



Alameda County

SEP 03 2003

Environmental Health

**2003 SECOND QUARTER
GROUNDWATER MONITORING REPORT
FORMER SEARS RETAIL CENTER #1039
1901-1911 TELEGRAPH AVENUE
OAKLAND, CALIFORNIA
CASE I.D. # STID 1630
FOR SEARS, ROEBUCK & CO.**

**URS Job No. 29863493
September 3, 2003**

September 3, 2003

Mr. Don Hwang
Hazardous Materials Specialist
Alameda County Environmental Health Services
1131 Harbor Bay Parkway, Number 250
Alameda, California 94502

**Subject: 2003 Second Quarter Groundwater Monitoring
Former Sears Retail Center #1039
1901- 1911 Telegraph Avenue
Oakland, California
Case I.D. #STID 1630
For Sears, Roebuck & Co.**

Dear Mr. Hwang:

Submitted with this letter is a URS report prepared on behalf of Sears, Roebuck & Co. Presented in the report are results of groundwater monitoring conducted at the above-referenced site during the second quarter 2003. Quarterly groundwater monitoring will continue within the current scope of work during third quarter of 2003. Please feel free to contact Taras Kruk or me at (714) 835 6886 if you have questions or comments.

Respectfully Submitted,

URS CORPORATION

J.S. Rowlands, R.G., C.HG.
Project Manager

cc: Mr. Scott DeMuth, Sears Roebuck and Co.
Mr. Ryan Hartley, URS Corporation

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1.0 INTRODUCTION

This report has been prepared by URS Corporation on behalf of Sears, Roebuck & Co., (Sears). It presents results of the 2003 Second Quarter Groundwater Monitoring conducted at the above-referenced Site (Figure 1). The Sears Auto Center (Site) is located at 1901-1911 Telegraph Avenue in Oakland, California. The groundwater-monitoring event consisted of "post purge" groundwater sample collection from eight monitoring wells (MW-1 through MW-8). Nine groundwater-monitoring wells were scheduled for sampling during this event; however, well MW-9 was not accessible and therefore was not sampled. The purpose of the groundwater monitoring was to assess current groundwater conditions in the vicinity of a former gasoline concession area (Figure 2). The work is being performed under regulatory oversight of the Alameda County Environmental Health Services (ACEHS) pursuant to quarterly monitoring and reporting requirements under Title 23, Division 3, Chapter 16 of the California Code of Regulations.

2.0 SITE DESCRIPTION

The Site is located at 1901-1911 Telegraph Avenue, Oakland California (Figure 1). The Site is bordered on the north by Williams Street, Telegraph Avenue to the east, 19th Street to the south, and San Pablo Avenue to the west (Figure 2). A Sears Auto Center, a former Chevron Service Station, a three-story above-grade-parking garage, and a paved parking lot occupy the property.

2.1 REGIONAL GEOLOGY AND HYDROGEOLOGY

The Site is approximately 1.5 miles east of the San Francisco Bay and three miles west of the Diablo Range in Oakland, California. The area is located on the eastern flank of The San Francisco Basin, a broad Franciscan depression. Basement rock of the basin is respectively overlain by the Santa Clara Formation, the Alameda Formation, and the Temescal Formation. These formations consist of unconsolidated sediments varying in total thickness from approximately 300 to 1,000 feet. The Pleistocene Santa Clara Formation consists primarily of alluvial fan deposits that are interspersed with lake, swamp, river channel, and flood plain deposits. The overlying Alameda Formation was deposited in an estuary environment and consists of organic clays and alluvial fan deposits of sands, gravels and silts. The uppermost Holocene Temescal Formation is an alluvial deposit ranging in thickness from 1 to 50 feet, which primarily consists of silts and clays overlying a basal gravel unit. (California Regional Water Quality Control Board [RWQCB], San Francisco Bay Region, June 1999).

The Site is located within the Oakland sub-area of the East Bay Plain groundwater basin. The East Bay Plain groundwater basin encompasses approximately 115 square miles and is bounded by San Pablo Bay to the north, Alameda County to the south, the Hayward Fault to the east, and San Francisco Bay to the west. Groundwater flow direction in the basin typically follows surface topography. Historical high production wells in the Oakland sub-area were screened at depths greater than 200 feet below ground surface (bgs) beneath the Yerba Buena Mud Member of the Alameda Formation. The Yerba Buena Mud is a black organic clay with an average thickness of 25 to 50 feet that forms an aquitard between upper and lower groundwater bearing units. From the 1860's until water importation programs were initiated in the 1930's, groundwater in the East Bay Plain was utilized as the primary municipal water source. Current beneficial uses of groundwater in the basin are minimal (RWQCB, San Francisco Bay Region, June 1999).

3.0 BACKGROUND

The Site consists of a Sears Auto Center, a multiple level parking structure, a paved parking lot, and a former Chevron Service Station. The Sears Auto Center is currently in operation; it is a converted former Goodyear Tire Center. Three gasoline USTs and a used oil UST were installed at the former Chevron Service Station. On January 29, 1988, prior to Sears' ownership of the Site, one 3,000 gallon gasoline UST, one 5,000 gallon gasoline UST, one 7,000 gallon gasoline UST, and one 500 gallon used oil UST were removed under oversight of the Oakland Fire Department and the ACEHS. Approximately 20 to 30 cubic yards of gasoline impacted soil was removed from the "south area" of the gasoline USTs excavation and subsequently disposed at a Class I landfill in Buttonwillow, California. Following excavation, residual concentrations of total petroleum hydrocarbons as gasoline-range organics (TPHg) and benzene in soil were below 100 mg/kg and 0.7 mg/kg, respectively. The UST excavations were subsequently backfilled with imported crushed rock and "clean excavated material" (Dames & Moore, 1988).

A total of 9 groundwater monitoring wells (MW-1 through MW-9) have been installed, before and after the property's purchase by Sears, to evaluate the extent of gasoline impacted groundwater emanating from the former Chevron Station's UST area. The prior owners, Broadway/Federated Department Stores, began initial investigation work and groundwater monitoring. Subsequent to the property's purchase by Sears during a bankruptcy proceeding, Sears has continued quarterly groundwater monitoring (since June 1996), and has installed additional wells to define the down-gradient extent of the gasoline groundwater plume (The IT Group, February 2000).

Groundwater has been monitored since January 1988. Well MW-1 has been monitored on a periodic basis since January 1988 while wells MW-2, MW-3, and MW-4 have been monitored on a periodic basis since June 1993. Wells MW-5, MW-6, and MW-7 have been monitored on a periodic basis since June 1994. Historical monitoring data shows that dissolved phase TPHg and dissolved phase benzene have been detected in 5 of 9 wells. Available historical groundwater data (since October 1995); including depth to water, groundwater elevation, hydrocarbon and volatile organic compounds (VOCs) concentrations; are summarized in Appendix B.

4.0 HEALTH AND SAFETY PLAN

Prior to initiating the field activities, URS prepared a site-specific Health & Safety (H&S) Plan to:

- ◆ Identify and describe potentially hazardous substances which may be encountered during field operations;
- ◆ Specify protective equipment and clothing for onsite activities;
- ◆ Outline measures to be implemented in the event of an emergency.

URS field personnel reviewed the H&S Plan prior to commencing the field procedures. Field monitoring activities were recorded in the H&S Plan and were maintained in the project files at URS's Santa Ana office. A copy of the H&S Plan remained onsite during field operations.

5.0 QUARTERLY GROUNDWATER MONITORING

The 2003 Second Quarter Groundwater Monitoring was performed on June 4, 2003. The monitoring consisted of groundwater gauging of all nine wells, and purging and sampling of eight wells (MW-1 through MW-8). Well MW-9 was not accessible for sampling and therefore was not sampled during this event. A description of the monitoring procedures is presented in the following section.

5.1 GROUNDWATER GAUGING

Prior to gauging, the groundwater monitoring wells were checked for the presence of separate phase product using a product interface probe. Separate phase product was not observed in any of the wells. Water levels in each well were measured using a Solinst™ water level indicator relative to a defined measuring point on the surveyed top of casing. Water level data was recorded to the nearest 0.01 foot. Groundwater depths and elevations for the 2003 second quarter are listed in Table 1 and Appendix B.

5.2 PURGING AND SAMPLING METHODS

Prior to sample collection, wells were purged of approximately three well casing volumes using a Grundfos™ RediFlo 2 submersible well pump. Water purged from each well was monitored for various field parameters including temperature, pH, turbidity, electrical conductivity, dissolved oxygen (DO), and oxygen reduction potential (ORP) using a YSI™ multi-parameter meter equipped with a flow through cell. However this quarter, due to a malfunction with the ORP probe, results for ORP are not included in Table 2 or Appendix B. Purging continued until temperature, pH, and conductivity had stabilized. The stabilized field parameters are listed in Table 1.

Groundwater samples were collected from eight monitoring wells for laboratory analysis during the 2003 Second Quarter Groundwater Monitoring event. Groundwater samples were collected from the discharge tubing of the well pump following well purging. The Grundfos RediFlo 2™ submersible well pump was cleaned prior to use (and between wells) by washing in a solution of Alconox, rinsing with tap water, final rinsing with deionized water, and air drying. Pre-cleaned, disposable, polyethylene discharge tubing was attached to the pump following each decontamination and was changed between each well purging event. A blind duplicate was collected from well MW-2 and labeled DUP-1. One equipment blank sample (EB-1) was collected by pumping deionized water through the pump into sample containers following decontamination procedures.

Sample containers and handling procedures for groundwater samples conformed to the established protocols for each specific parameter as described in EPA SW-846. The sample bottles, once filled and preserved as required, were properly labeled and logged on a chain of custody form. The label included well identification number, sample number, date and time sampled, job number, site/client name and location, and sampling personnel's initials. The sealed and labeled samples were placed in an ice chest, maintained at a temperature of 4 degrees centigrade, and transported to Southland Technical Services, Inc. (STS), a California Department of Health Services (CDHS) accredited laboratory for analysis. Chain-of-custody records were maintained throughout the sampling program.

5.3 LABORATORY ANALYSIS PROGRAM

All groundwater samples and duplicates were analyzed by STS for TPHg, total petroleum hydrocarbons as diesel fuel-range organics (TPHd), and total petroleum hydrocarbons as oil-range organics (TPHo) by modified EPA Method 8015M. Groundwater samples were also analyzed for benzene, toluene, ethylbenzene, xylenes (BTEX), and the fuel oxygenates Methyl tert-Butyl Ether (MTBE), Di-isopropyl Ether (DIPE), Ethyl tert-butyl Ether (ETBE), tert-Amyl Methyl Ether (TAME), tert-Butanol (TBA), and other VOCs by EPA Method 8260B.

5.4 WELL HEAD MAINTENANCE

As part of the quarterly monitoring program each well head is inspected to ensure that wells are properly sealed and secured. The routine well maintenance associated with the quarterly groundwater sampling consists of: inspection of water-tight well caps and locks on all monitoring wells and replacement as necessary; replacement of missing or damaged bolts on well box covers; and removal and replacement of damaged well boxes and associated concrete aprons. No maintenance was required this quarter.

5.5 WASTE MANAGEMENT

Well purge water was collected and stored in two 55-gallon DOT-approved drums. Containers were labeled to identify the source of the wastes and individually numbered. The containers were stored onsite and properly disposed of by a licensed waste transporter under contract with Sears, Roebuck & Co., following review of the chemical analysis data.

6.0 FINDINGS

6.1 SHALLOW GROUNDWATER CONDITIONS

The measured depth to water ranged from 12.69 feet to 16.8 feet bgs or approximately 3.52 feet to 6.31 feet above mean sea level (msl) during the 2003 Second Quarter Groundwater Monitoring event. Groundwater elevation has increased an average of 0.27 feet since the 2003 First quarter. Groundwater depths and elevations are listed in Table 1 and Appendix B. An interpretive groundwater elevation contour map, based on the 2003 second quarter groundwater level measurements, is provided as Figure 3. Groundwater elevation contours for the Site were generated by a geostatistical gridding method using SURFER™, a graphical, contouring software program. The resultant groundwater contours indicate an easterly groundwater flow direction with a gradient of about 0.012 (Figure 3).

6.2 LABORATORY ANALYTICAL RESULTS

TPHg was detected in groundwater samples collected from wells MW-2, MW-5, and MW-7 with concentrations of 930 micrograms per liter ($\mu\text{g/L}$), 57 $\mu\text{g/L}$, and 18,100 $\mu\text{g/L}$, respectively. TPHd and TPHo were non-detect (ND) for all the groundwater monitoring wells sampled this quarter. Benzene was detected in samples collected from monitoring wells MW-2, MW-4, MW-7, and MW-8 with concentrations ranging from 1.2 $\mu\text{g/L}$ to 12,000 $\mu\text{g/L}$. 1,2,4-trimethylbenzene was detected in samples collected from monitoring well MW-7 at a concentration of 223 $\mu\text{g/L}$.

Various chlorinated VOCs including tetrachloroethene (PCE), trichloroethene (TCE) and 1,2-dichloroethane (1,2-DCA) were detected in the groundwater samples collected from wells MW-1, MW-2, and MW-3. PCE was detected in wells MW-1 and MW-3 with concentrations of 37.1 $\mu\text{g/L}$, and 40.8 $\mu\text{g/L}$, respectively. TCE was detected in wells MW-1, MW-2, and MW-3 with concentrations of 3.5 $\mu\text{g/L}$, 3.5 $\mu\text{g/L}$, and 11.5 $\mu\text{g/L}$, respectively. 1,2-DCA was detected in well MW-2 at a concentration of 7.0 $\mu\text{g/L}$.

Chemical analysis results of the 2003 Second Quarter Groundwater Monitoring are presented in Table 2. A copy of the laboratory reports and chain-of-custody records are included in Appendix C. Groundwater isoconcentration maps for TPHg and Benzene for the 2003 second quarter are shown on Figures 4 and 5, respectively. URS conducted a check of data completeness for the analytical laboratory reports. Results indicate that "these data are usable, as qualified, for their intended purpose." A copy of URS' Data Validation Reports is included in Appendix D.

7.0 DISCUSSION

The 2003 Second Quarter Groundwater Monitoring event represents the 31st groundwater-sampling event conducted at the Site. Groundwater elevations have increased approximately 0.27 feet since the last sampling event conducted in March 2003. Groundwater flow direction is towards the east with a gradient of 0.012, which is consistent with previous monitoring events. TPHg was detected in three of eight monitoring wells sampled with concentrations up to 18,100 µg/L. Benzene was detected in four of eight monitoring wells sampled with concentrations up to 12,000 µg/L. The suspected source is the former gasoline USTs and fuel dispensing area of the former Chevron station located near the central portion of the Site.

Chlorinated VOCs have been detected in both the upgradient well MW-1 as well as the downgradient well MW-7 during this, and previous, groundwater sampling events. Potential onsite sources of chlorinated VOCs have not been identified; however, a widespread groundwater plume containing chlorinated compounds has been identified in the site vicinity by Harding ESE and is referenced in the Fourth Quarter 2001 Groundwater Monitoring Report for the Site (IT Corp., May 2002).

Based on the data collected during this and previous monitoring events, the lateral limits of TPHg and BTEX affected groundwater can be described by an oval shaped plume with a diameter of approximately 250 feet.

8.0 SCHEDULE

The anticipated schedule for work to be conducted during the following quarter is as follows:

- ◆ Quarterly groundwater monitoring of wells MW-1 through MW-9: September 2003,
- ◆ Submittal of 2003 third quarter groundwater monitoring report to ACEHS: October 2003,

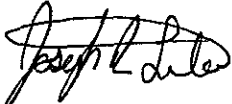
ACEHS will be notified of upcoming field activities.

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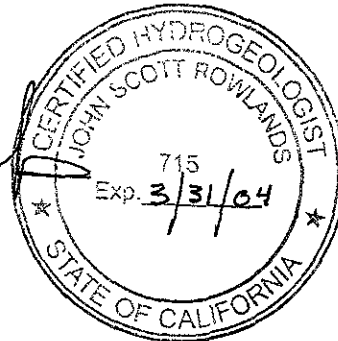
Should you have any questions or comments, please do not hesitate to contact us.

Respectfully Submitted,

URS CORPORATION



Joseph Liles
Senior Staff Geologist


J.S. Rowlands, R.G., C.H.G.
Senior Project Geologist

9.0 REFERENCES

- Figures, S., 1998. Groundwater Study and Water Supply History of the East Bay Plain, Alameda and Contra Costa Counties, California, 12 p.
- Muir, Kenneth S., 1993. *Geologic Framework of the East Bay Plain Groundwater Basin, Alameda, California. Prepared for the Alameda County Flood Control and Water Conservation District, August 1993.*
- California Regional Water Quality Control Board—San Francisco Bay Region Groundwater Committee (RWQCB), 1999. *East Bay Plain Groundwater Basin Beneficial Use Evaluation Report.* June 1999, 106 p.
- Environmental Science & Engineering, Inc., 1995. *Preliminary Site Investigation and Phase II Environmental Assessment, Goodyear Tire Facility 1901-1911 Telegraph Avenue, Oakland, California 92612, December 27.*
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- The IT Group, 2001. *First Quarter 2001 Groundwater Monitoring, Sears Auto Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, July 8.*
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- The IT Group, 2002. *Fourth Quarter 2001 Groundwater Monitoring, Sears Auto Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, May 29.*
- URS Corporation, 2002. *2002 First Quarter Groundwater Monitoring, Former Sears Retail Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, August 5.*
- URS Corporation, 2002. *2002 Second Quarter Groundwater Monitoring, Former Sears Retail Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, September 30.*
- URS Corporation, 2002. *2002 Third Quarter Groundwater Monitoring, Former Sears Retail Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, December 12.*
- URS Corporation, 2003. *2002 Fourth Quarter Groundwater Monitoring, Former Sears Retail Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, February 25.*
- URS Corporation, 2003. *2003 First Quarter Groundwater Monitoring, Former Sears Retail Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, April 28.*

TABLES

Table 1
2003 2nd Quarter Groundwater Levels and Parameters
Sears Retail Center Store No. 1039
Oakland, California

Monitoring Well No.	Date Collected	Notes	GROUNDWATER LEVELS				GROUNDWATER SAMPLING FIELD PARAMETERS					
			Product Thickness (ft)	Depth to Groundwater (feet bgs)	Casing Elevation (MSL)	Groundwater Elevation (MSL)	Temp. (Celsius)	pH	Cond (μ S/cm)	O.R.P. (mV)	Turbidity (NTU)	Dissolved Oxygen (mg/L)
MW-1	6/4/2003	--	NA	14.68	20.99	6.31	19.41	6.47	992	NA	19.4	3.94
MW-2	6/4/2003	--	NA	14.43	20.50	6.07	21.17	6.55	1794	NA	1.1	0.57
MW-3	6/4/2003	--	NA	16.54	22.29	5.75	20.85	6.31	681	NA	2.2	1.72
MW-4	6/4/2003	--	NA	13.03	18.61	5.58	21.47	6.68	1667	NA	0.7	0.79
MW-5	6/4/2003	--	NA	12.69	18.76	6.07	21.27	6.81	1886	NA	271.4	1.46
MW-6	6/4/2003	--	NA	14.27	18.91	4.64	20.83	6.56	1950	NA	12.3	1.90
MW-7	6/4/2003	--	NA	15.73	20.39	4.66	20.70	6.57	1308	NA	30.9	4.21
MW-8	6/4/2003	--	NA	16.80	21.12	4.32	20.71	6.65	614	NA	50.0	5.82
MW-9	6/4/2003	4	NA	15.68	19.20	3.52	NA	NA	NA	NA	NA	NA

Notes: MSL - Mean Sea Level
BGS - Below ground surface
Groundwater Elevation reference to MSL
Groundwater Elevation = Top of casing elevation - Depth to Water
1 Sheen observed on water surface
2 Petroleum odor in groundwater
3 Well casing damaged
4 Well not sampled
SP - Separate phase product in well
NA - Not analyzed/Not available

μ S/cm - microSiemens per centimeter
mV - millivolt
mg/L - milligrams per liter
NTU - nephelometric turbidity units

Table 2
2003 2nd Quarter Groundwater Analytical Results
Sears Retail Center Store No. 1039
Oakland, California

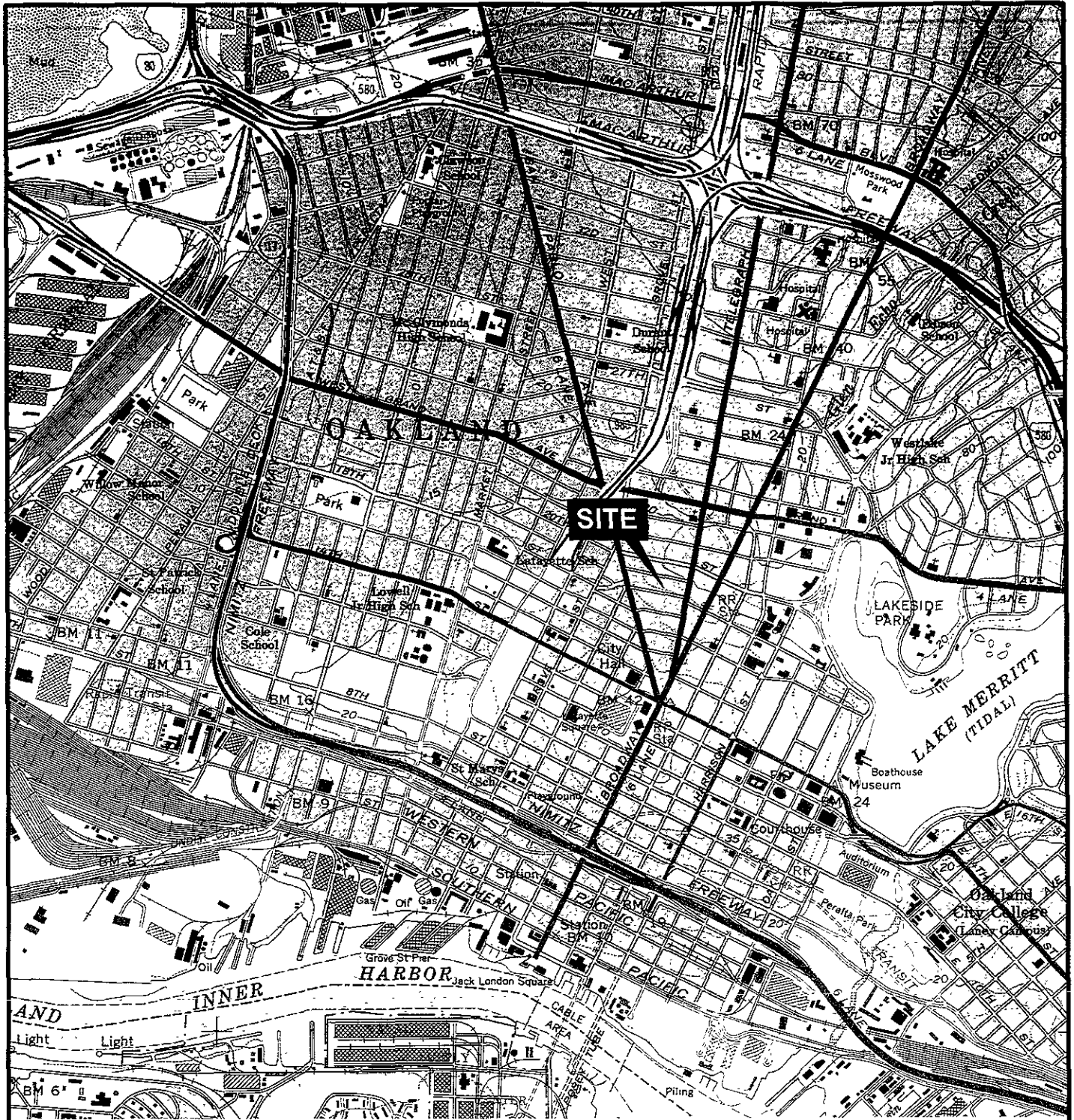
Monitoring Well No.	Sample Date	Notes	LABORATORY ANALYTICAL RESULTS																
			by EPA 8015M			Volatile Organic Compounds by GC/MS EPA 8260B													
			TPHg (µg/L)	TPHd (µg/L)	TPHo (µg/L)	B (µg/L)	T (µg/L)	E (µg/L)	X (µg/L)	MTBE (µg/L)	ETBE (µg/L)	DIPE (µg/L)	TAME (µg/L)	TBA (µg/L)	PCE (µg/L)	TCE (µg/L)	1,2-DCA (µg/L)	1,2,4-TMB (µg/L)	
MW-1	6/4/2003	--	< 50	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 2	< 10	37.1	3.5	< 5	< 5
MW-2	6/4/2003	--	930	< 500	< 2000	399	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	3.5	7	< 5
	6/4/2003	1	850	< 500	< 2000	382	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	3.5	9	< 5
MW-3	6/4/2003	--	< 50	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 2	< 10	40.8	11.5	< 5	< 5
MW-4	6/4/2003	--	< 50	< 500	< 2000	4.4	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	< 2.5	< 5	< 5
MW-5	6/4/2003	--	57	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	< 2.5	< 5	< 5
MW-6	6/4/2003	--	< 50	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	< 2.5	< 5	< 5
MW-7	6/4/2003	--	18,100	< 500	< 2000	12,000	< 1	444	683	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	< 2.5	< 5	223
MW-8	6/4/2003	--	< 50	< 500	< 2000	1.2	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	< 2.5	< 5	< 5
MW-9	6/4/2003	--	< NA	< NA	< NA	< NA	< NA	< NA	< NA	< NA	< NA	< NA	< NA	< NA	< NA	NA	NA	NA	< NA

Notes:

- 1: Duplicate sample
- 2: Petroleum odor in groundwater
- 3: Well casing is damaged
- 4: Well not sampled
- < - Analyte not detected above indicated method detection limit
- NA: Not analyzed/Not available.

- BTEX = Volatile aromatic constituents Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8020/8021B or 8260B
- TPHg = Total Petroleum Hydrocarbons as gasoline range hydrocarbons by EPA Method 8015 (modified)
- TPHd = Total Petroleum Hydrocarbons as diesel range hydrocarbons by EPA Method 8015 (modified)
- TRPo = Total Petroleum Hydrocarbons as oil range hydrocarbons by EPA Method 8015 (modified)
- MTBE - Methyl tertiary-butyl ether
- DIPE - Di-isopropyl Ether
- TAME - Tertiary Amyl Methyl Ether
- TBA - Tertiary Butyl Alcohol
- ETBE - Ethyl Tertiary Butyl Ether
- PCE - Tetrachloroethane
- TCE - Trichloroethene
- i,2-DCA - 1,2-Dichloroethane
- i,1-DCE - 1,1 Dichloroethene
- 1,2,4-TBM - 1,2,4-Trimethylbenzene

FIGURES

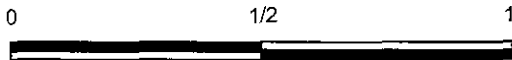


REFERENCE: USGS 7.5 Minute Series Oakland West, CA Quad, 1959, Photorevised 1980

FIGURE 1

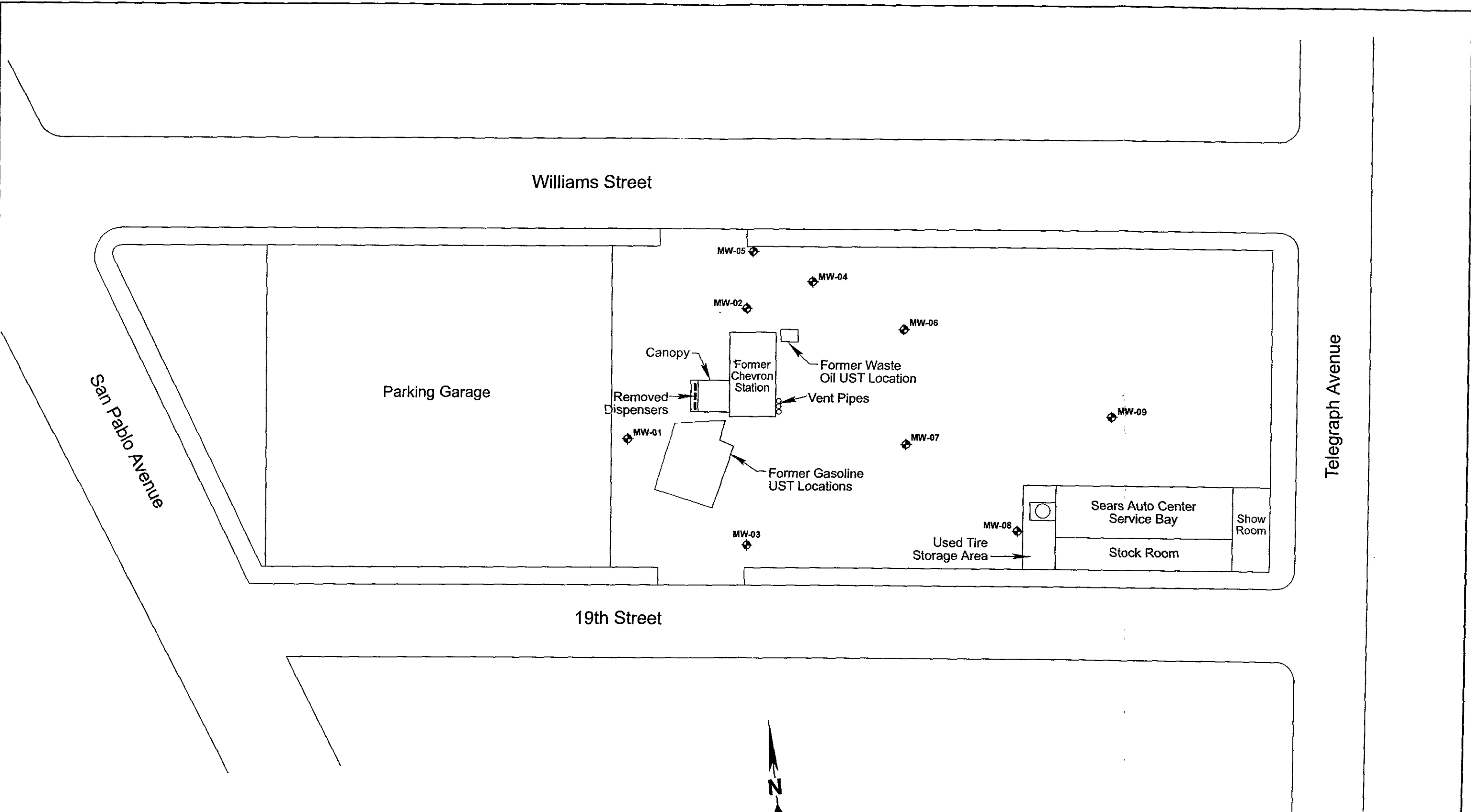
VICINITY MAP

SEARS AUTO CENTER #1039
 1901-1911 TELEGRAPH AVENUE
 OAKLAND, CALIFORNIA
 For Sears, Roebuck & Co.



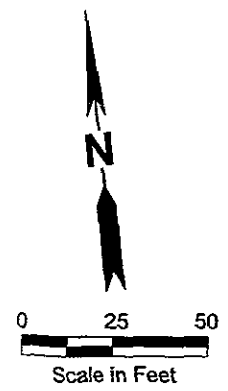
Scale in Miles

URS



EXPLANATION

MW-15 MONITORING WELL LOCATION



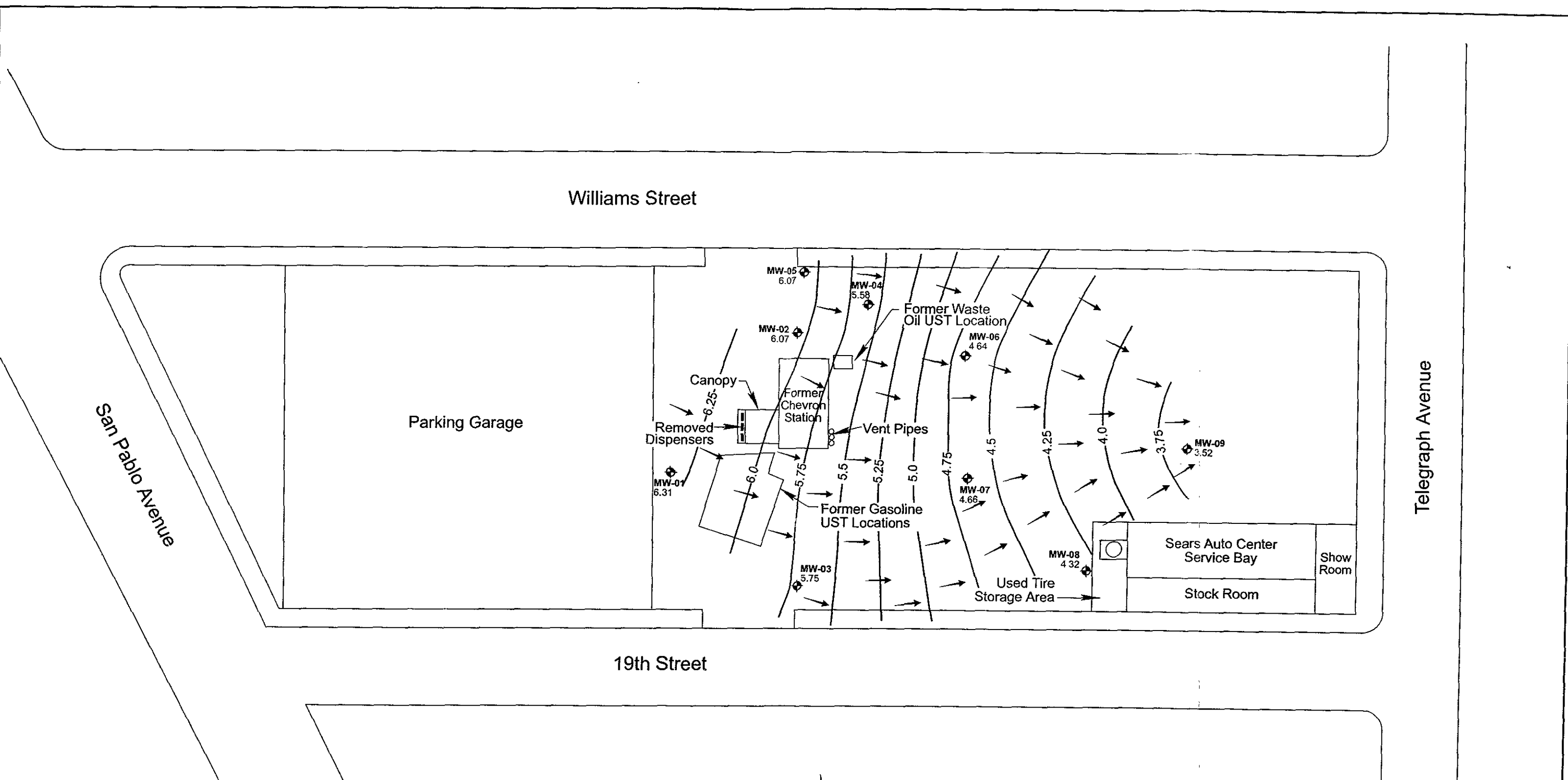
PLOT PLAN

Project: SEARS AUTO CENTER #1039,
1901-1911 TELEGRAPH AVE., OAKLAND, CA

Project No.: 29863493

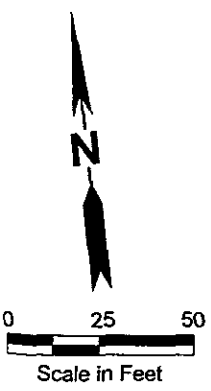
Figure 2

L:\Sears oakland\oakland plot plan.in10 4/03



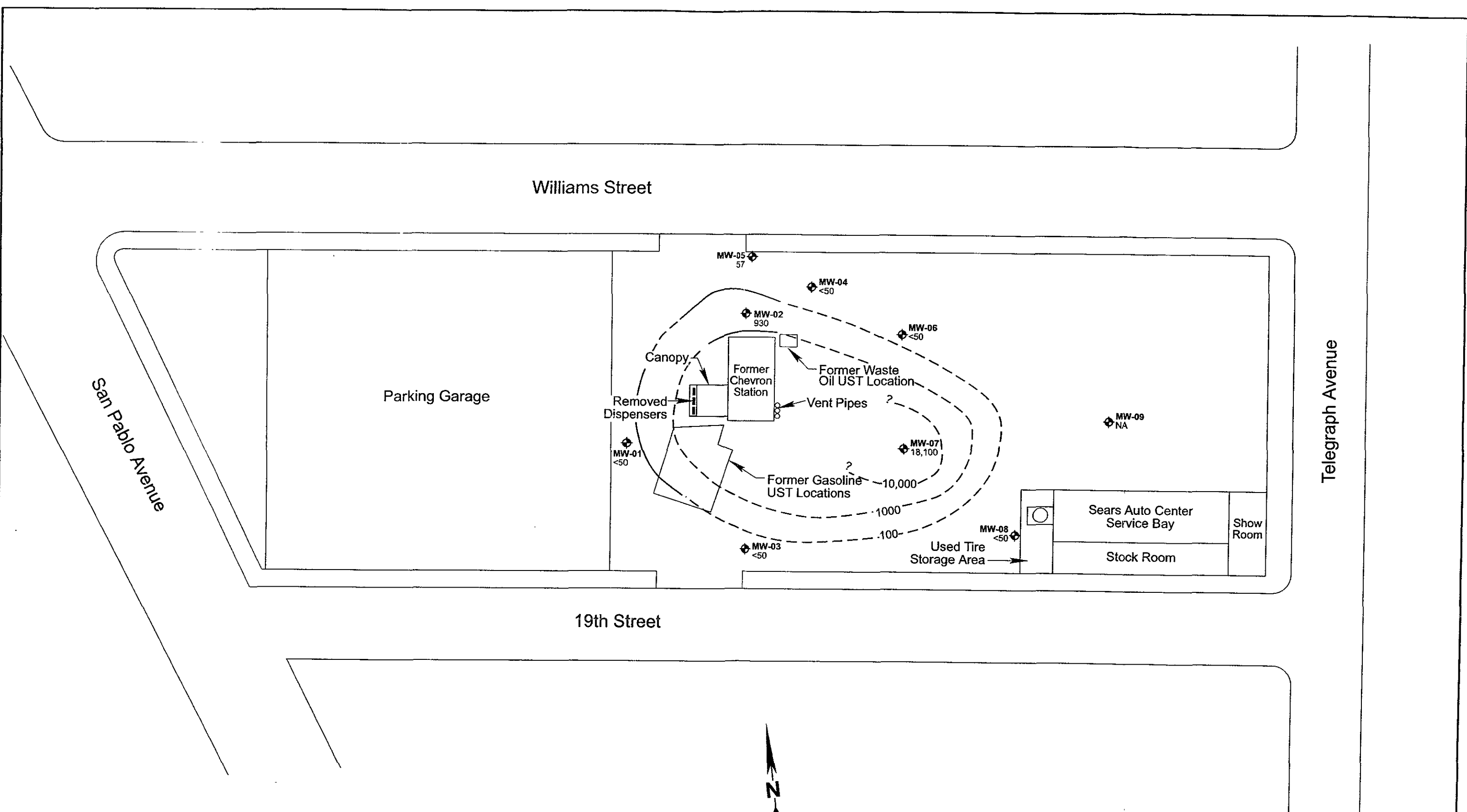
EXPLANATION

- MW-15 MONITORING WELL LOCATION
- 100- GROUNDWATER CONTOUR
- GROUNDWATER FLOW DIRECTION
- 6.04 GROUNDWATER ELEVATION



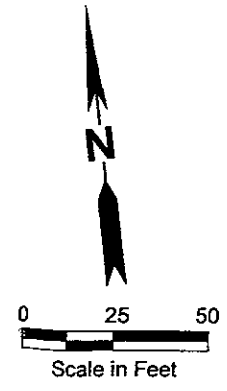
GROUNDWATER GRADIENT MAP JUNE 2003	
Project: SEARS AUTO CENTER #1039, 1901-1911 TELEGRAPH AVE., OAKLAND, CA	
Date Sampled: JUNE 4, 2003	Figure 3

L:\Sears oakland\Gw gradient June03.fm10 7/03

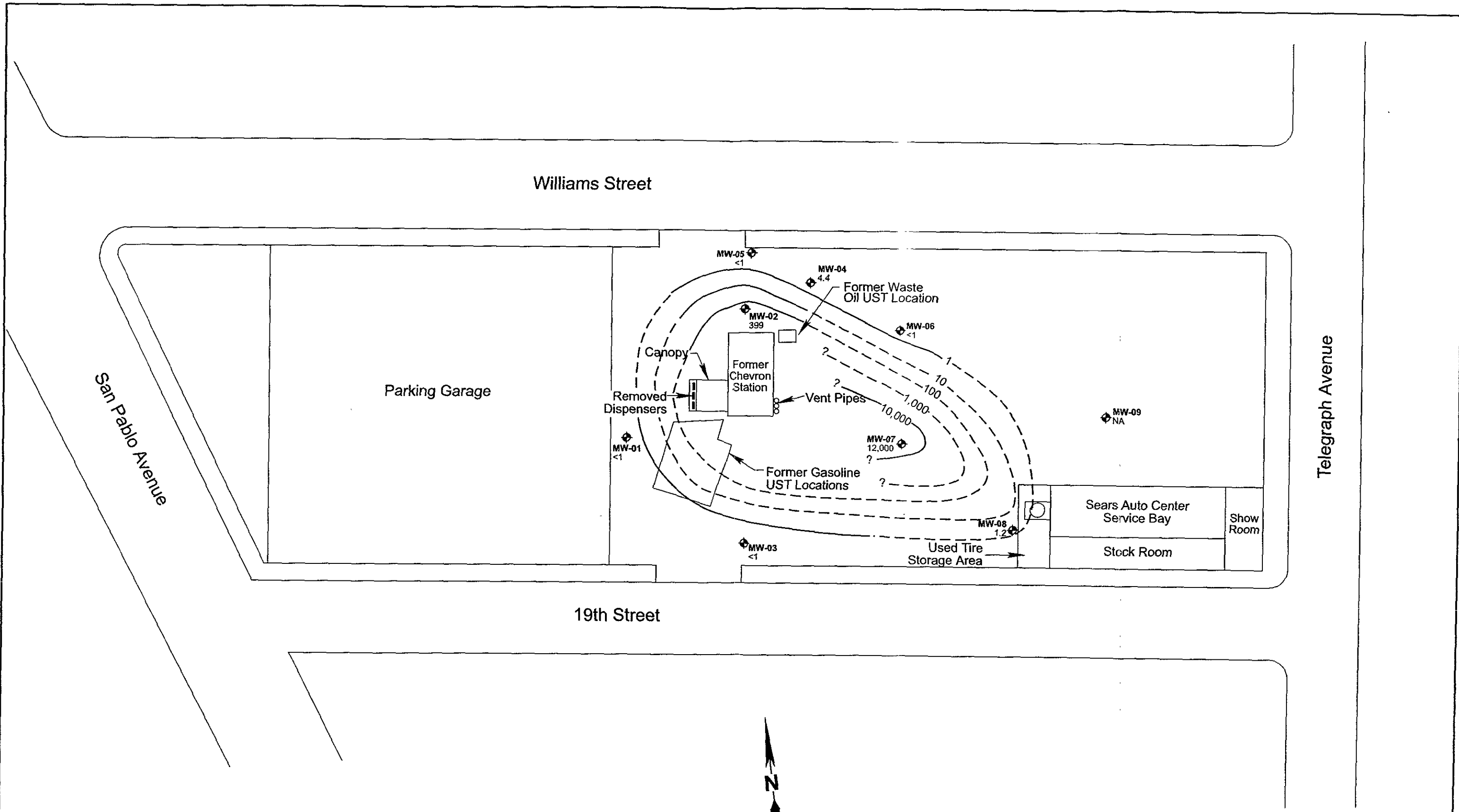


EXPLANATION

- MW-7 18,100 MONITORING WELL LOCATION WITH TPHg CONCENTRATION IN µg/L
- 100— TPHg CONCENTRATION
- NA NOT ANALYZED



TPHg ISOCONCENTRATION CONTOUR MAP (JUNE 2003)	
Project: SEARS AUTO CENTER #1039, 1901-1911 TELEGRAPH AVE., OAKLAND, CA	
Date Sampled: JUNE 4, 2003	Figure 4



EXPLANATION

- MW-7
12,000 MONITORING WELL LOCATION WITH BENZENE CONCENTRATION IN µg/L
- 100— BENZENE CONCENTRATION
- NA NOT ANALYZED



**BENZENE ISOCONCENTRATION
CONTOUR MAP (JUNE 2003)**

Project: SEARS AUTO CENTER #1039,
1901-1911 TELEGRAPH AVE., OAKLAND, CA

Date Sampled: JUNE 4, 2003

Figure 5

C:\Saars\contam\benzene\iso\benzene_03.fh10-7703

APPENDIX A
SWRCB GEOTRACKER SITE DATA

LUFT ANALYTICAL DATA REPORT

CHEVRON (OAKLAND)
1911 TELEGRAPH AVE
OAKLAND , CA 94612
CASE STATUS: CLOSED
[SHOW THIS SITE ON MAP](#)
[RETURN TO REPORT MAIN MENU](#)

REGIONAL BOARD - CASE #: 01-0336
SAN FRANCISCO BAY RWQCB (REGION 2) - (BG)
CONTACT: BETTY GRAHAM - (510) 622-2300
LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630
ALAMEDA COUNTY LOP - (UNK)

[Plot Selected Chemicals](#)

[Reset Boxes](#)

Note: You may select up to 6 chemicals.

[\(All Data\)](#) | [\(Most Recent\)](#) | [\(Maximum Concentrations\)](#)

<u>NAME</u>	<u>DATE</u>	<u>PARAMETER</u>	<u>MATRIX</u>	<u>QUALIFIER</u>	<u>RESULT</u>	<u>UNITS</u>	<u>PLOT</u>
NO DATA HAS BEEN SUBMITTED TO THE SWRCB FOR THIS MONITORING WELL.							

* DENOTES A HISTORICAL VALUE

[Geotracker Home](#) | [Site/Facility Finder](#) | [Case Finder](#) | [MTBE/Case Reports](#)

Locational Information

CHEVRON (OAKLAND)

1911 TELEGRAPH AVE
OAKLAND , CA 94612

CASE STATUS: CLOSED

[SHOW THIS SITE ON MAP](#)

[RETURN TO REPORT MAIN MENU](#)

REGIONAL BOARD - CASE #: 01-0336

SAN FRANCISCO BAY RWQCB (REGION 2) - (BG)

CONTACT: BETTY GRAHAM - (510) 622-2300

LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630

ALAMEDA COUNTY LOP - (UNK)

PHYSICAL LOCATION:**GLOBAL ID**

T0600100308

LATITUDE

37.80913

LONGITUDE

-122.269338

GEOGRAPHIC DATA DETAILS:**DATUM**

North American Datum 1983

SURVEY METHOD

Geocoded

PROJECTION

Geographic Projection

ESTIMATED ACCURACY

376.24 feet

SOURCE OF DATA

ETAK Geocoding Class 1 Block Match - Street Segment Exact Address Match

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REGULATORY HISTORY

CHEVRON (OAKLAND)

1911 TELEGRAPH AVE
OAKLAND , CA 94612

CASE STATUS: CLOSED

[SHOW THIS SITE ON MAP](#)

[RETURN TO REPORT MAIN MENU](#)

REGIONAL BOARD - CASE #: 01-0336

SAN FRANCISCO BAY RWQCB (REGION 2) - (BG)

CONTACT: BETTY GRAHAM - (510) 622-2300

LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630

ALAMEDA COUNTY LOP - (UNK)

REGULATORY HISTORY

<u>BEGIN DATE</u>	<u>STATUS</u>
2/23/1988	Leak Discovery
2/23/1988	Leak Reported
4/12/1988	8 - Verification Monitoring Underway
4/15/1988	Leak Stopped
3/12/1992	System Entry
8/21/1998	9 - Case Closed
8/21/1998	Regulatory Review

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Detailed Release Information

CHEVRON (OAKLAND)

1911 TELEGRAPH AVE
OAKLAND , CA 94612

CASE STATUS: CLOSED

[SHOW THIS SITE ON MAP](#)

[RETURN TO REPORT MAIN MENU](#)

REGIONAL BOARD - CASE #: 01-0336

SAN FRANCISCO BAY RWQCB (REGION 2) - (BG)

CONTACT: BETTY GRAHAM - (510) 622-2300

LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630

ALAMEDA COUNTY LOP - (UNK)

CASE TYPE:

Soil Only

ENFORCEMENT TYPE:**FUNDING:**

F

HOW LEAK WAS DISCOVERED:

Tank Closure

METHOD USED TO STOP DISCHARGE:

Close Tank

INTERIM:

Y = Interim Action Taken

CAUSE OF LEAK:

Structural Failure

SOURCE OF LEAK:

Tank

SUBSTANCES RELEASED:

Begin Date

Substance

Quantity

UNKNOWN

WASTE OIL

[Geotracker Home](#) | [Site/Facility Finder](#) | [Case Finder](#) | [MTBE/Case Reports](#)

Remediation On Site

CHEVRON (OAKLAND)
1911 TELEGRAPH AVE
OAKLAND , CA 94612

CASE STATUS: CLOSED
[SHOW THIS SITE ON MAP](#)

[RETURN TO REPORT MAIN MENU](#)

REGIONAL BOARD - CASE #: 01-0336

SAN FRANCISCO BAY RWQCB (REGION 2) - (BG)
CONTACT: BETTY GRAHAM - (510) 622-2300

LOCAL AGENCY (LEAD AGENCY) - CASE #: 1630
ALAMEDA COUNTY LOP - (UNK)

<u>Start Date</u>	<u>Method</u>	<u>Phase</u>
4/5/2000	Excavate And Dispose	Soil
4/5/2000	Excavate And Treat	Soil

[Geotracker Home](#) | [Site/Facility Finder](#) | [Case Finder](#) | [MTBE/Case Reports](#)

APPENDIX B

HISTORICAL GROUNDWATER MONITORING RESULTS

Appendix B
 Historical Groundwater Monitoring Results
 Sears Auto Center # 1039
 Oakland California
 (Page 1 of 5)

Well No.	Sample No.	Notes	Sample Date	Sample Period	GROUNDWATER LEVELS				LABORATORY ANALYTICAL RESULTS																			
					Depth to Groundwater (ft bgs)	Stand Prod Thickness (ft)	Casing Elevation (ft MSL)	Groundwater Elevation (ft MSL)	Anal. Units	TPHg	TPHd	TPHo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	TBA	PCE	TCE	1,2-DCA	cis-1,2-DCE	1,1-DCE	1,2,4-TBM	Naphthalene
MW-1	MW-1	5	10/1/95	Oct-95	--	--	94.34	--	µg/L	< 50	--	--	ND	ND	ND	ND	--	--	--	--	9.9	ND	ND	--	--	--	--	
MW-1	MW-1	5	1/1/96	Jan-96	--	--	94.34	--	µg/L	< 50	--	--	ND	ND	ND	ND	--	--	--	--	9.9	14	ND	--	--	--	--	
MW-1	MW-1	5	6/12/96	Jun-96	16.21	0.00	94.34	78.13	µg/L	< 50	--	--	< 0.5	1.4	< 0.5	< 2	--	--	--	--	12	< 0.5	< 0.5	--	--	--	--	
MW-1	MW-1	5	9/5/96	Sep-96	16.89	0.00	94.34	77.45	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 2	< 5.0	--	--	--	12	< 0.5	< 0.5	--	--	--	--	
MW-1	MW-1	5	12/3/96	Dec-96	17.07	0.00	94.34	77.27	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 2	< 5.0	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	2/27/97	Feb-97	15.55	0.00	94.34	78.79	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 2	< 5.0	--	--	--	3*	1.3	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	6/10/97	Jun-97	16.46	0.00	94.34	77.88	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 2	< 5.0	--	--	--	19	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	8/27/97	Aug-97	16.97	0.00	94.34	77.37	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 2	< 5.0	--	--	--	16	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	11/26/97	Nov-97	17.24	0.00	94.34	77.10	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 2	< 5.0	--	--	--	17	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	2/1/98	Feb-98	16.07	0.00	94.34	78.27	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 3	< 5.0	--	--	--	20	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	5/19/98	May-98	15.43	0.00	94.34	78.91	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 4	< 5.0	--	--	--	16	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	8/10/98	Aug-98	15.98	0.00	94.34	78.36	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 5	< 2.5	--	--	--	14	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	11/9/98	Nov-98	16.63	0.00	94.34	77.71	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	3.1	--	--	--	16	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	2/8/99	Feb-99	--	--	94.34	--	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 5	< 2.5	--	--	--	< 0.5	20	< 0.5	< 0.5	< 0.5	< 0.5	--	--
MW-1	MW-1	5	2/11/99	Feb-99	16.55	0.00	94.34	77.79	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	MW-1	5	5/10/99	May-99	15.50	0.00	94.34	78.84	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	--	--	--	14	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	8/9/99	Aug-99	15.82	0.00	94.34	78.52	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	--	--	--	14	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	11/5/99	Nov-99	16.29	0.00	94.34	78.05	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	--	--	--	20	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	2/1/00	Feb-00	16.02	0.00	94.34	78.32	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	24	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	5/2/00	May-00	14.48	0.00	94.34	79.85	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	23	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	8/1/00	Aug-00	15.20	0.00	94.34	79.14	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	21	0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	11/6/00	Nov-00	15.63	0.00	94.34	78.71	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	31	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	2/16/01	Feb-01	15.45	0.00	94.34	78.89	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	32	0.7	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	4/27/01	Apr-01	14.86	0.00	94.34	79.48	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	33	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	5	7/24/01	Jul-01	--	0.00	94.34	--	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-1	MW-1	2	3/28/02	Mar-02	14.52	0.00	94.34	79.82	µg/L	< 50	77	< 500	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	--	--	--	33	< 0.5	< 0.5	< 0.5	< 0.5	--	--	
MW-1	MW-1	2	6/5/02	Jun-02	14.72	0.00	20.99	6.27	µg/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	27.1	< 2.5	< 5.0	< 5.0	< 5.0	--	--
MW-1	MW-1	2	9/6/02	Sep-02	15.15	0.00	20.99	5.84	µg/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	32.3	< 2.5	< 5.0	< 5.0	< 5.0	--	--	
MW-1	MW-1	2	12/12/02	Dec-02	15.67	0.00	20.99	5.32	µg/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	35.1	2.7	< 5.0	< 5.0	< 5.0	--	--	
MW-1	MW-1	2	3/13/03	Mar-03	14.95	0.00	20.99	6.04	µg/L	76	--	--	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	45.4	5.0	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	
MW-1	MW-1	2	6/4/03	Jun-03	14.68	0.00	20.99	6.31	µg/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	37.1	3.5	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0	
MW-2	MW-2	5	10/1/95	Oct-95	--	--	93.95	--	µg/L	2,900	--	--	1,200	5.4	41	5.9	--	--	--	--	ND	40	280	--	--	--	--	
MW-2	MW-2	5	1/1/96	Jan-96	--	--	93.95	--	µg/L	780	--	--	1,100	11.0	100	6.9	--	--	--	--	ND	38	270	--	--	--	--	
MW-2	MW-2	5	6/12/96	Jun-96	16.01	0.00	93.95	77.94	µg/L	3,600	--	--	890	7.0	56	10	--	--	--	--	< 5	40	160	--	--	--	--	
MW-2	MW-2	5	9/5/96	Sep-96	16.66	0.00	93.95	77.29	µg/L	2,100	--	--	350	3.0	17	10	< 5.0	--	--	--	< 0.5	29	85	7.0	5.5	--	--	
MW-2	MW-2	5	12/3/96	Dec-96	16.20	0.00	93.95	77.75	µg/L	1,300	--	--	230	2.4	7.5	7	40	--	--	--	0.5	20	86	7	< 0.5	--	--	
MW-2	MW-2	5	2/27/97	Feb-97	14.46	0.00	93.95	79.49	µg/L	1,000	--	--	210	2.2	6	3	12	--	--	--	1	25	43	< 0.5	< 0.5	--	--	
MW-2	MW-2	5	6/10/97	Jun-97	14.80	0.00	93.95	79.95	µg/L	1.3	--	--	510	3.0	6	10	< 5.0	--	--	--	1	19	47	4.5	< 0.5	--	--	
MW-2	MW-2	5	8/27/97	Aug-97	16.55	0.00	93.95	77.40	µg/L	290	--	--	51	< 0.5	1.8	< 1	11	--	--	--	0.1	16	29	4.5	< 0.5	--	--	
MW-2	MW-2	5	11/26/97	Nov-97	16.86	0.00	93.95	77.09	µg/L	1,200	--	--	380	5.0	9	13	< 5.0	--	--	--	1	13	29	3.1	< 0.5	--	--	
MW-2	MW-2	5	2/1/98	Feb-98	15.85	0.00	93.95	78.10	µg/L	1,100	--	--	310	4.0	9.8	9	8	--	--	--	0.5	16	40.5	2.5	0.6	--	--	
MW-2	MW-2	5	5/19/98	May-98	15.32	0.00	93.95	78.63	µg/L	1,200	--	--	320	2.1	9.9	8	20	--	--	--	1	14	47	1.6	< 0.5	--	--	
MW-2	MW-2	5	8/10/98	Aug-98	15.82	0.00	93.95	78.13	µg/L	300	--	--	37	1.0	1.5	0.9	40	--	--	--	0.5	11	30	2.8	< 0.5	--	--	
MW-2	MW-2	5	11/9/98	Nov-98	16.63	0.00	93.95	77.42	µg/L	440	--	--	57	< 0.5	1.7	< 0.5	< 2.5	--	--	--	< 0.5	12	25	2.3	< 0.5	--	--	
MW-2	MW-2	5	2/8/99	Feb-99	--	--	93.95	--	µg/L	480	--	--	240	2.3	8.9	5	11	--	--	--	< 0.5	11	36	1.4	< 0.5	--	--	
MW-2	MW-2	5	2/11/99	Feb-99	16.38	0.00	93.95	77.57	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-2	MW-2	5	5/10/99	May-99	15.17	0.00	93.95	78.76	µg/L	260	--	--	260	2.2	7.9	4.2	24<2.0	--	--	--	< 0.5	7	34	3.4	< 0.5	--	--	
MW-2	MW-2	5	8/9/99	Aug-99	16.09	0.00	93.95	77.85	µg/L	290	--	--	43	0.79	0.54	< 0.5	14<2.0	--	--	--	< 0.5	11	33	2.6	< 0.5	--	--	
MW-2	MW-2	5	11/5/99	Nov-99	16.20	0.00	93.95	77.75	µg/L	320	--	--	63	0.68	0.65	1.1	11<1.0	--	--	--	< 0.5	15	41	1.3	< 0.5	--	--	
MW-2	MW-2	5	2/1/00	Feb-00	16.00	0.00	93.95	77.85	µg/L	1,200	--	--	610<500*	4.4<6.3*	6.9<6.5*	5.9<7.1*	< 0.5	--	--	--	< 0.5	15	73	2	< 0.5	--	--	
MW-2	MW-2	5	5/2/00	May-00	14.90	0.00	93.95	79.05	µg/L	530	--	--	540<600*	3.7<5.0*	19<14*	14<13*	< 0.5	--	--	--	< 0.5	8.4	32	4.5	< 0.5	--	--	
MW-2	MW-2	5	8/1/00	Aug-00	15.25	0.00	93.95	78.70	µg/L	410	--																	

Appendix B
 Historical Groundwater Monitoring Results
 Sears Auto Center # 1039
 Oakland California
 (Page 3 of 5)

Well No.	Sample No.	Notes	Sample Date	Sample Period	GROUNDWATER LEVELS				LABORATORY ANALYTICAL RESULTS																		
					Depth to Groundwater (ft bgs)	Stand Prod Thickness (ft)	Casing Elevation (ft MSL)	Groundwater Elevation (ft MSL)	Anal. Units	TPHg	TPHd	TPHo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	TBA	PCE	TCE	1,2-DCA	cis-1,2-DCE	1,1-DCE	1,2,4-TBM
MW-4	MW-4	5	8/1/00	Aug-00	13.78	0.00	92.01	78.31	µg/L	< 50	--	< 1000	0.9	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-4	MW-4	5	11/6/00	Nov-00	14.00	0.00	92.01	78.01	µg/L	88	--	< 1000	22	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-4	MW-4	5	2/16/01	Feb-01	13.65	0.00	92.01	78.36	µg/L	56	--	< 1000	16	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-4	MW-4	5	4/27/01	Apr-01	13.40	0.00	92.01	78.61	µg/L	< 50	--	< 1000	0.7	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-4	MW-4	5	7/24/01	Jul-01	13.69	0.00	92.01	78.32	µg/L	< 50	--	< 1000	0.7	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-4	MW-4	2	3/27/02	Mar-02	13.21	0.00	92.01	78.79	µg/L	< 50	< 50	< 500	1.4	< 0.50	< 0.50	< 1.0	< 5.0	--	--	--	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		
MW-4	MW-4	2	6/5/02	Jun-02	13.00	0.00	18.61	5.61	µg/L	< 50	< 500	< 2000	2.1	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0
MW-4	MW-4	2	9/6/02	Sep-02	13.46	0.00	18.61	5.15	µg/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	
MW-4	MW-4	2	12/12/02	Dec-02	13.98	0.00	18.61	4.03	µg/L	115	< 500	< 2000	4.3	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	
MW-4	MW-4	2	3/13/03	Mar-03	13.28	0.00	18.61	5.33	µg/L	< 50	--	--	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	
MW-4	MW-4	2	6/4/03	Jun-03	13.03	0.00	18.61	5.58	µg/L	< 50	< 500	< 2000	4.4	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	
MW-5	MW-5	5	10/1/95	Oct-95	--	0.00	92.09	--	µg/L	260	--	--	86	ND	ND	ND	--	--	--	--	ND	ND	ND	--	--	--	
MW-5	MW-5	5	1/1/96	Jan-96	--	0.00	92.09	--	µg/L	180	--	--	160	3.6	ND	ND	--	--	--	--	ND	ND	ND	--	--	--	
MW-5	MW-5	5	6/12/96	Jun-96	14.13	0.00	92.09	77.96	µg/L	260	--	--	54	1.1	< 0.5	< 2	--	--	--	--	ND	ND	ND	--	--	--	
MW-5	MW-5	5	9/5/96	Sep-96	14.77	0.00	92.09	77.32	µg/L	160	--	--	22	1.0	< 0.5	< 2	< 5.0	--	--	--	< 0.5	< 0.5	< 0.5	--	--	--	
MW-5	MW-5	5	12/3/96	Dec-96	13.99	0.00	92.09	78.10	µg/L	170	--	--	18	0.6	< 0.5	< 2	6	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	2/27/97	Feb-97	12.08	0.00	92.09	80.01	µg/L	230	--	--	74	2.0	< 0.5	< 2	< 5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	6/10/97	Jun-97	16.00	0.00	92.09	76.09	µg/L	1,200	--	--	490	19.0	< 3.0	< 10	< 30	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	8/27/97	Aug-97	14.55	0.00	92.09	77.54	µg/L	340	--	--	100	4.6	< 0.5	< 2	< 5.0	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	11/26/97	Nov-97	14.95	0.00	92.09	77.14	µg/L	400	--	--	78	4.5	0.6	< 2	< 5.0	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	2/11/98	Feb-98	13.97	0.00	92.09	78.12	µg/L	320	--	--	62	2.9	< 0.5	< 2	< 5.0	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	5/19/98	May-98	13.52	0.00	92.09	78.57	µg/L	330	--	--	97	2.6	< 0.5	< 2	< 5.0	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	8/10/98	Aug-98	13.97	0.00	92.09	78.12	µg/L	190	--	--	48	1.9	< 0.5	< 2	< 5.0	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	11/9/98	Nov-98	14.67	0.00	92.09	77.42	µg/L	81	--	--	3.8	< 0.5	< 0.5	< 0.5	< 2.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	2/8/99	Feb-99	--	--	92.09	--	µg/L	82	--	--	3	< 0.5	< 0.5	< 0.5	3.8	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	2/11/99	Feb-99	14.50	0.00	92.09	77.59	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	
MW-5	MW-5	5	5/10/99	May-99	13.23	0.00	92.09	78.86	µg/L	< 50	--	--	8.8	< 0.5	< 0.5	< 0.5	< 0.5	1.6<2.0*	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	8/9/99	Aug-99	13.90	0.00	92.09	78.19	µg/L	150	--	--	25	< 0.5	< 0.5	< 0.5	< 0.5	5.6<2.0*	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	11/5/99	Nov-99	14.40	0.00	92.09	77.69	µg/L	160	--	--	20	< 0.5	< 0.5	0.76	4.3<2.0*	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	2/1/00	Feb-00	14.15	0.00	92.09	77.94	µg/L	180	--	--	42	1.2	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	5/2/00	May-00	13.10	0.00	92.09	78.99	µg/L	120	--	--	12	0.7	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	8/1/00	Aug-00	13.52	0.00	92.09	78.57	µg/L	69	--	--	11	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	11/6/00	Nov-00	13.93	0.00	92.09	78.16	µg/L	72	--	--	7.0	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	2/16/01	Feb-01	13.75	0.00	92.09	78.34	µg/L	< 50	--	--	1.6	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	4/27/01	Apr-01	12.95	0.00	92.09	79.14	µg/L	< 50	--	--	3.1	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	5	7/24/01	Jul-01	13.46	0.00	92.09	78.63	µg/L	< 50	--	--	3.8	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-5	MW-5	2	3/27/02	Mar-02	12.43	0.00	92.09	79.66	µg/L	81	70	< 500	< 0.50	< 0.50	< 0.5	< 1.0	< 5.0	--	--	--	< 0.50	< 0.50	< 0.50	< 0.50	< 0.50		
MW-5	MW-5	2	6/5/02	Jun-02	12.68	0.00	18.76	6.08	µg/L	50	< 500	< 2000	2.0	< 1.0	< 1.0	< 2.0	< 2.0	--	--	--	< 2.5	< 2.5	< 5.0	< 5.0	< 5.0		
MW-5	MW-5	2,3	6/5/02	Jun-02	12.68	0.00	18.76	6.08	µg/L	59	< 500	< 2000	2.5	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0		
MW-5	MW-5	2	9/6/02	Sep-02	13.18	0.00	18.76	5.58	µg/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	
MW-5	MW-5	2	12/12/02	Dec-02	13.76	0.00	18.76	5.00	µg/L	91	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	
MW-5	MW-5	2	3/13/03	Mar-03	13.09	0.00	18.76	5.67	µg/L	< 50	--	--	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	
MW-5	MW-5	2	6/4/03	Jun-03	12.69	0.00	18.76	6.07	µg/L	57	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	
MW-6	MW-6	5	10/1/95	Oct-95	--	0.00	92.16	--	µg/L	< 50	--	--	ND	ND	ND	ND	--	--	--	--	62	11	33	--	--	--	
MW-6	MW-6	5	1/1/96	Jan-96	--	0.00	92.16	--	µg/L	< 50	--	--	ND	ND	ND	ND	--	--	--	--	7.5	12	5.3	--	--	--	
MW-6	MW-6	5	4/12/96	Jun-96	14.99	0.00	92.16	77.17	µg/L	< 50	--	< 0.5	< 0.5	< 0.5	< 0.5	< 2	--	--	--	--	3.6	6	7.0	--	--	--	
MW-6	MW-6	5	9/5/96	Sep-96	15.50	0.00	92.16	76.66	µg/L	< 50	--	< 0.5	0.8	< 0.5	< 0.5	< 3	< 5	--	--	--	1.4	5.2	7.8	--	--	--	
MW-6	MW-6	5	12/3/96	Dec-96	15.07	0.00	92.16	77.09	µg/L	< 50	--	< 0.5	< 0.5	< 0.5	< 0.5	< 2	< 5	--	--	--	0.9	0.6	0.5	< 0.5	< 0.5		
MW-6	MW-6	5	2/27/97	Feb-97	14.14	0.00	92.16	78.02	µg/L	< 50	--	< 500	< 0.5	< 0.5	< 0.5	< 2	< 5	--	--	--	1.3	0.5	< 0.5	< 0.5	< 0.5		
MW-6	MW-6	5	6/10/97	Jun-97	15.30																						

Appendix B
 Historical Groundwater Monitoring Results
 Sears Auto Center # 1039
 Oakland California
 (Page 4 of 5)

Well No.	Sample No.	Notes	Sample Date	Sample Period	GROUNDWATER LEVELS				LABORATORY ANALYTICAL RESULTS																		
					Depth to Groundwater (ft bgs)	Stand Prod Thickness (ft)	Casing Elevation (ft MSL)	Groundwater Elevation (ft MSL)	Anal Units	TPHg	TPHd	TPHo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	TBA	PCE	TCE	1,2-DCA	cis-1,2 DCE	1,1-DCE	1,2,4-TBM
MW-6	MW-6	5	5/10/99	May-99	14.12	0.00	92.16	78.04	µg/L	< 50	--	< 500	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	--	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		
MW-6	MW-6	5	8/9/99	Aug-99	15.00	0.00	92.16	77.16	µg/L	< 50	--	< 1000	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	--	--	--	0.52	< 0.5	< 0.5	< 0.5	< 0.5		
MW-6	MW-6	5	11/5/99	Nov-99	15.65	0.00	92.16	76.61	µg/L	< 50	--	--	< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	--	--	--	0.85	0.89	1.2	< 0.5	< 0.5		
MW-6	MW-6	5	2/1/00	Feb-00	15.60	0.00	92.16	76.7%	µg/L	< 50	--	< 1000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	1.2	0.9	2.2	< 0.5	< 0.5		
MW-6	MW-6	5	5/20/00	May-00	14.65	0.00	92.16	77.61	µg/L	< 50	--	< 1000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	2.6	0.8	1.3	< 0.5	< 0.5		
MW-6	MW-6	5	8/1/00	Aug-00	14.85	0.00	92.16	77.51	µg/L	< 50	--	< 1000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	0.8	0.9	2.3	< 0.5	< 0.5		
MW-6	MW-6	5	11/6/00	Nov-00	15.10	0.00	92.16	77.06	µg/L	< 50	--	< 1000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	0.9	0.9	3.3	< 0.5	< 0.5		
MW-6	MW-6	5	2/16/01	Feb-01	14.93	0.00	92.16	77.23	µg/L	< 50	--	< 1000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	0.9	1.1	6.2	< 0.5	< 0.5		
MW-6	MW-6	5	4/27/01	Apr-01	14.40	0.00	92.16	77.76	µg/L	< 50	--	< 1000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	0.7	0.7	3.9	< 0.5	< 0.5		
MW-6	MW-6	5	7/24/01	Jul-01	14.68	0.00	92.16	77.48	µg/L	< 50	--	< 1000	< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	--	--	--	0.6	1	4.8	< 0.5	< 0.5		
MW-6	MW-6	4	3/27/02	Mar-02	14.09	0.09	92.16	78.07	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-6	MW-6	4	6/5/02	Jun-02	14.26	0.00	18.91	4.65	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-6	MW-6	4	9/6/02	Sep-02	14.69	0.00	18.91	4.22	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-6	MW-6	2	12/12/02	Dec-03	15.13	0.00	18.91	3.78	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-6	MW-6	2	3/13/03	Mar-03	14.65	0.00	18.91	4.26	µg/L	< 50	--	--	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.5	< 2.5	< 5.0			
MW-6	MW-6	2	6/10/03	Jun-03	14.27	0.00	18.91	4.64	µg/L	< 50	< 500	< 2000	1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 10	< 2.5	< 2.5	< 5.0	< 0.5	< 5.0	< 5.0
MW-7	MW-7	5	10/1/95	Oct-95	--	0.00	93.80	--	µg/L	< 50	--	--	ND	ND	ND	ND	--	--	--	--	5.3	3.5	8.3	--	--		
MW-7	MW-7	5	1/1/96	Jan-96	--	0.00	93.80	--	µg/L	< 50	--	--	ND	ND	ND	ND	--	--	--	--	9.3	4.8	5.7	--	--		
MW-7	MW-7	5	6/12/96	Jun-96	16.56	0.00	93.80	77.24	µg/L	< 50	--	--	0.6	< 0.5	< 0.5	< 2	--	--	--	--	6.1	3.4	2.9	--	--		
MW-7	MW-7	5	9/5/96	Sep-96	17.10	0.00	93.80	76.70	µg/L	< 50	--	--	1.2	< 0.5	< 0.5	< 2	< 5	--	--	--	8.3	4.2	5.9	--	--		
MW-7	MW-7	5	12/3/96	Dec-96	17.12	0.00	93.80	76.68	µg/L	120	--	< 0.5	850	< 5	< 5	30	< 5	--	--	--	4	4	75	< 3	< 3		
MW-7	MW-7	5	2/27/97	Feb-97	16.20	0.00	93.80	77.60	µg/L	2,500	--	--	1,500	3.0	23	< 10	< 30	--	--	--	2	4	65	< 0.5	< 0.5		
MW-7	MW-7	5	6/10/97	Jun-97	17.00	0.00	93.80	76.80	µg/L	3,200	--	--	1,700	5	59	< 20	< 50	--	--	--	2	4	85	< 0.5	< 0.5		
MW-7	MW-7	5	8/27/97	Aug-97	17.18	0.00	93.80	76.62	µg/L	3,900	--	--	1,700	8.0	200	40	90	--	--	--	< 3	5	93	< 3	< 3		
MW-7	MW-7	5	11/26/97	Nov-97	17.40	0.00	93.80	76.40	µg/L	5,600	--	--	3,100	15.0	190	30	90	--	--	--	3	5.9	120	1	< 0.5		
MW-7	MW-7	5	2/11/98	Feb-98	16.65	0.00	93.80	77.15	µg/L	8,500	--	--	3,800	25.0	250	80	90	--	--	--	4	8.9	93	1.2	< 0.5		
MW-7	MW-7	5	5/19/98	May-98	15.96	0.00	93.80	77.84	µg/L	5,000	--	--	2,100	440.0	150	220	300	--	--	--	2	3.8	74	0.6	< 0.5		
MW-7	MW-7	5	8/10/98	Aug-98	16.48	0.00	93.80	77.32	µg/L	1,600	--	--	690	< 10	13	< 10	< 50	--	--	--	< 3	3.3	100	< 2.5	< 2.5		
MW-7	MW-7	5	11/9/98	Nov-98	16.98	0.00	93.80	76.82	µg/L	930	--	--	295	5.5	4.3	1.5	8.7	--	--	--	4.2	6.5	110	< 2.5	< 2.5		
MW-7	MW-7	5	2/8/99	Feb-99	--	--	93.80	--	µg/L	1,500	--	--	670	< 10	14	< 10	< 50	--	--	--	6	3.4	74	< 1.2	< 1.2		
MW-7	MW-7	5	2/11/99	Feb-99	16.94	0.00	93.80	76.86	µg/L	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--		
MW-7	MW-7	5	5/10/99	May-99	15.87	0.00	93.80	77.93	µg/L	2,800	--	--	1,800	16.0	81	130	63<2.0*	--	--	--	1	2.6	65	0.63	< 0.5		
MW-7	MW-7	5	8/9/99	Aug-99	16.60	0.00	93.80	77.20	µg/L	1,500	--	--	570	5.1	28	30	300<5*	--	--	--	< 1	1.2	95	0.57	< 0.5		
MW-7	MW-7	5	11/5/99	Nov-99	17.01	0.00	93.80	76.79	µg/L	2,100	--	--	1,200	< 5	61	25	150<11*	--	--	--	4	7.8	95	1.6	< 0.5		
MW-7	MW-7	5	2/1/00	Feb-00	17.00	0.00	93.80	76.80	µg/L	4,600	--	--	2,600	16.0	140	210	6.6	--	--	--	3	6	110	1.7	< 0.5		
MW-7	MW-7	5	5/2/00	May-00	16.00	0.00	93.80	77.80	µg/L	4,200	--	--	2,700	25	80	270	< 5.0	--	--	--	< 5.0	< 5.0	84	< 5.0	< 5.0		
MW-7	MW-7	5	8/1/00	Aug-00	16.40	0.00	93.80	77.40	µg/L	5,600	--	--	5,500	29	300	390	< 10	--	--	--	< 10	< 10	85	< 10	< 10		
MW-7	MW-7	5	11/6/00	Nov-00	16.67	0.00	93.80	77.13	µg/L	6,000	--	--	3,400	29	230	330	< 10	--	--	--	< 10	< 10	66	< 10	< 10		
MW-7	MW-7	5	2/16/01	Feb-01	16.60	0.00	93.80	77.20	µg/L	4,400	--	--	3,400	27	200	290	3.1	--	--	--	< 2	< 2	60	< 2	< 2		
MW-7	MW-7	5	4/27/01	Apr-01	16.00	0.00	93.80	77.80	µg/L	6,100	--	--	6,000	44	390	620	2.7	--	--	--	< 2.5	< 2.5	37	< 2.5	< 2.5		
MW-7	MW-7	5	7/24/01	Jul-01	16.22	0.00	93.80	77.58	µg/L	6,000	--	--	4,500	16	390	840	< 2.0	--	--	--	< 2.0	< 2.0	39	< 2.0	< 2.0		
MW-7	MW-7	5	3/27/02	Mar-02	15.74	0.00	93.80	78.06	µg/L	34,000	570	< 500	6,400	< 50	230	370	< 500	--	--	--	< 50.0	< 50	< 50	< 50.0	< 50.0		
MW-7	MW-7	2	3/27/02	Mar-02	15.74	0.00	93.80	78.06	µg/L	27,000	740	< 500	6,500	< 50	280	500	< 500	--	--	--	< 50.0	< 50	< 50	< 50.0	< 50.0		
MW-7	MW-7	2	6/5/02	Jun-02	15.71	0.00	20.39	4.68	µg/L	12,100	< 500	< 2000	8,700	25	173	510	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	< 2.0	< 2.5	< 5.0	< 5.0		
MW-7	MW-7	2	9/6/02	Sep-02	16.16	0.00	20.39	4.23	µg/L	15,600	< 500	< 2000	11,500	< 1.0	< 1.0	515	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	< 2.5	< 2.5	< 5.0	< 5.0		
MW-7	MW-7	2,3	9/6/02	Sep-02	16.16	0.00	20.39	4.23	µg/L	17,400	< 500	< 2000	11,300	< 1.0	< 1.0	510	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	< 2.5	< 2.5	< 5.0	< 5.0		
MW-7	MW-																										

APPENDIX C

LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTS



Southland Technical Services, Inc.
Environmental Laboratories

06-19-2003

Mr. Scott Rowlands
URS Corporation
2020 E. First Street, Suite 400
Santa Ana, CA 92705

Project: 29863493/Sears Oakland 1039
Project Site: 1901 Telegraph Ave., Oakland, CA
Sample Date: 06-04-2003
Lab Job No.: UR306026

Dear Mr. Rowlands:

Enclosed please find the analytical report for the sample(s) received by STS Environmental Laboratories on 06-05-2003 and analyzed by the following EPA methods:

EPA 8015M (Gasoline)
EPA 8015M (Diesel & Oil)
EPA 8260B (VOCs by GC/MS)

All analyses have met the QA/QC criteria of this laboratory.

The sample(s) arrived in good conditions (i.e., chilled at 4°C, intact) and with a chain of custody record attached.

STS Environmental Laboratory is certified by CA DHS (Certificate Number 1986). Thank you for giving us the opportunity to serve you. Please feel free to call me at (323) 888-0728 if our laboratory can be of further service to you.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger Wang", is written over the word "Sincerely,".

Roger Wang, Ph. D.
Laboratory Director

Enclosures

This cover letter is an integral part of this analytical report.



Southland Technical Services, Inc.
Environmental Laboratories

06-19-2003

Client:	URS Corporation	Lab Job No.:	UR306026
Project:	29863493/Sears Oakland 1039		
Project Site:	1901 Telegraph Ave., Oakland, CA	Date Sampled	06-04-2003
Matrix:	Water	Date Received:	06-05-2003
Batch No.:	AF07-GW1/for Gasoline	Date Analyzed:	06-07-2003
Batch No.:	EF05-DW1/for Diesel & Oil	Date Analyzed:	06-05-2003

EPA 8015M (Gasoline, Diesel & Oil)
Reporting Unit: µg/L (ppb)

Date of Analysis for TPH (Gasoline)		06-07-03	06-07-03	06-07-03	06-07-03	06-07-03
Preparation Method for TPH (Gasoline)		5030	5030	5030	5030	5030
Date of Analysis for TPH (D & O)		06-05-03	06-05-03	06-05-03	06-05-03	06-05-03
Date of Extraction for TPH (D & O)		06-05-03	06-05-03	06-05-03	06-05-03	06-05-03
Preparation Method for TPH (D & O)		3510C	3510C	3510C	3510C	3510C
LAB SAMPLE I.D.			UR306026-1	UR306026-2	UR306026-3	UR306026-4
CLIENT SAMPLE I.D.			MW-1	MW-2	MW-3	MW-4
Analyte	MDL	MB				
TPH-Gasoline (C4 - C12)	50	ND	ND	930	ND	ND
TPH-Diesel (C13 - C23)	500	ND	ND	ND	ND	ND
TPH-Oil (C24 - C40)	2000	ND	ND	ND	ND	ND
Surrogate	Spk Conc.	ACP%	MB %RC	%RC	%RC	%RC
BFB (for TPH-Gasoline)	20 ppb	70-130	106	71	117	104
Dioctyl Phthalate (for TPH-D & O)	5 ppm	70-130	122	124	122	122

SPK Conc.=Spiking Concentration; ACP%=Acceptable Range of Percent; %RC=% Recovery
MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected(Below MDL); NA=Not Analyzed

Checked & approved by:

Roger Wang, Ph.D.
Laboratory Director.



Southland Technical Services, Inc.

Environmental Laboratories

06-19-2003

Client: URS Corporation
 Project: 29863493/Sears Oakland 1039
 Project Site: 1901 Telegraph Ave., Oakland, CA
 Matrix: Water
 Batch No.: AF07-GW1/for Gasoline
 Batch No.: EF05-DW1/for Diesel & Oil

Lab Job No.: UR306026
 Date Sampled: 06-04-2003
 Date Received: 06-05-2003
 Date Analyzed: 06-07-2003
 Date Analyzed: 06-05-2003

EPA 8015M (Gasoline, Diesel & Oil)
Reporting Unit: µg/L (ppb)

Date of Analysis for TPH (Gasoline)		06-07-03	06-07-03	06-07-03	06-07-03	06-07-03
Preparation Method for TPH (Gasoline)		5030	5030	5030	5030	5030
Date of Analysis for TPH (D & O)		06-05-03	06-05-03	06-05-03	06-05-03	06-05-03
Date of Extraction for TPH (D & O)		06-05-03	06-05-03	06-05-03	06-05-03	06-05-03
Preparation Method for TPH (D & O)		3510C	3510C	3510C	3510C	3510C
LAB SAMPLE ID.		UR306026-5	UR306026-6	UR306026-7	UR306026-8	UR306026-9
CLIENT SAMPLE ID.		MW-5	MW-6	MW-7	MW-8	DUP-1
Analyte	MDL					
TPH-Gasoline (C4 - C12)	50	57	ND	18,100	ND	850
TPH-Diesel (C13 - C23)	500	ND	ND	ND	ND	ND
TPH-Oil (C24 - C40)	2000	ND	ND	ND	ND	ND
Surrogate	Spk Conc.	ACP%	%RC	%RC	%RC	%RC
BFB (for TPH-Gasoline)	20 ppb	70-130	105	101	89	103
Diocetyl Phthalate (for TPH-D & O)	5 ppm	70-130	120	120	122	124

SPK Conc.=Spiking Concentration; ACP%=Acceptable Range of Percent; %RC=% Recovery
 MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected(Below MDL); NA=Not Analyzed.

Checked & approved by:

Roger Wang, Ph.D.
 Laboratory Director.



Southland Technical Services, Inc.
Environmental Laboratories

06-19-2003

Client: URS Corporation
Project: 29863493/Sears Oakland 1039
Project Site: 1901 Telegraph Ave., Oakland, CA
Matrix: Water
Batch No.: AF07-GW1/for Gasoline


Lab Job No.: UR306026
Date Sampled: 06-04-2003
Date Received: 06-05-2003
Date Analyzed: 06-07-2003

EPA 8015M (Gasoline, Diesel & Oil)
Reporting Unit: $\mu\text{g/L}$ (ppb)

Date of Analysis for TPH (Gasoline)		06-07-03	06-07-03	06-07-03		
Preparation Method for TPH (Gasoline)		5030	5030	5030		
Date of Analysis for TPH (D & O)		06-05-03				
Date of Extraction for TPH (D & O)		06-05-03				
Preparation Method for TPH (D & O)		3510C				
LAB SAMPLE I.D.			UR306026-10	UR306026-11		
CLIENT SAMPLE I.D.			EB-1	TRIP		
Analyte	MDL	MB				
TPH-Gasoline (C4 - C12)	50	ND	ND	ND		
TPH-Diesel (C13 - C23)	500	ND	NA	NA		
TPH-Oil (C24 - C40)	2000	ND	NA	NA		
Surrogate	Spk Conc.	ACP%	MB %RC	%RC	%RC	
BFB (for TPH-Gasoline)	20 ppb	70-130	106	102	100	
Diethyl Phthalate (for TPH-D & O)	5 ppm	70-130	116			

SPK Conc.=Spiking Concentration; ACP%=Acceptable Range of Percent; %RC=% Recovery
MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected(Below MDL); NA=Not Analyzed.

Checked & approved by:


Roger Wang, Ph.D.
Laboratory Director.



Southland Technical Services, Inc.

Environmental Laboratories

Client: URS Corporation
 Project: 29863493/Sears Oakland 1039

Lab Job No.: UR306026
 Matrix: Water

Date Reported: 06-19-2003
 Date Sampled: 06-04-2003

EPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: µg/L(ppb)

Date ANALYZED		06-09-03	06-09-03	06-09-03	06-09-03	06-09-03	06-09-03
PREPARATION METHOD		5030	5030	5030	5030	5030	5030
DILUTION FACTOR		1	1	2	1	1	1
LAB SAMPLE LD.			UR306026-1	UR306026-2	UR306026-3	UR306026-4	UR306026-5
CLIENT SAMPLE LD.			MW-1	MW-2	MW-3	MW-4	MW-5
COMPOUND	MDL	MB					
Dichlorodifluoromethane	5	ND	ND	ND	ND	ND	ND
Chloromethane	5	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	ND	ND	ND	ND	ND	ND
Bromomethane	5	ND	ND	ND	ND	ND	ND
Chloroethane	5	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	5	ND	ND	ND	ND	ND	ND
Iodomethane	5	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	5	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	5	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	5	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	5	ND	ND	ND	ND	ND	ND
Bromochloromethane	5	ND	ND	ND	ND	ND	ND
Chloroform	5	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	5	ND	ND	7	ND	ND	ND
1,1,1-Trichloroethane	5	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	5	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	5	ND	ND	ND	ND	ND	ND
Benzene	1	ND	ND	399	ND	4.4	ND
Trichloroethene	2.5	ND	3.5	3.5	11.5	ND	ND
1,2-Dichloropropane	5	ND	ND	ND	ND	ND	ND
Bromodichloromethane	5	ND	ND	ND	ND	ND	ND
Dibromomethane	5	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	5	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	5	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	5	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	5	ND	ND	ND	ND	ND	ND
Dibromochloromethane	5	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	5	ND	ND	ND	ND	ND	ND
Bromoform	5	ND	ND	ND	ND	ND	ND
Isopropylbenzene	5	ND	ND	ND	ND	ND	ND
Bromobenzene	5	ND	ND	ND	ND	ND	ND
Toluene	1	ND	ND	ND	ND	ND	ND
Tetrachloroethene	2.5	ND	37.1	ND	40.8	ND	ND
1,2-Dibromoethane(EDB)	5	ND	ND	ND	ND	ND	ND



Southland Technical Services, Inc.

Environmental Laboratories

Client: URS Corporation
 Project: 29863493/Sears Oakland 1039

Lab Job No.: UR306026
 Matrix: Water

Date Reported: 06-19-2003
 Date Sampled: 06-04-2003

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	MB	MW-1	MW-2	MW-3	MW-4	MW-5	
Chlorobenzene	5	ND	ND	ND	ND	ND	ND	
1,1,1,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	
Ethylbenzene	1	ND	ND	ND	ND	ND	ND	
Total Xylenes	2	ND	ND	ND	ND	ND	ND	
Styrene	5	ND	ND	ND	ND	ND	ND	
1,1,2,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	
1,2,3-Trichloropropane	5	ND	ND	ND	ND	ND	ND	
n-Propylbenzene	5	ND	ND	ND	ND	ND	ND	
2-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	
4-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	
1,3,5-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	
tert-Butylbenzene	5	ND	ND	ND	ND	ND	ND	
1,2,4-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	
Sec-Butylbenzene	5	ND	ND	ND	ND	ND	ND	
1,3-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	
p-Isopropyltoluene	5	ND	ND	ND	ND	ND	ND	
1,4-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	
1,2-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	
n-Butylbenzene	5	ND	ND	ND	ND	ND	ND	
1,2,4-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	
1,2-Dibromo-3-Chloropropane	5	ND	ND	ND	ND	ND	ND	
Hexachlorobutadiene	5	ND	ND	ND	ND	ND	ND	
Naphthalene	5	ND	ND	ND	ND	ND	ND	
1,2,3-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	
Acetone	25	ND	ND	ND	ND	ND	ND	
2-Butanone (MEK)	25	ND	ND	ND	ND	ND	ND	
Carbon disulfide	25	ND	ND	ND	ND	ND	ND	
4-Methyl-2-pentanone	25	ND	ND	ND	ND	ND	ND	
2-Hexanone	25	ND	ND	ND	ND	ND	ND	
Vinyl Acetate	25	ND	ND	ND	ND	ND	ND	
MTBE	2	ND	ND	ND	ND	ND	ND	
ETBE	2	ND	ND	ND	ND	ND	ND	
DIPE	2	ND	ND	ND	ND	ND	ND	
TAME	2	ND	ND	ND	ND	ND	ND	
t-Butyl Alcohol	10	ND	ND	ND	ND	ND	ND	
SURROGATE	SPK Conc.	%RC	%RC	%RC	%RC	%RC	%RC	Accept Limit%
Dibromofluoro-methane	25	81	82	89	81	98	97	79-126
Toluene-d8	25	93	92	95	92	90	93	79-121
Bromofluoro-benzene	25	100	104	104	103	103	101	71-131

MB=Method Blank; MDL=Method Detection Limit; ND=Not Detected (below DF × MDL).



Southland Technical Services, Inc.

Environmental Laboratories

Client: URS Corporation
Project: 29863493/Sears Oakland 1039

Lab Job No.: UR306026
Matrix: Water

Date Reported: 06-19-2003
Date Sampled: 06-04-2003

EPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: µg/L(ppb)

Date ANALYZED		06-09-03	06-09-03	06-09-03	06-09-03	06-09-03	06-09-03	06-09-03
PREPARATION METHOD		5030	5030	5030	5030	5030	5030	5030
DILUTION FACTOR		1	1	50	1	2	1	1
LAB SAMPLE LD.			UR306026-6	UR306026-7	UR306026-8	UR306026-9	UR306026-10	UR306026-11
CLIENT SAMPLE LD.			MW-6	MW-7	MW-8	DUP-1	EB-1	TRIP
COMPOUND	MDL	MB						
Dichlorodifluoromethane	5	ND	ND	ND	ND	ND	ND	ND
Chloromethane	5	ND	ND	ND	ND	ND	ND	ND
Vinyl Chloride	2	ND	ND	ND	ND	ND	ND	ND
Bromomethane	5	ND	ND	ND	ND	ND	ND	ND
Chloroethane	5	ND	ND	ND	ND	ND	ND	ND
Trichlorofluoromethane	5	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethene	5	ND	ND	ND	ND	ND	ND	ND
Iodomethane	5	ND	ND	ND	ND	ND	ND	ND
Methylene Chloride	5	ND	ND	ND	ND	ND	ND	ND
trans-1,2-Dichloroethene	5	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloroethane	5	ND	ND	ND	ND	ND	ND	ND
2,2-Dichloropropane	5	ND	ND	ND	ND	ND	ND	ND
cis-1,2-Dichloroethene	5	ND	ND	ND	ND	ND	ND	ND
Bromochloromethane	5	ND	ND	ND	ND	ND	ND	ND
Chloroform	5	ND	ND	ND	ND	ND	ND	ND
1,2-Dichloroethane	5	ND	ND	ND	ND	9	ND	ND
1,1,1-Trichloroethane	5	ND	ND	ND	ND	ND	ND	ND
Carbon tetrachloride	5	ND	ND	ND	ND	ND	ND	ND
1,1-Dichloropropene	5	ND	ND	ND	ND	ND	ND	ND
Benzene	1	ND	ND	12,000	1.2	382	ND	ND
Trichloroethene	2.5	ND	ND	ND	ND	3.5	ND	ND
1,2-Dichloropropane	5	ND	ND	ND	ND	ND	ND	ND
Bromodichloromethane	5	ND	ND	ND	ND	ND	ND	ND
Dibromomethane	5	ND	ND	ND	ND	ND	ND	ND
Trans-1,3-Dichloropropene	5	ND	ND	ND	ND	ND	ND	ND
cis-1,3-Dichloropropene	5	ND	ND	ND	ND	ND	ND	ND
1,1,2-Trichloroethane	5	ND	ND	ND	ND	ND	ND	ND
1,3-Dichloropropane	5	ND	ND	ND	ND	ND	ND	ND
Dibromochloromethane	5	ND	ND	ND	ND	ND	ND	ND
2-Chloroethylvinyl ether	5	ND	ND	ND	ND	ND	ND	ND
Bromoform	5	ND	ND	ND	ND	ND	ND	ND
Isopropylbenzene	5	ND	ND	ND	ND	ND	ND	ND
Bromobenzene	5	ND	ND	ND	ND	ND	ND	ND
Toluene	1	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene	2.5	ND	ND	ND	ND	ND	ND	ND
1,2-Dibromoethane(EDB)	5	ND	ND	ND	ND	ND	ND	ND



Southland Technical Services, Inc.

Environmental Laboratories

Client: URS Corporation
Project: 29863493/Sears Oakland 1039

Lab Job No.: UR306026
Matrix: Water

Date Reported: 06-19-2003
Date Sampled: 06-04-2003

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

COMPOUND	MDL	MB	MW-6	MW-7	MW-8	DUP-1	EB-1	TRIP
Chlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,1,1,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene	1	ND	ND	444	ND	ND	ND	ND
Total Xylenes	2	ND	ND	683	ND	ND	ND	ND
Styrene	5	ND	ND	ND	ND	ND	ND	ND
1,1,2,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	ND
1,2,3-Trichloropropane	5	ND	ND	ND	ND	ND	ND	ND
n-Propylbenzene	5	ND	ND	ND	ND	ND	ND	ND
2-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	ND
4-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	ND
1,3,5-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	ND
tert-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2,4-Trimethylbenzene	5	ND	ND	223	ND	ND	ND	ND
Sec-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,3-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
p-Isopropyltoluene	5	ND	ND	ND	ND	ND	ND	ND
1,4-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
n-Butylbenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2,4-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
1,2-Dibromo-3-Chloropropane	5	ND	ND	ND	ND	ND	ND	ND
Hexachlorobutadiene	5	ND	ND	ND	ND	ND	ND	ND
Naphthalene	5	ND	ND	ND	ND	ND	ND	ND
1,2,3-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	ND
Acetone	25	ND	ND	ND	ND	ND	ND	ND
2-Butanone (MEK)	25	ND	ND	ND	ND	ND	ND	ND
Carbon disulfide	25	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	25	ND	ND	ND	ND	ND	ND	ND
2-Hexanone	25	ND	ND	ND	ND	ND	ND	ND
Vinyl Acetate	25	ND	ND	ND	ND	ND	ND	ND
MTBE	2	ND	ND	ND	ND	ND	ND	ND
ETBE	2	ND	ND	ND	ND	ND	ND	ND
DIPE	2	ND	ND	ND	ND	ND	ND	ND
TAME	2	ND	ND	ND	ND	ND	ND	ND
t-Butyl Alcohol	10	ND	ND	ND	ND	ND	ND	ND
SURROGATE	SPK Conc.	%RC	%RC	%RC	%RC	%RC	%RC	%RC
Dibromofluoro-methane	25	81	97	97	100	97	94	84
Toluene-d4	25	93	93	93	92	94	94	91
Bromofluoro-benzene	25	100	103	102	102	100	98	96

MB=Method Blank; MDL=Method Detection Limit; ND=Not Detected (below DF × MDL).



Southland Technical Services, Inc.
Environmental Laboratories

06-19-2003

**EPA 8015M (TPH)
Batch QA/QC Report**

Client: URS Corporation
Project: 29863493/Sears Oakland 1039
Matrix: Water
Batch No.: EF05-DW1

Lab Job No.: UR306026
Lab Sample ID: UR306026-1
Date Analyzed: 06-05-2003

**I. MS/MSD Report
Unit: ppm**

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-d	ND	20	22.3	22.4	111.5	112.0	0.4	30	70-130

**II. LCS Result
Unit: ppm**

Analyte	LCS Report Value	True Value	Rec.%	%Rec Accept. Limit
TPH-d	21.1	20	112.5	80-120

ND: Not Detected (at the specified limit).



Southland Technical Services, Inc.
Environmental Laboratories

06-19-2003

**EPA 8015M (TPH)
Batch QA/QC Report**

Client: URS Corporation
Project: 29863493/Sears Oakland 1039
Matrix: Water
Batch No.: AF07-GW1

Lab Job No.: UR306026
Lab Sample ID: UR306026-8
Date Analyzed: 06-07-2003

**I. MS/MSD Report
Unit: ppb**

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-G	ND	1000	907	1,060	90.7	106.0	15.6	30	70-130

**II. LCS Result
Unit: ppb**

Analyte	LCS Report Value	True Value	Rec.%	%Rec Accept. Limit
TPH-G	1,110	1000	111.0	80-120

ND: Not Detected (at the specified limit).



Southland Technical Services, Inc.
Environmental Laboratories

06-19-2003

**EPA 8260B
Batch QA/QC Report**

Client: URS Corporation
Project: 29863493/Sears Oakland 1039
Matrix: Water
Batch No: 0609-VOAW

Lab Job No.: UR306026
Sample ID: UR306026-6
Date Analyzed: 06-09-0903

**I. MS/MSD Report
Unit: ppb**

Compound	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
1,1-Dichloroethene	ND	20	19.3	23.2	96.5	116.0	18.4	30	70-130
Benzene	ND	20	18.9	22.8	94.5	114.0	18.7	30	70-130
Trichloro-ethene	ND	20	20.0	23.9	100.0	119.5	17.8	30	70-130
Toluene	ND	20	18.1	20.5	90.5	102.5	12.4	30	70-130
Chlorobenzene	ND	20	19.3	22.2	96.5	111.0	14.0	30	70-130

**II. LCS Result
Unit: ppb**

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
1,1-Dichloroethene	22.0	20.0	110.0	80-120
Benzene	22.8	20.0	114.0	80-120
Trichloro-ethene	23.9	20.0	119.5	80-120
Toluene	20.8	20.0	104.0	80-120
Chlorobenzene	22.7	20.0	113.5	80-120

ND: Not Detected.

CHAIN OF CUSTODY RECORD

Lab Job Number UR306026

Client: <u>URS Corporation</u>							Analyses Requested							T.A.T. Requested <input type="checkbox"/> Rush 8 12 24 hours <input type="checkbox"/> 2-3 days <input checked="" type="checkbox"/> Normal							
Address: <u>2020 E. 1st St. SANTA ANA CA.</u>							602/8021 (BTEX.MTBE) 8015M (Gasoline) 8015M (Diesel) 8260B (VOCs) 8260B (Oxygenates. BTEX) 8260B (MTBE Confirm.) TPH-d TPHg 8015M							Sample Condition <input checked="" type="checkbox"/> Chilled <input checked="" type="checkbox"/> Intact <input type="checkbox"/> Sample seals							
Report Attention <u>Scott Rowlands</u>		Phone <u>7148376886</u>		Fax <u>-</u>		Sampled by <u>Ross Lawson</u>								Project Name/No. <u>SEARS</u>		Project Site <u>OAKLAND #1039</u>		Remarks			
Client Sample ID	Lab Sample ID	Sample Collect		Matrix Type	Sample Preserve	No., type* & size of container	602/8021 (BTEX.MTBE)	8015M (Gasoline)	8015M (Diesel)	8260B (VOCs)	8260B (Oxygenates. BTEX)	8260B (MTBE Confirm.)	TPH-d	TPHg 8015M							
		Date	Time																		
MW-3	UR306026-3	6/4/03	0755	L	HCl	3 VOA				X				X							
MW-3			0755	L	-	1L AMBER							X								
MW-6	-6		0845	L	HCl	3 VOA				X				X							
MW-6			0845	L	-	1L Amb							X								
MW-1	-1		0925	L	HCl	3 VOA				X				X							
MW-1			0925	L	-	1L Amb							X								
MW-7	-7		0955	L	HCl	3 VOA				X				X							
MW-7			0955	L	-	1L Amb							X								
MW-8	-8		1025	L	HCl	3 VOA				X				X							
MW-8			1025	L	-	1L Amb							X								
MW-5	-5		1100	L	HCl	3 VOA				X				X							
MW-5			1100	L	-	1L Amb							X								
MW-4	-4		1145	L	HCl	3 VOA				X				X							
MW-4			1145	L	-	1L Amb							X								
MW-2	-2		1235	L	HCl	3 VOA				X				X							
MW-2			1235	L	-	1L Amb							X								
Relinquished by <u>[Signature]</u>		Company <u>URS</u>		Date <u>6/4/03</u>	Time <u>1400</u>	Received by <u>[Signature]</u>		Company <u>STS</u>		Date <u>6/5/03</u>	Time <u>9:30 AM</u>	Container types. M=Metal Tube A=Air Bag P=Plastic bottle G=Glass bottle V=VOA vial									
Relinquished by		Company		Date	Time	Received by		Company													

Southland Tech. Services, Inc.
7801 Telegraph Road, Suite L & K
Montebello, CA 90640

Tel: (323) 888-0728
Fax: (323) 888-1509

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client's expense.
Distribution: WHITE with report, PINK to courier.

CHAIN OF CUSTODY RECORD

Lab Job Number UR 306026

Client: <u>URS Corporation</u>							Analyses Requested							T.A.T. Requested <input type="checkbox"/> Rush 8 12 24 hours <input type="checkbox"/> 2-3 days <input checked="" type="checkbox"/> Normal	
Address: <u>2020 E. 1st St. Santa Ana CA</u>							602/8021 (BTEX, MTBE)	8015M (Gasoline)	8015M (Diesel)	8260B (VOCs)	8260B (Oxygenates, BTEX)	8260B (MTBE Confirm.)	Sample Condition <input checked="" type="checkbox"/> Chilled <input checked="" type="checkbox"/> Intact <input type="checkbox"/> Sample seals		
Report Attention: <u>Scott Rowlands</u>		Phone: <u>714 835 6886</u>		Tax: <u>---</u>		Sampled by: <u>Kess Lawson</u>							Remarks		
Project Name/No.: <u>SEARS</u>		Project Site: <u>OAKLAND #1039</u>													
Client Sample ID	Lab Sample ID	Sample Collect		Matrix Type	Sample Preserve	No., type* & size of container									
		Date	Time												
<u>DUP-1</u>	<u>-9</u>	<u>6/4/03</u>	<u>1240</u>	<u>L</u>	<u>HCl</u>	<u>3 VOA</u>									
<u>EB-1</u>	<u>-10</u>		<u>1245</u>	<u>L</u>	<u>HCl</u>	<u>3 VOA</u>									
<u>TRIP</u>	<u>-11</u>	<u>-</u>	<u>-</u>	<u>L</u>	<u>HCl</u>	<u>3 VOA</u>									
Relinquished by: <u>[Signature]</u>		Company: <u>URS</u>		Date: <u>6/4/03</u>	Time: <u>1400</u>	Received by: <u>[Signature]</u>		Company: <u>STS</u>		Date/Time: <u>6/8/03 9:30 AM</u>		Container types: M=Metal Tube A=Air Bag P=Plastic bottle G=Glass bottle V=VOA vial			
Relinquished by:		Company:		Date:	Time:	Received by:		Company:							

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Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client's expense.
Distribution: WHITE with report, PINK to courier.

APPENDIX D
URS DATA VALIDATION REPORTS

Level III Data Validation Summary

PROJECT: Sears Oakland 1039
LABORATORY: Southland Technical Services, Inc. (STS)
MATRIX: Water
LAB PROJECT #: UR306026
SAMPLES: See table below

Field ID	QC Designations	Lab ID	TPH-Gasoline	TPH-Diesel, TPH-Oil	VOCs (including Fuel Oxygenates)
MW-3		UR306026-3	X	X	X
MW-6		UR306026-6	X	X	X
MW-1		UR306026-1	X	X	X
MW-7		UR306026-7	X	X	X
MW-8		UR306026-8	X	X	X
MW-5		UR306026-5	X	X	X
MW-4		UR306026-4	X	X	X
MW-2		UR306026-2	X	X	X
Dup-1	Field duplicate of MW-2	UR306026-9	X	X	X
EB-1	Equipment blank	UR306026-10	X		X
TRIP	Trip Blank	UR306026-11	X		X

Date Sampled: 6/4/03

TPH-Gasoline= Total petroleum hydrocarbons – gasoline range (C4-C12), TPH-Diesel= Total petroleum hydrocarbons – diesel range (C13-C23)

TPH-Oil= Total petroleum hydrocarbons – oil range (C24-C40) VOCs = Volatile organic compounds

Fuel Oxygenates = t-butyl alcohol (TBA), t-amyl methyl ether (TAME), di - isopropyl ether (DIPE), ethyl-t-butyl ether (ETBE), methyl t-butyl ether (MTBE).

STS is certified by California Department of Health Services (Certificate Number 1986).

DATA REVIEW MATRIX

QC Parameter	TPH-Gasoline EPA5030/8015M	TPH-Diesel, TPH-Oil EPA3510C/8015M	VOCs EPA5030/8260B
Chain-of-custody (COC)	✓	✓	✓
Sample Receipt	✓	✓	✓
Holding Times	✓	✓	✓
Method Blank	✓	✓	✓
Surrogate Recovery	✓	✓	✓
Laboratory Control Sample	✓	✓	✓
Matrix Spike	✓(1)	(2)	✓(3)
Duplicate or Spike Duplicate	✓(1)	(2)	✓(3)
Field Duplicate	✓	✓	✓
Equipment Blank	✓	NA	✓
Trip Blank	✓	NA	✓

✓ = Quality control evaluation criteria met.

NA = Not Applicable or Not Analyzed

Notes:

- MS/MSD was conducted on sample MW-8. The results were within acceptance criterion.
- MS/MSD was conducted on sample MW-1. The results were within acceptance criterion.
- MS/MSD was conducted on sample MW-6. The results were within acceptance criterion.

Summary: Based on this Level III validation covering the QC parameters listed in the table above, these data are considered to be useable for meeting project objectives. However, the data user must evaluate the ultimate usability of the data based on the reporting limits obtained. The table below lists the detection limits obtained for undiluted samples.

Analyte	Detection Limits Obtained
TPH-Diesel	500
TPH-Oil	2000
TPH-Gasoline	50
VOCs	1 to 25
MTBE	2
TBA	10
Other Oxygenates	2

Aqueous units are microgram per Liter ($\mu\text{g/L}$)

Three samples (MW-2, MW-7, Dup-1) required dilution for the 8260B analysis due to the high concentration of non-target and target analytes (Gasoline, and Benzene). For these samples, there are also non-detect VOCs and fuel oxygenates results with elevated reporting limits. The data user must evaluate the utility of non-detect VOCs, and fuel oxygenates results with elevated reporting limits.