	< 0.5	< 0.5	< 0.5	< 0.5		
MW-1	MW-I 5	5/10/1999	May-99	15.50	0.00	94.34	78.84	μ <u>ε</u> /ξ.	< 50			< 0.5	< 05	< 0.5	< 0.5	< 2.5					14	< 0.5	< 0.5	< 0.5	< 0.5	_	
MW-1	MW-1 5	8/9/1999	Aug-99	15.82	0.00	94,34	78.52	μ <u>ε</u> /L μ <u>ε</u> /L	< 50 < 50			< 0.5	< 0.5	< 0.5	< 0.5	< 2.5		<u> </u>	_		20	< 0.5	< 0.5	< 0.5	< 0.5	L	
MW-1	MW-1 5	11/5/1999	Nov-99	16.29	0.00	94.14	78 05	με/L με/L	- 50	<del>                                     </del>		< 0.5	< 0.5	< 0.5	< 05	< 0.5					24	< 0.5	< 0.5	< 0.5	< 0.5		
MW-1	MW-1 5	2/1/2000	Feb-00	16.02	0.00	94.34	78.32	1157L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5					23	< 05	< 0.5	< 05	< 0.5		
MW-1	MW-1 5	5/2/2000	May-00	14.48	0.00	94.34 94.34	79.14	μ <u>υ/L</u> μ <u>υ</u> /L	< 50			< 0.5	< 0.5	< 05	< 05	< _ 0.5					21	0.5	< 0.5	< 0.5	< 0.5		<u> </u>
MW-1	<del>  -==-  </del>	8/1/2000 11/6/2000	Aug-00	15.63	0.00	94.34	78.71	pg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5			_	_	. 31	< 0.5	< 0.5	< 0.5	< 0.5		
MW-I	MW-1 5	2/16/2001	Nov-00 Feb-81	15,45	0.00	94.34	78.89	µg/L	< 50			< 0.5	< 0.5	< 05	< 05	< 0.5			_		32	0.7	< 8.5	< 05	< 0.5		
MW-I	MW-1 5	4/27/2001	Apr-01	14.86	0.00	94.34	79.48	μg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5						< 0.5	< 0.5	< 0.5	< 0.5		
MW-I	MW-1 5	7/24/2001	Jul-01	14.80	0.00	94.34	,,,,,,,	μg/L			_	_	_		<u> </u>												
MW-1	MW-1 2	3/28/2002	Mar-02	14,52	600	94.34	79.82	uz/L	< 50	77	< 500	< 0,5	< 0.5	< 0.5	< 05	< 5.0					33	< 0.5	< 0.5	< 0.5	< 0.5		
MW-1	MW-1 2	6/5/2002	Jun-02	14,72	6.00	20 99	6.27	µg/L	< 50	< 500	< 2000	< I	< _1	< 1_	< 2	< 2	< 2	< 2	< 2	< 10	27.1	< _25	< 5	< 5	< 5	<u> </u>	
MW-t	MW-1 2	9/6/2002	Sep-02	15,15	0.00	20.99	5.84	ug/L	< 50	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	32.3	< 2.5	< 5	< 5	< 5	<del></del> _	
MW-1	MW-1 2	12/12/2002	Dec-03	15,67	0.00	20 99	5 32	μg/L	< 50	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	35 1	27	< 5	< 5	< 5	<u> </u>	
MW-1	MW-1 2	3/13/2003	Mar-03	14,95	0.00	20.99	604	μg/L	76		_	< 1_	< 1	< 1	< 2	< Z	< 2	< _ z	< 2	< 10	45.4	5.0	< 5	< 5	< 5	< 5	< 5
MW-1	MW-1 2	6/4/2003	Jun-03	14,68	0.00	20 99	6.31	μg/L	< 50	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	37.1	35	<5	< 5	< 5	< 5	< 5
MW-1	MW-1 2	9/25/2003	Sep-03	15.32	0.00	20.99	5.67	µg/L	< 50	_	_	< _ I	< 1	< i	< 2	< 2	< 2	< 2	< 2	< 10	46.5	6.2	< _5	< 5	< 5	< 5	< 5
MW-2	MW-2 5	10/1/1995	Oct-95			93.95	_	μg/L	2,900			1,200	5.4	41	5.9		<u> </u>				ND	40	280		ļ <u>-</u> -		
MW-2	MW-2 5	1/1/1996	Jan-96			93.95	_	ug/L	780			1,100	11.0	100	6.9				ļ <u> </u>		ND	38	270		<del> </del>	<del></del>	
MW-2	MW-2 5	6/12/1996	Jun-96	16.01	8.00	93.95	77.94	μg/L	3,600		<del></del>	890	7.0	56	18	ļ				<u> </u>	< 3	40	160	<del> </del>	<del> </del>	<del> </del> _	
MW-2	MW-2 5	9/5/1996	Sep-96	16.66	0.00	93.95	77.29	ng/L	2,100			350	3.0	17	10	< 50	<u> </u>	<del> </del>	<u> </u>		< 0.5	29	55	1.9	55	<del> </del>	
MW-2	MW-2 5	12/3/1996	Dec-96	16.20	6.00	93.95	77.75	μg/L	1,100			230	2.4	7.8	7	40	<del> </del> -	<del>  -</del>	<del> </del>	<del>├────</del> ─ <del></del> ├	< 0.5	20	86	7	< 0.5		
MW-2	MW-2 5	2/27/1997	Feb-97	14,46	0.00	93.95	79.49	µg/L	1,000			210	2.2	6	3	12	<del></del>	<del> </del>	<del></del>	<del></del>		25	43	< 0.5_	< 0.5		
MW-2	MW-2 5	6/10/1997	Jun-97	14 00	6.00	93.95	79.95	μg/L	1.8			510	3.0	6	< 10	< 30	<del> </del>	<del> </del>	<del></del> _	<del>  </del>	1	19	47	4.9	< 0.5	<del> </del>	
MW-2	MW-2 5	8/27/1997	Aug-97	16.55	0.00	93.95	77.40	ng/L	450			51	< 0.5	1.4	< 2	11		<del> </del>	<del></del>	<b>├─</b> ──├	0.5	. 16		4.2	< 0.5	<del> </del> -	
MW-2	MW-2 5	11/26/1997	Nov-97	16.86	0.00	93,95	77.09	μ <sub>2</sub> /L	1,200			389	5.0	9	12	< 30	<del> </del> -	<del> </del>	<del></del>		1	13	29	3.1	< 0.5	<del> </del>	
MW-2	MW-2 5	2/11/1998	Feb-98	15,85	6.00	93,95	78.10	µg/L	1,100	\	<u> </u>	310	40	9.8	•	88	<del> </del> -	<del> </del> -	<del> </del>	<del>    '</del>	< 0.5	_16	<0.5	2.6	0.6	<del> </del> -	<del></del>
MW-2	MW-2 5	5/19/1998	May-98	15.32	0.00	93,95	78.63	μ <b>ջ/L</b>	1,200		<u> </u>	320	2.1	9.9	8	20		<del> </del> -		<del>   </del>	1	14	47	1.6	< 0.5	<del> </del> -	
MW-2	MW-2 5	2/10/1998	Aug-98	15.82	0.00	93.95	78.13	pg/L	306	-		37	10	1.1	0.9	40	<del> </del> -		<del>}</del> -		< 0.5	11	30	2.4	< 0,5	<del> </del> -	
MW-2	MW-2 5	11/9/1998	Nov-98	16.53	0.00	93,95	77.42	μ∌/L	440	<del> </del>		57	< 0.5	1.7	< 0.5			<del>                                     </del>	ļ		< 0.5	12	25	2.3	< 0.5	<del> </del>	
MW-2		2/8/1999	Feb-99	<u> </u>		93,95	ļ <u></u> -	μ <sub>2</sub> /L	489	<u> </u>		240	2.3	8.9	5		<del>  -</del> -	<del>                                     </del>	<del></del>	<del></del>	< 0.5	11	36	1.4	< 0.5	<del> </del>	
MW-2	MW-2 5	2/11/1999	Feb-99	16.38	0.00	93,95	77.57	<u>μφ/L</u>		<del> </del>	<del></del>						<del> </del> -	<del>                                     </del>	<del> </del> -	<del>  -</del>	< 0.5	- 7		<del> </del>		<del>                                     </del>	
MW-2	MW-2 5	5/10/1999	May-99	15.19	0.00	93.95	78.76	μ <sub>2</sub> /L	260			260	2.2	7.9	4.2		<del> </del>	<del> </del>	<del> </del>		< 0.5 < 0.5		33	3.4	< 0.5	<del></del>	
M/W-2		8/9/1999	Aug-99	16.09	6.00	93,95	77,86	μg/L	250	<del> </del>	<del></del>	43	0.79	0.54	< 0.5	14/42.0	<del>                                     </del>	<del> </del>	<del></del>		< 0.5	13	41	1.3	< 0.5	<del>                                     </del>	
MW-2		11/5/1999	Nov-99	16.20	0.00	93,95	77,75	μ <u>φ/L</u>	329	<del></del>		63	0.68		1.1	11/<2.0	<del> </del>	<del> </del> -	<del>                                     </del>		< 0.5 < 0.5	15	73		< 0.5	-	
	MW-2 5	2/1/2000	Feb-00	16.00	0.00	93,95	77.95	ug/L	1200	<del>-</del>		610/ 590*	4.4/ 6.3*		5.9/7.1*	· I ·	<del> </del> -	<del> </del> -	-		< 0.5 < 0.5	84	32	4.5	< 0.5	<del>                                     </del>	
	MW-2 5	5/2/2000	May-00	14.90	0.00	93.95	79,05	µ±/L	930			540/600*	3.7/<5.0*		14/11*		1	<del>                                     </del>	<del></del>		< 0.5	9.4	23	2.9	< 0.5	<del>                                     </del>	
MW-2	$\cdots$	8/1/2000	Aug-00	15.25	6.00	93.95	78,70	μg/l.	410	<del> </del> -	<del>_</del> _	110	1.2	4.8	1.6		<del> </del>				< 0.5 < 0.5	10	20	1.6	< 0.5	<del>                                     </del>	
MW-2		11/6/2000	Nov-00	15.45	0.00	93.95	78,50	μg/L	450	<del>                                     </del>	<del>-</del>	150/130*	.09/.09*	4.1/3.7*	1.1/1.0*	< <u>0.5</u>	T	<del> </del>	<del>                                     </del>		< 0.5 < 0.5	11	19	2.5	< 0.5	<del>                                     </del>	
	MW-2 5	2/16/2001	Feb-01	15.50	8.00	93,95	78.45	pg/L	640	<del></del>		360/390*	4.4/4.1*	<del></del>	6.3/7.2		<del>  -</del>	<del> </del> -			< 9.5 < 9.5	4.4	11_	4.0	< 0.5		
MW-2		4/27/2001	Apr-01	14.83	9.00	93,95	79,12	µg/1.	779		<del></del>	450/510	3,3/3,5	8.4/10 8.8/8.1	6.3/7.2		<del>                                     </del>	<del>-</del>	<del></del>		< 0.5	7.2	15	3.0	< 05	<del>                                     </del>	
	MW-2 5	7/24/2001	Jul-01	15.18_	0.00	93,95	78.77	μ <u>φ/1.</u>	480	<del>                                     </del>		130/129	1.7/1.6	3.5/8.1	14	1	<del>                                     </del>	<del>────</del>			< 0.50	5.1	8.9	< 0.50	< 0.50	<del>                                     </del>	
	MW-2 2	3/27/2002	Mar-02	14.41	9.00	93.95	79.54	μη/ί.	480	< 50	< 500	< 1.0				< 2.0	< 20	< 2.0	< 2.0		< 25	4.6		< 5.0	< 5.0	<del>                                     </del>	
MW-2	MW-2 2	6/5/2002		14.41	0.00	20.50	6.09	με/λ_	406	< 500	< 2000	1.0	1. 1.0		- 40										3.0	·	

### Appendix B Historical Groundwater Monitoring Results Sears Auto Center # 1039 Oakland California (Page 2 of 5)

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]	)	1	Ì	1 1		CROUNDWAT	T	Υ	├── ┯			LABURA	TORY ANALYTIC	CAL RESULTS	r	I	1					<del></del>						
<b></b>					Depth to	Stand Prod	Casing	Groundwater		Tout	TPH0	TPHo	Benzene	Tolpese	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	TBA	PCE	TCE	1,2-DCA	cis-1,2 DCE	1,1-DCE	1,2,4-TMB	Naphthalene
Well	Samp		Sample Date	Sample	Groundwater	Thickness	Elevation	Elevation (ft MSL)	Ansl. Units	TPHz	IPHO	I Irno	Бешеве	Lottleac	Ellywenzew	Ayracs			22	172.12			1,12	<b>12</b> 2 2 1		1,1 - 00		
No.	No.			Period	(ft bgs)	0.00	(ft MSL) 20.50	(IT (MSL)	Uaits	71	< 500	< 2000	< 1.0	- 1	< 1	< 2	< 2	< 2	< 2	< 2	15.7	4 25	2.7	9.7	< 5	< 5		
MW-2 MW-2	MW		9/6/2002	Sep-02 Dec-02	14.91	2.00	20.50	5.09	1 PEL	461	< 509	< 2000	\$6.5	<u> </u>	2.5	8.6	< 2	< 1	< 2	< 2	< 10	4 25	6.5	2.4	< 5	< 5	<u> </u>	[
MW-2	MW-		12/12/2002	Dec-02	15.41	0.06	20.50	5.09	13-7	493	< 506	< 2000	\$7.2	< 1	3.7	9.5	< 2	< 2	< 1	< 2_	< 10	< 25	1.3	9.3	< 5_	< 5	<u> </u>	
MW-2	MW-		3/13/2003	Mar-03	14.75	6.06	20,50	5.75	Le/L	729	< 500	< 2000	151	< 1	_ 4.3 _	9.3	< 2	< 2	< 1	< 1	28	< 25	9,0	14.1	< 3	< 5	< 5	< 5
MW-2	MW-		3/13/2003	Mar-03	14.75	0.00	20.50	5.75	με/L	757			172	< 1	5.9	10.8	< 1	< 2	< 2	< 2_	26	< 25	9,6	17.6	< 5	< 5	< 5	< 5
MW-2	MW-		6/4/2003	Jon-03	14.43	8.00	20.50	6.07	μg/L	930	< 500	< 2000	399.0	< _ I	< 1	< _2	< 1	< 2	< 2	< 1	< 10	< 25	3.5	7.0	<5	< 5	< 3	<u> </u>
MW-2	MW-2	2 _2	9/25/2003	Sep-03	15.25	0.00	20.50	5.25	μ <b>χ/</b> Ł	180			23.7	< 1	< t	< 2	< 1	< 1	< 2	< 2_	< 10	< 25	- 63	9.8	< 5	< 5	< 5	<
MW-2	MW-2	2 2,3	9/25/2003	Sep-03	15.25	0.09	20.50	5.25	μ <b>ę/</b> L	184			24.5	< 1	<u> </u>	< _2	< 2	< 2	< 2	< 2	< 10	< 25	7,8	<u>9.1</u>	<u> </u>	< 5	< 5	<
MW-3	MW-3	3 5	10/1/1995	Oct-95			96.15	<del>  -</del>	µе/L	<50			ND		ND	ND	<del></del>				L	סא	ND	ND.	<del></del>		<del> </del>	<del></del>
MW-3	MW-3	3 5	1/1/1996	J20-96			96.15	<del> </del>	μη/L	ND	<u> </u>		ND	ND ND	ND	ND	<del> </del>	<del></del>				ND	פא	ND.	<del></del>			<del></del>
MW-3	MW-3	3 5	6/12/1996	Jun-96	17.56	00.0	96.15	78.59	<u> 175/L</u>	< 50		< 0.5	< 0.5	< 0,5	< 0.5	< 2	<del>                                      </del>					< 0.5	< 05	< 0.5	<del> </del>		<del> </del>	<del></del>
MW-3	MW-3		9/5/1996	Sep-96	18.32	0,00	96.15	77.83		< 50	<del></del> -	< 0.5	< 05	< 0.5	< 0.5	2	< 5.0	<del></del>	<del></del>			< 0.5	< 0.5	< 0.5		< 0.5	<del></del>	<del></del>
MW-3	MW-3		12/3/1996	Dec-96	18.57	0.00	96.15	77.58	ug/L	< 50	<del> </del>		< 0.5	< 0.5	< 0.5	2 2	< 50	<del> </del>			<del> </del>	6.3	< 0.5	< 0.5	< 0.5	< 0.5	<del> </del>	
MW-3	MW-3		2/27/1997	Feb-97	17.43	0.00	96 15	78 72	μg/L	< <u>50</u>	<del>                                     </del>		< 0.5	< 0.5	< 0.5	- 2	< 50	<del> </del>	<del>                                     </del>			5.9	< 0.5	< 0.5	< 0.5	< 0.5	<del>                                     </del>	
MW-3	MW-3		6/10/1997	Jun-97	18.12	000	96.15	78.03	pg/L	< 50	<del></del>		< 0.5 < 0.5	< 0.5	< 0.5	<del>,</del>	< 50	<del>                                     </del>			<del></del>	5.8	< 0.5	< 0.5	< 0.5	< 0.5	T -	
MW-3	MW-3		8/27/1997	Aug-97 Nov-97	18 47	000	96.15	77 68 77.45	μ <b>ε/L</b>	<u> </u>	<del></del>	<u>-</u>	< 0.5	< 0.5	< 0.5	2	< 5.0	<del>                                     </del>				7.9	< 0.5	< 0.5	< 0.5	< 0.5		
MW-3	MW-3		2/11/1998	Nov-97 Fab-98	18.70	0.00	96 15 96.15	78.39	pp/L	< <0			< 9.5	< 0.5	< 0.5	< 2	< 5.0					7.9	< 0.5	< 0.5	< 0.5	< 0.5		
MW-3	MW-3		5/19/1998	May-98	16.99	0.00	96.15	79.16	με/L	< 50			< 0.5	< 0.5	< 0.5	< 2	< 5.0					5.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-3	MW-3		8/10/1998	Aug-98	17.51	0.00	96.15	78.64	μg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 2.5					< 0.5	< 05	< 0.5	< 0.5	< 0.5		<del></del>
MW-3	MW-3		11/9/1998	Nov-98	18 07	0.00	96.15	78.08	<b>де/</b> Т	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 2.5					5.5	< 0.5	< 0.5	< 0.5_	< 0.5		
MW-3	MW-3	3 5	2/8/1999	Fcb-99			96.15		μ <b>ς/</b> τ	< 50			< 0.5	< 05	< 0.5	< 0.5	< 2.5	<u> </u>				6.4	< 0.5	< 0.5	< 0.5	< 0.5	<u> </u>	<del> </del>
MW-3	MW-3	3 5	2/11/1999	Feb-99	18 07	0.00	96,15	78.08	µg/L							<u> </u>	<del> </del>	ļ_ <u>-</u> -			L				<del> </del>			<del></del>
MW-3	MW-3	3 5	5/10/1999	May-99	17 04	0.00	96,15	79.11	иу/С	<50			< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	<del> </del>				5.1	< 0.5	< 0.5	< 0.5	< 0.5		<del></del>
MW-3	MW-3	3 5	8/9/1999	Aug-99	17.77	0.00	96,15	78.38	µg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	<del></del>				4.8	< 0.5	< 0.5	< 0.5	< 0.5	<u> </u>	<del></del>
MW-3	MW-3	3 5	11/5/1999	Nov-99	18 00	0.00	96.15	78.15	yş/L	< 50		<u> </u>	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	<del> </del> -	<del> </del>		<del> </del>	7.2	< 0.5	< 0.5	< 0.5	< 0.5	<del> </del>	<del> </del>
MW-3	MW-3	3 5	2/1/2000	Feb-00	17.95	0.00	96.15	78.20	<u>не/</u> .	< 50		<u> </u>	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<del> </del>	<del>}</del>	<del></del>	<del> </del> -	6.9	< 0.5	< 8.5	< 05	< 0.5	<del>}</del>	<del> </del>
MW-3	MW-3		5/2/2000	May-00	16.83	0.00	96.15	79.32	µg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 05_	<del> </del>	<del> </del> -		<del></del> -	6.4	< 0.5	< 0.5	< 0.5	< 0.5	<del> </del>	<del></del>
MW-3	MW-3		8/1/2000	Aug-00	1713	0.00	96.15	79 02	μg/L	< 50		<del></del>	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5 < 0.5	<del>├</del> ~── <del>¯</del> ─			<del></del> -	5.6 7.9	< 0.5	< 0.5	< 0.5	< 0.5	<del> </del>	<del></del>
MW-3	MW-3		11/6/2000	Nov-00	17.54	0.00_	96.15	78 61	μη/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<del> </del>				8.9	< 0.5	< 0.5	< 0.5	< 0.5		
MW-3	MW-3		2/16/2001	Feb-01	17,42	0.00_	96 15	78.73	pg/L	< 50	<del></del>		< 0.5	< 0.5	< 0.5	< 0.5	2 05	<del></del>	<del> </del>			81	< 0.5	< 0.5	< 0.5	< 0.5		
MW-3	MW-3		4/27/2001 7/24/2001	Apr-91	16.80	0.00	96.15 96.15	79.35	μ <u>ε/L</u> μ <u>ε/L</u>	< 50	<del></del>	<u>-</u>	< 0.5	< 0.5	< 0.5	< 05	< 05	1 -		_	_	11.0	< 05	< 0.5	< 0.5	< 0.5	_	
MW-3	MW-3		3/27/2002	Mar-62	16.50	0.00	96 15	79.65	μg/L		_					-				_							I	
MW-3	MW-3		6/5/2002	Jun-02	16.53	0.00	22.29	5.76	μ <u>ε</u> /Έ.	< 50	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 1	< 10	20.9	4.5	< 5	< 5	< 5		
MW-3	MW-3	_	9/6/2002	Sep-02	16.95	0.00	22.29	5.34	µg/L	< 50	< 500	< 2000	< _ 1_	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	28.0	9.3	< 5	< 5	< 5		
MW-3	MW-3		12/12/2002	Dec-03	17.36	0.00	22.29	4.93	μg/L	50	< 500	< 2000	< 1	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 10	28.7	127	< 5_	< 5	< 5	ļ	<u> </u>
MW-3	MW-3	2	3/13/2003	Mar-03	16.84	0.00	22.29	5.45	pg/L	< 50_			< 1	< 1_	< 1	< 2	< 2 -	< 2	< 2	< 2	< 10	35.1	12.5	< 5	< 5	< _5	< 5	< 5
MW-3	MW-3	1	6/4/2003	Jun-03	16.54	0.00	21.29	5,75	μ <u>9</u> /L	< 50_	< 500	< 2000	< 1	<t_< td=""><td>&lt; 1</td><td>&lt; 2</td><td>&lt; 2</td><td>&lt; 2</td><td>&lt; 1</td><td>&lt; 2</td><td>&lt; 10</td><td>40.8</td><td>115</td><td>&lt; 5_</td><td>&lt; 5</td><td>&lt; 5</td><td>&lt; 5</td><td>&lt; 5</td></t_<>	< 1	< 2	< 2	< 2	< 1	< 2	< 10	40.8	115	< 5_	< 5	< 5	< 5	< 5
MW-3	MW-3		9/25/2003	Sep-03	17.13	0.00	22.29	5.16	<u>µg/L</u>	<	ļ		< 1	<1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	32.6	14.0	< 5	< 5	< _5	< 5	<u>&lt; 5</u>
MW-4	MW-4		10/1/1995	Oct-95		0.00	92.61	<del> </del>	pg/L	<50	} <del>-</del>		4.1	ND	ND	ND	<del> </del>	<del> </del>	<del>├──</del> ─┤	<del></del>	<del> </del> -}	ND	ND_	ND ND	<del> </del>	<del>  =</del> -	<del> </del> -	<del> </del>
MW-4	7	_ ;	1/1/1996	7 — —	<del>_</del>	0.00	<del> </del>	<del> </del> -	_μ <b>g/L</b>	<50	<b></b>	<del> </del>	5.8	ND	ND NO	ND	<del> </del>	<del> </del>	<del> </del>		<del> </del>	< 0.5	ND .	ND < 0.5	<del> </del>	<del></del> _	<del> </del> -	<del></del>
MW-4			6/12/1996	Jun-96	14.21	0.00	92.01	77,80	με/L	320		< 0.5		< 0.5	< 0.5	< 2	<del> </del> -		<del>                                     </del>					< 0.5	< 9.5	< 0.5	<del>                                     </del>	<del></del>
MW-4			9/5/1996	Sep-96	14.83	0.00	92.01	77,18	µg/L	70		< 0.5	5.6 11	< 0.5		< 2	7		<u> </u>		<del></del> -			< 0.5		< 0.5		<del>                                     </del>
MW-4			12/3/1996	Dec-96 Feb-97	13.99	0.00	92.01	78.02	µg/L µg/L	270 190				< 0.5			< 5.0	-	<u> </u>					< 0.5		< 0.5		
MW-4			6/10/1997	Jun-97	14,20	0.00	92.01 92.01	77,81	µg/L			< 500	11		< 0.5									< 0.5	<del></del>	< 0.5		
MW-4	7		8/27/1997	Aug-97	14.62	0.00	92.01	77,39	μ <b>ε/</b> ι	170		< 0.5					< 5.0							< 8.5		< 9.5		
	MW-4		11/26/1997	Nov-97	15.00	0.00	92.01	77.01	μg/L	100	_	< 500		< 0.5		< 2					-	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-4		,	2/11/1998	Feb-98	14.10	0 00	92.01	77.91	με/Ն	110		< 500			< 0.5	< 2	< 5.0							< 0.5		< 0.5		<del> </del>
MW-4			5/19/1998	May-98	13,57	0.00	92.01	78,44	µg/L	110		< 500		< _0.5		< 2	7							< 0.5		< 0.5		
MW-4			8/10/1998	Aug-98	14,10	9.00	92.01	77.91	μg/L	110		9,600	4.1	< 0.5	< 0.5	< 0.5	<del> </del>	<del> </del>						< 0.5		< 0.5	<del></del> _	<del></del>
MW-4	MW-4	5	11/9/1998	Nov-98	14,75	0.00	92.01	77.26	µg/L	130		< 500	7.5	< 05	< 0.5	< 0.5		<del> </del> -		<del></del> _				< 0.5		< 0.5	<u> </u>	
MW-4	MW-4	5	2/8/1999	Feb-99		<u> </u>	92.01		μ <u>ε/1.</u>	- 60		< 500		< 0.5	< 0.5	< 0.5	< 2.5	<del> </del> -		<u> </u>	┝╼╌╡	< 0.5	< 0.5	< 0.5		< 0.5	<del></del> -	<del> </del>
MW-4	MW-4		2/11/1999	Feb-99	14.57	0.00	92.01	77.44	µg/L							<del>-</del> -	<del> </del>	<del> </del>			<del> </del>			<del></del> -	<del></del>	<del></del>	<del></del>	<del> </del>
MW-4			5/10/1999	Man-99	13,46	8.80	92.01	78.55	<u>με/L</u>	61		< 5000	13	< 0.5	< 0.5		< 2.0	<del> </del> -	<del> </del>	<del></del>	<del></del>			< 0.5		< 0.5	<del> </del> -	<del> </del>
MW-4	MW-4		8/9/1999	Aug-99	14.15	0.90	92.01	77.86	μ <u>ε/Έ</u>	. , ,		< 1000	7.9	< 0.5		<0.5			<u> </u>		<del>  </del>			< 0.5		< 0.5	<del> </del>	<del> </del> _
MW-4	MW-4		11/5/1999	Nov-99	14.62	6.00	92.01	77.39	μ <b>g/L</b>	< 50				< 0.5	< 0.5		< 25	<del></del>	<del> </del> -		<del></del>			< 0.5		< 0.5 < 0.5	<del> </del>	<del>                                     </del>
MW-4		5	2/1/2000	Feb-00	14.50	0.00	92.01	77.51	μ <u>φ/L</u>	150		800		< 0.5			< 0.5 < 0.5							< 0.5		< 0.5		<del></del>
MW-4	MW-4	5	5/2/2000	May-00	13.48	9.00	92.01	78.61	µg/L	55	لـــــا	< 1000	8.5	< 0.5	· 05	0.5	<u> </u>								, <u>,</u>	0.5	<del></del>	<u></u>

### Appendix B Historical Groundwater Monitoring Results Sears Auto Center # 1039 Oakland California (Page 5 of 5)

1			ì	1		GROUNDWAT	TER LEVELS	3	<del> </del>	,	<del></del>	LA	BORATORY	ANALYT	ICAL RESULTS			<del>,                                      </del>	<del></del>		T		r <del></del>			<del></del>			
ł	1		ł	l	Depth to	Stand Prod	Casing	Gronadwater	1	1	1	- 1	- }		}	1	1	1	1	1	ł	ł	}					1	ł
Well	Sample	:	Sample	Sample	Groundwater	Thickness	Elevation	Elevation	AnaL	TPHg	TPHd	TPH	,   E	enzene	Tolnese	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	TBA	PCE	TCE	1,2-DCA	cis-1,2 DCE	I,1-DCE	1,2,4-TMB	Naphthalene
No_	No.	Notes	Date	Period	(ft bgs)	(ft)	(R MSL)	(R MSL)	Units		<u> </u>					<u></u>		<u> </u>		<u> </u>		<u> </u>						<u></u>	
MW-I	MW-s	4	6/5/2002	Jun-02	16.81	8.00	21.12	4.31	μ <b>ε/L</b>													<u> </u>			-		<del>-</del>		
MW-8	MW-s	2	9/6/2002	Sep-02	17.26	0.00	21.12	3,26	ue/L	< 50	< 500	< 20	00 <		< 1	< _ 1	< 2	< 2	< 2	< 2	< 2	< 10	45_	< 2.5	< 5	< 5	< 5		<u> </u>
MW-8	MW-s	2	12/12/2002	Dec-03	17.62	0.00	21.12	3.50	ur/L	69	< 508	< 20	90 <	1	< 1	< t	< 2	< 2	< 2	< 2	< 2	< 10	< 25	< 2.5	< 5	< 5	< 5_		
MW-8	MW-8	<del></del>	3/13/2003	Mar-03	17.19	0.00	21,12	3.93	ue/t.	< 44					< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	5.2	< 2.5	< 5	< 5	< 5	< 5	< 5
MW-8	MW-8	1 :	6/4/2003	Jun-03	16.80	900	21.12	4.32	100	< 50	< 500	< 20	m	1.2	1		< 2	· 2	< 1	< 1	< 2	< 10	2.5	< 25	< 5	< 5	< 5	< 5	< 5
		1	9/25/2003		,	0.00	21.12	3.73	ue/t.	< 50							. 1	,			,	10	47	< 25			2 5		< 1
MW-4	MW-8	- Z		Sep-03	17.39				<del>                                     </del>				-   -	0.5	< 0.5	< 0.5	< 0.5	3/2-4*		<u> </u>		<u> </u>		29	12	40.5	< 0.5		
MW-9	MW-9	.5	11/5/1999	Nov-99	16.86	0.00	92.54	75.68	µg/L_	< 50	<del> </del>	<del>-   '</del>	<del>`  `</del>		<del>                                     </del>	<del>                                     </del>		3.0*				<del></del>	- "			07	< 0.5		
MW-9	MW-9	5	2/1/2000	Feb-00	16.70	0.00	92.54	75.84	µg/L	< .50	<del> </del>	<del>-  </del>		2.6	< 0.5	< 0.5	< 0.5	<del>                                     </del>	<del></del>	<del> </del>		<del>                                     </del>		<u></u> _	39_				
MW-9	MW-9	55	5/2/2000	May-00	16.02	0 00	92.54	76.52	μg/L_		<del> =</del>		<del></del>	06	< 0.5	< 0.5	< 0.5	2.0*	<del></del>	<del> </del>		<del>                                     </del>	39	19	36	0.5	< 0.5		<del> </del>
MW-9	MW-9	5	8/1/2000	Aug-00	16.34	0.00	92.54	76.20	μ <u>g/L</u>	70				0.5	< 0.5	< 0.5	< 0.5	2.7	<del></del>	<del> </del>		<del></del>	41	19	37	0.7	< 0.5		<del> </del> -
MW-9	MW-9	5	11/6/2000	Nov-00	16.55	0.00	92.54	75.99	μe/L	74	<del></del>		<del> </del> -	06	< 0.5_	< 0.5	< 0.5	3.2	<del>-}</del> -	<del>. </del> -	<del> </del>	<del>  -</del>	31_	15	34	0.8	< 0.5	<del> </del> -	<del></del>
MW-9	MW-9	. 5	2/16/2001	Feb-01	1631	0.00	92.54	76.23	µg/L	52	<del> </del>		• <	0.5	< 0.5	< 0.5	< 0.5	3.4	<del></del>	ļ <u>.</u>		<del>                                      </del>	26	14	33	0.9	< 0.5		<del></del>
MW-9	MW-9	5	4/27/2001	Apr-01	15.90	0.00	92.54	76.64	μg/L	64				0.5	< 0.5	< 0.5	< 0.5	1.9	<del></del>	ļ <u>.</u>	<del></del>		42	16	38	06	< 0.5	<del></del> -	
MW-9	MW-9		7/24/2001	Jul-01	16.19	0.00	92.54	76.35	µg/L	< 50			-   <	0.5	< 0.5	< 05	< 0.5	1.7	<b></b>	<del> </del>	<del></del>	<del> </del>	31	12_	34	0.7	< 0.5	<u> </u>	<del></del>
MW-9	MW-9	2	3/27/2002	Mar-02	15.61	0.00	92.54	76.93	με/τ	< _50	< 50	<u> </u>	0 <	0.50	< 0.50	< 0.50	< 1.0	< 5.0	<b>-</b>	<del>↓</del> _	<del></del>		32	10	27	0.73	< 9_50		<del></del>
MW-9	MW-9	2	6/5/2002	Jun-02	15.71	0.00	19.20	3.49	με/Ι.	33.2	< 500	< 20	00 <	1	< 1	< 1	< 2	2.3	< 2	< 2	< 2	< 10	33.2	12	< 5	<5	< _5		<u> </u>
MW-9	MW-9	2	9/6/2002	Sep-02	16.13	0.00	19.20	3.49	με/1.	< 50	< 500	< 20	60 <	1	< 1	<u> </u>	< 2_	< 2	< 2	< <u>2</u>	< 2	< 10	28.1	10.6	24.2	< 5	< 5	<u> </u>	
MW-9	MW-9	2	12/12/2002	Dec-02	16 48	0.00	19.20	2 72	µg/L	68	< 500	< _20	00 <		\	<1	< 2	< 2	< 2	< 2	< 2	< 10	26.3	103	12.0	< 5	< 5	<u> </u>	<u> </u>
MW-9	MW-9	2	3/13/2003	Mar-03	16.07	0.00	19 20	3.13	με/ξ.	< 50	_	T	. <	1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10_	31.3	13.8	16.5	< 5	<5_	< 5	< 5
MW-9	MW-9		6/4/2003	Jun-03	15.68	0 00	19 20	3.52	ne/L				.	_	_					_	-				-		_	-	
	100.00	1,			<del>                                     </del>		<del></del>	2.93	ug/L	< 50			- <	1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	25.2	9.7	11,7	< 5	< 5	< 5	< 5
MW-9	MW-9	2	9/25/2003	Sep-03	16.27	0.00	19.20	2.93	μg/L	< 50			- <	1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	25.2	9.7	11,7	< 5	< 5	< 5	_

= Not applicable and/or no measurements taken/provided

: "Pre-purge" sample

"Post-purge" sample

Duplicate sample

: Data obtained from Previous Consultant

Well was not accessible during gauging/sampling event

MSL = Mean Sea Level

roundwater Elevation =

Top of casing elevation -(Depth to Water - (0.8 \* Standing Product thickness). = Sample analyzed beyond holding time. The analyte was positively identified;

the associated numerical value is the approximate concentration of the analyte

in the sample,

\* = Duplicate Sample

< = Analyte not detected above indicated method detection limit

TPHd ~ Total Petroleum Hydrocarbons as diesel range hydrocarbons by EPA Method 8015 (modified)

TRPo ~ Total Petroleum Hydrocarbons as oil range by EPA Method 8015 (modified)

ND = Not detected at or above the method detection limit

PCE = Tetrachiorochtene

TCE = Trichloroehtene

1,1-DCE = 1,1-Dichloroethene

TPHg ~ Total Petroleum Hydrocarbons as gasoline range hydrocarbons by EPA Method 8015 (modified)

SP = Seperate-phase petroleum hydrocarbons present, not sampled

1,2-DCA = 1,2-Dichloroethane

cis-1,2-DCE = cis-1,2 Dichloroethene

1,2,4-TMB = 1,2,4- Trimethylbenzene

Methyl tert-Butyl ether (Prior to 5/99 analyzed using EPA Method 8020; 1999 duplicates and all post-1999 samples analyzed using EPA Method 8260

DIPE - Di-isopropyl Ether

TAME - Tertiary Amyl Methyl Ether

TBA - Tertiary Butyl Alcohol

ETBE - Ethyl Tertiary Butyl Ether

Notes: Historical data before June 1996 as reported by previous consultants

# APPENDIX C LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTS



Environmental Laboratories

10-14-2003

Mr. Scott Rowlands URS Corporation 2020 E. First Street, Suite 400 Santa Ana, CA 92705

Project:

29863493/Sears Oakland 1039

Project Site:

1901 Telegraph Ave., Oakland, CA

Sample Date:

09-25-2003

Lab Job No.:

UR309176

Dear Mr. Rowlands:

Enclosed please find the analytical report for the sample(s) received by STS Environmental Laboratories on 09-29-2003 and analyzed by the following EPA methods:

EPA 8015M (Gasoline) EPA 8260B (VOCs by GC/MS)

All analyses have met the QA/QC criteria of this laboratory.

The sample(s) arrived in good conditions (i.e., chilled at 4°C, intact) and with a chain of custody record attached.

STS Environmental Laboratory is certified by CA DHS (Certificate Number 1986). Thank you for giving us the opportunity to serve you. Please feel free to call me at (323) 888-0728 if our laboratory can be of further service to you.

Sincerely,

Roger Wang, Ph. D.

Laboratory Director

Enclosures

This cover letter is an integral part of this analytical report.



Environmental Laboratories

10-14-2003

Client:

URS Corporation

Lab Job No.:

UR309176

Project:

Project Site:

29863493/Sears Oakland 1039 1901 Telegraph Ave., Oakland, CA

Date Sampled

09-25-2003 09-29-2003

Matrix:

Water

Date Received:

Batch No.:

AJ01-GW1

Date Analyzed:

10-01-2003

## EPA 8015M (Gasoline) Reporting Unit: µg/L (ppb)

_							
Date of Analysis	for TPH (C	Gasoline)	10-01-03	10-01-03	10-01-03	10-01-03	10-01-03
Preparation Method	for TPH (C	Gasoline)	5030	5030	5030	5030	5030
	LAB SAM	PLE LD.		UR309176-1	UR309176-2	UR309176-3	UR309176-4
CL	ENT SAM	PLE I.D.		MW-1	MW-2	MW-3	MW-4
Analyte		MDL	MB				
TPH-Gasoline (C4 - C12)		50	ND	ND	180 .	ND	ND
Surrogate	Spk Conc.	ACP%	MB %RC	%RC	%RC	%RC	%RC
BFB (for TPH-Gasoline)	20 ppb	70-130	98	103	102	106	75

Date of Analysis	for TPH (C	asoline)	10-01-03	10-01-03	10-01-03	10-01-03	10-01-03
Preparation Method	for TPH (C	Gasoline)	5030	5030	5030	5030	5030
	LAB SAM	PLE LD.	UR309176-5	UR309176-6	UR309176-7	UR309176-8	UR309176-9
CL	IENT SAM	PLE LD.	MW-5	MW-6	MW-7	MW-8	MW-9
Analyte		MDL					
TPH-Gasoline (C4 - C12)		50	ND	ND	23,800	ND	ND
Surrogate	Spk Conc.	ACP%	%RC	%RC	%RC	%RC	%RC
BFB (for TPH-Gasoline)	20 ppb	70-130	94	111	127	108	110

Date of Analysis	for TPH (C	Gasoline)	10-01-03	10-01-03	10-01-03	10-01-03	
Preparation Method	for TPH (C	Gasoline)	5030	5030	5030	5030	
	LAB SAM	PLE LD.		UR309176-10	UR309176-11	UR309176-12	
CL	ENT SAM	PLE LD.		DUP-1	EB-1	Trip Blank	
Analyte		MDL	MB				• · · ·
TPH-Gasoline (C4 - C12)		50	ND	184	ND	ND	
Surrogate	Spk Conc.	ACP%	MB %RC	%RC	%RC	%RC	
BFB (for TPH-Gasoline)	20 ppb	70-130	98	85	94	110	

SPK Conc.=Spiking Concentration; ACP%=Acceptable Range of Percent; %RC=% Recovery MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected(Below MDL); NA=Not Analyzed

Checked & approved by:

Roger Wang, Ph.D. Laboratory Director.



## Environmental Laboratories

Client: URS Corporation

Lab Job No.: UR309176

Date Reported: 10-14-2003

Project: 29863493/Sears Oakland 1039

Matrix: Water

Date Sampled: 09-25-2003

EPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: μg/L(ppb)

				10-02-03	10-02-03	10-02-03	10-02-03	10-02-03
Date ANA					5030	5030	5030	5030
PREPARATION M		5030	5030	5030		1	1	3030
DILUTION F		1	1	1	1	- 1	_	110200176-6
LAB SAM							MW-5	UR309176-6 MW-6
CLIENT SAM			MW-1	MW-2	MW-3	MW-4	M W-3	IVI W -O
COMPOUND	MDL	MB						
Dichlorodifluoromethane	5	ND						
Chloromethane	5	ND						
Vinyl Chloride	2	ND						
Bromomethane	5	ND						
Chloroethane	5	ND						
Trichlorofluoromethane	5	ND						
1,1-Dichloroethene	5	ND						
Iodomethane	5	ND						
Methylene Chloride	5	ND						
trans-1,2-Dichloroethene	5	ND						
1,1-Dichloroethane	5	ND						
2,2-Dichloropropane	5	ND						
cis-1,2-Dichloroethene	5	ND						
Bromochloromethane	5	ND						
Chloroform	5	ND						
1,2-Dichloroethane	5	ND	ND	9.8	ND	ND	ND	ND
1,1,1-Trichloroethane	5	ND						
Carbon tetrachloride	5	ND						
1,1-Dichloropropene	5	ND						
Benzene	1	ND	ND	23.7	ND	1.6	ND	ND
Trichloroethene	2.5	ND	6.2	6.8	14.0	ND	ND	ND
1,2-Dichloropropane	5	ND						
Bromodichloromethane	5	ND						
Dibromomethane	5	ND						
Trans-1,3-	5	ND						
Dichloropropene				715	ND	ND	ND	ND
cis-1,3-Dichloropropene	5	ND	ND	ND ND	ND	ND ND	ND ND	ND ND
1,1,2-Trichloroethane	5	ND	ND	ND	ND ND	ND ND	ND ND	ND ND
1,3-Dichloropropane	5	ND	ND	ND	ND ND	ND ND	ND ND	ND ND
Dibromochloromethane	5	ND	ND	ND ND	ND ND	ND ND	ND	ND ND
2-Chloroethylvinyl ether	5	ND	ND	ND ND	ND ND	ND ND	ND	ND
Bromoform	5	ND	ND	ND ND	ND ND	ND ND	ND	ND
Isopropylbenzene	5	ND	ND	ND ND	ND	ND ND	ND ND	ND
Bromobenzene	5	ND	ND ND	ND ND	ND	ND	ND	ND
Toluene Tetrachloroethene	1	ND	46.5	ND ND	32.6	ND	ND	ND
1,2-Dibromoethane(EDB)	2.5	ND ND	ND	ND ND	ND	ND	ND	ND
1,2-Dioromoetnane(EDB)	)	מאז	אט	שאי	110	1111		1 112



Environmental Laboratories

Client: URS Corporation

Lab Job No.: UR309176

Date Reported: 10-14-2003

Project: 29863493/Sears Oakland 1039

Matrix: Water

Date Sampled: 09-25-2003

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

]	EPA 8260E	(VOCs	by GC/MS,	Page 2 of 2	) Reporting		<u></u>	
COMPOUND	MDL	MB	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6
Chlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	ND	ND	ND	ND	ND	ND	ND
Total Xylenes	2	ND	ND	ND	ND	ND	ND	ND
Styrene	5	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	5	ND	ND	ND	ND	ND	ND	ND
n-Propylbenzene	5	ND	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	5	ND	ND	ND	ND	ND	ND	ND
1.4-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
n-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3- Chloropropane	5	ND	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	5	ND	ND	ND	ND	ND	ND	ND
Naphthalene	5	ND	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
Acetone	25	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	25	ND	ND	ND	ND	ND	ND	ND
Carbon disulfide	25	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	25	ND	ND	ND	ND	ND	ND	ND
2-Hexanone	25	ND	ND	ND	ND	NĐ	ND	ND
Vinyl Acetate	25	ND	ND	ND	ND	ND	ND	ND
MTBE	2	ND	ND	ND	ND	ND	ND	ND
ETBE	2	ND	ND	ND	ND	ND	ND	ND
DIPE	2	ND	ND	ND	ND	ND	ND	ND
TAME	2	ND	ND	ND	ND	ND	ND	ND
t-Butyl Alcohol	10	ND	ND	ND	ND	ND	ND	ND
SURROGATE	SPK Conc.	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Dibromofluoro-methane	25	96	98	98	91	97	97	101
Toluene-d8	25	99	100	102	103	105	104	106
Bromofluoro-benzene	25	103	102	104	105	106	108	103

MB=Method Blank; MDL=Method Detection Limit; ND=Not Detected (below DF  $\times$  MDL).



Environmental Laboratories

Client: URS Corporation

Lab Job No.: UR309176

Date Reported: 10-14-2003

Project: 29863493/Sears Oakland 1039

Matrix: Water

Date Sampled: 09-25-2003

EPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: μg/L(ppb)

EPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: μg/L(ppb)  Date ANALYZED 10-02-03   10-02-03   10-02-03   10-02-03   10-02-03   10-02-03   10-02-03													
Date ANA	LYZED	10-02-03	10-02-03	10-02-03	10-02-03	10-02-03	10-02-03	10-02-03					
PREPARATION M	ETHOD	5030	5030	5030	5030	5030	5030	5030					
DILUTION I	ACTOR	1	100	1	1	Ī	1	1					
LAB SAM	PLE LD.		UR309176-7	UR309176-	UR309176-9	UR309176-10	UR309176-11	UR309176-12					
				8									
CLIENT SAM	PLE LD.		MW-7	MW-8	MW-9	DUP-1	EB-1	Trip Blank					
COMPOUND	MDL	MB											
Dichlorodifluoromethane	5	ND	ND	ND	ND	ND	ND	ND					
Chloromethane	5	ND	ND	ND	ND	ND	ND	NĐ					
Vinyl Chloride	2	ND	ND	ND	ND	ND	ND	ND					
Bromomethane	-5	ND	ND	ND	ND	ND	ND	ND					
Chloroethane	5	ND	ND	ND	ND	ND	ND	ND					
Trichlorofluoromethane	- 5	ND	ND	ND	ND	ND	ND	ND					
1,1-Dichloroethene	5	ND	ND	ND	ND	ND	ND	ND					
Iodomethane	5	ND	ND	ND	ND	ND	ND	ND					
Methylene Chloride	5	ND	ND	ND	ND	ND	ND	ND					
trans-1,2-Dichloroethene	- 5	ND	ND	ND	ND	ND	ND	ND					
1,1-Dichloroethane	5	ND	ND	ND	ND	ND	ND	ND					
2,2-Dichloropropane	- 5	ND	ND	ND	ND	ND	ND	ND					
cis-1,2-Dichloroethene	5	ND	ND	ND	ND	ND	ND	ND					
Bromochloromethane	5	ND	ND	ND	ND	ND	ND	ND					
Chloroform	5	ND	ND	ND	ND	ND	ND	ND					
1,2-Dichloroethane	5	ND	ND	ND	11.7	9.1	ND	ND					
1,1,1-Trichloroethane	5	ND	ND	ND	ND	ND	ND	ND					
Carbon tetrachloride	5	ND	ND	ND	ND	ND	ND	ND					
1,1-Dichloropropene	5	ND	ND	ND	ND	ND	ND	ND					
Benzene	1	ND	14,300	ND	ND	24.5	ND	ND					
Trichloroethene	2.5	ND	ND	ND	9.7	7.8	ND	ND					
1,2-Dichloropropane	5	ND	ND	ND	ND	ND	ND	ND					
Bromodichloromethane	5	ND	ND	ND	ND	ND	ND	ND					
Dibromomethane	5	ND	ND	ND	ND	ND	ND	ND					
Trans-1,3-		NID	NID	NT)	NID	ND	ND	ND					
Dichloropropene	5	ND	ND	ND	ND	ND	ND						
cis-1,3-Dichloropropene	5	ND	ND	ND	ND	ND	ND	ND					
1,1,2-Trichloroethane	5	ND	ND	ND	ND	ND	ND	ND					
1,3-Dichloropropane	5	ND	ND	ND	ND	ND	ND	ND					
Dibromochloromethane	5	ND	ND	ND	ND	ND	ND	ND					
2-Chloroethylvinyl ether	5	ND	ND	ND	ND	ND	ND	ND					
Bromoform	5	ND	ND	ND	ND	ND	ND	ND					
Isopropylbenzene	5	ND	ND	ND	ND	ND	ND	ND					
Bromobenzene	5	ND	ND	ND	ND	ND	ND	ND					
Toluene	1	ND	140	ND	ND	ND	ND	ND					
Tetrachloroethene	2.5	ND	ND	4.7	25.2	ND	ND	ND					
1,2-Dibromoethane(EDB)	5	ND	ND	ND	ND	ND	ND	ND					



Environmental Laboratories

Client: URS Corporation

Lab Job No.: UR309176

Date Reported: 10-14-2003

Project: 29863493/Sears Oakland 1039

Matrix: Water

Date Sampled: 09-25-2003

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

			•	Page 2 of 2				
COMPOUND	MDL	MB	MW-7	MW-8	MW-9	DUP-1	EB-1	Trip Blank
Chlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	ND	554	ND	ND	ND	ND	ND
Total Xylenes	2	ND	752	ND	ND	ND	ND	ND
Styrene	5	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	5	ND	ND	ND	ND	ND	ND	ND
n-Propylbenzene	5	ND	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	ND
Sec-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	5	ND	ND	ND	ND	ND	ND	ND
I,4-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
n-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3- Chloropropane	5	ND	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	5	ND	ND	ND	ND	ND	ND	ND
Naphthalene	5	ND	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
Acetone	25	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	25	ND	ND	ND	ND	ND	ND	ND
Carbon disulfide	25	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	25	ND	ND	ND	ND	ND	ND	ND
2-Hexanone	25	ND	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	ND	ND	ND	ND	ND	ND	ND
MTBE	2	ND	ND	ND	ND	ND	ND	ND
ETBE	2	ND	ND	ND	ND	ND	ND	ND
DIPE	2	ND	ND	ND	ND	ND	ND	ND
ТАМЕ	2	ND	ND	ND	ND	ND	ND	ND
t-Butyl Alcohol	10	ND	ND	ND	ND	ND	ND	ND
SURROGATE	SPK Conc.	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Dibromofluoro-methane	25	96	92	100	100	91	99	97
Toluene-d4	25	99	100	103	108	102	100	99
							108	102

MB=Method Blank; MDL=Method Detection Limit; ND=Not Detected (below DF × MDL).



Environmental Laboratories

10-14-2003

# EPA 8015M (TPH) Batch QA/QC Report

Client:

URS Corporation

Lab Job No.:

UR309176

Project:

29863493/Sears Oakland 1039

Lab Sample ID:

UR309176-6

Matrix:

Water

Batch No .:

AJ01-GW1

Date Analyzed:

10-01-2003

### L MS/MSD Report Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-G	ND	1000	988	1,050	98.8	105.0	6.1	30	70-130

### IL LCS Result Unit: ppb

Analyte	LCS Report Value	True Value	Rec.%	%Rec Accept. Limit
TPH-G	996	1000	99.6	80-120

ND: Not Detected (at the specified limit).



Environmental Laboratories

10-14-2003

# EPA 8260B Batch QA/QC Report

Client:

**URS** Corporation

29863493/Sears Oakland 1039

1002-VOAW

Lab Job No.:

UR309176

Project: Matrix:

Batch No:

Water

....

Sample ID: Date Analyzed: UR309176-6 10-02-0903

L MS/M

## L MS/MSD Report Unit: ppb

Compound	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
1,1- Dichloroethene	ND	20	21.1	21.7	105.5	108.5	2.8	30	70-130
Benzene	ND	20	21.9	20.9	109.5	104.5	4.7	30	70-130
Trichloro- ethene	ND	20	18.4	18.0	92.0	90.0	2.2	30	70-130
Toluene	ND	20	23.0	21.5	115.0	107.5	6.7	30	70-130
Chlorobenzene	ND	20	19.9	18.2	99.5	91.0	8.9	30	70-130

## IL LCS Result Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
1,1-Dichloroethene	21.5	20.0	107.5	80-120
Benzene	21.3	20.0	106.5	80-120
Trichloro-ethene	18.3	20.0	91.5	80-120
Toluene	20.3	20.0	101.5	80-120
Chlorobenzene	18.3	20.0	91.5	80-120

ND: Not Detected.

# **URS CORPORATION**

2020 East First Street, Suite 400 Santa Ana, CA 92705 (714) 835-6886 FAX (714) 667-7147

# CHAIN OF CUSTODY RECORD

Date: 09 /25 / 03
Page 1 of 2

Name			Project/PO Numbe		07-0-011		<u> </u>					,	Rec	uested	Analyses:						
STS lient Namo/Project Namo/Localion			(98639		०उ० ५५		Į	برا	1	-				1	1			Special Instructions			
SEARS, OAKLAND #	16,40	Geol	<u>। वयत्त्वर साम्यामक्षाच्य</u>					8	1	-						İ					
RS Project Manager	(~7(	EDF I	F Reporting Y N Global ID					3	<b>i</b>   <b>i</b>												
SCOTT ROWLANDS			. •				W5108	02.50			ļ	]									
ampler Name and Signature S. TUIZNEV	f (	COEL	T Log Number				1	1 ~	.1 1												
Sample Name	Sample Date: San	ple Time.	Preserved.	Matnx	Container Type.	# of Cant	T.PHO.	٤	<u> </u>								무				
	25 SEP		Ø		Acetate SS Brass Jar Encore	<del></del>	1	1	1	+		1			<del>                                     </del>	-	╅╧	<u> </u>			
MW-1	03 10	r>1	He 1	0 0	ml Amb Plas. Glass 🐠	3	×	X													
	25 SEP	13	HCI	Š	Acetate SS. Brass Jar Encore ml Amb. Plas. Glass	3	X	x													
Aw-3	103		N	G			ļ	上		_ _		1-			<del>  -</del>	-					
	Z5SEP		Ø uch	Ö	Acetate SS. Brass Jar Encore ml Amb. Plas. Glass VOA	3	ا را	×					[				1				
MW-6	03 17		" HC I	G	IIII ARIO, Plas, GlassQVA	<u> </u>	Ľ	Ļ	`						<u> </u>	$\perp$	4_	ļ <u></u>			
_	25SEP		Ø	S	Acetate SS. Brass Jar Encore				1 1												
MW-8	03 13	33	N HCI	<b>O</b> G	ml Amb. Plas. Glass (VOA)	3	Ľ	X													
	25 SEP		<b>(2)</b>	ڻ	Acetate SS. Brass Jar Encore																
MWN	03 14	20	" HCI	٦٧	ml Amb. Plas. Glass	3	K	X													
	25 SEP	- , .	(D)	s,	Acetate SS. Brass Jar Encore		1	1.								ļ					
MW-5	03	5/1	N HCI	9	mi Amb. Plas. Glass	3	^	×													
	25 5EP		Ø	S	Acetate SS. Brass Jar Encore	7	l,														
MW-4	03 16	56	N HCI	Q	mi Amb. Plas Glass VOA	3	L	X										<u> </u>			
	255EP		Ø	s	Acetate SS. Brass Jar Encore	~			$\prod$												
EB-1	03 17	25	N HCI	P	ml Amb. Plas. Glass 🐠	3	×	<u> </u> ×								$\perp$					
	255EP		Ø	S	Acetate SS. Brass Jar Encore		\ \ \	Γ			T										
MW2	03 14	351	N HCI	ő	ml Amb. Plas Glass	3	^	X	<b>`</b>							_L					
	ZSSEP		Ø.	ş	Acetate SS. Brass Jar Encore		T	Т.													
DUP - 1	03	102	N HCI	Q <sub>G</sub>	ml Amb. Plas. Glass (OA)	3	۱^	X													
telinquished by:	Date.		Received By:	1	<u> </u>		Date	/Time	9		Tuma	around 1	ime: (Ci	ieck)			La	b Use Only			
	Date:								s	ame Day	' <del></del>	72 Hour	·	Cooler	Ten	nperat	ure*:	-			
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# **URS CORPORATION**

2020 East First Street, Suite 400 Santa Ana, CA 92705 (714) 835-6886 FAX (714) 667-7147

# CHAIN OF CUSTODY RECORD

Date 09 / 25 / 03

Page Z of 2

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# APPENDIX D URS DATA VALIDATION REPORTS



December 10, 2003

Mr. Don Hwang Hazardous Materials Specialist Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Number 250 Alameda, California 94502

Subject: 2003 Third Quarter Groundwater Monitoring

Former Sears Retail Center #1039 1901- 1911 Telegraph Avenue

Oakland, California Case I.D. #STID 1630 For Sears, Roebuck & Co.

Dear Mr. Hwang:

Submitted with this letter is a URS report prepared on behalf of Sears, Roebuck & Co. Presented in the report are results of groundwater monitoring conducted at the above-referenced Site during the third quarter 2003. Quarterly groundwater monitoring will continue within the current scope of work during fourth quarter of 2003. Please feel free to contact Taras Kruk or me at (714) 835 6886 if you have questions or comments.

Respectfully Submitted,

URS CORPORATION

J.S. Rowlands, R.G., C.HG.

Project Manager

cc: Mr. Scott DeMuth, Sears Roebuck and Co.

Mr. Ryan Hartley, URS Corporation