

April 28, 2003

Alameda County

APR 2 9 2003

Environmental Health

Mr. Don Hwang Hazardous Materials Specialist Alameda County Environmental Health Services 1131 Harbor Bay Parkway, Number 250 Alameda, California 94502

RE: 2002 Fourth Quarter Groundwater Monitoring

Former Sears Retail Center #1039 1901- 1911 Telegraph Avenue Oakland, California Case I.D. #STID 1630 For Sears, Roebuck & Co.

Dear Mr. Hwang;

Submitted with this letter is a URS report prepared on behalf of Sears, Roebuck & Co. Presented in the report are results of groundwater monitoring conducted at the above-referenced Site during the Fourth Quarter 2002. Quarterly groundwater monitoring will continue within the current scope of work during the second quarter of 2003. Please feel free to contact Taras Kruk or me at 714.835.6886 if you have questions or comments.

Respectfully Submitted,

URS CORPORATION

J.S. Rowlands, R.G., C.HG.

Project Manager

cc: Mr. Scott DeMuth, Sears Roebuck and Co.

Mr. Ryan Hartley, URS Corporation

Alamedo County

APR 2 & 2003

Environmental Health

URS

2002 FOURTH QUARTER
GROUNDWATER MONITORING REPORT
FORMER SEARS RETAIL CENTER #1039
1901-1911 TELEGRAPH AVENUE
OAKLAND, CALIFORNIA
CASE I.D. # STID 1630
FOR SEARS, ROEBUCK & CO.

URS Job No. 29863493 April 28, 2003

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2002 FOURTH QUARTER
GROUNDWATER MONITORING REPORT
SEARS AUTO CENTER #1039
1901-1911 TELEGRAPH AVENUE
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FOR SEARS, ROEBUCK & CO.

1.0 INTRODUCTION

This report has been prepared by URS Corporation on behalf of Sears, Roebuck & Co. (Sears). It presents results of the 2002 Fourth Quarter Groundwater Monitoring conducted at the above-referenced Site (Figure 1). The Sears Auto Center (Site) is located at 1901-1911 Telegraph Avenue in Oakland, California. The groundwater monitoring event consisted of "post purge" groundwater sample collection from eight of nine monitoring wells (MW-1, MW-2, MW-3, MW-4, MW-5, MW-7, MW-8, and MW-9).

The purpose of the groundwater monitoring was to assess current groundwater conditions in the vicinity of a former gasoline concession area (Figure 2). The work is being performed under regulatory oversight of the Alameda County Environmental Health Services (ACEHS) pursuant to quarterly monitoring and reporting requirements under Title 23, Division 3, Chapter 16 of the California Code of Regulations.

2.0 SITE DESCRIPTION

The Site is located at 1901-1911 Telegraph Avenue, Oakland California (Figure 1). The Site is bordered on the north by Williams Street, Telegraph Avenue to the east, 19th Street to the south, and San Pablo Avenue to the west (Figure 2). The property is occupied by a Sears Auto Center, a former Chevron Service Station, and a three-story above-grade parking garage, and a paved parking lot.

3.0 REGIONAL GEOLOGY AND HYDROGEOLOGY

The Site is approximately 1.5 miles east of the San Francisco Bay and three miles west of the Diablo Range in Oakland, California. The area is located on the eastern flank of The San Francisco Basin, a broad Franciscan depression. Basement rock of the basin is respectively overlain by the Santa Clara Formation, the Alameda Formation, and the Temescal Formation. These formations consist

of unconsolidated sediments varying in total thickness from approximately 300 to 1,000 feet. The Pleistocene Santa Clara Formation consists primarily of alluvial fan deposits that are interspersed with lake, swamp, river channel, and flood plain deposits. The overlying Alameda Formation was deposited in an estuary environment and consists of organic clays and alluvial fan deposits of sands, gravels and silts. The uppermost Holocene Temescal Formation is an alluvial deposit ranging in thickness from 1 to 50 feet, which primarily consists of silts and clays overlying a basal gravel unit. (California Regional Water Quality Control Board [RWQCB], San Francisco Bay Region, June 1999).

The Site is located within the Oakland sub-area of the East Bay Plain groundwater basin. The East Bay Plain groundwater basin encompasses approximately 115 square miles and is bounded by San Pablo Bay to the north, Alameda County to the south, the Hayward Fault to the east, and San Francisco Bay to the west. Groundwater flow direction in the basin typically follows surface topography. Historical high production wells in the Oakland sub-area were screened at depths greater than 200 feet below ground surface (bgs) beneath the Yerba Buena Mud Member of the Alameda Formation. The Yerba Buena Mud is a black organic clay with an average thickness of 25 to 50 feet that forms an aquitard between upper and lower groundwater bearing units. From the 1860's until water importation programs were initiated in the 1930's, groundwater in the East Bay Plain was utilized as the primary municipal water source. Current beneficial uses of groundwater in the basin are minimal (RWQCB, San Francisco Bay Region, June 1999).

4.0 BACKGROUND

The Site consists of a Sears Auto Center, a multiple level parking structure, a paved parking lot, and a former Chevron Service Station. The Sears Auto Center is currently in operation; it is a converted former Goodyear Tire Center. Three gasoline USTs and a used oil UST were installed at former Chevron Service Station. One 3,000 gallon gasoline UST, one 5,000 gallon gasoline UST, one 7,000 gallon gasoline UST, and one 500 gallon used oil UST were removed under the oversight of the Oakland Fire Department and the ACEHS on January 29, 1988, prior to Sears' ownership of the Site. Approximately 20 to 30 cubic yards of gasoline impacted soil was removed from the "south area" of the gasoline USTs excavation and subsequently disposed at a Class I landfill in Buttonwillow, California. Following excavation, residual concentrations of total petroleum hydrocarbons as gasoline-range organics (TPHg) and benzene in soil were below 100 mg/kg and 0.7 mg/kg, respectively. The UST excavations were subsequently backfilled with imported crushed rock and "clean excavated material" (Dames & Moore, 1988).

A total of 9 groundwater monitoring wells (MW-1 to MW-9) have been installed, before and after the property's purchase by Sears, to evaluate the extent of gasoline impacted groundwater emanating 2002-4thOtrGWFINALdoc -2-

from the former Chevron Station's UST area. The prior owners, Broadway/Federated Department Stores, began initial investigation work and groundwater monitoring. Subsequent to the property's purchase by Sears during a bankruptcy proceeding, Sears has continued quarterly groundwater monitoring (since June 1996), and has installed additional wells to define the down-gradient extent of the gasoline groundwater plume (The IT Group, February 2000).

Groundwater has been monitored since January 1988. Well MW-1 has been monitored on a periodic basis since January 1988 while wells MW-2, MW-3 and MW-4 have been monitored on a periodic bases since June 1993. Wells MW-5, MW-6 and MW-7 have been monitored on a periodic basis since June 1994. Historical monitoring data shows that dissolved phase TPHg and dissolved phase benzene have been detected in 5 of 9 wells. Available historical groundwater data (since October 1995); including depth to water, groundwater elevation, and hydrocarbon and Volatile Organic Compounds (VOC's) concentrations; are summarized in Appendix A.

5.0 HEALTH AND SAFETY PLAN

Prior to initiating the field activities, URS prepared a site-specific Health & Safety plan to:

- Identify and describe potentially hazardous substances which may be encountered during field operations;
- Specify protective equipment and clothing for on-site activities;
- Outline measures to be implemented in the event of an emergency.

URS field personnel reviewed the Health & Safety plan prior to commencing the field procedures. Field monitoring activities were recorded in the Health and Safety Plan and were maintained in the project files at URS's Santa Ana office. A copy of the Health and Safety Plan remained onsite during field operations.

6.0 QUARTERLY GROUNDWATER MONITORING

The 2002 Fourth Quarter Groundwater Monitoring was performed on December 12, 2002. The monitoring consisted of groundwater gauging of all nine wells, and purging and sampling the following eight wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-7, MW-8, and MW-9. A description of the monitoring procedures is presented in the following section.

6.1 GROUNDWATER GAUGING

Prior to gauging, the groundwater monitoring wells were checked for the presence of separate phase product using a product interface probe. Separate phase product was not observed in any of the wells. Water levels in each well were measured using a Solinst™ water level indicator relative to a defined measuring point on the surveyed top of casing. Water level data was recorded to the nearest 0.01 foot. Groundwater depths and elevations for the 2002 fourth quarter are listed in Table 1 and Appendix A.

6.2 PURGING AND SAMPLING METHODS

Prior to sample collection, wells were purged of approximately three well casing volumes using a Grundfos[™] RediFlo 2 submersible well pump. Water purged from each well was monitored for various field parameters including temperature, pH, turbidity, electrical conductivity, dissolved oxygen (DO), and oxygen reduction potential (ORP) using a YSI[™] multi-parameter meter equipped with a flow through cell. Purging continued until temperature, pH and conductivity had stabilized. The measured field parameters are listed in Table 1.

Groundwater samples were collected from eight selected monitoring wells for laboratory analysis during the 2002 Fourth Quarter Groundwater Monitoring event. Groundwater samples were collected from the discharge tubing of the well pump following well purging. The Grundfos RediFlo 2TM submersible well pump was cleaned prior to use (and between wells) by washing in a solution of Alconox, rinsing with tap water, final rinsing with deionized water, and air drying. Pre-cleaned, disposable, polyethylene discharge tubing was attached to the pump following each decontamination and was changed between each well purging event. A blind duplicate was collected from well MW-2 and labeled BD-1. One equipment blank sample (EB-1) was collected by pumping deionized water through the pump and pre-cleaned discharge tubing into sample containers following decontamination procedures.

Sample containers and handling procedures for groundwater samples conformed to the established protocols for each specific parameter as described in EPA SW-846. The sample bottles, once filled and preserved as required, were properly labeled and logged on a chain of custody form. The label included well identification number, sample number, date and time sampled, job number, site/client name and location, and sampling personnel's initials. The sealed and labeled samples were placed in an ice chest maintained at a temperature of 4 to 7 degrees centigrade and transported to a Southland Technical Services, Inc., a California Department of Health Services (DHS) accredited laboratory for analysis. Chain-of-custody records were maintained throughout the sampling program.

7.2 LABORATORY ANALYTICAL RESULTS

TPHg was detected in six of the eight groundwater samples (MW-2, MW-3, MW-4, MW-5, MW-7, MW-8, and MW-9). Detected TPHg concentrations ranged from 50 micrograms per liter (μg/L) in the sample collected from well MW-3 to 27,200 μg/L in the sample collected from well MW-7. TPHg has not previously been detected in samples collected from well MW-8. The sample collected from MW-8 contained a TPHg concentration of 69 μg/L, which is slightly above the method detection limit (MDL) of 50 μg/L. This detected concentration may be an anomalous result and the presence or absence of TPHg in well MW-8 should be confirmed during future quarterly sampling events. TPHd and TPHo were not detected (ND) in any of the wells sampled this quarter.

Benzene was detected in three of the eight samples (MW-2, MW-4, and MW-7). Detected benzene concentrations ranged from 4.3 μ g/L in the sample collected from well MW-4 to 15,100 μ g/L in the sample collected from well MW-7. Toluene was detected in the groundwater sample collected from well MW-7 at a concentration of 21.3 μ g/L. Ethylbenzene was detected in groundwater samples collected from wells MW-2 and MW-7 with concentrations of 2.9 μ g/L and 248 μ g/L, respectively. Xylenes were detected in groundwater samples collected from wells MW-2 and MW-7 with concentrations of 8.6 μ g/L and 640 μ g/L, respectively.

Various chlorinated VOCs including tetrachloroethene (PCE), trichloroethene (TCE), and 1,2-dichloroethane (1,2-DCA) were detected in the groundwater samples collected from wells MW-1, MW-2, MW-3, MW-7, and MW-9. Detected concentrations of chlorinated VOCs ranged from 2.7 μ g/L to 35.1 μ g/L.

Other VOCs including n-propylbenzene, 1,3,5-trimethylbenzene, 1,2,4-trimethylbenzene, n-butylbenzene, and naphthalene were detected in samples collected from wells MW-7 and/or MW-9 at concentrations ranging from $6.5 \,\mu g/L$ to $158 \,\mu g/L$. These compounds are typically components of gasoline.

Chemical analysis results of the 2002 Fourth Quarter Groundwater Monitoring are presented in Table 2. A copy of the laboratory reports and chain-of-custody records are included in Appendix B. Groundwater isoconcentration maps for TPHg and Benzene for the 2002 fourth quarter are shown on Figures 4 and 5, respectively. URS conducted a check of data completeness for the analytical laboratory reports. Results indicate that "these data are considered to be useable for meeting project objectives." A copy of URS's Data Validation Memos are included in Appendix C.

8.0 DISCUSSION

The 2002 fourth quarter groundwater monitoring event represents the 29th groundwater sampling event conducted at the Site. Groundwater elevations have decreased approximately 0.45 feet since the last sampling event conducted in September 2002. Groundwater flow direction is towards the east with a gradient of 0.010, which is consistent with previous monitoring events. TPHg and benzene were detected in seven of the eight wells sampled with concentrations up to 27,200 μ g/L and 15,100 μ g/L, respectively. The suspected source is the former gasoline USTs and fuel dispensing area of the former Chevron station on the Site.

Chlorinated VOCs have been detected in both the upgradient well MW-1 and the downgradient well MW-9 during this, and previous, groundwater sampling events. Potential onsite sources of the chlorinated compounds have not been identified; however, a widespread dissolved plume containing chlorinated compounds has been identified in the Site vicinity by Harding ESE and is referenced in the Fourth Quarter 2001 Groundwater Monitoring Report for the Site (IT Corp., May 2002).

Based on the data collected during this and previous monitoring events, the lateral limits of TPHg and BTEX affected groundwater can be described by an oval shaped plume with a diameter of approximately 250 feet.

9.0 SCHEDULE

The anticipated schedule for work to be conducted during the following quarter is as follows:

- Quarterly groundwater monitoring of wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, MW-7, MW-8, and MW-9: June 2003,
- Submittal of 2003 Second Quarter Groundwater Monitoring Report to ACEHS: July 2003.

ACEHS will be notified of upcoming field activities.

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Should you have any questions or comments, please do not hesitate to contact us. Respectfully Submitted,

URS CORPORATION

Joseph Liles

Senior Staff Geologist

J.S. Rowlands, R.G., C.HG.

Senior Project Geologist

10.0 REFERENCES

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- The IT Group, 2000. Soil and Groundwater Assessment Report, Sears Auto Center #1039, 1901-1911 Telegraph Avenue, Oakland, California, February 9.
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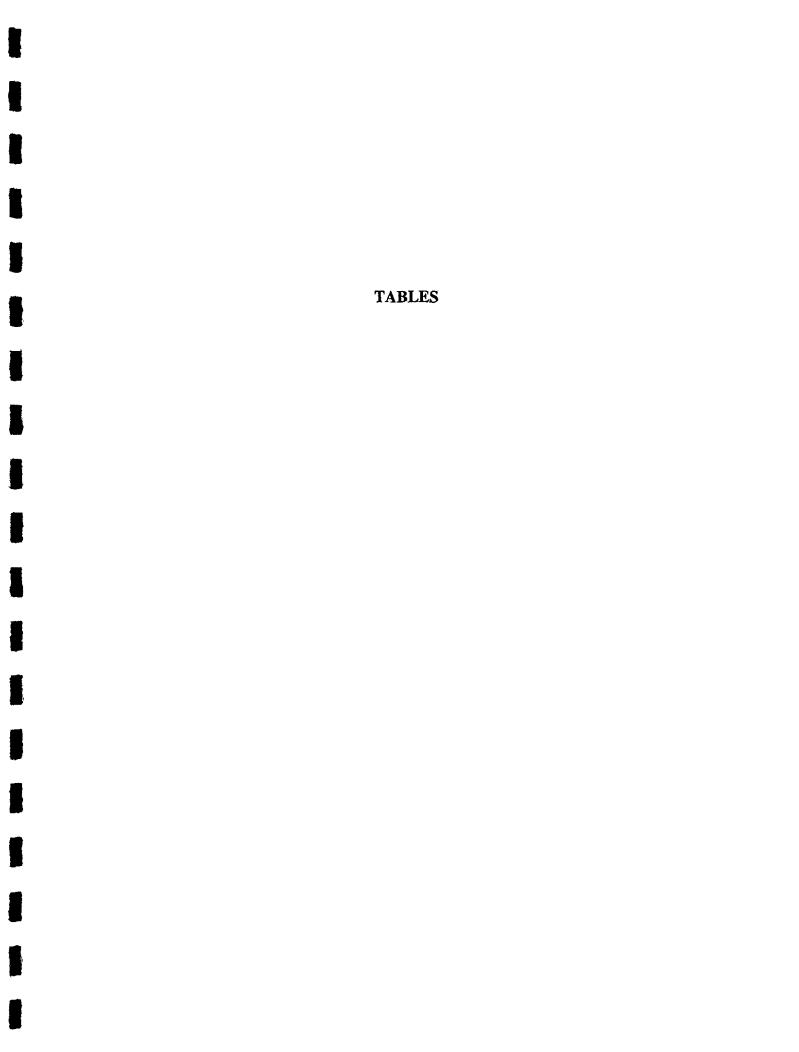


Table 1 2002 4th Quarter Groundwater Levels and Parameters Sears Retail Center Store No. 1039 Oakland, California

				GROUNDY	ATER LE	VELS	GROUNDWA'	TER SAM	IPLING FIELD	PARAM	ETERS	
Monitoring		'	Product	Depth to	Casing	Groundwater						Dissolved
Well	Date	!	Thickness	Groundwater	Elevation	Elevation	Temp.	pН	Cond	O.R.P.	Turbidity	Oxygen
No.	Collected	Notes	(ft)	(feet bgs)	(MSL)	(MSL)	(Celsius)	-	(µS/cm)	(mV)	(NTU)	(mg/L)
MW-1	12/12/2002	S. Mil	NA	15.67	20.99	5.32	20.54	6.26	569	171.5	15.3	1.02
MW-2	12/12/2002		NA	15.41	20.50	5.09	21.93	6.22	1353	-59.2	4.1	0.27
MW-3	12/12/2002		NA.	17.36	22,29	4.93	22.52	6,12	580	153.4	S. 5.8 1	0.36
MW-4	12/12/2002		NA	13.98	18.61	4.63	22.44	6.42	1068	-37.1	0.2	0.19
MW-5	12/12/2002	· , &#;	NA.	13.76	18.76	5.00	22.15	6.53	1017	-116.5	229.3	0.39
MW-6	12/12/2002	4	NA	15.13	18.91	3.78	NA	NA	NA	NA	NA	NA
MW-7	12/12/2002	``	NA	16.57	20.39	3.82	22.16	6.28	653	-83.6	72.6	0.46
MW-8	12/12/2002		NA	17.62	21,12	3.50	21.45	6.39	277	40.8	149.2	2.64
MW-9	12/12/2002		NA	16.48	19.20	2.72	22.85	6.39	611	101.1	16.7	0.24

Notes:

MSL - Mean Sea Level

BGS - Below ground surface

Groundwater Elevation reference to MSL

Groundwater Elevation = Top of casing elevation - Depth to Water

- 1 Sheen observed on water surface
- 2 Petroleum odor in groundwater
- 3 Well casing damaged
- 4 Well not sampled
- SP Separate phase product in well NA Not analyzed/Not available

µS/cm - microSiemens per centimeter

mV - millivolt

mg/L - milligrams per liter

NTU - nephelometric turbidity units

Table 2 2002 4th Quarter Groundwater Analytical Results Sears Retail Center Store No. 1039 Oakland, California

	ļ]]										LA	BORATORY	ANALYTICA	L RESULTS	·						
Monitoring				8015M									Vo	latile Organic	s by GC/MS 8260	B						
Well	Sample		ТРНg	ТРНа	ТРНо	В	T	E	X	MTBE	ETBE	DIPE	TAME	ТВА	PCE	TCE	1,2-DCA	1,2,4-TMB	1,3,5-TMB	n-Propylbenzene	n-Butylbenzene	Napthalene
No.	Date	Notes	(μ g/L)	(μg/L)	(µg/L)	(μ g/L)	(µg/L)	(μ g/L)	(μg/L)	(μg/L)	(μ g/L)	(μg/L)	(μg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(μg/L)	(µg/L)	(µg/L)	(μg/L)
MW-1	12/12/2002	*; *;	< ≃ 50	< .500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	35.1	2.7	< 5	< 5	< 5	< 5	≥	< 5.5
MW-2	12/12/2002		461	< 500	< 2000	86.5	< 1	2.9	8.6	< 2	< 2	< 2	< 2	< 10	< 2.5	6.5	8.4	< 5	< 5	< 5	< 5	< 5
	12/12/2002	1	493	< 500	< 2000	87.2	< 1	3.7	9.5	< 2	< 2	< 2	< 2	< 10	< 2.5	7.3	9.3	< 5	< 5	< 5	< 5	< 5
3 MW-3 →	12/12/2002	\$ 5.55 G	50	< 500	< 2000	< 1	< ' 11 '	< 1	< 2	₹\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	₹** \2 [*] **	₹ ₩22	< ************************************	< 10	28.7	12.7	< 5.0	< \$5	<3005 ° 1	< 55 S	₹%: \$ 5 .75	< 5
MW-4	12/12/2002		115	< 500	< 2000	4.3	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	< 2.5	< 5	< 5	< 5	< 5	< 5	< 5
MW-5	12/12/2002		91	< 500	< 2000	<.i*:5*1.7*	KATANITAN	< 1. 1 · .	< 2 - 2	多清	< 2	<. 2 - 6.	₹ 2	< 10	2.5	2.5	< 5	< 5	* 5	< 5	5.	< 5
MW-6	12/12/2002	4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-7	12/12/2002		27,200	< 500	< 2000	15,100	21.3	248	640	之美全2°5。	之 》。2 编	《 第726章	< 2°	₹ 10°	2.5	< 2.5	18.3	158	46.0	13.2	313	56.2
MW-8	12/12/2002		69	< 500	< 2000	< 1	< 1	< 1	< 2	< 2	< 2	< 2	< 2	< 10	< 2.5	< 2.5	< 5	< 5	< 5	< 5	< 5	< 5
MW-9	12/12/2002		68	< 500	< 2000	< 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	k \$412	Z. Fig.	< 2	₹ 262 €	< 2	< 2 2	Z 2 2	2 多余10。	26.3	10.3	12.0	< 3	< 5 €	< 5.2	33	< 5 = 5

- 1: Duplicate sample
- 2: Petroleum odor in groundwater
- 3: Well casing is damaged
- 4: Well not Sampled
- J Bunker-C detections were quatitated against the diesel standard and flagged as estimated concentrations
- < Analyte not detected above indicated method detection limit
- NA: Not analyzed/Not available.

BTEX = Volatile aromatic constituents Benzene, Toluene, Ethylbenzene, and Xylenes by EPA Method 8020/8021B or 8260B

TPHg = Total Petroleum Hydrocarbons as gasoline range hydrocarbons by EPA Method 8015 (modified)

TPHd = Total Petroleum Hydrocarbons as diesel range hydrocarbons by EPA Method 8015 (modified)
TRPo = Total Petroleum Hydrocarbons as oil range hydrocarbons by EPA Method 8015 (modified)

MTBE - Methyl tertiary-butyl ether DIPE - Di-isopropyl Ether

TAME - Tertiary Amyl Methyl Ether

TBA - Tertiary Butyl Alcohol

ETBE - Ethyl Tertiary Butyl Ether

PCE - Tetrachloroethane

TCE - Trichloroethene

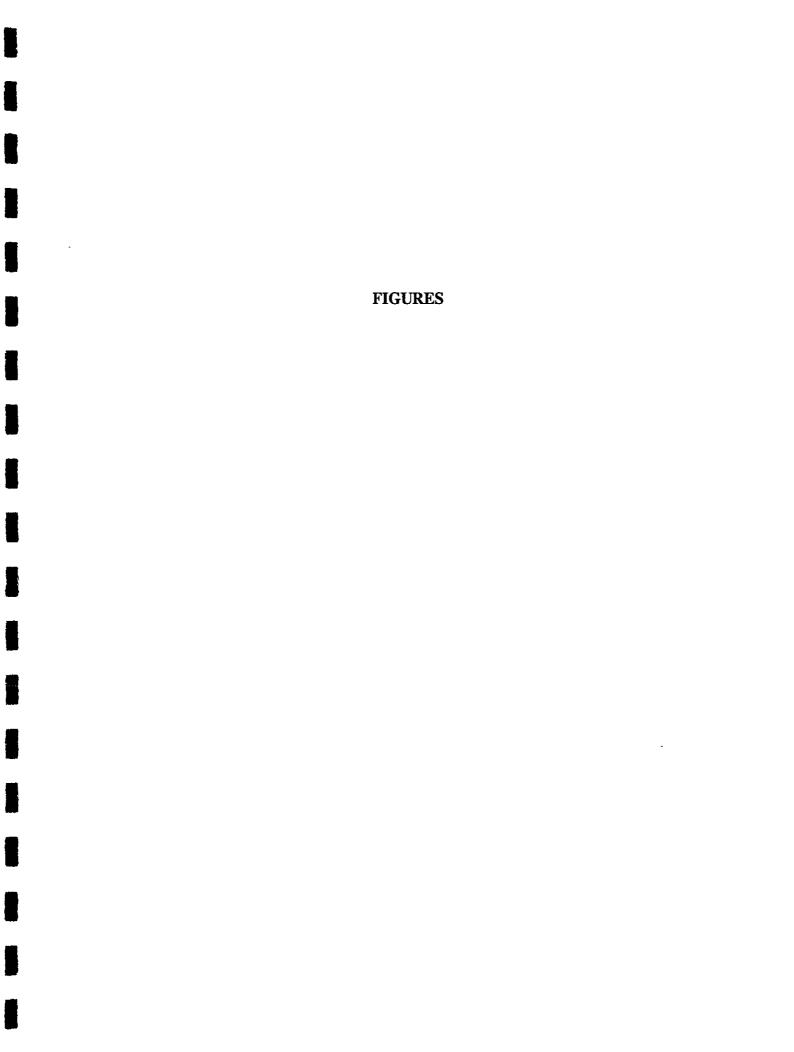
1,2-DCA - 1,2-Dichloroethane

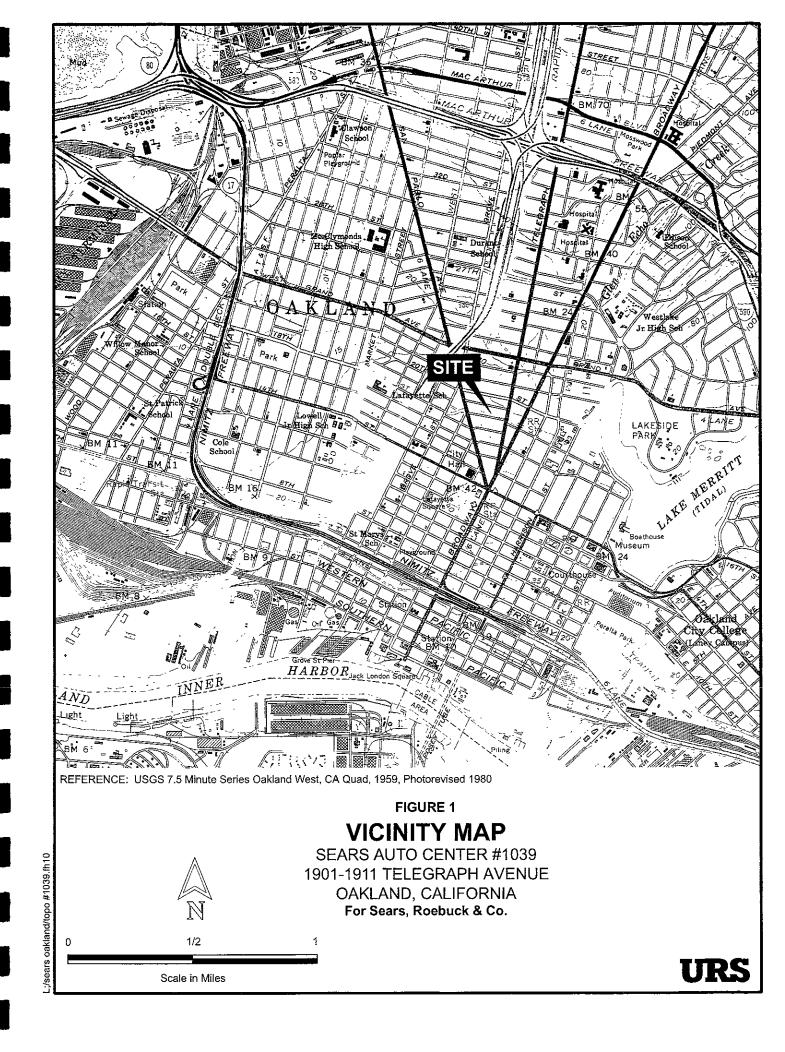
cis-1,2-DCE - CIS-1,2-Dichloroethene

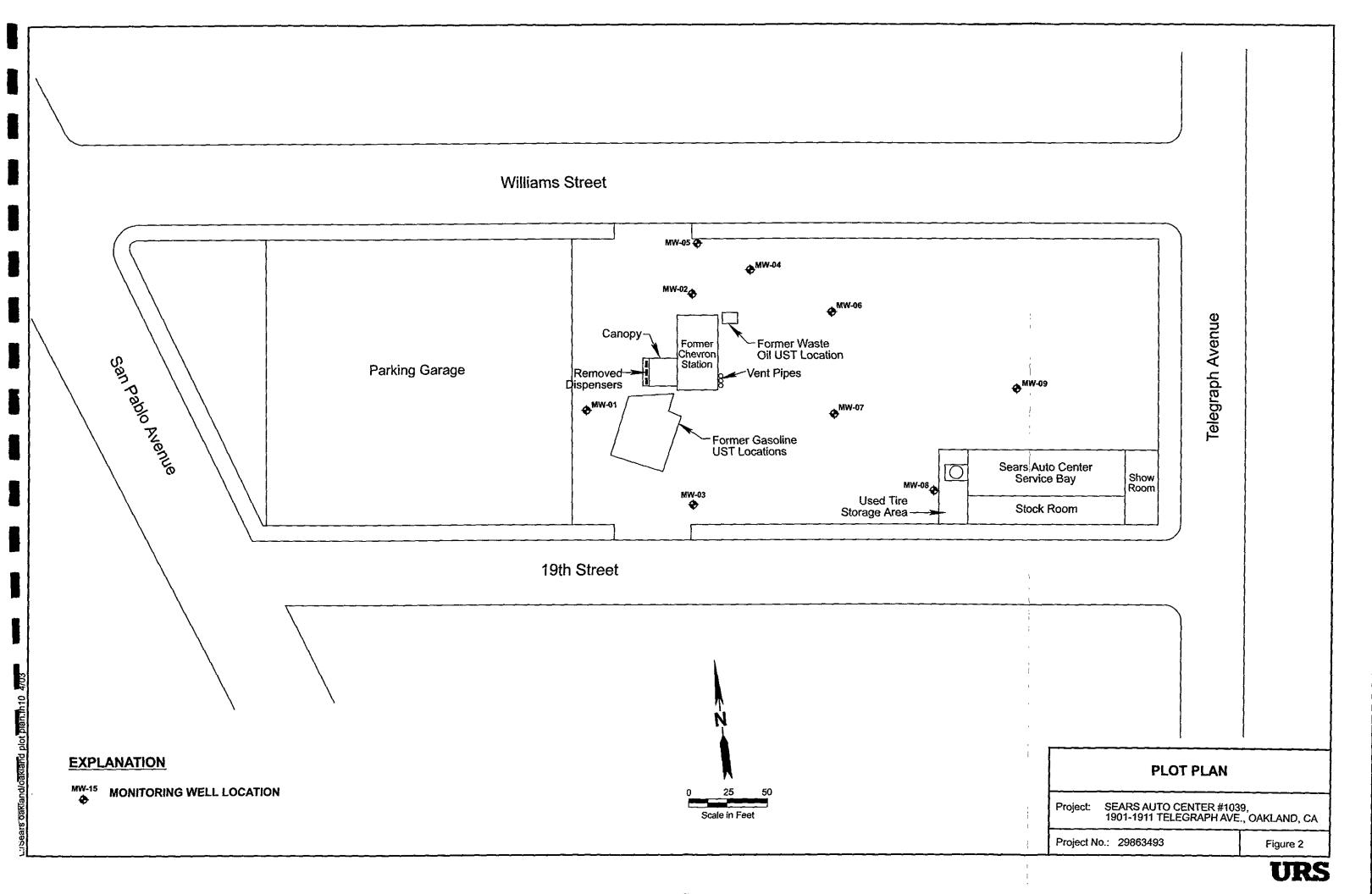
I,1-DCE - 1,1 Dichloroethene

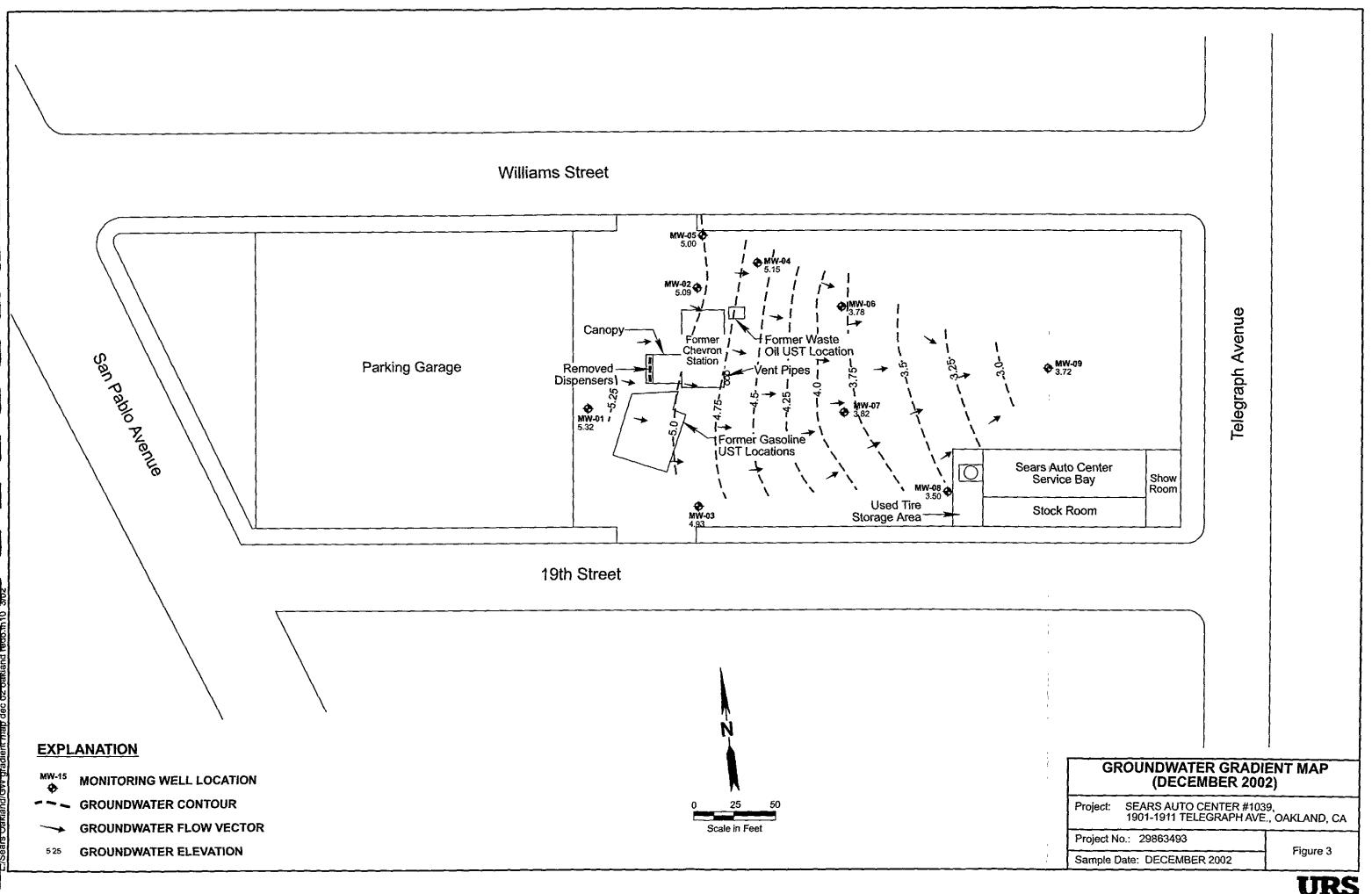
1,2,4-TBM - 1,2,4-Trimethylbenzene

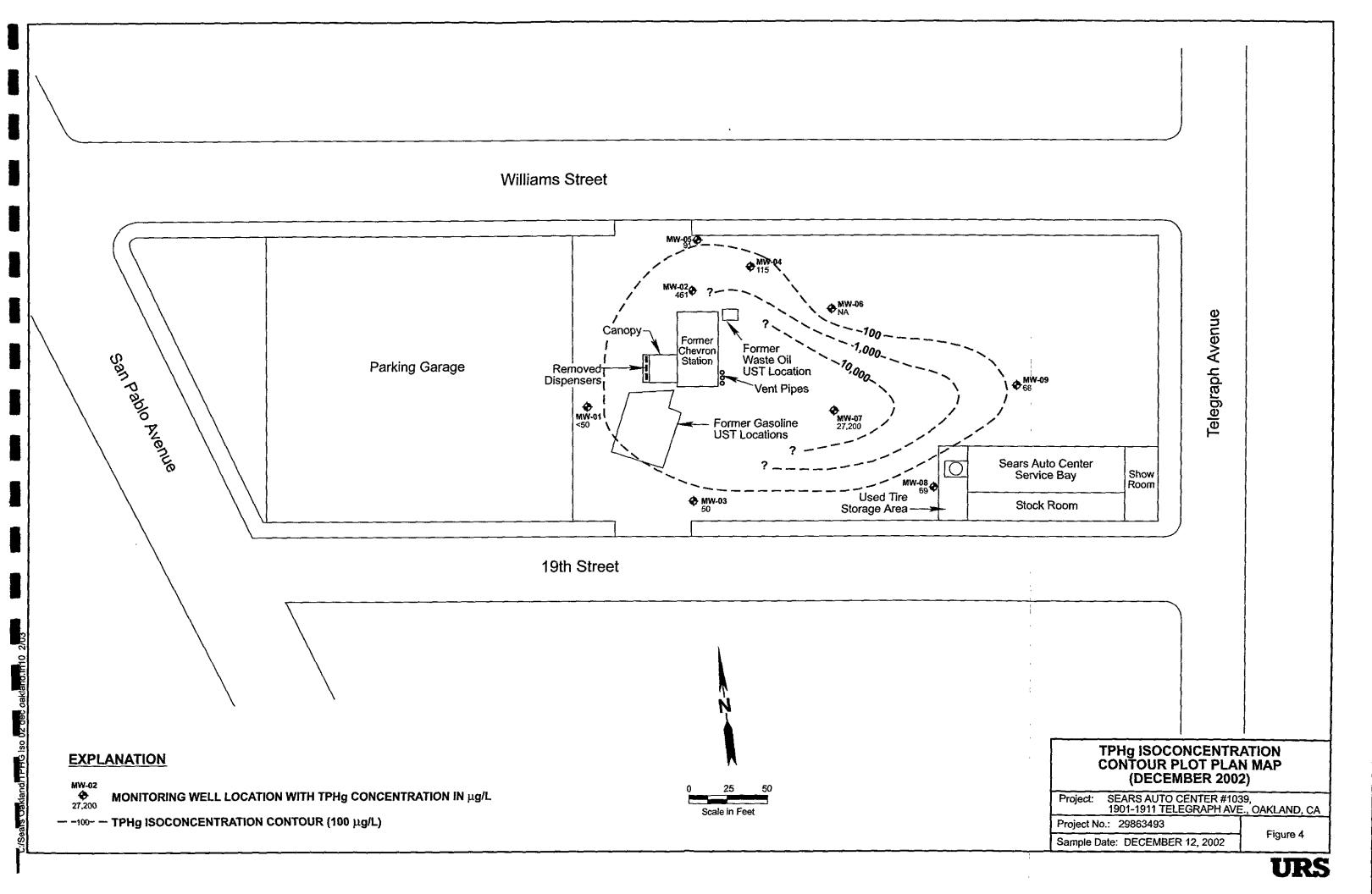
1,3,5-TBM - 1,3,5-Trimethylbenzene

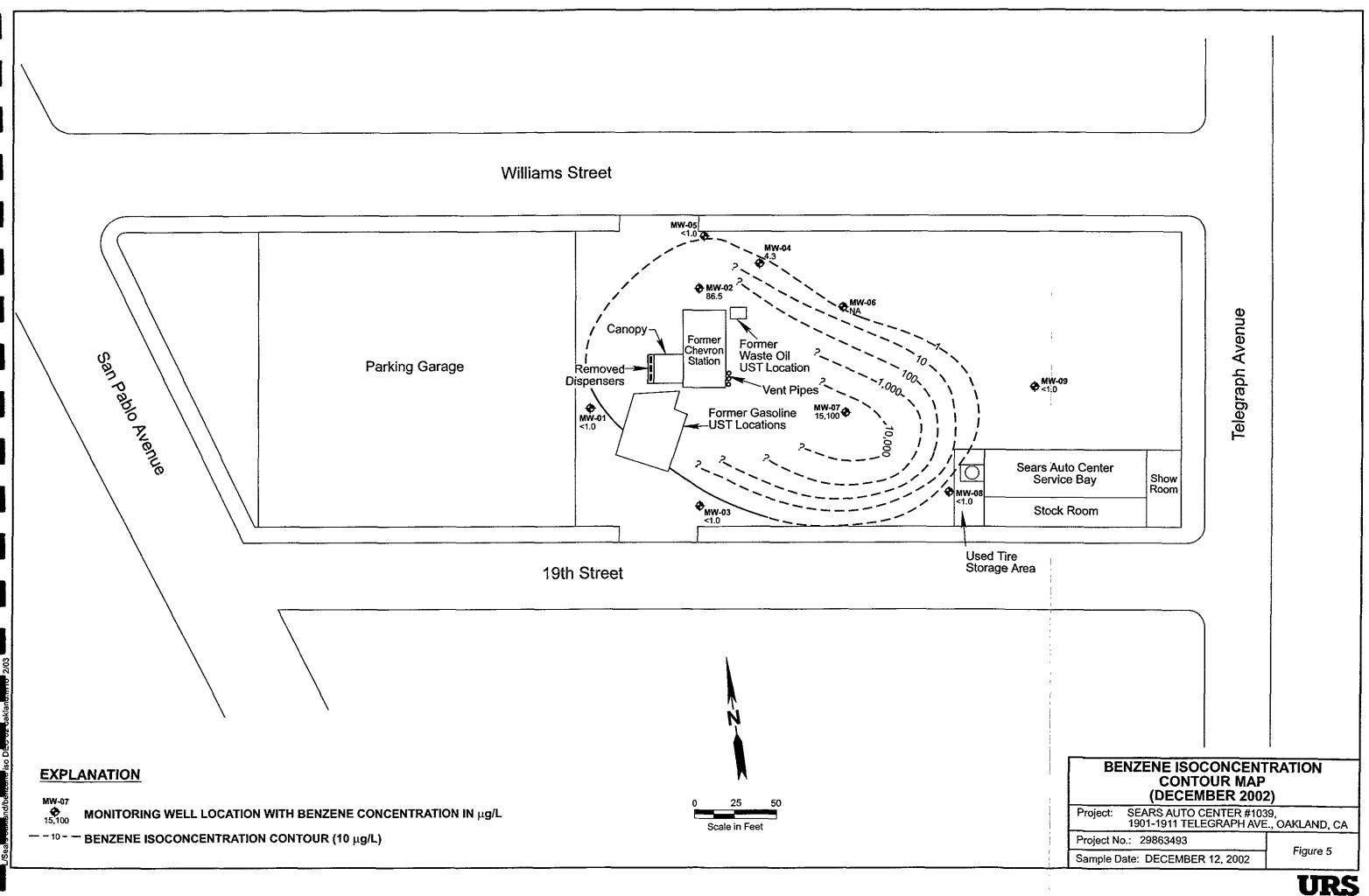












APPENDIX A

HISTORICAL GROUNDWATER MONITORING RESULTS

Appendix A Historical Groundwater Monitoring Results Sears Auto Center # 1039 Oakland California (Page 1 of 4)

										_				1014)											
						GROUNDWA	ATER LEVELS	s			7	LABOR/	ATORY ANALYTI	CAL RESULTS					·					T	
Į	l	1			Depth to	Stand Prod		Groundwater			l		t _	 .				ł			<u> </u>				
Well	Sample	I .	Sample	Sample	Groundwater	1	Elevation	Elevation	Anai.	Triig	TPIId	TPflo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	ТВА	PCE T	CE 1,2-DCA	cis-1,2 DCE	1,1-DCE
No.	No.	Notes	Date	Period	(ft b(5)	(ft)	(R MSL)	(R MSL)	Units		 		ND	ND	ND.	ND ND	 -	 	 -		 	9.9	ND ND	 	╅╼┈┈┈┪
MW-I	MW-1		10/1/1995	Oct-95 Jan-96	 	 	94.34	 	HE/L	× 50			ND ND	ND ND	ND ND	ND ND	 	 	 			9,9	14 ND	 	
MW-1	MW-I		6/12/1996	Jun-96	16,21	0,00	94.34	78.13	ue/L	50			< 0.5	1.4	< 0.5	< 1						12 <	0.5 < 0.5		1 1
MW-I	MW-I	,	9/5/1996	Sep-96	16.89	0,00	94,34	77.45	με/τ.	4 50			< 0.5	<0_5	< 0.5	< 2	< 5.0					_12 _<	0.5 < 0.5	1 -	
MW-1	MW-I	5	12/3/1996	Dec-96	17.07	0.00	94.34	77,27	μ ε/ L	< 50			< 0.5	< 0.5	< 0,5	< 2	< 5.0					< 0.5 <	0.5 < 0.5	< 0.5	< 9.5
MW-1	MW-I	5	2/27/1997	Feb-97	15.55	9,00	94,34	78,79	µg∕L	< 50	-		< 0.5	< 0.5	< 0.5	< 2	< 50		<u> </u>			31	1.3 < 0.5	< 0.5	< 0.5
MW-1	MW-1	5	6/10/1997	Jun-97	16.46	0.00	94.34	77,88	12e/L	< 50	<u> </u>		< 0.5	< 0.5	< 0.5	< 2	< 50					19 <	0.5 < 0.5	< 0.5	< 0.5
MW-I	MW-I	5	8/27/1997	Aug-97	16.97	0,00	94,34	77,37	μg/L	<50	4		< 0.5	< 0.5	< 0.5	< 2	< 5.0	 	 -		ļ <u>-</u> _	16 <	0.5 < 0.5	<u> </u>	< 0.5
MW-1	MW-1	5	11/26/1997	Nov-97	17 24	0.00	94.34	77 10	µу/1.	< 50	 -		< 0.5	< 0.5	< 0_5	< 2	< 5.0	 	 		<u> </u>		0.5 < 0.5	< 8.5	< 0.5
MW-1	MW-1		2/11/1998	Feb-98	16.07	0.00	94.14	78.27	<u>μη/ί.</u>	< 50	 		< 0.5	< 0.5	< 0.5 < 0.5	< 3	< 5.0	 				20 <	0.5 < 0.5	< 0.5	< 0.5
MW-1	MW-I	 - -	5/19/1998 8/19/1998	May-98 Aug-98	15.43	0.00	94.34	78.91	μ <u>σ/1,</u>	< 50	 		< 0.5	< 0.5	< 0.5		< 25	 				14 <	0.5 < 0.5	< 0.5	2 95
MW-1	MW-I	5	11/9/1998	Nov-98	16.63	0.00	94,34	77.71	neg.	< 50	 		< 0.5	< 0.5	< 0.5	< 0.5	31					16 <	0.5 < 0.5	< 0.5	< 0.5
MW-1	MW-1	5	2/8/1999	Feb-99			94.34		μg/L	< 50			< 0.5	< 0.5	< 0.5	< 5	4 15					< 0.5	20 < 9.5	< 0.5	< 0.5
MW-I	MW-I	5	2/11/1999	Feb-99	16.55	0,00	94.34	77.79	pp/L																_
MW-I	MW-t	5	5/10/1999	May-99	15.50	0.00	94.34	78.54	µg∕L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	<u> </u>				14 <	0.5 < 0.5	< 0.3	< 0.5
MW-1	MW-1	5	8/9/1999	A mg-99	15.82	0 00	94.34	78.52	με/τ	< 50	 		< 0.5	< 0.5	< 0.5	< 0.5	< 25		- -		-	16 _ <	0.5 < 0.5	< 0.5	<u> </u>
MW-1	MW-I	5	11/5/1999	Nov-99	16.29	0.00	94.34	78.05	pg/L	<50	 -		< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	-				20 <	0.5 < 0.5	< 0.5	< 0.5
MW-I	MW-I	5	2/1/2000	Feb-00	16.02	0.00	94.34	78.32	μ _e /L	< 50	 		< 0.5	< 0.5	< 0.5	< 05	< <u>0.5</u>		-			24 <	0.5 < 0.5	< 0.5	× 0.5
MW-1	MW-I	-5	5/2/2000 8/1/2000	May-00 Aug-00	14.48 15.20	0.00	94.34 94.34	79.86 79.14	με/Ι.	< 50	 		< 0.5	< 0.5	< 0.5 < 0.5	< 0.5	< 0.5		-			23 <	0.5 < 0.5	< 0.5 < 0.5	< 0.5 < 0.5
MW-1	MW-1	5	11/6/2000	Nov-00	15 63	9.00	94.34	78.71	μ <u>ρ/ι.</u> μ <u>ρ</u> /ι.	< 50	<u> </u>		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	-	-		-	31 <	0.5 < 0.5	< 0.5	4 05
MW-1	MW-I	5	2/16/2001	Feb-01	15.45	0.00	94.34	78.89	μg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5					32	0.7 < 0.5	< 0.5	< 0.5
MW-t	MW-1	5	4/27/2001	Apr-01	14.86	0.00	94.34	79.48	με/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<u> </u>				33 <	0.5 < 0.5	< 0.5	< 0.5
MW-1	MW-1	5	7/24/2001	Jul-01		0.00	94.34		μ ε/1 .		 		ļ			<u> </u>	<u> </u>					 		 	
MW-1	MW-1	2	3/28/2002	Mar-02	14.52	0.00	94.34	79.82	μg/L	< _50	77	< 500	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0	<u> </u>				33 <	0.5 < 0.5	< 0.5	< 0.5
MW-I	MW-1	2	6/5/2002	Jun-02	14.72	0.00	20.99	6.27	μg/L	< 50	< 500	< 2000	< 1.0	< 10	< 1.0	< 2.0	< 20	< 20	< 2.0	< 2.0	< 10.0	27.1 <	2.5 < 5.0	< 5.0	
MW-I	MW-t	1 2	9/6/2002	Sep-02	15.15	0.00	20.99	5.84	µg/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0 < 2.0	< 2.0	< 10.0 < 10.0	32.3 < 35.1	2.5 < 50	< 5.0	< 5.0
MW-1	MW-2	-	12/12/2002	Dec-03	15 67	0.00	20.99	5.32	160ff	2.900	4 / N T T T T T	× 200	1.00	KARLAT	1.0 A1	3 50			· 信養公司	, A 32 E 37		ND	20 200		
MW-2	MW-2	3.5	177/1996	Jan-96			93.95	HARLEY'S	µe/L	780	7.445.75	MI ALLA	1,106	11.0	100	6.9		27 Lag	是以基	The Fil	*, *1	ND (38 270		
	MW-1	20 5 E	6/12/1996	Jun-96 💸	16.51	0.00	93.95	77.94	· Tie/L:	æ <u>∹ ∕ 3,68</u> 0 ×	###-	為宋/ 上 表	896	7.0	56	Z = 10 ±	764 - A	were _				3 × 3 × 3 × 3 × 3 × 3 × 3 × 3 × 3 × 3 ×	40 160	7.0	
MW-2	MW-2	## 5 %%	9/5/1996	Sep-96	16.66	6.00	93.95	به خورات الأسان المان الم	CLIMPT.		27.54	d in the	350	3.6	-S-4	10	S. 5.0	198	, 6.4 <u>-</u> 3.	2/100by - 76°	(100 mm)	. کو ک	29 55	1.9	\$5
MW4	MW-2	35.5	12/3/1996	Dec-96	16,20	6.00	93.95	77.75	µe/L	1,100	美華語	Tar. 1. (1) (1) (1) (1)	230	## ## #	7.8	7	46	**************************************	23-23-5			c 9.5	20 86	7	c 0.5
MWJ	MW-2	5	יויפאורנע	Feb-97	14.46	8.00	93.95	79.49	tipe L.	1,000		And Annie Committee	210 510	12.2	10 B 2 C 25	65 (94 5 3 4)	12						25 43	4. 65	c 85
MW-2	MW-1	399 MA	6/10/1997 8/27/1997]==-97 - Δ==-97	14.90	9.00	93.95 93.95	79.95 77.40	Pe/L	1.5			510	2 65			10				-			100000000000000000000000000000000000000	4 85 24
MW4	MW.2	*.	11/26/1997	Nov-97	1636	0.00	\$3.95	77.09	ile C	1.200		14 5 7 9	360	5.0	W 2000	12	€ 30	272	100		45.2		В 2		2 - 6
MW.Z	MW-2		2/11/1996	Feb98	15.85	6.00	93.95	78.16	pe/L	1,100			316	4.0	98	9	7					43	16 - 45	26	0.6
LWM	MW-2	2.5	5/19/1996	May-98	15.32	0.00	93.95	78.63	pe/L	1,200	**************************************		320	21	. 99	800	20		2	2000年			14 47	16.00	0.5
MW.1	'MW-2	5	8/16/1992	A=-98	15.62	6.00	93.95	78.13	ilg/L	300		· ·	, y	1.0	L2	0.9			===		-	< 0.5	11 36	24	4. 65
					1633				- per	440				2 83		5							11 28 36 36 36 36 36 36 36 36 36 36 36 36 36		
			2/8/1999 2/11/2982			0.80			pays.	480			240	23	8.9								11 36		
MW-3	MW-2	****	2/11/2982	100-59	15.19			77.57 78.76	pa/L 5-pa/L	260			260				20<2.6						7 24		
3 MW-2	MW-2	16.5	\$79/1999	Au94	16.09			78.76	pp/L	240			43.78	6.79	0.54	₹# 0.5 #	× 5 14/28	- A. 36. 160	an Spice W				n u	24	2.5
MW.2	. HW-2	16.57	11/5/1999	Nov-99	是 各1620 等於	9.00	93.95	71.75	ine/L	320	- SEE S.	美国公司	Line Age	9.68	9.65	W. Police.	11/<2.0		の声を表		3.9.4	2 95	13 41	1 3 432	es
MW-2	MW-2	7.5	21/2008	Feb-00	16.00	8.90	93.95	77.95	pg/L	1200	35.20 (2.24)	美術 歌音	610/590°	44634	cy es	59/7.1*	c 95 7	7. A		200		2 65	15 73	140 Feb. 2	0.5
			5/2/2000						pg/L	930	持續是非常		549/690*			1411*	c 9.5	THE PARTY OF				e3 e3	84 32	4.5	c -0.5
			8/I/2000					78.76	ile/L	1.70 2 Television				NUMBER 12	100	3500	200			A CONTRACTOR		200	94 13	2.9	20745
					15.45				He/L	1.20 2.30 B			159/130*	.09/.09*	LIATE	1.1/1.0	20 M		47448664486		2 (2 Care MA	25 25 F	10 2 10 10 10 10 10 10 10 10 10 10 10 10 10	147	C 205
MW-2	MW-2	285 27 T	2/16/2001	140 C	148	0.00	93.95		pg/L pg/L							7/20/9/20/20/20/20	At a Market Market	- 19 - Help (1980)		1 B 4 3 4			44 - 10 - 10 - 10 - 11 - 11 - 11 - 11 -	7.5	45
MWa	MW.1		2/14/2001	A-44/	2021318	9.00				27.11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			136136	1.70.6									71 718		
MW2	MW-2	25,3	3/27/2002	Mer 61	il XILI			79.54	Lin/L	480	25.5-30	506	610	2	Z 19	14	3.50					0.50	5.1	0.50	
MW2	MW-2		6/5/2002	3m-92	and the same	2 0.00 a 3	20.50		i parti.	406	€ 500° S	2000	(10)	- a -	18	e 2 20	20 20	25 25	20	20	16.77	44723	4 3 3 45	4 3 6 3 5 W	3.0
MW-2	MW-2	2.2	9/6/2002	Sep-82	1491	2.00 E	35.20.50	5.59	× ug/L.	2 71 16	<	2906	-2=== 10%F	- A. M. 1044	-C# 100	<×20 €	2.0	20	200	- 20 □	-5-3157	253 74	27 - 25295	LEEN, EN	Later Section
MW-2	MW-2	100 S	12/12/2002	Des es æ	TE ISA	0.00	20.50	5.00	* pape C	/- 461 	2 500 %	2090	86.5	**************************************	1000000	. Prairie La Barrier	2000	2.0	20 .	200	e 1/2 (2014)	X25 25 25 25 25 25 25 25 25 25 25 25 25 2	1.0 TO 10 TO		2 30256
			12/12/3002	1	1	9.00	I — — I				-E			*2.******1.0 %C			2.0	2.0	× 100 (2.01)	(2000 23	< FF 1976		7.3		10 C TO 10 S O TO 10
	MW-3		10/1/1995	Oct-95			96.15		µg/L	< <u>50</u>	 		ND ND		ND ND	ND ND		 				ND ND	ND ND	 	
	MW-3		1/1/1996 6/12/1996	Jan-96 Jan-96	17.56	0.00	96.15 96.15	78.59	μ <u>ε/L</u> μ <u>ε</u> /L	ND _< 50 _		< 0.5	ND < 0.5	ND < 0.5	ND < 0.5	<u>ND</u>		<u>-</u> -					ND ND 0.5 < 0.5	 	
	MW-3		9/5/1996	Sep-%	18.32	0.00	96.15 96.15	77.83	pg/L pg/L	< <u>50</u>	 	< 0.5		< 8.5	< 0.5	< 2							0.5 < 0.5		
	MW-3	5	12/3/1996	Dec-96	18.57	6.00	96.15	77.58	μ g/ Ł				< 0.5	< 0.5	< 0.5	< 2		-					0.5 < 0.5		< 0.5
	MW-3	5	2/21/1991	Feb-97	17,43	9,00	96,15	78.72	μg/ ī .	< 50			< 0.5	< 0.5	< 0.5	<2	< 5.0						0.5 < 0.5		< 0.5
MW-3	MW-3	5	6/10/1997	J=-97	28.12	0.00	96.15	78.03	μ ε/ Γ.	< _50			< 0.5	< 05				<u> </u>					0.5 < 0.5		< 0.5
MW-3	MW3	5	8/27/1997	Aug-97	18.47	0.00	96.15	77.68	րդ/Լ	< 50	<u> </u>		< 0.5	< 0.5	< 0.5	< 2	< 5.0		<u>-</u> l			5.8 <	0.5 < 0.5	< 0.5	< 0.5

Appendix A Historical Groundwater Monitoring Results Sears Auto Center # 1039 Oakland California (Page 4 of 4)

							GROUNDWAT	ED I EVEL C					TAROPA	TORY ANALYTI	CAL DESILITS		_										
		-	Î		ŀ	Depth to	Stand Prod	Casing	Groundwater	 			1211/01/			I			T	T		7	Τ	<u> </u>	T		1
Well	Sampi	,_	6	mole S	Sample	Groundwater	Thickness	Elevation	Elevation	Anat.	TPHg	TPHO	TPHo	Benzene	Toluene	Ethylbenzene	Xvlenes	мтве	ЕТВЕ	DIPE	TAME	TBA	PCE	TCE	1.2-DCA	cis-1,2 DCE	1,1-DCE
l .	l	1		•	Period	(ति ठेड्ड)	(ft)	(R MSL)	(ft MSL)	Units		11.1.5	ļ,,	D. ILLER	Torbette	Langibrization	A)A.M.S	, miles	1 2.00.		174.5	l .pv	100		1,2-000	G I I I	1,1-000
No.	No.		1				***	93.80	(IL MSL) 78.06	 	34,800	570	< 500	6,400	< 50	230	370	< 500	 	<u> </u>	 	 	< 50.0	< 50	< 50	< 50.0	< 50.0
V/W-7	1	`			Mar-02	15.74	0.00			µg/L	27,000	740	< 500	6,500	< 50	280	500	< 500		 	 	 	c 50.0	< 50	< 50 < 50	< 50.0	< 50.0
MW-7	MW-7	 			Mar-02		9.00	93.80	78.06	μ ε/ L		< 500	< 2000	8,700	25	173	510	200	< 20	< 2.0	< 20	< 10.0	< 2.0	< 25	< 5.0	< 5.0	< 5.0
NW-7	MW-1				Jun-02	15.71	0.00	20,39	4.68	μg/L	12,100	< 500	< 2000	11,500	< 1.5	< 1.0	515	< 78	< 20	< 2.0	< 28	< 10.5	4 25		< 5.0		< 5.0
MW-7	MW-7			$\overline{}$	Sep-02	16.16	0.00	20.39	4.23	pg/L								< 20	< 20		< 28	< 10.5	1	2.5		< 5.6	
MW-7	MW-7		1		Sep-02	16.16	0.00	20.39	4.23	μg/L	17,400	< 500	< 2000	11,300	< 1.0	< 1.0	510	< 20		< 2.6			23	< 2.5	< 5.0	< 5.0	< 5.0
MW-7	MW-7				Dec-03	16.57	0.00	20.39	3.82	μg/L.	27,200	< 500	< 2000	15,100	21.3	248.0	640	c 25	< 2.0	< 2.0	< 20	< 10.0	< 2.5	< 2.5	18.3	< 59	< 5.0
MW-s	MW-4				Nov-99	18.15	9.00	94.49	76.34	ug/L	< 50			< 0.5		< 0.5	< 0.5	 		 			6.2	< 85	< 4.5	- 	< 0.5
MW4	MW4				Feb-60	18.10	0.00	94.49	76.39	tig/L,	< 50			0.6	< 0.5	< 6.5	< 0.5	< 0.5*	 -	 			7.8	< 0.5	< 0.5	< 3 45	< 0.5
MW-8	MW-4				May-00	17.26	- 0.00	94.49	77.23	µg/L	< 50			1.1	< 0.5	< 0.5	< 85_	< 0.5*	 -	 -		17	5.9	< 9.5	< 0.5	< 0.5	< 0.5
MW-8	MW	' . '			Ame-00	17.52	- 0.00	94.49	76.97	μg/L	< 50			< 0.5	< 0.5	< 6.5	< 0.5	< 0.5	 	 -	-			< 8.5	< 0.5	< 30 0.5	< 0.5
· MW-8	MW-	- 			Nov-90	17.83	6.00	94.49	76.66)1 e/ L	< 50		 	- 1.3	< 0.5	< <u>-</u> •5	< 0.5	< 9.5	 	 -			5.5	< 4.5 '	< 6.5		< 0.5
MW-8	MW-8	5 1 2 5	2/16		Feb-01	17.74	0.00	94.49	76.75	με/L	< 50	-		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5			 	 	6.0	< 0.5	< 0.5	< 38 € 15 ± ±	< 6.5
MW-8	MW-t	-			Apr-01	17.10	0.00	94.49	77.39	j±g/L	< 50		-	c 0.5	< 65.	<u> </u>	< 0.5	< 0.5	- -	╁╌╾	ļ. <u> </u>		4.2	< 0.5	< 0.5	< 5000 € 5 ° ° °	<u> </u>
MW-8	MW-	§ 12.7 € 34	, , ,	/ X	Jul-01	17.33	0.00	94.49	77.16	µg/L	< 50	· · -	4 20 4	< 0.5	< 0.5 ``	2 . 0.5	< "- 0.5 '	< 0.5	 	-	<u> </u>	2 5	49	< 0.5	< 05	e 32 0.5	<u> </u>
MW-8	MW-		3/27/	7/2002 🐣 📶	Mar 62	16.87	8.00	94.69	77.62	Jug/L	· · · · · · · · · · · · · · · · · · ·	- * * * * * * * * * * * * * * * * * * *	2 2 2 2		1 % 1 <u>24</u> 3 f	1.45 Ed. 2014	700 80 C	20 <u>20 4</u> 0 5			٥ ێڗؙؿ <mark>ڝ؞ڔ؞</mark> ڎڎٛٷ		2000	31230	7 1 7 7 7 7 1 3 3 4 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5		(a) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
MW-8	MW 4	1. 15.7	6/5/	/2002	Jun-02	16.81	6.00	21.12	<u>``}. 431 }} .</u>	14g/L ···		. <u>20.</u> 28 5 € • ° 24			25 € V***	22 Viv. 22	7/8 may 1 - 2	1 v v v v · • v//	 	~ 5	*	7	4 33 4 4	20 September 1	(T. 1) - (47.5%)	324	
MW-s	MW I	3 3 3	9/6/	"	Sep-02	17.26	0.00 %	21.12	3.86 .2.	. pg/Lo	< 50	/ <	2980	C - (* 10 & 1.0 + 2.)		**************************************	2.0	** ** ** 2.0 **	< 20	2.6	1 C	10.0	45	2 32 30 by	. «Nondeyn», Jan v. store "	< 5.0	< 5.5
MW-8	MW4	3 2	12/12	2/2002	Dec-03	17.62	0.00	21.12	3.58	`µg/L	· · · · · · · · · · · · · · · · · · ·	500	< 2000	< 1.0	<u>~ 1,0</u>	1.0	₹ 2.0	2.0	20	20	< · 20	< 10.0	25	*e/* 2.5	5.8	2000	< 5.0
MW-9	MW-9	5	11/5/	5/1999	Nov-99	16.86	6.00	92.54	75.68	μg/L	< _50			< 0.5	< 0.5	< 0.5	< 0,5	3/2.4*	 	-	 -		65	29	32	<0.5	< 0.5
MW-9	MW-9	5	2/1/	/2000	Feb-00	16.70	0.00	92.54	75.84	Pe/L	< 50			2.6	< 0.5	< 0.5	< 0.5	3.0*	 -	 -	 	 	60	22	_36	0.7	< 0.5
MW-9	MW-9	5 5	5/2/	/2000 1	May-00	16.02	0.00	92.54	76.52	μg/L			<u> </u>	0.6	< 85	< 9.5	< 0.5	2.04	 - -			-	39	19	30	0.5	< 0.5
MW-9	MW-9	5	8/1/	/2000	Ang-00	16.34	0.00	92.54	76 20	μ ε/L	70	-		< 0.5	< 0.5	< 0.5	< 0.5	2.7	 -		-		41	19	37	0.7	< 0.5
MW-9	MW-9	5	11/6	5/2000	Nov-00	16.55	0.00	92.54	75.99	µg/L	74			0.6	< 0.5	< 0.5	< 0.5	3.2	- -	- -			31	15	34	0.5	< 0.5
MW-9	MW-9	3	2/16/	5/2001	Feb-01	16.31	0.00	92.54	76.23	µg/L	52		<u> </u>	< 0.5	< 0.5	< 0.5	< 0.5	3.4	 - -	-	-	 -	26	14	33	0.9	< 0.5
MW-9	MW-9	5 5	4/27/	7/2001	Apr-01	Z5 90	0.00	92.54	76 64	µug/L.	64		<u> </u>	< 0.5	< 0.5	< 0.5	< 9.5	1.9		 		-	42	16	38	0,6	< 0.5
MW-9	MW-9	5	7/24	1/2001	Jul-01	16.19	0.00	92.54	76.35	μ g/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	1.7		-			31	12	34	0.7	< 0.5
MW-9	MW-9	2_	3/27/	7/2002	Mar-02	15.61	0.00	92.54	76.93	μg/L	< 50	< 50	< 500	< 0.50	< 0.50	< 0.50	< 1.0	< 5.0		 -		-	32	01	17	0.73	< 0.50
MW-9	MW-9	2	6/5/	/2002	Jun-02	15.71	0,00	19.20	3.49	jug/L	33,2	< 500	< 2000	< 10	< 1.0	< 1.0	< 2.0	2.3	< 2.0	< 2.0	< 2.0	< 100	33.2	12	< 50	< 5.0	< 5.0
MW-9	MW-9	2_	9/6/	/2002	Sep-02	16.13	0.00	19.20	3.49	μ g/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 20	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	28.1	10.6	24.2	< 5.0	< 5.0
MW-9	MW-9	2	12/12	2/2002	Dec-03	16.48	0.00	19 20	2.72	μ g/L	68	< 500	< 2000	<1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	26.3	10.3	12.0	< 5.0	< 5.0

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Notes

- = Not applicable and/or no measurements taken/provided
- 1: "Pre-purge" sample
- 2: "Post-purge" sample
- 3: Duplicate sample
 4. Well not sampled
- 5. Data obtained from Previous Consultant
- 6. Well was not accessible during gauging/sampling event
- MSL = Mean Sea Level
- Groundwater Elevation =
- Top of easing elevation -(Depth to Water (0.8 * Standing Product thickness).
- I = Sample analyzed beyond holding time. The analyte was positively identified;
- the associated numerical value is the approximate concentration of the analyte
- in the sample.
- * = Duplicate Sample

- < = Analyte not detected above indicated method detection limit
- TPHg = Total Petroleum Hydrocarbons as gasoline range hydrocarbons by EPA Method 8015 (modified)
- TPHd = Total Petroleum Hydrocarbonsus diesel range hydrocarbons by EPA Method 8015 (modified)
- TRPo = Total Petroleum Hydrocarbons as oil range by EPA Method 8015 (modified)
- ND = Not detected at or above the method detection limit
- SP = Seperate-phase petroleum hydrocarbons present, not sampled
- PCE = Tetrachlorochtene
- 1,2-DCA = 1,2-Dichleroethane
- $TCE \simeq Trichloroehtene$
- cis-1,2-DCE = cis-1,2 Dichlaraethene
- 1,1-DCE = 1,1-Dichloroethene

MTBE = Methyl tert-Butyl ether (Prior to 599 analyzed using EPA Method 8020; 1999 duplicates and all post-1999 samples analyzed using EPA Method 8260

DIPE - Di-isopropyl Ether
TAME - Tertiary Amyl Methyl Ether

TBA - Tertiary Butyl Alcohol

Proper Ed. (T. 4)

ETBE - Ethyl Tertiary Butyl Ether Notes: Historical data before June 1996 as reported by previous consultants

Appendix A Historical Groundwater Monitoring Results Sears Auto Center # 1039 Oakland California (Page 1 of 4)

	T"		_			on or number	Train a states of				·-···	LARONA	TODU ANALUT	ICAL RESULTS			······ <u>·</u>		_							
]				Depth to	GROUNDWA Stand Prod	1	Groundwater			<u> </u>	LABORA	I IOKT ANALTI	LAL RESULTS						F		Γ				
Well	Sampl		Sample	Sample	Groundwater	Thickness	Elevation	Elevation	Anal.	TPHg	TPIId	TPHo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	ТВА	PCE	TCE	1,2-DCA	cis-1,2 DCE	1,1-DCE
No.	No.	Notes	Date	Period	(It bgs)	(n)	(R MSL)	(ft MSL)	Units		·													<u> </u>		
WW-I	MW-I	. 5	10/1/1995	Oct-95			94.34		µg∕ī.	< 50		-	ND	SD	ND	470						9.9	ND	ND	-	
MW-1	MW-1	5	1/1/1996	Jan-96			94,34		μg/L	< 50			ND_	ND ND	ND	ND	ļ <u></u> _		<u></u>			9.9	14	ND ND	- 	<u> </u>
MW-I	MW-1	5	6/12/1996	Juna-96	16.21	6.00	94.34	78.13	Ω ę/1.	< 50	-	<u></u>	< 0.5	1.4	< 0.5	< 2	ļ <u>-</u>			-		12	< 0.5		=	-
MW-1	MW-I		9/5/1996	Sep-96	16.89	8.00	94.34	77.45	με/Ί.	< 50		<u> </u>	< 0.5	< 0.5	< 0.5	< 2	< 5.0	 -				12	< 0.5			
MW-I	MW-I	 	12/3/1996	Dec-96	17.07	0,00	94.34	77.27	με/ι.	< 50			< 0.5	< 0.5	< 0.5	< 2	< 5.0			-		< 0.5	< 0.5		< 0.5	< 0.5
MW-I	MW-1		2/27/1997	Feb-97	15.55	0.00	94,34	78.79	μg/L	< 50 < 50	 -	<u>-</u> -	< 0.5	< 0.5	< 0.5	. ,	< 5.0	-				19	< 0.5	· · · ·	< 0.5 < 0.5	< 0.5 < 0.5
MW-I	MW-1		6/10/1997 8/27/1997	Jun-97 Aug-97	16.46	0.00	94.34	77.37	иду.	c 50			< 0.5	c 0.5	< 0.5	< 2	< 50				_	16	< 0.5		< 0.5	< 0.5
MW-I	MW-I		11/26/1997	Nov-97	17.24	0.00	94.34	77 10	μg/L	< 50	-		< 0.5	< 0.5	< 0.5	< 2	< 5.0					17	< 0.5		< 0.5	< 0.5
MW-1	MW-1	5	2/11/1998	Feb-98	16.07	0.00	94.34	78.27	με/1.	< 50			< 0.5	< 0.5	< 0.5	< 3	< 50					20	< 0.5	< 0.5	< 0.5	< 0.5
MW-1	MW-1	5	5/19/1998	May-98	15.43	0.00	94.34	78.91	μę/L	< 50	_		c 0.5	< 0.5	< 0.5	< 4	< 5.0			<u> </u>	-	14	< 0.5	< 0.5	< 0.5	< 0.5
MW-1	MW-1	5	8/10/1998	Aug-98	15 98	0,00	94.34	78.36	μ g/L	< 50	<u> </u>	<u> </u>	< 0.5	< 0.5	< 0.5	< 5	< 2.5	<u></u>				14	< 0.5	< 0.5	< 0.5	< 0.5
MW-1	MW-1		11/9/1998	Nov-98	16.63	0.00	94.34	77.71	μ ε/L	< 50	 		< 0.5	< 0.5	< 0.5	< 0.5	3.1	 				16	< 0.5	< 0,5	< 0.5	< 0.5
MW-1	MW-1	1	2/8/1999	Feb-99		 	94.34		μg/L	< 50	 		< 0.5	< 0.5	< 0.5	_< 5	< 2.5	-	 -			< 0.5	20	< 0,5	< 0.5	< 0.5
MW-1	MW-1	1	2/11/1999	Feb-99	16.55	0,00	94.34	77.79	jig/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 2.5	 		-		14	< 0.5	< 0.5	< 0.5	< 0.5
MW-I	MW-1		5/10/1999 8/9/1999	May-99 Aug-99	15.50	0.00	94.34	78.84 78.52	με/L με/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 25	-				14	< 0.5		< 0.5	< 0.5
MW-1	MW-1		11/5/1999	Nov-99	16 29	0.00	94.34	78.95	μg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 2.5					20	< 0.5		< 0.5	< 0.5
MW-1	MW-1	1	2/1/2000	Feb-00	16.02	0.00	94.34	78.32	μg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5		-			24	< 0.5	< 0.5	< 0.5	< 0.5
MW-1	MW-1	5	5/2/2000	May-00	14.48	0 00	94.34	79.86	μg/L	< 50			< 0.5	< 0_5	< 0.5	< 0.5	< 0.5					23_	< 0.5	< 0,5	< 9.5	< 0.5
MW-1	MW-1	5	8/1/2000	Ang-00	15.20	0.00	94.34	79.14	pag/TL	< 50			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	 				21	0.5		< 0.5	< 0.5
MW-1	MW-1		11/6/2000	Nov-00	15.63	0.00	94.34	78.71	ug/L	< 50	<u> </u>		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	 	_ -			31	< 0.5		< 0.5	< 0.5
MW-1	MW-1	 	2/16/2001	Feb-01	15.45	0.00	94.34	78 89	µg/L ∪=/I	< 50	 -	<u>-</u>	< 0.5	< 0.5	< 0.5	< 0.5 < 0.5	< 0.5	 				32	< 0.5	 	< 0.5	< 0.5
MW-1 MW-1	MW-1		4/27/2901 7/24/2001	Apr-01 Jul-01	14.86	8.00	94.34	79.48	μę/L ue/I	<u>< 30</u>			< 0.5	. 0.3		- 4.5			 _		Ţ,		- V-3	<u> </u>	< 0.3	- 03
MW-1	MW-1		3/28/2002	Mar-02	14.52	0.00	94.34	79.82	He/L	< 50	77	< 500	< 0.5	< 0.5	< 0.5	< 0.5	< 5.0			-	-	33	< 0.5	< 0.5	< 0.5	< 0.5
MW-1	MW-1		6/5/2002	Jun-02	\$4.72	0.00	20.99	6 27	μ _E /L	< 50	< 500	< 2000	< 10	< 1.0	< 1,0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 10.0	27.1	< 2.5	< 5.0	< 5.0	< 50
MW-1	MW-1	2	9/6/2002	Sep-02	15.15	0.90	20.99	584	µg/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2-0	< 10.0	32.3	< 25	< 5.0	< 5D	< 5.0
MW-1	MW-1	2	12/12/2002	Dec-03	15.67	0.00	20,99	5.32	μ g/L	< 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 2.0	< 2.0	< 100	35.1	2.7	. A merkenne a merkenne en	< 5.0	< 5.0
MW-2	MW-2	M 2995 0773	16/1/1995	Oct-95			93.95	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	μ g/L	2,900		2017-14.	1,20#	4 4 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	100	3.9 € 3.69	30380 494	2. 252 - CE		14A 75 4 35	£ 7 ~ @	ND ND	40	200000000000000000000000000000000000000		
MW-2	MW-2	Sec. 1853 2 15	6/12/1996	Jan-96 Jan-96	300 30 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	0.00	93.95	77.94	με/L.	780	-a	24	1,100	70	100	CONTROL	15570 6 30	Sign State of			- Lagra V. History	*	38.	270	7.72	
MW-2	MW-2	W 25 26 25 Com.	9/5/1996	Sep-96	16.61	8.00	93.95	77.29	μ _E /L μ _E /L	2,100			350	3.03	17	10	< 5.0					c 0.5	29	56		44
MW-2	MW-2	er attack	12/3/1996	Dec-96	16.20	0.00	93.95	77,75	pig/L	1,190	2.70		230	2.4	7.8		40	李玉丝				S 0.5	20	86		6.5
MW3	MW-2	18/5	2/27/1997	Feb-97	20146°	0.00	93.95	79.49	~ μe/L∵	1,800 Å	7.5	್ಕಾಪ್ರಕೃತ್ತಿದ್ದ.	210	2.2	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	44 K. V. W.	12			4.2	₹.S.#	- 4 t	- 25	43	< 0.5	< - 9.5
	MW-2	200	6/10/1997 -	Jan-97	14.00	e.00 C	93.95	79.95	րց/Լ	7.6 1.8		44. T. 48	510	3.0	3506 35 6	-C	≥ 30 €	market and				ı	<u> </u>	47	49	< 0.5
MW-2	MW-2	C. V. Maria Maria	B/27/1997	Aug-97	16.55	6.00	93,95	₹ 77.40 × · · ·	ug/L.	450		66-07 C C 1000	51	< 0.5	1.4	e 2	11		10.2	3 S S S		8.5	16	29	42	< 0.5
MW-2	- MW-2	CA-COMMUNICATION COM-	11/26/1997	Nov-97	16.86	8.00	93.95	77.09	µg/L	1,206		* -	380	50		12	< 30			30.2		100	- 13	- 79 - 685	Na Sa	e es
MW-Z	MW-1	e marker mil	2/11/1996 5/19/1998	Feb-98	15.85 85.32	8.00	93.95	78.10	30.00	7,100			- 32 (4)	42 Ext.	100		20		-5-7-5			4.	10	74.7	1.00	***
MW-d	MW-2	on Martinga as at Res.		A 100 98	1582	0.00	93,95	75.13	45.07°	(*)是一: 300 等。	77.14.14	- F-1-10	37	1000	4,214	63	ág (**	37.14				₹ -63	经济海 。	34	24	
			11/9/1998			The second second second second	93.95	77.42	py/L	7.条签.440章	公子 医神经管		57	75 TO 105	1.7	< - 0.5		Part Car		建复数 全等		< 0.5	12			c 65
			2/3/1999					·模式系数	րջք		Contract to the second			4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							200				14	
			2/11/2062															-	•							
			5/10/1999			0.00	93.95	78.76	υφ/L	260	36 -			200			24<2.9							32	3,4	
			20/1999 11/5/1999		16.09 16.30		93.95	77.75	µg/L ⇒µg/L					6,79 6,68			14<2.6		27-57			< 0.5		41		
			2/1/2000		-16.30			77.15 77.95	yugn. γυγΣ	320 1209				4.444.30			< 65					C	3.6	73		24.0
			5/2/2000					79.05	pg/L	930	**************************************	\$100 E	540/600*	3.7/-5.8*	15/14*	³⁶ 3 14/13• 1	65	29.62 ≤ c		7.00	4.50	·c. 95	8.4	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	13	28.8
			\$/L/2000	Am-00	1125	0.00		78.70 CE	Light Sec.	J-4-2-410 0	444268	対象でもあなべき	71 P. W. 110 P	建设12 元	24	7 × 16 5 %	0.5	388 TA2	1.48 M.	7.6022	海游性		94	23	الله قودا المالية	6 3 ts
MW-2	MW-2	345	11/6/2000	Non-00	15.45	0.00	93.95	78.90	₹2 μg/L ³	**> - *********	全类和	· 传统 · 学文:	2 6150/130*	3 - 100 jogs · · ·	LI/3.7*	1.01.0	70 A	建筑多 山底	7 8 B 1 1 1	**************************************	通過	C 0.5	48.91	20	14	
			2/16/2001		15.90			RAS		640	建築经验		360/390*		19/17*	77 T. 8.68.1°	2 7 705	122.3	/18/24 19W	2576 899	等多位数	0.5	3 811	19 2	25	
MW-2	MW-2	1 2 3 C	A/27/2001	Apr 01	143	0.00	93.95	79,12	pe/L	270		Marie Care	450/518		8.4/10	2 637.2	e505	L29667 20	The state of the s	455543#X	C3-7 AC-4	Z 0.5		a se in a	4.9	
MW-2	NW.	THE STATE STATE	7/24/2001	Je or	13.18	0.00	93.95	78.77	pe/L pe/L																3.0	
			3/27/2002 6/5/2002		141			79.54	part.																< 0.56 < 5.6	
					1491			3.99			Sec															
MOVO	-MW-2		12/12/2002	Dec-03	1541	0.00	20.50	5.00	Sa part	461	500	2006	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	AL SALES	200	WE BEAT	242700	2.0	是 法20岁	Z 7 20	2000	25	网络 尔克			C 23.50
MWJ	-MW-2	23	12/12/2003	Dec-83-7	Sign S	A	₹ 20.50 Z.A.	5.00	pp.L	493	590 E	2000	\$ 87.2 E	受病病	100 mg	23	20 %	22.20	2 20	2.0	7 10 10 to	25	7.3	3 2393	2 2 2 8 8 8 E	- 1 Sec. 2
MW-3	MW-3		10/1/1995	Oct-95			96.15	-	μg/L	< 50		-	ND ND	 _	ND ND	ND		-				ND	ND		-	
MW-3	MW-3		1/1/1996	Jan-96		 	96.15		μ <u>ε</u> /τ.	ND_		_ .	ND ND	NE)	ND ND	ND	-					ND	ND		 -	ļ
MW-3	MW-3	1	6/12/1996	J=n-96	17.56	0.00	96.15	78.59	μg/Ł	< 50	-	< 0.5		< 0.5		< 2		 		-	 	< 0.5				
MW-3	MW-3		9/5/1996	Sep-96	18.32	0.00	96.15	77.83	με/L	< 50		< 6.5	< 0.5	< 6.5		< 2	< 5.0 < 5.0	-		=	-, -	< 8.5				
MW-3	MW-3	1	1.2/3/1996 2/27/1997	Dec-96 Feb-97	18.57 17.43	9.00	96.15 96.15	77,58 78,72	μg/L μg/L	< 50 < 50	<u>-</u> -	_	< 0.5	< 0.5	< 65 < 0.5	< 2 × 2	< 5.0 < 5.0		 <u>-</u> 			23 63				< 0.5
MW-3	MW-3		6/10/1997	Feb-97 Jun-97	18.12	0.80	96.15	78.72	με/L	< 50		-	< 0.5	< 0.5	< 0.5	< 2	< 5.0					_ 59		1		< 0.5
MW-3		1 -	8/27/1997		18.47	0.00	96.15	77.68	μη/L μη/L		_	-											< 0.5			< 0.5

Appendix A Historical Groundwater Monitoring Results Sears Auto Center # 1039 Oakland California (Page 2 of 4)

												(rage	2 of 4)												
	T	-]	_		GROUNDWAT	TER LEVEL	S				LABOR/	ATORY ANALYTI	CAL RESULTS												
				Depth to	Stand Prod	Casing	Groundwater													<u> </u>					
Well Sample		ample	Sample	Groundwater	Thickness	Elevation	1	Anal. Units	TPIL	(स्थात	TPllo	Beuzene	Toluene	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	ТВА	PCE	TCE	1,2-DCA	cis-1,2 DCE	1,1-DCE
No. No. N		Date /26/1997	Period_	(ft bgs) 18.70	(ft) e.oo	(ft MSL) 96,15	(ft MSL) 77.45	pg/L	< 50	_		< 0.5	< 0.5	< 0.5	< 2	< 5.0	_	_	-	_	7.9	< 0.5	< 0.5	< 0.5	< 0.5
WW-3 MW-3		/II/1998	Feb-98	17.76	0.90	96.15	78,39	μ e/L	< 50			< 0.5	< 0.5	< 0.5	< 2	< 5.0					7.9	< 0.5	< 0.5	< 0.5	< 0.5
MW-3 MW-3	5 5/	19/1998	May-98	16.99	0,90	96.15	79,16	μ e/L	< 50		<u> </u>	< 05	< 0.5	< 0.5	< 2	< 5.0			<u> </u>		5.5	< 0.5	<u> کی >_</u>	< 0.5	< 0.5
MW-3 MW-3		10/1996	Aug-98	17.51	0.00	96.15	78.64	μ ε/L	< 50_	-		< 0.5	< 0.5	< 0.5	< 0.5	< 2.5		-	-		< 0.5 5.5	< 0.5	< 0.5 < 0.5	< 0.5	< 0.5
MW3 MW3		1/9/1998 1/8/1999	Nov-98 Feb-99	18.07	0.00	96.15 96.15	78.08	He/L	< 50			< 0.5	< 9.5	< 0.5	< 0.5	< 25					6.4	< 0.5	< 0.5	<0.5	< _0.5
MW-3 MW-3		11/1999	Feb-99	18.07	0,00	96.15	78.08	μg/L	_	-							_								
MW-3 MW-3	5 5/	10/1999	May-99	17.04	0.00	96.15	79.11	µg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	c 2.5	<u>-</u> _				5.1	< 0.5	< 0.5	< 0.5	< 0.5
MW-3 MW-3		/9/1999	Aug-99	17.77	0.00	96.15	78.38	μ g/L	< 50			< 0.5	< 0.5 < 0.5	< 0.5 < 0.5	< 0.5 < 0.5	< 2.5		-			4.8 7.2	< 0.5 < 0.5	< 0.5 < 0.5	< 0.5	< 0.5
MW-3 MW-3		//5/1999 ///2006	Nov-99 Feb-00	18 00 17,95	0.90	96.15	78.25	μg/L ug/L	< 50	-		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	-				6.9	< 0.5	< 0.5	< 0.5	< 0.5
MW-3 MW-3		/2/2000	May-00	16.83	0.00	96.15	79.32	με/τ_	< 50			< 0.5	< 0.5	< 0,5	< 0.5	< 0.5	-		-	-	6.4	< 0.5	< 0.5	< 0.5	< 0.5
MW-3 MW-3	5 8	/1/2000	Aug-00	17.13	0.00	96.15	79.02	µg/L	< 50			< 0.5	< 0.5	< 0.5	< 0.5	<05					5.6	< 0.5	< 0.5	< 0.5	< 0.5
MW-3 MW-3		E/6/2000	Nov-00	17.54	0,00	96.15	78.61	jig/L	< 50	-	-	< 0.5	< 0.5 < 0.5	< 0.5 < 0.5	< 0.5	< 0.5	<u> </u>	-		<u> </u>	7.9	< 0.5 < 0.5	< 0.5 < 0.5	< 0.5	< 0.5
MW-3 MW-3 MW-3 MW-3		716/2001	Feb-01 Apr-01	16.80	0.00	96.15 96.15	78.73	μg/L μg/L	< 50	<u> </u>		< 65	< 0.5	< 0.5	< 0.5	< 0.5					8.1	< 0.5	< 0.5	< 0.5	< 0.5
MW-3 MW-3		24/2993	Jul-81	17.08	6.00	96.15	79 07	ug/L	< \$ 0			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5	<u> </u>				11.0	< 0.5	< 0.5	< 0.5	< 0.5
MW-3 MW-3		27/2002	Mar-02	16.50	0.00	96.15	79.65	μg/Ι.					 -			 	 -	-	-	-	<u> </u>	- -			
MW-3 MW-3		V5/2002 V6/2002	Jun-02 Sep-02	16.53 16.95	0.00	22.29	5.76	με/L με/L	< 50 < 50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2	< 2.0	< 2.0	< 2.0	< 10.0	26.9	4.5 9.3	< 50 < 5.0	< 5.0	< 50
MW-3 MW-3		/12/2002	Sep-02 Dec-03	17.36	0.00	22.29	4.93	µg/L	50	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	ς 2	< 2.0	< 2.0	< 2.0	< 10.9	28.7	12.7	< 5.0	< 50	< 5.0
MW-4 MW-4	3 6	V1/1995	Oct.95		TX PAY 0.00 VENE	9201	166万 <u>-</u>	λ με/L Σ	- 30	A#4.98		41 \$	ND	ND	ND ND	304:-3				5.75	ND	ND -	ND .	<u> </u>	
MW4 MW4	Aggree www.gr	7. 366 VI	Jan-96	W.S. 25	6.00	92.91	iniinii ka	.⁄ wg/L∷	(° ≥ > < 50		\$ 14 F	**************************************	ND as	NO -	- ND				2.4		ND.	ND -	ND ND		
MW4 MW4	Maria Cor.	12/1996 VS/1996	Jum-96 Sen-96	14.21	0.00	92.01	77.86	μg/L	76 55	Vence and	₹ 7 0.5 2 0.5	SE - SE	< 0.5	-2 .05	2		2094; 2 8	3.3.2	19.5a		كە ئ	c 0.5	. ຢ	< es	-< 2 0.5
MW4 MW4	*Y.2. st23: \$ Y-6-year	2/3/1996	Dec-96	13.99	0.00	92.01	78.02	ug/L	270	1864E	c 0.5	11	< 0.5		2	15	壁 绝过:	污痕: 鱼.	Garage (Constant)	PERSONAL PROPERTY.	121 Nr 63	4 305	c 0.5	<0.5	e 44 05
MW-4 MW-4	*5 × 2/	27/1997	Feb-97	12.44	0.00	92.01	79.57	ug/L	190	表表验验	< 500	31	c 3030	< " 0.5	₹ 2 ~	5.0	· 集盛之。	56-20g		多金 名音	₹ 4.5	< 0,5	c 05	6.5	- 85
MW4 MW4	authorizantes and a	10/1997	Jun-97	14.20	8.00	92.01	77.81	pg/I	290	10/55 12 12 12 12 12 12 12 12 12 12 12 12 12		117	C 103	c 0.5	< 2	c 5.0	/			-	< 0.5	× 05	< 8.5	< 0.5	< <u>05</u>
MAT MAT	Marking of 12.	21/1997 /26/1997	Aug 97 Nor-97	1A62	9.00	92.81	77.39 77.01	ue/I	170 hea	74 1744EV B	500	67	2 65	(* * * * * * * * * * * * * * * * * * *	2.6.2.2	5.0			7.9	2.5	V 45	6 65	د ف	4.5	Manager of the Control of the Contro
MW-1 MW-1	or 200 land and seven	11/1998	Feb.98	14.10	0.00	92.81	77.9E	µg/L	110	A STANSON, TO MY	500	C+45/ 43 29/6	c '85	< es	2 2 J	5.9	18:5± (:	7.79 图 4 图 2		1 A 2	< 85	c 0.5	្ ស	< 83	c 65
WAY WAT	5 [#] 5	19/1998	May-98	13.57	0.00	92.01	78.44	ug/L	310		c 500	46	2 5 (85	< 85	< 2	7	2			_	< 85	·< 0.5	< 0.5		e 85
MW4 MW4	684447 e. r. 20000	19/1998	Ang-96	14.10	0.00 0.00	92.01 92.01	77.91 77.26	μg/L	110	h = -	9,600 c 500	15	2 9.5	× 65	c 65	25	10 per 10 a 2000	-		-	c 95	< 0.5 < 0.5	× 8	c 65	< ±03
MW4 MW4	Marketta	/8/1996 /8/1999	Nov-96 Feb-99	14.75	4.00	92.01	11.20	per .	60		< 500	6.8	. 0.5	- 1 as 1	63 45	e 15			7.72		c 0.5	€ 0.5	e 63	2 -83	2. 85
SMW-4 MW-4	3 6 2	11/1999	Feb.99	1457	0.00	92.01	77.46	∑ բ ջ/ Լ			## E # 2 3 1						-			-23 L		1 () () () () () () () () () (1 535	4
EMW-4 MW-4	and the second s	10/1999	May-99	/13.46	6.60	92.81	78.55	⊜ μe/L	61		< 5000	13	< 0.5	< 65	< 9.5	< 2.6 39<2.6					< 0.5	e 0.5	< 85	6.5	45
MW4 MW4	COPON STATE OF BOOK	/9/1999 L/5/1999	Aug-99	14.15	9.00	7 92.01 92.01	77.86	See park.			< 1000	9.0	2 05	45	< 8.5	23				- 2		c 43	4 65	95	. 4
MW4 MW4 S		/1/2008	Feb-00	14.50	0.00	92.81	77.51	ue/L	150		\$00	- See H	°c 6.5	< es	e 65	e 95		3.4	7.3	3.3	c /85	< 0.5	c 65	43.00	< 65
	13 2 3	Administration and a second	Mey-00	13.40	9.00	92.01	78.61	ug/L	7	2.002.66	< 1000	-/*: ** 15	ex 0.5	c	< 0.5	i c 0.5				72562	c 85	< 0.5	et (0.5	c 0.5	6.5
WW4 WW4	5 2	/1/2009		13.70				րգ/Ն			< 1000	49	4.5	e 8.5	× 45	c 0.5		-	-					< 65 4 85	
MM1 MM1						92.81	78.01	ug/L	20.41 44		< 1000	16	7 3 63	A 18 16 18 1	2 to 05 to	6.5	10000000	1.00		a sacial	A COMPANY DATE OF THE PROPERTY.	THE PERSON NAMED AS A PARTY OF		The state of the s	
MW4	5 V	27/2901				7281	78.61	pa/L	< 7 S9 F	PERM	1000		4 9.5	45 PM	2 103 ×	, es		1958:3 1	-4	100 mg		e 85		43 (4)	
2 MW-1 3 MW-1 3				33.05%						THE STATE OF THE S		9.7				- 6.5 - 5.8								e (83	
MAT MAT		27/2002	Mar-02	13.22 13.00	8.00 ·	92.01	78.79 5.61	μe/L μe/L		< 50 ×	≥ 500 < 2000	10 TO	< 0.50 1,0											₹ <u>159</u>	
MW4 MW4			Jan-82 Sep-82				315	pg/L		< 500		C 1	支援	1.0	20	2.0	2.9	20	2.8	2 TR. 8	c 23	< 25	₹ 35 ×	< 7.58 T.	5.0
MW4 MW4			Dec-83	13.98			4.63		115	< 500	< 2000	APPENDED.	~ 1.0 ×	支 油型 6 22	2 24	20	< 28 L	€ 28	< 20 €	2 10.0	25	e 25	2 2 2 50	C 59	< 50 2
MW-5 MW-5		V1/1995	Oct-95	<u> </u>	0.00	92.09		pg/L	260		<u> </u>	86	ND_	ND	ND	<u> </u>	-				ND ND	ND_	ND ND		
MW-5 MW-5		/1/1996	Jan-96	-	0.00	92.09		pg/L	180 260			160 54	3.6	ND < 0.5	ND < 2						ND < 0.5	ND	ND _< 0.5		
MW-S MW-S		12/1996	Jun-96 Sep-96	14.13	0.00	92.09	77.96	με/L με/L	160			22	1.0	< 0.5	< 2	< 5.0	_		-		< 0.5		< 0.5		
MW-5 MW-5		2/3/1996	Dec-96	13.99	0.00	92.09	78.10	µg/L	170			18	0.6	< 0.5	< 2	6		-			< 0.5	< 0.5	< 0.5	< 0.5	< 8.5
MW-5 MW-5		27/1997	Feb-97	12.08	0,00	92.09	80.01	pg/L	230	-		74	2.0	< 0.5	< 2	< 5					< 0.5	< 0.5	< 6.5	< 0.5	< 65
MW-5 MW-5 MW-5 MW-5		10/1997 27/1997	Jun-97	16.00 14.55	0.00	92.99	76.09 77.54	μg/L μg/L	1,200 340			100	19.0	< 0.5	< 10	< 30		-	_		< 0.5 < 0.5	< 0.5 _	< 0.5 < 0.5	< 0.5	< 0.5
MW-5 MW-5 MW-5 MW-5		23/1997 /26/1997	Aug-97 Nov-97	14.55	0.00	92.09 92.09	77.14	μg/L μg/L	400			78	45	0.6	< 2	< 5.0					< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-S MW-S		11/1998	Feb-98	13.97	0.00	92.09	78.12	μg/L	320			62	29	< 0.5	< 2	< 5.0		_			< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-5 MW-5		19/1998	May-98	13.52	0.00	92.89	78.57	ug/L	330	-	<u> </u>	97	2.6	< 0.5	< 2	< 5.0			-		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-S MW-S		10/1998	Aug-98	13.97	0.00	92.09	78.12	μg/L uσ/ī	190	-		3.8	< 0.5	< 0.5 < 0.5	< 0.5 < 0.5	< 25			-	-	< 0.5 < 0.5	< 0.5 < 0.5	< 0.5 < 0.5	< 0.5	< 0.5
MW-5 MW-5 MW-5 MW-5		/9/1998 8/1999	Nov-98 Feb-99	14.67	0.00	92.09 92.09	77.42	μ <u>ε</u> /L με/L	82	<u> </u>		3.3	< 0.5	< 0.5	< 0.5	3.8		-				< 0.5	< 0.5	< 0.5	< 0.5
		11/1999	Feb-99	14.50	6,00	92.09	77.59	με/L		ļ												-	-		
MW-5 MW-5		10/1999	May-99	13.23	0.00	92.69	78.86	µg/L	< 50			8.8	< 0.5	< 9.5	< 0.5	2.6/<2.0*					< 0.5	< 0.5	< 0.5	< 0.5	< 0.5
MW-S MW-S	5 8/	9/1999	Aug-99	13.90	0.00	92.09	78.19	µg/L	150	·		25	< 0.5	< 0.5	< 0.5	5.6<2.0*		·	<u></u>		< 0.5	< 0.5	< 0.5	< 0.5	< 0.5

Appendix A Historical Groundwater Monitoring Results Sears Auto Center # 1039 Oakland California (Page 3 of 4)

	_			, -	,	CDOVEDNIA	en Level	 				LABOR	ATORY ANALYT	CAL BEELII TO					·							
1		[[Depth to	GROUNDWA' Stand Prod	Casing	Groundwater		T		LABURA	A TORY ANALYS	CAL RESULTS		l	T	Γ		l -	Γ	Γ -	1	1	Γ	Τ -
Well	Sampi	ic	Sample	Sample	Groundwater	1	Elevation	Elevation	Anal.	TPHE	TPHe	TPHo	Benzene	Toluene	Ethylbenzene	Xylenes	MTBE	ETBE	DIPE	TAME	TBA	PCE	TCE	1,2-DCA	cis-1,2 DCE	1,1-DCE
No.	No.		Date	Period	(ft bgs)	(ft)	(R MSL)	(R MSL)	Units	 	<u> </u>	<u> </u>	 	<u> </u>			 	 	 	ļ. <u></u>		 	 	 	ļ	
MW-S	WHY		11/5/1999	Nov-99	14.40	0.00	92.09	77.69	μ _p γ	180		 -	20	< 0.5	< 0.5 < 0.5	< 0.5	< 9.5	 -	 		 -	< 0.5	< 0.5 < 0.5		< 0.5	< 0.5
MW-5	MW-s		2/1/2000 5/2/2000	Feb-00 May-00	14.15	0.00	92.09	77.94	με/1. με/1.	120	 	 	12	0.7	< 45	< 95	< 0.5	 	 - 			< 0.5	< 0.5		< 25	\ \ as
MW-5	MW-S		8/1/2000	Ang-00	13-52	0.00	92.09	78.57	με/ι.	69			11	< 0.5	< 0.5	< 0.5	< 0.5					< 9.5	< 0.5		< 0.5	< 0.5
MW-5	MW-5		11/6/2900	Nov-00	13.93	0.00	92.09	78.16	pol	72	 _	 	7.0	< 0.5	< 0.5	< 0.5	< 05	ļ		<u> </u>	<u></u> -	< 0.5	< 0.5		< 25	< 0.5
MW-5 MW-5	MW-5		2/16/2001	Feb-01	13.75	0.00	92.09	78.34	μ _Φ /L	< 50 _	 -	 	1.6	< 0.5	< 0.5 < 0.5	< 0.5	< 0.5	 -	 -	 -		< 0.5 < 0.5	< 0.5		< 0.5	< 0.5
MW-5	MW-5		4/27/2901 7/24/2901	Apr-01 Jul-01	12.95	0.00	92.09	79.14 78.63	ug/L ug/L	< 50			3.1	< 0.5	< 0.5	< 0.5	< 0.5	-				< 0.5	< 0.5		< 0.5	< 0.5
MW-S	MW-5		3/27/2002	Mar-02	12.43	0.00	92.09	79.66	µg/L	81	70	< 500	< 0.50	< 0.50	< 0.5	< 1.0	< 5.0					< 0.50			< 0.50	< 0.50
MW-S	MW-5		6/5/2002		12.68	0 00	18.76	6.08	Hg/L	50	< 500	< 2000	2.0	< 1.0	< 1.0	< 2.0	< 2.0	-				< 2.5	< 25		< 5.0	< 5.0
MW-S	MW-S		6/5/2002	Jun-02	12.68	6.00	18.76	6.08	tg/L	59	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0 < 2.0	< 2.0	< 2.0	< 2.0 < 2.0	< 2.0	< 10.0 < 10.0	< 25 < 25	< 25 < 25	< 5.0	< 5.0	< 5.0
MW-S MW-S	MW-5		9/6/2002	Sep-02 Dec-43	13.18	0.00	18.76	5.58	µg/L µg/L	91	< 500	< 2000	< 1.0	< 1.0	< 1.0	< 2.0	< 2.0	< 2.0	< 20	< 2.0	< 10.0	< 25	< 25	< 5.0	< 5.0	< 5.0
WW-6	MW-6	5	10/1/1995	Oct 95	A - 122 12 12 12 12 12 12 12 12 12 12 12 12	0.00	92,16 <equation-block></equation-block>	52° 250 89	lig/L	< 50	,"mg, of "0 + <u>≠</u> "	1.6. A.	ND *	ii ND `	ND	ND.	V	^ -		`5 ^ · y <u>.gv</u> 1	14.4-T	∴ `62	11		- 250240	E - W. Fart Till
MW-6	MW-6	9 7207 - 44	VV1996	Jan 96	17 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6.00	92.16	Service Control	"eZ	<- so !	X 7 - 2 - 2 - 1		**************************************	15 25 (ND) 15 1	ND.	ND ND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	***	28.2	1. 3 TO SERVE	1 2 6	7.2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		7 (Sec. 19)	
MW-6	MW-6		S 6/12/1996	Jan-96 Sep-96	14.99	0.00	92.16	77.17	ug/L	<u> </u>	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e 2005	e 0.5	< 0.5	6.5	2 × ±2*			200000000000000000000000000000000000000		ALCED ON	37 36	5.	7.9		
MW-6	MW-6	W-20 - 12 - 12	9/5/1996 12/3/1996	Sep-96 Dec-96	15.67	0.00	92.16	76.66	ue/L	< 50 · 5 · . 50 · 5 · .	4 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 . 5 .	< 0.5	2, 1, 1, 1, 2	c 85	2. 100 es 10	× 22	· e 3 · ·		3/4.2	2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		9.9	20,6	* \C 600es 2000/95	43	< 0.5
MW-6	MW-6	Section and American	2/27/1997	Feb-97	14.14	6.60	92.16	78.02	ug/L	< 50		< 500 %	< € 45	<	< ************************************	2332			935	18713	**************************************	12/13		. C 2 43 E	< 0.5 €	< es
MW-6	MW-6	40 MA 45 A	6/10/1997	2 97سول	15.30	9.00	92.16	76.86	Dg/L	50 🏝			0.9	< 8.5	< 0.5	₹ 22						- 1	<u> ₹ `0\$</u>	3. E. S.	< 30 0.5 ≦	4 C 10 C 10 C 10 C 10
MW-6	MW-6		£ 11/26/1997	Aug-97	15.70	9.00	92.16	76.74	ye/L	50°		< 0.5	C 0.5	- 2 <u>0.5</u>	e 9.5	2 %	7.6			2.435		200	< 45 ⇒ 0.6		c 85	<u> </u>
MW-6	MW-6	V 2004-000, 504	2/11/1998	Feb-96	14.87	0.00	92.16	77.29	ug/L	< 50°	29-8-1 dr	< 500 S	2 205	< 85	6.5	2.4		= 200±±2	The same	46.27	A SER	4.7	- CO3	or a support of the support of		Contactor and a Contact
MW-6	MW-6	5000	5/19/1996	May-98	14.32	9.00	92.16	77.84	- με/ι	₹ 20 - 250 - 2	A grade	× 500	7 - 2 - 8.6 · S	<0/ 0.5	₹ 8.5 - €	-2	C + 65 2	de la composition della compos	68,3			0.6	- <e.5< td=""><td>A CONTRACT OF MARKET</td><td>es -</td><td>944 COVI 2000 - 2 220 Chance</td></e.5<>	A CONTRACT OF MARKET	es -	944 COVI 2000 - 2 220 Chance
MW-6	MW-6	v 265 v 25 v 1	. 8/10/199K	Aeg-98	14.90	8.00	92.16	77.26	μ y L	< 50		7,000			2 2 a.s 2 %	< 8.5	25	TA SEE	2.2)	is is	2.0	8.59	THE SECTION OF THE PERSON OF T	< 25	< 85
MW-6	MW-6	MARKET IN A COLUMN	11/9/1998 2/8/1999	Nov.98 Fab.99	15.39	0.00	92.16	76.77	ug/L	₹ 50 °		500	4 45	< 9.5	c 0.5	< 0.5	2.5	A 203	4 9 2			0.36	6,92	17	2 05	< 0.5 < 0.5
MW.6	MW-6	20040305272	2/11/1999	Feb-59	1521	9.90 😿	92.16	76.95	µg/L			八字 长沙	7. A.V. D.		(4-18-8)	7 E		50728498	PREEZ	电 线	3-5-2					222
MW-6	MW-6		5/18/1999	May-99	74.12	8.00	92.16	78.04	per	1234 E		<u>c</u> 5000	40000	ং এ	6.5	9.5	c 25				28 121	< e3	e 03		< 85	€ 05
MW-6	MW-6	NONcombou our	E/9/1999	Ang-99	15.80	0.00 5.00	92.16	77.36	pg/L	(< x / 150 - 37	- 350 - 350	< 1000	45	< 85	c 0.5	< 6.5	3 3	36.	20.70	7		0.52 0.59	4 <u>65</u>		c 85	× /65
MW-6	MW-6	and Free land of the	2/1/2000	Nov.99 Fab-81	35.55 15.40	8.00 8.00	92.16 92.16	76.61 76.76	μg/L ue/L	77 450 77		< 1000		2 85	2 45	c - 05	0.5					1.2	8.99	1 11	< 85 °	C 85
MW4	MW-6	WWW.COOKEN	5/2/2000	May-09	14.55	0.00	92.16	77.61	ne/L	₹2.50 §	-c-700238	1000	. 7 65	4 0.5	< 4.5	× 95	c 83				2.8	2.6	9.5	13	2 85	c 03
MW4	MW-6	2.3	8/1/2000	Áng-00	14.85	6,00	92.16	77.51	He/L	< 30	-	< 1000 €	c 65	< 8.5	₹ 8.5	₹ 8.5	< 85	- 3-	-		-	9.8	0.9	23 €	< 0.5	C 0.5
MW-6	MW-6	10 -30 m. 5.55 67	31/4/2000 2/16/2001	Nov-80 Feb-81	75.10	0.00	92.16	77.06	pel.	5c 50 %		. < 1000		< 9.5	. 85	< 0.5 e 0.5	C 83	7				0.9	0.0	0	6 85	2 93
MW-6	MW-S	and a very dealers	#277/2001	Apr-01	24.40	8.00	92.16	77.76	ii pata.	2 c 6 2 50 4		< 1000	c 85	c 0.5		< 0.5	e. 83					0.7	0.7	30	2 85	2 3.65
MW-6	MW4	25	7/24/2001	J#41	14.64	9.80	92.16	77,48	, pet.	.< ~ 30°		1000	e 10 15	12 - F 1/45 3	c	< 5 6.5	<u< td=""><td># (2.E4)</td><td>10 P. S.</td><td></td><td></td><td>0.6</td><td> <u> 1</u></td><td></td><td>c 65</td><td>c : 05</td></u<>	# (2.E4)	10 P. S.			0.6	<u> 1</u>		c 65	c : 05
MW-6	100	75-2 4	3/27/2002	Mar 42	The state of the s	0.00	92.16	78,07	ing1	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-	-				- : :		-			- 4				2.5-6.5
MW-6	MW		6/5/2692 5/6/2082	- [sm-9] - Sep-02	14.26	8.00	1891	4.65	μe/L μe/L												and and			-		
MW4			12/12/2002	Dec 83	15.13	·	38.91		pag/L	SENAL P	1821	XXXXXXXXX	7.94 5.65.76		医隐心 医疗	3 405 34 46	16 (F) 10 (+)	F. 1979				类对于				
MW-7	MW-7	1	19/1/1995	Oct-95		0.00	93.80		μg/L	< 50			ND	D	ND	ND							3.5	8.3		
MW-7	MW-7		1/1/1996	Jan-96		6.00	93.80	<u>.</u>	µg/L	T		 	ND NO	ND NO	ND AF	ND		-		- -		9.3				
MW-7 MW-7	MW-7		6/12/1996 9/5/1996	Jan-96 Sep-96	17.10	0.00	93.80 93.80	77.24 76.70	μe/L μe/L	< 50 < 50			1.2	< 0.5	< 0.5 < 0.5	< 2	< 5					6.1 8.3	3.4			
MW-7	MW-7		12/3/1996	Dec-96	17.12	2.50	93.80	76.68	ne/L	120		< 0.5	850	5 5	< 5	30	< 5					- *	1		< 3	< 3
MW-7	MW-7		2/27/1997	Feb-97	16.20	0.00	93.80	77.60	μg/L				1500	3.0	23	< 10	< 30				-	2	-		< 0.5	< 0.5
MW-7	MW-7		6/10/1997	Jun-97	17.90	0.00	93.80	76.80	pg/L	3,200			1700	< 5		< 20 40	< 50 90	<u> </u>				· 3	5		< 0.5	< 0.5
	MW-7		8/27/1997 11/26/1997	Aug-97 Nor-97	17.18 17.40	0.00	93.80	76.62	μη/L μη/L	3,900		 	1700 3,100	15.0	190	30_	90					3	5.9		< 3	< 0.5
MW-7	MW-7		2/11/1998	Feb-98	16.65	0.00	93.80	77.15	μg/L				3,800	25.0	250	80	90					4	8.9		1.2	< 0.5
MW-7	MW-7		5/19/1998	May-98	15.96	0.00	93.80	77.84	με/1.			-	2,100	440.0	150	220	300					2	3.8		0.6	< 9.5
MW-7 MW-7	MW-7		8/16/1998 11/9/1998	Aug-98	16.48	9.00	93.80	77 <u>.32</u>	ug/L	1,600			295	<u>< 10</u>	13 43	< 10_	< _50 8.7					< 3 4.2	3.3 6.5	Ţ' <u> </u>	< 2.5	< 25
MW-7 MW-7	MW-7		2/8/1999	Nov-98 Feb-99	16.98	0.00	93.80	76.92	με/L με/L	1,500			670	< 10	14	<10	< 50					6	3.4	T	< 2.5 < 1.2	< 25 < 12
MW-7	MW-7		2/11/1999	Feb-99	16.94	0.00	93.80	76.86	μg/L		=															
MW-7	MW-7		5/16/1999	May-99	15.87	e.oo	93.80	77.93	μ g/L			 -	1,800	16.0	81	130	63/<2.0*	-				1	2.6	1	0.63	< 05
MW-2	MW-7		8/9/2999 11/5/1999	Aug-99	16.60 17.01	8.00	93.80	77.20	ng/L	1,500 2,100			57B 1,200	<u>\$1</u>	28 61	30 25	300/6.5* 150/11*					< 1 4	7.8	1	0.57_	< 0.5
MW-7	MW-7		2/1/2000	Nov-99 Feb-00	17.01	0.00	93.80 93.80	76.79	μ ε/L με/L	4,606			2,600	16.0	140	210	6.6					3	6		1.6	< 0.5
MW-2	MW-7		5/2/2000	Mey-00	16.00	6.00	93.85	77.80	µg/L	4,200			2,700	25	80	276						< 5.0	< 5.0		< 5.0	< 5.0
MW-7	MW-7		\$/1/2000	Amp-00	26.40	0.60	93.80	77.49	µ ₂ уг		<u></u>		5,500	27	380	390	< 10					< 10	< 10		< 10	< 10
MW-7	MW-7		11/6/2000 2/16/2001	Nov-00	16.67 16.60	0.90	93.80 93.80	77.13 77.20	µg/L µg/L	6,860			3,400	29	236	336 296	< 16			<u></u>	┝╼┋┥	< 10	< 10	66	< 10	× 10
MW-7	MW-7	5	2/16/2001 4/27/2001	Feb-01 Apr-01	16.00	0.00	93.80	77.20	με/L	6,100			6,000	4	390	620	2.7					< 25	< 25	37	< 25	× _2 × _25
MW-7	WW-7	5	7/24/2001	Jal-01	16.22	0.60	93.80	77_58	μg/L	6,000			4,500	16	390	840						< 2.0	< 20		c 20	c 20

APPENDIX B

LABORATORY REPORTS AND CHAIN-OF-CUSTODY DOCUMENTS



Environmental Laboratories

12-20-2002

Mr. Scott Rowlands URS Corporation 2020 E. First Street, Suit 400 Santa Ana, CA 92705

Project: 29863493.02034/Sears Oakland 1039 Project Site: 1901 Telegraph Ave., Oakland, CA

Sample Date: 12-12-2002 Lab Job No.: UR212101

Dear Mr. Rowlands:

Enclosed please find the analytical report for the sample(s) received by STS Environmental Laboratories on 12-13-2002 and analyzed by the following EPA methods:

EPA 8015M (Gasoline) EPA 8015M (Diesel & Oil) EPA 8260B (VOCs by GC/MS)

All analyses have met the QA/QC criteria of this laboratory.

The sample(s) arrived in good conditions (i.e., chilled at 4°C, intact) and with a chain of custody record attached.

STS Environmental Laboratory is certified by CA DHS (Certificate Number 1986). Thank you for giving us the opportunity to serve you. Please feel free to call me at (323) 888-0728 if our laboratory can be of further service to you.

Sincerely

Roger Wang, Ph. D. Laboratory Director

Enclosures

This cover letter is an integral part of this analytical report.



Environmental Laboratories

12-20-2002

URS Corporation Client:

Lab Job No.:

UR212101

Project:

29863493.02034/Sears Oakland 1039

Date Sampled

12-12-2002

Project Site: Matrix:

1901 Telegraph Ave., Oakland, CA

Date Received:

12-13-2002

12-17-2002

Batch No.:

A117-GW1/for Gasoline

Date Analyzed: Date Analyzed:

12-14-2002

Batch No.:

EL14-DW1/for Diesel & Oil

EPA 8015M (Gasoline, Diesel & Oil)

Reporting Unit: µg/L (ppb)

Date of Analysis	for TPH (C	Gasoline)	12-17-02	12-17-02	12-17-02	12-17-02	12-17-02
Preparation Method	•	•	5030	5030	5030	5030	5030
Date of Analys	is for TPH	(D & O)	12-14-02	12-14-02	12-14-02	12-14-02	12-14-02
Date of Extraction	n for TPH	(D & O)	12-14-02	12-14-02	12-14-02	12-14-02	12-14-02
Preparation Metho	d for TPH	(D & O)	3510C	3510C	3510C	3510C	3510C
	LAB SAM	PLE LD.		UR212101-1	UR212101-2	UR212101-3	UR212101-4
CL	IENT SAM	PLE LD.		MW-1	MW-2	MW-3	MW-4
Analyte		MDL	MB				
TPH-Gasoline (C4 - C12)		50	ND	ND	461	50	115
TPH-Diesel (C13 - C23)		500	ND	ND	ND	ND	ND
TPH-Oil (C24 - C40)		2000	ND	ND	ND	ND	ND
Surrogate	Spk Conc.	ACP%	MB %RC	%RC	%RC	%RC	%RC
BFB (for TPH-Gasoline)	20 ppb	70-130	102	89	94	70	107
Diocthyl Phthalate (for TPH-D & O)	5 ppm	70-130	122	122	124	122	122

SPK Conc.-Spiking Concentration; ACP%-Acceptable Range of Percent; %RC-% Recovery MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected(Below MDL); NA=Not Analyzed

Checked & approved by:

7801 Telegraph Road Suite L. Montebello, CA 90640

Roger Wang, Ph.D.

Laboratory Director.



Environmental Laboratories

12-20-2002

UR212101

Client: URS Corporation Lab Job No.:

Project: 29863493.02034/Sears Oakland 1039

Project Site: 1901 Telegraph Ave., Oakland, CA Date Sampled 12-12-2002 Matrix: Water Date Received: 12-13-2002

Batch No.: AII3-GW1/for Gasoline Date Analyzed: 12-17-2002
Batch No.: EI14-DW1/for Diesel & Oil Date Analyzed: 12-14-2002

EPA 8015M (Gasoline, Diesel & Oil)
Reporting Unit: µg/L (ppb)

Date of Analysis	for TPH (0	Gasoline)	12-17-02	12-17-02	12-17-02	12-17-02	12-17-02
Preparation Method	for TPH (C	Gasoline)	5030	5030	5030	5030	5030
Date of Analys	is for TPH	(D & O)	12-14-02	12-14-02	12-14-02	12-14-02	12-14-02
Date of Extraction	n for TPH	(D & O)	12-14-02	12-14-02	12-14-02	12-14-02	12-14-02
Preparation Metho			3510C	3510C	3510C	3510C	3510C
	LAB SAM	PLE LD.	UR212101-5	UR212101-6	UR212101-7	UR212101-8	
CL	ENT SAM	PLE LD.	MW-5	MW-7	MW-8	MW-9	BD-1
Analyte		MDL					
TPH-Gasoline (C4 - C12)	-	50	91	27,200	69	68	493
TPH-Diesel (C13 - C23)	-	500	ND	ND	ND	ND	ND
TPH-Oil (C24 - C40)	<u>-</u>	2000	ND	ND	ND	ND	ND
Surrogate	Spk Conc.	ACP%	%RC	%RC	%RC	%RC	%RC
BFB (for TPH-Gasoline)	20 ppb	70-130	100	115	88	109	98
Diocthyl Phthalate (for TPH-D & O)	5 ppm	70-130	122	122	124	126	126

SPK Conc.=Spiking Concentration; ACP%=Acceptable Range of Percent; %RC=% Recovery MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected(Below MDL); NA=Not Analyzed.

Checked & approved by:

Roger Wang, Ph.D. Laboratory Director.

7801 Telegraph Road Suite L. Montebello, CA 90640



Environmental Laboratories

12-20-2002

Client: URS Corporation Lab Job No.: UR212101

Project: 29863493.02034/Sears Oakland 1039

Project Site: 1901 Telegraph Ave., Oakland, CA

Matrix: Water

Batch No.: AI13-GW1/for Gasoline

Date Sampled

Date Received: 12-13-2002

Date Analyzed: 12-17-2002

Batch No.: El14-DW1/for Diesel & Oil Date Analyzed: 12-14-2002

EPA 8015M (Gasoline, Diesel & Oil) Reporting Unit: µg/L (ppb)

Date of Analysis	for TPH (C	Gasoline)	12-17-02	12-17-02		
Preparation Method	for TPH (C	Gasoline)	5030	5030		
Date of Analys	is for TPH	(D & O)	12-14-02	12-14-02		
Date of Extraction	n for TPH	(D & O)	12-14-02	12-14-02		
Preparation Metho	d for TPH	(D & O)	3510C	3510C		
	LAB SAM	PLE LD.	UR212101-9	UR212101		
CL	ENT SAM	PLE LD.	EB-1	TB-1		
Analyte		MDL				
TPH-Gasoline (C4 - C12)		50	ND	ND		
TPH-Diesel (C13 - C23)		500	ND	ND		
TPH-Oil (C24 - C40)		2000	ND	ND		
Surrogate	Spk Conc.	ACP%	%RC	%RC		
BFB (for TPH-Gasoline)	20 ppb	70-130	102	111		
Diocthyl Phthalate (for TPH-D & O)	5 ppm	70-130	124	130		

SPK Conc.=Spiking Concentration; ACP%=Acceptable Range of Percent; %RC=% Recovery MDL=Method Detection Limit; MB=Method Blank; ND=Not Detected(Below MDL); NA=Not Analyzed.

Checked & approved by:

Roger Wang, Ph.D. Laboratory Director.

7801 Telegraph Road Suite L. Montebello, CA 90640 Phone: (323) 888-0728 Fax: (323) 888-1509



Environmental Laboratories

Client: URS Corporation Lab Job No.: UR212101

Project: 29863493.02034/Sears Oakland 1039 Matrix: Water

Date Reported: 12-20-2002

Date Sampled: 12-12-2002

EPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: μg/L(ppb)

				ge 1 of 2) R				<u></u>
Date ANA	ALYZED	12-17-02	12-17-02	12-17-02	12-17-02	12-17-02	12-17-02	
PREPARATION N	1ETHOD	5030	5030	5030	5030	5030	5030	
DILUTION I	FACTOR	1	1	1	1	1	1	
LAB SAM	PLE LD.		UR212101-1	UR212101-2	UR212101-3			
CLIENT SAM	PLE LD.		MW-1	MW-2	MW-3	MW-4	MW-5	
COMPOUND	MDL	MB						
Dichlorodifluoromethane	5	ND	ND	ND	ND	ND	ND	
Chloromethane	5	ND	ND	ND	ND	ND	ND	
Vinyl Chloride	2	ND	ND	ND	ND	ND	ND	
Bromomethane	5	ND	ND	ND	ND	ND	ND	
Chloroethane	5	ND	ND	ND	ND	ND	ND	
Trichlorofluoromethane	5	ND	ND	ND	ND	ND	ND	
1,1-Dichloroethene	5	ND	ND	ND	ND	ND	ND	
Iodomethane	5	ND	ND	ND	ND	ND	ND	
Methylene Chloride	5	ND	ND	ND	ND	ND	ND	
trans-1,2-Dichloroethene	5	ND	ND	ND	ND	ND	ND	
1,1-Dichloroethane	5	ND	ND	ND	ND	ND	ND	
2,2-Dichloropropane	5	ND	ND	ND	ND	ND	ND	
cis-1,2-Dichloroethene	5	ND	ND	ND	ND	ND	ND	
Bromochloromethane	5	ND	ND	ND	ND	ND	ND	
Chloroform	5	ND	ND	ND	ND	ND	ND	
1,2-Dichloroethane	5	ND	ND	8.4	ND	ND	ND	
I,1,1-Trichloroethane	5	ND	ND	ND	ND	ND	ND	
Carbon tetrachloride	5	ND	ND	ND	ND	ND	ND	
1,1-Dichloropropene	5	ND	ND	ND	ND	ND	ND	
Benzene	1	ND	ND	86.5	ND	4.3	ND	
Trichloroethene	2.5	ND	2.7	6.5	12.7	ND	ND	
1,2-Dichloropropane	5	ND	ND	ND	ND	ND	ND	
Bromodichloromethane	5	ND	ND	ND	ND	ND	ND	
Dibromomethane	5	ND	ND	ND	ND	ND	ND	
Trans-1,3-	5	ND	ND	ND	ND	ND	ND	
Dichloropropene								
cis-1,3-Dichloropropene	5	ND	ND	ND	ND	ND	ND	
1,1,2-Trichloroethane	5	ND	ND	ND	ND	ND	ND	
1,3-Dichloropropane	5	ND	ND	ND	ND	ND	ND	
Dibromochloromethane	5	ND	ND	ND	ND	ND	ND	<u> </u>
2-Chloroethylvinyl ether	5	ND	ND	ND	ND	ND	ND	
Bromoform	5	ND	ND	ND	ND	ND	ND	
Isopropylbenzene	5	ND	ND	ND	ND	ND	ND	
Bromobenzene	5	ND	ND	ND	ND	ND	ND	
Toluene	1	ND	ND	ND	ND	ND	ND	
Tetrachloroethene	2.5	ND	35.1	ND	28.7	ND	ND	
1,2-Dibromoethane(EDB)	5	ND	ND	ND	ND	ND	ND	

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Environmental Laboratories

Client: URS Corporation Lab Job No.: UR212101

Project: 29863493.02034/Sears Oakland 1039 Matrix: Water

Date Reported: 12-20-2002

Date Sampled: 12-12-2002

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit ppb

<u></u>) Reporting			
COMPOUND	MDL	MB	MW-1	MW-2	MW-3	MW-4	MW-5	
Chlorobenzene	5	ND	ND	ND	ND	ND	ND	
1,1,1,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	
Ethylbenzene	1	ND	ND	2.9	ND	ND	ND	
Total Xylenes	2	ND	ND	8.6	ND	ND	ND	
Styrene	5	ND	ND	ND	ND	ND	ND	
1,1,2,2-Tetrachloroethan	5	ND	ND	ND	ND	ND	ND	
1,2,3-Trichloropropane	5	ND	ND	ND	ND	ND	ND	
n-Propylbenzene	5	ND	ND	ND	ND	ND	ND	
2-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	
4-Chlorotoluene	5	ND	ND	ND	ND	ND	ND	
1,3,5-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	
tert-Butylbenzene	5	ND	ND	ND	ND	ND	ND	
1,2,4-Trimethylbenzene	5	ND	ND	ND	ND	ND	ND	
Sec-Butylbenzene	5	ND	ND	ND	ND	ND	ND	
1,3-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	
p-Isopropyltoluene	5	ND	ND	ND	ND	ND	ND	
1,4-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	
1,2-Dichlorobenzene	5	ND	ND	ND	ND	ND	ND	
n-Butylbenzene	5	ND	ND	ND	ND	ND	ND	
1,2,4-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	
1,2-Dibromo-3- Chloropropane	5	ND	ND	ND	ND	ND	ND	_
Hexachlorobutadiene	5	ND	ND	ND	ND	ND	ND	
Naphthalene	5	ND	ND	ND	ND	ND	ND	
1,2,3-Trichlorobenzene	5	ND	ND	ND	ND	ND	ND	
Acetone	25	ND	ND	ND	ND	ND	ND	
2-Butanone (MEK)	25	ND	ND	ND	ND	ND	ND	
Carbon disulfide	25	ND	ND	ND	ND	ND	ND	
4-Methyl-2-pentanone	25	ND	ND	ND	ND	ND	ND	
2-Hexanone	25	ND	ND	ND	ND	ND	ND	
Vinyl Acetate	25	ND	ND	ND	ND	ND	ND	
MTBE	2	ND	ND	ND	ND	ND	ND	
ETBE	$\frac{2}{2}$	ND	ND	ND	ND	ND	ND	
DIPE	$\frac{2}{2}$	ND	ND	ND	ND	ND	ND	
TAME	2	ND	ND	ND	ND	ND	ND	
t-Butyl Alcohol	10	ND	ND	ND	ND	ND	ND	
SURROGATE	SPK Conc.	%RC	%RC	%RC	%RC	%RC	%RC	Accept Limit%
Dibromofluoro-methane	25	101	90	83	88	83	79	79-126
Toluene-d8	25	93	93	95	96.	94	96	79-121
Bromofluoro-benzene	25	94	91	98	90	93	94	71-131

MB=Method Blank; MDL=Method Detection Limit; ND=Not Detected (below DF × MDL). * Result from a higher dilution analysis.

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Environmental Laboratories

Client: URS Corporation

Lab Job No.: UR212101

Date Reported: 12-20-2002

Project: 29863493.02034/Sears Oakland 1039 Matrix: Water

Date Sampled: 12-12-2002

FPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: ug/L(ppb)

EPA 8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: μg/L(ppb)												
Date ANA	ALYZED	12-17-02		12-17-02	12-17-02	12-17-02						
PREPARATION M	1ETHOD	5030	5030	5030	5030	5030						
DILUTION 1	FACTOR	1	2	1	1	1						
LAB SAM			UR212101-6		UR212101-8							
CLIENT SAM	PLE LD.		MW-7	MW-8	MW-9	BD-1						
COMPOUND	MDL	MB										
Dichlorodifluoromethane	5	ND	ND	ND	ND	ND						
Chloromethane	5	ND	ND	ND	ND	ND						
Vinyl Chloride	2	ND	ND	ND	ND	ND						
Bromomethane	5	ND	ND	ND	ND	ND						
Chloroethane	5	ND	ND	ND	ND	ND						
Trichlorofluoromethane	5	ND	ND	ND	ND	ND						
1,1-Dichloroethene	5	ND	ND	ND	ND	ND						
Iodomethane	5	ND	ND	ND	ND	ND						
Methylene Chloride	5	ND	ND	ND	ND	ND						
trans-1,2-Dichloroethene	5	ND	ND	ND	ND	ND						
1,1-Dichloroethane	5	ND	ND	ND	ND	ND						
2,2-Dichloropropane	5	ND	ND	ND	ND	ND						
cis-1,2-Dichloroethene	5	ND	ND	ND	ND	ND						
Bromochloromethane	5	ND	ND	ND	ND	ND						
Chloroform	5	ND	ND	ND	ND	ND						
1,2-Dichloroethane	5	ND	18.3	ND	12.0	9.3						
1,1,1-Trichloroethane	5	ND	ND	ND	ND	ND						
Carbon tetrachloride	5	ND	ND	ND	ND	ND						
1,1-Dichloropropene	5	ND	ND	ND	ND	ND						
Benzene	1	ND	15,100	ND	ND	87.2						
Trichloroethene	2.5	ND	ND	ND	10.3	7.3						
1,2-Dichloropropane	5	ND	ND	ND	ND	ND						
Bromodichloromethane	5	ND	ND	ND	ND	ND						
Dibromomethane	5	ND	ND	ND	ND	ND		<u> </u>				
Trans-1,3- Dichloropropene	5	ND	ND	ND	ND	ND						
cis-1,3-Dichloropropene	5	ND	ND	ND	ND	ND						
1,1,2-Trichloroethane	5	ND	ND	ND	ND	ND						
1,3-Dichloropropane	5	ND	ND	ND	ND	ND						
Dibromochloromethane	5	ND	ND	ND	ND	ND						
2-Chloroethylvinyl ether	5	ND	ND	ND	ND	ND						
Bromoform	5	ND	ND	ND	ND	ND						
Isopropylbenzene	5	ND	14.2	ND	ND	ND						
Bromobenzene	5	ND	ND	ND	ND	ND						
Toluene	1	ND	21.3	ND	ND	ND						
Tetrachloroethene	2.5	ND	ND	ND	26.3	ND						
1,2-Dibromoethane(EDB)	5	ND	ND	ND	ND	ND						



Environmental Laboratories

Date Reported: 12-20-2002 Lab Job No.: UR212101 Client: URS Corporation Date Sampled: 12-12-2002 Project: 29863493.02034/Sears Oakland 1039 Matrix: Water

	PA 8260E	(VOCs	by GC/MS,) Reporting			
COMPOUND	MDL	MB	MW-7	MW-8	MW-9	BD-1		
Chlorobenzene	5	ND	ND	ND	ND	ND		
1,1,1,2-Tetrachloroethan	5	ND	ND	ND	ND	ND		
Ethylbenzene	1	ND	248	ND	ND	3.7		
Total Xylenes	2	ND	640	ND	ND	9.5		
Styrene	5	ND	ND	ND	ND	ND		
1,1,2,2-Tetrachloroethan	5	ND	ND	ND	ND	ND		
1,2,3-Trichloropropane	5	ND	ND	ND	ND	ND		
n-Propylbenzene	5	ND	13.2	ND	ND	ND		
2-Chlorotoluene	5	ND	ND	ND	ND	ND		
4-Chlorotoluene	5	ND	ND	ND	ND	ND		
1,3,5-Trimethylbenzene	5	ND	46	ND	ND	ND		
tert-Butylbenzene	5	ND	ND	ND	6.5	ND		
1,2,4-Trimethylbenzene	5	ND	158	ND	ND	ND		
Sec-Butylbenzene	5	ND	ND	ND	ND	ND		
1,3-Dichlorobenzene	5	ND	ND	ND	ND	ND		
p-Isopropyltoluene	5	ND	ND	ND	ND	ND		
1,4-Dichlorobenzene	5	ND	ND	ND	ND	ND		
1,2-Dichlorobenzene	5	ND	ND	ND	ND	ND		
n-Butylbenzene	5	ND	31.3	ND	33	ND		
1,2,4-Trichlorobenzene	5	ND	ND	ND	ND	ND		
1,2-Dibromo-3-								
Chloropropane	5	ND	ND	ND	ND	ND		
Hexachlorobutadiene	5	ND	ND	ND	ND	ND		
Naphthalene	5	ND	56.2	ND	ND	ND		
1,2,3-Trichlorobenzene	5	ND	ND	ND	ND	ND		
Acetone	25	ND	ND	ND	ND	ND		
2-Butanone (MEK)	25	ND	ND	ND	ND	ND		
Carbon disulfide	25	ND	ND	ND	ND	ND		
4-Methyl-2-pentanone	25	ND	ND	ND	ND	ND		
2-Hexanone	25	ND	ND	ND	ND	ND	 	
Vinyl Acetate	25	ND	ND	ND	ND	ND		
MTBE	23	ND	ND	ND	ND	ND		
ETBE	2	ND	ND	ND	ND	ND		
DIPE	2	ND	ND	ND	ND	ND		
TAME	2	ND	ND	ND	ND	ND	-	
	10	ND	ND ND	ND	ND	ND	 	
t-Butyl Alcohol	<u> </u>	IND	1 110	1417	1 110	 	1	Accept
SURROGATE	SPK Conc.	%RC	%RC	%RC	%RC	%RC		Limit%
Dibromofluoro-methane	25	101	87	96	90	81	<u> </u>	79-126
Toluene-d8	25	93	84	90	98	95		79-121
Bromofluoro-benzene	25	94	104	90	89	93		71-131

MB=Method Blank; MDL=Method Detection Limit; ND=Not Detected (below DF × MDL). * Result from a higher dilution analysis.

Phone: (323) 888-0728 Fax: (323) 888-1509 7801 Telegraph Road Suite L. Montebello, CA 90640



Environmental Laboratories

Client: URS Corporation

Lab Job No.: UR212101

Date Reported: 12-20-2002

Project: 29863493.02034/Sears Oakland 1039 Matrix: Water

Date Sampled: 12-12-2002

8260B (VOCs by GC/MS, Page 1 of 2) Reporting Unit: ug/L(ppb)

				1 of 2) Repor	ting Unit: µg	/r(bbp)		
Date ANA				12-17-02				
PREPARATION M	ETHOD	5030	5030	5030				
DILUTION I	ACTOR	1	1	1			<u> </u>	
LAB SAM	PLE LD.		UR212101-10	UR212101-11				
CLIENT SAM	PLE LD.		EB-1	TB-1				
COMPOUND	MDL	MB				:		
Dichlorodifluoromethane	5	ND	ND	ND				
Chloromethane	5	ND	ND	ND				
Vinyl Chloride	2	ND	ND	ND				
Bromomethane	5	ND	ND	ND				
Chloroethane	5	ND	ND	ND				
Trichlorofluoromethane	5	ND	ND	ND				
1,1-Dichloroethene	5	ND	ND	ND				
Iodomethane	5	ND	ND	ND				
Methylene Chloride	5	ND	ND	ND				
trans-1,2-Dichloroethene	5	ND	ND	ND				
I,1-Dichloroethane	5	ND	ND	ND			<u> </u>	
2,2-Dichloropropane	5	ND	ND	ND			<u> </u>	
cis-1,2-Dichloroethene	5	ND	ND	ND				
Bromochloromethane	5	ND	ND	ND			<u> </u>	
Chloroform	5	ND	ND	ND		<u></u>		
1,2-Dichloroethane	5	ND	ND	ND				
1,1,1-Trichloroethane	5	ND	ND	ND				
Carbon tetrachloride	5	ND	ND	ND		<u></u>		
1,1-Dichloropropene	5	ND	ND	ND				
Benzene	1	ND	ND	ND				
Trichloroethene	2.5	ND	ND	ND				
1,2-Dichloropropane	5	ND	ND	ND			<u></u>	
Bromodichloromethane	5	ND	ND	ND				
Dibromomethane	5	ND	ND	ND		<u> </u>	<u> </u>	
Trans-1,3- Dichloropropene	5	ND	ND	ND				
cis-1,3-Dichloropropene	5	ND	ND	ND				
1,1,2-Trichloroethane	5	ND	ND	ND				
1,3-Dichloropropane	5	ND	ND	ND				
Dibromochloromethane	5	ND	ND	ND				
2-Chloroethylvinyl ether	5	ND	ND	ND			<u> </u>	
Bromoform	5	ND	ND	ND			<u> </u>	<u> </u>
Isopropylbenzene	5	ND	ND	ND			<u> </u>	<u> </u>
Bromobenzene	5	ND	ND	ND				<u> </u>
Toluene	1	ND	ND	ND				<u> </u>
Tetrachloroethene	2.5	ND	ND	ND				<u> </u>
1,2-Dibromoethane(EDB)	5	ND	ND	ND		<u> </u>	<u> </u>	<u> </u>

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Environmental Laboratories

Client: URS Corporation Lab Job No.: UR212101 Date Reported: 12-20-2002 Project: 29863493.02034/Sears Oakland 1039 Matrix: Water Date Sampled: 12-12-2002

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb

EPA 8260B (VOCs by GC/MS, Page 2 of 2) Reporting Unit: ppb											
COMPOUND	MDL	MB	EB-1	TB-1							
Chlorobenzene	5	ND	ND	ND							
1,1,1,2-Tetrachloroethan	5	ND	ND	ND							
Ethylbenzene	1	ND	ND	ND							
Total Xylenes	2	ND	ND	ND							
Styrene	5	ND	ND	ND							
1,1,2,2-Tetrachloroethan	5	ND	ND	ND							
1,2,3-Trichloropropane	5	ND	ND	ND							
n-Propylbenzene	5	ND	ND	ND							
2-Chlorotoluene	5	ND	ND	ND							
4-Chlorotoluene	5	ND	ND	ND							
1,3,5-Trimethylbenzene	5	ND	ND	ND							
tert-Butylbenzene	5	ND	ND	ND							
1,2,4-Trimethylbenzene	5	ND	ND	ND			i <u></u>				
Sec-Butylbenzene	5	ND	ND	ND							
1,3-Dichlorobenzene	5	ND	ND	ND							
p-Isopropyltoluene	5	ND	ND	ND							
1,4-Dichlorobenzene	5	ND	ND	ND							
1,2-Dichlorobenzene	5	ND	ND	ND							
n-Butylbenzene	5	ND	ND	ND							
1,2,4-Trichlorobenzene	5	ND	ND	ND							
1,2-Dibromo-3- Chloropropane	5	ND	ND	ND							
Hexachlorobutadiene	5	ND	ND	ND							
Naphthalene	5	ND	ND	ND							
1,2,3-Trichlorobenzene	5	ND	ND	ND							
Acetone	25	ND	ND	ND							
2-Butanone (MEK)	25	ND	ND	ND							
Carbon disulfide	25	ND	ND	ND	- 						
4-Methyl-2-pentanone	25	ND	ND	ND	1		 				
2-Hexanone	25	ND	ND	ND							
Vinyl Acetate	25	ND	ND	ND							
MTBE	2	ND	ND	ND							
ETBE	2	ND	ND	ND							
DIPE	2	ND	ND	ND	 						
TAME	2	ND	ND	ND							
t-Butyl Alcohol	10	ND	ND	ND							
SURROGATE	SPK Conc.	%RC	%RC	%RC		· · · · · · · · · · · · · · · · · · ·	Accept Limit%				
Dibromofluoro-methane	25	101	91	90	-		79-126				
Toluene-d8	25	93	94	95			79-121				
Bromofluoro-benzene	25	94	91	88	-	···	71-131				
Diolionadio-benzene		L ′		L	<u> </u>						

MB=Method Blank; MDL=Method Detection Limit; ND=Not Detected (below DF × MDL). * Result from a higher dilution analysis.

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Environmental Laboratories

12-20-2002

EPA 8015M (TPH) Batch QA/QC Report

Client:

URS Corporation

Lab Job No.:

UR212101

Project:

29863493.02034/Sears Oakland 1039

Lab Sample ID:

ST21214-1

Matrix:

Water

Date Analyzed:

12-14-2002

Batch No.:

EL14-DW1

L MS/MSD Report Unit: ppm

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-d	ND	20	24.3	24.1	121.5	120.5	0.8	30	70-130

IL LCS Result Unit: ppm

Analyte	LCS Report Value	True Value	Rec.%	%Rec Accept. Limit
TPH-đ	23.9	20	119.5	80-120

ND: Not Detected (at the specified limit).



Environmental Laboratories

12-20-2002

EPA 8015M (TPH) Batch QA/QC Report

Client:

URS Corporation

Lab Job No.:

UR212101

Project:

29863493.02034/Sears Oakland 1039

Lab Sample ID:

UR212100-3

Matrix:

Water

Date Analyzed:

12-17-2002

Batch No.: AL17-GW1

L MS/MSD Report Unit: ppb

Analyte	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
TPH-G	ND	1000	903	772	90.3	77.2	15.6	30	70-130

IL LCS Result Unit: ppb

Analyte	LCS Report Value	True Value	Rec.%	%Rec Accept. Limit
ТРН-G	966	1000	96.6	80-120

ND: Not Detected (at the specified limit).

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Environmental Laboratories

12-20-2002

EPA 8260B Batch QA/QC Report

Client: URS Corporation

Lab Job No.:

UR212101

Project:

29863493.02034/Sears Oakland 1039

Lab Sample ID:

UR212100-1

Matrix: Batch No: Water 1217-VOAW

Date Analyzed:

12-17-2002

L MS/MSD Report Unit: ppb

Compound	Sample Conc.	Spike Conc.	MS	MSD	MS %Rec.	MSD %Rec.	% RPD	%RPD Accept. Limit	%Rec Accept. Limit
1,1- Dichloroethene	ND	20	18.4	20.1	92.0	100.5	8.8	30	70-130
Benzene	ND	20	19.3	22.0	96.5	110.0	13.1	30	70-130
Trichloro- ethene	ND	20	19.6	20.9	98.0	104.5	6.4	30	70-130
Toluene	ND	20	21.8	21.7	109.0	108.5	0.5	30	70-130
Chlorobenzene	ND	20	17.7	20.5	88.5	102.5	14.7	30	70-130

II. LCS Result Unit: ppb

Analyte	LCS Value	True Value	Rec.%	Accept. Limit
1,1-Dichloroethene	18.7	20.0	93.5	80-120
Benzene	21.8	20.0	109.0	80-120
Trichloro-ethene	22.6	20.0	113.0	80-120
Toluene	22.3	20.0	111.5	80-120
Chlorobenzene	21.9	20.0	109.5	80-120

ND: Not Detected.

URS CORPORATION

2020 East First Street, Suite 400 Santa Ana, CA 92705 (714) 835-6886 FAX (714) 667-7147

CHAIN OF CUSTODY RECORD

Date: 12, 12,02
Page 3 of 3

2/03/3/01

☐ Data Requested in GISKey Format															u	K	_	
Lab Name	. "	Ui	RS Project/PS/Number	er (12) S	02034						1 - 1 -	P	lequeste	d Analys	ses:			
Client Name/Project Name/Location Sequity # 1039 URS Project Manager Sampler Name and Signature National Sequitive		Gu	eoTracker Information	n			18015A	aoj	TPALITY/EUTA						i i			Special Instructions
Scott Rouland			DFReporting Y N	Global II			100/	73/	jap									
Naxban Ster	7	CC	OELT Log Number	r	,		TPHS	ζζ/	141,				1	ab	7	2	9	
Sample Name:	Sample Date	Sample Tin		Matrix:		# of Cont	F	Ň	1					_			호	
BD-1	12-12-07	1230	N HC	S G	Acetate SS Brass Jar Encore ml Amb Plas Glass	3	P	X	!				upz	121	01	-9	·	
BD-1	12-12-09	1230	» HC	S G	Acetale SS, Brass Jar Encore ml Amb Plas Glass VOA)			X							-9		
3			Y N	S L G	Acelate SS. Brass Jar Encore mrl Amb. Plas. Glass VOA												į	
1			Y N	S L G	Acetate SS Brass Jar Encore ml Amb. Plas Glass VOA													
5.			Y	S L G	Acetate SS. Brass Jar Encore ml Amb. Plas Glass VOA													
G			Y N	S L G	Acetate SS. Brass Jar Encore ml Amb. Plas. Glass VOA													
7			Y N	S L G	Acetate SS Brass Jar Encore ml Amb. Plas Glass VOA													
8			Y N	S L G	Acetate SS Brass Jar Encore ml Amb Plas. Glass VOA													
9			Y N	S L G	Acetate SS. Brass Jar Encore ml Amb Plas. Glass VOA													
0			N	S L G	Acetate SS. Brass Jar Encoreml Amb. Plas. Glass VOA													
Relinquished by:	Date		Received By	29	W6 STS	5	Date/T	ime:	gev	ML	Turnaround						Lab	Use Only e*:_4°C
Relinguished by:	Date:		Received By:	\sim			Date/T	ime		. ⊢Sa	me Day	_ 72 Hou	u	Coo	ier Te	mpe	ratur	a*:_4*C
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			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							40	Hour	Stondo	🗸	1		L	J.	C.J.

URS CORPORATION

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CHAIN OF CUSTODY RECORD

Date: 12,12,02
Page 2 of 2

VR212101

□ Data Requested in GISKey Format													~	R212101
Name STS ont Name/Project Name/Location		OR:	S Project/PO Number	493	-02034			22	31	1 1	Request	ed Analyse:	3.	Special Instructions
		Geo	GeoTracker Information					je	18015					
Seas #1037 SProject Manager SCO 14 ROWL4+ds Inpler Name and Signature Vystaan Sarr		EDI	F Reporting Y N	Global ID			N5108	ge97.8	\sim					
>CO 44 KOM(4.44)		ÇÓ	ELT Log Number						TP414 40		,	زارد ار		
Nushan Steri	m_			1		1	TPHE	γοίς	PH		1 /4	xb 24		HOLD
Sample Name	Sample Date	Sample Time	Preserved	Matrix.	Container Type:	# of Cont	Ξ	>	+	1 1 -		++	+	¥
MW-9	12-12-02	1140	N HCI	L G	Acetate SS. Brass Jar Encore mt Amb. Plas. Glass VOA	3	ኦ	χ			ur	2/2/0	1 -	8
MW-9	12-12-02			G G	Acetate SS. Brass Jar Encore ml Amb Plas Glass VOA	1			x				-	8
EB-1	12-12-02	1210	©	S L G	Acetate SS Brass Jar Encoreml Amb Plas Glass VOA	1			×				+,	10
EB-1	12-12-02	1210	»HCI	S Q G	Acetate SS Brass Jar Encore mrl Amb Plas, Glass	3	X	Х					-1	Ø
MW-2	12-12-02		Y	S O G	Acetate SS Brass Jar Encore	1			X				- 2	
MW-2	12-12-02	1320	"HCI	එ	Acetate SS. Brass Jar Encore ml Amb. Plas. Glass VO	3	У	χ					- 2	
MW-7	12-12-02	1403	"HC(G	Acetate SS. Brass Jar Encore mi Amb. Plas Glass	3	γ	X					- 6	
Mw-7	12-12-02	1	1'	G S	Acetate SS. Brass Jar Encore m Amb Plas Glass VOA	1			X			-	- 6	
TB-1			Y	S G	Acetate SS Brass Jar Encore mf Amb. Plas Glas VOA	3		Х					- 1	(
NS = 18-1			Y	S G	Acetate SS. Brass Jar Encore ml Amb Plas Glass VOA	N.								
elinquished by.	Date:		Received By.	2	W6 875		Date/		900 k	Turnaround	Time (Check)			Lab Use Only perature*: 4 C
elinquished by:	vale.		i ioodived by				_ 4.07			24 Hour	5 Day	Heco		on arrival
elinquished by	Date		Received By				Date/	Time.		48 Hour:	Standard		1	URS

URS CORPORATION

2020 East First Street, Suite 400 Santa Ana, CA 92705 (714) 835-6886 FAX (714) 667-7147

CHAIN OF CUSTODY RECORD

Date: 12 , 12 , 02
Page 1 of 2

UR212101

Data Requested in GISKey Format																	
Lab Name STS #1039 Client Name/Project Name/Location Geo			UNS Project/PO Number 29863493, 02034 GeoTracker Information					Requested Analyses:									
513 771031		6001	18634	12	02034			Š	3				1 1				Special Instructions
		Geor	iacker imorrianor				7× ₹	0	0					Ì	1		
URS Project Manager		EDF	Reporting Y N	Global ID				3/0	7		1 1		1 1			l	
Scars Unsproject Manager Scart Rowland							80	PH	82608				1 (1		
Complet Name and Signature		COE	LT Log Number		•			+7		1	1 1		1 1	1	1	} .	
Nyshun Star							ゴ	بأج	ا کا			$ \cdot $	al	717		ا ۾	
Sample Name [,]	Sample Date:	Sample Time	<u> </u>	Matrix	Container Type:	# of Cont	TPHZ	TPHJ+TPHO/8015M	VOCs				mo			HOLD	
MW-1	12-12-02	0805	» HCI	S C G	Acetate SS Brass Jar Encoreml Amb Plas Glas VOA	3	X)e:			u	R212	101	-1		
,		*****	1,,	-	Acetate SS Brass Jar Encore	-	Н				+	 	 	+	 		
MW-1	12-12-12	0805	Ø)	G G	Acetate SS Brass Jar Encoreml Amb? Plas Glass VOA	(×							1		
· MW-3	12-12-07	0850	O HKI	S G	Acetate SS Brass Jar Encore	3	X		×					-	3		
1 MW-3	12-12-67	0850	Y 69	S G G	Acetate SS Brass Jar Encoreml Amb? Plas. Glass VOA	1		У						-	3		
MW-4	12-12-02			S O G	Acetate SS Brass Jar Encore	3	У		Х						4		
MW-4	12-12-01		V	Ö G	Acetate SS Brass Jar Encore m And Plas Glass VOA	1		γ						_	4		
MW-5	12-12-02	1025	N HC1		Acetate SS. Brass Jar Encore	3	X		×			:			۶		
· MW-5	12-12-02		Υ	Ø G	Acetate SS. Brass Jar Encore ml Amb. Plas dasa VOA L	1		X						-	5		
· MW-8	12-12-02		<i>a</i>	S G	Acetate SS. Brass Jar Encore ml Amb. Plas. Glass VOA	3	ķ		У					1	7		
· MW-8	12-12-0	1	Ø	S (-) G	Acetate SS Brass Jar Encore ml Amb Plas Glass VOA	1		Ţ						1	7		
Relinquisher by.	Date:	···	Received By	<u> </u>	1-1 / 1-1		Date/	lime.	908	Α.	Turnaround	Time. (Chec	ck)			Lab	Use Only
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										24 1	lour.	5 Day					
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	## Hour Standard S≍Solid L=Liquid G≃ Gas White Copy in Final Report, Yellow to File, Pink to URS at Dropolf																

APPENDIX C URS DATA VALIDATION REPORTS

Level III Data Validation Summary

PROJECT: Sears Oakland 1039

LABORATORY: Southland Technical Services, Inc. (STS)

MATRIX: Water
LAB PROJECT #: UR212101
SAMPLES: See table below

Field ID	QC Designations	Lab ID	TPH-Gasoline	TPH-Diesel, TPH-Oil	VOCs (including Fuel Oxygenates)
MW-1		UR212101-1	X	X	X
MW-3		UR212101-3	X	X	X
MW-4		UR212101-4	X	X	X
MW-5		UR212101-5	X	X	X
MW-8		UR212101-7	X	X	X
MW-9		UR212101-8	X	X	X
EB-1	Equipment blank	UR212101-10	X	X	X
MW-2		UR212101-2	X	X	X
MW-7		UR212101-6	X	X	X
TB-1	Trip Blank	UR212101-11	X	X	X
BD-1	Field duplicate of MW-2	UR212101-9	X	X	X

Date Sampled: 12/12/02

TPH-Gasoline= Total petroleum hydrocarbons – gasoline range (C4-C12), TPH-Diesel= Total petroleum hydrocarbons – diesel range (C13-C23)

TPH-Oil= Total petroleum hydrocarbons - oil range (C24-C40) VOCs = Volatile organic compounds

Fuel Oxygenates = t-butyl alcohol (TBA), t-amyl methyl ether (TAME), di - isopropyl ether (DIPE), ethyl-t-butyl ether (ETBE), methyl t-butyl ether (MTBE).

STS is certified by California Department of Health Services (Certificate Number 1986).

DATA REVIEW MATRIX

QC Parameter	TPH-Gasoline EPA5030/8015M	TPH-Diesel, TPH-Oil EPA3510C/8015M	VOCs EPA5030/8260B
Chain-of-custody (COC)	√	√	✓
Sample Receipt	-	√	✓
Holding Times	√	√	✓
Method Blank	-	√	✓
Surrogate Recovery	√	V	✓
Laboratory Control Sample	V	V	✓
Matrix Spike	√ (1)	(2)	√ (3)
Duplicate or Spike Duplicate	√ (1)	(2)	√ (3)
Field Duplicate	√	V	✓
Equipment Blank	7		√
Trip Blank	7	V	✓

^{✓ =} Quality control evaluation criteria met.

Notes:

- 1. MS/MSD was conducted on sample MW-3. The results were within acceptance criterion.
- 2. MS/MSD was conducted on a non-site related sample; therefore, the MS/MSD results obtained may not be fully representative of the accuracy and precision of the analysis on the site-specific sample matrix.
- 3. MS/MSD was conducted on sample MW-1. The results were within acceptance criterion.

NA = Not Applicable or Not Analyzed

<u>Summary</u>: Based on this Level III validation covering the QC parameters listed in the table above, these data are considered to be useable for meeting project objectives. However, the data user must evaluate the ultimate usability of the data based on the reporting limits obtained. The table below lists the detection limits obtained for undiluted samples.

Analyte	Detection Limits Obtained
TPH-Diesel	500
TPH-Oil	2000
TPH-Gasoline	50
VOCs	1 to 25
MTBE	2
TBA	10
Other Oxygenates	2

Aqueous units are microgram per Liter (µg /L)

Sample MW-7 required dilution for the 8260B analysis due to the high concentration of non-target and target analytes (Gasoline, and Benzene). For this sample, there are also non-detect VOCs and fuel oxygenates results with elevated reporting limits. The data user must evaluate the utility of non-detect VOCs, and fuel oxygenates results with elevated reporting limits.